

ExxonMobil
Refining & Supply Company
Global Remediation

4096 Piedmont Avenue #194
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Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

April 4, 2005

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-0235/2225 Telegraph Avenue, Oakland California.

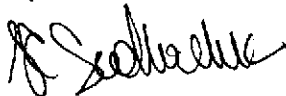
Dear Mr. Gholami:

Attached for your review and comment is a copy of the letter report entitled *Groundwater Monitoring Report, First Quarter 2005*, dated April 4, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities at the subject site.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

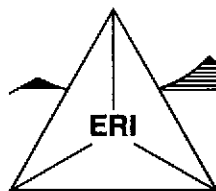


Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, First Quarter 2005, dated April 4, 2005.

cc: w/ attachment
Mr. Chuck Headlee, California Regional Water Quality Control Board, San Francisco Bay Region
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Mr. James F. Chappell, Environmental Resolutions, Inc.



ENVIRONMENTAL RESOLUTIONS, INC.

April 4, 2005
ERI 222913.Q051

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply – Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

Subject: Groundwater Monitoring Report, First Quarter 2005, Former Exxon Service
Station 7-0235, 2225 Telegraph Avenue, Oakland, California.

INTRODUCTION

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed first quarter 2005 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is a Valero Service Station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:	02/01/05
Wells gauged and sampled:	MW6B, MW6E through MW6J, RW1, RW2, and RW3A
Concurrently sampled:	No
Laboratory:	TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B TPHd, TPHg, TPHmo EPA Method 8021B BTEX EPA Method 8260B MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE
Waste disposal:	173 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 02/07/04

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Mr. Chuck Headlee
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Mr. James F. Chappell, ERI's interim project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Lyz A. Cullmann
Lyz A. Cullmann
Senior Staff Geologist

Geoffrey V. Waterhouse
Geoffrey V. Waterhouse
R.G. 5019
C.H.G. 334
C.E.G. 1561



- Attachments: Table 1A: Cumulative Groundwater Monitoring and Sampling Data
- Table 1B: Additional Cumulative Groundwater Monitoring and Sampling Data
- Plate 1: Site Vicinity Map
- Plate 2: Generalized Site Plan
- Plate 3: Groundwater Elevation Map
- Attachment A: Groundwater Sampling Protocol
- Attachment B: Laboratory Analytical Report and Chain-of-Custody Record
- Attachment C: Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 1 of 5)

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date		feet		ug/L								
MW6B (17.48)	11/26/96	NLPH	12.26	5.22	--	<50	--	<30	<0.5	<0.5	<0.5	<0.5	--
	02/27/97	NLPH	11.73	5.75	--	<50	--	<30	<0.5	<0.5	<0.5	0.80	--
	05/21/97	NLPH	12.70	4.78	--	<50	--	<30	<0.5	<0.5	<0.5	<0.5	--
	08/18/97	NLPH	12.89	4.59	--	380	--	<30	4.3	<0.5	1.2	1.5	--
	03/13/98	NLPH	11.15	6.33	--	360	--	<6.2	93	4.9	4.1	12	--
	04/20/98	NLPH	11.49	5.99	--	110	--	5.5	19	1.3	1.5	3.9	--
	07/21/98	NLPH	12.18	9.19	--	<50	--	8.7	0.84	0.59	<0.5	<0.5	--
	10/06/98	NLPH	12.70	8.67	--	190	--	6.0	2.4	0.56	0.51	1.2	--
	01/11/99	NLPH	12.48	8.89	--	50	--	3.9	1.2	<0.5	<0.5	0.95	--
	04/08/99	NLPH	11.52	9.85	--	85	--	14.0	4.4	<0.5	<0.5	<0.5	--
	07/19/99	NLPH	11.39	9.98	--	<50	--	<2.50	<0.5	<0.5	<0.5	<0.5	--
	07/27/99	NLPH	12.71	8.66	--	--	--	--	--	--	--	--	--
	10/25/99	NLPH	12.49	8.88	--	280	--	<2	2.3	<0.5	<0.5	<0.5	--
	01/27/00	NLPH	11.80	9.57	--	770	--	13	210	4.8	4.9	13	--
	04/03/00	NLPH	11.61	9.76	--	670	--	3.4	110	6.6	3.8	9.45	--
	07/05/00	NLPH	12.27	9.10	--	<50	--	2.1	0.89	<0.5	<0.5	<0.5	--
	10/04/00	NLPH	12.67	8.70	--	<50	--	54	<0.5	<0.5	<0.5	2	--
	10/05/00	--	--	--	--	--	--	--	--	--	--	--	<1,000
	01/04/01	NLPH	12.47	8.80	--	<50	--	35	<0.5	<0.5	<0.5	<0.5	--
	04/03/01	NLPH	11.81	9.56	--	<50	--	7.8	<0.5	<0.5	<0.5	<0.5	--
	07/05/01	NLPH	12.44	8.93	--	<50	--	3	<0.5	<0.5	<0.5	<0.5	--
10/03/01	NLPH	12.52	8.85	--	310	--	10	2.1	<0.5	6.5	11.6	--	
(21.09)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
01/02/02	NLPH	11.25	9.84	--	710	--	21.8	99.5	4.40	3.30	7.40	--	
04/02/02	NLPH	11.72	9.37	--	<50.0	--	12.2	0.60	<0.50	<0.50	<0.50	<100	
07/01/02	NLPH	12.34	8.75	--	<50	--	10.7	<0.5	<0.5	<0.5	<0.5	<100a	
10/02/02	NLPH	12.71	8.38	--	<50.0	--	10.9	<0.5	<0.5	<0.5	<0.5	<100	
01/07/03	NLPH	11.65	9.44	--	82.5	27.8	20.8	3.7	0.5	<0.5	0.8	<50	
06/17/03	NLPH	12.09	9.00	--	<50.0	6.10 a	7.3	0.50	<0.5	<0.5	<0.5	<100	
07/16/03	NLPH	12.29	8.80	--	<50.0	8.5	11.0	<0.50	<0.5	<0.5	<0.5	<100	
10/07/03	NLPH	12.63	8.46	<50	<50.0	3.10	4.1	<0.50	<0.5	<0.5	<0.5	<100	
01/14/04	NLPH	11.50	9.59	54	62.0	11.0	9.0	2.10	<0.5	<0.5	<0.5	<100	
06/03/04	NLPH	12.12	8.97	--	58.0	5.90	6.2	0.60	<0.5	<0.5	<0.5	<100	
08/12/04	c	c	c	c	<50c	94.0c	3.40c	--	0.70c	<0.5c	<0.5c	0.9c	<100c
11/04/04	NLPH	12.27	8.82	<50	<50.0	2.60	--	<0.50	<0.5	<0.5	0.7	143	
02/01/05	NLPH	11.48	9.61	<100	55.9	7.50	--	1.30	<0.5	<0.5	<0.5	<0.5	<100
MW6E (17.63)	11/26/96	NLPH	12.94	4.69	--	<50	--	<30	1.1	<0.5	<0.5	<0.5	--
	02/27/97	NLPH	12.28	5.35	--	<50	--	<30	<0.5	<0.5	<0.5	<0.5	--
	05/21/97	NLPH	13.60	4.03	--	160	--	<5	10	1.4	5.5	4.8	--
	08/18/97	NLPH	13.75	3.88	--	86	--	<30	<0.5	<0.5	<0.5	<0.5	--
	03/13/98	NLPH	11.36	6.27	--	<50	--	<2.5	<0.5	<0.5	<0.5	<0.5	--
	04/20/98	NLPH	11.88	5.75	--	<50	--	<2.5	<0.5	<0.5	<0.5	<0.5	--
	07/21/98	NLPH	13.10	8.48	--	1,200	--	<10	81	3.1	28	77	--
	10/06/98	NLPH	13.55	8.03	--	<50	--	6.6	1.4	0.51	<0.5	0.97	--
	01/11/99	NLPH	13.40	8.18	--	<50	--	5.1	<0.5	<0.5	<0.5	<0.5	--
	04/08/99	NLPH	12.04	9.54	--	<50	--	4.7	<0.5	<0.5	<0.5	<0.5	--
	07/19/99	NLPH	11.59	9.99	--	--	--	--	--	--	--	--	--
	07/27/99	NLPH	13.65	7.93	--	--	--	--	--	--	--	--	--
	10/25/99	NLPH	13.52	8.06	--	<50	--	2.5	<0.5	<0.5	<0.5	<0.5	--
	01/27/00	NLPH	11.71	9.87	--	<50	--	2.3	<0.5	<0.5	<0.5	<0.5	--
	04/03/00	NLPH	12.11	9.47	--	<50	--	<2	0.51	<0.5	<0.5	<0.5	--
	07/05/00	NLPH	12.91	8.67	--	<50	--	<2	3.7	<0.5	<0.5	<0.5	--
	10/04/00	NLPH	13.35	8.23	--	<50	--	<2	4.1	<0.5	<0.5	<0.5	--
	10/05/00	--	--	--	--	--	--	--	--	--	--	--	<1,000
	01/04/01	NLPH	13.09	8.49	--	61	--	<2	11	<0.5	<0.5	<0.5	--
	04/03/01	NLPH	12.39	9.19	--	<50	--	<2	<0.5	<0.5	<0.5	<0.5	--
	07/05/01	NLPH	13.21	8.37	--	210	--	<2	80	<0.5	0.04	2.3	--
10/03/01	NLPH	13.30	8.28	--	<50	--	<2	2.8	<0.5	<0.5	<0.5	--	
(21.24)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
01/02/02	NLPH	10.11	11.13	--	<100	--	<0.5	<0.50	<0.50	<0.50	<0.50	<0.50	--
04/02/02	NLPH	12.11	9.13	--	<50.0	--	0.70	<0.50	<0.50	<0.50	<0.50	<0.50	<100
07/01/02	NLPH	12.46	8.78	--	56.0	--	<0.5	19.9	<0.5	<0.5	<0.5	<0.5	<100a
10/02/02	NLPH	13.48	7.76	--	<50.0	--	0.8	0.5	<0.5	<0.5	<0.5	<0.5	<100
01/07/03	NLPH	11.81	9.43	--	<50.0	<0.50	<0.5	0.5	<0.5	<0.5	<0.5	<0.5	<50
06/17/03	NLPH	12.72	8.52	--	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<0.5	153
07/16/03	NLPH	12.92	8.32	--	<50.0	<0.50	<0.5	4.50	<0.5	<0.5	<0.5	<0.5	<100
10/07/03	NLPH	13.34	7.90	<50	<50.0	0.60	0.9	2.50	<0.5	<0.5	<0.5	<0.5	<100
01/14/04	NLPH	11.92	9.32	<50	<50.0	<0.50	<0.5	0.50	<0.5	<0.5	<0.5	<0.5	<100
06/03/04	NLPH	12.97	8.27	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<0.5	<100
08/12/04	c	c	c	c	<50c	<50.0c	<0.50c	--	4.30c	<0.5c	<0.5c	0.8c	<100c
11/04/04	NLPH	12.68	8.56	<50	<50.0	<0.50	--	<0.50	<0.5	<0.5	<0.5	<0.5	124
02/01/05	NLPH	11.75	9.49	<100	<50.0	<0.50	--	<0.50	<0.5	<0.5	<0.5	<0.5	<100

