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Refining & Supply Company
Global Remediation
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Jennifer C. Sedlachek
Project Manager

120 358

ExxonMobil
Refining & Supply

December 21, 2005

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

Alameda County
JAN 04 2006

RE: Former Exxon RAS #7-0235/2225 Telegraph Avenue, Oakland California.

Dear Mr. Gholami:

Attached for your review and comment is a copy of the letter report entitled *Groundwater Monitoring Report, Fourth Quarter 2005*, dated December 21, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities at the subject site.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

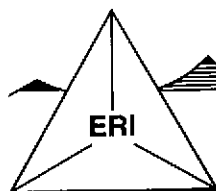


Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Fourth Quarter 2005, dated December 21, 2005.

cc: w/ attachment
Mr. Chuck Headlee, California Regional Water Quality Control Board, San Francisco Bay Region
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.



ENVIRONMENTAL RESOLUTIONS, INC.

December 21, 2005
ERI 222913.Q054

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply – Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, Fourth Quarter 2005
Former Exxon Service Station 7-0235
2225 Telegraph Avenue, Oakland, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed fourth quarter 2005 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is an active Valero Service Station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:	10/27/05
Wells gauged and sampled:	MW6B, MW6E through MW6H, MW6J, RW1, RW2, RW3A
Wells gauged only:	MW6I
Presence of NAPL:	Not observed
Laboratory:	TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B TPHd, TPHg, TPHmo EPA Method 8021B BTEX EPA Method 8260B MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE, Ethanol
Waste disposal:	139 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 10/31/05

REMEDIATION SYSTEM SUMMARY

Prior to 1990, a groundwater extraction and treatment (GET) system operated at the site, under the ownership of Texaco. The GET system was shut down in 1990, and replaced with a soil vapor extraction (SVE) system, which operated from approximately 1991 until 1996. The SVE system was shut down when ownership of the site transferred from Texaco to Exxon Mobil in 1996, and has been non-operational since that time. Additional information on the remediation systems is not available in Exxon Mobil or ERI's files.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

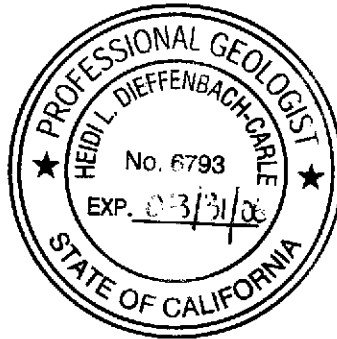
Mr. Chuck Headlee
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.



Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
for

Karen L. Navarro
Technical Writer

Heidi Dieffenbach-Carle

Heidi Dieffenbach-Carle
P.G. 6793

- Attachments: Table 1A: Cumulative Groundwater Monitoring and Sampling Data
- Table 1B: Additional Cumulative Groundwater Monitoring and Sampling Data
- Table 2: Well Construction Details

- Plate 1: Site Vicinity Map
- Plate 2: Select Analytical Results
- Plate 3: Groundwater Elevation Map

- Attachment A: Groundwater Sampling Protocol
- Attachment B: Laboratory Analytical Report and Chain-of-Custody Record
- Attachment C: Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 1 of 9)

Well ID	Sampling Date	TOC (feet)	DTW (ftgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6B	11/26/96	17.48	12.26	5.22	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6B	02/27/97	17.48	11.73	5.75	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	0.80
MW6B	05/21/97	17.48	12.70	4.78	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6B	08/18/97	17.48	12.89	4.59	NLPH	---	380	---	---	<30	4.3	<0.5	1.2	1.5
MW6B	03/13/98	17.48	11.15	6.33	NLPH	---	360	---	---	<6.2	93	4.9	4.1	12
MW6B	04/20/98	17.48	11.49	5.99	NLPH	---	110	---	---	5.5	19	1.3	1.5	3.9
MW6B	07/21/98	21.37	12.18	9.19	NLPH	---	<50	---	---	8.7	0.84	0.59	<0.5	<0.5
MW6B	10/06/98	21.37	12.70	8.67	NLPH	---	190	---	---	6.0	2.4	0.56	0.51	1.2
MW6B	01/11/99	21.37	12.48	8.89	NLPH	---	50	---	---	3.9	1.2	<0.5	<0.5	0.95
MW6B	04/08/99	21.37	11.52	9.85	NLPH	---	85	---	---	14.0	4.4	<0.5	<0.5	<0.5
MW6B	07/19/99	21.37	11.39	9.98	NLPH	---	<50	---	---	<2.50	<0.5	<0.5	<0.5	<0.5
MW6B	07/27/99	21.37	12.71	8.66	NLPH	---	---	---	---	---	---	---	---	---
MW6B	10/25/99	21.37	12.49	8.88	NLPH	---	260	---	---	<2	2.3	<0.5	<0.5	<0.5
MW6B	01/27/00	21.37	11.80	9.57	NLPH	---	770	---	---	13	210	4.8	4.9	13
MW6B	04/03/00	21.37	11.61	9.76	NLPH	---	670	---	---	3.4	110	6.6	3.8	9.45
MW6B	07/05/00	21.37	12.27	9.10	NLPH	---	<50	---	---	2.1	0.89	<0.5	<0.5	<0.5
MW6B	10/04/00	21.37	12.67	8.70	NLPH	---	<50	---	---	54	<0.5	<0.5	<0.5	2
MW6B	10/05/00	21.37	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6B	01/04/01	21.37	12.47	8.90	NLPH	---	<50	---	---	35	<0.5	<0.5	<0.5	<0.5
MW6B	04/03/01	21.37	11.81	9.56	NLPH	---	<50	---	---	7.8	<0.5	<0.5	<0.5	<0.5
MW6B	07/05/01	21.37	12.44	8.93	NLPH	---	<50	---	---	3	<0.5	<0.5	<0.5	<0.5
MW6B	10/03/01	21.37	12.52	8.85	NLPH	---	310	---	---	10	2.1	<0.5	6.5	11.6
MW6B	Nav-01	21.09	Well surveyed in compliance with AB 2886 requirements.											
MW6B	01/02/02	21.09	11.25	9.84	NLPH	---	710	---	---	21.8	99.5	4.40	3.30	7.40
MW6B	04/02/02	21.09	11.72	9.37	NLPH	---	<50.0	<100	---	12.2	0.60	<0.50	<0.50	<0.50
MW6B	07/01/02	21.09	12.34	8.75	NLPH	---	<50	<100a	---	10.7	<0.5	<0.5	<0.5	<0.5
MW6B	10/02/02	21.09	12.71	8.38	NLPH	---	<50.0	<100	---	10.9	<0.5	<0.5	<0.5	<0.5
MW6B	01/07/03	21.09	11.65	9.44	NLPH	---	82.5	<50	27.8	20.8	3.7	0.5	<0.5	0.8
MW6B	06/17/03	21.09	12.09	9.00	NLPH	---	<50.0	<100	6.10 a	7.3	0.50	<0.5	<0.5	<0.5
MW6B	07/16/03	21.09	12.29	8.80	NLPH	---	<50.0	<100	8.5	11.0	<0.50	<0.5	<0.5	<0.5
MW6B	10/07/03	21.09	12.63	8.46	NLPH	<50	<50.0	<100	3.10	4.1	<0.50	<0.5	<0.5	<0.5
MW6B	01/14/04	21.09	11.50	9.59	NLPH	54	62.0	<100	11.0	9.0	2.10	<0.5	<0.5	<0.5
MW6B	06/03/04	21.09	12.12	8.97	NLPH	---	56.0	<100	5.90	6.2	0.60	<0.5	<0.5	<0.5
MW6B	08/12/04	21.09	c	c	c	<50c	94.0c	<100c	3.40c	---	0.70c	<0.5c	<0.5c	0.9c
MW6B	11/04/04	21.09	12.27	8.82	NLPH	<50	<50.0	143	2.60	---	<0.50	<0.5	<0.5	0.7
MW6B	02/01/05	21.09	11.48	9.61	NLPH	<100	55.9	<100	7.50	---	1.30	<0.5	<0.5	<0.5
MW6B	05/03/05	21.09	11.48	9.61	NLPH	<50	<50.0	<100	4.90	---	0.50	<0.5	<0.5	0.8
MW6B	08/04/05	21.09	12.23	8.86	NLPH	<50.0	<50.0	<100	5.99	---	<0.500	<0.500	<0.500	0.692
MW6B	10/27/05	21.09	12.60	8.49	NLPH	<50.0	<50.0	<50.0	1.65	---	<0.50	0.94f	<0.50	1.29
MW6E	11/26/96	17.63	12.94	4.69	NLPH	---	<50	---	---	<30	1.1	<0.5	<0.5	<0.5
MW6E	02/27/97	17.63	12.28	5.35	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6E	05/21/97	17.63	13.60	4.03	NLPH	---	160	---	---	<5	10	1.4	5.5	4.8
MW6E	08/18/97	17.63	13.75	3.88	NLPH	---	66	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6E	03/13/98	17.63	11.36	6.27	NLPH	---	<50	---	---	<2.5	<0.5	<0.5	<0.5	<0.5
MW6E	04/20/98	17.63	11.88	5.75	NLPH	---	<50	---	---	<2.5	<0.5	<0.5	<0.5	<0.5
MW6E	07/21/98	21.58	13.10	8.48	NLPH	---	1,200	---	---	<10	81	3.1	28	77

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 3 of 9)

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6F	01/27/00	22.51	12.23	10.28	NLPH	---	---	---	---	---	---	---	---	---
MW6F	04/03/00	22.51	12.11	10.40	NLPH	---	---	---	---	---	---	---	---	---
MW6F	07/05/00	22.51	13.38	9.13	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6F	10/04/00	22.51	14.02	8.49	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	0.7
MW6F	10/05/00	22.51	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6F	01/04/01	22.51	13.69	8.82	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6F	04/03/01	22.51	12.55	9.96	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6F	07/05/01	22.51	13.74	8.77	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6F	10/03/01	22.51	13.82	8.69	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6F	Nov-01	22.17	Well surveyed in compliance with AB 2886 requirements.											
MW6F	01/02/02	22.17	9.16	13.01	NLPH	---	<100	---	---	<0.5	<0.50	<0.50	<0.50	<0.50
MW6F	04/02/02	22.17	12.14	10.03	NLPH	---	<50.0	<100	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6F	07/01/02	22.17	13.46	8.71	NLPH	---	<50	<100a	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW6F	10/02/02	22.17	14.19	7.98	NLPH	---	<50.0	<100	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW6F	01/07/03	22.17	11.73	10.44	NLPH	---	<50.0	<50	<0.50	<0.5	<0.50	<0.50	<0.50	<0.50
MW6F	06/17/03	22.17	13.13	9.04	NLPH	---	<50.0	<100	<0.50	<0.5	<0.50	<0.50	<0.50	<0.50
MW6F	07/16/03	22.17	13.51	8.66	NLPH	---	<50.0	<100	<0.50	<0.5	<0.50	<0.50	<0.50	<0.50
MW6F	10/07/03	22.17	14.05	8.12	NLPH	<50	<50.0	<100	<0.50	<0.5	<0.50	<0.50	<0.50	<0.50
MW6F	01/14/04	22.17	11.90	10.27	NLPH	<50	<50.0	<100	<0.50	<0.5	<0.50	<0.50	<0.50	<0.50
MW6F	06/03/04	22.17	13.45	8.72	NLPH	<50	<50.0	<100	<0.50	<0.5	<0.50	<0.50	<0.50	<0.50
MW6F	08/12/04	22.17	c	c	c	52c	<50.0c	<100c	<0.50c	---	<0.50c	<0.5c	<0.5c	<0.5c
MW6F	11/04/04	22.17	13.03	9.14	NLPH	<50	<50.0	109	<0.50	---	<0.50	<0.50	<0.50	<0.50
MW6F	02/01/05	22.17	11.56	10.61	NLPH	<100	<50.0	<100	<0.50	---	<0.50	<0.50	<0.50	<0.50
MW6F	05/03/05	22.17	11.92	10.25	NLPH	<50	<50.0	<100	<0.50	---	<0.50	<0.50	<0.50	<0.50
MW6F	08/04/05	22.17	13.42	8.75	NLPH	<50.0	<50.0	<100	<0.500	---	<0.500	<0.500	<0.500	<0.500
MW6F	10/27/05	22.17	13.88	8.29	NLPH	<50.0	<50.0	<50.0	<0.500	---	<0.50	0.93f	<0.50	<0.50
MW6G	11/26/96	16.82	11.12	5.70	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6G	02/27/97	16.82	---	---	---	---	---	---	---	---	---	---	---	---
MW6G	05/21/97	16.82	11.76	5.06	NLPH	---	---	---	---	---	---	---	---	---
MW6G	08/18/97	16.82	12.23	4.59	NLPH	---	---	---	---	---	---	---	---	---
MW6G	03/13/98	16.82	9.13	7.69	NLPH	---	<50	---	---	4.4	<0.5	<0.5	<0.5	<0.5
MW6G	04/20/98	16.82	9.73	7.09	NLPH	---	---	---	---	---	---	---	---	---
MW6G	07/21/98	20.72	11.15	9.57	NLPH	---	---	---	---	---	---	---	---	---
MW6G	10/06/98	20.72	11.91	8.81	NLPH	---	---	---	---	---	---	---	---	---
MW6G	01/11/99	20.72	12.00	8.72	NLPH	---	---	---	---	---	---	---	---	---
MW6G	04/08/99	20.72	10.04	10.68	NLPH	---	---	---	---	---	---	---	---	---
MW6G	07/19/99	20.72	---	---	---	---	---	---	---	---	---	---	---	---
MW6G	07/27/99	20.72	11.75	8.97	NLPH	---	---	---	---	---	---	---	---	---
MW6G	10/25/99	20.72	11.76	8.96	NLPH	---	---	---	---	---	---	---	---	---
MW6G	01/27/00	20.72	11.46	9.26	NLPH	---	---	---	---	---	---	---	---	---
MW6G	04/03/00	20.72	10.00	10.72	NLPH	---	---	---	---	---	---	---	---	---
MW6G	07/05/00	20.72	11.24	9.48	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6G	10/04/00	20.72	11.88	8.84	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6G	10/05/00	20.72	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6G	01/04/01	20.72	11.56	9.16	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6G	04/03/01	20.72	10.45	10.27	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 4 of 9)

