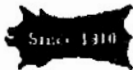


SNOW CLEANERS INC.

EXPERT FINISHING • ALL LEATHER GOODS

MAIN OFFICE & PLANT

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RECEIVED

By Alameda County Environmental Health at 3:54 pm, Jun 11, 2013

May 31, 2013

Mr. Jerry Wickham
Alameda County Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502

**SUBJECT: GROUNDWATER MONITORING AND SAMPLING REPORT
CERTIFICATION
ACEH Case # RO 0000367
Snow Cleaners
2678 Coolidge Avenue
Oakland, CA**

Dear Mr. Wickham:

You will find enclosed one copy of the following document prepared by F&D Environmental, Inc.

- Groundwater Monitoring And Sampling Report dated May 31, 2013 (document 0298.R17).

I declare, under penalty of perjury, that the information and/or recommendations contained in the above-mentioned work plan for the subject site is true and correct to the best of my knowledge.

Should you have any questions, please do not hesitate to call me at (800) 818-7669.

Cordially,
Snow Cleaners, Inc.

Harold Turner
President

Cc: Mr. LeRoy Griffin, Oakland Fire Department, Emergency Services, 250 Frank Ogawa Plaza, Suite 3341, Oakland, CA 94612 (with enclosure)

0298.L88

P&D ENVIRONMENTAL, INC.

55 Santa Clara Ave, Suite 240
Oakland, CA 94610
(510) 658-6916

May 31, 2013
Report 0298.R17

Mr. Harold Turner
Snow Cleaners, Inc.
2678 Coolidge Avenue
Oakland, CA

**SUBJECT: GROUNDWATER MONITORING AND SAMPLING REPORT
(JANUARY THROUGH JUNE 2013)
ACDEH Case # RO 0000357
Snow Cleaners
2678 Coolidge Avenue
Oakland, CA**

Dear Mr. Turner:

P&D Environmental Inc. (P&D) has prepared this report documenting the monitoring and sampling of four groundwater monitoring wells designated as MW1 through MW4 located near the subject site, and four groundwater extraction wells designated as DP1 through DP4 located at the subject site. All of the wells in the groundwater monitoring network were monitored and sampled on May 14, 2013. A Site Location Map is attached as Figure 1, and a Site Vicinity Map Detail showing all of the well locations is attached as Figure 2.

BACKGROUND

Underground Storage Tanks (USTs) associated with the former dry cleaning facility were removed and associated limited excavation of the UST pit was performed by others in 1990. In January, 1994 two groundwater monitoring wells (MW1 and MW2) were installed by others at offsite locations in Davis Street approximately five feet south of the former UST pit. P&D subsequently oversaw the installation of groundwater monitoring wells MW3 and MW4 at offsite locations on September 9, 2008. A detailed discussion of the site background and historical monitoring, sampling, and investigation are provided in P&D's Subsurface Investigation Report dated August 19, 2009 (document 0298.R6). On September 27 through 29, 2010 P&D oversaw the installation of dual-phase extraction wells DP1 through DP4, and vapor extraction wells VE1 and VE2. A detailed discussion of well installation is provided in P&D's Well Installation Report dated December 2, 2010 (document 0298.R11). The initial monitoring and sampling of the new wells was performed on October 15, 2010 in conjunction with the periodic monitoring and sampling of the existing offsite groundwater monitoring wells. Documentation of the October 15, 2010 sampling event is provided in P&D's Semi-Annual Groundwater Monitoring and Sampling Report (document 0298.R12) dated December 17, 2010.

In December 2010 a vapor extraction feasibility test was performed at well DP1. During 2011 a discharge permit was obtained from East Bay Municipal Utility District (EBMUD), a pump was

installed in well DP1, and groundwater extraction feasibility testing was performed. Documentation of the vapor extraction and groundwater extraction feasibility testing is provided in P&D's Vapor Extraction and Groundwater Extraction Feasibility Test Report (document 0298.R13) dated January 24, 2012.

A detailed discussion and recommendations regarding the current remedial efforts can be found in P&D's Semi-Annual Groundwater Monitoring, Sampling and Remediation Status Report (document 0298.R16), dated March 25, 2013. Groundwater pumping from well DP1 was restarted on August 28, 2012. Between August 28, 2012 and March 21, 2013 a total of 82,242 gallons of water were treated using granular activated carbon and discharged to the sanitary sewer. On March 21, 2013 the groundwater treatment system was temporarily shut down for maintenance. The system was not restarted by May 14, 2013.

FIELD ACTIVITIES

P&D personnel monitored offsite groundwater monitoring wells MW1, MW2, MW3, and MW4, and onsite extraction wells DP1, DP2, DP3, and DP4 for depth to water on May 14, 2013 to the nearest 0.01 foot using an electric water level indicator. A summary of the depth to water measurements is attached with this report as Table 1.

Due to the presence of the pump in well DP1 and a depth to water of greater than 20 feet below the top of the well casing, P&D personnel were unable to measure the depth to water and the depth to free product in well DP1 using a steel tape and water-finding and product-finding paste, and were only able to measure depth to water using an electronic water level indicator. Free product was not encountered during the purging or sampling of well DP1.

Following the measurement of depth to water on May 14, 2013 each of the groundwater monitoring and extraction wells were purged with a peristaltic pump for a minimum of 15 minutes prior to being sampled. Purging was performed at low flow rates to minimize turbulence and minimize the likelihood of sediments in the samples. During purging operations, the field parameters of electrical conductivity, temperature, pH, dissolved oxygen, oxidation reduction potential, turbidity, and depth to water were monitored and recorded on a groundwater monitoring/well purging data sheet. Petroleum hydrocarbon odors were detected on the purge water from wells MW2, DP1, DP2, DP3, and DP4, with the odors described as moderate, strong, moderate to strong, slight to moderate, and slight to moderate, respectively. Petroleum hydrocarbon sheen was not observed on the purge water from any of the wells, with the exception of well DP1. Records of the field parameters measured during well purging are included with this report.

Once the field parameters were observed to stabilize, and the wells had been purged for a minimum of 15 minutes, water samples were collected directly from the discharge tubing from the pump. The samples were transferred to 40-milliliter glass Volatile Organic Analysis (VOA) vials that were preserved with hydrochloric acid and sealed with Teflon-lined screw caps. The VOA vials were overturned and tapped to assure that no air bubbles were present. The VOA vials were then labeled and transferred to a cooler with ice, pending transport to the laboratory. Chain of custody procedures were observed for all sample handling.

GEOLOGY AND HYDROGEOLOGY

Review of Figure 1 shows that the site is located near the top of a northeasterly-trending interfluvial (ridge-like) structure. The topography in the area surrounding the site slopes to the east and south. Peralta Creek is located approximately 500 feet to the east and approximately 400 feet to the southeast of the subject site. The creek flows towards the southwest. Portions of the creek located directly to the east of the site are lined with concrete. Based on evaluation of the concrete channel for Peralta Creek that is located beneath Davis Street, the water that flows through Peralta Hacienda Historic Park is not the same water that flows in Peralta Creek on the north side of Davis Street.

The site geology and hydrogeology are complex, and a detailed discussion of the site geology and hydrogeology is provided in P&D's Subsurface Investigation Report dated August 19, 2009 (document 0298.R6). The interpreted groundwater flow direction in the vicinity of the site was developed using multiple lines of evidence (topography, lithology, soil discoloration, contaminant concentration distribution, and the measured depth to water in the different wells).

Groundwater is interpreted to generally move in an unconfined A-water-bearing zone in the immediate vicinity of the site northeastwards and eastwards in the vicinity of the former UST pit and then towards the southeast (towards Peralta Creek) to the north of the former UST pit, based on the elevations and slope of the surface of the fine-grained materials that are encountered beginning at a depth of approximately 25 feet below the ground surface (bgs) in the vicinity of the site. Based on the presence of coarse-grained materials at depths greater than 30 feet bgs that are located between borehole B6 and well MW3, groundwater is interpreted to move vertically in a southerly-trending paleo-channel from the unconfined A-water-bearing zone to a confined B-water-bearing zone in the area between the northeast side of well DP2 at the subject site and 34th Avenue, and then move horizontally in the B-water-bearing zone to the south towards Peralta Creek and Peralta Hacienda Historical Park.

Review of Table 1 and Figure 2 shows that historically there has been a difference in water table elevation of as much as approximately 4.5 to 5.0 feet between wells DP2 and DP1. The horizontal distance is approximately 18 feet between these two wells, and the location of this change in water table elevation corresponds with an increase in depth to fine-grained materials which are encountered at a depth of approximately 22 to 25 feet bgs between well DP2 and Davis Street to the southwest. Based on the depth of approximately 22 to 25 feet bgs to fine-grained materials between well DP2 and Davis Street to the southwest, the thickness of the water layer overlying the fine-grained materials to the southwest of DP2 ranges seasonally between approximately 1 and 4 feet. The depth to fine-grained materials and the saturated thickness of the water-bearing sediments to the northeast of DP2 is unknown. A discussion of geologic cross sections in P&D's Well Installation Report dated December 2, 2010 (document 0298.R11) identifies a east-northeasterly-trending channel in the surface of the fine-grained materials that drains the area beneath the former UST pit towards the northeast and towards the change in water table elevation of approximately 4.5 to 5.0 feet that has historically been located between wells DP2 and DP1.

Based on water level information available (see Table 1) the historically measured depth to water in the offsite groundwater monitoring wells MW1 through MW4 has ranged from 11.49 to 18.83 feet in well MW2; 16.95 to 22.97 feet in well MW3 (after September 19, 2008); 19.07 to 23.92 feet in well

MW1; and 21.18 to 25.86 feet in well MW4. Review of historical groundwater monitoring well water levels shows that the water levels in wells MW2 and MW3 (screened in the A-water-bearing zone) have been consistently similar, and that the water levels in wells MW1 and MW4 (screened in the B-water-bearing zone) have been consistently similar, with a difference of approximately 6 to 7 feet in the elevations between the two sets of wells during dry season months and a difference of approximately 8 to 10 feet during wet season months. The water elevations in the wells that are screened in the A-water-bearing zone are higher than the water elevations in the wells that are screened in the B-water-bearing zone. Additionally, both the A-water-bearing zone and the B-water-bearing zone respond similarly to seasonal changes in water levels, with a seasonal vertical range of water elevations to date of approximately 7.0 feet in wells MW2 and MW3, and approximately 4.0 feet in wells MW1 and MW4. Historical well water levels are shown for August 2009 through June 2012 in Figure 3 to illustrate the relationships of water level changes for wells MW1 through MW4.

Figure 4 shows water level changes in all of the wells for October 2010 through June 2012 (wells DP1 through DP4 were not installed until September 2010). Review of Figure 4 shows the following.

- Water levels in wells MW2, DP2 and DP3 are similar.
- Water levels and changes in water levels in wells DP1 and DP4 are similar (the water level in well DP1 was depressed in June 2011 because of groundwater extraction in well DP1).
- Water levels and changes in water levels in wells MW1 and MW4 are similar.
- Changes in water levels in wells DP2 and DP3 are similar.

Water level monitoring was not performed in any of the wells between the beginning of December 2011 and the end of June 2012. For this reason elevated water levels historically measured in the wells during this time period were not recorded and are not shown on Figures 3 and 4.

LABORATORY RESULTS

All of the groundwater samples were analyzed at McCampbell Analytical, Inc. (McCampbell) of Pacheco, California. McCampbell is a State-accredited hazardous waste testing laboratory. The samples were analyzed for Total Petroleum Hydrocarbons as Gasoline (TPH-G) and for Total Petroleum Hydrocarbons as Stoddard solvent (TPH-SS) by EPA Methods 5030B in conjunction with EPA Method 8021B, and modified EPA Method 8015B, and for Total Petroleum Hydrocarbons as Diesel (TPH-D) and for Total Petroleum Hydrocarbons as Bunker Oil (TPH-BO) by EPA Method 3510C in conjunction with EPA Method 8015B. In addition, all of the samples were analyzed for Volatile Organic Compounds (VOCs) including Methyl tert-Butyl Ether (MTBE); benzene, toluene, ethylbenzene, and total xylenes (BTEX); and halogenated volatile organic compounds (HVOCs) by EPA Method 8260B. The groundwater sample results are summarized in Table 2, and copies of the laboratory analytical reports and chain of custody documentation are attached with this report.

No analytes were detected in the groundwater sample collected from well MW3, and no analytes were detected in the groundwater samples collected from wells MW1, MW4, and DP4 with the exception of chloroform detected in all three wells at concentrations of 0.95, 1.6, and 1.5 micrograms

per Liter ($\mu\text{g/L}$), respectively, cis-1,2-Dichloroethene (cis-1,2-DCE) in well MW4 at a concentration of 15 $\mu\text{g/L}$, and tetrachloroethene in well DP4 at a concentration of 0.73 $\mu\text{g/L}$.

