ExxonMobil
Refining & Supply Company
Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
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Jennifer C. Sedlachek
Project Manager

RO 358

ExxonMobil
Refining & Supply

October 27, 2004

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-0235/2225 Telegraph Avenue, Oakland California.

Dear Mr. Gholami:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, Third Quarter 2004,*** dated October 27, 2004, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities at the subject site.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Third Quarter 2004, dated October 27, 2004.

cc: w/ attachment
Mr. Chuck Headlee, California Regional Water Quality Control Board, San Francisco Bay Region
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Mr. Robert A. Saur, Environmental Resolutions, Inc.

ENVIRONMENTAL RESOLUTIONS, INC.

October 27, 2004
ERI 222913.Q043

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply – Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

Subject: Groundwater Monitoring Report, Third Quarter 2004, Former Exxon Service Station 7-0235, 2225 Telegraph Avenue, Oakland, California.

INTRODUCTION

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed third quarter 2004 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is a Valero Service Station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging date:		08/12/2004
Sampling date:		08/12/2004
Wells gauged and sampled:		MW6B through MW6J, RW1 through RW3A
Concurrently sampled:		No
Data Provided by:		
Laboratory:		TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B	TPHd, TPHg, TPHoro
	EPA Method 8021B	BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE, Ethanol
Waste disposal:		112 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on August 13, 2004

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Mr. Chuck Headlee
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Mr. Robert A. Saur, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Lyz A. Cullmann
Senior Staff Geologist

exp 6-30-06
John B. Bobbitt
R.G. 4313

Attachments:
Table 1A: Cumulative Groundwater Monitoring and Sampling Data
Table 1B: Additional Cumulative Groundwater Monitoring and Sampling Data

Plate 1: Site Vicinity Map
Plate 2: Generalized Site Plan
Plate 3: Groundwater Elevation Map