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 2 of 5)

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo		
(TOC)	Date	←---feet---→		←-----ug/L-----→											
MW6F (18.58)	11/26/96	NLPH	13.29	5.29	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---		
	02/27/97	---	---	---	---	---	---	---	---	---	---	---	---		
	05/21/97	NLPH	14.18	4.40	---	---	---	---	---	---	---	---	---		
	08/18/97	NLPH	14.69	3.89	---	---	---	---	---	---	---	---	---		
	03/13/98	NLPH	10.93	7.85	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---		
	04/20/98	NLPH	11.77	6.81	---	---	---	---	---	---	---	---	---		
	(22.51)	07/21/98	NLPH	13.62	8.89	---	---	---	---	---	---	---	---	---	
	10/06/98	NLPH	13.52	8.99	---	---	---	---	---	---	---	---	---		
	01/11/99	NLPH	14.06	8.45	---	---	---	---	---	---	---	---	---		
	04/08/99	NLPH	11.86	10.65	---	---	---	---	---	---	---	---	---		
	07/19/99	---	---	---	---	---	---	---	---	---	---	---	---		
	07/27/99	Well Inaccessible		---	---	---	---	---	---	---	---	---	---	---	
	10/25/99	NLPH	12.63	9.88	---	---	---	---	---	---	---	---	---		
	01/27/00	NLPH	12.23	10.28	---	---	---	---	---	---	---	---	---		
	04/03/00	NLPH	12.11	10.40	---	---	---	---	---	---	---	---	---		
	07/05/00	NLPH	13.38	9.13	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---		
	10/04/00	NLPH	14.02	8.49	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	0.7		
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	---	<1,000	
	01/04/01	NLPH	13.69	8.82	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	<0.5	---	
	04/03/01	NLPH	12.55	9.96	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	<0.5	---	
	07/05/01	NLPH	13.74	8.77	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	<0.5	---	
	10/03/01	NLPH	13.82	8.89	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	<0.5	---	
	Nov-01	Well surveyed in compliance with AB 2886 requirements.													
	01/02/02	NLPH	9.16	13.01	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	<0.50	---	
	04/02/02	NLPH	12.14	10.03	---	<50.0	---	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<100	
	07/01/02	NLPH	13.46	8.71	---	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<100a	
	10/02/02	NLPH	14.19	7.98	---	<50.0	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<100	
	01/07/03	NLPH	11.73	10.44	---	<50.0	<0.50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<50	
	06/17/03	NLPH	13.13	9.04	---	<50.0	<0.50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<100	
	07/16/03	NLPH	13.51	8.66	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<0.5	<100	
10/07/03	NLPH	14.05	8.12	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<0.5	<100		
01/14/04	NLPH	11.90	10.27	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<0.5	<100		
06/03/04	NLPH	13.45	8.72	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<0.5	<100		
08/12/04	c	c	c	c	52c	<50.0c	<0.50c	<0.50c	<0.50c	<0.5c	<0.5c	<0.5c	<100c		
11/04/04	NLPH	13.03	9.14	<50	<50.0	<0.50	---	<0.50	<0.5	<0.5	<0.5	<0.5	109		
02/01/05	NLPH	11.56	10.61	<100	<50.0	<0.50	---	<0.50	<0.5	<0.5	<0.5	<0.5	<100		
MW6G (16.82)	11/26/96	NLPH	11.12	5.70	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---		
	02/27/97	---	---	---	---	---	---	---	---	---	---	---	---		
	05/21/97	NLPH	11.76	5.06	---	---	---	---	---	---	---	---	---		
	08/18/97	NLPH	12.23	4.59	---	---	---	---	---	---	---	---	---		
	03/13/98	NLPH	9.13	7.69	---	<50	---	4.4	<0.5	<0.5	<0.5	<0.5	---		
	04/20/98	NLPH	9.73	7.09	---	---	---	---	---	---	---	---	---		
	(20.72)	07/21/98	NLPH	11.15	9.57	---	---	---	---	---	---	---	---	---	
	10/06/98	NLPH	11.91	8.81	---	---	---	---	---	---	---	---	---		
	01/11/99	NLPH	12.00	8.72	---	---	---	---	---	---	---	---	---		
	04/08/99	NLPH	10.04	10.68	---	---	---	---	---	---	---	---	---		
	07/19/99	---	---	---	---	---	---	---	---	---	---	---	---		
	07/27/99	NLPH	11.75	8.97	---	---	---	---	---	---	---	---	---		
	10/25/99	NLPH	11.76	8.96	---	---	---	---	---	---	---	---	---		
	01/27/00	NLPH	11.46	9.26	---	---	---	---	---	---	---	---	---		
	04/03/00	NLPH	10.00	10.72	---	---	---	---	---	---	---	---	---		
	07/05/00	NLPH	11.24	9.48	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	<0.5		
	10/04/00	NLPH	11.88	8.84	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	<0.5		
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	---	<1,000	
	01/04/01	NLPH	11.56	9.16	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	<0.5		
	04/03/01	NLPH	10.45	10.27	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	<0.5		
	07/05/01	NLPH	11.51	9.21	---	<50	---	<2	0.75	<0.5	<0.5	<0.5	<0.5		
	10/03/01	NLPH	11.63	9.09	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	<0.5		
	(20.46)	Nov-01	Well surveyed in compliance with AB 2886 requirements.												
	01/02/02	NLPH	9.15	11.31	---	<100	---	---	1.8	<0.50	<0.50	<0.50	<0.50	---	
	04/02/02	NLPH	10.19	10.27	---	<50.0	---	---	1.10	<0.50	<0.50	<0.50	<0.50	<100	
	07/01/02	NLPH	11.35	9.11	---	<50	---	---	1.3	<0.5	<0.5	<0.5	<0.5	<100a	
	10/02/02	NLPH	11.99	8.47	---	<50.0	---	---	0.7	<0.5	<0.5	<0.5	<0.5	<100	
	01/07/03	NLPH	9.97	10.49	---	<50.0	2.0	1.3	<0.5	<0.5	<0.5	<0.5	<0.5	<50	
	06/17/03	NLPH	10.98	9.48	---	<50.0	1.6	1.5	<0.50	<0.5	<0.5	<0.5	<0.5	<100	
	07/16/03	NLPH	11.37	9.09	---	<50.0	0.9	1.2	<0.50	<0.5	<0.5	<0.5	<0.5	<100	
10/07/03	NLPH	11.90	8.56	<50	<50.0	0.80	0.8	<0.50	<0.5	<0.5	<0.5	<0.5	<100		
01/14/04	NLPH	10.10	10.36	<50	<50.0	1.40	1.0	<0.50	<0.5	<0.5	<0.5	<0.5	<100		
06/03/04	NLPH	11.10	9.36	<50	<50.0	1.4	1.40	<0.50	<0.5	<0.5	<0.5	<0.5	<100		
08/12/04	c	c	c	c	99c	<50.0c	1.10c	---	<0.50c	<0.5c	<0.5c	<0.5c	101c		
11/04/04	NLPH	11.18	9.28	<50	<50.0	<0.50	---	<0.50	<0.5	<0.5	<0.5	<0.5	<100		
12/01/05	NLPH	9.79	10.67	<100	<50.0	3.40	---	<0.50	<0.5	<0.5	<0.5	<0.5	<100		

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 3 of 5)

