ENVIRONMENTAL RESOLUTIONS, INC.

April 24, 1998
ERI 222903.R01

Ms. Marla D. Guensler
Exxon Company, U.S.A.
P.O. Box 4032
Concord, California 94524-4032

Subject: Quarterly Groundwater Monitoring, First Quarter 1998, Exxon Service Station 7-0235, 2225 Telegraph Avenue, Oakland, California.

Ms. Guensler:

At the request of Exxon Company, U.S.A. (Exxon), Environmental Resolutions, Inc. (ERI) performed the first quarter 1998 groundwater monitoring event at the subject site (Plate 1). The purpose of quarterly monitoring is to evaluate fluctuations in dissolved hydrocarbon concentrations in groundwater and groundwater flow direction and gradient.

GROUNDWATER MONITORING AND SAMPLING

On March 13, 1998, ERI measured depth to water (DTW) in monitoring wells MW6B, and MW6E through MW6H, and collected groundwater samples from these wells for laboratory analysis.

Based on DTW measurements, the groundwater appears to flow southeast with an average hydraulic gradient of 0.03 (Plate 2). Historical and recent monitoring data are summarized in Table 1.

LABORATORY ANALYSES AND RESULTS

Groundwater samples were submitted to Sequoia Analytical Laboratories (California State Certification Number 1210) in Redwood City, California, under chain of custody protocol. The samples were analyzed for benzene, toluene, ethylbenzene, total xylenes (BTEX), methyl tertiary-butyl ether (MTBE), total petroleum hydrocarbons as gasoline (TPHg) using the methods listed in the notes in Table 1. The laboratory analysis reports and chain of custody records are attached (Attachment B). Cumulative results of laboratory analysis of groundwater samples are summarized in Table 1. The results of analyses of groundwater samples collected during the recent sampling event are shown on Plate 2.

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental geological practice in California at the time this investigation was performed. This report has been prepared for Exxon and any reliance on this report by third parties shall be at such party's sole risk.

If you have any questions or comments regarding this report, please call (415) 382-5997.

Sincerely,
Environmental Resolutions, Inc.

Sue B. Shallenberger
Staff Geologist

ROBERT H. ENKEBOLL
No. 5034
REGISTERED GEOLOGIST
STATE OF CALIFORNIA

Robert H. Enkeboll
R.G. 5034

Enclosures:
Table 1: Cumulative Groundwater Monitoring and Sampling Data

Plate 1: Site Vicinity Map
Plate 2: Generalized Site Plan

Attachment A: Groundwater Sampling Protocol
Attachment B: Laboratory Reports and Chain of Custody Record