In the samples collected from wells MW2, DP1, DP2, and DP3, TPH-G was detected at concentrations of 760, 410, 420, and 590 $\mu\text{g/L}$, respectively; TPH-SS was detected at concentrations of 800, 290, 460, and 630 $\mu\text{g/L}$, respectively; TPH-D was detected at concentrations of 2,700, 530, 950, and 2,700 $\mu\text{g/L}$, respectively; and TPH-BO was detected at concentrations of 2,800, 780, 1,000, and 2,800 $\mu\text{g/L}$, respectively. Review of the laboratory report shows that the laboratory described the TPH-G and TPH-SS results for wells MW2, DP1, DP2, and DP3 as consisting of Stoddard solvent/mineral spirit-range compounds and also as having no recognizable pattern.

The TPH-D and TPH-BO results for wells MW2, DP2 and DP3 are described by the laboratory as consisting of both Stoddard solvent/mineral spirits-range compounds and kerosene or jet fuel-range compounds. The TPH-D and TPH-BO results for well MW2 are also described as consisting of oil-range compounds. The TPH-D and TPH-BO results for well DP1 are described as consisting of Stoddard solvent/mineral spirits-range compounds, oil-range compounds, and diesel-range compounds with no recognizable pattern.

PCE and associated decomposition products were detected in the wells as follows:

- PCE was detected in wells DP1 and DP4 at concentrations of 380 and 0.73 $\mu\text{g/L}$, respectively.
- Trichlorethene was detected in wells DP1 and DP3 at concentrations of 180 and 0.74 $\mu\text{g/L}$, respectively.
- Cis-1,2-DCE was detected in wells MW2, MW4, DP1, DP2, and DP3 at concentrations of 520, 15, 150, 11,000, and 22 $\mu\text{g/L}$, respectively.
- Trans-1,2-dichloroethene was detected in wells MW2 and DP3 at concentrations of 14 and 2.4 $\mu\text{g/L}$, respectively.
- Vinyl chloride was detected in wells MW2, DP2, and DP3 at concentrations of 60, 2,300, and 25 $\mu\text{g/L}$, respectively.

Additional petroleum-related volatile organic compounds and chloroform were also detected at various concentrations in different wells (see Table 2).

DISCUSSION AND RECOMMENDATIONS

All of the groundwater monitoring wells and dual phase extraction wells were sampled on May 14, 2013. Petroleum hydrocarbon odors were detected on the purge water from wells MW2, DP1, DP2, DP3, and DP4, and petroleum hydrocarbon sheen was observed on the purge water from well DP1 only.

Although the depth to groundwater could not be measured in well DP1 during the current well sampling event, historically the groundwater surface elevation in well DP2 has been higher than in well DP1. This historical difference in water levels is attributed to the geology of the site. A detailed discussion of the similarities and relationships of water level changes in the different wells is provided above in the geology and hydrogeology section of this report. Based on the geology

identified in boreholes at and near these wells the groundwater drains from the vicinity of the former UST pit and the vicinity of wells DP2, DP3 and MW2 northeastwards towards well DP1. A detailed discussion of the extent of petroleum and HVOCs in groundwater with figures is provided in P&D's Well Installation Report dated December 2, 2010 (document 0298.R11). A detailed discussion of observations regarding the extent of petroleum hydrocarbons and HVOCs in groundwater is also provided in P&D's December 17, 2010 Groundwater Monitoring and Sampling Report (document 0298.R12). Documentation of site remediation performed in accordance with recommendations set forth in P&D's Vapor Extraction and Groundwater Extraction Feasibility Test Report were also provided in P&D's semi-annual well sampling report (document 0298.R16) dated March 25, 2013.

Review of the most recent water quality results shows that all of the detected contaminant concentrations have decreased with the following exceptions TPH-D and TPH-BO in well MW2, chloroform in well MW4, vinyl chloride in well DP2, and naphthalene in well DP3, which increased. The decrease in TPH and VOC concentrations may be related to the groundwater extraction that was performed at well DP1 through March 21, 2013.

Based on the sample results, P&D recommends that all of the groundwater monitoring and extraction wells continue to be sampled on a semi-annual basis. P&D also recommends that the groundwater extraction system be re-started and that the soil vapor extraction system be started once permit approval is provided by the BAAQMD.

DISTRIBUTION

A copy of this report will be uploaded to the ACDEH website, in accordance with ACDEH requirements. In addition, a copy of this report will be uploaded to the GeoTracker database, and one copy of this report will be mailed to LeRoy Griffin of the City of Oakland Fire Department

LIMITATIONS

This report was prepared solely for the use of Snow Cleaners, Inc. The content and conclusions provided by P&D in this assessment are based on information collected during our investigation, which may include, but not be limited to, visual site inspections; interviews with the site owner, regulatory agencies and other pertinent individuals; review of available public documents; subsurface exploration and our professional judgment based on said information at the time of preparation of this document. Any subsurface sample results and observations presented herein are considered to be representative of the area of investigation; however, geological conditions may vary between borings and may not necessarily apply to the general site as a whole. If future subsurface or other conditions are revealed which vary from these findings, the newly revealed conditions must be evaluated and may invalidate the findings of this report.

This report is issued with the understanding that it is the responsibility of the owner, or his representative, to ensure that the information contained herein is brought to the attention of the appropriate regulatory agencies, where required by law. Additionally, it is the sole responsibility of the owner to properly dispose of any hazardous materials or hazardous wastes left onsite, in accordance with existing laws and regulations.

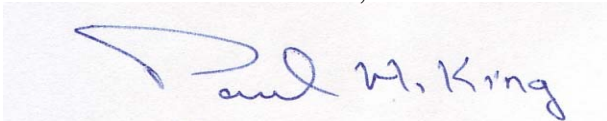
May 31, 2013
Report 0298.R17

This report has been prepared in accordance with generally accepted practices using standards of care and diligence normally practiced by recognized consulting firms performing services of a similar nature. P&D is not responsible for the accuracy or completeness of information provided by other individuals or entities used in this report. This report presents our professional judgment based upon data and findings identified in this report and interpretation of such data based upon our experience and background, and no warranty, either express or implied, is made. The conclusions presented are based upon the current regulatory climate and may require revision if future regulatory changes occur.

Should you have any questions, please do not hesitate to contact us at (510) 658-6916.

Sincerely,

P&D Environmental, Inc.



Paul H. King
President
Professional Geologist #5901
Expires: 12/31/13



Attachments:

Table 1 – Summary of Groundwater Elevation Data

Table 2 - Summary of Groundwater Sample Results

Figure 1 - Site Location Map

Figure 2 – Site Vicinity Map Detail Showing Well Locations

Figure 3 – Graph of Water Levels in Site Groundwater Monitoring Network Wells for August 2009 Through June 2012

Figure 4 – Graph of Water Levels in Site Groundwater Monitoring Network Wells for October 2010 Through June 2012

Groundwater Monitoring/Well Purging Data Sheets

Laboratory Reports and Chain of Custody Documentation

PHK/sjc
0298.R17

TABLES

TABLE 1

SUMMARY OF GROUNDWATER ELEVATION DATA

Well No	Date	Top Of Casine Elevation (ft)**	Depth To Water (ft)	Water Table Elevation (ft)	Change in Water Table Elevation		
MW1	5/14/2013	132.78	22.27	110.51	-0.89		
	12/12/2012		21.38	111.40	0.66		
	6/28/2012		22.04	110.74	0.51		
	12/5/2011			car parked on well	could not measure		
	9/2/2011			22.85	110.23	-1.62	
	6/1/2011			20.93	111.85	-0.52	
	5/20/2011			20.41	112.37	-0.95	
	4/15/2011			19.46	113.32	-0.21	
	3/18/2011			19.25	113.53	2.65	
	2/18/2011			21.90	110.88	-1.14	
	1/21/2011			20.76	112.02	2.39	
	12/10/2010			23.15	109.63	0.70	
	11/19/2010			23.85	108.93	0.07	
	10/15/2010			23.92	108.86	-0.42	
	9/22/2010			23.50	109.28	-0.63	
	8/20/2010			22.87	109.91	-0.86	
	7/16/2010			22.01	110.77	-0.95	
	6/18/2010			21.06	111.72	-0.80	
	5/21/2010			20.26	112.52	-1.02	
	4/16/2010			19.24	113.54	-0.17	
	3/19/2010			19.07	113.71	1.49	
	2/19/2010			20.56	112.22	0.52	
	1/27/2010			21.08	111.70	2.28	
	12/1/2009			23.36	109.42	0.06	
	11/30/2009			23.42	109.36	-0.32	
	11/25/2009				car parked on well	could not measure	
	10/29/2009				23.10	109.68	0.30
	9/24/2009				23.40	109.38	-0.52
	8/20/2009				22.88	109.90	0.12
	9/26/2008				23.00	109.78	0.02
	9/18/2008				23.02	109.76	-2.37
	2/20/2003				20.65	112.13	-0.59
	1/18/2003		132.78		20.06	112.72	
MW2	5/14/2013	133.59	16.84	116.75	-3.13		
	12/12/2012		13.71	119.88	2.30		
	6/28/2012		16.01	117.58	2.09		
	12/5/2011		18.10	115.49	-1.04		
	9/2/2011		17.06	116.53	-1.99		
	6/1/2011		15.07	118.52	-1.04		
	5/20/2011		14.03	119.56	-2.99		
	4/15/2011		11.04	122.55	0.57		
	3/18/2011		11.61	121.98	2.09		
	2/18/2011		13.70	119.89	0.20		
	1/21/2011		13.90	119.69	1.88		
	12/13/2010		15.78	117.81	-0.05		
	12/10/2010		15.73	117.86	0.96		
	11/23/2010		16.69	116.90	0.97		
	11/19/2010		17.66	115.93	-0.07		
	11/12/2010		17.59	116.00	0.47		
	10/15/2010		18.06	115.53	-0.34		
	9/22/2010		17.72	115.87	-0.37		
	8/20/2010		17.35	116.24	-0.60		
	7/16/2010		16.75	116.84	-1.34		
	6/18/2010		15.41	118.18	-1.37		
	5/21/2010		14.04	119.55	-2.25		
	4/16/2010		11.79	121.80	-0.30		
	3/19/2010		11.49	122.10	1.91		
	2/19/2010		13.40	120.19	-0.65		
	1/27/2010		12.75	120.84	5.71		
	12/1/2009		18.46	115.13	-1.00		
	11/30/2009			car parked on well	could not measure		
	11/25/2009			car parked on well	could not measure		
	10/29/2009			17.46	116.13	1.37	
	9/24/2009			18.83	114.76	-0.37	
	8/20/2009			18.46	115.13	0.04	
	9/18/2008			18.50	115.09	-5.41	
2/20/2003		13.09	120.50	-1.54			
1/18/2003	133.59		11.55 [†]	122.04			
MW3	5/14/2013	136.35	20.43	115.92	-2.56		
	12/12/2012		17.87	118.48	2.90		
	6/28/2012		20.77	115.58	-0.26		
	12/5/2011		20.51	115.84	0.78		
	9/2/2011		21.29	115.06	-1.34		
	6/1/2011		19.95	116.40	-0.98		
	5/20/2011		18.97	117.38	-2.45		
	4/15/2011		16.52	119.83	0.67		
	3/18/2011		17.19	119.16	1.40		
	2/18/2011		18.59	117.76	-0.51		
	1/21/2011		18.08	118.27	1.20		
	12/10/2010		19.28	117.07	1.87		
	11/19/2010		21.15	115.20	1.82		
	10/15/2010		22.97	113.38	-0.42		
	9/22/2010		22.55	113.80	-0.93		
	8/20/2010		21.62	114.73	-1.25		
	7/16/2010		20.37	115.98	-1.05		
	6/18/2010		19.32	117.03	-0.59		
	5/21/2010		18.73	117.62	-1.34		
	4/16/2010		17.39	118.96	-0.44		
	3/19/2010		16.95	119.40	1.01		
	2/19/2010		17.96	118.39	-0.25		
	1/27/2010		17.71	118.64	3.45		
	12/1/2009		21.16	115.19	-0.02		
	11/30/2009		21.14	115.21	-0.12		
	11/25/2009		21.02	115.33	-1.07		
	10/29/2009		19.95	116.40	1.72		
	9/24/2009		21.67	114.68	-0.59		
	8/20/2009		21.08	115.27	-0.17		
	9/26/2008		20.91	115.44	2.78		
	9/19/2008		23.69	112.66	4.37		
	9/18/2008		28.06	108.29	5.25		
	9/15/2008		33.31	103.04	-6.51		
9/15/2008	136.35		26.80	109.55			