Attachment A: Groundwater Sampling Protocol
Attachment B: Laboratory Analytical Report and Chain-of-Custody Record
Attachment C: Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->				<----ug/L---->							
MW6B	11/26/96	NLPH	12.26	5.22	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
(17.48)	02/27/97	NLPH	11.73	5.75	---	<50	---	<30	<0.5	<0.5	<0.5	0.60	---
	05/21/97	NLPH	12.70	4.78	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	08/18/97	NLPH	12.89	4.59	---	380	---	<30	4.3	<0.5	1.2	1.5	---
	03/13/98	NLPH	11.15	6.33	---	360	---	<6.2	93	4.9	4.1	12	---
	04/20/98	NLPH	11.49	5.99	---	110	---	5.5	19	1.3	1.5	3.9	---
(21.37)	07/21/98	NLPH	12.18	9.19	---	<50	---	8.7	0.84	0.59	<0.5	<0.5	---
	10/06/98	NLPH	12.70	8.67	---	190	---	6.0	2.4	0.56	0.51	1.2	---
	01/11/99	NLPH	12.48	8.89	---	60	---	3.9	1.2	<0.5	<0.5	0.95	---
	04/08/99	NLPH	11.52	9.85	---	85	---	14.0	4.4	<0.5	<0.5	<0.5	---
	07/19/99	NLPH	11.39	9.98	---	<50	---	<2.50	<0.5	<0.5	<0.5	<0.5	---
	07/27/99	NLPH	12.71	8.66	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.49	8.88	---	260	---	<2	2.3	<0.5	<0.5	<0.5	---
	01/27/00	NLPH	11.80	9.57	---	770	---	13	210	4.8	4.9	13	---
	04/03/00	NLPH	11.61	9.76	---	670	---	3.4	110	6.6	3.8	9.45	---
	07/05/00	NLPH	12.27	9.10	---	<50	---	2.1	0.89	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	12.67	8.70	---	<50	---	54	<0.5	<0.5	<0.5	2	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	12.47	8.90	---	<50	---	35	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	11.81	9.56	---	<50	---	7.8	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	12.44	8.93	---	<50	---	3	<0.5	<0.5	<0.5	<0.5	---
	10/03/01	NLPH	12.52	8.85	---	310	---	10	2.1	<0.5	6.5	11.5	---
(21.09)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	11.25	9.84	---	710	---	21.8	99.5	4.40	3.30	7.40	---
	04/02/02	NLPH	11.72	9.37	---	<50.0	---	12.2	0.60	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	12.34	8.75	---	<50	---	10.7	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	12.71	8.38	---	<50.0	---	10.9	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	11.65	9.44	---	82.5	27.8	20.8	3.7	0.5	<0.5	0.8	<50
	06/17/03	NLPH	12.09	9.00	---	<50.0	6.10 a	7.3	0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	12.29	8.80	---	<50.0	8.5	11.0	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	12.63	8.46	<50	<50.0	3.10	4.1	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	11.50	9.59	54	62.0	11.0	9.0	2.10	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	12.12	8.97	---	56.0	5.90	6.2	0.60	<0.5	<0.5	<0.5	<100
	08/12/04	**NLPH**	**11.05**	**10.04**	**<50**	**94.0**	**3.40**	**---**	**0.70**	**<0.5**	**<0.5**	**0.9**	**<100**
MW6E	11/26/96	NLPH	12.94	4.69	---	<50	---	<30	1.1	<0.5	<0.5	<0.5	---
(17.63)	02/27/97	NLPH	12.28	5.35	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	05/21/97	NLPH	13.60	4.03	---	160	---	<5	10	1.4	5.5	4.8	---
	08/18/97	NLPH	13.75	3.88	---	66	---	<30	<0.5	<0.5	<0.5	<0.5	---
	03/13/98	NLPH	11.36	6.27	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
	04/20/98	NLPH	11.88	5.75	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
(21.58)	07/21/98	NLPH	13.10	8.48	---	1,200	---	<10	81	3.1	28	77	---
	10/06/98	NLPH	13.55	8.03	---	<50	---	6.6	1.4	0.51	<0.5	0.97	---
	01/11/99	NLPH	13.40	8.18	---	<50	---	5.1	<0.5	<0.5	<0.5	<0.5	---
	04/08/99	NLPH	12.04	9.54	---	<50	---	4.7	<0.5	<0.5	<0.5	<0.5	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->			<----ug/L---->								
MW6E (cont.)	07/19/99	NLPH	11.59	9.99	---	---	---	---	---	---	---	---	---
(21.58)	07/27/99	NLPH	13.65	7.93	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	13.52	8.06	---	<50	---	2.5	<0.5	<0.5	<0.5	<0.5	---
	01/27/00	NLPH	11.71	9.87	---	<50	---	2.3	<0.5	<0.5	<0.5	<0.5	---
	04/03/00	NLPH	12.11	9.47	---	<50	---	<2	0.51	<0.5	<0.5	<0.5	---
	07/05/00	NLPH	12.91	8.67	---	<50	---	<2	3.7	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	13.35	8.23	---	<50	---	<2	4.1	<0.5	<0.5	<0.5	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	13.09	8.49	---	61	---	<2	11	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	12.39	9.19	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	13.21	8.37	---	210	---	<2	80	<0.5	0.94	2.3	---
	10/03/01	NLPH	13.30	8.28	---	<50	---	<2	2.8	<0.5	<0.5	<0.5	---
(21.24)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.11	11.13	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.11	9.13	---	<50.0	---	0.70	<0.50	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	12.46	8.78	---	56.0	---	<0.5	19.9	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	13.48	7.76	---	<50.0	---	0.8	0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	11.81	9.43	---	<50.0	<0.50	<0.5	0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	12.72	8.52	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	153
	07/16/03	NLPH	12.92	8.32	---	<50.0	<0.50	<0.5	4.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	13.34	7.90	<50	<50.0	0.60	0.9	2.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	11.92	9.32	<50	<50.0	<0.50	<0.5	0.50	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	12.97	8.27	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	08/12/04	**NLPH**	**11.92**	**9.32**	**<50**	**<50.0**	**<0.50**	**---**	**4.30**	**<0.5**	**<0.5**	**0.8**	**<100**
MW6F	11/26/96	NLPH	13.29	5.29	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
(18.58)	02/27/97	---	---	---	---	---	---	---	---	---	---	---	---
	05/21/97	NLPH	14.18	4.40	---	---	---	---	---	---	---	---	---
	08/18/97	NLPH	14.69	3.89	---	---	---	---	---	---	---	---	---
	03/13/98	NLPH	10.93	7.65	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
	04/20/98	NLPH	11.77	6.81	---	---	---	---	---	---	---	---	---
(22.51)	07/21/98	NLPH	13.62	8.89	---	---	---	---	---	---	---	---	---
	10/06/98	NLPH	13.52	8.99	---	---	---	---	---	---	---	---	---
	01/11/99	NLPH	14.06	8.45	---	---	---	---	---	---	---	---	---
	04/08/99	NLPH	11.86	10.65	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---	---	---
	07/27/99	Well Inaccessible		---	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.63	9.88	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	12.23	10.28	---	---	---	---	---	---	---	---	---
	04/03/00	NLPH	12.11	10.40	---	---	---	---	---	---	---	---	---
	07/05/00	NLPH	13.38	9.13	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	14.02	8.49	---	<50	---	<2	<0.5	<0.5	<0.5	0.7	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	13.69	8.82	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	12.55	9.96	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->			<----ug/L---->								
MW6F (cont.)	07/05/01	NLPH	13.74	8.77	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(22.17)	10/03/01	NLPH	13.82	8.69	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	9.16	13.01	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.14	10.03	---	<50.0	---	<0.50	<0.50	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	13.46	8.71	---	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	14.19	7.98	---	<50.0	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	11.73	10.44	---	<50.0	<0.50	<0.5	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	13.13	9.04	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	13.51	8.66	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	14.05	8.12	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	11.90	10.27	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	13.45	8.72	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	08/12/04	**NLPH**	**11.09**	**11.08**	**52**	**<50.0**	**<0.50**	**---**	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**<100**
MW6G	11/26/96	NLPH	11.12	5.70	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
(16.82)	02/27/97	---	---	---	---	---	---	---	---	---	---	---	---
	05/21/97	NLPH	11.76	5.06	---	---	---	---	---	---	---	---	---
	08/18/97	NLPH	12.23	4.59	---	---	---	---	---	---	---	---	---
	03/13/98	NLPH	9.13	7.69	---	<50	---	4.4	<0.5	<0.5	<0.5	<0.5	---
	04/20/98	NLPH	9.73	7.09	---	---	---	---	---	---	---	---	---
(20.72)	07/21/98	NLPH	11.15	9.57	---	---	---	---	---	---	---	---	---
	10/06/98	NLPH	11.91	8.81	---	---	---	---	---	---	---	---	---
	01/11/99	NLPH	12.00	8.72	---	---	---	---	---	---	---	---	---
	04/08/99	NLPH	10.04	10.68	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---	---	---
	07/27/99	NLPH	11.75	8.97	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	11.76	8.96	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	11.46	9.26	---	---	---	---	---	---	---	---	---
	04/03/00	NLPH	10.00	10.72	---	--	---	---	---	---	---	---	---
	07/05/00	NLPH	11.24	9.48	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	11.88	8.84	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	11.56	9.16	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	10.45	10.27	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	11.51	9.21	---	<50	---	<2	0.75	<0.5	<0.5	<0.5	---
	10/03/01	NLPH	11.63	9.09	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(20.46)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	9.15	11.31	---	<100	---	1.8	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	10.19	10.27	---	<50.0	---	1.10	<0.50	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	11.35	9.11	---	<50	---	1.3	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	11.99	8.47	---	<50.0	---	0.7	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	9.97	10.49	---	<50.0	2.0	1.3	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	10.98	9.48	---	<50.0	1.6	1.5	<0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	11.37	9.09	---	<50.0	0.9	1.2	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	11.90	8.56	<50	<50.0	0.80	0.8	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	10.10	10.36	<50	<50.0	1.40	1.0	<0.50	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	11.10	9.36	<50	<50.0	1.4	1.40	<0.50	<0.5	<0.5	<0.5	<100
	08/12/04	**NLPH**	**10.01**	**10.45**	**99**	**<50.0**	**1.10**	**---**	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**101**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->				<----ug/L---->							
MW6H	11/26/96	NLPH	11.87	4.71	---	1,200	---	<30	320	110	22	85	---
(16.58)	02/27/97	NLPH	11.58	5.00	---	1,800	---	<200	760	31	8.4	44	---
	05/21/97	NLPH	12.23	4.35	---	1,100	---	81	640	18	5.4	45	---
	08/18/97	NLPH	12.29	4.29	---	870	---	26	200	3.6	2.4	7.4	---
(20.47)	03/13/98	NLPH	11.44	5.14	---	5,300	---	<125	1,900	720	100	470	---
	04/20/98	NLPH	11.58	5.00	---	6,000	---	2,700	1,500	600	91	440	---
	07/21/98	NLPH	11.97	8.5	---	2,200	---	1,600	740	44	15	63	---
	10/06/98	NLPH	12.23	8.24	---	5,400	---	3,000	1,900	<25	<25	76	---
	01/11/99	NLPH	12.17	8.30	---	2,600	---	4,300	1,200	<12	<12	20	---
	04/08/99	NLPH	11.56	8.91	---	13,000	---	13,000	3,400	1,300	260	1,200	---
	07/19/99	NLPH	11.71	8.76	---	<2,000	8,520	6,920	732	<20	<20	<20	---
	07/27/99	NLPH	12.39	8.08	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.16	8.31	---	700	---	4,000	360	1.1	0.68	2	---
	01/27/00	NLPH	11.60	8.87	---	9,100	---	7,600	2,400	840	150	670	---
	04/03/00	NLPH	11.62	8.85	---	12,000	---	8,800	2,800	1,100	230	1,020	---
	07/05/00	NLPH	11.93	8.54	---	12,000	---	8,000	1,200	56	13	92	---
	10/04/00	NLPH	12.16	8.31	---	4,400	---	8,400	1,500	23	12	80.6	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	12.03	8.44	---	2,300	---	3,800	880	15	6.4	33.9	---
	04/03/01	NLPH	11.73	8.74	---	7,800	---	5,100	2,000	730	140	590	---
	07/05/01	NLPH	11.98	8.49	---	2,300	---	3,200	630	25	10	40.8	---
	10/03/01	NLPH	12.1	8.37	---	1,400	---	550	270	5.6	4.2	11.6	---
(20.20)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	11.14	9.06	---	47,100	---	4,260	7,880	5,220	1,060	4,460	---
	04/02/02	NLPH	11.68	8.52	---	17,500	---	1,590	2,280	1,290	282	1,090	<500
	07/01/02	NLPH	11.97	8.23	---	5,370	---	1,910	1,170	200	44.0	158	<100a
	10/02/02	NLPH	12.20	8.00	---	2,570	---	899	655	13.0	8.0	25.0	<100
	01/07/03	NLPH	11.58	8.62	---	12,500	2,500	1,700	2,480	1,340	250	1,120	<50
	06/17/03	NLPH	11.82	8.38	---	6,330	1,660	1,490	604	104	44.0	152	<100
	07/16/03	NLPH	12.89	7.31	---	3,170	1,170	1,270	614	20.0	9.5	31.8	<100
	10/07/03	NLPH	12.10	8.10	---	2,090	640	612	433	11.6	6.7	22.5	<100
	01/14/04	NLPH	11.55	8.65	390	6,320	1,250	59.0	1,340	517	117	515	<100
	06/03/04	NLPH	11.92	8.28	---	3,330	632	604	546	128	38.4	140	<100
	08/12/04	**NLPH**	**11.55**	**8.65**	**174**	**1,920**	**426**	**---**	**330**	**17.9**	**9.3**	**35.3**	**<100**
MW6I	11/26/96	NLPH	12.45	3.81	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
(16.26)	02/27/97	NLPH	12.24	4.02	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	05/21/97	NLPH	12.82	3.44	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	08/18/97	NLPH	12.81	3.45	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	03/13/98	---	---	---	---	---	---	---	---	---	---	---	---
	04/20/98	NLPH	12.14	4.12	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
(20.24)	07/21/98	NLPH	12.59	7.65	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
	10/06/98	NLPH	12.81.	7.43	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->				<----ug/L---->							
MW6I (cont.)	01/11/99	NLPH	12.74	7.50	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
(20.24)	04/08/99	NLPH	11.93	8.31	---	---	---	---	---	---	---	---	---
	07/19/99	NLPH	11.75	8.49	---	281	---	17.6	35.4	9.1	7.4	30.7	---
	07/27/99	NLPH	12.95	7.29	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.79	7.45	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	12.06	8.18	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/00	NLPH	12.24	8.00	---	---	---	---	---	---	---	---	---
	07/05/00	NLPH	12.48	7.76	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/04/00	---	---	---	---	---	---	---	---	---	---	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	12.54	7.70	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	12.32	7.92	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	12.55	7.69	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/03/01	NLPH	12.67	7.57	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(19.87)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.98	8.89	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.24	7.63	---	---	---	---	---	---	---	---	---
	07/01/02	NLPH	12.51	7.36	---	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	12.72	7.15	---	---	---	---	---	---	---	---	---
	01/07/03	NLPH	12.09	7.78	---	<50.0	1.10	<0.5	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	---	---	---	---	---	---	---	---	---	---	---	---
	07/16/03	NLPH	12.49	7.38	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	12.64	7.23	---	---	---	---	---	---	---	---	---
	01/14/04	NLPH	12.13	7.74	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	12.56	7.31	---	---	---	---	---	---	---	---	---
	08/12/04	**NLPH**	**12.13**	**7.74**	**99**	**<50.0**	**<0.50**	**---**	**<0.50**	**<0.5**	**<0.5**	**0.8**	**155**
MW6J	07/05/01	NLPH	13.47	7.25	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(20.72)	10/03/01	NLPH	13.57	7.15	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(20.75)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	13.19	7.56	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	13.74	7.01	---	<50.0	---	1.00	0.80	<0.50	<0.50	0.80	<100
	07/01/02	NLPH	13.58	7.17	---	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	13.79	6.96	---	<50.0	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	13.49	7.26	---	<50.0	1.30	0.60	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	13.76	6.99	---	<50.0	0.70	3.00	<0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	13.57	7.18	---	<50.0	0.60	0.70	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	13.74	7.01	---	<50.0	1.20	1.1	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	13.46	7.29	<50	<50.0	1.80	1.8	<0.50	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	13.72	7.03	<50	<50.0	10.3	5.1	0.50	<0.5	<0.5	<0.5	<100
	08/12/04	**NLPH**	**13.46**	**7.29**	**<50**	**<50.0**	**3.30**	**---**	**1.40**	**2.1**	**1.3**	**4.6**	**<100**
RW1	Not Monitored 6/16/92 through 10/6/98.												
(20.24)	01/11/99	NLPH	12.37	7.87	---	---	---	---	---	---	---	---	---
	04/08/99	NLPH	10.41	9.83	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---	---	---
	07/27/99	NLPH	12.76	7.48	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.50	7.74	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	12.11	8.13	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->			<----ug/L---->								
RW1 (cont.)	04/03/00	NLPH	12.07	8.17	---	---	---	---	---	---	---	---	---
(20.24)	07/05/00	---	---	---	---	---	---	---	---	---	---	---	---
	10/04/00	---	---	---	---	---	---	---	---	---	---	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	---
	01/04/01	NLPH	13.90	6.34	---	8,000	---	2,500	1,200	65	250	258	---
	04/03/01	NLPH	11.92	8.32	---	4,100	---	610	62	<2.5	18	61	---
	07/05/01	Not sampled: inaccessible			---	---	---	---	---	---	---	---	---
	10/03/01	NLPH	12.32	7.92	---	11,000	---	4,100	1,900	780	150	700	---
(20.43)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.85	9.58	---	32,000	---	7,760	358	2,270	894	4,820	---
	04/02/02	NLPH	11.72	8.71	---	4,220	---	922	172	22.5	106	340	<500
	07/01/02	NLPH	12.17	8.26	---	2,500	---	986	176	8.0	71.0	75.0	<100a
	10/02/02	NLPH	12.44	7.99	---	2,970	---	1,310	197	11.0	70.0	69.0	1,720
	01/07/03	NLPH	11.64	8.79	---	2,210	1,010	747	134	12.0	33.0	53.0	1,340
	06/17/03	NLPH	11.98	8.45	---	3,850	847	645	48.9	38.7	46.1	197	316
	07/16/03	NLPH	12.11	8.32	---	2,640	615	730	78.5	20.0	47.5	166	2,080
	10/07/03	NLPH	12.35	8.08	1,340	2,310	578	744	118	7.6	25.1	52.1	1,040
	01/14/04	NLPH	11.61	8.82	4,240	4,230	328	7.8	52.7	65.8	42.7	543	5,640
	06/03/04	NLPH	12.12	8.31	---	2,910	250	234	79.9	6.0	28.6	67.2	1,840
	08/12/04	**NLPH**	**11.61**	**8.82**	**---**	**1,980**	**107**	**---**	**145**	**5.7**	**18.1**	**10.9**	**164**
RW2	Not Monitored 6/16/92 through 4/20/98.												
(20.44)	07/21/98	NLPH	12.65	7.79	---	3,500	---	170	240	100	41	96	---
	10/06/98	NLPH	13.06	7.38	---	3,200	---	200	120	48	56	120	---
	01/11/99	NLPH	12.88	7.56	---	3,300	---	350	150	17	35	40	---
	04/08/99	sheen	11.76	8.68	---	---	---	---	---	---	---	---	---
	07/19/99	NLPH	11.61	8.83	---	1,980	499	160	44	4.16	22.3	11.6	---
	07/27/99	NLPH	13.26	7.18	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.96	7.48	---	1,800	---	440	51	<0.5	4.7	9.5	---
	01/27/00	NLPH	12.70	7.74	---	1,900	---	750	38	<2.5	4.8	10.4	---
	04/03/00	NLPH	11.97	8.47	---	2,100	---	300	28	2.4	1.4	0.73	---
	07/05/00	NLPH	12.50	7.94	---	2,300	---	230	20	<2.5	5.3	8	---
	10/04/00	NLPH	12.97	7.47	---	1,300	---	570	42	<2.5	15	17.7	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	13.71	6.73	---	1,000	---	380	33	<2.5	13	17.7	---
	04/03/01	NLPH	12.10	8.34	---	1,300	---	99	18	2.1	16	19.4	---
	07/05/01	Not sampled: inaccessible			---	---	---	---	---	---	---	---	---
	10/03/01	NLPH	12.8	7.64	---	1,900	---	240	35	4.4	34	105	---
(20.64)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.22	10.42	---	2,440	---	76.0	24.4	6.20	26.2	83.0	---
	04/02/02	NLPH	12.02	8.62	---	1,460	---	47.5	8.60	3.30	5.30	29.1	260
	07/01/02	NLPH	12.51	8.13	---	1,380	---	39.9	11.0	1.8	17.9	45.0	<100a
	10/02/02	NLPH	12.91	7.73	---	720	---	46.9	5.5	1.7	3.7	11.9	<100
	01/07/03	NLPH	11.61	9.03	---	1,180	56.0	48.0	12.3	3.6	12.2	25.6	197