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo		
(TOC)	Date		←-feet-→						ug/L						
MW6H (16.58)	11/26/98	NLPH	11.87	4.71	---	1,200	---	<30	320	110	22	85	---		
	02/27/97	NLPH	11.58	5.00	---	1,800	---	<200	760	31	8.4	44	---		
	(20.47)	05/21/97	NLPH	12.23	4.35	---	1,100	---	81	640	18	5.4	45	---	
		08/18/97	NLPH	12.29	4.29	---	870	---	26	200	3.6	2.4	7.4	---	
		03/13/98	NLPH	11.44	5.14	---	5,300	---	<125	1,900	720	100	470	---	
		04/20/98	NLPH	11.58	5.00	---	6,000	---	2,700	1,500	600	91	440	---	
		07/21/98	NLPH	11.97	8.5	---	2,200	---	1,600	740	44	15	63	---	
		10/06/98	NLPH	12.23	8.24	---	5,400	---	3,000	1,900	<25	<25	76	---	
		01/11/99	NLPH	12.17	8.30	---	2,600	---	4,300	1,200	<12	<12	20	---	
		04/08/99	NLPH	11.56	8.91	---	13,000	---	13,000	3,400	1,300	260	1,200	---	
		07/19/99	NLPH	11.71	8.76	---	<2,000	8,520	6,920	732	<20	<20	<20	---	
		07/27/99	NLPH	12.39	8.08	---	---	---	---	---	---	---	---	---	
	10/25/99	NLPH	12.16	8.31	---	700	---	4,000	360	1.1	0.68	2	---		
	01/27/00	NLPH	11.60	8.87	---	9,100	---	7,600	2,400	840	150	670	---		
	04/03/00	NLPH	11.62	8.85	---	12,000	---	8,800	2,800	1,100	230	1,020	---		
	07/05/00	NLPH	11.93	8.54	---	12,000	---	8,000	1,200	56	13	92	---		
	10/04/00	NLPH	12.16	8.31	---	4,400	---	8,400	1,500	23	12	80.6	---		
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000		
	01/04/01	NLPH	12.03	8.44	---	2,300	---	3,800	880	15	6.4	33.9	---		
	04/03/01	NLPH	11.73	8.74	---	7,800	---	5,100	2,000	730	140	590	---		
07/05/01	NLPH	11.98	8.49	---	2,300	---	3,200	630	25	10	40.8	---			
10/03/01	NLPH	12.1	8.37	---	1,400	---	550	270	5.6	4.2	11.6	---			
(20.20)	Nov-01	Well surveyed in compliance with AB 2886 requirements.													
(20.20)	01/02/02	NLPH	11.14	9.06	---	47,100	---	4,260	7,880	5,220	1,060	4,460	---		
	04/02/02	NLPH	11.68	8.52	---	17,500	---	1,590	2,280	1,290	282	1,090	<500		
	07/01/02	NLPH	11.97	8.23	---	5,370	---	1,910	1,170	200	44.0	158	<100a		
	10/02/02	NLPH	12.20	8.00	---	2,570	---	899	655	13.0	8.0	25.0	<100		
	01/07/03	NLPH	11.58	8.82	---	12,500	2,500	1,700	2,480	1,340	250	1,120	<50		
	06/17/03	NLPH	11.82	8.38	---	6,330	1,860	1,490	604	104	44.0	152	<100		
	07/16/03	NLPH	12.89	7.31	---	3,170	1,170	1,270	614	20.0	9.5	31.8	<100		
	10/07/03	NLPH	12.10	8.10	---	2,090	640	612	433	11.6	6.7	22.5	<100		
	01/14/04	NLPH	11.55	8.65	390	6,320	1,250	59.0	1,340	517	117	515	<100		
	06/03/04	NLPH	11.92	8.28	---	3,330	632	604	546	128	38.4	140	<100		
	08/12/04	c	c	174c	1920c	426c	---	330c	17.9c	9.3c	35.3c	<100c	---		
	11/04/04	NLPH	11.86	8.34	576	8,090	442	---	1,280	620	185	822	552		
	02/01/05	NLPH	11.55	8.65	616	9,500	335	---	1,360	784	214	844	193		
	MW6I (16.26)	11/28/98	NLPH	12.45	3.81	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---	
		02/27/97	NLPH	12.24	4.02	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---	
		(20.24)	05/21/97	NLPH	12.82	3.44	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
			08/18/97	NLPH	12.81	3.45	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
			03/13/98	---	---	---	---	---	---	---	---	---	---	---	
04/20/98			NLPH	12.14	4.12	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---	
07/21/98			NLPH	12.59	7.65	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---	
10/06/98			NLPH	12.81	7.43	---	---	---	---	---	---	---	---		
01/11/99			NLPH	12.74	7.50	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---	
04/08/99			NLPH	11.93	8.31	---	---	---	---	---	---	---	---		
07/19/99			NLPH	11.75	8.49	---	281	---	17.6	35.4	9.1	7.4	30.7	---	
07/27/99			NLPH	12.95	7.29	---	---	---	---	---	---	---	---		
10/25/99		NLPH	12.79	7.45	---	---	---	---	---	---	---	---			
01/27/00		NLPH	12.06	8.18	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---		
04/03/00		NLPH	12.24	8.00	---	---	---	---	---	---	---	---			
07/05/00		NLPH	12.48	7.76	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---		
10/04/00		---	---	---	---	---	---	---	---	---	---	---			
10/05/00		---	---	---	---	---	---	---	---	---	---	<1,000			
01/04/01		NLPH	12.54	7.70	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---		
04/03/01		NLPH	12.32	7.92	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---		
07/05/01	NLPH	12.55	7.89	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---			
10/03/01	NLPH	12.67	7.57	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---			
(19.87)	Nov-01	Well surveyed in compliance with AB 2886 requirements.													
(19.87)	01/02/02	NLPH	10.98	8.89	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---		
	04/02/02	NLPH	12.24	7.63	b	b	b	b	b	b	b	b	b		
	07/01/02	NLPH	12.51	7.36	---	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100a		
	10/02/02	NLPH	12.72	7.15	b	b	b	b	b	b	b	b	b		
	01/07/03	NLPH	12.09	7.78	---	<50.0	1.10	<0.5	<0.5	<0.5	<0.5	<0.5	<50		
	06/17/03	---	---	---	b	b	b	b	b	b	b	b	b		
	07/16/03	NLPH	12.49	7.38	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100		
	10/07/03	NLPH	12.64	7.23	b	b	b	b	b	b	b	b	b		
	01/14/04	NLPH	12.13	7.74	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100		
	06/03/04	NLPH	12.56	7.31	b	b	b	b	b	b	b	b	b		
	08/12/04	c	c	99c	<50.0c	<0.50c	---	<0.50c	<0.5c	<0.5c	<0.5c	0.8c	155c		
	11/04/04	NLPH	12.33	7.54	b	b	b	b	b	b	b	b	b		
	12/01/05	NLPH	12.06	7.78	<100	<50.0	<0.50	---	<0.50	<0.5	<0.5	<0.5	<100		

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 4 of 5)

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	←-feet-→		←-ug/L-→									
MW6J (20.72) (20.75)	07/05/01	NLPH	13.47	7.25	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/03/01	NLPH	13.57	7.15	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	13.19	7.56	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	13.74	7.01	---	<50.0	---	1.00	0.80	<0.50	<0.50	0.80	<100
	07/01/02	NLPH	13.58	7.17	---	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	13.79	6.96	---	<50.0	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	13.49	7.26	---	<50.0	1.30	0.60	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	13.76	6.99	---	<50.0	0.70	3.00	<0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	13.57	7.18	---	<50.0	0.60	0.70	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	13.74	7.01	---	<50.0	1.20	1.1	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	13.46	7.29	<50	<50.0	1.80	1.8	<0.50	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	13.72	7.03	<50	<50.0	10.3	5.1	0.50	<0.5	<0.5	<0.5	<100
08/12/04	c	c	c	<50c	<50.0c	3.30c	---	1.40c	2.1c	1.3c	4.6c	<100c	
11/04/04	NLPH	13.68	7.07	<50	<50.0	3.50	---	0.50	0.5	<0.5	<0.5	116	
12/01/05	NLPH	13.47	7.28	<100	<50.0	5.50	---	<0.50	<0.5	<0.5	0.6	<100	
RW1 (20.24)	Not Monitored 6/16/92 through 10/6/98.												
01/11/99	NLPH	12.37	7.87	---	---	---	---	---	---	---	---	---	---
04/06/99	NLPH	10.41	9.83	---	---	---	---	---	---	---	---	---	---
07/19/99	---	---	---	---	---	---	---	---	---	---	---	---	---
07/27/99	NLPH	12.76	7.48	---	---	---	---	---	---	---	---	---	---
10/25/99	NLPH	12.60	7.74	---	---	---	---	---	---	---	---	---	---
01/27/00	NLPH	12.11	8.13	---	---	---	---	---	---	---	---	---	---
04/03/00	NLPH	12.07	8.17	---	---	---	---	---	---	---	---	---	---
07/05/00	---	---	---	---	---	---	---	---	---	---	---	---	---
10/04/00	---	---	---	---	---	---	---	---	---	---	---	---	---
10/05/00	---	---	---	---	---	---	---	---	---	---	---	---	---
01/04/01	NLPH	13.90	6.34	---	8,000	---	2,500	1,200	65	250	258	---	
04/03/01	NLPH	11.92	8.32	---	4,100	---	610	62	<2.5	18	61	---	
07/05/01	Not sampled: inaccessible												
10/03/01	NLPH	12.32	7.92	---	11,000	---	4,100	1,900	780	150	700	---	
(20.43)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
01/02/02	NLPH	10.85	9.58	---	32,000	---	7,760	358	2,270	894	4,820	---	
04/02/02	NLPH	11.72	8.71	---	4,220	---	922	172	22.5	106	340	<500	
07/01/02	NLPH	12.17	8.26	---	2,500	---	986	176	8.0	71.0	75.0	<100a	
10/02/02	NLPH	12.44	7.99	---	2,970	---	1,310	197	11.0	70.0	69.0	1,720	
01/07/03	NLPH	11.64	8.79	---	2,210	1,010	747	134	12.0	33.0	53.0	1,340	
06/17/03	NLPH	11.98	8.45	---	3,850	847	645	48.9	38.7	46.1	197	316	
07/16/03	NLPH	12.11	8.32	---	2,640	615	730	78.5	20.0	47.5	166	2,080	
10/07/03	NLPH	12.35	8.08	1,340	2,310	578	744	118	7.8	25.1	52.1	1,040	
01/14/04	NLPH	11.61	8.82	4,240	4,230	328	7.8	52.7	65.8	42.7	543	5,640	
06/03/04	NLPH	12.12	8.31	---	2,910	250	234	79.9	6.0	28.6	67.2	1,840	
08/12/04	c	c	c	---	1,980c	107c	---	146c	5.7c	18.1c	10.9c	164c	
11/04/04	NLPH	12.06	8.37	2,570	127,000	386	---	130	5,150	4,020	24,300	1,790	
02/01/05	NLPH	11.55	8.88	3,530	2,880	78.7	---	25.3	13.3	49.3	258	4,680	
RW2 (20.44)	Not Monitored 5/16/92 through 4/20/98.												
07/21/98	NLPH	12.65	7.79	---	3,500	---	170	240	100	41	96	---	
10/06/98	NLPH	13.06	7.38	---	3,200	---	200	120	48	56	120	---	
01/11/99	NLPH	12.88	7.56	---	3,300	---	360	150	17	35	40	---	
04/08/99	sheen	11.76	8.68	---	---	---	---	---	---	---	---	---	
07/19/99	NLPH	11.61	8.83	---	1,980	499	160	44	4.16	22.3	11.6	---	
07/27/99	NLPH	13.26	7.18	---	---	---	---	---	---	---	---	---	
10/25/99	NLPH	12.96	7.48	---	1,800	---	440	51	<0.5	4.7	9.5	---	
01/27/00	NLPH	12.70	7.74	---	1,900	---	750	38	<2.5	4.8	10.4	---	
04/03/00	NLPH	11.97	8.47	---	2,100	---	300	28	2.4	1.4	0.73	---	
07/05/00	NLPH	12.50	7.94	---	2,300	---	230	20	<2.5	5.3	8	---	
10/04/00	NLPH	12.97	7.47	---	1,300	---	570	42	<2.5	15	17.7	---	
10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000	
01/04/01	NLPH	13.71	6.73	---	1,000	---	380	33	<2.5	13	17.7	---	
04/03/01	NLPH	12.10	8.34	---	1,300	---	99	18	2.1	16	19.4	---	
07/05/01	Not sampled: inaccessible												
10/03/01	NLPH	12.8	7.64	---	1,900	---	240	35	4.4	34	105	---	
(20.64)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
01/02/02	NLPH	10.22	10.42	---	2,440	---	76.0	24.4	6.20	26.2	83.0	---	
04/02/02	NLPH	12.02	8.62	---	1,460	---	47.5	8.60	3.30	5.30	29.1	260	
07/01/02	NLPH	12.51	8.13	---	1,360	---	39.9	11.0	1.8	17.9	45.0	<100a	
10/02/02	NLPH	12.91	7.73	---	720	---	46.9	5.5	1.7	3.7	11.9	<100	
01/07/03	NLPH	11.61	9.03	---	1,180	56.0	48.0	12.3	3.6	12.2	25.6	197	
06/17/03	NLPH	12.32	8.32	---	1,070	26.4	29.7	13.9	4.4	11.8	16.9	<100	
07/16/03	NLPH	12.51	8.13	---	1,200	19.3	32.9	6.60	4.1	10.9	12.3	295	
10/07/03	NLPH	12.81	7.83	332	1,170	50.2	55.0	8.70	1.1	9.3	12.2	<100	
01/14/04	NLPH	11.70	8.94	167	1,260	128	8.4	18.0	4.4	8.6	10.7	<100	
06/03/04	NLPH	12.93	7.71	---	1,100	10.9	17.0	6.70	1.3	4.0	11.5	1,310	
08/12/04	c	c	c	438c	1,110c	32.8c	---	7.00c	1.5c	3.1c	10.2c	521c	
11/04/04	NLPH	12.30	8.34	503	506	108	---	4.30	5.9	6.2	16.0	419	
02/01/05	NLPH	11.61	9.03	725	640	13.7	---	5.30	1.5	4.0	3.8	1,400	