TABLE 1

SUMMARY OF GROUNDWATER ELEVATION DATA

Well No	Date	Top Of Casing Elevation (ft)**	Depth To Water (ft)	Water Table Elevation (ft)	Change in Water Table Elevation		
MW4	5/14/2013	134.09	24.32	109.77	-0.93		
	12/12/2012		23.39	110.70	0.69		
	6/28/2012		24.08	110.01	1.12		
	12/5/2011		25.20	108.89	-0.65		
	9/2/2011		24.55	109.54	-1.57		
	6/1/2011		22.98	111.11	-0.52		
	5/20/2011		22.46	111.63	-1.87		
	4/15/2011		20.59	113.50	0.76		
	3/18/2011		21.35	112.74	1.59		
	2/18/2011		22.94	111.15	-0.16		
	1/21/2011		22.78	111.31	2.32		
	12/10/2010		25.10	108.99	0.69		
	11/19/2010		25.79	108.30	0.07		
	10/15/2010		25.86	108.23	-0.39		
	9/22/2010		25.47	108.62	-0.62		
	8/20/2010		24.85	109.24	-0.82		
	7/16/2010		24.03	110.06	-0.92		
	6/18/2010		23.11	110.98	-0.78		
	5/21/2010		22.33	111.76	-0.97		
	4/16/2010		21.36	112.73	-0.18		
	3/19/2010		21.18	112.91	1.41		
	2/19/2010		22.59	111.50	0.52		
	1/27/2010		23.11	110.98	2.20		
	12/1/2009		25.31	108.78	0.06		
	11/30/2009		25.37	108.72	-0.11		
	11/25/2009		25.26	108.83	-0.20		
	10/29/2009		25.06	109.03	0.31		
	9/24/2009		25.37	108.72	-0.51		
	8/20/2009		24.86	109.23	0.14		
	9/26/2008		25.00	109.09	0.00		
	9/19/2008		25.00	109.09	0.02		
9/18/2008	25.02	109.07	0.09				
9/15/2008	25.11	108.98	-0.08				
9/15/2008	25.03	109.06					
DP1	5/14/2013	137.22	21.82	115.40	12.90		
	12/12/2012		34.72	102.50	-13.79		
	6/28/2012		20.93	116.29	4.05		
	12/5/2011		25.17 (0.25)##	112.24	-2.73		
	9/2/2011		22.25	114.97	1.44		
	6/1/2011		23.69	113.53			
	5/20/2011		Adjusting pump rates - water level fluctuating.				
	4/15/2011		14.19	123.03	1.46		
	3/18/2011		15.65	121.57	3.26		
	2/18/2011		18.91	118.31	-1.08		
	1/21/2011		17.83	119.39	7.08		
	12/13/2010		24.91	112.31	0.50		
	12/10/2010		25.41	111.81	1.06		
	11/23/2010		26.47	110.75	0.24		
	11/19/2010		26.71	110.51	0.13		
	11/12/2010		26.84	110.38	-0.33		
	10/15/2010		25.68	110.71	-0.26		
	10/5/2010*		25.42	110.97	0.33		
	9/28/2010*		25.75	110.64			
	DP2		5/14/2013	136.59	20.06	116.53	-2.05
			12/12/2012		18.01	118.58	1.14
6/28/2012		19.15	117.44		2.01		
12/5/2011		21.16	115.43		-0.79		
9/2/2011		20.37	116.22		-1.89		
6/1/2011		18.48	118.11				
5/20/2011		Not Measured					
4/15/2011		13.12	123.47		1.06		
3/18/2011		14.18	122.41		2.73		
2/18/2011		16.91	119.68		-0.17		
1/21/2011		16.74	119.85		3.40		
12/13/2010		20.14	116.45		-0.01		
12/10/2010		20.13	116.46		0.81		
11/23/2010		20.94	115.65		0.71		
11/19/2010		21.65	114.94		-0.07		
11/12/2010		21.58	115.01		0.35		
10/15/2010		21.11	114.66		-0.15		
10/5/2010*		20.96	114.81		-1.39		
9/28/2010*		19.57	116.20				
DP3		5/14/2013	135.75		18.84	116.91	-2.78
		12/12/2012			16.06	119.69	1.92
	6/28/2012	17.98		117.77	2.22		
	12/5/2011	20.20		115.55	0.33		
	9/2/2011	19.07		116.68	1.31		
	6/1/2011	17.09		118.66			
	5/20/2011	Not Measured					
	4/15/2011	12.35		123.40	0.95		
	3/18/2011	13.30		122.45	2.60		
	2/18/2011	15.90		119.85	-0.27		
	1/21/2011	15.63		120.12	2.61		
	12/13/2010	18.24		117.51	0.11		
	12/10/2010	18.35		117.40	0.91		
	11/23/2010	19.26		116.49	0.89		
	11/19/2010	20.15		115.60	-0.09		
	11/12/2010	20.06		115.69	0.47		
	10/15/2010	19.29		115.22	-0.15		
	10/5/2010*	19.14		115.37	0.28		
	9/28/2010*	19.42		115.09			
	DP4	5/14/2013		137.60	20.70	116.90	-1.13
		12/12/2012			19.57	118.03	0.09
6/28/2012		19.66	117.94		3.52		
12/5/2011		23.18	114.42		-2.00		
9/2/2011		21.18	116.42		-1.87		
6/1/2011		19.31	118.29				
5/20/2011		Not Measured					
4/15/2011		13.14	124.46		1.28		
3/18/2011		14.42	123.18		3.13		
2/18/2011		17.55	120.05		-0.46		
1/21/2011		17.09	120.51		6.76		
12/13/2010		23.85	113.75		0.76		
12/10/2010		24.61	112.99		1.63		
11/23/2010		26.24	111.36		0.21		
11/19/2010		26.45	111.15		0.16		
11/12/2010		26.61	110.99		-0.38		
10/15/2010		25.40	111.37		-0.37		
10/5/2010*		25.03	111.74		0.79		
9/28/2010*		25.82	110.95				

NOTES:

Top of well casing amended on 11/12/2010 in preparation for vapor extraction pilot test.

* = Prior to well development.

** = Wells MW3 and MW4 surveyed on September 22-23, 2008; wells DP1 through DP4 surveyed on October 5, 2010.

= Depth to water not corrected for free product thickness; free product with thickness of 0.02 feet encountered.

= Indicates free product thickness in feet. The water table elevation has been corrected for the presence of free product by assuming a specific gravity of 0.75.

TABLE 2

SUMMARY OF GROUNDWATER SAMPLE TPH, VOC, AND DISSOLVED GAS RESULTS

Well Number	Sample Date	TPH-G	TPH-SS	TPH-D	TPH-MO	TPH-BO	VOCs by 8260B
MW1	5/14/2013	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Chloroform = 0.95
	12/12/2012	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Chloroform = 0.97
	6/29/2012	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Tetrachloroethene = 1.2, cis-1,2-Dichloroethene = 3.0, Chloroform = 1.2
	12/6/2011				Well Inaccessible; car parked on top of well.		
	10/15/2010	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Chloroform=0.85
	5/21/2010	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Chloroform=0.80
	12/1/2009	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Chloroform=0.71
	9/18/2008	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Chloroform=0.74
	10/27/2004	ND<50	ND<50	ND<50	ND<250	NA	ND, except: Chloroform=0.78
	2/20/2003	ND<50	ND<50	ND<50	ND<250	NA	ND, except: Chloroform=1.2, Xylenes = 0.61
	5/15/1995	ND<50	NA	NA	NA	NA	** ND
	12/22/1994	ND<50	NA	NA	NA	NA	** ND
	9/14/1994	ND, a	NA	NA	NA	NA	** ND
7/29/1994	ND<50	NA	NA	NA	NA	** ND	
5/31/1994	ND<50	NA	NA	NA	NA	** ND	
1/24/1994	ND<50	NA	ND	NA	NA	** ND	
MW2	5/14/2013	760, g,k	800, g,k	2,700, h,j,m	NA	2,800, h,j,m	ND, except: Xylenes = 25 , cis-1,2-Dichloroethene = 520 , trans-1,2-Dichloroethene = 14 , Vinyl Chloride = 60 , 1,2,4-Trimethylbenzene = 47, 1,3,5-Trimethylbenzene = 14
	12/12/2012	1,100, a,n	1,200, a,n	2,300, l,m	NA	2,500, l,m	ND, except: cis-1,2-Dichloroethene = 790 , 1,2,4-Trimethylbenzene = 59, Vinyl Chloride = 110
	6/29/2012	600, a,g	970, a,g	1,400, i,j,l	NA	1,600, i,j,l	ND, except: Toluene = 7.6, Xylenes = 12, cis-1,2-Dichloroethene = 190 , trans-1,2-Dichloroethene = 18 , Vinyl Chloride = 82 , Carbon disulfide = 5.1, 1,2,4-Trimethylbenzene = 38, 1,3,5-Trimethylbenzene = 9.1
	12/5/2011	1,200, a,g	1,800, a,g	2,400, h,i	NA	2,700, h,i	ND, except: Toluene = 15, Ethylbenzene = 18, Xylenes = 57 , cis-1,2-Dichloroethene = 310 , trans-1,2-Dichloroethene = 12 , Naphthalene = 9.8, Vinyl Chloride = 50 , n-Butyl benzene = 5.3, Isopropylbenzene = 12, sec-Butyl benzene = 8.4, n-Propyl benzene = 17, 1,2,4-Trimethylbenzene = 120, 1,3,5-Trimethylbenzene = 35,
	10/15/2010	3,600, a,b,g	3,900, a,b,g	25,000, b,h,i,j	NA	22,000, b,h,i,j	ND, except: cis-1,2-dichloroethene = 1,500 , Vinyl Chloride = 160 , 1,2,4-Trimethylbenzene = 100
	5/21/2010	2,400, g	2,500, g	3,900, h,i,j	NA	4,700, h,i,j	ND, except: cis-1,2-dichloroethene = 1,700 , Vinyl Chloride = 180 , 1,2,4-Trimethylbenzene = 89
	12/1/2009	34,000, b,c	47,000, b,c	74,000, b,d,e,f	NA	91,000, b,d,e,f	ND, except: cis-1,2-dichloroethene = 1,800 , Vinyl Chloride = 73, 1,2,4-Trimethylbenzene = 140
	9/18/2008	11,000, c,b	14,000	28,000, b,d,e	NA	33,000	ND, except: cis-1,2-dichloroethene = 880 , Vinyl Chloride = 44 , Xylenes = 46 , 1,2,4-Trimethylbenzene = 140,
	10/27/2004	320,000, c	500,000	280,000, b,d, f	ND<50,000	NA	1,3,5-Trimethylbenzene = 41 *ND, except:
	2/20/2003	76,000, b,c	75,000	370,000, b,d,f	37,000	NA	cis-1,2-dichloroethene = 3,300 ND, except: Toluene = 47, Ethylbenzene = 43, Xylenes = 160 , cis-1,2-Dichloroethene = 360 , trans-1,2-Dichloroethene = 22 , n-Butyl benzene = 43, Isopropylbenzene = 35, sec-Butyl benzene = 48, n-Propyl benzene = 86, 4-Isopropyl toluene = 25, 1,3,5-Trimethylbenzene = 160, Naphthalene = 32 , Vinyl Chloride = 24
	5/15/1995	12,000, c	NA	NA	NA	NA	**Benzene = 17 , **Toluene = 96 , **Ethylbenzene = 50 , **Xylenes = 200
	12/22/1994	20,000, a,c	NA	NA	NA	NA	**Benzene = 22 , **Toluene = 170 , **Ethylbenzene = 89 , **Xylenes = 470