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->				<----ug/L---->							
RW2 (cont.)	06/17/03	NLPH	12.32	8.32	---	1,070	26.4	29.7	13.9	4.4	11.8	16.9	<100
(20.64)	07/16/03	NLPH	12.51	8.13	---	1,200	19.3	32.9	6.60	4.1	10.9	12.3	295
	10/07/03	NLPH	12.81	7.83	332	1,170	50.2	55.0	8.70	1.1	9.3	12.2	<100
	01/14/04	NLPH	11.70	8.94	167	1,250	128	8.4	18.0	4.4	8.6	10.7	<100
	06/03/04	NLPH	12.93	7.71	---	1,100	10.9	17.0	6.70	1.3	4.0	11.5	1,310
	08/12/04	**NLPH**	**11.07**	**9.57**	**438**	**1,110**	**32.8**	**---**	**7.00**	**1.5**	**3.1**	**10.2**	**521**
RW3A	Not Monitored 6/16/92 through 4/20/98.												
(21.75)	07/21/98	NLPH	13.08	8.67	---	280	---	16	97	<1.2	<1.2	<1.2	---
	10/06/98	NLPH	13.72	8.03	---	78	---	26	26	0.89	<0.5	<0.5	---
	01/11/99	NLPH	12.00	9.75	---	1,000	---	230	490	5.0	<5.0	7.4	---
	04/08/99	NLPH	11.90	9.85	---	130	---	11	70	<1.0	<1.0	<1.0	---
	07/19/99	NLPH	11.75	10.00	---	989	---	16.4	393	6.40	5.70	15.0	---
	07/27/99	NLPH	13.68	8.07	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	13.61	8.14	---	150	---	19	53	<0.5	<0.5	<0.5	---
	01/27/00	NLPH	12.22	9.53	---	500	---	12	210	0.59	1.40	2.29	---
	04/03/00	NLPH	12.00	9.75	---	1,100	---	16	420	1.6	1.8	1.4	---
	07/05/00	NLPH	13.01	8.74	---	1,200	---	16	440	1.4	2.5	1.9	---
	10/04/00	NLPH	13.60	8.15	---	390	---	8.3	160	1.1	1.5	2.6	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	13.65	8.10	---	500	---	12	230	0.97	1.1	1.4	---
	04/03/01	NLPH	12.30	9.45	---	710	---	7.5	290	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	13.28	8.47	---	640	---	9	280	1.4	1.6	2.7	---
	10/03/01	NLPH	13.58	8.17	---	<50	---	12	21	<0.5	<0.5	<0.5	---
(21.89)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.80	11.09	---	<100	---	11.2	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.03	9.86	---	55.7	---	11.0	1.30	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	13.13	8.76	---	275	---	21.7	60.4	<0.5	2.4	4.2	<100a
	10/02/02	NLPH	13.70	8.19	---	136	---	11.1	53.4	<0.5	<0.5	0.7	114
	01/07/03	NLPH	11.77	10.12	---	<50.0	30.9	22.4	1.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	12.82	9.07	---	54.5	16.0	12.8	7.40	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	13.40	8.49	---	112	13.6	18.0	26.0	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	13.93	7.96	124	62.6	11.3	10.4	7.30	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	11.55	10.34	401	<50.0	16.2	11.7	3.10	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	13.43	8.46	---	79.0	22.4	19.4	6.30	<0.5	<0.5	<0.5	<100
	08/12/04	**NLPH**	**11.55**	**10.34**	**1,190**	**<50.0**	**16.2**	**---**	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**296**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Notes:

TOC	=	Elevation of top of well casing; relative to mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater surface; relative to mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE EPA 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE EPA 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
ug/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled.
a	=	TPHmo analyses performed outside of hold time.