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 5 of 5)

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	←---feet---→			←-----ug/L-----→								
RW3A (21.75)	Not Monitored 6/16/92 through 4/20/98.												
	07/21/98	NLPH	13.08	8.67	---	280	---	16	97	<1.2	<1.2	<1.2	---
	10/06/98	NLPH	13.72	8.03	---	78	---	26	26	0.89	<0.5	<0.5	---
	01/11/99	NLPH	12.00	9.75	---	1,000	---	230	490	5.0	<5.0	7.4	---
	04/08/99	NLPH	11.90	9.85	---	130	---	11	70	<1.0	<1.0	<1.0	---
	07/19/99	NLPH	11.75	10.00	---	989	---	16.4	393	6.40	5.70	15.0	---
	07/27/99	NLPH	13.68	8.07	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	13.61	8.14	---	150	---	19	53	<0.5	<0.5	<0.5	---
	01/27/00	NLPH	12.22	9.53	---	500	---	12	210	0.59	1.40	2.29	---
	04/03/00	NLPH	12.00	9.75	---	1,100	---	16	420	1.6	1.8	1.4	---
	07/05/00	NLPH	13.01	8.74	---	1,200	---	16	440	1.4	2.5	1.9	---
	10/04/00	NLPH	13.60	8.15	---	390	---	8.3	160	1.1	1.5	2.6	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	13.65	8.10	---	500	---	12	230	0.97	1.1	1.4	---
	04/03/01	NLPH	12.30	9.45	---	710	---	7.5	290	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	13.28	8.47	---	640	---	9	280	1.4	1.6	2.7	---
(21.89)	10/03/01	NLPH	13.58	8.17	---	<50	---	12	21	<0.5	<0.5	<0.5	---
	Nov-01 Well surveyed in compliance with AB 2886 requirements.												
	01/02/02	NLPH	10.80	11.09	---	<100	---	11.2	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.03	9.86	---	55.7	---	11.0	1.30	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	13.13	8.76	---	275	---	21.7	60.4	<0.5	2.4	4.2	<100a
	10/02/02	NLPH	13.70	8.19	---	138	---	11.1	53.4	<0.5	<0.5	0.7	114
	01/07/03	NLPH	11.77	10.12	---	<50.0	30.9	22.4	1.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	12.82	9.07	---	54.5	16.0	12.8	7.40	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	13.40	8.49	---	112	13.6	18.0	26.0	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	13.93	7.96	124	82.6	11.3	10.4	7.30	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	11.55	10.34	401	<50.0	16.2	11.7	3.10	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	13.43	8.46	---	79.0	22.4	19.4	6.30	<0.5	<0.5	<0.5	<100
	08/12/04	c	c	c	1,190c	<50.0c	16.2c	---	<0.50c	<0.5c	<0.5c	<0.5c	296c
	11/04/04	NLPH	12.91	8.98	178	<50.0	5.40	---	<0.50	1.7	0.7	3.6	122
	02/01/05	NLPH	11.63	10.26	<100	<50.0	11.8	---	<0.50	<0.5	<0.5	<0.5	<100

Notes:

- TOC = Elevation of top of well casing; relative to mean sea level.
- SUBJ = Results of subjective evaluation.
- NLPH = No liquid-phase hydrocarbons present in well.
- sheen = Liquid-phase hydrocarbon present as sheen.
- DTW = Depth to water.
- Elev. = Elevation of groundwater surface; relative to mean sea level.
- TPHd = Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
- TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
- MTBE EPA 8260B = Methyl tertiary butyl ether analyzed using EPA Method 8260B.
- MTBE EPA 8021B = Methyl tertiary butyl ether analyzed using EPA Method 8021B.
- BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
- TPHmo = Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
- ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
- TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.
- TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.
- EDB = 1,2-Dibromoethane analyzed using EPA Method 8260B.
- 1,2-DCA = 1,2-Dichloroethane analyzed using EPA Method 8260B.
- DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.
- Ethanol = Ethanol analyzed using EPA Method 8260B.
- ug/L = Micrograms per liter.
- < = Less than the indicated reporting limit shown by the laboratory.
- = Not measured/Not sampled.
- a = TPHmo analyses performed outside of hold time.
- b = Well sampled semi-annually.
- c = Groundwater elevation data invalidated; analytical results suspect.

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0235
 2225 Telegraph Avenue
 Oakland, California
 (Page 1 of 3)

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		ug/L						
MW6B	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6H	01/07/03	<0.50	<0.50	952	<0.50	<0.50	7.50	—
	06/17/03	<0.50	<0.50	678	<0.50	<0.50	7.10	<100
	07/16/03	<0.50	0.70	307	<0.50	14.6	6.20	<100
	10/07/03	<0.50	<0.50	294	<0.50	<0.50	7.40	<100
	01/14/04	<0.50	<0.50	883	<0.50	<0.50	6.80	<50.0
	06/03/04	<0.50	<0.50	541	<0.50	<0.50	5.80	<50.0
	08/12/04	<0.50c	<0.50c	754c	<0.50c	<0.50c	5.40c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	625	<0.50	<0.50	4.20	<50.0

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 2 of 3)