SUMMARY OF GROUNDWATER SAMPLE TPH, VOC, AND DISSOLVED GAS RESULTS

Well Number	Sample Date	TPH-G	TPH-SS	TPH-D	TPH-MO	TPH-BO	VOCs by 8260B
MW2 Continued	12/22/1994	--	--	--	--	--	ND, except: +Benzene = 21, +Toluene = 170, +Ethylbenzene = 48, +Xylenes = 180, +cis-1,2-Dichloroethene = 1,100, +trans-1,2-Dichloroethene = 15, +1,1-Dichloroethane = 2.8, +Chloroethane = 6.7
	9/14/1994	200,000, h,c	NA	NA	NA	NA	**Benzene = ND < 15 **Toluene = 170, **Ethylbenzene = 400, **Xylenes = 2,600
	9/14/1994	--	--	--	--	--	ND, except: +Benzene = 24, +Toluene = 440, +Ethylbenzene = 300, +Xylenes = 830, +cis-1,2-dichloroethene = 720, +Chloroform = 25, +Acetone = 120
	7/29/1994	21,000, b, c	NA	NA	NA	NA	**Benzene = 21, **Toluene = 150, **Ethylbenzene = 53, **Xylenes = 150
	5/31/1994	6,400, c	NA	NA	NA	NA	**Benzene = 15, **Toluene = 100, **Ethylbenzene = 43, **Xylenes = 220
	1/28/1994	2,800, c	NA	12,000, d	NA	NA	ND, except: **Xylenes = 43
1/19/1994++	3,400, c	NA	20,000	NA	NA	**Benzene = 15, **Toluene = 180, **Ethylbenzene = 39, **Xylenes = 200	
MW3	5/14/2013	ND<50	ND<50	ND<50	NA	ND<100	ND
	12/12/2012	ND<50	ND<50	ND<50	NA	ND<100	ND
	6/29/2012	ND<50	ND<50	ND<50	NA	ND<100	ND
	12/5/2011	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Carbon disulfide = 1.9
	10/15/2010	ND<50	ND<50	ND<50	NA	ND<100	ND
	5/21/2010	ND<50	ND<50	ND<50	NA	ND<100	ND
	12/1/2009	ND<50	ND<50	63, e	NA	120, e	ND
	9/18/2008	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Bromoform = 0.57, Chloroform = 1.3
MW4	5/14/2013	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Cis-1,2-dichloroethene = 15, Chloroform = 1.6
	12/12/2012	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Cis-1,2-dichloroethene = 15, Chloroform = 1.5
	6/29/2012	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Cis-1,2-dichloroethene = 12, Chloroform = 1.2
	12/5/2011	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Cis-1,2-dichloroethene = 12, Chloroform = 1.2
	10/15/2010	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Cis-1,2-dichloroethene = 8.4, Trans-1,2-dichloroethene = 0.84, Chloroform = 1.3
	5/21/2010	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Cis-1,2-dichloroethene = 8.7, Chloroform = 1.3
	12/1/2009	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Cis-1,2-dichloroethene = 5.8, Chloroform = 0.97
	9/18/2008	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Cis-1,2-dichloroethene = 4.8, Chloroform = 0.96
DP1	5/14/2013	410, g,k	290, g,k	530, h,i,j	NA	780, h,i,j	ND, except: Tetrachloroethene = 380, Trichloroethene = 180, cis-1,2-Dichloroethene = 150
	12/12/2012	4,500, a,g	2,300, a,g	7,200, h,i,j	NA	9,400, h,i,j	ND, except: Tetrachloroethene = 4,100, Trichloroethene = 3,800, cis-1,2-Dichloroethene = 5,200, Vinyl Chloride = 290
	6/29/2012	1,100, a	73, a	84, i	NA	190, i	ND, except: Tetrachloroethene = 2,400, Trichloroethene = 650, cis-1,2-Dichloroethene = 110
	12/6/2011	2,000, a,g	940, a,g	47,000, h,i,j	NA	59,000, h,i,j	ND, except: Tetrachloroethene = 2,800, Trichloroethene = 850, cis-1,2-Dichloroethene = 260
	10/15/2010	10,000, b,g,k	5,100, b,g	9,000, b,h,j	NA	9,800, b,h,j	ND, except: Cis-1,2-dichloroethene = 17,000, Vinyl Chloride = 2,600
DP2	5/14/2013	420, g,k	460, g,k	950, h,m	NA	1,000, h,m	ND, except: Cis-1,2-dichloroethene = 11,000, Vinyl Chloride = 2,300
	12/12/2012	670, a,n	640, a,n	1,500, m	NA	1,700, m	ND, except: Cis-1,2-dichloroethene = 17,000, Vinyl Chloride = 1,200
	6/29/2012	1,500, a,g	990, a,g	1,000, h,m	NA	1,200, h,m	ND, except: Cis-1,2-dichloroethene = 14,000
	12/6/2011	1,300, a,g	480, a,g	670, i,l	NA	1,000, i,l	ND, except: Cis-1,2-dichloroethene = 14,000

TABLE 2

SUMMARY OF GROUNDWATER SAMPLE TPH, VOC, AND DISSOLVED GAS RESULTS

Well Number	Sample Date	TPH-G	TPH-SS	TPH-D	TPH-MO	TPH-BO	VOCs by 8260B
DP2 Continued	10/15/2010	4,800, a,g	2,900, a,g	3,900, h,i	NA	2,900, h,i	ND, except: Cis-1,2-dichloroethene = 22,000
DP3	5/14/2013	590, g,k	630, g,k	2,700, h,m	NA	2,800, h,m	ND, except: Benzene = 0.85, Toluene = 0.74, Xylenes = 2.5, Trichloroethene = 0.74, cis-1,2-Dichloroethene = 22, trans-1,2-Dichloroethene = 2.4, Vinyl Chloride = 25, Naphthalene = 2.6, n-Butyl benzene = 1.5, 1,2,4-Trimethylbenzene = 28, 1,3,5-Trimethylbenzene = 8.0, sec-Butyl benzene = 1.7, Isopropylbenzene = 1.5, n-Propyl benzene = 1.7, 4-Isopropyl toluene = 1.0,
	12/12/2012	830, n	900, n	5,200, m	NA	5,500, m	ND, except: Benzene = 2.1, Toluene = 1.8, Ethylbenzene = 1.2, Xylenes = 5.2, cis-1,2-Dichloroethene = 36, trans-1,2-Dichloroethene = 3.1, Vinyl Chloride = 47, Naphthalene = 1.7, n-Butyl benzene = 1.5, 1,2,4-Trimethylbenzene = 208, 1,3,5-Trimethylbenzene = 4.6, sec-Butyl benzene = 2.3, Isopropylbenzene = 2.4, n-Propyl benzene = 3.6, 4-Isopropyl toluene = 1.2,
	6/29/2012	770, g	1,300, g	1,400, i,j,l	NA	1,600, i,j,l	ND, except: Benzene = 0.77, Toluene = 1.6, Ethylbenzene = 1.7, Xylenes = 7.5, Trichloroethene = 0.70, cis-1,2-Dichloroethene = 27, trans-1,2-Dichloroethene = 3.3, Vinyl Chloride = 25, Naphthalene = 5.6, n-Butyl benzene = 2.4, 1,2,4-Trimethylbenzene = 38, 1,3,5-Trimethylbenzene = 9.4, sec-Butyl benzene = 3.2, Isopropylbenzene = 4.2, n-Propyl benzene = 6.0, 4-Isopropyl toluene = 1.4, Carbon disulfide = 0.73
	12/6/2011	480, g	630, g	3,600, m	NA	4,500, m	ND, except: Benzene = 0.97, Toluene = 1.1, Ethylbenzene = 1.7, Xylenes = 3.1, cis-1,2-Dichloroethene = 22, trans-1,2-Dichloroethene = 2.3, Vinyl Chloride = 17, Naphthalene = 2.2, n-Butyl benzene = 1.7, 1,2,4-Trimethylbenzene = 24, 1,3,5-Trimethylbenzene = 3.5, sec-Butyl benzene = 2.5, Isopropylbenzene = 2.8, n-Propyl benzene = 4.2, 4-Isopropyl toluene = 0.99
	10/15/2010	5,700, g	8,000, g	10,000, h,i,j	NA	9,800, h,i,j	ND, except: Toluene = 2.7, Ethylbenzene = 4.0, Xylenes = 23, cis-1,2-Dichloroethene = 44, trans-1,2-Dichloroethene = 4.5, Vinyl Chloride = 28, Naphthalene = 7.5, n-Butyl benzene = 4.4, 1,2,4-Trimethylbenzene = 69, 1,3,5-Trimethylbenzene = 24, sec-Butyl benzene = 6.0, Isopropylbenzene = 7.2, n-Propyl benzene = 10,
DP4	5/14/2013	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Tetrachloroethene = 0.73, Chloroform = 1.5
	12/12/2012	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Tetrachloroethene = 20, Trichloroethene = 10, cis-1,2-Dichloroethene = 3.6, Chloroform = 0.60
	6/29/2012	53, g	68, g	ND<50	NA	ND<100	ND, except: Tetrachloroethene = 2.1, Trichloroethene = 1.3, cis-1,2-Dichloroethene = 0.66, Chloroform = 0.62
	12/5/2011	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Chloroform = 0.96
	10/15/2010	1,800, g,k	1,500, g,k	1,200, h,i	NA	920, h,i	ND, except: Tetrachloroethene = 22, Trichloroethene = 40, cis-1,2-Dichloroethene = 80, trans-1,2-Dichloroethene = 33, Vinyl Chloride = 2.9, tert-Butyl benzene = 3.8, 4-Isopropyl toluene = 4.5

SUMMARY OF GROUNDWATER SAMPLE TPH, VOC, AND DISSOLVED GAS RESULTS

Well Number	Sample Date	TPH-G	TPH-SS	TPH-D	TPH-MO	TPH-BO	VOCs by 8260B
ESL		100	100	100	100	100	Benzene = 1.0, Toluene = 40, Ethylbenzene = 30, Xylenes = 20, Tetrachloroethene = 5.0, Trichloroethene = 5.0, cis-1,2-Dichloroethene = 6.0, trans-1,2-Dichloroethene = 10, 1,1-Dichloroethane = 5.0, Chloroethane = 12, Vinyl Chloride = 0.5, Naphthalene = 17, Chloroform = 70, Bromoform = 100, Acetone = 6,300, n-Butyl benzene = None, 1,2,4-Trimethylbenzene = None, 1,3,5-Trimethylbenzene = None, sec-Butyl benzene = None, Isopropylbenzene = None, tert-Butyl benzene = None, n-Propyl benzene = None, Carbon disulfide = None.

Abbreviations and Notes:

TPH-G = Total Petroleum Hydrocarbons as Gasoline
 TPH-SS = Total Petroleum Hydrocarbons as Stoddard solvent
 TPH-D = Total Petroleum Hydrocarbons as Diesel
 TPH-MO = Total Petroleum Hydrocarbons as Motor Oil
 TPH-BO = Total Petroleum Hydrocarbons as Bunker Oil
 VOCs = Volatile Organic Compounds
 ND = Not Detected.
 NA = Not Analyzed.
 -- = See TPH-G results in the line above.
 a = Laboratory Note: one to a few isolated peaks present.
 b = Laboratory Note: lighter than water immiscible sheen/product present.
 c = Laboratory Note: results reported as gasoline consist of Stoddard Solvent/mineral spirit.
 d = Laboratory Note: results reported as diesel consist of Stoddard Solvent/mineral spirit.
 e = results reported as diesel consist of diesel range compounds; no recognizable pattern.
 f = results reported as diesel consist of oil range compounds.
 g = Laboratory Note: results reported as gasoline and Stoddard solvent consist of Stoddard Solvent/mineral spirit.
 h = Laboratory Note: results reported as diesel and bunker oil consist of Stoddard Solvent/mineral spirit.
 i = Laboratory Note: results reported as diesel and bunker oil consist of diesel range compounds; no recognizable pattern.
 j = Laboratory Note: results reported as diesel and bunker oil consist of oil range compounds.
 k = Laboratory Note: no recognizable pattern.
 l = Laboratory Note: results reported as diesel and bunker oil consist of gasoline range compounds.
 m = Laboratory Note: results reported as diesel and bunker oil consist of kerosene or jet fuel range compounds.
 n = Laboratory Note: results reported as gasoline and Stoddard solvent consist of strongly aged gasoline or diesel range compounds.
 * = MW2 VOC detection limits are all increased because of a sample dilution factor of 500.
 ** = Analysis by EPA Method 8020.
 + = Samples subcontracted to different lab for VOC analysis by EPA Method 8260..
 ++ = Well Development Water stored at site in drum; submitted to lab on January 28, 1994. '
 ESL = Environmental Screening Level, developed by San Francisco Bay - Regional Water Quality Control Board (SF-RWQCB) updated May 2008, from Table A - Shallow Soil Screening Levels. Groundwater is a current or potential source of drinking water.
Values in bold indicate concentrations that exceed their respective ESL values.
 Results are in micrograms per liter (µg/L), unless otherwise noted.

FIGURES

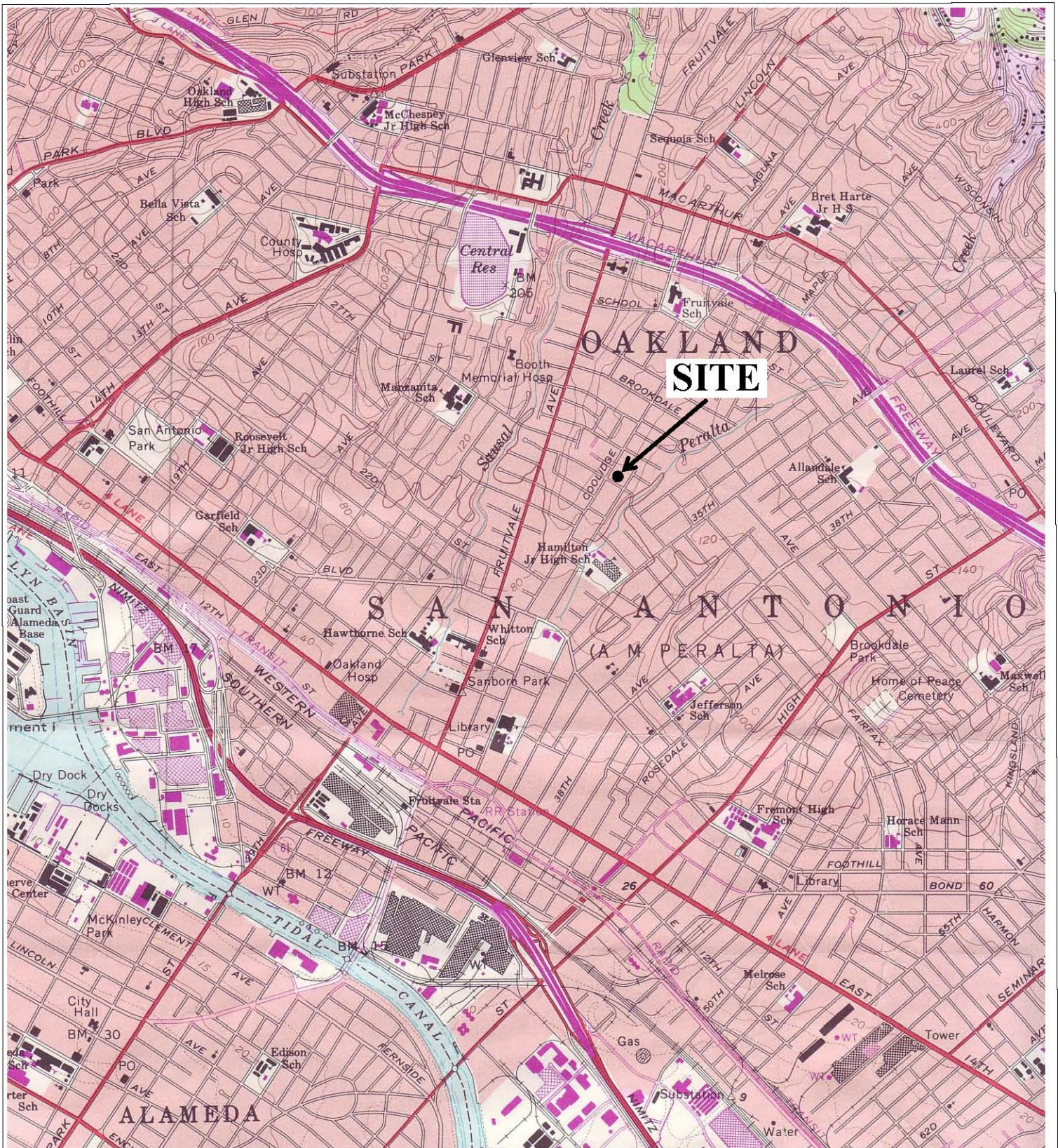
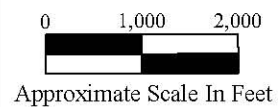