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

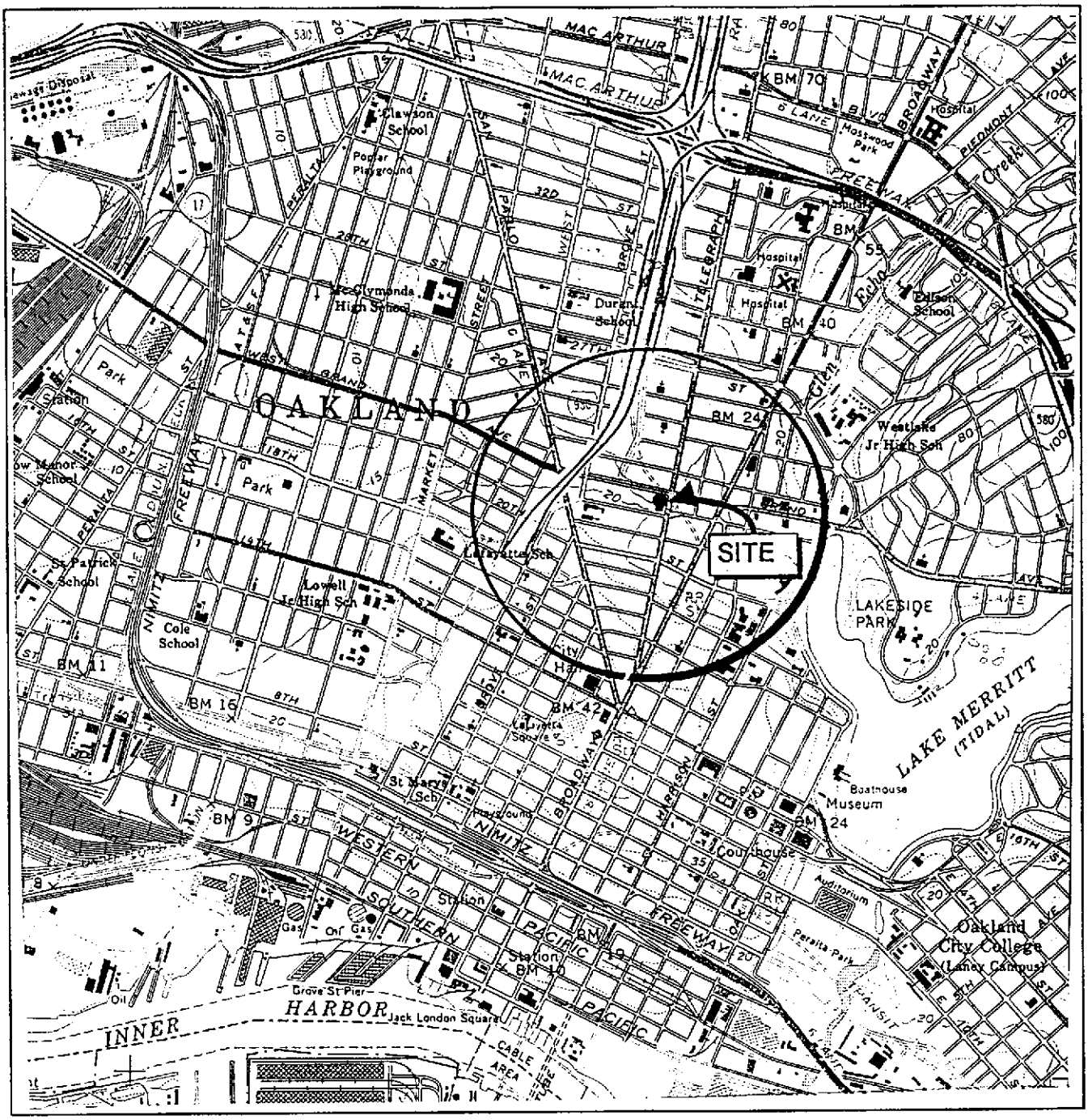
Well ID # (TOC)	Sampling Date	SUBJ	DTW feet	Elev.	TPPHg	B	T	E	X	MTBE
		<		>	<		ug/L			>
MW-6B										
(17.48)	11/26/96	NLPH	12.26	5.22	<50	<0.5	<0.5	<0.5	<0.5	<30
	2/27/97	NLPH	11.73	5.75	<50	<0.5	<0.5	<0.5	0.80	<30
	5/21/97	NLPH	12.70	4.78	<50	<0.5	<0.5	<0.5	<0.5	<30
	8/18/97	NLPH	12.89	4.59	380	4.3	<0.5	1.2	1.5	<30
	3/13/98	NLPH	11.15	6.33	360	93	4.9	4.1	12	<6.2
MW-6E										
(17.63)	11/26/96	NLPH	12.94	4.69	<50	1.1	<0.5	<0.5	<0.5	<30
	2/27/97	NLPH	12.28	5.35	<50	<0.5	<0.5	<0.5	<0.5	<30
	5/21/97	NLPH	13.60	4.03	160	10	1.4	5.5	4.8	<5
	8/18/97	NLPH	13.75	3.88	66	<0.5	<0.5	<0.5	<0.5	<30
	3/13/98	NLPH	11.36	6.27	<50	<0.5	<0.5	<0.5	<0.5	<2.5
MW-6F										
(18.58)	11/26/96	NLPH	13.29	5.29	<50	<0.5	<0.5	<0.5	<0.5	<30
	2/27/97	---	---	---	---	---	---	---	---	---
	5/21/97	NLPH	14.18	4.40	---	---	---	---	---	---
	8/18/97	NLPH	14.69	3.89	---	---	---	---	---	---
	3/13/98	NLPH	10.93	7.65	<50	<0.5	<0.5	<0.5	<0.5	<2.5
MW-6G										
(16.82)	11/26/96	NLPH	11.12	5.70	<50	<0.5	<0.5	<0.5	<0.5	<30
	2/27/97	---	---	---	---	---	---	---	---	---
	5/21/97	NLPH	11.76	5.06	---	---	---	---	---	---
	8/18/97	NLPH	12.23	4.59	---	---	---	---	---	---
	3/13/98	NLPH	9.13	7.69	<50	<0.5	<0.5	<0.5	<0.5	4.4
MW-6H										
(16.58)	11/26/96	NLPH	11.87	4.71	1,200	320	110	22	85	<30
	2/27/97	NLPH	11.58	5.00	1,800	760	31	8.4	44	<200
	5/21/97	NLPH	12.23	4.35	1,100	640	18	5.4	45	81
	8/18/97	NLPH	12.29	4.29	870	200	3.6	2.4	7.4	26
	3/13/98	NLPH	11.44	5.14	5,300	1,900	720	100	470	<125