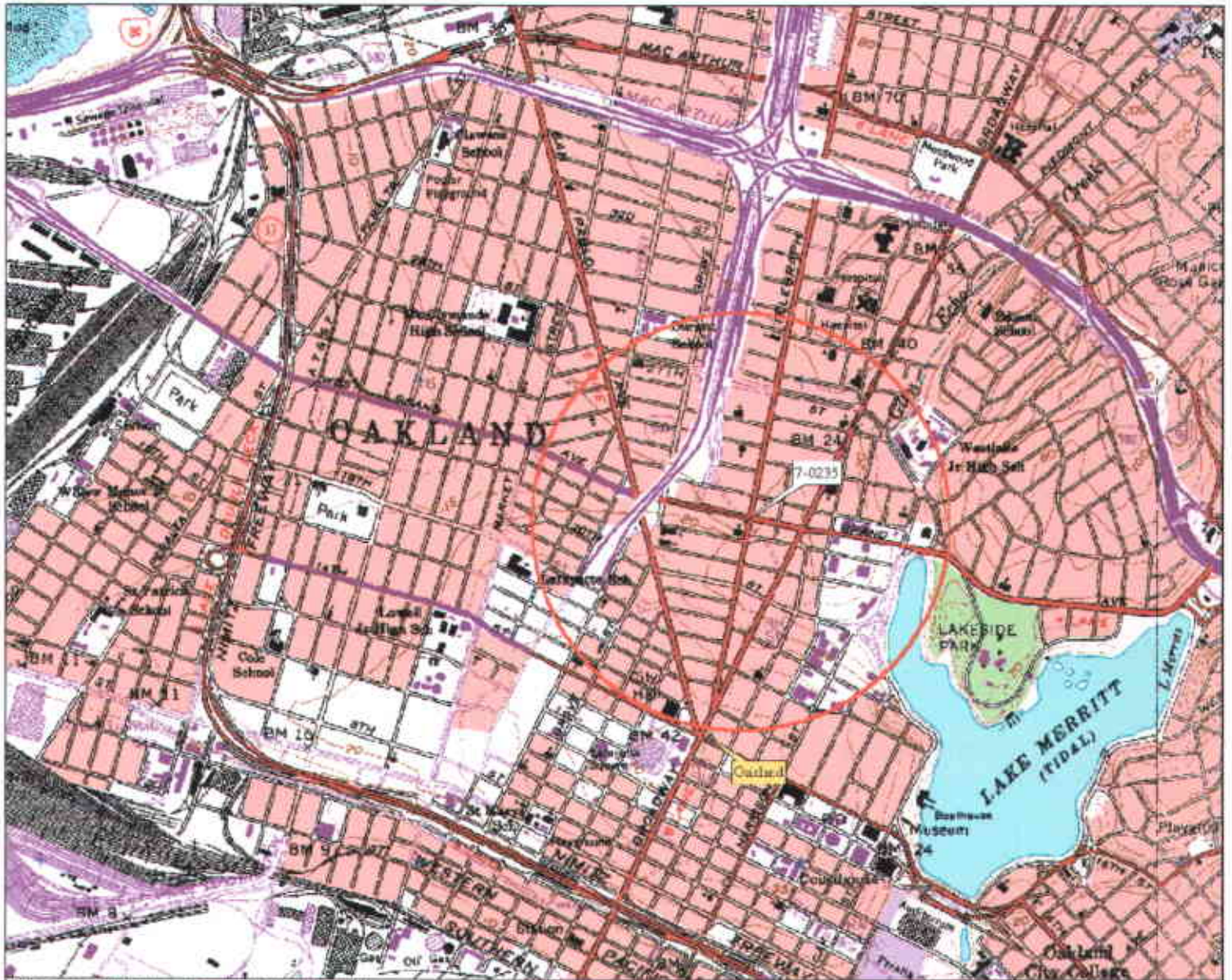
Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		ug/L						
MW6I	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
	06/17/03	b	b	b	b	b	b	b
	07/16/03	<0.50	<0.50	16.4	<0.50	<0.50	<0.50	<100
	10/07/03	b	b	b	b	b	b	b
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	b	b	b	b	b	b	b
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
	11/04/04	b	b	b	b	b	b	b
	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6J	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
	06/17/03	<0.50	<0.50	<10.0	<0.50	0.90	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	1.00	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.5	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	2.00	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	1.20c	<0.50c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	<10.0	<0.50	1.20	<0.50	<50.0
RW1	01/07/03	<10.0	<10.0	<200	<10.0	<10.0	<10.0	--
	06/17/03	<0.50	<0.50	324	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	110	<10.0	1.70	1.10	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	234	<0.50	<0.50	0.90	<50.0
	06/03/04	<0.50	<0.50	338	<0.50	<0.50	1.30	<50.0
	08/12/04	<0.50c	<0.50c	437c	1.30c	<0.50c	1.20c	<50.0c
	11/04/04	<0.50	<0.50	541	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	261	<0.50	<0.50	1.80	<50.0
RW2	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	1.30c	<0.50c	<0.50c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW3A	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	2.20	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	1.10c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	2.10	<50.0

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 3 of 3)

Notes:

TOC	=	Elevation of top of well casing; relative to mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater surface; relative to mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE EPA 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE EPA 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
ug/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
—	=	Not measured/Not sampled.
a	=	TPHmo analyses performed outside of hold time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.



3-D TopoQuads Copyright © 1999 EdLorrie Vermont, ME 04068 Source Title: 110735 350 ft. Scale 1 : 19,204 Detail: B-4 Datum: WGS84

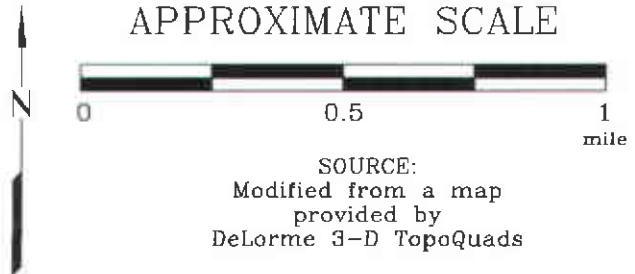
FN 2229Topo

EXPLANATION



1/2-mile radius circle

APPROXIMATE SCALE



SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

PROJECT NO.

2229

PLATE

1



Analyte Concentrations in ug/L
 Sampled February 1, 2005

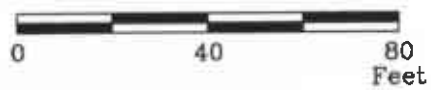
9,500 Total Petroleum Hydrocarbons
 as gasoline
 1,360 Benzene
 335 Methyl Tertiary Butyl Ether
 (EPA Method 8260B)

< Less Than the Stated Laboratory
 Reporting Limit

ug/L Micrograms per Liter



APPROXIMATE SCALE



FN 2229004a_QM



GENERALIZED SITE PLAN
 FORMER
 EXXON SERVICE STATION 7-0235
 2225 Telegraph Avenue
 Oakland, California

EXPLANATION

- MW6J Groundwater Monitoring Well
- RW3A Recovery Groundwater Monitoring Well

PROJECT NO.
2229

PLATE
2



APPROXIMATE SCALE



FN 2229004a_QM

10.5 ---- Line of Equal Groundwater Elevation;
datum is mean sea level

GROUNDWATER ELEVATION MAP
February 1, 2005
 FORMER
 EXXON SERVICE STATION 7-0235
 2225 Telegraph Avenue
 Oakland, California

EXPLANATION

- MW6J Groundwater Monitoring Well
- 7.28 Groundwater elevation in feet; datum is mean sea level
- RW3A Recovery Groundwater Monitoring Well

PROJECT NO.
2229

PLATE
3



ATTACHMENT A
GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h (7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

**LABORATORY ANALYTICAL REPORT
AND CHAIN-OF-CUSTODY RECORD**

TestAmerica

ANALYTICAL TESTING CORPORATION

2900 FOSTER CREIGHTON DRIVE • NASHVILLE, TENNESSEE 37204
800-765-0980 • 615-726-3404 FAX

3/16/05

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-0235
Project Number: 222913X.
Laboratory Project Number: 405107.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Page 1 Collection Date
-----	-----	-----
MW6B	05-A15082	2/ 1/05
MW6E	05-A15083	2/ 1/05
MW6F	05-A15084	2/ 1/05
MW6G	05-A15085	2/ 1/05
MW6H	05-A15086	2/ 1/05
MW6I	05-A15087	2/ 1/05
MW6J	05-A15088	2/ 1/05
RW1	05-A15089	2/ 1/05
RW2	05-A15090	2/ 1/05
RW3A	05-A15091	2/ 1/05

TestAmerica

ANALYTICAL TESTING CORPORATION

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Page 2

Sample Identification

Lab Number

Collection Date

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Report Approved By:

Gail A. Lage

Report Date: 3/16/05

Revised Report Date

Johnny A. Mitchell, Laboratory Director
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Senior Project Manager
Eric S. Smith, QA/QC Director
Sandra McMillin, Technical Services

Gail A. Lage, Senior Project Manager
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Senior Project Manager
Mark Hollingsworth, Director of Project

Laboratory Certification Number: 01168CA

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A15082
Sample ID: MW6B
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 2/ 1/05
Time Collected: 17:25
Date Received: 2/ 3/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analysis Analyst	Method	Batch
ORGANIC PARAMETERS									
**TRPH ORO (C24-C40)	ND	ug/l	100.	1.0	2/ 6/05	18:32	B. Yanna	8015B/3510	9169
**Benzene	1.30	ug/l	0.50	1.0	2/ 6/05	1:51	I. Ahmed	8021B	8635
**Ethylbenzene	ND	ug/l	0.5	1.0	2/ 6/05	1:51	I. Ahmed	8021B	8635
**Toluene	ND	ug/l	0.5	1.0	2/ 6/05	1:51	I. Ahmed	8021B	8635
**Xylenes (Total)	ND	ug/l	0.5	1.0	2/ 6/05	1:51	I. Ahmed	8021B	8635
**TPH (Gasoline Range)	55.9	ug/l	50.0	1.0	2/ 6/05	1:51	I. Ahmed	8015M	8635
**TPH (Diesel Range)	ND	ug/l	100.	1.0	2/ 6/05	18:32	B. Yanna	8015B/3510	9169
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	2/ 5/05	6:58	J.Haley	8260B	9272
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	2/ 5/05	6:58	J.Haley	8260B	9272
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	2/ 5/05	6:58	J.Haley	8260B	9272
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	2/ 5/05	6:58	J.Haley	8260B	9272
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	2/ 5/05	6:58	J.Haley	8260B	9272
**Methyl-t-butyl ether	7.50	ug/l	0.50	1.0	2/ 5/05	6:58	J.Haley	8260B	9272
**Diisopropyl ether	ND	ug/l	0.50	1.0	2/ 5/05	6:58	J.Haley	8260/8A05-77	9272

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	2/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	81.	55. - 133.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 05-A15082
Sample ID: MW6B

Page 2

Surrogate -----	% Recovery -----	Target Range -----
BTEX/GRO Surr., a,a,a-TFT	71.	69. - 132.
VOA Surr 1,2-DCA-d4	108.	73. - 127.
VOA Surr Toluene-d8	103.	79. - 113.
VOA Surr, 4-BFB	100.	79. - 125.
VOA Surr, DBFM	100.	75. - 134.