Figure 1
 Site Location Map
 Snow Cleaners
 2678 Coolidge Avenue
 Oakland, California

Base Map From:
 U.S. Geological Survey
 Oakland East, California
 7.5-Minute Quadrangle
 Photorevised 1980

P&D Environmental, Inc.
 55 Santa Clara Ave., Suite 240
 Oakland, CA 94610



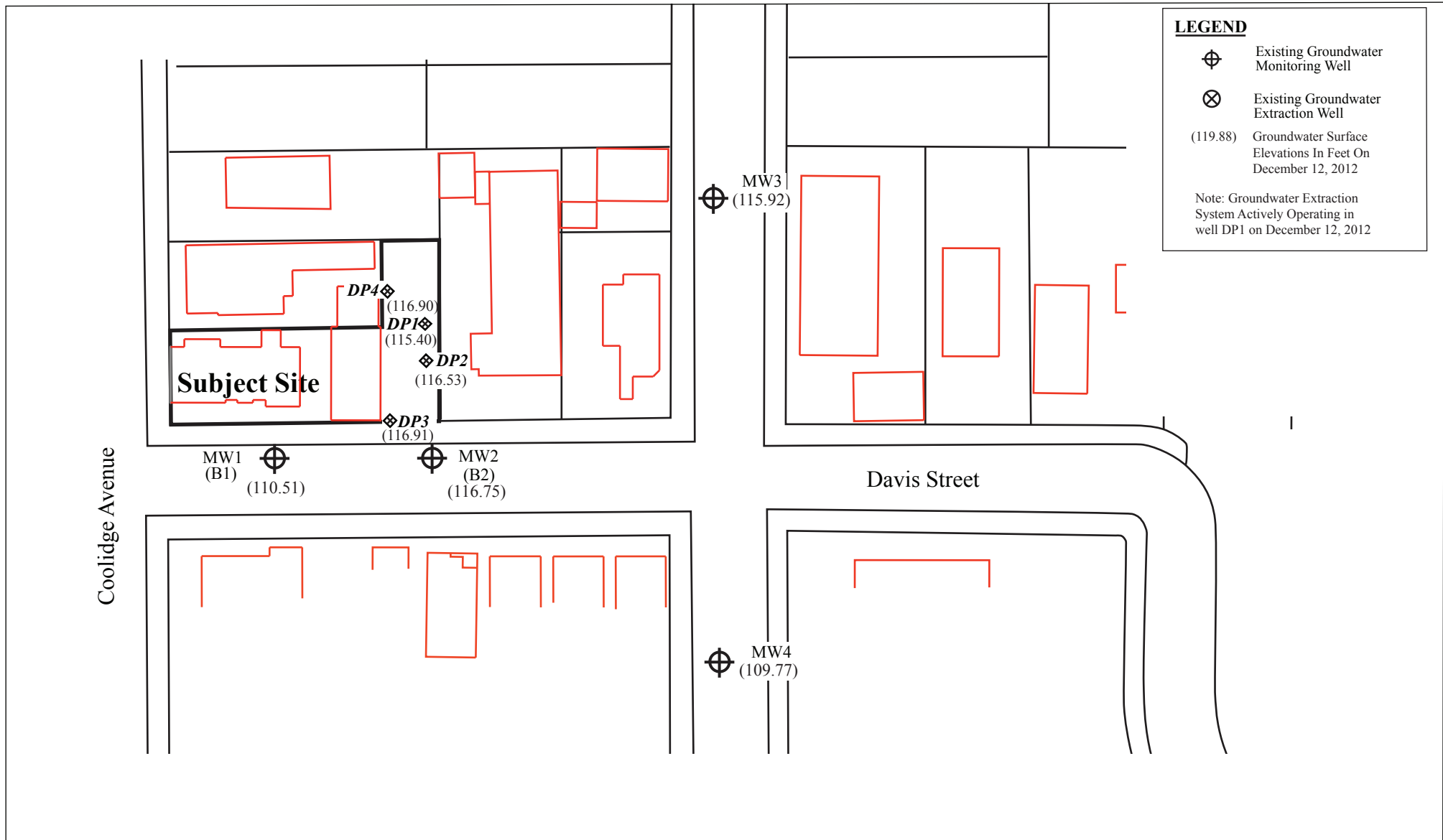
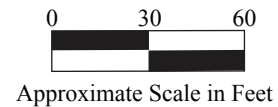


Figure 2
Site Vicinity Map Detail Showing Well Locations
Snow Cleaners
2678 Coolidge Avenue
Oakland, California

Base Map from:
 Kier & Wright Engineers Surveyors, Inc.
 September 2008 Survey
 and
 Parcel Quest Assessor's Parcel Maps
 Alameda County Map Disc, July 2001

P&D Environmental, Inc.
 55 Santa Clara Ave., Suite 240
 Oakland, CA 94610



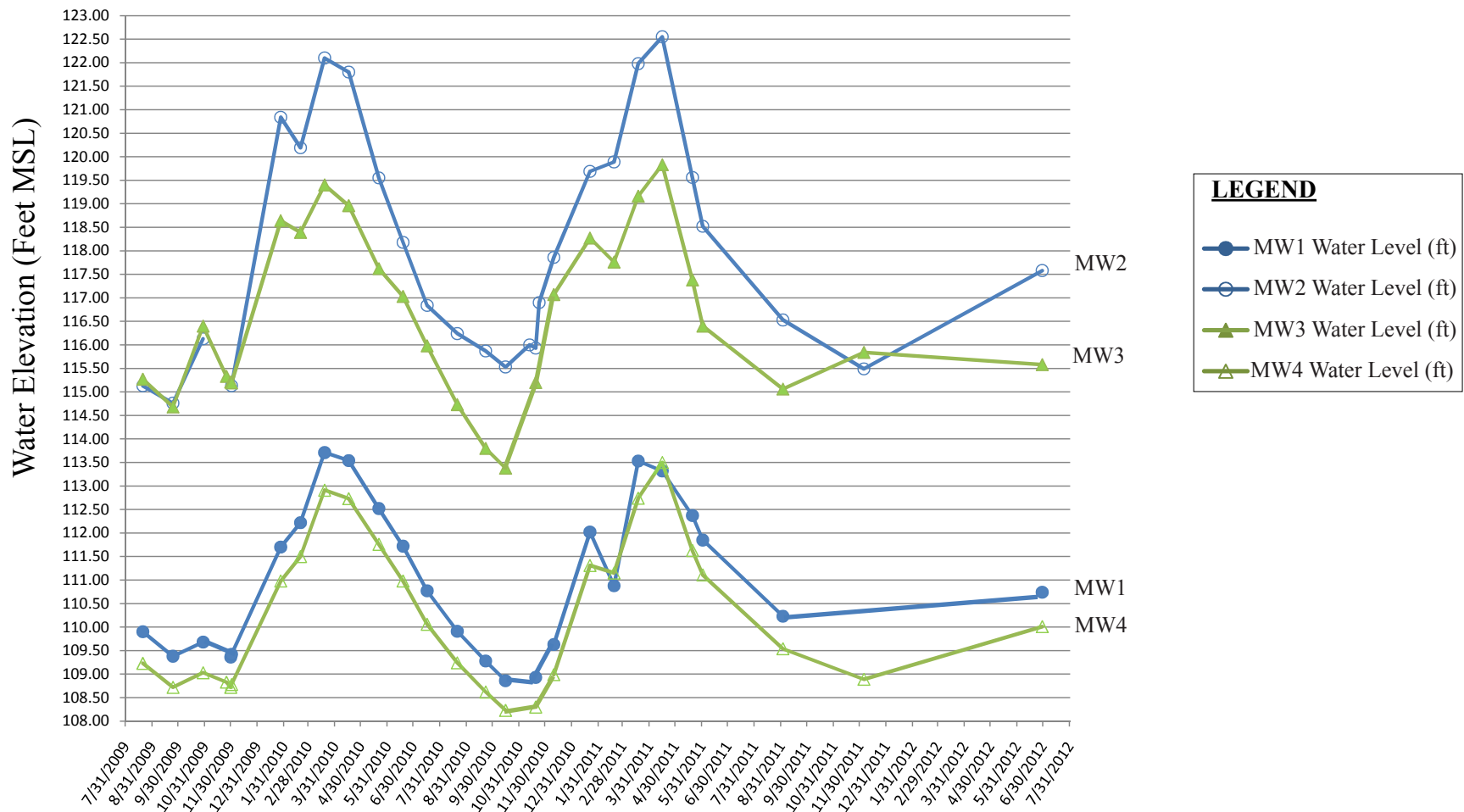


Figure 3
 Graph of Water Levels in Site Groundwater Monitoring Network Wells
 for August 2009 Through June 2012
 Snow Cleaners
 2678 Coolidge Avenue
 Oakland, California

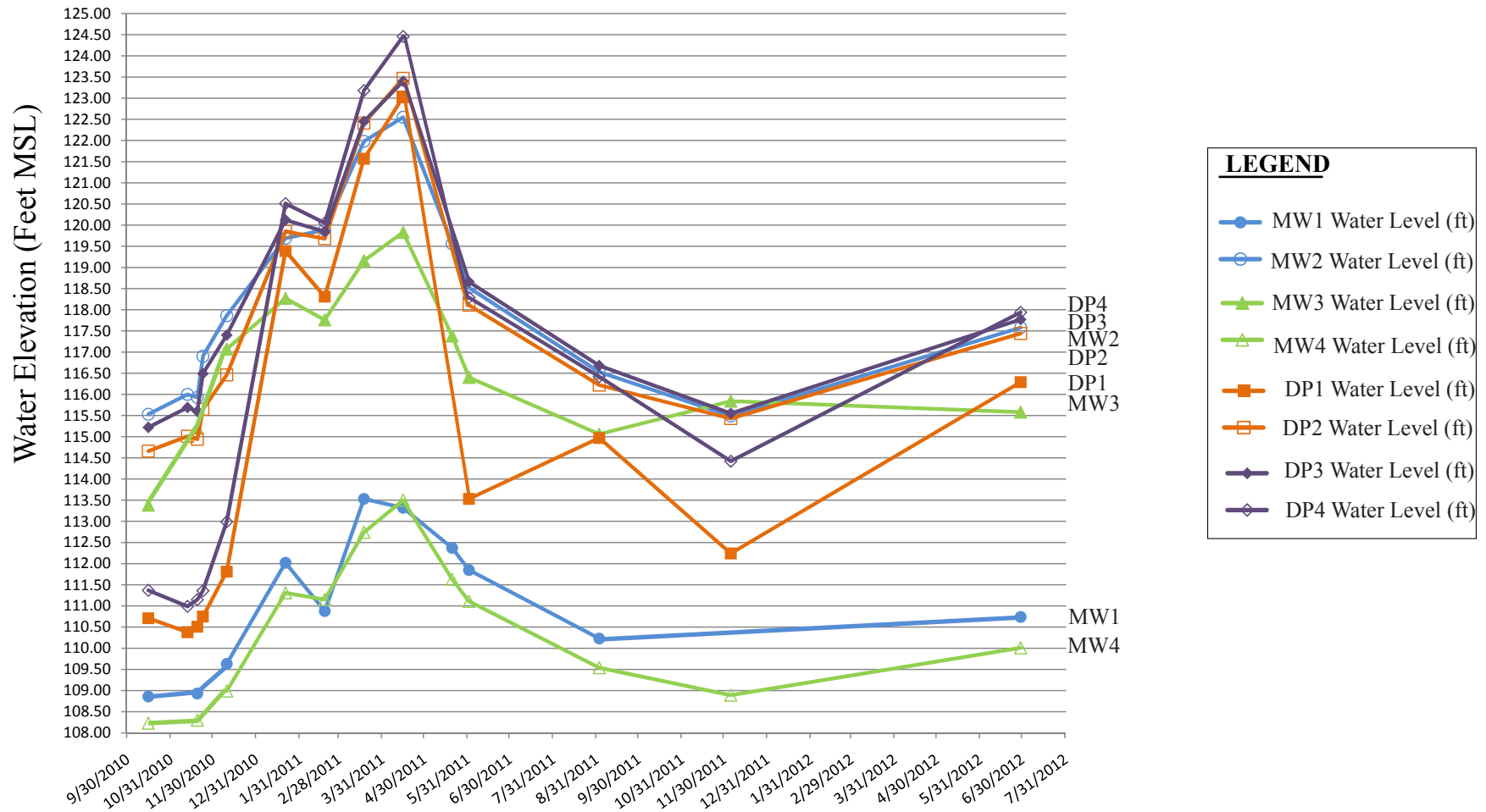


Figure 4
 Graph of Water Levels in Site Groundwater Monitoring Network Wells
 for October Through June 2012
 Snow Cleaners
 2678 Coolidge Avenue
 Oakland, California