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6G	07/05/01	20.72	11.51	9.21	NLPH	---	<50	---	---	<2	0.75	<0.5	<0.5	<0.5
MW6G	10/03/01	20.72	11.63	9.09	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6G	Nov-01	20.46	Well surveyed in compliance with AB 2886 requirements.											
MW6G	01/02/02	20.46	9.15	11.31	NLPH	---	<100	---	---	1.8	<0.50	<0.50	<0.50	<0.50
MW6G	04/02/02	20.46	10.19	10.27	NLPH	---	<50.0	<100	---	1.10	<0.50	<0.50	<0.50	<0.50
MW6G	07/01/02	20.46	11.35	9.11	NLPH	---	<50	<100a	---	1.3	<0.5	<0.5	<0.5	<0.5
MW6G	10/02/02	20.46	11.99	8.47	NLPH	---	<50.0	<100	---	0.7	<0.5	<0.5	<0.5	<0.5
MW6G	01/07/03	20.46	9.97	10.49	NLPH	---	<50.0	<50	2.0	1.3	<0.5	<0.5	<0.5	<0.5
MW6G	06/17/03	20.46	10.98	9.48	NLPH	---	<50.0	<100	1.6	1.5	<0.50	<0.5	<0.5	<0.5
MW6G	07/16/03	20.46	11.37	9.09	NLPH	---	<50.0	<100	0.9	1.2	<0.50	<0.5	<0.5	<0.5
MW6G	10/07/03	20.46	11.90	8.56	NLPH	<50	<50.0	<100	0.80	0.8	<0.50	<0.5	<0.5	<0.5
MW6G	01/14/04	20.46	10.10	10.36	NLPH	<50	<50.0	<100	1.40	1.0	<0.50	<0.5	<0.5	<0.5
MW6G	06/03/04	20.46	11.10	9.36	NLPH	<50	<50.0	<100	1.4	1.40	<0.50	<0.5	<0.5	<0.5
MW6G	08/12/04	20.46	c	c	c	99c	<50.0c	101c	1.10c	---	<0.50c	<0.5c	<0.5c	<0.5c
MW6G	11/04/04	20.46	11.18	9.28	NLPH	<50	<50.0	<100	<0.50	---	<0.50	<0.5	<0.5	<0.5
MW6G	02/01/05	20.46	9.79	10.67	NLPH	<100	<50.0	<100	3.40	---	<0.50	<0.5	<0.5	<0.5
MW6G	05/03/05	20.46	9.95	10.51	NLPH	<50	<50.0	<100	1.40	---	<0.50	<0.5	<0.5	<0.5
MW6G	08/04/05	20.46	11.22	9.24	NLPH	<50.0	<50.0	<100	1.42	---	<0.500	<0.500	<0.500	<0.500
MW6G	10/27/05	20.46	11.76	8.70	NLPH	<50.0	<50.0	61.3	0.810	---	<0.50	0.93f	<0.50	<0.50
MW6H	11/26/96	16.58	11.87	4.71	NLPH	---	1,200	---	---	<30	320	110	22	85
MW6H	02/27/97	16.58	11.58	5.00	NLPH	---	1,800	---	---	<200	760	31	8.4	44
MW6H	05/21/97	16.58	12.23	4.35	NLPH	---	1,100	---	---	81	640	18	5.4	45
MW6H	08/18/97	16.58	12.29	4.29	NLPH	---	870	---	---	26	200	3.6	2.4	7.4
MW6H	03/13/98	20.47	11.44	9.03	NLPH	---	5,300	---	---	<125	1,900	720	100	470
MW6H	04/20/98	20.47	11.58	8.89	NLPH	---	6,000	---	---	2,700	1,500	600	91	440
MW6H	07/21/98	20.47	11.97	8.50	NLPH	---	2,200	---	---	1,600	740	44	15	63
MW6H	10/06/98	20.47	12.23	8.24	NLPH	---	5,400	---	---	3,000	1,900	<25	<25	76
MW6H	01/11/99	20.47	12.17	8.30	NLPH	---	2,600	---	---	4,300	1,200	<12	<12	20
MW6H	04/08/99	20.47	11.56	8.91	NLPH	---	13,000	---	---	13,000	3,400	1,300	260	1,200
MW6H	07/19/99	20.47	11.71	8.76	NLPH	---	<2,000	---	8,520	6,920	732	<20	<20	<20
MW6H	07/27/99	20.47	12.39	8.08	NLPH	---	---	---	---	---	---	---	---	---
MW6H	10/25/99	20.47	12.16	8.31	NLPH	---	700	---	---	4,000	360	1.1	0.68	2
MW6H	01/27/00	20.47	11.60	8.87	NLPH	---	9,100	---	---	7,600	2,400	840	150	670
MW6H	04/03/00	20.47	11.62	8.85	NLPH	---	12,000	---	---	8,800	2,800	1,100	230	1,020
MW6H	07/05/00	20.47	11.93	8.54	NLPH	---	12,000	---	---	8,000	1,200	56	13	92
MW6H	10/04/00	20.47	12.16	8.31	NLPH	---	4,400	---	---	8,400	1,500	23	12	80.6
MW6H	10/05/00	20.47	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6H	01/04/01	20.47	12.03	8.44	NLPH	---	2,300	---	---	3,800	880	15	6.4	33.9
MW6H	04/03/01	20.47	11.73	8.74	NLPH	---	7,800	---	---	5,100	2,000	730	140	590
MW6H	07/05/01	20.47	11.98	8.49	NLPH	---	2,300	---	---	3,200	630	25	10	40.8
MW6H	10/03/01	20.47	12.1	8.37	NLPH	---	1,400	---	---	550	270	5.6	4.2	11.6
MW6H	Nov-01	20.20	Well surveyed in compliance with AB 2886 requirements.											
MW6H	01/02/02	20.20	11.14	9.06	NLPH	---	47,100	---	---	4,260	7,880	5,220	1,060	4,460
MW6H	04/02/02	20.20	11.68	8.52	NLPH	---	17,500	<500	---	1,590	2,280	1,290	282	1,090
MW6H	07/01/02	20.20	11.97	8.23	NLPH	---	5,370	<100a	---	1,910	1,170	200	44.0	158

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
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Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6H	10/02/02	20.20	12.20	8.00	NLPH	---	2,570	<100	---	899	655	13.0	8.0	25.0
MW6H	01/07/03	20.20	11.58	8.62	NLPH	---	12,500	<50	2,500	1,700	2,480	1,340	250	1,120
MW6H	06/17/03	20.20	11.82	8.38	NLPH	---	6,330	<100	1,660	1,490	604	104	44.0	152
MW6H	07/16/03	20.20	12.89	7.31	NLPH	---	3,170	<100	1,170	1,270	614	20.0	9.5	31.8
MW6H	10/07/03	20.20	12.10	8.10	NLPH	---	2,090	<100	640	612	433	11.6	6.7	22.5
MW6H	01/14/04	20.20	11.55	8.65	NLPH	390	6,320	<100	1,250	59.0	1,340	517	117	515
MW6H	06/03/04	20.20	11.92	8.28	NLPH	---	3,330	<100	632	604	546	128	38.4	140
MW6H	08/12/04	20.20	c	c	c	174c	1,920c	<100c	426c	---	330c	17.9c	9.3c	35.3c
MW6H	11/04/04	20.20	11.86	8.34	NLPH	578	8,090	552	442	---	1,280	620	185	822
MW6H	02/01/05	20.20	11.55	8.65	NLPH	616	9,500	193	335	---	1,360	764	214	844
MW6H	05/03/05	20.20	11.54	8.66	NLPH	580d	9,120	168	323	---	1,320	886	245	928
MW6H	08/04/05	20.20	11.89	8.31	NLPH	269d	1,810	143	268	---	349	57.0	20.1	70.0
MW6H	10/27/05	20.20	12.10	8.10	NLPH	228	942	98.5	164	---	154	23.1f	6.09	23.2
MW6I	11/26/96	16.26	12.45	3.81	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6I	02/27/97	16.26	12.24	4.02	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6I	05/21/97	16.26	12.82	3.44	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6I	08/18/97	16.26	12.81	3.45	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6I	03/13/98	16.26	---	---	---	---	---	---	---	---	---	---	---	---
MW6I	04/20/98	16.26	12.14	4.12	NLPH	---	<50	---	---	<2.5	<0.5	<0.5	<0.5	<0.5
MW6I	07/21/98	20.24	12.59	7.65	NLPH	---	<50	---	---	<2.5	<0.5	<0.5	<0.5	<0.5
MW6I	10/06/98	20.24	12.81	7.43	NLPH	---	---	---	---	---	---	---	---	---
MW6I	01/11/99	20.24	12.74	7.50	NLPH	---	<50	---	---	<2.5	<0.5	<0.5	<0.5	<0.5
MW6I	04/08/99	20.24	11.93	8.31	NLPH	---	---	---	---	---	---	---	---	---
MW6I	07/19/99	20.24	11.75	8.49	NLPH	---	281	---	---	17.6	35.4	9.1	7.4	30.7
MW6I	07/27/99	20.24	12.95	7.29	NLPH	---	---	---	---	---	---	---	---	---
MW6I	10/25/99	20.24	12.79	7.45	NLPH	---	---	---	---	---	---	---	---	---
MW6I	01/27/00	20.24	12.06	8.18	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6I	04/03/00	20.24	12.24	8.00	NLPH	---	---	---	---	---	---	---	---	---
MW6I	07/05/00	20.24	12.48	7.76	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6I	10/04/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---
MW6I	10/05/00	20.24	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6I	01/04/01	20.24	12.54	7.70	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6I	04/03/01	20.24	12.32	7.92	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6I	07/05/01	20.24	12.55	7.69	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6I	10/03/01	20.24	12.67	7.57	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6I	Nov-01	19.87	Well surveyed in compliance with AB 2886 requirements.											
MW6I	01/02/02	19.87	10.98	8.89	NLPH	---	<100	---	---	<0.5	<0.50	<0.50	<0.50	<0.50
MW6I	04/02/02 b	19.87	12.24	7.63	NLPH	---	---	---	---	---	---	---	---	---
MW6I	07/01/02	19.87	12.51	7.36	NLPH	---	<50	<100a	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW6I	10/02/02 b	19.87	12.72	7.15	NLPH	---	---	---	---	---	---	---	---	---
MW6I	01/07/03	19.87	12.09	7.78	NLPH	---	<50.0	<50	1.10	<0.5	<0.5	<0.5	<0.5	<0.5
MW6I	06/17/03 b	19.87	---	---	---	---	---	---	---	---	---	---	---	---
MW6I	07/16/03	19.87	12.49	7.38	NLPH	---	<50.0	<100	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5
MW6I	10/07/03 b	19.87	12.64	7.23	NLPH	---	---	---	---	---	---	---	---	---
MW6I	01/14/04	19.87	12.13	7.74	NLPH	---	<50.0	<100	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
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Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	
MW6I	06/03/04 b	19.87	12.56	7.31	NLPH	---	---	---	---	---	---	---	---	---	
MW6I	08/12/04	19.87	c	c	c	99c	<50.0c	155c	<0.50c	---	<0.50c	<0.5c	<0.5c	0.8c	
MW6I	11/04/04 b	19.87	12.33	7.54	NLPH	---	---	---	---	---	---	---	---	---	
MW6I	02/01/05	19.87	12.09	7.78	NLPH	<100	<50.0	<100	<0.50	---	<0.50	<0.5	<0.5	<0.5	
MW6I	05/03/05 b	19.87	12.16	7.71	NLPH	---	---	---	---	---	---	---	---	---	
MW6I	08/04/05	19.87	12.46	7.41	NLPH	54.2d	<50.0	<100	<0.500	---	<0.500	<0.500	<0.500	<0.500	
MW6I	10/27/05 b	19.87	12.58	7.29	NLPH	---	---	---	---	---	---	---	---	---	
MW6J	07/05/01	20.72	13.47	7.25	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5	
MW6J	10/03/01	20.72	13.57	7.15	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5	
MW6J	Nov-01	20.75	Well surveyed in compliance with AB 2886 requirements.												
MW6J	01/02/02	20.75	13.19	7.56	NLPH	---	<100	---	---	<0.5	<0.50	<0.50	<0.50	<0.50	
MW6J	04/02/02	20.75	13.74	7.01	NLPH	---	<50.0	<100	---	1.00	0.80	<0.50	<0.50	0.80	
MW6J	07/01/02	20.75	13.58	7.17	NLPH	---	<50	<100a	---	<0.5	<0.5	<0.5	<0.5	<0.5	
MW6J	10/02/02	20.75	13.79	6.96	NLPH	---	<50.0	<100	---	<0.5	<0.5	<0.5	<0.5	<0.5	
MW6J	01/07/03	20.75	13.49	7.26	NLPH	---	<50.0	<50	1.30	0.60	<0.5	<0.5	<0.5	<0.5	
MW6J	06/17/03	20.75	13.76	6.99	NLPH	---	<50.0	<100	0.70	3.00	<0.50	<0.5	<0.5	<0.5	
MW6J	07/16/03	20.75	13.57	7.18	NLPH	---	<50.0	<100	0.60	0.70	<0.50	<0.5	<0.5	<0.5	
MW6J	10/07/03	20.75	13.74	7.01	NLPH	---	<50.0	<100	1.20	1.1	<0.50	<0.5	<0.5	<0.5	
MW6J	01/14/04	20.75	13.46	7.29	NLPH	<50	<50.0	<100	1.80	1.8	<0.50	<0.5	<0.5	<0.5	
MW6J	06/03/04	20.75	13.72	7.03	NLPH	<50	<50.0	<100	10.3	5.1	0.50	<0.5	<0.5	<0.5	
MW6J	08/12/04	20.75	c	c	c	<50c	<50.0c	<100c	3.30c	---	1.40c	2.1c	1.3c	4.6c	
MW6J	11/04/04	20.75	13.68	7.07	NLPH	<50	<50.0	116	3.50	---	0.50	0.5	<0.5	<0.5	
MW6J	02/01/05	20.75	13.47	7.28	NLPH	<100	<50.0	<100	5.50	---	<0.50	<0.5	<0.5	0.6	
MW6J	05/03/05	20.75	13.66	7.09	NLPH	<50	<50.0	<100	3.00	---	0.70	0.9	0.6	0.8	
MW6J	08/04/05	20.75	13.75	7.00	NLPH	55.8d	<50.0	130	<0.500	---	<0.500	<0.500	<0.500	<0.500	
MW6J	10/27/05	20.75	13.71	7.04	NLPH	<50.0	<50.0	<50.0	2.48	---	<0.50	0.94f	<0.50	<0.50	
RW1	Not Monitored 6/16/92 through 10/6/98.														
RW1	01/11/99	20.24	12.37	7.87	NLPH	---	---	---	---	---	---	---	---	---	
RW1	04/08/99	20.24	10.41	9.83	NLPH	---	---	---	---	---	---	---	---	---	
RW1	07/19/99	20.24	---	---	---	---	---	---	---	---	---	---	---	---	
RW1	07/27/99	20.24	12.76	7.48	NLPH	---	---	---	---	---	---	---	---	---	
RW1	10/25/99	20.24	12.50	7.74	NLPH	---	---	---	---	---	---	---	---	---	
RW1	01/27/00	20.24	12.11	8.13	NLPH	---	---	---	---	---	---	---	---	---	
RW1	04/03/00	20.24	12.07	8.17	NLPH	---	---	---	---	---	---	---	---	---	
RW1	07/05/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---	
RW1	10/04/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---	
RW1	10/05/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---	
RW1	01/04/01	20.24	13.90	6.34	NLPH	---	8,000	---	---	2,500	1,200	65	250	258	
RW1	04/03/01	20.24	11.92	8.32	NLPH	---	4,100	---	---	610	62	<2.5	18	61	
RW1	07/05/01	20.24	Well Inaccessible												
RW1	10/03/01	20.24	12.32	8.32	NLPH	---	11,000	---	---	4,100	1,900	780	150	700	
RW1	Nov-01	20.43	Well surveyed in compliance with AB 2886 requirements.												
RW1	01/02/02	20.43	10.85	9.58	NLPH	---	32,000	---	---	7,760	358	2,270	894	4,820	
RW1	04/02/02	20.43	11.72	8.71	NLPH	---	4,220	<500	---	922	172	22.5	106	340	
RW1	07/01/02	20.43	12.17	8.26	NLPH	---	2,500	<100a	---	986	176	8.0	71.0	75.0	