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

** = NELAC E87358 Certified Analyte

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A15083
Sample ID: MW6E
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 2/ 1/05
Time Collected: 16:10
Date Received: 2/ 3/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TRPH ORO (C24-C40)	ND	ug/l	100.	1.0	2/ 6/05	18:48	E. Yanna	8015B/3510	9169
**Benzene	ND	ug/l	0.50	1.0	2/ 7/05	19:19	I. Ahmed	8021B	2270
**Ethylbenzene	ND	ug/l	0.5	1.0	2/ 7/05	19:19	I. Ahmed	8021B	2270
**Toluene	ND	ug/l	0.5	1.0	2/ 7/05	19:19	I. Ahmed	8021B	2270
**Xylenes (Total)	ND	ug/l	0.5	1.0	2/ 7/05	19:19	I. Ahmed	8021B	2270
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	2/ 7/05	19:19	I. Ahmed	8015M	2270
**TPH (Diesel Range)	ND	ug/l	100.	1.0	2/ 6/05	18:48	B. Yanna	8015B/3510	9169
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	2/ 5/05	7:21	J.Haley	8260B	9272
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	2/ 5/05	7:21	J.Haley	8260B	9272
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	2/ 5/05	7:21	J.Haley	8260B	9272
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	2/ 5/05	7:21	J.Haley	8260B	9272
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	2/ 5/05	7:21	J.Haley	8260B	9272
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	2/ 5/05	7:21	J.Haley	8260B	9272
**Diisopropyl ether	ND	ug/l	0.50	1.0	2/ 5/05	7:21	J.Haley	8260/SA05-77	9272

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 mL	2/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	79.	55. - 133.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 05-A15083
Sample ID: MW6E

Page 2

Surrogate -----	% Recovery -----	Target Range -----
BTEX/GRO Surr., a,a,a-TPT	90.	69. - 132.
VOA Surr 1,2-DCA-d4	106.	73. - 127.
VOA Surr Toluene-d8	103.	79. - 113.
VOA Surr, 4-BFB	101.	79. - 125.
VOA Surr, DBFM	99.	75. - 134.

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A15084
Sample ID: MW6F
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 2/ 1/05
Time Collected: 15:50
Date Received: 2/ 3/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TRPH ORO (C24-C40)	ND	ug/l	100.	1.0	2/ 6/05	19:04	B. Yanna	8015B/3510	9169
**Benzene	ND	ug/l	0.50	1.0	2/ 6/05	2:20	I. Ahmed	8021B	8635
**Ethylbenzene	ND	ug/l	0.5	1.0	2/ 6/05	2:20	I. Ahmed	8021B	8635
**Toluene	ND	ug/l	0.5	1.0	2/ 6/05	2:20	I. Ahmed	8021B	8635
**Xylenes (Total)	ND	ug/l	0.5	1.0	2/ 6/05	2:20	I. Ahmed	8021B	8635
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	2/ 6/05	2:20	I. Ahmed	8015M	8635
**TPH (Diesel Range)	ND	ug/l	100.	1.0	2/ 6/05	19:04	B. Yanna	8015B/3510	9169
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	2/ 5/05	7:45	J.Haley	8260B	9272
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	2/ 5/05	7:45	J.Haley	8260B	9272
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	2/ 5/05	7:45	J.Haley	8260B	9272
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	2/ 5/05	7:45	J.Haley	8260B	9272
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	2/ 5/05	7:45	J.Haley	8260B	9272
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	2/ 5/05	7:45	J.Haley	8260B	9272
**Diisopropyl ether	ND	ug/l	0.50	1.0	2/ 5/05	7:45	J.Haley	8260/SA05-77	9272

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	2/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	77.	55. - 133.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 05-A15084
Sample ID: MW6F

Page 2

Surrogate	% Recovery	Target Range
-----	-----	-----
BTEX/GRO Surr., a,a,a-TFT	70.	69. - 132.
VOA Surr 1,2-DCA-d4	106.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	101.	79. - 125.
VOA Surr, DBPM	97.	75. - 134.

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

** = NELAC E87358 Certified Analyte

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A15085
Sample ID: MW6G
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 2/ 1/05
Time Collected: 16:35
Date Received: 2/ 3/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TRPH ORO (C24-C40)	ND	ug/l	100.	1.0	2/ 6/05	19:20	E. Yanna	8015B/3510	9169
**Benzene	ND	ug/l	0.50	1.0	2/ 6/05	2:35	I. Ahmed	8021B	8635
**Ethylbenzene	ND	ug/l	0.5	1.0	2/ 6/05	2:35	I. Ahmed	8021B	8635
**Toluene	ND	ug/l	0.5	1.0	2/ 6/05	2:35	I. Ahmed	8021B	8635
**Xylenes (Total)	ND	ug/l	0.5	1.0	2/ 6/05	2:35	I. Ahmed	8021B	8635
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	2/ 6/05	2:35	I. Ahmed	8015M	8635
**TPH (Diesel Range)	ND	ug/l	100.	1.0	2/ 6/05	19:20	B. Yanna	8015B/3510	9169
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	2/ 5/05	8:09	J.Haley	8260B	9272
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	2/ 5/05	8:09	J.Haley	8260B	9272
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	2/ 5/05	8:09	J.Haley	8260B	9272
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	2/ 5/05	8:09	J.Haley	8260B	9272
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	2/ 5/05	8:09	J.Haley	8260B	9272
**Methyl-t-butyl ether	3.40	ug/l	0.50	1.0	2/ 5/05	8:09	J.Haley	8260B	9272
**Diisopropyl ether	ND	ug/l	0.50	1.0	2/ 5/05	8:09	J.Haley	8260/SA05-77	9272

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	2/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	76.	55. - 133.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 05-A15085
Sample ID: MW6G

Page 2

Surrogate	% Recovery	Target Range
-----	-----	-----
BTEX/GRO Surr., a,a,a-TFT	70.	69. - 132.
VOA Surr 1,2-DCA-d4	107.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	98.	79. - 125.
VOA Surr, DBFM	98.	75. - 134.

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

** = NELAC E87358 Certified Analyte

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A15086
Sample ID: MW6H
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 2/ 1/05
Time Collected: 18:40
Date Received: 2/ 3/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TRPH ORO (C24-C40)	193.	ug/l	100.	1.0	2/ 6/05	19:36	B. Yanna	8015B/3510	9169
**Benzene	1360	ug/l	10.0	20.0	2/ 7/05	19:51	I. Ahmed	8021B	2270
**Ethylbenzene	214.	ug/l	10.0	20.0	2/ 7/05	19:51	I. Ahmed	8021B	2270
**Toluene	764.	ug/l	10.0	20.0	2/ 7/05	19:51	I. Ahmed	8021B	2270
**Xylenes (Total)	844.	ug/l	10.0	20.0	2/ 7/05	19:51	I. Ahmed	8021B	2270
**TPH (Gasoline Range)	9500	ug/l	1000	20.0	2/ 7/05	19:51	I. Ahmed	8015M	2270
**TPH (Diesel Range)	616.	ug/l	100.	1.0	2/ 6/05	19:36	B. Yanna	8015B/3510	9169
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	2/ 5/05	10:31	J.Haley	8260B	9272
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	2/ 5/05	10:31	J.Haley	8260B	9272
**Tertiary butyl alcohol	625.	ug/l	50.0	5.0	2/ 5/05	16:04	A. Steimle	8260B	9830
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	2/ 5/05	10:31	J.Haley	8260B	9272
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	2/ 5/05	10:31	J.Haley	8260B	9272
**Methyl-t-butyl ether	335.	ug/l	2.50	5.0	2/ 5/05	16:04	A. Steimle	8260B	9830
**Diisopropyl ether	4.20	ug/l	0.50	1.0	2/ 5/05	10:31	J.Haley	8260/SA05-77	9272

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	2/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	74.	55. - 133.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 05-A15086
Sample ID: MW6H

Page 2

Surrogate -----	% Recovery -----	Target Range -----
BTEX/GRO Surr., a,a,a-TFT	90.	69. - 132.
VOA Surr 1,2-DCA-d4	100.	73. - 127.
VOA Surr Toluene-d8	102.	79. - 113.
VOA Surr, 4-BFB	100.	79. - 125.
VOA Surr, DBFM	95.	75. - 134.