**GROUNDWATER MONITORING/WELL
PURGING DATA SHEETS**

**LABORATORY REPORTS AND CHAIN OF
CUSTODY DOCUMENTATION**



Analytical Report

P & D Environmental 55 Santa Clara, Ste.240 Oakland, CA 94610	Client Project ID: #0298; Snow Cleaners	Date Sampled: 05/14/13
		Date Received: 05/15/13
	Client Contact: Paul King	Date Reported: 05/21/13
	Client P.O.:	Date Completed: 05/21/13

WorkOrder: 1305480

May 22, 2013

Dear Paul:

Enclosed within are:

- 1) The results of the **8** analyzed samples from your project: **#0298; Snow Cleaners,**
- 2) QC data for the above samples, and
- 3) A copy of the chain of custody.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McC Campbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius
 Laboratory Manager
 McC Campbell Analytical, Inc.

The analytical results relate only to the items tested.

CHAIN OF CUSTODY RECORD

1305480

P&D ENVIRONMENTAL, INC. 55 Santa Clara Ave., Suite 240 Oakland, CA 94610 (510) 658-6916					NUMBER OF CONTAINERS	ANALYSIS(ES): TPH - Multi Range (G, D, SS, 180) VOCs by 8260B					PRESERVATIVE	REMARKS	
PROJECT NUMBER: 0298		PROJECT NAME: Snow Cleaners 2678 Coolidge Ave, Oakland, CA											
SAMPLED BY: (PRINTED & SIGNATURE) Michael Deschenes <i>Michael Deschenes</i>													
SAMPLE NUMBER	DATE	TIME	TYPE	SAMPLE LOCATION									
MW-1	5/14/13	1055	H ₂ O		7	X	X					ICE	Normal Turnaround
MW-2		1136			7	X	X						Time
MW-3		1215			7	X	X						
MW-4		1245			7	X	X						
DP-1		1430			7	X	X						
DP-2		1610			7	X	X						
DP-3		1535			7	X	X						
DP-4		1500			7	X	X						
					CE/6 SOIL CONDITION _____ APPROPRIATE CONTAINERS _____ HEAD SPACE ABSENT _____ PRESERVED IN LAB _____ DECHLORINATED IN LAB _____ PRESERVATION VOAS O&G METALS OTHER _____								
RELINQUISHED BY: (SIGNATURE) <i>Michael Deschenes</i>		DATE 5/13/13	TIME 1:55	RECEIVED BY: (SIGNATURE) <i>[Signature]</i>		Total No. of Samples (This Shipment) 8	LABORATORY: McCampbell Analytical Inc.						
RELINQUISHED BY: (SIGNATURE) <i>[Signature]</i>		DATE 5/15/13	TIME 1:50	RECEIVED BY: (SIGNATURE) <i>[Signature]</i>		Total No. of Containers (This Shipment) 56	LABORATORY CONTACT: Angela Rydelius (877) 252-9262						
RELINQUISHED BY: (SIGNATURE) <i>[Signature]</i>		DATE	TIME	RECEIVED FOR LABORATORY BY: (SIGNATURE) <i>[Signature]</i>		SAMPLE ANALYSIS REQUEST SHEET ATTACHED: () YES (X) NO							
Results and billing to: P&D Environmental, Inc. lab@pdenviro.com				REMARKS: All VOAs preserved w/ HCl.									



1534 Willow Pass Rd
 Pittsburg, CA 94565-1701
 (925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 1305480

ClientCode: PDEO

- WaterTrax
 WriteOn
 EDF
 Excel
 EQuIS
 Email
 HardCopy
 ThirdParty
 J-flag

Report to:

Paul King
 P & D Environmental
 55 Santa Clara, Ste.240
 Oakland, CA 94610
 (510) 658-6916 FAX: 510-834-0152

Email: lab@pdenviro.com
 cc:
 PO:
 ProjectNo: #0298; Snow Cleaners

Bill to:

Accounts Payable
 P & D Environmental
 55 Santa Clara, Ste.240
 Oakland, CA 94610

Requested TAT:

5 days

Date Received: **05/15/2013**

Date Printed: **05/15/2013**

Lab ID	Client ID	Matrix	Collection Date	Hold	Requested Tests (See legend below)												
					1	2	3	4	5	6	7	8	9	10	11	12	
1305480-001	MW-1	Water	5/14/2013 10:55	<input type="checkbox"/>	B	A	A										
1305480-002	MW-2	Water	5/14/2013 11:36	<input type="checkbox"/>	B	A	A										
1305480-003	MW-3	Water	5/14/2013 12:15	<input type="checkbox"/>	B	A	A										
1305480-004	MW-4	Water	5/14/2013 12:45	<input type="checkbox"/>	B	A	A										
1305480-005	DP-1	Water	5/14/2013 14:30	<input type="checkbox"/>	B	A	A										
1305480-006	DP-2	Water	5/14/2013 16:10	<input type="checkbox"/>	B	A	A										
1305480-007	DP-3	Water	5/14/2013 15:35	<input type="checkbox"/>	B	A	A										
1305480-008	DP-4	Water	5/14/2013 15:00	<input type="checkbox"/>	B	A	A										

Test Legend:

1	8260B_W	2	G-MBTEX_W	3	TPH(D)_W	4		5	
6		7		8		9		10	
11		12							

The following SampIDs: 001A, 002A, 003A, 004A, 005A, 006A, 007A, 008A contain testgroup.

Prepared by: Zoraida Cortez

Comments:

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days).
 Hazardous samples will be returned to client or disposed of at client expense.



Sample Receipt Checklist

Client Name: **P & D Environmental** Date and Time Received: **5/15/2013 9:29:41 PM**
 Project Name: **#0298; Snow Cleaners** LogIn Reviewed by: **Zoraida Cortez**
 WorkOrder N°: **1305480** Matrix: Water Carrier: Rob Pringle (MAI Courier)

Chain of Custody (COC) Information

Chain of custody present? Yes No
 Chain of custody signed when relinquished and received? Yes No
 Chain of custody agrees with sample labels? Yes No
 Sample IDs noted by Client on COC? Yes No
 Date and Time of collection noted by Client on COC? Yes No
 Sampler's name noted on COC? Yes No

Sample Receipt Information

Custody seals intact on shipping container/cooler? Yes No NA
 Shipping container/cooler in good condition? Yes No
 Samples in proper containers/bottles? Yes No
 Sample containers intact? Yes No
 Sufficient sample volume for indicated test? Yes No

Sample Preservation and Hold Time (HT) Information

All samples received within holding time? Yes No
 Container/Temp Blank temperature Cooler Temp: 1.6°C NA
 Water - VOA vials have zero headspace / no bubbles? Yes No No VOA vials submitted
 Sample labels checked for correct preservation? Yes No
 Metal - pH acceptable upon receipt (pH<2)? Yes No NA
 Samples Received on Ice? Yes No

(Ice Type: WET ICE)

* NOTE: If the "No" box is checked, see comments below.

 Comments:



Table with 4 columns: Client Project ID, Date Sampled, Date Received, Date Extracted, Date Analyzed, and Client Contact. Includes details for P & D Environmental, 55 Santa Clara, Ste.240, Oakland, CA 94610.

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 1305480

Summary table with columns: Lab ID (1305480-001B), Client ID (MW-1), Matrix (Water)

Main data table with 8 columns: Compound, Concentration *, DF, Reporting Limit, Compound, Concentration *, DF, Reporting Limit. Lists various organic compounds and their detection results.

Surrogate Recoveries (%)

Table showing surrogate recoveries: %SS1: 105, %SS2: 113, %SS3: 92

Comments:

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.
ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor
surrogate diluted out of range or coelutes with another peak; (&) low surrogate due to matrix interference.



P & D Environmental 55 Santa Clara, Ste.240 Oakland, CA 94610	Client Project ID: #0298; Snow Cleaners	Date Sampled: 05/14/13
	Client Contact: Paul King	Date Received: 05/15/13
	Client P.O.:	Date Extracted: 05/17/13
		Date Analyzed: 05/17/13

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 1305480

Lab ID	1305480-002B
Client ID	MW-2
Matrix	Water

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND<250	25	10	tert-Amyl methyl ether (TAME)	ND<12	25	0.5
Benzene	ND<12	25	0.5	Bromobenzene	ND<12	25	0.5
Bromochloromethane	ND<12	25	0.5	Bromodichloromethane	ND<12	25	0.5
Bromoform	ND<12	25	0.5	Bromomethane	ND<12	25	0.5
2-Butanone (MEK)	ND<50	25	2.0	t-Butyl alcohol (TBA)	ND<50	25	2.0
n-Butyl benzene	ND<12	25	0.5	sec-Butyl benzene	ND<12	25	0.5
tert-Butyl benzene	ND<12	25	0.5	Carbon Disulfide	ND<12	25	0.5
Carbon Tetrachloride	ND<12	25	0.5	Chlorobenzene	ND<12	25	0.5
Chloroethane	ND<12	25	0.5	Chloroform	ND<12	25	0.5
Chloromethane	ND<12	25	0.5	2-Chlorotoluene	ND<12	25	0.5
4-Chlorotoluene	ND<12	25	0.5	Dibromochloromethane	ND<12	25	0.5
1,2-Dibromo-3-chloropropane	ND<5.0	25	0.2	1,2-Dibromoethane (EDB)	ND<12	25	0.5
Dibromomethane	ND<12	25	0.5	1,2-Dichlorobenzene	ND<12	25	0.5
1,3-Dichlorobenzene	ND<12	25	0.5	1,4-Dichlorobenzene	ND<12	25	0.5
Dichlorodifluoromethane	ND<12	25	0.5	1,1-Dichloroethane	ND<12	25	0.5
1,2-Dichloroethane (1,2-DCA)	ND<12	25	0.5	1,1-Dichloroethene	ND<12	25	0.5
cis-1,2-Dichloroethene	520	25	0.5	trans-1,2-Dichloroethene	14	25	0.5
1,2-Dichloropropane	ND<12	25	0.5	1,3-Dichloropropane	ND<12	25	0.5
2,2-Dichloropropane	ND<12	25	0.5	1,1-Dichloropropene	ND<12	25	0.5
cis-1,3-Dichloropropene	ND<12	25	0.5	trans-1,3-Dichloropropene	ND<12	25	0.5
Diisopropyl ether (DIPE)	ND<12	25	0.5	Ethylbenzene	ND<12	25	0.5
Ethyl tert-butyl ether (ETBE)	ND<12	25	0.5	Freon 113	ND<250	25	10
Hexachlorobutadiene	ND<12	25	0.5	Hexachloroethane	ND<12	25	0.5
2-Hexanone	ND<12	25	0.5	Isopropylbenzene	ND<12	25	0.5
4-Isopropyl toluene	ND<12	25	0.5	Methyl-t-butyl ether (MTBE)	ND<12	25	0.5
Methylene chloride	ND<12	25	0.5	4-Methyl-2-pentanone (MIBK)	ND<12	25	0.5
Naphthalene	ND<12	25	0.5	n-Propyl benzene	ND<12	25	0.5
Styrene	ND<12	25	0.5	1,1,1,2-Tetrachloroethane	ND<12	25	0.5
1,1,2,2-Tetrachloroethane	ND<12	25	0.5	Tetrachloroethene	ND<12	25	0.5
Toluene	ND<12	25	0.5	1,2,3-Trichlorobenzene	ND<12	25	0.5
1,2,4-Trichlorobenzene	ND<12	25	0.5	1,1,1-Trichloroethane	ND<12	25	0.5
1,1,2-Trichloroethane	ND<12	25	0.5	Trichloroethene	ND<12	25	0.5
Trichlorofluoromethane	ND<12	25	0.5	1,2,3-Trichloropropane	ND<12	25	0.5
1,2,4-Trimethylbenzene	47	25	0.5	1,3,5-Trimethylbenzene	14	25	0.5
Vinyl Chloride	60	25	0.5	Xylenes, Total	25	25	0.5

Surrogate Recoveries (%)

%SS1:	106	%SS2:	112
%SS3:	90		

Comments:

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.