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

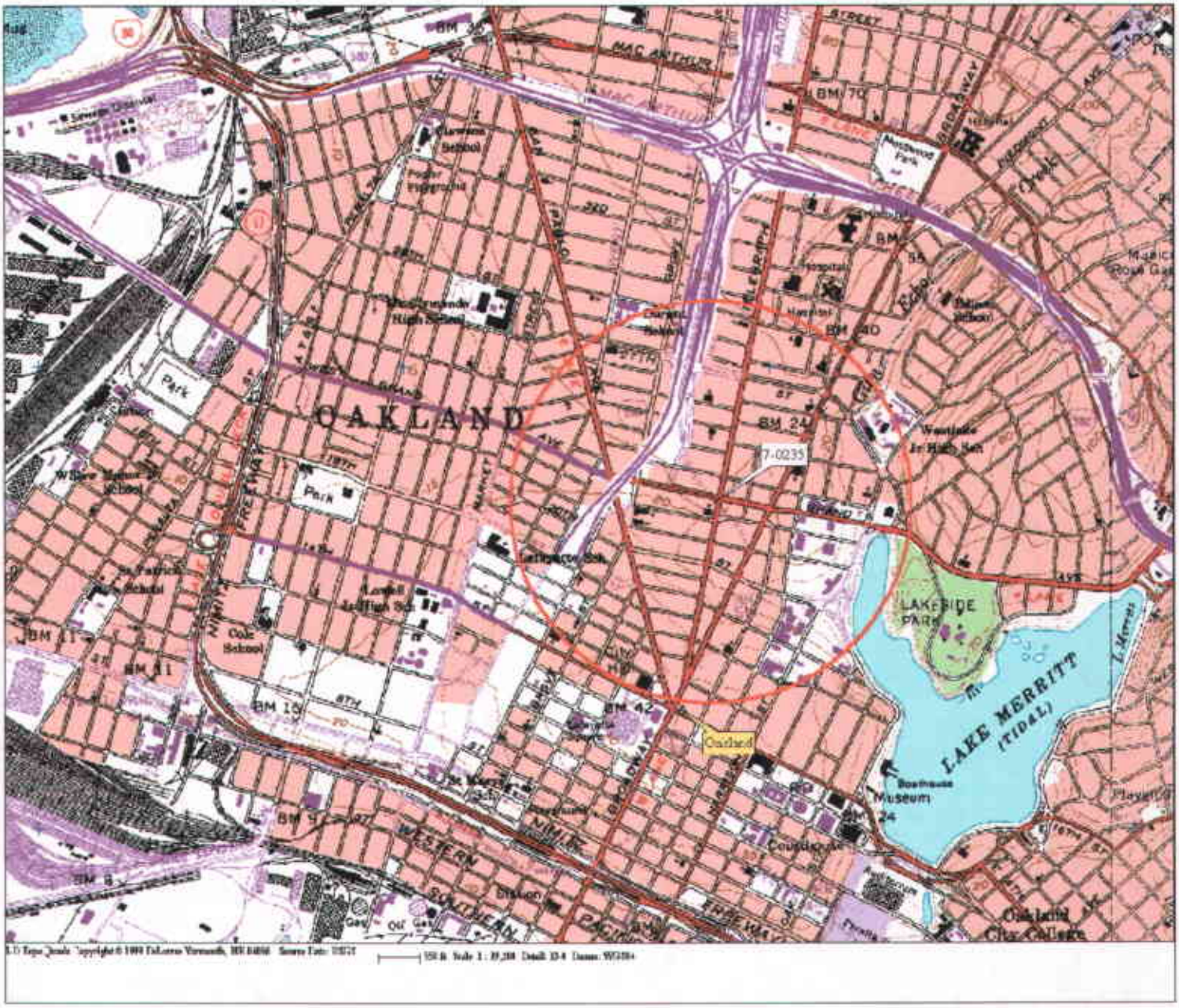
Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<.....ug/L.....>						
MW6B								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/12/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6E								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/12/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6F								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/12/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6G								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/12/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6H								
	01/07/03	<0.50	<0.50	952	<0.50	<0.50	7.50	---
	06/17/03	<0.50	<0.50	678	<0.50	<0.50	7.10	<100
	07/16/03	<0.50	0.70	307	<0.50	14.6	6.20	<100
	10/07/03	<0.50	<0.50	294	<0.50	<0.50	7.40	<100
	01/14/04	<0.50	<0.50	883	<0.50	<0.50	6.80	<50.0
	06/03/04	<0.50	<0.50	541	<0.50	<0.50	5.80	<50.0
	08/12/04	**<0.50**	**<0.50**	**754**	**<0.50**	**<0.50**	**5.40**	**<50.0**
MW6I								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	---	---	---	---	---	---	---
	07/16/03	<0.50	<0.50	16.4	<0.50	<0.50	<0.50	<100
	10/07/03	---	---	---	---	---	---	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	---	---	---	---	---	---	---
	08/12/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6J								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	0.90	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	1.00	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.5	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	2.00	<0.50	<50.0
	08/12/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**1.20**	**<0.50**	**<50.0**

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<.....			ug/L			.....>
RW1								
	01/07/03	<10.0	<10.0	<200	<10.0	<10.0	<10.0	---
	06/17/03	<0.50	<0.50	324	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	110	<10.0	1.70	1.10	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	234	<0.50	<0.50	0.90	<50.0
	06/03/04	<0.50	<0.50	338	<0.50	<0.50	1.30	<50.0
	08/12/04	**<0.50**	**<0.50**	**437**	**1.30**	**<0.50**	**1.20**	**<50.0**
RW2								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
	08/12/04	**<0.50**	**<0.50**	**<10.0**	**1.30**	**<0.50**	**<0.50**	**<50.0**
RW3A								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	2.20	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<50.0
	08/12/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**1.10**	**<50.0**

Notes:

TOC	=	Elevation of top of well casing; relative to mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater surface: relative to mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE EPA 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE EPA 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
ug/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled.
a	=	TPHmo analyses performed outside of hold time.



FN 2229Topo

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

PROJECT NO.
2229
PLATE
1

Analyte Concentrations in ug/L
Sampled August 12, 2004

1,980 Total Petroleum Hydrocarbons as gasoline
146 Benzene
107 Methyl Tertiary Butyl Ether (EPA Method 8260B)
< Less Than the Stated Laboratory Reporting Limit
ug/L Micrograms per Liter

APPROXIMATE SCALE
0 40 80 Feet

FN 2229004a_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GENERALIZED SITE PLAN

FORMER
EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

EXPLANATION
MW6J Groundwater Monitoring Well
RW3A Recovery Groundwater Monitoring Well

PROJECT NO. 2229

PLATE 2

11.0---- Line of Equal Groundwater Elevation; datum is mean sea level

i = Interpreted Hydraulic Gradient

FN 2229004a_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
August 12, 2004
FORMER
EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

EXPLANATION

MW6J — Groundwater Monitoring Well

7.29 — Groundwater elevation in feet; datum is mean sea level

RW3A — Recovery Groundwater Monitoring Well

PROJECT NO. 2229

PLATE 3

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

8/24/04

CASE NARRATIVE

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-0235
Project Number: 222913X.
Laboratory Project Number: 386264.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

Sample Identification	Lab Number	Collection Date
MW6B	04-A126938	8/12/04
MW6E	04-A126939	8/12/04
MW6F	04-A126940	8/12/04
MW6G	04-A126941	8/12/04
MW6H	04-A126942	8/12/04
MW6J	04-A126943	8/12/04
RW1	04-A126944	8/12/04
RW2	04-A126945	8/12/04
RW3A	04-A126946	8/12/04
MW6I	04-A126947	8/12/04

TestAmerica
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Sample Identification	Lab Number	Collection Date

These results relate only to the items tested.
This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By: _____ Report Date: 8/24/04

Johnny A. Mitchell, Operations Manager
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Technical Services
Eric S. Smith, QA/QC Director
Sandra McMillin, Technical Services
Gail A. Lage, Technical Services
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Technical Services

Laboratory Certification Number: 01168CA

TestAmerica
ANALYTICAL TESTING CORPORATION

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: TREVOR THOMAS

Lab Number: 04-A126938
Sample ID: MW6B
Sample Type: Water
Site ID: 7-0235

Date Collected: 8/12/04
Time Collected: 18:50
Date Received: 8/17/04
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/l	100.	1.0	8/23/04	13:10	M.Jarrett	8015B/3510	320
Benzene	0.70	ug/l	0.50	1.0	8/19/04	0:20	A. Cobbs	8021B	4828
Ethylbenzene	ND	ug/l	0.5	1.0	8/19/04	0:20	A. Cobbs	8021B	4828
Toluene	ND	ug/l	0.5	1.0	8/19/04	0:20	A. Cobbs	8021B	4828
Xylenes (Total)	0.9	ug/l	0.5	1.0	8/19/04	0:20	A. Cobbs	8021B	4828
TPH (Gasoline Range)	94.0	ug/l	50.0	1.0	8/19/04	0:20	A. Cobbs	8015B	4828
TPH (Diesel Range)	ND	ug/l	50.	1.0	8/21/04	1:42	M.Jarrett	8015B/3510	7122
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	8/18/04	18:21	B.Herford	8260B	6387
tert-amyl methyl ether	ND	ug/L	0.50	1.0	8/18/04	18:21	B.Herford	8260B	6387
Tertiary butyl alcohol	ND	ug/l	10.0	1.0	8/18/04	18:21	B.Herford	8260B	6387
1,2-Dibromoethane	ND	ug/l	0.50	1.0	8/18/04	18:21	B.Herford	8260B	6387
1,2-Dichloroethane	ND	ug/l	0.50	1.0	8/18/04	18:21	B.Herford	8260B	6387
Methyl-t-butyl ether	3.40	ug/l	0.50	1.0	8/18/04	18:21	B.Herford	8260B	6387
Ethanol	ND	ug/L	50.0	1.0	8/18/04	18:21	B.Herford	8260B	6387
Diisopropyl ether	ND	ug/l	0.50	1.0	8/18/04	18:21	B.Herford	8260B	6387

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

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ANALYTICAL REPORT

Laboratory Number: 04-A126938
Sample ID: MW6B
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	8/19/04		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	54.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	84.	62. - 136.
VOA Surr 1,2-DCA-d4	99.	71. - 128.
VOA Surr Toluene-d8	96.	77. - 119.
VOA Surr, 4-BFB	110.	79. - 123.
VOA Surr, DBFM	103.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

TestAmerica
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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: TREVOR THOMAS

Lab Number: 04-A126939
Sample ID: MW6E
Sample Type: Water
Site ID: 7-0235

Date Collected: 8/12/04
Time Collected: 17:00
Date Received: 8/17/04
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/l	100.	1.0	8/23/04	13:26	M.Jarrett	8015B/3510	320
Benzene	4.30	ug/l	0.50	1.0	8/19/04	0:51	A. Cobbs	8021B	4828
Ethylbenzene	ND	ug/l	0.5	1.0	8/19/04	0:51	A. Cobbs	8021B	4828
Toluene	ND	ug/l	0.5	1.0	8/19/04	0:51	A. Cobbs	8021B	4828
Xylenes (Total)	0.8	ug/l	0.5	1.0	8/19/04	0:51	A. Cobbs	8021B	4828
TPH (Gasoline Range)	ND	ug/l	50.0	1.0	8/19/04	0:51	A. Cobbs	8015B	4828
TPH (Diesel Range)	ND	ug/l	50.	1.0	8/21/04	1:58	M.Jarrett	8015B/3510	7122
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	8/18/04	21:53	B.Herford	8260B	6387
tert-amyl methyl ether	ND	ug/L	0.50	1.0	8/18/04	21:53	B.Herford	8260B	6387
Tertiary butyl alcohol	ND	ug/l	10.0	1.0	8/18/04	21:53	B.Herford	8260B	6387
1,2-Dibromoethane	ND	ug/l	0.50	1.0	8/18/04	21:53	B.Herford	8260B	6387
1,2-Dichloroethane	ND	ug/l	0.50	1.0	8/18/04	21:53	B.Herford	8260B	6387
Methyl-t-butyl ether	ND	ug/l	0.50	1.0	8/18/04	21:53	B.Herford	8260B	6387
Ethanol	ND	ug/L	50.0	1.0	8/18/04	21:53	B.Herford	8260B	6387
Diisopropyl ether	ND	ug/l	0.50	1.0	8/18/04	21:53	B.Herford	8260B	6387