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW feet	Elev.	TPPHg	B	T	E	X	MTBE
		<		> <			ug/L			>
MW-6I										
(16.26)	11/26/96	NLPH	12.45	3.81	<50	<0.5	<0.5	<0.5	<0.5	<30
	2/27/97	NLPH	12.24	4.02	<50	<0.5	<0.5	<0.5	<0.5	<30
	5/21/97	NLPH	12.82	3.44	<50	<0.5	<0.5	<0.5	<0.5	<30
	8/18/97	NLPH	12.81	3.45	<50	<0.5	<0.5	<0.5	<0.5	<30
	3/13/98	---	---	---	---	---	---	---	---	---
RW-1										
(16.79)	Not Monitored since 6/16/92									
RW-2										
(17.02)	Not Monitored since 6/16/92									
RW-3										
(18.04)	Not Monitored since 8/30/94									

Notes:

SUBJ	=	Results of subjective evaluation
NLPH	=	No liquid-phase hydrocarbons present in well
TOC	=	Elevation of top of well casing; relative to mean sea level
DTW	=	Depth to water
Elev.	=	Elevation of groundwater surface; relative to mean sea level
TPPHg	=	Total purgeable petroleum hydrocarbons as gasoline analyzed using EPA method 5030/8015 (modified).
BTEX	=	Benzene, Toluene, Ethylbenzene, and total Xylenes using EPA method 5030/8020.
MTBE	=	Methyl tertiary-butyl ether analyzed using EPA method 5030/8020.
<	=	Less than the indicated detection limit shown by the laboratory
---	=	Not measured or sampled
ug/L	=	Micrograms per liter



FN: 22290001

N

APPROXIMATE SCALE

0 1/2 1

MILE

Source: U.S.G.S. 7.5 minute topographic quadrangle map Oakland West, California (Photorevised 1980)

ENVIRONMENTAL RESOLUTIONS, INC.