Table with 4 columns: Client Project ID: #0298; Snow Cleaners, Date Sampled: 05/14/13, Date Received: 05/15/13, Client Contact: Paul King, Date Extracted: 05/16/13, Client P.O., Date Analyzed: 05/16/13

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 1305480

Table with 2 columns: Lab ID (1305480-003B), Client ID (MW-3), Matrix (Water)

Main data table with 8 columns: Compound, Concentration *, DF, Reporting Limit, Compound, Concentration *, DF, Reporting Limit. Lists various organic compounds and their detection results.

Surrogate Recoveries (%)

Table with 4 columns: %SS1: 108, %SS2: 110, %SS3: 89

Comments:

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.
ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor
surrogate diluted out of range or coelutes with another peak; (&) low surrogate due to matrix interference.



Table with 4 columns: Client Project ID: #0298; Snow Cleaners, Date Sampled: 05/14/13, Date Received: 05/15/13, Client Contact: Paul King, Date Extracted: 05/18/13, Client P.O., Date Analyzed: 05/18/13

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 1305480

Table with 2 columns: Lab ID (1305480-004B), Client ID (MW-4), Matrix (Water)

Main data table with 8 columns: Compound, Concentration *, DF, Reporting Limit, Compound, Concentration *, DF, Reporting Limit. Lists various organic compounds and their detection results.

Surrogate Recoveries (%)

Table with 4 columns: %SS1 (113), %SS2 (106), %SS3 (85)

Comments:

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.
ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor
surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.



P & D Environmental 55 Santa Clara, Ste.240 Oakland, CA 94610	Client Project ID: #0298; Snow Cleaners	Date Sampled: 05/14/13
	Client Contact: Paul King	Date Received: 05/15/13
	Client P.O.:	Date Extracted: 05/21/13
		Date Analyzed: 05/21/13

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 1305480

Lab ID	1305480-005B
Client ID	DP-1
Matrix	Water

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND<250	25	10	tert-Amyl methyl ether (TAME)	ND<12	25	0.5
Benzene	ND<12	25	0.5	Bromobenzene	ND<12	25	0.5
Bromochloromethane	ND<12	25	0.5	Bromodichloromethane	ND<12	25	0.5
Bromoform	ND<12	25	0.5	Bromomethane	ND<12	25	0.5
2-Butanone (MEK)	ND<50	25	2.0	t-Butyl alcohol (TBA)	ND<50	25	2.0
n-Butyl benzene	ND<12	25	0.5	sec-Butyl benzene	ND<12	25	0.5
tert-Butyl benzene	ND<12	25	0.5	Carbon Disulfide	ND<12	25	0.5
Carbon Tetrachloride	ND<12	25	0.5	Chlorobenzene	ND<12	25	0.5
Chloroethane	ND<12	25	0.5	Chloroform	ND<12	25	0.5
Chloromethane	ND<12	25	0.5	2-Chlorotoluene	ND<12	25	0.5
4-Chlorotoluene	ND<12	25	0.5	Dibromochloromethane	ND<12	25	0.5
1,2-Dibromo-3-chloropropane	ND<5.0	25	0.2	1,2-Dibromoethane (EDB)	ND<12	25	0.5
Dibromomethane	ND<12	25	0.5	1,2-Dichlorobenzene	ND<12	25	0.5
1,3-Dichlorobenzene	ND<12	25	0.5	1,4-Dichlorobenzene	ND<12	25	0.5
Dichlorodifluoromethane	ND<12	25	0.5	1,1-Dichloroethane	ND<12	25	0.5
1,2-Dichloroethane (1,2-DCA)	ND<12	25	0.5	1,1-Dichloroethene	ND<12	25	0.5
cis-1,2-Dichloroethene	150	25	0.5	trans-1,2-Dichloroethene	ND<12	25	0.5
1,2-Dichloropropane	ND<12	25	0.5	1,3-Dichloropropane	ND<12	25	0.5
2,2-Dichloropropane	ND<12	25	0.5	1,1-Dichloropropene	ND<12	25	0.5
cis-1,3-Dichloropropene	ND<12	25	0.5	trans-1,3-Dichloropropene	ND<12	25	0.5
Diisopropyl ether (DIPE)	ND<12	25	0.5	Ethylbenzene	ND<12	25	0.5
Ethyl tert-butyl ether (ETBE)	ND<12	25	0.5	Freon 113	ND<250	25	10
Hexachlorobutadiene	ND<12	25	0.5	Hexachloroethane	ND<12	25	0.5
2-Hexanone	ND<12	25	0.5	Isopropylbenzene	ND<12	25	0.5
4-Isopropyl toluene	ND<12	25	0.5	Methyl-t-butyl ether (MTBE)	ND<12	25	0.5
Methylene chloride	ND<12	25	0.5	4-Methyl-2-pentanone (MIBK)	ND<12	25	0.5
Naphthalene	ND<12	25	0.5	n-Propyl benzene	ND<12	25	0.5
Styrene	ND<12	25	0.5	1,1,1,2-Tetrachloroethane	ND<12	25	0.5
1,1,2,2-Tetrachloroethane	ND<12	25	0.5	Tetrachloroethene	380	25	0.5
Toluene	ND<12	25	0.5	1,2,3-Trichlorobenzene	ND<12	25	0.5
1,2,4-Trichlorobenzene	ND<12	25	0.5	1,1,1-Trichloroethane	ND<12	25	0.5
1,1,2-Trichloroethane	ND<12	25	0.5	Trichloroethene	180	25	0.5
Trichlorofluoromethane	ND<12	25	0.5	1,2,3-Trichloropropane	ND<12	25	0.5
1,2,4-Trimethylbenzene	ND<12	25	0.5	1,3,5-Trimethylbenzene	ND<12	25	0.5
Vinyl Chloride	ND<12	25	0.5	Xylenes, Total	ND<12	25	0.5

Surrogate Recoveries (%)

%SS1:	106	%SS2:	113
%SS3:	91		

Comments:

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.



P & D Environmental 55 Santa Clara, Ste.240 Oakland, CA 94610	Client Project ID: #0298; Snow Cleaners	Date Sampled: 05/14/13
	Client Contact: Paul King	Date Received: 05/15/13
	Client P.O.:	Date Extracted: 05/21/13
		Date Analyzed: 05/21/13

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 1305480

Lab ID	1305480-006B
Client ID	DP-2
Matrix	Water

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND<5000	500	10	tert-Amyl methyl ether (TAME)	ND<250	500	0.5
Benzene	ND<250	500	0.5	Bromobenzene	ND<250	500	0.5
Bromochloromethane	ND<250	500	0.5	Bromodichloromethane	ND<250	500	0.5
Bromoform	ND<250	500	0.5	Bromomethane	ND<250	500	0.5
2-Butanone (MEK)	ND<1000	500	2.0	t-Butyl alcohol (TBA)	ND<1000	500	2.0
n-Butyl benzene	ND<250	500	0.5	sec-Butyl benzene	ND<250	500	0.5
tert-Butyl benzene	ND<250	500	0.5	Carbon Disulfide	ND<250	500	0.5
Carbon Tetrachloride	ND<250	500	0.5	Chlorobenzene	ND<250	500	0.5
Chloroethane	ND<250	500	0.5	Chloroform	ND<250	500	0.5
Chloromethane	ND<250	500	0.5	2-Chlorotoluene	ND<250	500	0.5
4-Chlorotoluene	ND<250	500	0.5	Dibromochloromethane	ND<250	500	0.5
1,2-Dibromo-3-chloropropane	ND<100	500	0.2	1,2-Dibromoethane (EDB)	ND<250	500	0.5
Dibromomethane	ND<250	500	0.5	1,2-Dichlorobenzene	ND<250	500	0.5
1,3-Dichlorobenzene	ND<250	500	0.5	1,4-Dichlorobenzene	ND<250	500	0.5
Dichlorodifluoromethane	ND<250	500	0.5	1,1-Dichloroethane	ND<250	500	0.5
1,2-Dichloroethane (1,2-DCA)	ND<250	500	0.5	1,1-Dichloroethene	ND<250	500	0.5
cis-1,2-Dichloroethene	11,000	500	0.5	trans-1,2-Dichloroethene	ND<250	500	0.5
1,2-Dichloropropane	ND<250	500	0.5	1,3-Dichloropropane	ND<250	500	0.5
2,2-Dichloropropane	ND<250	500	0.5	1,1-Dichloropropene	ND<250	500	0.5
cis-1,3-Dichloropropene	ND<250	500	0.5	trans-1,3-Dichloropropene	ND<250	500	0.5
Diisopropyl ether (DIPE)	ND<250	500	0.5	Ethylbenzene	ND<250	500	0.5
Ethyl tert-butyl ether (ETBE)	ND<250	500	0.5	Freon 113	ND<5000	500	10
Hexachlorobutadiene	ND<250	500	0.5	Hexachloroethane	ND<250	500	0.5
2-Hexanone	ND<250	500	0.5	Isopropylbenzene	ND<250	500	0.5
4-Isopropyl toluene	ND<250	500	0.5	Methyl-t-butyl ether (MTBE)	ND<250	500	0.5
Methylene chloride	ND<250	500	0.5	4-Methyl-2-pentanone (MIBK)	ND<250	500	0.5
Naphthalene	ND<250	500	0.5	n-Propyl benzene	ND<250	500	0.5
Styrene	ND<250	500	0.5	1,1,1,2-Tetrachloroethane	ND<250	500	0.5
1,1,2,2-Tetrachloroethane	ND<250	500	0.5	Tetrachloroethene	ND<250	500	0.5
Toluene	ND<250	500	0.5	1,2,3-Trichlorobenzene	ND<250	500	0.5
1,2,4-Trichlorobenzene	ND<250	500	0.5	1,1,1-Trichloroethane	ND<250	500	0.5
1,1,2-Trichloroethane	ND<250	500	0.5	Trichloroethene	ND<250	500	0.5
Trichlorofluoromethane	ND<250	500	0.5	1,2,3-Trichloropropane	ND<250	500	0.5
1,2,4-Trimethylbenzene	ND<250	500	0.5	1,3,5-Trimethylbenzene	ND<250	500	0.5
Vinyl Chloride	2300	500	0.5	Xylenes, Total	ND<250	500	0.5

Surrogate Recoveries (%)

%SS1:	106	%SS2:	113
%SS3:	92		

Comments:

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.



P & D Environmental 55 Santa Clara, Ste.240 Oakland, CA 94610	Client Project ID: #0298; Snow Cleaners	Date Sampled: 05/14/13
	Client Contact: Paul King	Date Received: 05/15/13
	Client P.O.:	Date Extracted: 05/20/13
		Date Analyzed: 05/20/13