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A126939
Sample ID: MW6E
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	8/19/04		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	74.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	91.	62. - 136.
VOA Surr 1,2-DCA-d4	98.	71. - 128.
VOA Surr Toluene-d8	96.	77. - 119.
VOA Surr, 4-BFB	108.	79. - 123.
VOA Surr, DBFM	101.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: TREVOR THOMAS

Lab Number: 04-A126940
Sample ID: MW6F
Sample Type: Water
Site ID: 7-0235

Date Collected: 8/12/04
Time Collected: 16:25
Date Received: 8/17/04
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/l	100.	1.0	8/21/04	2:47	B. Yanna	8015B/3510	306
Benzene	ND	ug/l	0.50	1.0	8/19/04	1:21	A. Cobbs	8021B	4828
Ethylbenzene	ND	ug/l	0.5	1.0	8/19/04	1:21	A. Cobbs	8021B	4828
Toluene	ND	ug/l	0.5	1.0	8/19/04	1:21	A. Cobbs	8021B	4828
Xylenes (Total)	ND	ug/l	0.5	1.0	8/19/04	1:21	A. Cobbs	8021B	4828
TPH (Gasoline Range)	ND	ug/l	50.0	1.0	8/19/04	1:21	A. Cobbs	8015B	4828
TPH (Diesel Range)	52.	ug/l	50.	1.0	8/21/04	2:47	B. Yanna	8015B/3510	8374
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	8/18/04	22:23	B.Herford	8260B	6387
tert-amyl methyl ether	ND	ug/L	0.50	1.0	8/18/04	22:23	B.Herford	8260B	6387
Tertiary butyl alcohol	ND	ug/l	10.0	1.0	8/18/04	22:23	B.Herford	8260B	6387
1,2-Dibromoethane	ND	ug/l	0.50	1.0	8/18/04	22:23	B.Herford	8260B	6387
1,2-Dichloroethane	ND	ug/l	0.50	1.0	8/18/04	22:23	B.Herford	8260B	6387
Methyl-t-butyl ether	ND	ug/l	0.50	1.0	8/18/04	22:23	B.Herford	8260B	6387
Ethanol	ND	ug/L	50.0	1.0	8/18/04	22:23	B.Herford	8260B	6387
Diisopropyl ether	ND	ug/l	0.50	1.0	8/18/04	22:23	B.Herford	8260B	6387

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A126940
Sample ID: MW6F
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	8/19/04		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	77.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	86.	62. - 136.
VOA Surr 1,2-DCA-d4	98.	71. - 128.
VOA Surr Toluene-d8	96.	77. - 119.
VOA Surr, 4-BFB	110.	79. - 123.
VOA Surr, DBFM	101.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: TREVOR THOMAS

Lab Number: 04-A126941
Sample ID: MW6G
Sample Type: Water
Site ID: 7-0235

Date Collected: 8/12/04
Time Collected: 18:30
Date Received: 8/17/04
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	101.	ug/l	100.	1.0	8/21/04	3:03	B. Yanna	8015B/3510	306
Benzene	ND	ug/l	0.50	1.0	8/19/04	1:51	A. Cobbs	8021B	4828
Ethylbenzene	ND	ug/l	0.5	1.0	8/19/04	1:51	A. Cobbs	8021B	4828
Toluene	ND	ug/l	0.5	1.0	8/19/04	1:51	A. Cobbs	8021B	4828
Xylenes (Total)	ND	ug/l	0.5	1.0	8/19/04	1:51	A. Cobbs	8021B	4828
TPH (Gasoline Range)	ND	ug/l	50.0	1.0	8/19/04	1:51	A. Cobbs	8015B	4828
TPH (Diesel Range)	99.	ug/l	50.	1.0	8/21/04	3:03	B. Yanna	8015B/3510	8374
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	8/19/04	18:46	B.Herford	8260B	7867
tert-amyl methyl ether	ND	ug/L	0.50	1.0	8/19/04	18:46	B.Herford	8260B	7867
Tertiary butyl alcohol	ND	ug/l	10.0	1.0	8/19/04	18:46	B.Herford	8260B	7867
1,2-Dibromoethane	ND	ug/l	0.50	1.0	8/19/04	18:46	B.Herford	8260B	7867
1,2-Dichloroethane	ND	ug/l	0.50	1.0	8/19/04	18:46	B.Herford	8260B	7867
Methyl-t-butyl ether	1.10	ug/l	0.50	1.0	8/19/04	18:46	B.Herford	8260B	7867
Ethanol	ND	ug/L	50.0	1.0	8/19/04	18:46	B.Herford	8260B	7867
Diisopropyl ether	ND	ug/l	0.50	1.0	8/19/04	18:46	B.Herford	8260B	7867

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A126941
Sample ID: MW6G
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	8/19/04		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	82.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	88.	62. - 136.
VOA Surr 1,2-DCA-d4	105.	71. - 128.
VOA Surr Toluene-d8	98.	77. - 119.
VOA Surr, 4-BFB	107.	79. - 123.
VOA Surr, DBFM	109.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A126942
Sample ID: MW6H
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: TREVOR THOMAS

Date Collected: 8/12/04
Time Collected: 18:00
Date Received: 8/17/04
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/l	100.	1.0	8/21/04	3:19	B. Yanna	8015B/3510	306
Benzene	330.	ug/l	2.50	5.0	8/19/04	15:19	A. Cobbs	8021B	9730
Ethylbenzene	9.3	ug/l	0.5	1.0	8/19/04	2:21	A. Cobbs	8021B	4828
Toluene	17.9	ug/l	0.5	1.0	8/19/04	2:21	A. Cobbs	8021B	4828
Xylenes (Total)	35.3	ug/l	0.5	1.0	8/19/04	2:21	A. Cobbs	8021B	4828
TPH (Gasoline Range)	1920	ug/l	50.0	1.0	8/19/04	2:21	A. Cobbs	8015B	4828
TPH (Diesel Range)	174.	ug/l	50.	1.0	8/21/04	3:19	B. Yanna	8015B/3510	8374
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	8/19/04	5:46	B.Herford	8260B	6417
tert-amyl methyl ether	ND	ug/L	0.50	1.0	8/19/04	5:46	B.Herford	8260B	6417
Tertiary butyl alcohol	754.	ug/l	10.0	1.0	8/19/04	5:46	B.Herford	8260B	6417
1,2-Dibromoethane	ND	ug/l	0.50	1.0	8/19/04	5:46	B.Herford	8260B	6417
1,2-Dichloroethane	ND	ug/l	0.50	1.0	8/19/04	5:46	B.Herford	8260B	6417
Methyl-t-butyl ether	426.	ug/l	5.00	10.0	8/20/04	1:18	B.Herford	8260B	7867
Ethanol	ND	ug/L	50.0	1.0	8/19/04	5:46	B.Herford	8260B	6417
Diisopropyl ether	5.40	ug/l	0.50	1.0	8/19/04	5:46	B.Herford	8260B	6417

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A126942
Sample ID: MW6H
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	8/19/04		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	76.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	87.	62. - 136.
VOA Surr 1,2-DCA-d4	105.	71. - 128.
VOA Surr Toluene-d8	100.	77. - 119.
VOA Surr, 4-BFB	116.	79. - 123.
VOA Surr, DBFM	108.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: TREVOR THOMAS

Lab Number: 04-A126943
Sample ID: MW6J
Sample Type: Water
Site ID: 7-0235

Date Collected: 8/12/04
Time Collected: 13:50
Date Received: 8/17/04
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/l	100.	1.0	8/21/04	3:35	B. Yanna	8015B/3510	306
Benzene	1.40	ug/l	0.50	1.0	8/19/04	2:51	A. Cobbs	8021B	4828
Ethylbenzene	1.3	ug/l	0.5	1.0	8/19/04	2:51	A. Cobbs	8021B	4828
Toluene	2.1	ug/l	0.5	1.0	8/19/04	2:51	A. Cobbs	8021B	4828
Xylenes (Total)	4.6	ug/l	0.5	1.0	8/19/04	2:51	A. Cobbs	8021B	4828
TPH (Gasoline Range)	ND	ug/l	50.0	1.0	8/19/04	2:51	A. Cobbs	8015B	4828
TPH (Diesel Range)	ND	ug/l	50.	1.0	8/21/04	3:35	B. Yanna	8015B/3510	8374
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	8/19/04	19:16	B.Herford	8260B	7867
tert-amyl methyl ether	ND	ug/L	0.50	1.0	8/19/04	19:16	B.Herford	8260B	7867
Tertiary butyl alcohol	ND	ug/l	10.0	1.0	8/19/04	19:16	B.Herford	8260B	7867
1,2-Dibromoethane	ND	ug/l	0.50	1.0	8/19/04	19:16	B.Herford	8260B	7867
1,2-Dichloroethane	1.20	ug/l	0.50	1.0	8/19/04	19:16	B.Herford	8260B	7867
Methyl-t-butyl ether	3.30	ug/l	0.50	1.0	8/19/04	19:16	B.Herford	8260B	7867
Ethanol	ND	ug/L	50.0	1.0	8/19/04	19:16	B.Herford	8260B	7867
Diisopropyl ether	ND	ug/l	0.50	1.0	8/19/04	19:16	B.Herford	8260B	7867