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

** = NELAC E87358 Certified Analyte

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
 ROB SAUR
 601 NORTH MCDOWELL BLVD.
 PETALUMA, CA 94954

Lab Number: 05-A15087
 Sample ID: MW6I
 Sample Type: Water
 Site ID: 7-0235

Project: 222913X
 Project Name: EXXONMOBIL 7-0235
 Sampler: DAVID DANIELS

Date Collected: 2/ 1/05
 Time Collected: 17:00
 Date Received: 2/ 3/05
 Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analysis Analyst	Method	Batch
ORGANIC PARAMETERS									
**TRPH ORO (C24-C40)	ND	ug/l	100.	1.0	2/ 6/05	20:25	B. Yanna	8015B/3510	9169
**Benzene	ND	ug/l	0.50	1.0	2/ 6/05	3:05	I. Ahmed	8021B	8635
**Ethylbenzene	ND	ug/l	0.5	1.0	2/ 6/05	3:05	I. Ahmed	8021B	8635
**Toluene	ND	ug/l	0.5	1.0	2/ 6/05	3:05	I. Ahmed	8021B	8635
**Xylenes (Total)	ND	ug/l	0.5	1.0	2/ 6/05	3:05	I. Ahmed	8021B	8635
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	2/ 6/05	3:05	I. Ahmed	8015M	8635
**TPH (Diesel Range)	ND	ug/l	100.	1.0	2/ 6/05	20:25	B. Yanna	8015B/3510	9169
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	2/ 5/05	8:32	J.Haley	8260B	9272
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	2/ 5/05	8:32	J.Haley	8260B	9272
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	2/ 5/05	8:32	J.Haley	8260B	9272
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	2/ 5/05	8:32	J.Haley	8260B	9272
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	2/ 5/05	8:32	J.Haley	8260B	9272
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	2/ 5/05	8:32	J.Haley	8260B	9272
**Diisopropyl ether	ND	ug/l	0.50	1.0	2/ 5/05	8:32	J.Haley	8260/SA05-77	9272

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	2/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	83.	55. - 133.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 05-A15087
Sample ID: MW6I

Page 2

Surrogate -----	% Recovery -----	Target Range -----
BTEX/GRO Surr., a,a,a-TPT	70.	69. - 132.
VOA Surr 1,2-DCA-d4	107.	73. - 127.
VOA Surr Toluene-d8	104.	79. - 113.
VOA Surr, 4-BFB	100.	79. - 125.
VOA Surr, DBFM	97.	75. - 134.

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

** = NELAC E87358 Certified Analyte

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A15088
Sample ID: MW6J
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 2/ 1/05
Time Collected: 11:15
Date Received: 2/ 3/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TRPH ORO (C24-C40)	ND	ug/l	100.	1.0	2/ 6/05	20:42	B. Yanna	8015B/3510	9169
**Benzene	ND	ug/l	0.50	1.0	2/ 6/05	3:19	I. Ahmed	8021B	8635
**Ethylbenzene	ND	ug/l	0.5	1.0	2/ 6/05	3:19	I. Ahmed	8021B	8635
**Toluene	ND	ug/l	0.5	1.0	2/ 6/05	3:19	I. Ahmed	8021B	8635
**Xylenes (Total)	0.6	ug/l	0.5	1.0	2/ 6/05	3:19	I. Ahmed	8021B	8635
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	2/ 6/05	3:19	I. Ahmed	8015M	8635
**TPH (Diesel Range)	ND	ug/l	100.	1.0	2/ 6/05	20:42	B. Yanna	8015B/3510	9169
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	2/ 5/05	4:35	J.Haley	8260B	9272
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	2/ 5/05	4:35	J.Haley	8260B	9272
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	2/ 5/05	4:35	J.Haley	8260B	9272
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	2/ 5/05	4:35	J.Haley	8260B	9272
**1,2-Dichloroethane	1.20	ug/l	0.50	1.0	2/ 5/05	4:35	J.Haley	8260B	9272
**Methyl-t-butyl ether	5.50	ug/l	0.50	1.0	2/ 5/05	4:35	J.Haley	8260B	9272
**Diisopropyl ether	ND	ug/l	0.50	1.0	2/ 5/05	4:35	J.Haley	8260/SA05-77	9272

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	2/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	80.	55. - 133.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 05-A15088
Sample ID: MW6J

Page 2

Surrogate -----	% Recovery -----	Target Range -----
BTEX/GRO Surr., a,a,a-TFT	71.	69. - 132.
VOA Surr 1,2-DCA-d4	108.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	99.	79. - 125.
VOA Surr, DBFM	100.	75. - 134.

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

** = NELAC E87358 Certified Analyte

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A15089
Sample ID: RW1
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 2/ 1/05
Time Collected: 19:05
Date Received: 2/ 3/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TRPH ORO (C24-C40)	4680	ug/l	500.	5.0	2/ 8/05	15:20	B. Yanna	8015B/3510	9169
**Benzene	25.3	ug/l	0.50	1.0	2/ 6/05	3:34	I. Ahmed	8021B	8635
**Ethylbenzene	49.3	ug/l	0.5	1.0	2/ 6/05	3:34	I. Ahmed	8021B	8635
**Toluene	13.3	ug/l	0.5	1.0	2/ 6/05	3:34	I. Ahmed	8021B	8635
**Xylenes (Total)	258.	ug/l	2.5	5.0	2/ 7/05	20:22	I. Ahmed	8021B	2270
**TPH (Gasoline Range)	2880	ug/l	50.0	1.0	2/ 6/05	3:34	I. Ahmed	8015M	8635
**TPH (Diesel Range)	3530	ug/l	500.	5.0	2/ 8/05	15:20	B. Yanna	8015B/3510	9169
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	2/ 5/05	9:20	J.Haley	8260B	9272
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	2/ 5/05	9:20	J.Haley	8260B	9272
**Tertiary butyl alcohol	261.	ug/l	10.0	1.0	2/ 5/05	15:16	A. Steimle	8260B	9830
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	2/ 5/05	9:20	J.Haley	8260B	9272
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	2/ 5/05	9:20	J.Haley	8260B	9272
**Methyl-t-butyl ether	78.7	ug/l	0.50	1.0	2/ 5/05	9:20	J.Haley	8260B	9272
**Diisopropyl ether	1.80	ug/l	0.50	1.0	2/ 5/05	9:20	J.Haley	8260/SA05-77	9272

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	2/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	75.	55. - 133.

ANALYTICAL REPORT

Laboratory Number: 05-A15089
Sample ID: RW1

Page 2

Surrogate -----	% Recovery -----	Target Range -----
BTEX/GRO Surr., a,a,a-TFT	90.	69. - 132.
VOA Surr 1,2-DCA-d4	100.	73. - 127.
VOA Surr Toluene-d8	104.	79. - 113.
VOA Surr, 4-BFB	98.	79. - 125.
VOA Surr, DBFM	96.	75. - 134.

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

** = NELAC E87358 Certified Analyte

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A15090
Sample ID: RW2
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 2/ 1/05
Time Collected: 18:20
Date Received: 2/ 3/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TRPH ORO (C24-C40)	1400	ug/l	100.	1.0	2/ 7/05	10:33	B. Yanna	8015B/3510	9169
**Benzene	5.30	ug/l	0.50	1.0	2/ 6/05	3:49	I. Ahmed	8021B	8635
**Ethylbenzene	4.0	ug/l	0.5	1.0	2/ 6/05	3:49	I. Ahmed	8021B	8635
**Toluene	1.5	ug/l	0.5	1.0	2/ 6/05	3:49	I. Ahmed	8021B	8635
**Xylenes (Total)	3.8	ug/l	0.5	1.0	2/ 6/05	3:49	I. Ahmed	8021B	8635
**TPH (Gasoline Range)	640.	ug/l	50.0	1.0	2/ 6/05	3:49	I. Ahmed	8015M	8635
**TPH (Diesel Range)	725.	ug/l	100.	1.0	2/ 7/05	10:33	B. Yanna	8015B/3510	9169
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	2/ 5/05	9:44	J.Haley	8260B	9272
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	2/ 5/05	9:44	J.Haley	8260B	9272
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	2/ 5/05	9:44	J.Haley	8260B	9272
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	2/ 5/05	9:44	J.Haley	8260B	9272
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	2/ 5/05	9:44	J.Haley	8260B	9272
**Methyl-t-butyl ether	13.7	ug/l	0.50	1.0	2/ 5/05	9:44	J.Haley	8260B	9272
**Diisopropyl ether	ND	ug/l	0.50	1.0	2/ 5/05	9:44	J.Haley	8260/SA05-77	9272

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	2/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	84.	55. - 133.

ANALYTICAL REPORT

Laboratory Number: 05-A15090
Sample ID: RW2

Page 2

Surrogate -----	% Recovery -----	Target Range -----
BTEX/GRO Surr., a,a,a-TPT	71.	69. - 132.
VOA Surr 1,2-DCA-d4	105.	73. - 127.
VOA Surr Toluene-d8	103.	79. - 113.
VOA Surr, 4-BFB	102.	79. - 125.
VOA Surr, DBPM	97.	75. - 134.

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A15091
Sample ID: RW3A
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 2/ 1/05
Time Collected: 17:50
Date Received: 2/ 3/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TRPH ORO (C24-C40)	ND	ug/l	100.	1.0	2/ 8/05	9:21	M.Jarrett	8015B/3510	1896
**Benzene	ND	ug/l	0.50	1.0	2/ 6/05	4:04	I. Ahmed	8021B	8635
**Ethylbenzene	ND	ug/l	0.5	1.0	2/ 6/05	4:04	I. Ahmed	8021B	8635
**Toluene	ND	ug/l	0.5	1.0	2/ 6/05	4:04	I. Ahmed	8021B	8635
**Xylenes (Total)	ND	ug/l	0.5	1.0	2/ 6/05	4:04	I. Ahmed	8021B	8635
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	2/ 6/05	4:04	I. Ahmed	8015M	8635
**TPH (Diesel Range)	ND	ug/l	100.	1.0	2/ 8/05	9:21	M.Jarrett	8015B/3510	1896
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	2/ 5/05	10:07	J.Haley	8260B	9272
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	2/ 5/05	10:07	J.Haley	8260B	9272
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	2/ 5/05	10:07	J.Haley	8260B	9272
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	2/ 5/05	10:07	J.Haley	8260B	9272
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	2/ 5/05	10:07	J.Haley	8260B	9272
**Methyl-t-butyl ether	11.8	ug/l	0.50	1.0	2/ 5/05	10:07	J.Haley	8260B	9272
**Diisopropyl ether	2.10	ug/l	0.50	1.0	2/ 5/05	10:07	J.Haley	8260/SA05-77	9272

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	2/ 7/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	75.	55. - 133.

Sample report continued . . .

PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 1
Laboratory Receipt Date: 2/ 3/05

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on a true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
TRPH ORO (C24-C40)	mg/l	< 0.100	0.994	1.00	99	59. - 125.	1896	blank
Benzene	mg/l	< 0.00050	0.0502	0.0500	100	50. - 160.	8635	05-A15091
Toluene	mg/l	< 0.0005	0.0490	0.0500	98	51. - 157.	8635	05-A15091
Ethylbenzene	mg/l	< 0.0005	0.0499	0.0500	100	47. - 159.	8635	05-A15091
Xylenes (Total)	mg/l	< 0.0005	0.0971	0.100	97	51. - 152.	8635	05-A15091
TPH (Gasoline Range)	mg/l	< 0.0500	0.940	1.00	94	43. - 150.	8635	05-A15091
BTEX/GRO Surr., a,a,a-TFT	% Recovery				72	69 - 132	8635	
VOA Surr 1,2-DCA-d4	% Rec				103	73 - 127	9272	
VOA Surr 1,2-DCA-d4	% Rec				97	73 - 127	9830	
VOA Surr Toluene-d8	% Rec				99	79 - 113	9272	
VOA Surr Toluene-d8	% Rec				99	79 - 113	9830	
VOA Surr, 4-BFB	% Rec				98	79 - 125	9272	
VOA Surr, 4-BFB	% Rec				100	79 - 125	9830	
VOA Surr, DBFM	% Rec				99	75 - 134	9272	
VOA Surr, DBFM	% Rec				96	75 - 134	9830	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
TRPH ORO (C24-C40)	mg/l	0.994	0.943	5.27	26.	1896
Benzene	mg/l	0.0502	0.0517	2.94	30.	8635
Toluene	mg/l	0.0490	0.0511	4.20	37.	8635
Ethylbenzene	mg/l	0.0499	0.0524	4.89	38.	8635
Xylenes (Total)	mg/l	0.0971	0.0996	2.54	33.	8635
TPH (Gasoline Range)	mg/l	0.940	0.922	1.93	27.	8635
BTEX/GRO Surr., a,a,a-TFT	% Recovery		69.			8635

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PROJECT QUALITY CONTROL DATA

Project Number: 222913X

Project Name: EXXONMOBIL 7-0235

Page: 2

Laboratory Receipt Date: 2/ 3/05

VOA Surr 1,2-DCA-d4	% Rec	100.	9272
VOA Surr 1,2-DCA-d4	% Rec	99.	9830
VOA Surr Toluene-d8	% Rec	98.	9272
VOA Surr Toluene-d8	% Rec	100.	9830
VOA Surr, 4-BFB	% Rec	98.	9272
VOA Surr, 4-BFB	% Rec	102.	9830
VOA Surr, DBFM	% Rec	100.	9272
VOA Surr, DBFM	% Rec	97.	9830

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.101	101	72 - 118	8635
Benzene	mg/l	0.100	0.0891	89	72 - 118	2270
Toluene	mg/l	0.100	0.0994	99	72 - 119	8635
Toluene	mg/l	0.100	0.0895	90	72 - 119	2270
Ethylbenzene	mg/l	0.100	0.101	101	71 - 119	8635
Ethylbenzene	mg/l	0.100	0.0887	89	71 - 119	2270
Xylenes (Total)	mg/l	0.200	0.196	98	70 - 117	8635
Xylenes (Total)	mg/l	0.200	0.176	88	70 - 117	2270
TPH (Gasoline Range)	mg/l	1.00	0.940	94	64 - 130	8635
TPH (Gasoline Range)	mg/l	1.00	0.954	95	64 - 130	2270
BTEX/GRO Surr., a,a,a-TFT	% Recovery			72	69 - 132	8635
BTEX/GRO Surr., a,a,a-TFT	% Recovery			92	69 - 132	2270
UST PARAMETERS						
TRPH ORO (C24-C40)	mg/l	1.00	0.879	88	54 - 121	9169
TRPH ORO (C24-C40)	mg/l	1.00	0.988	99	54 - 121	1896
VOA PARAMETERS						
Ethyl-t-butylether	mg/l	0.0500	0.0462	92	67 - 140	9272
tert-amyl methyl ether	mg/L	0.0500	0.0462	92	68 - 134	9272
Tertiary butyl alcohol	mg/l	0.500	0.635	127	28 - 182	9272
Tertiary butyl alcohol	mg/l	0.500	0.591	118	28 - 182	9830
1,2-Dibromoethane	mg/l	0.0500	0.0529	106	72 - 135	9272
1,2-Dichloroethane	mg/l	0.0500	0.0486	97	73 - 130	9272
Methyl-t-butyl ether	mg/l	0.0500	0.0465	93	69 - 136	9272
Methyl-t-butyl ether	mg/l	0.0500	0.0433	87	69 - 136	9830
Diisopropyl ether	mg/l	0.0500	0.0455	91	65 - 140	9272

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA

Project Number: 222913X

Project Name: EXXONMOBIL 7-0235

Page: 3

Laboratory Receipt Date: 2/ 3/05

VOA Surr 1,2-DCA-d4	‡ Rec	100	73 - 127	9272
VOA Surr 1,2-DCA-d4	‡ Rec	100	73 - 127	9830
VOA Surr Toluene-d8	‡ Rec	100	79 - 113	9272
VOA Surr Toluene-d8	‡ Rec	100	79 - 113	9830
VOA Surr, 4-BFB	‡ Rec	99	79 - 125	9272
VOA Surr, 4-BFB	‡ Rec	98	79 - 125	9830
VOA Surr, DBFM	‡ Rec	99	75 - 134	9272
VOA Surr, DBFM	‡ Rec	98	75 - 134	9830

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd
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Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
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UST PARAMETERS

TRPH ORO (C24-C40)	< 0.100	mg/l	9169	2/ 6/05	2:48
TRPH ORO (C24-C40)	< 0.100	mg/l	1896	2/ 8/05	6:07
Benzene	< 0.00050	mg/l	8635	2/ 5/05	17:43
Benzene	< 0.00050	mg/l	2270	2/ 7/05	11:24
Toluene	< 0.0005	mg/l	8635	2/ 5/05	17:43
Toluene	< 0.0005	mg/l	2270	2/ 7/05	11:24
Ethylbenzene	< 0.0005	mg/l	8635	2/ 5/05	17:43
Ethylbenzene	< 0.0005	mg/l	2270	2/ 7/05	11:24
Xylenes (Total)	< 0.0005	mg/l	8635	2/ 5/05	17:43
Xylenes (Total)	< 0.0005	mg/l	2270	2/ 7/05	11:24
TPH (Gasoline Range)	< 0.0500	mg/l	8635	2/ 5/05	17:43
TPH (Gasoline Range)	< 0.0500	mg/l	2270	2/ 7/05	11:24
TPH (Diesel Range)	< 0.100	mg/l	9169	2/ 6/05	2:48
TPH (Diesel Range)	< 0.100	mg/l	1896	2/ 8/05	6:07



COOLER RECEIPT FORM

BC#

Client Name : ERI

Cooler Received/Opened On: 2/03/05 Accessioned By: Shawn Gracey

[Signature]
Log-in Personnel Signature

1. Temperature of Cooler when triaged: 0.2 Degrees Celsius
2. Were custody seals on outside of cooler?..... YES...NO...NA
a. If yes, how many, and where: 1, Front
3. Were custody seals on containers?..... NO?..YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA

If not, record standard ID of preservative used here _____

17. Was residual chlorine present?..... NO...YES...NA

18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

6861, 6872

Fed-Ex UPS Velocity DHL Route Off-street Misc.

19. If a Non-Conformance exists, see attached or comments below:

ATTACHMENT C
WASTE DISPOSAL DOCUMENTATION

2229 13x

SHIPPER NO. **B 008981**

THIS SHIPPING ORDER must be legibly filled in, in Ink, in Indelible Pencil, or in Carbon, and retained by the Agent.
RECEIVE, subject to the classifications and tariffs in effect on the date of the issue of this Shipping Order.

CARRIER NO. _____

ENVIRONMENTAL RESOLUTIONS

DATE: **2/1/05**

NAME OF CARRIER (SCAC) _____

TO: CONSIGNEE ROMIC ENVIRONMENTAL TECHNOLOGIES CORP 2081 BAY ROAD EAST PALO ALTO, CA. 94303			FROM: SHIPPER EXXON MOBIL CORPORATION C/O ER/ 601 N. MCDOWELL BOULEVARD PETALUMA, CA. 94954		
CITY	STATE	ZIP	CITY	STATE	ZIP

PLATE: CAD 90141P085	U.S. DOT Hazmat Reg. No.	VEHICLE NUMBER
-----------------------------	--------------------------	----------------

NO SHIPPING UNIT	Description of articles, special marks, and exceptions	WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
	GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560 HANDLING CODE: <u>①</u> RECEIVED BY: _____ PLACARDS TENDERED: YES _____ NO <input checked="" type="checkbox"/> PO# _____ EWR# _____ STORE NAME: <u>7-0235</u> STORE ADDRESS: <u>2275 Telegraph Ave</u> <u>Oakland CA</u>	173	gallons		

PERMIT C.O.D. TO: _____	ADDRESS: _____	CITY: _____ STATE: _____ ZIP: _____	COD AMT: \$	C.O.D. Fee: _____
-------------------------	----------------	-------------------------------------	--------------------	-------------------

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's bill".

Note: where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor) _____

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), stored, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of it or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

It is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation: PER: _____

SHIPPER: EXXON MOBIL REFINING & SUPPLIES	CARRIER: ENVIRONMENTAL RESOLUTIONS
PER: <i>Request of Exxon Mobil</i> <i>Daryl Darnell</i>	PER: <i>Daryl Darnell</i>
	DATE: <i>2/1/05</i>

EMERGENCY RESPONSE TELEPHONE NUMBER: 800-766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)