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 1305480

Lab ID	1305480-007B
Client ID	DP-3
Matrix	Water

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND	1.0	10	tert-Amyl methyl ether (TAME)	ND	1.0	0.5
Benzene	0.85	1.0	0.5	Bromobenzene	ND	1.0	0.5
Bromochloromethane	ND	1.0	0.5	Bromodichloromethane	ND	1.0	0.5
Bromoform	ND	1.0	0.5	Bromomethane	ND	1.0	0.5
2-Butanone (MEK)	ND	1.0	2.0	t-Butyl alcohol (TBA)	ND	1.0	2.0
n-Butyl benzene	1.5	1.0	0.5	sec-Butyl benzene	1.7	1.0	0.5
tert-Butyl benzene	ND	1.0	0.5	Carbon Disulfide	ND	1.0	0.5
Carbon Tetrachloride	ND	1.0	0.5	Chlorobenzene	ND	1.0	0.5
Chloroethane	ND	1.0	0.5	Chloroform	ND	1.0	0.5
Chloromethane	ND	1.0	0.5	2-Chlorotoluene	ND	1.0	0.5
4-Chlorotoluene	ND	1.0	0.5	Dibromochloromethane	ND	1.0	0.5
1,2-Dibromo-3-chloropropane	ND	1.0	0.2	1,2-Dibromoethane (EDB)	ND	1.0	0.5
Dibromomethane	ND	1.0	0.5	1,2-Dichlorobenzene	ND	1.0	0.5
1,3-Dichlorobenzene	ND	1.0	0.5	1,4-Dichlorobenzene	ND	1.0	0.5
Dichlorodifluoromethane	ND	1.0	0.5	1,1-Dichloroethane	ND	1.0	0.5
1,2-Dichloroethane (1,2-DCA)	ND	1.0	0.5	1,1-Dichloroethene	ND	1.0	0.5
cis-1,2-Dichloroethene	22	1.0	0.5	trans-1,2-Dichloroethene	2.4	1.0	0.5
1,2-Dichloropropane	ND	1.0	0.5	1,3-Dichloropropane	ND	1.0	0.5
2,2-Dichloropropane	ND	1.0	0.5	1,1-Dichloropropene	ND	1.0	0.5
cis-1,3-Dichloropropene	ND	1.0	0.5	trans-1,3-Dichloropropene	ND	1.0	0.5
Diisopropyl ether (DIPE)	ND	1.0	0.5	Ethylbenzene	ND	1.0	0.5
Ethyl tert-butyl ether (ETBE)	ND	1.0	0.5	Freon 113	ND	1.0	10
Hexachlorobutadiene	ND	1.0	0.5	Hexachloroethane	ND	1.0	0.5
2-Hexanone	ND	1.0	0.5	Isopropylbenzene	1.5	1.0	0.5
4-Isopropyl toluene	1.0	1.0	0.5	Methyl-t-butyl ether (MTBE)	ND	1.0	0.5
Methylene chloride	ND	1.0	0.5	4-Methyl-2-pentanone (MIBK)	ND	1.0	0.5
Naphthalene	2.6	1.0	0.5	n-Propyl benzene	1.7	1.0	0.5
Styrene	ND	1.0	0.5	1,1,1,2-Tetrachloroethane	ND	1.0	0.5
1,1,2,2-Tetrachloroethane	ND	1.0	0.5	Tetrachloroethene	ND	1.0	0.5
Toluene	0.74	1.0	0.5	1,2,3-Trichlorobenzene	ND	1.0	0.5
1,2,4-Trichlorobenzene	ND	1.0	0.5	1,1,1-Trichloroethane	ND	1.0	0.5
1,1,2-Trichloroethane	ND	1.0	0.5	Trichloroethene	0.74	1.0	0.5
Trichlorofluoromethane	ND	1.0	0.5	1,2,3-Trichloropropane	ND	1.0	0.5
1,2,4-Trimethylbenzene	28	1.0	0.5	1,3,5-Trimethylbenzene	8.0	1.0	0.5
Vinyl Chloride	25	1.0	0.5	Xylenes, Total	2.5	1.0	0.5

Surrogate Recoveries (%)

%SS1:	118	%SS2:	100
%SS3:	86		

Comments:

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.



Table with 4 columns: Client Project ID, Date Sampled, Client Contact, Date Analyzed. Includes details for P & D Environmental, 55 Santa Clara, Ste.240, Oakland, CA 94610.

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 1305480

Summary table with 2 columns: Lab ID (1305480-008B), Client ID (DP-4), Matrix (Water).

Main data table with 8 columns: Compound, Concentration, DF, Reporting Limit, Compound, Concentration, DF, Reporting Limit. Lists various organic compounds and their detection results.

Surrogate Recoveries (%)

Table showing surrogate recoveries: %SS1: 120, %SS2: 105, %SS3: 85.

Comments:

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.
ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor
surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.



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"When Quality Counts"

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P & D Environmental 55 Santa Clara, Ste.240 Oakland, CA 94610	Client Project ID: #0298; Snow Cleaners	Date Sampled: 05/14/13
	Client Contact: Paul King	Date Received: 05/15/13
	Client P.O.:	Date Extracted: 05/15/13
		Date Analyzed: 05/16/13-05/20/13

Total Extractable Petroleum Hydrocarbons*

Extraction method: SW3510C

Analytical methods: SW8015B

Work Order: 1305480

Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	TPH-Bunker Oil (C10-C36)	DF	% SS	Comments
1305480-001A	MW-1	W	ND	ND	1	89	
1305480-002A	MW-2	W	2700	2800	1	90	e8,e11,e7
1305480-003A	MW-3	W	ND	ND	1	89	
1305480-004A	MW-4	W	ND	ND	1	84	
1305480-005A	DP-1	W	530	780	1	90	e7,e11,e2
1305480-006A	DP-2	W	950	1000	1	91	e8,e11
1305480-007A	DP-3	W	2700	2800	1	91	e8,e11
1305480-008A	DP-4	W	ND	ND	1	89	

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	100	µg/L
	S	NA	NA	mg/Kg

* water samples are reported in ug/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

%SS = Percent Recovery of Surrogate Standard. DF = Dilution Factor

The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation:

e2) diesel range compounds are significant; no recognizable pattern

e7) oil range compounds are significant

e8) kerosene/kerosene range/jet fuel range

e11) stoddard solvent/mineral spirit (?)

OC for



QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 77407

WorkOrder: 1305480

EPA Method: SW8260B		Extraction: SW5030B					Spiked Sample ID: 1305469-014B			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	MS / MSD	RPD	LCS	
tert-Amyl methyl ether (TAME)	ND	10	94.7	90.4	4.50	93.4	70 - 130	20	70 - 130	
Benzene	ND	10	98.7	91.4	7.63	104	70 - 130	20	70 - 130	
t-Butyl alcohol (TBA)	ND	40	90.3	87.1	3.53	74	70 - 130	20	70 - 130	
Chlorobenzene	ND	10	98.1	91.3	7.22	104	70 - 130	20	70 - 130	
1,2-Dibromoethane (EDB)	ND	10	102	96.7	5.47	101	70 - 130	20	70 - 130	
1,2-Dichloroethane (1,2-DCA)	ND	10	82.5	79.8	3.33	83.2	70 - 130	20	70 - 130	
1,1-Dichloroethene	ND	10	85.5	79	7.94	84.6	70 - 130	20	70 - 130	
Diisopropyl ether (DIPE)	ND	10	96.6	90.6	6.42	94.7	70 - 130	20	70 - 130	
Ethyl tert-butyl ether (ETBE)	ND	10	92.8	87.8	5.55	91.6	70 - 130	20	70 - 130	
Methyl-t-butyl ether (MTBE)	ND	10	96.4	91.8	4.93	91.7	70 - 130	20	70 - 130	
Toluene	ND	10	96.4	88.7	8.28	103	70 - 130	20	70 - 130	
Trichloroethene	ND	10	92.5	83.1	10.7	103	70 - 130	20	70 - 130	
%SS1:	106	25	106	105	0.474	107	70 - 130	20	70 - 130	
%SS2:	114	25	113	111	1.86	113	70 - 130	20	70 - 130	
%SS3:	94	2.5	93	95	1.73	95	70 - 130	20	70 - 130	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
 NONE

BATCH 77407 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1305480-001B	05/14/13 10:55 AM	05/16/13	05/16/13 4:57 PM	1305480-002B	05/14/13 11:36 AM	05/17/13	05/17/13 1:43 AM
1305480-003B	05/14/13 12:15 PM	05/16/13	05/16/13 6:17 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.
 $\% \text{ Recovery} = 100 * (\text{MS-Sample}) / (\text{Amount Spiked}); \text{RPD} = 100 * (\text{MS} - \text{MSD}) / ((\text{MS} + \text{MSD}) / 2).$
 MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.
 N/A = not enough sample to perform matrix spike and matrix spike duplicate.
 NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.
 # surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.
 Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

OC for
 _____ QA/QC Officer



QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 77446

WorkOrder: 1305480

Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	Acceptance Criteria (%)		
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	MS / MSD	RPD	LCS
tert-Amyl methyl ether (TAME)	ND	10	74.9	80.8	7.21	95	70 - 130	20	70 - 130
Benzene	ND	10	82.9	87.8	5.79	99.1	70 - 130	20	70 - 130
t-Butyl alcohol (TBA)	ND	40	79	98.4	21.9, F1	87.1	70 - 130	20	70 - 130
Chlorobenzene	ND	10	82.1	87.1	5.98	97	70 - 130	20	70 - 130
1,2-Dibromoethane (EDB)	ND	10	91.4	97.8	6.71	102	70 - 130	20	70 - 130
1,2-Dichloroethane (1,2-DCA)	ND	10	91.9	98.7	7.06	111	70 - 130	20	70 - 130
1,1-Dichloroethene	ND	10	75.8	80.1	5.42	88.2	70 - 130	20	70 - 130
Diisopropyl ether (DIPE)	ND	10	87.1	90.6	3.99	106	70 - 130	20	70 - 130
Ethyl tert-butyl ether (ETBE)	ND	10	86.9	90.4	3.96	105	70 - 130	20	70 - 130
Methyl-t-butyl ether (MTBE)	ND	10	88	92	4.52	104	70 - 130	20	70 - 130
Toluene	ND	10	81.4	84.5	3.65	97.4	70 - 130	20	70 - 130
Trichloroethene	ND	10	87	94.9	8.60	105	70 - 130	20	70 - 130
%SS1:	108	25	109	112	2.24	113	70 - 130	20	70 - 130
%SS2:	104	25	105	104	0.866	108	70 - 130	20	70 - 130
%SS3:	79	2.5	87	87	0	87	70 - 130	20	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

F1 = MS/MSD recovery was out of acceptance criteria; LCS validated the prep batch.

BATCH 77446 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1305480-004B	05/14/13 12:45 PM	05/18/13	05/18/13 1:46 AM	1305480-005B	05/14/13 2:30 PM	05/21/13	05/21/13 1:56 AM
1305480-006B	05/14/13 4:10 PM	05/21/13	05/21/13 2:35 AM	1305480-007B	05/14/13 3:35 PM	05/20/13	05/20/13 10:03 PM
1305480-008B	05/14/13 3:00 PM	05/20/13	05/20/13 10:45 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.
 % Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).
 MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.
 N/A = not enough sample to perform matrix spike and matrix spike duplicate.
 NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.
 # surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.
 Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 77441

WorkOrder: 1305480

EPA Method: SW8021B/8015Bm		Extraction: SW5030B					Spiked Sample ID: 1305479-002A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	MS / MSD	RPD	LCS	
TPH(btex) [£]	ND	60	90.9	95.3	4.67	90	70 - 130	20	70 - 130	
MTBE	ND	10	86.9	97.1	10.1	104	70 - 130	20	70 - 130	
Benzene	ND	10	98.5	108	8.85	104	70 - 130	20	70 - 130	
Toluene	ND	10	99.3	107	7.32	109	70 - 130	20	70 - 130	
Ethylbenzene	ND	10	99.5	109	8.98	106	70 - 130	20	70 - 130	
Xylenes	ND	30	102	110	7.76	108	70 - 130	20	70 - 130	
%SS:	90	10	94	96	2.25	91	70 - 130	20	70 - 130	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
 NONE

BATCH 77441 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1305480-001A	05/14/13 10:55 AM	05/16/13	05/16/13 10:31 PM	1305480-002A	05/14/13 11:36 AM	05/16/13	05/16/13 11:01 PM
1305480-003A	05/14/13 12:15 PM	05/16/13	05/16/13 11:31 PM	1305480-004A	05/14/13 12:45 PM	05/17/13	05/17/13 12:01 AM
1305480-005A	05/14/13 2:30 PM	05/17/13	05/17/13 12:31 AM	1305480-006A	05/14/13 4:10 PM	05/17/13	05/17/13 1:01 AM
1305480-007A	05/14/13 3:35 PM	05/17/13	05/17/13 1:31 AM	1305480-008A	05/14/13 3:00 PM	05/17/13	05/17/13 11:40 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.
 % Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).
 MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.
 £ TPH(btex) = sum of BTEX areas from the FID.
 # cluttered chromatogram; sample peak coelutes with surrogate peak.
 N/A = not enough sample to perform matrix spike and matrix spike duplicate.
 NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



QC SUMMARY REPORT FOR SW8015B

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 77375

WorkOrder: 1305480

EPA Method: SW8015B		Extraction: SW3510C					Spiked Sample ID: N/A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	MS / MSD	RPD	LCS	
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	110	N/A	N/A	70 - 130	
%SS:	N/A	625	N/A	N/A	N/A	93	N/A	N/A	70 - 130	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
 NONE

BATCH 77375 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1305480-001A	05/14/13 10:55 AM	05/15/13	05/17/13 3:14 PM	1305480-002A	05/14/13 11:36 AM	05/15/13	05/17/13 6:37 PM
1305480-003A	05/14/13 12:15 PM	05/15/13	05/17/13 7:45 PM	1305480-004A	05/14/13 12:45 PM	05/15/13	05/20/13 7:48 PM
1305480-005A	05/14/13 2:30 PM	05/15/13	05/16/13 5:59 PM	1305480-006A	05/14/13 4:10 PM	05/15/13	05/16/13 9:21 PM
1305480-007A	05/14/13 3:35 PM	05/15/13	05/16/13 10:28 PM	1305480-008A	05/14/13 3:00 PM	05/15/13	05/16/13 7:07 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.
 $\% \text{ Recovery} = 100 * (\text{MS} - \text{Sample}) / (\text{Amount Spiked})$; $\text{RPD} = 100 * (\text{MS} - \text{MSD}) / ((\text{MS} + \text{MSD}) / 2)$.
 MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.
 N/A = not enough sample to perform matrix spike and matrix spike duplicate.
 NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

OC for
 _____ QA/QC Officer