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A126943
Sample ID: MW6J
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	8/19/04		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	69.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	90.	62. - 136.
VOA Surr 1,2-DCA-d4	106.	71. - 128.
VOA Surr Toluene-d8	99.	77. - 119.
VOA Surr, 4-BFB	108.	79. - 123.
VOA Surr, DBFM	111.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: TREVOR THOMAS

Lab Number: 04-A126944
Sample ID: RW1
Sample Type: Water
Site ID: 7-0235

Date Collected: 8/12/04
Time Collected: 17:45
Date Received: 8/17/04
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	164.	ug/l	100.	1.0	8/21/04	3:51	B. Yanna	8015B/3510	306
Benzene	146.	ug/l	0.50	1.0	8/19/04	3:21	A. Cobbs	8021B	4828
Ethylbenzene	18.1	ug/l	0.5	1.0	8/19/04	3:21	A. Cobbs	8021B	4828
Toluene	5.7	ug/l	0.5	1.0	8/19/04	3:21	A. Cobbs	8021B	4828
Xylenes (Total)	10.9	ug/l	0.5	1.0	8/19/04	3:21	A. Cobbs	8021B	4828
TPH (Gasoline Range)	1980	ug/l	50.0	1.0	8/19/04	3:21	A. Cobbs	8015B	4828
TPH (Diesel Range)	397.	ug/l	50.	1.0	8/21/04	3:51	B. Yanna	8015B/3510	8374
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	8/19/04	19:46	B.Herford	8260B	7867
tert-amyl methyl ether	ND	ug/L	0.50	1.0	8/19/04	19:46	B.Herford	8260B	7867
Tertiary butyl alcohol	437.	ug/l	10.0	1.0	8/19/04	19:46	B.Herford	8260B	7867
1,2-Dibromoethane	1.30	ug/l	0.50	1.0	8/19/04	19:46	B.Herford	8260B	7867
1,2-Dichloroethane	ND	ug/l	0.50	1.0	8/19/04	19:46	B.Herford	8260B	7867
Methyl-t-butyl ether	107.	ug/l	0.50	1.0	8/19/04	19:46	B.Herford	8260B	7867
Ethanol	ND	ug/L	50.0	1.0	8/19/04	19:46	B.Herford	8260B	7867
Diisopropyl ether	1.20	ug/l	0.50	1.0	8/19/04	19:46	B.Herford	8260B	7867

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A126944
Sample ID: RW1
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	8/19/04		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	87.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	108.	62. - 136.
VOA Surr 1,2-DCA-d4	101.	71. - 128.
VOA Surr Toluene-d8	101.	77. - 119.
VOA Surr, 4-BFB	100.	79. - 123.
VOA Surr, DBFM	105.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: TREVOR THOMAS

Lab Number: 04-A126945
Sample ID: RW2
Sample Type: Water
Site ID: 7-0235

Date Collected: 8/12/04
Time Collected: 17:20
Date Received: 8/17/04
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	521.	ug/l	100.	1.0	8/21/04	4:07	B. Yanna	8015B/3510	306
Benzene	7.00	ug/l	0.50	1.0	8/19/04	3:51	A. Cobbs	8021B	4828
Ethylbenzene	3.1	ug/l	0.5	1.0	8/19/04	3:51	A. Cobbs	8021B	4828
Toluene	1.5	ug/l	0.5	1.0	8/19/04	3:51	A. Cobbs	8021B	4828
Xylenes (Total)	10.2	ug/l	0.5	1.0	8/19/04	3:51	A. Cobbs	8021B	4828
TPH (Gasoline Range)	1110	ug/l	50.0	1.0	8/19/04	3:51	A. Cobbs	8015B	4828
TPH (Diesel Range)	438.	ug/l	50.	1.0	8/21/04	4:07	B. Yanna	8015B/3510	8374
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	8/19/04	20:16	B.Herford	8260B	7867
tert-amyl methyl ether	ND	ug/L	0.50	1.0	8/19/04	20:16	B.Herford	8260B	7867
Tertiary butyl alcohol	ND	ug/l	10.0	1.0	8/19/04	20:16	B.Herford	8260B	7867
1,2-Dibromoethane	1.30	ug/l	0.50	1.0	8/19/04	20:16	B.Herford	8260B	7867
1,2-Dichloroethane	ND	ug/l	0.50	1.0	8/19/04	20:16	B.Herford	8260B	7867
Methyl-t-butyl ether	32.8	ug/l	0.50	1.0	8/19/04	20:16	B.Herford	8260B	7867
Ethanol	ND	ug/L	50.0	1.0	8/19/04	20:16	B.Herford	8260B	7867
Diisopropyl ether	ND	ug/l	0.50	1.0	8/19/04	20:16	B.Herford	8260B	7867

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A126945
Sample ID: RW2
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	8/19/04		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	61.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	133.	62. - 136.
VOA Surr 1,2-DCA-d4	107.	71. - 128.
VOA Surr Toluene-d8	97.	77. - 119.
VOA Surr, 4-BFB	107.	79. - 123.
VOA Surr, DBFM	110.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: TREVOR THOMAS

Lab Number: 04-A126946
Sample ID: RW3A
Sample Type: Water
Site ID: 7-0235

Date Collected: 8/12/04
Time Collected: 18:15
Date Received: 8/17/04
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	296.	ug/l	200.	2.0	8/21/04	14:00	B. Yanna	8015B/3510	306
Benzene	ND	ug/l	0.50	1.0	8/19/04	4:22	A. Cobbs	8021B	4828
Ethylbenzene	ND	ug/l	0.5	1.0	8/19/04	4:22	A. Cobbs	8021B	4828
Toluene	ND	ug/l	0.5	1.0	8/19/04	4:22	A. Cobbs	8021B	4828
Xylenes (Total)	ND	ug/l	0.5	1.0	8/19/04	4:22	A. Cobbs	8021B	4828
TPH (Gasoline Range)	ND	ug/l	50.0	1.0	8/19/04	4:22	A. Cobbs	8015B	4828
TPH (Diesel Range)	1190	ug/l	100.	2.0	8/21/04	14:00	B. Yanna	8015B/3510	8374
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	8/19/04	20:46	B.Herford	8260B	7867
tert-amyl methyl ether	ND	ug/L	0.50	1.0	8/19/04	20:46	B.Herford	8260B	7867
Tertiary butyl alcohol	ND	ug/l	10.0	1.0	8/19/04	20:46	B.Herford	8260B	7867
1,2-Dibromoethane	ND	ug/l	0.50	1.0	8/19/04	20:46	B.Herford	8260B	7867
1,2-Dichloroethane	ND	ug/l	0.50	1.0	8/19/04	20:46	B.Herford	8260B	7867
Methyl-t-butyl ether	16.2	ug/l	0.50	1.0	8/19/04	20:46	B.Herford	8260B	7867
Ethanol	ND	ug/L	50.0	1.0	8/19/04	20:46	B.Herford	8260B	7867
Diisopropyl ether	1.10	ug/l	0.50	1.0	8/19/04	20:46	B.Herford	8260B	7867

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A126946
Sample ID: RW3A
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	8/19/04		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	50.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	86.	62. - 136.
VOA Surr 1,2-DCA-d4	104.	71. - 128.
VOA Surr Toluene-d8	97.	77. - 119.
VOA Surr, 4-BFB	107.	79. - 123.
VOA Surr, DBFM	108.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: TREVOR THOMAS

Lab Number: 04-A126947
Sample ID: MW6I
Sample Type: Water
Site ID: 7-0235

Date Collected: 8/12/04
Time Collected: 17:35
Date Received: 8/17/04
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	155.	ug/l	100.	1.0	8/21/04	14:15	B. Yanna	8015B/3510	306
Benzene	ND	ug/l	0.50	1.0	8/19/04	4:52	A. Cobbs	8021B	4828
Ethylbenzene	ND	ug/l	0.5	1.0	8/19/04	4:52	A. Cobbs	8021B	4828
Toluene	ND	ug/l	0.5	1.0	8/19/04	4:52	A. Cobbs	8021B	4828
Xylenes (Total)	0.8	ug/l	0.5	1.0	8/19/04	4:52	A. Cobbs	8021B	4828
TPH (Gasoline Range)	ND	ug/l	50.0	1.0	8/19/04	4:52	A. Cobbs	8015B	4828
TPH (Diesel Range)	99.	ug/l	50.	1.0	8/21/04	14:15	B. Yanna	8015B/3510	8374
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	8/19/04	8:17	B.Herford	8260B	6417
tert-amyl methyl ether	ND	ug/L	0.50	1.0	8/19/04	8:17	B.Herford	8260B	6417
Tertiary butyl alcohol	ND	ug/l	10.0	1.0	8/19/04	8:17	B.Herford	8260B	6417
1,2-Dibromoethane	ND	ug/l	0.50	1.0	8/19/04	8:17	B.Herford	8260B	6417
1,2-Dichloroethane	ND	ug/l	0.50	1.0	8/19/04	8:17	B.Herford	8260B	6417
Methyl-t-butyl ether	ND	ug/l	0.50	1.0	8/19/04	8:17	B.Herford	8260B	6417
Ethanol	ND	ug/L	50.0	1.0	8/19/04	8:17	B.Herford	8260B	6417
Diisopropyl ether	ND	ug/l	0.50	1.0	8/19/04	8:17	B.Herford	8260B	6417