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
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Well ID	Sampling Date	TOC (feet)	DTW (ftbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW1	10/02/02	20.43	12.44	7.99	NLPH	---	2,970	1,720	---	1,310	197	11.0	70.0	69.0
RW1	01/07/03	20.43	11.64	8.79	NLPH	---	2,210	1,340	1,010	747	134	12.0	33.0	53.0
RW1	06/17/03	20.43	11.98	8.45	NLPH	---	3,850	316	847	645	48.9	38.7	46.1	197
RW1	07/16/03	20.43	12.11	8.32	NLPH	---	2,640	2,080	615	730	78.5	20.0	47.5	166
RW1	10/07/03	20.43	12.35	8.08	NLPH	1,340	2,310	1,040	578	744	118	7.6	25.1	52.1
RW1	01/14/04	20.43	11.61	8.82	NLPH	4,240	4,230	5,640	328	7.8	52.7	65.8	42.7	543
RW1	06/03/04	20.43	12.12	8.31	NLPH	---	2,910	1,840	250	234	79.9	6.0	28.6	67.2
RW1	08/12/04	20.43	c	c	c	---	1,980c	164c	107c	---	146c	5.7c	18.1c	10.9c
RW1	11/04/04	20.43	12.06	8.37	NLPH	2,570	127,000	1,790	386	---	130	5,150	4,020	24,300
RW1	02/01/05	20.43	11.55	8.88	NLPH	3,530	2,880	4,680	78.7	---	25.3	13.3	49.3	258
RW1	05/03/05	20.43	11.58	8.85	NLPH	6,830d,e	2,490	14,600	91.3	---	33.8	18.4	17.3	97.7
RW1	08/04/05	20.43	12.10	8.33	NLPH	2,430d	3,080	3,410	49.6	---	193	20.4	48.2	117
RW1	10/27/05	20.43	12.32	8.11	NLPH	1,970	348	2,960	36.3	---	9.40	1.99f	2.22	5.36
RW2	Not Monitored 6/16/92 through 4/20/98.													
RW2	07/21/98	20.44	12.65	7.79	NLPH	---	3,500	---	---	170	240	100	41	96
RW2	10/06/98	20.44	13.06	7.38	NLPH	---	3,200	---	---	200	120	48	56	120
RW2	01/11/99	20.44	12.88	7.56	NLPH	---	3,300	---	---	350	150	17	35	40
RW2	04/08/99	20.44	11.76	8.68	sheen	---	---	---	---	---	---	---	---	---
RW2	07/19/99	20.44	11.61	8.83	NLPH	---	1,980	---	499	160	44	4.16	22.3	11.6
RW2	07/27/99	20.44	13.26	7.18	NLPH	---	---	---	---	---	---	---	---	---
RW2	10/25/99	20.44	12.96	7.48	NLPH	---	1,800	---	---	440	51	<0.5	4.7	9.5
RW2	01/27/00	20.44	12.70	7.74	NLPH	---	1,900	---	---	750	38	<2.5	4.8	10.4
RW2	04/03/00	20.44	11.97	8.47	NLPH	---	2,100	---	---	300	28	2.4	1.4	0.73
RW2	07/05/00	20.44	12.50	7.94	NLPH	---	2,300	---	---	230	20	<2.5	5.3	8
RW2	10/04/00	20.44	12.97	7.47	NLPH	---	1,300	---	---	570	42	<2.5	15	17.7
RW2	10/05/00	20.44	---	---	---	---	---	<1,000	---	---	---	---	---	---
RW2	01/04/01	20.44	13.71	6.73	NLPH	---	1,000	---	---	380	33	<2.5	13	17.7
RW2	04/03/01	20.44	12.10	8.34	NLPH	---	1,300	---	---	99	18	2.1	16	19.4
RW2	07/05/01	20.44	---	---	Not sample	---	---	---	---	---	---	---	---	---
RW2	10/03/01	20.44	12.8	7.64	NLPH	---	1,900	---	---	240	35	4.4	34	105
RW2	Nov-01	20.64	Well surveyed in compliance with AB 2886 requirements.											
RW2	01/02/02	20.64	10.22	10.42	NLPH	---	2,440	---	---	76.0	24.4	6.20	26.2	83.0
RW2	04/02/02	20.64	12.02	8.62	NLPH	---	1,460	260	---	47.5	8.60	3.30	5.30	29.1
RW2	07/01/02	20.64	12.51	8.13	NLPH	---	1,380	<100a	---	39.9	11.0	1.8	17.9	45.0
RW2	10/02/02	20.64	12.91	7.73	NLPH	---	720	<100	---	46.9	5.5	1.7	3.7	11.9
RW2	01/07/03	20.64	11.61	9.03	NLPH	---	1,180	197	56.0	48.0	12.3	3.6	12.2	25.6
RW2	06/17/03	20.64	12.32	8.32	NLPH	---	1,070	<100	26.4	29.7	13.9	4.4	11.8	16.9
RW2	07/16/03	20.64	12.51	8.13	NLPH	---	1,200	295	19.3	32.9	6.60	4.1	10.9	12.3
RW2	10/07/03	20.64	12.81	7.83	NLPH	332	1,170	<100	50.2	55.0	8.70	1.1	9.3	12.2
RW2	01/14/04	20.64	11.70	8.94	NLPH	167	1,250	<100	128	8.4	18.0	4.4	8.6	10.7
RW2	06/03/04	20.64	12.93	7.71	NLPH	---	1,100	1,310	10.9	17.0	6.70	1.3	4.0	11.5
RW2	08/12/04	20.64	c	c	c	438c	1,110c	521c	32.8c	---	7.00c	1.5c	3.1c	10.2c
RW2	11/04/04	20.64	12.30	8.34	NLPH	503	506	419	108	---	4.30	5.9	6.2	16.0
RW2	02/01/05	20.64	11.61	9.03	NLPH	725	640	1,400	13.7	---	5.30	1.5	4.0	3.8

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
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Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW2	05/03/05	20.64	11.72	8.92	NLPH	493d,e	1,130	801	8.20	---	10.3	1.1	5.8	6.3
RW2	08/04/05	20.64	12.46	8.18	NLPH	3,020d	1,080	3,810	9.02	---	6.36	0.848	1.90	2.47
RW2	10/27/05	20.64	12.71	7.93	NLPH	716	183	703	8.74	---	<0.50	<0.50	<0.50	0.95
RW3A	Not monitored 6/16/92 through 4/20/98.													
RW3A	07/21/98	21.75	13.08	8.67	NLPH	---	280	---	---	16	97	<1.2	<1.2	<1.2
RW3A	10/06/98	21.89	13.72	8.17	NLPH	---	78	---	---	26	26	0.89	<0.5	<0.5
RW3A	01/11/99	21.75	12.00	9.75	NLPH	---	1,000	---	---	230	490	5.0	<5.0	7.4
RW3A	04/08/99	21.75	11.90	9.85	NLPH	---	130	---	---	11	70	<1.0	<1.0	<1.0
RW3A	07/19/99	21.75	11.75	10.00	NLPH	---	989	---	---	16.4	393	6.40	5.70	15.0
RW3A	07/27/99	21.75	13.68	8.07	NLPH	---	---	---	---	---	---	---	---	---
RW3A	10/25/99	21.75	13.61	8.14	NLPH	---	150	---	---	19	53	<0.5	<0.5	<0.5
RW3A	01/27/00	21.75	12.22	9.53	NLPH	---	500	---	---	12	210	0.59	1.40	2.29
RW3A	04/03/00	21.75	12.00	9.75	NLPH	---	1,100	---	---	16	420	1.6	1.8	1.4
RW3A	07/05/00	21.75	13.01	8.74	NLPH	---	1,200	---	---	16	440	1.4	2.5	1.9
RW3A	10/04/00	21.75	13.60	8.15	NLPH	---	390	---	---	8.3	160	1.1	1.5	2.6
RW3A	10/05/00	21.75	---	---	---	---	---	<1,000	---	---	---	---	---	---
RW3A	01/04/01	21.75	13.65	8.10	NLPH	---	500	---	---	12	230	0.97	1.1	1.4
RW3A	04/03/01	21.75	12.30	9.45	NLPH	---	710	---	---	7.5	290	<0.5	<0.5	<0.5
RW3A	07/05/01	21.75	13.28	8.47	NLPH	---	640	---	---	9	280	1.4	1.6	2.7
RW3A	10/03/01	21.75	13.58	8.17	NLPH	---	<50	---	---	12	21	<0.5	<0.5	<0.5
RW3A	Nov-01	21.89	Well surveyed in compliance with AB 2886 requirements.											
RW3A	01/02/02	21.89	10.80	11.09	NLPH	---	<100	---	---	11.2	<0.50	<0.50	<0.50	<0.50
RW3A	04/02/02	21.89	12.03	9.86	NLPH	---	55.7	<100	---	11.0	1.30	<0.50	<0.50	<0.50
RW3A	07/01/02	21.89	13.13	8.76	NLPH	---	275	<100a	---	21.7	60.4	<0.5	2.4	4.2
RW3A	10/02/02	21.89	13.70	8.19	NLPH	---	138	114	---	11.1	53.4	<0.5	<0.5	0.7
RW3A	01/07/03	21.89	11.77	10.12	NLPH	---	<50.0	<50	30.9	22.4	1.5	<0.5	<0.5	<0.5
RW3A	06/17/03	21.89	12.82	9.07	NLPH	---	54.5	<100	16.0	12.8	7.40	<0.5	<0.5	<0.5
RW3A	07/16/03	21.89	13.40	8.49	NLPH	---	112	<100	13.6	18.0	26.0	<0.5	<0.5	<0.5
RW3A	10/07/03	21.89	13.93	7.96	NLPH	124	62.6	<100	11.3	10.4	7.30	<0.5	<0.5	<0.5
RW3A	01/14/04	21.89	11.55	10.34	NLPH	401	<50.0	<100	16.2	11.7	3.10	<0.5	<0.5	<0.5
RW3A	06/03/04	21.89	13.43	8.46	NLPH	---	79.0	<100	22.4	19.4	6.30	<0.5	<0.5	<0.5
RW3A	08/12/04	21.89	c	c	c	1,190c	<50.0c	296c	16.2c	---	<0.50c	<0.5c	<0.5c	<0.5c
RW3A	11/04/04	21.89	12.91	8.98	NLPH	178	<50.0	122	5.40	---	<0.50	1.7	0.7	3.6
RW3A	02/01/05	21.89	11.63	10.26	NLPH	<100	<50.0	<100	11.8	---	<0.50	<0.5	<0.5	<0.5
RW3A	05/03/05	21.89	11.79	10.10	NLPH	158d	<50.0	<100	8.50	---	<0.50	<0.5	<0.5	<0.5
RW3A	08/04/05	21.89	12.99	8.90	NLPH	687d	89.9	107	16.7	---	26.0	0.645	<0.500	0.835
RW3A	10/27/05	21.89	13.49	8.40	NLPH	140	<50.0	79.1	4.00	---	9.63	<0.50	<0.50	0.65

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0235
 2225 Telegraph Avenue
 Oakland, California
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Notes:

TOC	=	Top of casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
fbgs	=	Feet below ground surface.
µg/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
—	=	Not measured/Not sampled.
a	=	TPHmo analyses performed outside of hold time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.
d	=	TPH-diesel result was not consistent with diesel.
e	=	TRPH-diesel surrogate was diluted out due to sample matrix
f	=	Analyte detected in Matrix Spike and Matrix Spike Duplicate.