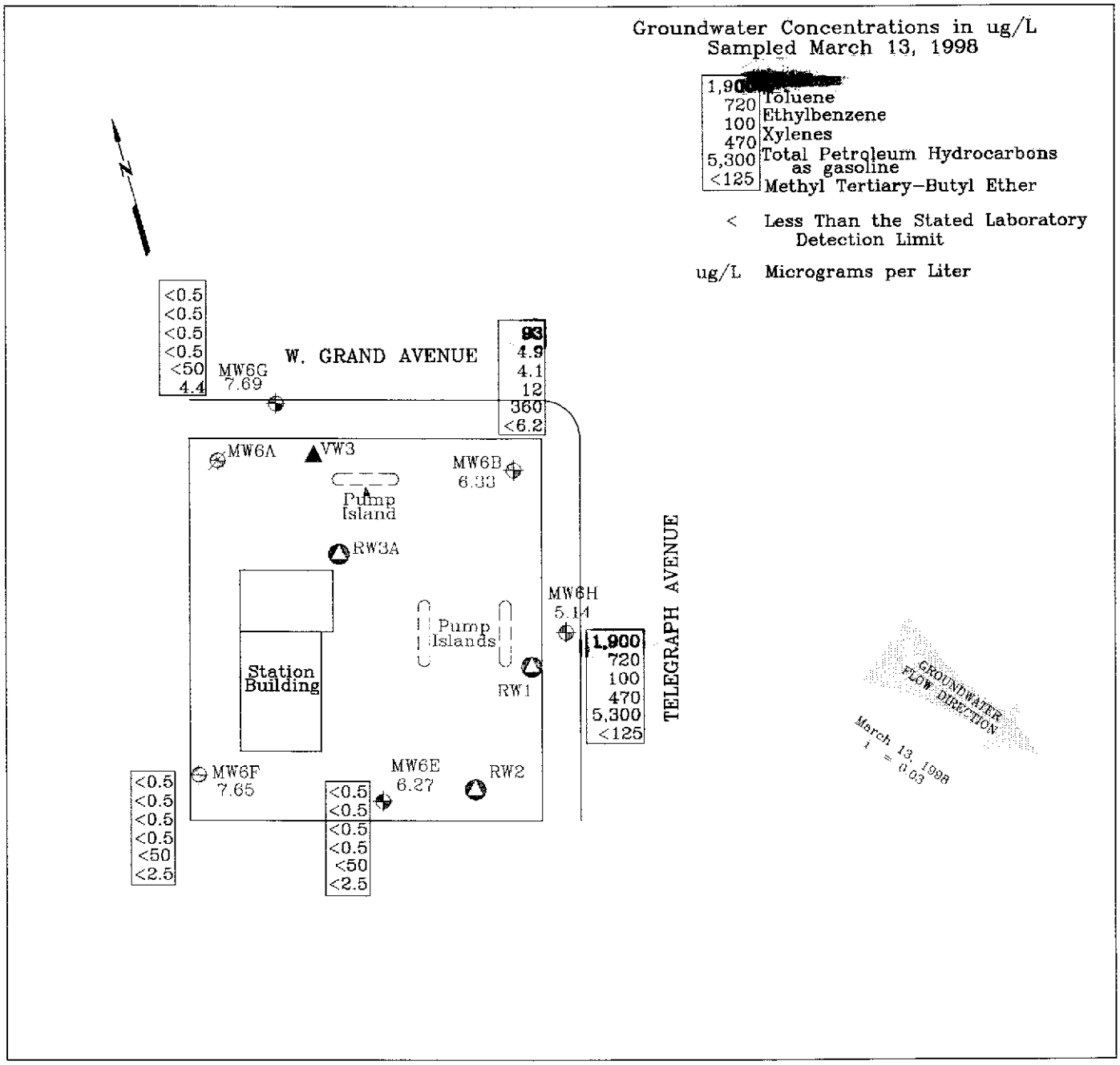
PROJECT ERI 2229

SITE VICINITY MAP

EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

PLATE

1



FN 22290002

EXPLANATION

MW6H — Groundwater Monitoring Well

5.14 — Groundwater Elevation in feet above mean sea level

Recovery Well

Vapor/Vadose Well

APPROXIMATE SCALE

0 40 80 FEET

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GENERALIZED SITE PLAN

EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

PROJECT NO. 2229

PLATE 2

April 6, 1998

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate phase product level, if present, in each well that contained water and/or separate phase product are measured with a MMC Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from wellhead elevations.

Groundwater samples collected for subjective evaluation are collected by slowly lowering approximately half the length of a clean Teflon® bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. Any free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until the temperature, pH, and conductivity have stabilized, or until a minimum of three well casing volumes are purged. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples". The quantity of water purged from each well is calculated as follows:

one well casing volume = $(3.14)\ r^2h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons

Gallons of water purged/gallons in one well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples". Water samples are collected with a new, disposable Teflon® bailer. The groundwater is carefully poured into 40-milliliter (ml) glass vials, which are filled so as to produce a positive meniscus. Each vial is preserved with hydrochloric acid, sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain of Custody Record, to a California-certified laboratory.

ATTACHMENT B

LABORATORY REPORTS
AND CHAIN OF CUSTODY RECORD

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (650) 364-9600, FAX (650) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Environmental Resolutions	Client Proj. ID: Exxon 7-0235, 222913	Sampled: 03/13/98
74 Digital Drive , Suite 6	Sample Descript: W-11-MW6F	Received: 03/16/98
Novato, CA 94949	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 03/25/98
Attention: Marc Briggs	Lab Number: 9803B35-01	Reported: 03/31/98

QC Batch Number: GC032598BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	94

Analytes reported as N.D. were not present above the stated limit of detection.