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A126947
Sample ID: MW6I
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	8/19/04		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	62.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	86.	62. - 136.
VOA Surr 1,2-DCA-d4	106.	71. - 128.
VOA Surr Toluene-d8	96.	77. - 119.
VOA Surr, 4-BFB	105.	79. - 123.
VOA Surr, DBFM	111.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 1
Laboratory Receipt Date: 8/17/04

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
TRPH ORO (C24-C40)	mg/l	0.161	0.755	1.00	59	59. - 125.	320	blank
TRPH ORO (C24-C40)	mg/l	< 0.100	0.731	1.00	73	59. - 125.	306	blank
Benzene	mg/l	< 0.00050	0.0461	0.0500	92	53. - 159.	4828	04-A126940
Toluene	mg/l	< 0.0005	0.0459	0.0500	92	54. - 156.	4828	04-A126940
Ethylbenzene	mg/l	< 0.0005	0.0465	0.0500	93	50. - 159.	4828	04-A126940
Xylenes (Total)	mg/l	< 0.0005	0.0881	0.100	88	53. - 151.	4828	04-A126940
TPH (Gasoline Range)	mg/l	< 0.0500	1.09	1.00	109	70. - 157.	4828	04-A126940
TPH (Diesel Range)	mg/l	< 0.050	0.751	1.00	75	10. - 143.	7122	blank
TPH (Diesel Range)	mg/l	< 0.050	0.730	1.00	73	10. - 143.	8374	blank
BTEX/GRO Surr., a,a,a-TFT	% Recovery				94	62 - 136	4828	
VOA Surr 1,2-DCA-d4	% Rec				99	71 - 128	6387	
VOA Surr 1,2-DCA-d4	% Rec				110	71 - 128	6417	
VOA Surr 1,2-DCA-d4	% Rec				108	71 - 128	7867	
VOA Surr Toluene-d8	% Rec				98	77 - 119	6387	
VOA Surr Toluene-d8	% Rec				100	77 - 119	6417	
VOA Surr Toluene-d8	% Rec				102	77 - 119	7867	
VOA Surr, 4-BFB	% Rec				96	79 - 123	6387	
VOA Surr, 4-BFB	% Rec				93	79 - 123	6417	
VOA Surr, 4-BFB	% Rec				94	79 - 123	7867	
VOA Surr, DBFM	% Rec				106	78 - 124	6387	
VOA Surr, DBFM	% Rec				115	78 - 124	6417	
VOA Surr, DBFM	% Rec				114	78 - 124	7867	

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 2
Laboratory Receipt Date: 8/17/04

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
TRPH ORO (C24-C40)	mg/l	0.755	0.682	10.16	26.	320
TRPH ORO (C24-C40)	mg/l	0.731	0.817	11.11	26.	306
Benzene	mg/l	0.0461	0.0499	7.92	21.	4828
Toluene	mg/l	0.0459	0.0496	7.75	25.	4828
Ethylbenzene	mg/l	0.0465	0.0503	7.85	25.	4828
Xylenes (Total)	mg/l	0.0881	0.0945	7.01	24.	4828
TPH (Gasoline Range)	mg/l	1.09	1.05	3.74	24.	4828
TPH (Diesel Range)	mg/l	0.751	0.679	10.07	57.	7122
TPH (Diesel Range)	mg/l	0.730	0.816	11.13	57.	8374
BTEX/GRO Surr., a,a,a-TFT	% Recovery		95.			4828
VOA Surr 1,2-DCA-d4	% Rec		148.			6387
VOA Surr 1,2-DCA-d4	% Rec		107.			6417
VOA Surr 1,2-DCA-d4	% Rec		98.			7867
VOA Surr Toluene-d8	% Rec		84.			6387
VOA Surr Toluene-d8	% Rec		99.			6417
VOA Surr Toluene-d8	% Rec		100.			7867
VOA Surr, 4-BFB	% Rec		75.			6387
VOA Surr, 4-BFB	% Rec		95.			6417
VOA Surr, 4-BFB	% Rec		92.			7867
VOA Surr, DBFM	% Rec		114.			6387
VOA Surr, DBFM	% Rec		112.			6417
VOA Surr, DBFM	% Rec		104.			7867

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235

Laboratory Receipt Date: 8/17/04

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.0905	90	76 - 118	4828
Benzene	mg/l	0.100	0.0879	88	76 - 118	9730
Toluene	mg/l	0.100	0.0904	90	72 - 119	4828
Ethylbenzene	mg/l	0.100	0.0894	89	72 - 119	4828
Xylenes (Total)	mg/l	0.200	0.176	88	71 - 123	4828
TPH (Gasoline Range)	mg/l	1.00	1.09	109	72 - 122	4828
BTEX/GRO Surr., a,a,a-TFT	% Recovery			96	62 - 136	4828
BTEX/GRO Surr., a,a,a-TFT	% Recovery			91	62 - 136	9730
UST PARAMETERS						
TRPH ORO (C24-C40)	mg/l	1.00	0.624	62	59 - 125	320
TRPH ORO (C24-C40)	mg/l	1.00	0.787	79	59 - 125	306
TPH (Diesel Range)	mg/l	1.00	0.621	62	10 - 143	7122
TPH (Diesel Range)	mg/l	1.00	0.786	79	10 - 143	8374
VOA PARAMETERS						
Ethyl-t-butylether	mg/l	0.0500	0.0506	101	72 - 127	6387
Ethyl-t-butylether	mg/l	0.0500	0.0498	100	72 - 127	6417
Ethyl-t-butylether	mg/l	0.0500	0.0506	101	72 - 127	7867
tert-amyl methyl ether	mg/L	0.0500	0.0626	125	61 - 129	6387
tert-amyl methyl ether	mg/L	0.0500	0.0615	123	61 - 129	6417
tert-amyl methyl ether	mg/L	0.0500	0.0634	127	61 - 129	7867
Tertiary butyl alcohol	mg/l	0.500	0.609	122	39 - 156	6387
Tertiary butyl alcohol	mg/l	0.500	0.562	112	39 - 156	6417
Tertiary butyl alcohol	mg/l	0.500	0.508	102	39 - 156	7867
1,2-Dibromoethane	mg/l	0.0500	0.0501	100	78 - 133	6387
1,2-Dibromoethane	mg/l	0.0500	0.0504	101	78 - 133	6417
1,2-Dibromoethane	mg/l	0.0500	0.0522	104	78 - 133	7867
1,2-Dichloroethane	mg/l	0.0500	0.0518	104	72 - 133	6387

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 4
Laboratory Receipt Date: 8/17/04

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
1,2-Dichloroethane	mg/l	0.0500	0.0533	107	72 - 133	6417
1,2-Dichloroethane	mg/l	0.0500	0.0566	113	72 - 133	7867
Methyl-t-butyl ether	mg/l	0.0500	0.0597	119	70 - 130	6387
Methyl-t-butyl ether	mg/l	0.0500	0.0592	118	70 - 130	6417
Methyl-t-butyl ether	mg/l	0.0500	0.0607	121	70 - 130	7867
Ethanol	mg/L	5.00	4.61	92	40 - 165	6387
Ethanol	mg/L	5.00	4.89	98	40 - 165	6417
Ethanol	mg/L	5.00	5.35	107	40 - 165	7867
Diisopropyl ether	mg/l	0.0500	0.0519	104	73 - 127	6387
Diisopropyl ether	mg/l	0.0500	0.0529	106	73 - 127	6417
Diisopropyl ether	mg/l	0.0500	0.0541	108	73 - 127	7867
VOA Surr 1,2-DCA-d4	% Rec			93	71 - 128	6387
VOA Surr 1,2-DCA-d4	% Rec			97	71 - 128	6417
VOA Surr 1,2-DCA-d4	% Rec			104	71 - 128	7867
VOA Surr Toluene-d8	% Rec			98	77 - 119	6387
VOA Surr Toluene-d8	% Rec			99	77 - 119	6417
VOA Surr Toluene-d8	% Rec			99	77 - 119	7867
VOA Surr, 4-BFB	% Rec			95	79 - 123	6387
VOA Surr, 4-BFB	% Rec			95	79 - 123	6417
VOA Surr, 4-BFB	% Rec			92	79 - 123	7867
VOA Surr, DBFM	% Rec			100	78 - 124	6387
VOA Surr, DBFM	% Rec			105	78 - 124	6417
VOA Surr, DBFM	% Rec			112	78 - 124	7867

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 5
Laboratory Receipt Date: 8/17/04