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
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Well ID #	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6B	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6B	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6B	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6B	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6B	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6B	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6B	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6E	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6E	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6E	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6E	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6E	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6E	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6E	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6F	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6F	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6F	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6F	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6F	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6F	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	05/03/05	<0.50	0.90	<10.0	<0.50	1.70	<0.50	<50.0
MW6F	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6F	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6G	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6G	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6G	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
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Well ID #	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6G	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6G	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6G	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6G	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6H	01/07/03	<0.50	<0.50	952	<0.50	<0.50	7.50	---
MW6H	06/17/03	<0.50	<0.50	678	<0.50	<0.50	7.10	<100
MW6H	07/16/03	<0.50	0.70	307	<0.50	14.6	6.20	<100
MW6H	10/07/03	<0.50	<0.50	294	<0.50	<0.50	7.40	<100
MW6H	01/14/04	<0.50	<0.50	883	<0.50	<0.50	6.80	<50.0
MW6H	06/03/04	<0.50	<0.50	541	<0.50	<0.50	5.80	<50.0
MW6H	08/12/04	<0.50c	<0.50c	754c	<0.50c	<0.50c	5.40c	<50.0c
MW6H	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6H	02/01/05	<0.50	<0.50	625	<0.50	<0.50	4.20	<50.0
MW6H	05/03/05	<0.50	<0.50	436	<0.50	<0.50	3.10	<50.0
MW6H	08/04/05	<0.500	<0.500	530	<0.500	<0.500	3.73	<50.0
MW6H	10/27/05	<0.500	<0.500	422	<0.500	<0.500	4.62	<100
MW6I	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6I	06/17/03 b	---	---	---	---	---	---	---
MW6I	07/16/03	<0.50	<0.50	16.4	<0.50	<0.50	<0.50	<100
MW6I	10/07/03 b	---	---	---	---	---	---	---
MW6I	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6I	06/03/04 b	---	---	---	---	---	---	---
MW6I	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6I	11/04/04 b	---	---	---	---	---	---	---
MW6I	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6I	05/03/04 b	---	---	---	---	---	---	---
MW6I	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6I	10/27/05 b	---	---	---	---	---	---	---
MW6J	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6J	06/17/03	<0.50	<0.50	<10.0	<0.50	0.90	<0.50	<100
MW6J	07/16/03	<0.50	<0.50	<10.0	<0.50	1.00	<0.50	<100
MW6J	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.5	<0.50	<100
MW6J	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6J	06/03/04	<0.50	<0.50	<10.0	<0.50	2.00	<0.50	<50.0
MW6J	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	1.20c	<0.50c	<50.0c
MW6J	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
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Well ID #	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6J	02/01/05	<0.50	<0.50	<10.0	<0.50	1.20	<0.50	<50.0
MW6J	05/03/05	<0.50	<0.50	<10.0	<0.50	1.20	<0.50	<50.0
MW6J	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6J	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
RW1	01/07/03	<10.0	<10.0	<200	<10.0	<10.0	<10.0	---
RW1	06/17/03	<0.50	<0.50	324	<0.50	<0.50	<0.50	<100
RW1	07/16/03	<0.50	<0.50	110	<10.0	1.70	1.10	<100
RW1	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW1	01/14/04	<0.50	<0.50	234	<0.50	<0.50	0.90	<50.0
RW1	06/03/04	<0.50	<0.50	338	<0.50	<0.50	1.30	<50.0
RW1	08/12/04	<0.50c	<0.50c	437c	1.30c	<0.50c	1.20c	<50.0c
RW1	11/04/04	<0.50	<0.50	541	<0.50	<0.50	<0.50	<50.0
RW1	02/01/05	<0.50	<0.50	261	<0.50	<0.50	1.80	<50.0
RW1	05/03/05	<0.50	<0.50	200	<0.50	<0.50	<0.50	<50.0
RW1	08/04/05	<0.500	<0.500	169	<0.500	<0.500	<0.500	<50.0
RW1	10/27/05	<0.500	<0.500	152	<0.500	<0.500	0.660	<100
RW2	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
RW2	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW2	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW2	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW2	01/14/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
RW2	06/03/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
RW2	08/12/04	<0.50c	<0.50c	<10.0c	1.30c	<0.50c	<0.50c	<50.0c
RW2	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW2	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW2	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW2	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
RW2	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
RW3A	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
RW3A	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<100
RW3A	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
RW3A	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
RW3A	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	2.20	<50.0
RW3A	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<50.0
RW3A	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	1.10c	<50.0c
RW3A	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW3A	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	2.10	<50.0
RW3A	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	0.60	<50.0
RW3A	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
RW3A	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	0.980	<100

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0235
 2225 Telegraph Avenue
 Oakland, California
 (Page 4 of 4)

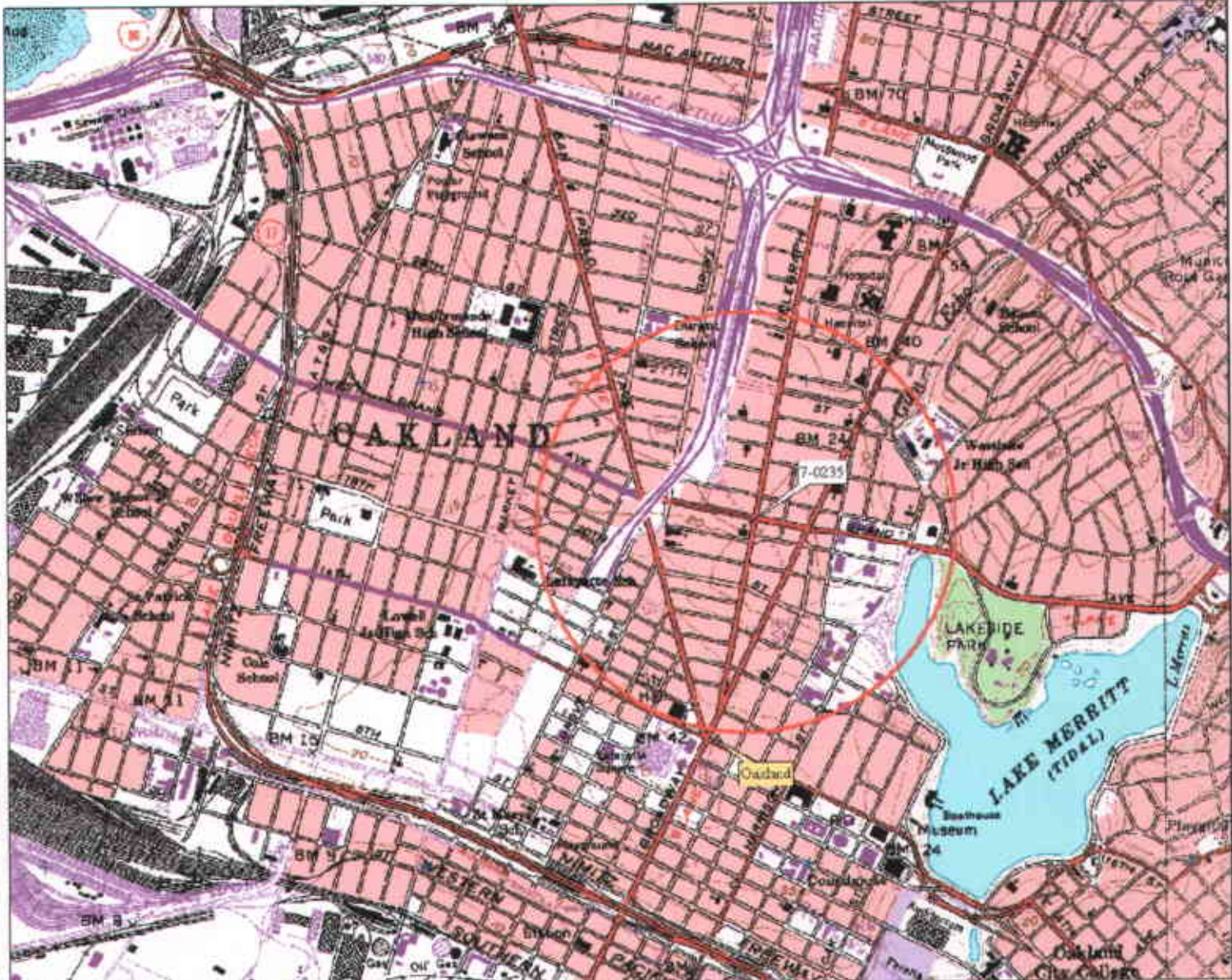
Notes:	=	
TOC	=	Top of casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
fbgs	=	Feet below ground surface.
µg/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled.
a	=	TPHmo analyses performed outside of hold time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.
d	=	TPH-diesel result was not consistent with diesel.
e	=	TRPH-diesel surrogate was diluted out due to sample matrix
f	=	Analyte detected in Matrix Spike and Matrix Spike Duplicate.

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 1 of 1)

Well ID	Date Well Installed	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Slot Size (inches)	Filter Pack Interval (fbgs)	Filter Pack Material
MW6A	July 1988	NS	8	20	19.5	2	PVC	9.5-19.5	0.020	7.5-20	#3 Sand
MW6B	July 1988	21.09	8	20	19	2	PVC	9-19	0.020	7-20	#3 Sand
MW6C	July 1988	NS	8	20	19.5	2	PVC	9.5-19.5	0.020	7.5-20	#3 Sand
MW6D	July 1988	NS	8	20	19.5	2	PVC	9.5-19.5	0.020	7.5-20	#3 Sand
MW6E	Dec. 1988	21.24	10.5	21.5	20.5	4	PVC	10-19.5	0.020	8-21.5	#3 Sand
MW6F	Dec. 1988	22.17	10.5	22	20	4	PVC	10-19.5	0.020	8-22	#3 Sand
MW6G	Dec. 1988	20.46	8	20	20	4	PVC	10-19.5	0.020	8-20	#3 Sand
MW6H	Dec. 1988	20.20	8	21	20	4	PVC	10-19.5	0.020	8-21	#3 Sand
MW6I	Dec. 1988	19.87	8	21	20	4	PVC	10-19.5	0.020	8-21	#3 Sand
MW6J	04/06/01	20.75	8	23	23	2	PVC	6-23	0.020	6-23	#2/12 Sand
RW1	06/05/92	20.43	12	25	25	4	PVC	9.5-24.5	0.020	8.5-25	#3 Sand
RW2	06/05/92	20.64	12	25	25	4	PVC	9.5-24.5	0.020	9.5-25	#3 Sand
RW3A	08/24/92	21.89	12	21.5	21.5	4	PVC	9-21	0.020	8-21.5	#3 Sand
VW1	06/05/92	NS	NS	11	11	4	PVC	6-11	0.020	NS	NS
VW2	06/05/92	NS	NS	11	11	4	PVC	6-11	0.020	NS	NS
VW3	08/24/92	NS	12	13.5	13.5	4	PVC	4-13.5	0.050	4-13.5	Aquarium Sand

Notes:

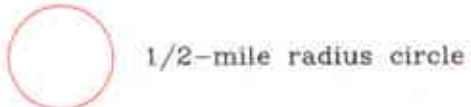
- TOC = Top of well casing elevation; datum is mean sea level.
- fbgs = Feet below ground surface.
- NS = Not specified.



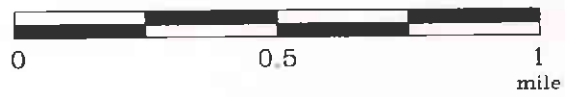
3-D TopoQuads, Copyright © 1999 DeLorme Vermont, ME 04060. Source File: 110712 1:50,000 Scale 1:87,280 Contour 20-F Contour: WQ289

FN 2229Topo

EXPLANATION



APPROXIMATE SCALE



SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

PROJECT NO.