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Richard Herling
Project Manager

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Sequoia Analytical

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Environmental Resolutions	Client Proj. ID: Exxon 7-0235, 222913	Sampled: 03/13/98
74 Digital Drive , Suite 6	Sample Descript: W-9-MW6G	Received: 03/16/98
Novato, CA 94949	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 03/25/98
Attention: Marc Briggs	Lab Number: 9803B35-02	Reported: 03/31/98

QC Batch Number: GC032598BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	**2.5**	**4.4**
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	98

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Richard Herling
Project Manager

Sequoia Analytical

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Environmental Resolutions	Client Proj. ID: Exxon 7-0235, 222913	Sampled: 03/13/98
74 Digital Drive , Suite 6	Sample Descript: W-11-MW6E	Received: 03/16/98
Novato, CA 94949	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 03/25/98
Attention: Marc Briggs	Lab Number: 9803B35-03	Reported: 03/31/98

QC Batch Number: GC032598BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	96

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Richard Herring
Project Manager

Sequoia Analytical

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Environmental Resolutions	Client Proj. ID: Exxon 7-0235, 222913	Sampled: 03/13/98
74 Digital Drive , Suite 6	Sample Descript: W-11-MW6B	Received: 03/16/98
Novato, CA 94949	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 03/26/98
Attention: Marc Briggs	Lab Number: 9803B35-04	Reported: 03/31/98

QC Batch Number: GC032698BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	125	360
Methyl t-Butyl Ether	6.2	N.D.
Benzene	1.2	93
Toluene	1.2	4.9
Ethyl Benzene	1.2	4.1
Xylenes (Total)	1.2	12
Chromatogram Pattern:		Gas

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	117

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Richard Herling
Project Manager

Sequoia Analytical

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Environmental Resolutions	Client Proj. ID: Exxon 7-0235, 222913	Sampled: 03/13/98
74 Digital Drive , Suite 6	Sample Descript: W-11-MW6H	Received: 03/16/98
Novato, CA 94949	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 03/26/98
Attention: Marc Briggs	Lab Number: 9803B35-05	Reported: 03/31/98

QC Batch Number: GC032698BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**2500**	**5300**
Methyl t-Butyl Ether	125	N.D.
Benzene	**25**	**1900**
Toluene	**25**	**720**
Ethyl Benzene	**25**	**100**
Xylenes (Total)	**25**	**470**
Chromatogram Pattern:		**Gas**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	108

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Richard Herling
Project Manager

Sequoia Analytical

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Environmental Resolutions
74 Digital Drive, Ste. 6
Novato, CA 94949
Attention: Marc Briggs

Client Project ID: Exxon 7-0235, 222913
Matrix: Liquid
Work Order #: 9803B35 01, 02, 03
Reported: Apr 3, 1998

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	Gas
QC Batch#:	GC032598BTEX17A	GC032598BTEX17A	GC032598BTEX17A	GC032598BTEX17A	GC032598BTEX17A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	C. DeMartini	C. DeMartini	C. DeMartini	C. DeMartini	C. DeMartini
MS/MSD #:	9803A3802	9803A3802	9803A3802	9803A3802	9803A3802
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	3/25/98	3/25/98	3/25/98	3/25/98	3/25/98
Analyzed Date:	3/25/98	3/25/98	3/25/98	3/25/98	3/25/98
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
Result:	9.0	9.4	10.1	32	52
MS % Recovery:	90	94	101	107	87
Dup. Result:	9.0	9.7	10.4	32	53
MSD % Recov.:	90	97	104	107	88
RPD:	0.0	3.1	2.9	0.0	1.9
RPD Limit:	0-25	0-25	0-25	0-25	0-25
LCS #:	BLK032698	BLK032698	BLK032698	BLK032698	BLK032698
Prepared Date:	3/25/98	3/25/98	3/25/98	3/25/98	3/25/98
Analyzed Date:	3/25/98	3/25/98	3/25/98	3/25/98	3/25/98
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
LCS Result:	8.5	9.1	9.8	30	49
LCS % Recov.:	85	91	98	100	82
MS/MSD Control Limits	60-140	60-140	60-140	60-140	60-140
LCS Control Limits	70-130	70-130	70-130	70-130	70-130