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
TRPH ORO (C24-C40)	< 0.100	mg/l	306	8/21/04	1:43
TRPH ORO (C24-C40)	0.161	mg/l	320	8/21/04	10:11
Benzene	< 0.00050	mg/l	4828	8/18/04	20:48
Benzene	< 0.00050	mg/l	9730	8/19/04	11:15
Toluene	< 0.0005	mg/l	4828	8/18/04	20:48
Ethylbenzene	< 0.0005	mg/l	4828	8/18/04	20:48
Xylenes (Total)	< 0.0005	mg/l	4828	8/18/04	20:48
TPH (Gasoline Range)	< 0.0500	mg/l	4828	8/18/04	20:48
TPH (Diesel Range)	< 0.050	mg/l	7122	8/21/04	10:11
TPH (Diesel Range)	< 0.050	mg/l	8374	8/21/04	1:43
BTEX/GRO Surr., a,a,a-TFT	88.	% Recovery	4828	8/18/04	20:48
BTEX/GRO Surr., a,a,a-TFT	85.	% Recovery	9730	8/19/04	11:15
VOA PARAMETERS					
Ethyl-t-butylether	< 0.00015	mg/l	6387	8/18/04	13:19
Ethyl-t-butylether	< 0.00015	mg/l	6417	8/19/04	2:46
Ethyl-t-butylether	< 0.00015	mg/l	7867	8/19/04	16:45
tert-amyl methyl ether	< 0.00030	mg/L	6387	8/18/04	13:19
tert-amyl methyl ether	< 0.00030	mg/L	6417	8/19/04	2:46
tert-amyl methyl ether	< 0.00030	mg/L	7867	8/19/04	16:45
Tertiary butyl alcohol	< 0.00224	mg/l	6387	8/18/04	13:19
Tertiary butyl alcohol	< 0.00224	mg/l	6417	8/19/04	2:46
Tertiary butyl alcohol	< 0.00224	mg/l	7867	8/19/04	16:45
1,2-Dibromoethane	< 0.00010	mg/l	6387	8/18/04	13:19
1,2-Dibromoethane	< 0.00010	mg/l	6417	8/19/04	2:46
1,2-Dibromoethane	< 0.00010	mg/l	7867	8/19/04	16:45
1,2-Dichloroethane	< 0.00021	mg/l	6387	8/18/04	13:19
1,2-Dichloroethane	< 0.00021	mg/l	6417	8/19/04	2:46

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235

Laboratory Receipt Date: 8/17/04

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
1,2-Dichloroethane	< 0.00021	mg/l	7867	8/19/04	16:45
Methyl-t-butyl ether	< 0.00013	mg/l	6387	8/18/04	13:19
Methyl-t-butyl ether	< 0.00013	mg/l	6417	8/19/04	2:46
Methyl-t-butyl ether	< 0.00013	mg/l	7867	8/19/04	16:45
Ethanol	< 0.0142	mg/L	6387	8/18/04	13:19
Ethanol	< 0.0142	mg/L	6417	8/19/04	2:46
Ethanol	< 0.0142	mg/L	7867	8/19/04	16:45
Diisopropyl ether	< 0.00010	mg/l	6387	8/18/04	13:19
Diisopropyl ether	< 0.00010	mg/l	6417	8/19/04	2:46
Diisopropyl ether	< 0.00010	mg/l	7867	8/19/04	16:45
VOA Surr 1,2-DCA-d4	95.	% Rec	6387	8/18/04	13:19
VOA Surr 1,2-DCA-d4	107.	% Rec	6417	8/19/04	2:46
VOA Surr 1,2-DCA-d4	111.	% Rec	7867	8/19/04	16:45
VOA Surr Toluene-d8	97.	% Rec	6387	8/18/04	13:19
VOA Surr Toluene-d8	96.	% Rec	6417	8/19/04	2:46
VOA Surr Toluene-d8	99.	% Rec	7867	8/19/04	16:45
VOA Surr, 4-BFB	105.	% Rec	6387	8/18/04	13:19
VOA Surr, 4-BFB	106.	% Rec	6417	8/19/04	2:46
VOA Surr, 4-BFB	102.	% Rec	7867	8/19/04	16:45
VOA Surr, DBFM	99.	% Rec	6387	8/18/04	13:19
VOA Surr, DBFM	112.	% Rec	6417	8/19/04	2:46
VOA Surr, DBFM	113.	% Rec	7867	8/19/04	16:45

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 386264

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#** 386264

Client Name : ERI

Cooler Received/Opened On: 8/17/04 **Accessioned By:** Shane Gambill

Log-in Personnel Signature

1. **Temperature of Cooler when triaged:** 3.2 **Degrees Celsius**
2. **Were custody seals on outside of cooler?**..... YES...NO...NA
   a. **If yes, how many, what kind and where:** 1/2/3/4 FRONT/BACK/SIDE
3. **Were custody seals on containers and intact?**..... NO...YES...NA
4. **Were the seals intact, signed, and dated correctly?**..... YES...NO...NA
5. **Were custody papers inside cooler?**..... YES...NO...NA
6. **Were custody papers properly filled out (ink, signed, etc)?**..... YES...NO...NA
7. **Did you sign the custody papers in the appropriate place?**..... YES...NO...NA
8. **What kind of packing material used?** Bubblewrap Peanuts Vermiculite Other None
9. **Cooling process:** Ice Ice-pack Ice (direct contact) Dry ice Other None
10. **Did all containers arrive in good condition (unbroken)?**..... YES...NO...NA
11. **Were all container labels complete (#, date, signed, pres., etc)?**..... YES...NO...NA
12. **Did all container labels and tags agree with custody papers?**..... YES...NO...NA
13. **Were correct containers used for the analysis requested?**..... YES...NO...NA
14. a. **Were VOA vials received?**..... YES...NO...NA
    b. **Was there any observable head space present in any VOA vial?**..... NO...YES...NA
15. **Was sufficient amount of sample sent in each container?**..... YES...NO...NA
16. **Were correct preservatives used?**..... YES...NO...NA

    If not, record standard ID of preservative used here_____
17. **Was residual chlorine present?**..... NO...YES...NA
18. **Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:**

8095	8084					
Fed-Ex	UPS	Velocity	Airborne	Route	Off-street	Misc.

19. **If a Non-Conformance exists, see attached or comments below:**

MW 6 C 1 Liter B.T.S
BW3A 1 Liter B.T.S.

CHAIN OF CUSTODY RECORD

TestAmerica INC.
(615) 726-0177
Nashville Division
2960 Foster Creighton
Nashville, TN 37204

386264

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N. McDowell Blvd.
City/State/Zip: Petaluma, California 94954
Project Manager: Rob Saur
Telephone Number: (415) 382-3591
ERI Job Number: 222913X
Sampler Name: (Print) Trevor Thomas
Sampler Signature: Trevor Thomas

ExxonMobil Engineer: Gene Ortega
Telephone Number: (925) 246-8747
Account #: 3876
PO #: 4504239052
Facility ID #: 70235
Global ID#: T0600101354
Site Address: 2225 Telegraph Avenue
City, State Zip: Oakland, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report, FAX Results

Special Instructions:
Hold analyses on sample "QCBB". Analyze oxygenates and lead scavengers by 8260B (include MTBE, ETBE, TAME, DIPE, TBA, ethanol, EDB, and EDC).

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8021B	Confirm MTBE 8260B	Oxygenates 8260B	Lead Scavengers 8260B	TPH motor oil 8015B			
QCBB	8-12-04	18:50			HCL	2 VOAs	X				H	O	L	D						
MW6B 126938		18:50			HCL	8 VOAs/ 2 AMBs	X			X	X	X			X	X	X			
MW6E 39		17:00			HCL	8 VOAs/ 2 AMBs	X			X	X	X			X	X	X			
MW6F 40		16:25			HCL	8 VOAs/ 2 AMBs	X			X	X	X			X	X	X			
MW6G 41		18:30			HCL	8 VOAs/ 2 AMBs	X			X	X	X			X	X	X			
MW6H 42		18:00			HCL	8 VOAs/ 2 AMBs	X			X	X	X			X	X	X			
MW6J 43		18:50			HCL	8 VOAs/ 2 AMBs	X			X	X	X			X	X	X			
RW1 44		17:45			HCL	8 VOAs/ 2 AMBs	X			X	X	X			X	X	X			
RW2 45		17:20			HCL	8 VOAs/ 2 AMBs	X			X	X	X			X	X	X			
RW3A 46		18:15			HCL	8 VOAs/ 2 AMBs	X			X	X	X			X	X	X			
MW6I 47		17:35			HCL	8 VOAs/ 2 AMBs	X			X	X	X			X	X	X			

Relinquished by: Trevor Thomas Date 8-13-04 Time

Received by: Time

Relinquished by: Date Time

Received by TestAmerica: 8/17/04 Time 8:40

Laboratory Comments:
Temperature Upon Receipt:
Sample Containers Intact?
VOAs Free of Headspace?

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

2229 13X

SHIPPER NO. B 007526

THIS SHIPPING ORDER

must be legibly filled in, in Ink, in Indelible Pencil, or in Carbon, and retained by the Agent.

RECEIVE, subject to the classifications and tariffs in effect on the date of the issue of this Shipping Order.

CARRIER NO.

DATE: 8-12-04

ENVIRONMENTAL RESOLUTIONS (SCAC)

(NAME OF CARRIER)

CONSIGNEE	ROMIC ENV. TECH. CORP.	**FROM** SHIPPER	EXXON MOBIL CORPORATION
STREET	2081 BAY ROAD	STREET	C/O ERI
DESTINATION	EAST PALO ALTO, CA 94303 STATE ZIP	ORIGIN	601 N. MCDOWELL BLVD PETALUMA, CA 94954 STATE ZIP

STATE: CAU981411085

U.S. DOT Hazmat Reg. No. | VEHICLE NUMBER

NO. SHIPPING UNIT	HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE #: 301560 HANDLING CODE: 01 RECEIVED BY T.O. 08/13/04 PLACARDS TENDERED: YES ____ NO 8 P.O.# ____ EWR#: ____ STORE NAME/ #: 7-10235 STORE ADDRESS: 2225 Telegraph Ave Oakland				

12 Gal

REMIT C.O.D. TO:

ADDRESS:

CITY: STATE ZIP

COD AMT: $

C.O.D. Fee:

PREPAID ☐

COLLECT ☐ $

*If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".

Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:

The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES

Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES

PER: per Request of Exxon Mobil

CARRIER: ENVIRONMENTAL RESOLUTIONS

PER:

DATE: 8-13-04

EMERGENCY RESPONSE TELEPHONE NUMBER: (800-766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) of the regulations governing the transportation of such materials.

Agent must detach and retain this Shipping Order and must sign the Original Bill of Lading.

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