2229

PLATE

1



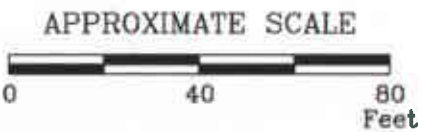
Analyte Concentrations in ug/L
 Sampled October 27, 2005

- 942 Total Petroleum Hydrocarbons as gasoline
- 154 Benzene
- 164 Methyl Tertiary Butyl Ether (EPA Method 8260B)

< Less Than the Stated Laboratory Reporting Limit

ug/L Micrograms per Liter

b Well sampled semi-annually.



FN 2229004a_QM



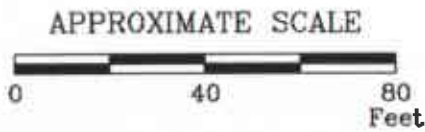
SELECT ANALYTICAL RESULTS
October 27, 2005
 FORMER
 EXXON SERVICE STATION 7-0235
 2225 Telegraph Avenue
 Oakland, California

EXPLANATION

- MW6J Groundwater Monitoring Well
- RW3A Recovery Groundwater Monitoring Well

PROJECT NO.
2229

PLATE
2



FN 2229004a_QM

8.6---- Line of Equal Groundwater Elevation;
datum is mean sea level

GROUNDWATER ELEVATION MAP
October 27, 2005
 FORMER
 EXXON SERVICE STATION 7-0235
 2225 Telegraph Avenue
 Oakland, California

EXPLANATION	
MW6J	Groundwater Monitoring Well
7.04	Groundwater elevation in feet; datum is mean sea level
RW3A	Recovery Groundwater Monitoring Well

PROJECT NO.	2229
PLATE	3



ATTACHMENT A
GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h (7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

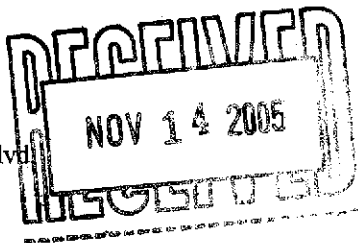
**LABORATORY ANALYTICAL REPORT
AND CHAIN-OF-CUSTODY RECORD**

Test America

ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

November 11, 2005



Client: ERI Petaluma (10228)
601 North McDowell Blvd
Petaluma, CA 94954
Attn: Paula Sime

Work Order: NOK0064
Project Name: Exxon 7-0235 PO:4505891257
Project Nbr: 222913X
Date Received: 11/01/05

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW6B	NOK0064-02	10/27/05 16:05
MW6E	NOK0064-03	10/27/05 15:35
MW6F	NOK0064-04	10/27/05 15:15
MW6G	NOK0064-05	10/27/05 15:50
MW6H	NOK0064-06	10/27/05 16:20
MW6J	NOK0064-07	10/27/05 11:25
RW1	NOK0064-08	10/27/05 14:35
RW2	NOK0064-09	10/27/05 13:50
RW3A	NOK0064-10	10/27/05 13:10

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

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These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:

Johnny A. Mitchell
Laboratory Director

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOK0064
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 11/01/05 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOK0064-02 (MW6B - Ground Water) Sampled: 10/27/05 16:05									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	11/08/05 21:44	SW846 8021B	ac	5111130
Ethylbenzene	ND		ug/L	0.50	1	11/08/05 21:44	SW846 8021B	ac	5111130
Toluene	0.94		ug/L	0.50	1	11/08/05 21:44	SW846 8021B	ac	5111130
Xylenes, total	1.29		ug/L	0.50	1	11/08/05 21:44	SW846 8021B	ac	5111130
Surrogate: <i>a,a,a</i> -Trifluorotoluene (63-134%)	92 %					11/08/05 21:44	SW846 8021B	ac	5111130
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	11/06/05 01:24	SW846 8260B	BxW	5110858
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	11/06/05 01:24	SW846 8260B	BxW	5110858
1,2-Dichloroethane	ND		ug/L	0.500	1	11/06/05 01:24	SW846 8260B	BxW	5110858
Ethanol	ND		ug/L	100	1	11/06/05 01:24	SW846 8260B	BxW	5110858
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	11/06/05 01:24	SW846 8260B	BxW	5110858
Isopropyl Ether	ND		ug/L	0.500	1	11/06/05 01:24	SW846 8260B	BxW	5110858
Methyl tert-Butyl Ether	1.65		ug/L	0.500	1	11/06/05 01:24	SW846 8260B	BxW	5110858
Tertiary Butyl Alcohol	ND		ug/L	20.0	1	11/06/05 01:24	SW846 8260B	BxW	5110858
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	116 %					11/06/05 01:24	SW846 8260B	BxW	5110858
Surrogate: Dibromofluoromethane (79-122%)	117 %					11/06/05 01:24	SW846 8260B	BxW	5110858
Surrogate: Toluene-d8 (78-121%)	113 %					11/06/05 01:24	SW846 8260B	BxW	5110858
Surrogate: 4-Bromofluorobenzene (78-126%)	101 %					11/06/05 01:24	SW846 8260B	BxW	5110858
Extractable Petroleum Hydrocarbons									
Diesel	ND		ug/L	50.0	1	11/02/05 22:18	SW846 8015B	mcj	5110173
TPH - Oil Range	ND		ug/L	50.0	1	11/02/05 22:18	SW846 8015B	mcj	5110173
Surrogate: <i>o</i> -Terphenyl (55-150%)	82 %					11/02/05 22:18	SW846 8015B	mcj	5110173
Surrogate: <i>o</i> -Terphenyl (55-150%)	82 %					11/02/05 22:18	SW846 8015B	mcj	5110173
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	11/08/05 21:44	SW846 8015B	ac	5111130
Surrogate: <i>a,a,a</i> -Trifluorotoluene (63-134%)	92 %					11/08/05 21:44	SW846 8015B	ac	5111130
Sample ID: NOK0064-03 (MW6E - Ground Water) Sampled: 10/27/05 15:35									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	11/08/05 22:15	SW846 8021B	ac	5111130
Ethylbenzene	ND		ug/L	0.50	1	11/08/05 22:15	SW846 8021B	ac	5111130
Toluene	0.91		ug/L	0.50	1	11/08/05 22:15	SW846 8021B	ac	5111130
Xylenes, total	1.22		ug/L	0.50	1	11/08/05 22:15	SW846 8021B	ac	5111130
Surrogate: <i>a,a,a</i> -Trifluorotoluene (63-134%)	91 %					11/08/05 22:15	SW846 8021B	ac	5111130
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	11/06/05 01:47	SW846 8260B	BxW	5110858
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	11/06/05 01:47	SW846 8260B	BxW	5110858
1,2-Dichloroethane	ND		ug/L	0.500	1	11/06/05 01:47	SW846 8260B	BxW	5110858
Ethanol	ND		ug/L	100	1	11/06/05 01:47	SW846 8260B	BxW	5110858
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	11/06/05 01:47	SW846 8260B	BxW	5110858
Isopropyl Ether	ND		ug/L	0.500	1	11/06/05 01:47	SW846 8260B	BxW	5110858
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	11/06/05 01:47	SW846 8260B	BxW	5110858

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOK0064
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 11/01/05 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOK0064-03 (MW6E - Ground Water) - cont. Sampled: 10/27/05 15:35									
Oxygenates by EPA 8260B - cont.									
Tertiary Butyl Alcohol	ND		ug/L	20.0	1	11/06/05 01:47	SW846 8260B	BxW	5110858
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	118 %					11/06/05 01:47	SW846 8260B	BxW	5110858
Surrogate: Dibromofluoromethane (79-122%)	120 %					11/06/05 01:47	SW846 8260B	BxW	5110858
Surrogate: Toluene-d8 (78-121%)	149 %	Z2				11/06/05 01:47	SW846 8260B	BxW	5110858
Surrogate: 4-Bromofluorobenzene (78-126%)	98 %					11/06/05 01:47	SW846 8260B	BxW	5110858
Extractable Petroleum Hydrocarbons									
Diesel	ND		ug/L	50.0	1	11/02/05 22:37	SW846 8015B	mcj	5110173
TPH - Oil Range	ND		ug/L	50.0	1	11/02/05 22:37	SW846 8015B	mcj	5110173
Surrogate: o-Terphenyl (55-150%)	82 %					11/02/05 22:37	SW846 8015B	mcj	5110173
Surrogate: o-Terphenyl (55-150%)	82 %					11/02/05 22:37	SW846 8015B	mcj	5110173
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	11/08/05 22:15	SW846 8015B	ac	5111130
Surrogate: a,a,a-Trifluorotoluene (63-134%)	91 %					11/08/05 22:15	SW846 8015B	ac	5111130
Sample ID: NOK0064-04 (MW6F - Ground Water) Sampled: 10/27/05 15:15									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	11/08/05 22:47	SW846 8021B	ac	5111130
Ethylbenzene	ND		ug/L	0.50	1	11/08/05 22:47	SW846 8021B	ac	5111130
Toluene	0.93		ug/L	0.50	1	11/08/05 22:47	SW846 8021B	ac	5111130
Xylenes, total	ND		ug/L	0.50	1	11/08/05 22:47	SW846 8021B	ac	5111130
Surrogate: a,a,a-Trifluorotoluene (63-134%)	92 %					11/08/05 22:47	SW846 8021B	ac	5111130
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	11/06/05 02:10	SW846 8260B	BxW	5110858
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	11/06/05 02:10	SW846 8260B	BxW	5110858
1,2-Dichloroethane	ND		ug/L	0.500	1	11/06/05 02:10	SW846 8260B	BxW	5110858
Ethanol	ND		ug/L	100	1	11/06/05 02:10	SW846 8260B	BxW	5110858
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	11/06/05 02:10	SW846 8260B	BxW	5110858
Isopropyl Ether	ND		ug/L	0.500	1	11/06/05 02:10	SW846 8260B	BxW	5110858
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	11/06/05 02:10	SW846 8260B	BxW	5110858
Tertiary Butyl Alcohol	ND		ug/L	20.0	1	11/06/05 02:10	SW846 8260B	BxW	5110858
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	119 %					11/06/05 02:10	SW846 8260B	BxW	5110858
Surrogate: Dibromofluoromethane (79-122%)	120 %					11/06/05 02:10	SW846 8260B	BxW	5110858
Surrogate: Toluene-d8 (78-121%)	112 %					11/06/05 02:10	SW846 8260B	BxW	5110858
Surrogate: 4-Bromofluorobenzene (78-126%)	104 %					11/06/05 02:10	SW846 8260B	BxW	5110858
Extractable Petroleum Hydrocarbons									
Diesel	ND		ug/L	50.0	1	11/02/05 22:57	SW846 8015B	mcj	5110173
TPH - Oil Range	ND		ug/L	50.0	1	11/02/05 22:57	SW846 8015B	mcj	5110173
Surrogate: o-Terphenyl (55-150%)	78 %					11/02/05 22:57	SW846 8015B	mcj	5110173
Surrogate: o-Terphenyl (55-150%)	78 %					11/02/05 22:57	SW846 8015B	mcj	5110173
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	11/08/05 22:47	SW846 8015B	ac	5111130
Surrogate: a,a,a-Trifluorotoluene (63-134%)	92 %					11/08/05 22:47	SW846 8015B	ac	5111130

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOK0064
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 11/01/05 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOK0064-05 (MW6G - Ground Water) Sampled: 10/27/05 15:50									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	11/08/05 23:18	SW846 8021B	ac	5111130
Ethylbenzene	ND		ug/L	0.50	1	11/08/05 23:18	SW846 8021B	ac	5111130
Toluene	0.93		ug/L	0.50	1	11/08/05 23:18	SW846 8021B	ac	5111130
Xylenes, total	ND		ug/L	0.50	1	11/08/05 23:18	SW846 8021B	ac	5111130
Surrogate: <i>a,a,a</i> -Trifluorotoluene (63-134%)	91 %					11/08/05 23:18	SW846 8021B	ac	5111130
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	11/06/05 02:33	SW846 8260B	BxW	5110858
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	11/06/05 02:33	SW846 8260B	BxW	5110858
1,2-Dichloroethane	ND		ug/L	0.500	1	11/06/05 02:33	SW846 8260B	BxW	5110858
Ethanol	ND		ug/L	100	1	11/06/05 02:33	SW846 8260B	BxW	5110858
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	11/06/05 02:33	SW846 8260B	BxW	5110858
Isopropyl Ether	ND		ug/L	0.500	1	11/06/05 02:33	SW846 8260B	BxW	5110858
Methyl tert-Butyl Ether	0.810		ug/L	0.500	1	11/06/05 02:33	SW846 8260B	BxW	5110858
Tertiary Butyl Alcohol	ND		ug/L	20.0	1	11/06/05 02:33	SW846 8260B	BxW	5110858
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	119 %					11/06/05 02:33	SW846 8260B	BxW	5110858
Surrogate: Dibromofluoromethane (79-122%)	119 %					11/06/05 02:33	SW846 8260B	BxW	5110858
Surrogate: Toluene-d8 (78-121%)	112 %					11/06/05 02:33	SW846 8260B	BxW	5110858
Surrogate: 4-Bromofluorobenzene (78-126%)	103 %					11/06/05 02:33	SW846 8260B	BxW	5110858
Extractable Petroleum Hydrocarbons									
Diesel	ND		ug/L	50.0	1	11/02/05 23:16	SW846 8015B	mcj	5110173
TPH - Oil Range	61.3		ug/L	50.0	1	11/02/05 23:16	SW846 8015B	mcj	5110173
Surrogate: <i>o</i> -Terphenyl (55-150%)	79 %					11/02/05 23:16	SW846 8015B	mcj	5110173
Surrogate: <i>o</i> -Terphenyl (55-150%)	79 %					11/02/05 23:16	SW846 8015B	mcj	5110173
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	11/08/05 23:18	SW846 8015B	ac	5111130
Surrogate: <i>a,a,a</i> -Trifluorotoluene (63-134%)	91 %					11/08/05 23:18	SW846 8015B	ac	5111130
Sample ID: NOK0064-06 (MW6H - Ground Water) Sampled: 10/27/05 16:20									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	154		ug/L	0.50	1	11/08/05 23:50	SW846 8021B	ac	5111130
Ethylbenzene	6.09		ug/L	0.50	1	11/08/05 23:50	SW846 8021B	ac	5111130
Toluene	23.1		ug/L	0.50	1	11/08/05 23:50	SW846 8021B	ac	5111130
Xylenes, total	23.2		ug/L	0.50	1	11/08/05 23:50	SW846 8021B	ac	5111130
Surrogate: <i>a,a,a</i> -Trifluorotoluene (63-134%)	99 %					11/08/05 23:50	SW846 8021B	ac	5111130
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	11/06/05 02:56	SW846 8260B	BxW	5110858
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	11/06/05 02:56	SW846 8260B	BxW	5110858
1,2-Dichloroethane	ND		ug/L	0.500	1	11/06/05 02:56	SW846 8260B	BxW	5110858
Ethanol	ND		ug/L	100	1	11/06/05 02:56	SW846 8260B	BxW	5110858
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	11/06/05 02:56	SW846 8260B	BxW	5110858
Isopropyl Ether	4.62		ug/L	0.500	1	11/06/05 02:56	SW846 8260B	BxW	5110858
Methyl tert-Butyl Ether	164		ug/L	0.500	1	11/06/05 02:56	SW846 8260B	BxW	5110858