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Richard Herling
Project Manager

Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

Sequoia Analytical

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Environmental Resolutions	Client Project ID:	Exxon 7-0235, 222913	
74 Digital Drive, Ste. 6	Matrix:	Liquid	
Novato, CA 94949			
Attention: Marc Briggs	Work Order #:	9803B35 04, 05	Reported: Apr 3, 1998

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	Gas
QC Batch#:	GC032698BTEX02A	GC032698BTEX02A	GC032698BTEX02A	GC032698BTEX02A	GC032698BTEX02A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	C. DeMartini	C. DeMartini	C. DeMartini	C. DeMartini	C. DeMartini
MS/MSD #:	9803C4406	9803C4406	9803C4406	9803C4406	9803C4406
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	3/26/98	3/26/98	3/26/98	3/26/98	3/26/98
Analyzed Date:	3/26/98	3/26/98	3/26/98	3/26/98	3/26/98
Instrument I.D.#:	GCHP2	GCHP2	GCHP2	GCHP2	GCHP2
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
Result:	8.1	9.3	11	33	61
MS % Recovery:	81	93	110	110	102
Dup. Result:	8.2	9.3	11	33	61
MSD % Recov.:	82	93	110	110	102
RPD:	1.2	0.0	0.0	0.0	0.0
RPD Limit:	0-25	0-25	0-25	0-25	0-25
LCS #:	BLK032698	BLK032698	BLK032698	BLK032698	BLK032698
Prepared Date:	3/26/98	3/26/98	3/26/98	3/26/98	3/26/98
Analyzed Date:	3/26/98	3/26/98	3/26/98	3/26/98	3/26/98
Instrument I.D.#:	GCHP2	GCHP2	GCHP2	GCHP2	GCHP2
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
LCS Result:	8.1	9.2	11	33	61
LCS % Recov.:	81	92	110	110	102
MS/MSD Control Limits	60-140	60-140	60-140	60-140	60-140
LCS Control Limits	70-130	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL

Richard Herling
Project Manager

Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

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EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

9803B35

Consultant's Name: ENVIRONMENTAL RESOLUTIONS, INC		**Page** 1 of 1
Address: 74 DIGITAL DR, SUITE 6, NOVATO, CA 94949		**Site Location:** 2225 TELEGRAPH
Project #:	**Consultant Project #:** 222913	**Consultant Work Release #:**
Project Contact: MARC BRIGGS	**Phone #:** (415) 382-9105	**Laboratory Work Release #:**
EXXON Contact: MARLA GUENSLER	**Phone #:** (510) 246-8776	**EXXON RAS #:** 7-0235
Sampled by (print): SUE SHALLENBERGER	**Sampler's Signature:** Sue Shallenberger	OAKLAND, CA
Shipment Method:	**Air Bill #:**	

TAT: ☐ 24 hr ☐ 48 hr ☐ 72 hr ☐ 96 hr ☒ Standard (10 day)

ANALYSIS REQUIRED

MAR 16 21

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH S.M. 5520	MTBE 8020		Temperature: _____ Inbound Seal: Yes No Outbound Seal: Yes No
W-11-MW6F	3/13/98	1335	WATER	HCL ICE	3	1	X			X		
W-9-MW6G	"	1345	"	"	3	2	X			X		
W-11-MW6E	"	1355	"	"	3	3	X			X		
W-11-MW6B	"	1405	"	"	3	4	X			X		
W-11-MW6H	"	1415	"	"	3	5	X			X		

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
Sue Shallenberger	3/16/98	11:25	Ray Scruggs/Sequoia	3/16	11:25	
Ray Scruggs/Sequoia	3/16					
			J. Downs	3/16	1421	

Pink - Client
Yellow - Sequoia
White - Sequoia

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (650) 364-9600, FAX (650) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Environmental Resolutions	Client Proj. ID: Exxon 7-0235, 222913	Received: 03/16/98
74 Digital Drive , Suite 6		
Novato, CA 94949	Lab Proj. ID: 9803B35	Reported: 03/31/98
Attention: Marc Briggs		

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 9 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL

Richard Harring
Project Manager