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOK0064
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 11/01/05 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOK0064-06 (MW6H - Ground Water) - cont. Sampled: 10/27/05 16:20									
Oxygenates by EPA 8260B - cont.									
Tertiary Butyl Alcohol	422		ug/L	20.0	1	11/06/05 02:56	SW846 8260B	BxW	5110858
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	117 %					11/06/05 02:56	SW846 8260B	BxW	5110858
Surrogate: Dibromofluoromethane (79-122%)	115 %					11/06/05 02:56	SW846 8260B	BxW	5110858
Surrogate: Toluene-d8 (78-121%)	136 %	Z2				11/06/05 02:56	SW846 8260B	BxW	5110858
Surrogate: 4-Bromofluorobenzene (78-126%)	99 %					11/06/05 02:56	SW846 8260B	BxW	5110858
Extractable Petroleum Hydrocarbons									
Diesel	228		ug/L	50.0	1	11/02/05 23:36	SW846 8015B	mcj	5110173
TPH - Oil Range	98.5		ug/L	50.0	1	11/02/05 23:36	SW846 8015B	mcj	5110173
Surrogate: o-Terphenyl (55-150%)	76 %					11/02/05 23:36	SW846 8015B	mcj	5110173
Surrogate: o-Terphenyl (55-150%)	76 %					11/02/05 23:36	SW846 8015B	mcj	5110173
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	942		ug/L	50.0	1	11/08/05 23:50	SW846 8015B	ac	5111130
Surrogate: a,a,a-Trifluorotoluene (63-134%)	99 %					11/08/05 23:50	SW846 8015B	ac	5111130
Sample ID: NOK0064-07 (MW6J - Ground Water) Sampled: 10/27/05 11:25									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	11/09/05 00:53	SW846 8021B	ac	5111130
Ethylbenzene	ND		ug/L	0.50	1	11/09/05 00:53	SW846 8021B	ac	5111130
Toluene	0.94		ug/L	0.50	1	11/09/05 00:53	SW846 8021B	ac	5111130
Xylenes, total	ND		ug/L	0.50	1	11/09/05 00:53	SW846 8021B	ac	5111130
Surrogate: a,a,a-Trifluorotoluene (63-134%)	91 %					11/09/05 00:53	SW846 8021B	ac	5111130
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	11/08/05 23:20	SW846 8260B	BxW	5110844
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	11/08/05 23:20	SW846 8260B	BxW	5110844
1,2-Dichloroethane	ND		ug/L	0.500	1	11/08/05 23:20	SW846 8260B	BxW	5110844
Ethanol	ND		ug/L	100	1	11/08/05 23:20	SW846 8260B	BxW	5110844
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	11/08/05 23:20	SW846 8260B	BxW	5110844
Isopropyl Ether	ND		ug/L	0.500	1	11/08/05 23:20	SW846 8260B	BxW	5110844
Methyl tert-Butyl Ether	2.48		ug/L	0.500	1	11/08/05 23:20	SW846 8260B	BxW	5110844
Tertiary Butyl Alcohol	ND		ug/L	20.0	1	11/08/05 23:20	SW846 8260B	BxW	5110844
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	95 %					11/08/05 23:20	SW846 8260B	BxW	5110844
Surrogate: Dibromofluoromethane (79-122%)	110 %					11/08/05 23:20	SW846 8260B	BxW	5110844
Surrogate: Toluene-d8 (78-121%)	101 %					11/08/05 23:20	SW846 8260B	BxW	5110844
Surrogate: 4-Bromofluorobenzene (78-126%)	104 %					11/08/05 23:20	SW846 8260B	BxW	5110844
Extractable Petroleum Hydrocarbons									
Diesel	ND		ug/L	50.0	1	11/02/05 23:55	SW846 8015B	mcj	5110173
TPH - Oil Range	ND		ug/L	50.0	1	11/02/05 23:55	SW846 8015B	mcj	5110173
Surrogate: o-Terphenyl (55-150%)	78 %					11/02/05 23:55	SW846 8015B	mcj	5110173
Surrogate: o-Terphenyl (55-150%)	78 %					11/02/05 23:55	SW846 8015B	mcj	5110173
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	11/09/05 00:53	SW846 8015B	ac	5111130
Surrogate: a,a,a-Trifluorotoluene (63-134%)	91 %					11/09/05 00:53	SW846 8015B	ac	5111130

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOK0064
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 11/01/05 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOK0064-08 (RW1 - Ground Water) Sampled: 10/27/05 14:35									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	9.40		ug/L	0.50	1	11/09/05 01:24	SW846 8021B	ac	5111130
Ethylbenzene	2.22		ug/L	0.50	1	11/09/05 01:24	SW846 8021B	ac	5111130
Toluene	1.99		ug/L	0.50	1	11/09/05 01:24	SW846 8021B	ac	5111130
Xylenes, total	5.36		ug/L	0.50	1	11/09/05 01:24	SW846 8021B	ac	5111130
Surrogate: <i>a,a,a</i> -Trifluorotoluene (63-134%)	94 %					11/09/05 01:24	SW846 8021B	ac	5111130
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	11/08/05 23:49	SW846 8260B	BxW	5110844
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	11/08/05 23:49	SW846 8260B	BxW	5110844
1,2-Dichloroethane	ND		ug/L	0.500	1	11/08/05 23:49	SW846 8260B	BxW	5110844
Ethanol	ND		ug/L	100	1	11/08/05 23:49	SW846 8260B	BxW	5110844
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	11/08/05 23:49	SW846 8260B	BxW	5110844
Isopropyl Ether	0.660		ug/L	0.500	1	11/08/05 23:49	SW846 8260B	BxW	5110844
Methyl tert-Butyl Ether	36.3		ug/L	0.500	1	11/08/05 23:49	SW846 8260B	BxW	5110844
Tertiary Butyl Alcohol	152		ug/L	20.0	1	11/08/05 23:49	SW846 8260B	BxW	5110844
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	96 %					11/08/05 23:49	SW846 8260B	BxW	5110844
Surrogate: Dibromofluoromethane (79-122%)	108 %					11/08/05 23:49	SW846 8260B	BxW	5110844
Surrogate: Toluene-d8 (78-121%)	98 %					11/08/05 23:49	SW846 8260B	BxW	5110844
Surrogate: 4-Bromofluorobenzene (78-126%)	99 %					11/08/05 23:49	SW846 8260B	BxW	5110844
Extractable Petroleum Hydrocarbons									
Diesel	1970		ug/L	50.0	1	11/03/05 00:15	SW846 8015B	mcj	5110173
TPH - Oil Range	2960		ug/L	50.0	1	11/03/05 00:15	SW846 8015B	mcj	5110173
Surrogate: <i>o</i> -Terphenyl (55-150%)	74 %					11/03/05 00:15	SW846 8015B	mcj	5110173
Surrogate: <i>o</i> -Terphenyl (55-150%)	74 %					11/03/05 00:15	SW846 8015B	mcj	5110173
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	348		ug/L	50.0	1	11/09/05 01:24	SW846 8015B	ac	5111130
Surrogate: <i>a,a,a</i> -Trifluorotoluene (63-134%)	94 %					11/09/05 01:24	SW846 8015B	ac	5111130
Sample ID: NOK0064-09 (RW2 - Ground Water) Sampled: 10/27/05 13:50									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	11/09/05 01:56	SW846 8021B	ac	5111130
Ethylbenzene	ND		ug/L	0.50	1	11/09/05 01:56	SW846 8021B	ac	5111130
Toluene	ND		ug/L	0.50	1	11/09/05 01:56	SW846 8021B	ac	5111130
Xylenes, total	0.95		ug/L	0.50	1	11/09/05 01:56	SW846 8021B	ac	5111130
Surrogate: <i>a,a,a</i> -Trifluorotoluene (63-134%)	95 %					11/09/05 01:56	SW846 8021B	ac	5111130
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	11/09/05 00:19	SW846 8260B	BxW	5110844
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	11/09/05 00:19	SW846 8260B	BxW	5110844
1,2-Dichloroethane	ND		ug/L	0.500	1	11/09/05 00:19	SW846 8260B	BxW	5110844
Ethanol	ND		ug/L	100	1	11/09/05 00:19	SW846 8260B	BxW	5110844
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	11/09/05 00:19	SW846 8260B	BxW	5110844
Isopropyl Ether	ND		ug/L	0.500	1	11/09/05 00:19	SW846 8260B	BxW	5110844
Methyl tert-Butyl Ether	8.74		ug/L	0.500	1	11/09/05 00:19	SW846 8260B	BxW	5110844

Client BRI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOK0064
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 11/01/05 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOK0064-09 (RW2 - Ground Water) - cont. Sampled: 10/27/05 13:50									
Oxygenates by EPA 8260B - cont.									
Tertiary Butyl Alcohol	ND		ug/L	20.0	1	11/09/05 00:19	SW846 8260B	BxW	5110844
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	95 %					11/09/05 00:19	SW846 8260B	BxW	5110844
Surrogate: Dibromofluoromethane (79-122%)	109 %					11/09/05 00:19	SW846 8260B	BxW	5110844
Surrogate: Toluene-d8 (78-121%)	96 %					11/09/05 00:19	SW846 8260B	BxW	5110844
Surrogate: 4-Bromofluorobenzene (78-126%)	102 %					11/09/05 00:19	SW846 8260B	BxW	5110844
Extractable Petroleum Hydrocarbons									
Diesel	716		ug/L	50.0	1	11/03/05 00:35	SW846 8015B	mcj	5110173
TPH - Oil Range	703		ug/L	50.0	1	11/03/05 00:35	SW846 8015B	mcj	5110173
Surrogate: o-Terphenyl (55-150%)	76 %					11/03/05 00:35	SW846 8015B	mcj	5110173
Surrogate: o-Terphenyl (55-150%)	76 %					11/03/05 00:35	SW846 8015B	mcj	5110173
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	163		ug/L	50.0	1	11/09/05 01:56	SW846 8015B	ac	5111130
Surrogate: a,a,a-Trifluorotoluene (63-134%)	95 %					11/09/05 01:56	SW846 8015B	ac	5111130
Sample ID: NOK0064-10 (RW3A - Ground Water) Sampled: 10/27/05 13:10									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	9.63		ug/L	0.50	1	11/09/05 02:27	SW846 8021B	ac	5111130
Ethylbenzene	ND		ug/L	0.50	1	11/09/05 02:27	SW846 8021B	ac	5111130
Toluene	ND		ug/L	0.50	1	11/09/05 02:27	SW846 8021B	ac	5111130
Xylenes, total	0.65		ug/L	0.50	1	11/09/05 02:27	SW846 8021B	ac	5111130
Surrogate: a,a,a-Trifluorotoluene (63-134%)	92 %					11/09/05 02:27	SW846 8021B	ac	5111130
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	11/09/05 00:48	SW846 8260B	BxW	5110844
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	11/09/05 00:48	SW846 8260B	BxW	5110844
1,2-Dichloroethane	ND		ug/L	0.500	1	11/09/05 00:48	SW846 8260B	BxW	5110844
Ethanol	ND		ug/L	100	1	11/09/05 00:48	SW846 8260B	BxW	5110844
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	11/09/05 00:48	SW846 8260B	BxW	5110844
Isopropyl Ether	0.980		ug/L	0.500	1	11/09/05 00:48	SW846 8260B	BxW	5110844
Methyl tert-Butyl Ether	4.00		ug/L	0.500	1	11/09/05 00:48	SW846 8260B	BxW	5110844
Tertiary Butyl Alcohol	ND		ug/L	20.0	1	11/09/05 00:48	SW846 8260B	BxW	5110844
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	96 %					11/09/05 00:48	SW846 8260B	BxW	5110844
Surrogate: Dibromofluoromethane (79-122%)	112 %					11/09/05 00:48	SW846 8260B	BxW	5110844
Surrogate: Toluene-d8 (78-121%)	98 %					11/09/05 00:48	SW846 8260B	BxW	5110844
Surrogate: 4-Bromofluorobenzene (78-126%)	105 %					11/09/05 00:48	SW846 8260B	BxW	5110844
Extractable Petroleum Hydrocarbons									
Diesel	140		ug/L	50.0	1	11/03/05 00:54	SW846 8015B	mcj	5110173
TPH - Oil Range	79.1		ug/L	50.0	1	11/03/05 00:54	SW846 8015B	mcj	5110173
Surrogate: o-Terphenyl (55-150%)	79 %					11/03/05 00:54	SW846 8015B	mcj	5110173
Surrogate: o-Terphenyl (55-150%)	79 %					11/03/05 00:54	SW846 8015B	mcj	5110173
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	11/09/05 02:27	SW846 8015B	ac	5111130
Surrogate: a,a,a-Trifluorotoluene (63-134%)	92 %					11/09/05 02:27	SW846 8015B	ac	5111130

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954

Attn Paula Sime

Work Order: NOK0064
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 11/01/05 07:50

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons							
SW846 8015B	5110173	NOK0064-02	1000.00	1.00	11/02/05 09:40	CEC	EPA 3510C
SW846 8015B	5110173	NOK0064-02	1000.00	1.00	11/02/05 09:40	CEC	EPA 3510C
SW846 8015B	5110173	NOK0064-03	1000.00	1.00	11/02/05 09:40	CEC	EPA 3510C
SW846 8015B	5110173	NOK0064-03	1000.00	1.00	11/02/05 09:40	CEC	EPA 3510C
SW846 8015B	5110173	NOK0064-04	1000.00	1.00	11/02/05 09:40	CEC	EPA 3510C
SW846 8015B	5110173	NOK0064-04	1000.00	1.00	11/02/05 09:40	CEC	EPA 3510C
SW846 8015B	5110173	NOK0064-05	1000.00	1.00	11/02/05 09:40	CEC	EPA 3510C
SW846 8015B	5110173	NOK0064-05	1000.00	1.00	11/02/05 09:40	CEC	EPA 3510C
SW846 8015B	5110173	NOK0064-06	1000.00	1.00	11/02/05 09:40	CEC	EPA 3510C
SW846 8015B	5110173	NOK0064-06	1000.00	1.00	11/02/05 09:40	CEC	EPA 3510C
SW846 8015B	5110173	NOK0064-07	1000.00	1.00	11/02/05 09:40	CEC	EPA 3510C
SW846 8015B	5110173	NOK0064-07	1000.00	1.00	11/02/05 09:40	CEC	EPA 3510C
SW846 8015B	5110173	NOK0064-08	1000.00	1.00	11/02/05 09:40	CEC	EPA 3510C
SW846 8015B	5110173	NOK0064-08	1000.00	1.00	11/02/05 09:40	CEC	EPA 3510C
SW846 8015B	5110173	NOK0064-09	1000.00	1.00	11/02/05 09:40	CEC	EPA 3510C
SW846 8015B	5110173	NOK0064-09	1000.00	1.00	11/02/05 09:40	CEC	EPA 3510C
SW846 8015B	5110173	NOK0064-10	1000.00	1.00	11/02/05 09:40	CEC	EPA 3510C
SW846 8015B	5110173	NOK0064-10	1000.00	1.00	11/02/05 09:40	CEC	EPA 3510C

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOK0064
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 11/01/05 07:50

PROJECT QUALITY CONTROL DATA

Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B						
5111130-BLK1						
Benzene	<0.42		ug/L	5111130	5111130-BLK1	11/08/05 16:29
Ethylbenzene	<0.36		ug/L	5111130	5111130-BLK1	11/08/05 16:29
Toluene	<0.36		ug/L	5111130	5111130-BLK1	11/08/05 16:29
Xylenes, total			ug/L	5111130	5111130-BLK1	11/08/05 16:29
Surrogate: <i>a,a,a-Trifluorotoluene</i>	94%			5111130	5111130-BLK1	11/08/05 16:29
Oxygenates by EPA 8260B						
5110844-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	5110844	5110844-BLK1	11/08/05 22:50
1,2-Dibromoethane (EDB)	<0.250		ug/L	5110844	5110844-BLK1	11/08/05 22:50
1,2-Dichloroethane	<0.390		ug/L	5110844	5110844-BLK1	11/08/05 22:50
Ethanol	<39.2		ug/L	5110844	5110844-BLK1	11/08/05 22:50
Ethyl tert-Butyl Ether	<0.200		ug/L	5110844	5110844-BLK1	11/08/05 22:50
Isopropyl Ether	<0.200		ug/L	5110844	5110844-BLK1	11/08/05 22:50
Methyl tert-Butyl Ether	<0.200		ug/L	5110844	5110844-BLK1	11/08/05 22:50
Tertiary Butyl Alcohol	<5.06		ug/L	5110844	5110844-BLK1	11/08/05 22:50
Surrogate: <i>1,2-Dichloroethane-d4</i>	94%			5110844	5110844-BLK1	11/08/05 22:50
Surrogate: <i>Dibromofluoromethane</i>	111%			5110844	5110844-BLK1	11/08/05 22:50
Surrogate: <i>Toluene-d8</i>	98%			5110844	5110844-BLK1	11/08/05 22:50
Surrogate: <i>4-Bromofluorobenzene</i>	107%			5110844	5110844-BLK1	11/08/05 22:50
5110858-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	5110858	5110858-BLK1	11/05/05 21:11
1,2-Dibromoethane (EDB)	<0.250		ug/L	5110858	5110858-BLK1	11/05/05 21:11
1,2-Dichloroethane	<0.390		ug/L	5110858	5110858-BLK1	11/05/05 21:11
Ethanol	<39.2		ug/L	5110858	5110858-BLK1	11/05/05 21:11
Ethyl tert-Butyl Ether	<0.200		ug/L	5110858	5110858-BLK1	11/05/05 21:11
Isopropyl Ether	<0.200		ug/L	5110858	5110858-BLK1	11/05/05 21:11
Methyl tert-Butyl Ether	<0.200		ug/L	5110858	5110858-BLK1	11/05/05 21:11
Tertiary Butyl Alcohol	<5.06		ug/L	5110858	5110858-BLK1	11/05/05 21:11
Surrogate: <i>1,2-Dichloroethane-d4</i>	112%			5110858	5110858-BLK1	11/05/05 21:11
Surrogate: <i>Dibromofluoromethane</i>	115%			5110858	5110858-BLK1	11/05/05 21:11
Surrogate: <i>Toluene-d8</i>	114%			5110858	5110858-BLK1	11/05/05 21:11
Surrogate: <i>4-Bromofluorobenzene</i>	143%	Z2		5110858	5110858-BLK1	11/05/05 21:11
Extractable Petroleum Hydrocarbons						
5110173-BLK1						
Diesel	<33.0		ug/L	5110173	5110173-BLK1	11/02/05 20:41
TPH - Oil Range	<33.0		ug/L	5110173	5110173-BLK1	11/02/05 20:41
Surrogate: <i>o-Terphenyl</i>	84%			5110173	5110173-BLK1	11/02/05 20:41
Purgeable Petroleum Hydrocarbons						

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOK0064
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 11/01/05 07:50

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
5111130-BLK1						
GRO as Gasoline	<39.0		ug/L	5111130	5111130-BLK1	11/08/05 16:29
Surrogate: <i>a,a,a-Trifluorotoluene</i>	94%			5111130	5111130-BLK1	11/08/05 16:29

Client	ERI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NOK0064
Attn	Paula Sime	Project Name:	Exxon 7-0235 PO:4505891257
		Project Number:	222913X
		Received:	11/01/05 07:50

Extractable Petroleum Hydrocarbons

5K03012-CVA1

5K03012-CVA2



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PROJECT QUALITY CONTROL DATA Calibration Check

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
5K03012-CCV1 Diesel	2000	1840		ug/mL	92%	85 - 115	5K03012	11/02/05 20:22
5K03012-CCV2 Diesel	2000	1830		ug/mL	92%	85 - 115	5K03012	11/03/05 01:33
5K03012-CCV3 Diesel	2000	1780		ug/mL	89%	85 - 115	5K03012	11/03/05 11:21

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PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B								
5111130-BS1								
Benzene	100	95.5		ug/L	96%	77 - 122	5111130	11/09/05 04:32
Ethylbenzene	100	95.6		ug/L	96%	77 - 121	5111130	11/09/05 04:32
Toluene	100	94.9		ug/L	95%	74 - 121	5111130	11/09/05 04:32
Xylenes, total	200	191		ug/L	96%	72 - 121	5111130	11/09/05 04:32
Surrogate: <i>a,a,a</i> -Trifluorotoluene	30.0	28.8			96%	63 - 134	5111130	11/09/05 04:32
Oxygenates by EPA 8260B								
5110844-BS1								
Tert-Amyl Methyl Ether	50.0	35.4		ug/L	71%	56 - 145	5110844	11/08/05 21:22
1,2-Dibromoethane (EDB)	50.0	46.1		ug/L	92%	75 - 128	5110844	11/08/05 21:22
1,2-Dichloroethane	50.0	46.4		ug/L	93%	74 - 131	5110844	11/08/05 21:22
Ethanol	5000	2970		ug/L	59%	55 - 152	5110844	11/08/05 21:22
Ethyl tert-Butyl Ether	50.0	43.2		ug/L	86%	64 - 141	5110844	11/08/05 21:22
Isopropyl Ether	50.0	60.5		ug/L	121%	73 - 135	5110844	11/08/05 21:22
Methyl tert-Butyl Ether	50.0	39.9		ug/L	80%	66 - 142	5110844	11/08/05 21:22
Tertiary Butyl Alcohol	500	412		ug/L	82%	42 - 154	5110844	11/08/05 21:22
Surrogate: 1,2-Dichloroethane- <i>d4</i>	30.0	27.4			91%	70 - 130	5110844	11/08/05 21:22
Surrogate: Dibromofluoromethane	30.0	33.6			112%	79 - 122	5110844	11/08/05 21:22
Surrogate: Toluene- <i>d8</i>	30.0	30.2			101%	78 - 121	5110844	11/08/05 21:22
Surrogate: 4-Bromofluorobenzene	30.0	28.0			93%	78 - 126	5110844	11/08/05 21:22
5110858-BS1								
Tert-Amyl Methyl Ether	50.0	52.5		ug/L	105%	56 - 145	5110858	11/05/05 20:02
1,2-Dibromoethane (EDB)	50.0	56.8		ug/L	114%	75 - 128	5110858	11/05/05 20:02
1,2-Dichloroethane	50.0	56.1		ug/L	112%	74 - 131	5110858	11/05/05 20:02
Ethanol	5000	6470		ug/L	129%	55 - 152	5110858	11/05/05 20:02
Ethyl tert-Butyl Ether	50.0	52.4		ug/L	105%	64 - 141	5110858	11/05/05 20:02
Isopropyl Ether	50.0	53.1		ug/L	106%	73 - 135	5110858	11/05/05 20:02
Methyl tert-Butyl Ether	50.0	55.2		ug/L	110%	66 - 142	5110858	11/05/05 20:02
Tertiary Butyl Alcohol	500	576		ug/L	115%	42 - 154	5110858	11/05/05 20:02
Surrogate: 1,2-Dichloroethane- <i>d4</i>	30.0	31.8			106%	70 - 130	5110858	11/05/05 20:02
Surrogate: Dibromofluoromethane	30.0	34.4			115%	79 - 122	5110858	11/05/05 20:02
Surrogate: Toluene- <i>d8</i>	30.0	32.2			107%	78 - 121	5110858	11/05/05 20:02
Surrogate: 4-Bromofluorobenzene	30.0	26.6			89%	78 - 126	5110858	11/05/05 20:02
Extractable Petroleum Hydrocarbons								
5110173-BS1								
Diesel	1000	886	MNR1	ug/L	89%	49 - 118	5110173	11/02/05 21:00
Surrogate: <i>o</i> -Terphenyl	20.0	20.4			102%	55 - 150	5110173	11/02/05 21:00
Purgeable Petroleum Hydrocarbons								
5111130-BS2								

Client ERI Petaluma (10228)
 601 North McDowell Blvd.
 Petaluma, CA 94954
 Attn Paula Sime

Work Order: NOK0064
 Project Name: Exxon 7-0235 PO:4505891257
 Project Number: 222913X
 Received: 11/01/05 07:50

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
5111130-BS2								
GRO as Gasoline	1000	1080		ug/L	108%	68 - 128	5111130	11/08/05 06:08
Surrogate: <i>a,a,a-Trifluorotoluene</i>	30.0	23.9			80%	63 - 134	5111130	11/08/05 06:08

Client ERI Petaluma (10228)
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 Attn Paula Sime

Work Order: NOK0064
 Project Name: Exxon 7-0235 PO:4505891257
 Project Number: 222913X
 Received: 11/01/05 07:50

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B										
5111130-MS1										
Benzene	ND	52.9		ug/L	50.0	106%	50 - 159	5111130	NOK0064-05	11/09/05 03:30
Ethylbenzene	ND	41.5		ug/L	50.0	83%	50 - 155	5111130	NOK0064-05	11/09/05 03:30
Toluene	0.929	41.3		ug/L	50.0	81%	57 - 150	5111130	NOK0064-05	11/09/05 03:30
Xylenes, total	0.00	87.0		ug/L	100	87%	48 - 151	5111130	NOK0064-05	11/09/05 03:30
Surrogate: a,a,a-Trifluorotoluene		28.6		ug/L	30.0	95%	63 - 134	5111130	NOK0064-05	11/09/05 03:30
Oxygenates by EPA 8260B										
5110844-MS1										
Tert-Amyl Methyl Ether	ND	32.5		ug/L	50.0	65%	45 - 155	5110844	NOJ3227-08	11/09/05 07:12
1,2-Dibromoethane (EDB)	ND	51.3		ug/L	50.0	103%	71 - 138	5110844	NOJ3227-08	11/09/05 07:12
1,2-Dichloroethane	ND	51.3		ug/L	50.0	103%	70 - 140	5110844	NOJ3227-08	11/09/05 07:12
Ethanol	ND	3010		ug/L	5000	60%	49 - 158	5110844	NOJ3227-08	11/09/05 07:12
Ethyl tert-Butyl Ether	ND	38.7		ug/L	50.0	77%	57 - 148	5110844	NOJ3227-08	11/09/05 07:12
Isopropyl Ether	ND	61.2		ug/L	50.0	122%	67 - 143	5110844	NOJ3227-08	11/09/05 07:12
Methyl tert-Butyl Ether	ND	38.5		ug/L	50.0	77%	55 - 152	5110844	NOJ3227-08	11/09/05 07:12
Tertiary Butyl Alcohol	ND	440		ug/L	500	88%	19 - 183	5110844	NOJ3227-08	11/09/05 07:12
Surrogate: 1,2-Dichloroethane-d4		27.8		ug/L	30.0	93%	70 - 130	5110844	NOJ3227-08	11/09/05 07:12
Surrogate: Dibromofluoromethane		32.9		ug/L	30.0	110%	79 - 122	5110844	NOJ3227-08	11/09/05 07:12
Surrogate: Toluene-d8		29.8		ug/L	30.0	99%	78 - 121	5110844	NOJ3227-08	11/09/05 07:12
Surrogate: 4-Bromofluorobenzene		27.7		ug/L	30.0	92%	78 - 126	5110844	NOJ3227-08	11/09/05 07:12
5110858-MS1										
Tert-Amyl Methyl Ether	ND	50.6		ug/L	50.0	101%	45 - 155	5110858	NOK0061-01	11/06/05 05:14
1,2-Dibromoethane (EDB)	ND	61.4		ug/L	50.0	123%	71 - 138	5110858	NOK0061-01	11/06/05 05:14
1,2-Dichloroethane	ND	66.1		ug/L	50.0	132%	70 - 140	5110858	NOK0061-01	11/06/05 05:14
Ethanol	ND	6820		ug/L	5000	136%	49 - 158	5110858	NOK0061-01	11/06/05 05:14
Ethyl tert-Butyl Ether	ND	48.8		ug/L	50.0	98%	57 - 148	5110858	NOK0061-01	11/06/05 05:14
Isopropyl Ether	ND	56.6		ug/L	50.0	113%	67 - 143	5110858	NOK0061-01	11/06/05 05:14
Methyl tert-Butyl Ether	ND	53.5		ug/L	50.0	107%	55 - 152	5110858	NOK0061-01	11/06/05 05:14
Tertiary Butyl Alcohol	ND	740		ug/L	500	148%	19 - 183	5110858	NOK0061-01	11/06/05 05:14
Surrogate: 1,2-Dichloroethane-d4		34.2		ug/L	30.0	114%	70 - 130	5110858	NOK0061-01	11/06/05 05:14
Surrogate: Dibromofluoromethane		35.4		ug/L	30.0	118%	79 - 122	5110858	NOK0061-01	11/06/05 05:14
Surrogate: Toluene-d8		41.0	Z1	ug/L	30.0	137%	78 - 121	5110858	NOK0061-01	11/06/05 05:14
Surrogate: 4-Bromofluorobenzene		26.4		ug/L	30.0	88%	78 - 126	5110858	NOK0061-01	11/06/05 05:14

Client	ERI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NOK0064
Attn	Paula Sime	Project Name:	Exxon 7-0235 PO:4505891257
		Project Number:	222913X
		Received:	11/01/05 07:50

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B												
5111130-MSD1												
Benzene	ND	54.2		ug/L	50.0	108%	50 - 159	2	33	5111130	NOK0064-05	11/09/05 04:01
Ethylbenzene	ND	44.2		ug/L	50.0	88%	50 - 155	6	35	5111130	NOK0064-05	11/09/05 04:01
Toluene	0.929	43.9		ug/L	50.0	86%	57 - 150	6	33	5111130	NOK0064-05	11/09/05 04:01
Xylenes, total	0.00	91.5		ug/L	100	92%	48 - 151	5	35	5111130	NOK0064-05	11/09/05 04:01
Surrogate: <i>a,a,a</i> -Trifluorotoluene		28.7		ug/L	30.0	96%	63 - 134			5111130	NOK0064-05	11/09/05 04:01
Oxygenates by EPA 8260B												
5110844-MSD1												
Tert-Amyl Methyl Ether	ND	33.4		ug/L	50.0	67%	45 - 155	3	24	5110844	NOJ3227-08	11/09/05 07:42
1,2-Dibromoethane (EDB)	ND	50.7		ug/L	50.0	101%	71 - 138	1	27	5110844	NOJ3227-08	11/09/05 07:42
1,2-Dichloroethane	ND	51.3		ug/L	50.0	103%	70 - 140	0	21	5110844	NOJ3227-08	11/09/05 07:42
Ethanol	ND	3030		ug/L	5000	61%	49 - 158	0.7	38	5110844	NOJ3227-08	11/09/05 07:42
Ethyl tert-Butyl Ether	ND	41.5		ug/L	50.0	83%	57 - 148	7	22	5110844	NOJ3227-08	11/09/05 07:42
Isopropyl Ether	ND	63.3		ug/L	50.0	127%	67 - 143	3	22	5110844	NOJ3227-08	11/09/05 07:42
Methyl tert-Butyl Ether	ND	40.7		ug/L	50.0	81%	55 - 152	6	27	5110844	NOJ3227-08	11/09/05 07:42
Tertiary Butyl Alcohol	ND	472		ug/L	500	94%	19 - 183	7	39	5110844	NOJ3227-08	11/09/05 07:42
Surrogate: <i>1,2</i> -Dichloroethane- <i>d4</i>		27.2		ug/L	30.0	91%	70 - 130			5110844	NOJ3227-08	11/09/05 07:42
Surrogate: Dibromofluoromethane		33.1		ug/L	30.0	110%	79 - 122			5110844	NOJ3227-08	11/09/05 07:42
Surrogate: Toluene- <i>d8</i>		29.8		ug/L	30.0	99%	78 - 121			5110844	NOJ3227-08	11/09/05 07:42
Surrogate: <i>4</i> -Bromofluorobenzene		27.5		ug/L	30.0	92%	78 - 126			5110844	NOJ3227-08	11/09/05 07:42
5110858-MSD1												
Tert-Amyl Methyl Ether	ND	45.0		ug/L	50.0	90%	45 - 155	12	24	5110858	NOK0061-01	11/06/05 05:37
1,2-Dibromoethane (EDB)	ND	66.2		ug/L	50.0	132%	71 - 138	8	27	5110858	NOK0061-01	11/06/05 05:37
1,2-Dichloroethane	ND	55.8		ug/L	50.0	112%	70 - 140	17	21	5110858	NOK0061-01	11/06/05 05:37
Ethanol	ND	6580		ug/L	5000	132%	49 - 158	4	38	5110858	NOK0061-01	11/06/05 05:37
Ethyl tert-Butyl Ether	ND	44.2		ug/L	50.0	88%	57 - 148	10	22	5110858	NOK0061-01	11/06/05 05:37
Isopropyl Ether	ND	49.0		ug/L	50.0	98%	67 - 143	14	22	5110858	NOK0061-01	11/06/05 05:37
Methyl tert-Butyl Ether	ND	49.7		ug/L	50.0	99%	55 - 152	7	27	5110858	NOK0061-01	11/06/05 05:37
Tertiary Butyl Alcohol	ND	686		ug/L	500	137%	19 - 183	8	39	5110858	NOK0061-01	11/06/05 05:37
Surrogate: <i>1,2</i> -Dichloroethane- <i>d4</i>		33.1		ug/L	30.0	110%	70 - 130			5110858	NOK0061-01	11/06/05 05:37
Surrogate: Dibromofluoromethane		35.0		ug/L	30.0	117%	79 - 122			5110858	NOK0061-01	11/06/05 05:37
Surrogate: Toluene- <i>d8</i>		39.8	Z1	ug/L	30.0	133%	78 - 121			5110858	NOK0061-01	11/06/05 05:37
Surrogate: <i>4</i> -Bromofluorobenzene		26.6		ug/L	30.0	89%	78 - 126			5110858	NOK0061-01	11/06/05 05:37

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOK0064
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 11/01/05 07:50

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water	N/A	X	X
SW846 8021B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

Client ERI Petaluma (10228)
601 North McDowell Blvd.
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Work Order: NOK0064
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Received: 11/01/05 07:50

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
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Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOK0064
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 11/01/05 07:50

DATA QUALIFIERS AND DEFINITIONS

MNRI There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike.
Z1 Surrogate recovery was above acceptance limits.
Z2 Surrogate recovery was above the acceptance limits. Data not impacted.

METHOD MODIFICATION NOTES

NOK0064

11/10/05 17:00

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED

(615) 726-0177
Nashville Division
2960 Foster Creighton
Nashville, TN 37204

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 North McDowell Blvd.
City/State/Zip: Petaluma, California 94954
Project Manager Paula Sime
Telephone Number: (707) 766-2000
ERI Job Number: 222913X
Sampler Name: (Print) *David Daniels*
Sampler Signature: *David Daniels*

ExxonMobil Engineer Jennifer Sedlachek
Telephone Number (510) 547-8196
Account #: 9876 *11/1/05 10228*
PO #: 4505891257
Facility ID # 70235
Global ID# T0600101354
Site Address 2225 Telegraph Avenue
City, State Zip Oakland, California

Shipping Method: Lab Courier Hand Deliver Commercial Express Other:

TAT
 24 hour 72 hour
 48 hour 96 hour
 8 day

PROVIDE:
EDF Report

Special Instructions:
7 CA Oxys includes: MTBE, ETBE, DIPE, TBA, TAME, EDB, 1,2-DCA

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix			Analyze For:									
							Water	Soil	Vapor	TPHd 8015B	TPHg 8015B	TPH motor oil 8015B	BTEX 8021B	7 CA Oxys 8260B	Ethanol 8260B				
QCBB No. 50064-01	10/27/05	1630			HCL	2 VOAs	X												
MW6B -02		1605			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X				
MW6E -03		1535			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X				
MW6F -04		1515			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X				
MW6G -05		1550			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X				
MW6H -06		1620			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X				
MW6J -07		1625			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X				
RW1 -08		1435			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X				
RW2 -09		1350			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X				
RW3A -10	10/27/05	1310			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X				

Relinquished by: *David Daniels* Date: 10/31/05 Time: 6:45
Received by: _____ Date: _____ Time: _____
Received by TestAmerica: *J. Sedlachek* Date: 11/01/05 Time: 250

Laboratory Comments:
Temperature Upon Receipt: 0.52
Sample Containers Intact? Yes
VOAs Free of Headspace? Yes

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

2229 Bx

SHIPPER NO. B 016138

STRAIGHT BILL OF LADING—SHORT FORM—Original—Not Negotiable

CARRIER NO. _____

ENVIRONMENTAL RESOLUTIONS

DATE: 10/27/05

NAME OF CARRIER) (SCAC)

TO CONSIGNEE ROMIC ENVIRONMENTAL TECHNOLOGIES CORP. 2081 BAY ROAD EAST PALO ALTO, CA. 94303			FROM SHIPPER EXXON MOBIL CORPORATION C/O ERI 601 N. MCDOWELL BOULEVARD PETALUMA, CA. 94954		
STREET	STREET		STREET	STREET	
DESTINATION	STATE	ZIP	ORIGIN	STATE	ZIP

ROUTE: CAD98141085

U.S. DOT Hazmat Reg. No. _____ VEHICLE NUMBER _____

NO. SHIPPING UNIT	DESCRIPTION OF ARTICLES, SPECIAL MARKS, AND EXCEPTIONS	WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
	GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560 HANDLING CODE: <u>01</u> RECEIVED BY: <u>Wendy Laney 10/31/05</u> PLACARDS TENDERED: YES _____ NO <input checked="" type="checkbox"/> PO# _____ EWR# _____ STORE NAME: <u>7-0235</u> STORE ADDRESS: <u>225 Telegraph Ave</u> <u>Dakland CA</u>	<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 139 gallons </div>			

RECEIVED
 NOV 08 2005
 BY: _____

REMIT C.O.D. TO: _____ ADDRESS: _____ CITY: _____ STATE _____ ZIP _____

COD AMT: \$ _____

C.O.D. Fee: PREPAID COLLECT \$ _____

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's right".

Note: - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
 The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor) _____

TOTAL CHARGES: \$ _____

FREIGHT CHARGES

Freight Prepaid except when box at right is checked

Check box if charges to be collect

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown) marked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier on all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER: _____

SHIPPER: EXXON MOBIL REFINING & SUPPLIES	CARRIER: ENVIRONMENTAL RESOLUTIONS
PER: <u>Request of Exxon Mobil</u> <u>Donald Damm</u>	PER: <u>[Signature]</u>
	DATE: <u>10/31/05</u>

EMERGENCY RESPONSE TELEPHONE NUMBER: 800-766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTS TRANSPORTATION. (172.604)