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Alameda County Environmental Health



Atlantic Richfield Company (a BP affiliated company)

P.O. Box 1257 San Ramon, CA 94583 Phone: (925) 275-3801 Fax: (925) 275-3815

15 June 2007

Re: Soil & Ground-Water Investigation Report Former BP Station # 11117 7210 Bancroft Avenue Oakland, California ACEH Case # RO0000356

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Submitted by:

Paul Supple

Environmental Business Manger





SOIL & GROUND-WATER INVESTIGATION REPORT

Former BP Service Station No. 11117 7210 Bancroft Avenue Oakland, California

Prepared for:

Mr. Paul Supple Environmental Business Manager Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

Prepared by:

BROADBENT & ASSOCIATES, INC. 1324 Mangrove Ave., Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

15 June 2007

Project No. 06-08-649

Broadbent & Associates, Inc. 1324 Mangrove Ave., Suite 212 Chico, CA 95926 Voice (530) 566-1400 Fax (530) 566-1401



15 June 2007

Project No. 06-08-649

Atlantic Richfield Company P.O. Box 1257 San Ramon, CA 94583 Submitted via ENFOS

Attn.: Mr. Paul Supple

Re:

Soil & Ground-Water Investigation Report, Former BP Station #11117, 7210 Bancroft

Avenue, Oakland, California; ACEH Case # RO0000356

Dear Mr. Supple:

Broadbent & Associates, Inc. (BAI) is pleased to submit this *Soil & Ground-Water Investigation Report* for Former BP Station #11117 (herein referred to as Station #11117) located at 7210 Bancroft Avenue, Oakland, California (Site). This report presents a description of field activities conducted and results obtained from drilling soil and ground-water borings in three areas on the Site. This work was conducted in accordance with the *Work Plan for Onsite Soil and Ground-Water Investigation* (BAI, 16 October 2006), as approved by Alameda County Environmental Health Services (ACEH) in their letter dated 19 March 2007.

Should you have questions or require additional information, please do not hesitate to contact us at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

Thomas A. Venus, P.E.

Senior Engineer

Robert H. Miller, P.G., C.HG.

Sheled If- Mill

Principal Hydrogeologist

Enclosures

cc: Mr. Steven Plunkett, Alameda County Environmental Health (Submitted via ACEH ftp site)

Ms. Shelby Lathrop, ConocoPhillips (Submitted via WebXtender)

Electronic copy uploaded to GeoTracker

ARIZONA

CALIFORNIA

NEVADA

TEXAS

ROBERT H.

MILLER

SOIL & GROUND-WATER INVESTIGATION REPORT

Former BP Service Station No. 11117 7210 Bancroft Avenue Oakland, California

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SOIL & GROUND-WATER INVESTIGATION REPORT

Former BP Service Station No. 11117 7210 Bancroft Avenue Oakland, California

1.0 INTRODUCTION

On behalf of the Atlantic Richfield Company, RM – a BP affiliated company, Broadbent & Associates, Inc. (BAI) has prepared this Soil & Ground-Water Investigation Report for additional soil and ground-water characterization at the Former BP Service Station No.11117, located at 7210 Bancroft Avenue, Oakland, California (Site). This soil and ground-water investigation was completed to further assess the vertical extent of hydrocarbon contamination in the southern portion of the Site. Investigation activities were conducted in accordance with the BAI *Work Plan for Onsite Soil and Ground-Water Investigation* dated 16 October 2006, as approved by the Alameda County Environmental Health (ACEH) in their letter dated 19 March 2007. In addition, ACEH technical comments within the 19 March 2007 letter requested installation of one additional soil boring near the northeast corner of the Site. This report includes discussions on the Site Background, Field Activities Performed, Results of Investigation, Site Geology, Hydrogeology and Contaminant Distribution, Conclusions and Recommendations.

2.0 SITE BACKGROUND

The Site is an active 76-brand gasoline retail outlet located on the northern corner of Bancroft Avenue and 73rd Avenue in Oakland, Alameda County, California (Figure 1). The land use in the immediate vicinity of the Site is mixed commercial and residential. BP acquired the facility from Mobil Oil Corporation in 1989. In January 1994, BP discontinued its operations at the facility and transferred facility operations to TOSCO Marketing Company.

The Site consists of a service station building and three 12,000-gallon gasoline underground storage tanks (USTs) and one 10,000-gallon diesel UST with associated piping and dispensers. The Site is covered with asphalt or concrete surfacing except for planters along the southeastern and southwestern property boundaries fronting 73rd Avenue and Bancroft Avenue, respectively.

3.0 FIELD ACTIVITIES PERFORMED

The soil and ground-water investigation was completed to further assess the vertical extent of petroleum hydrocarbon impacted soil and ground-water on the southern and eastern portions of the Site. On the 26th and 27th of April 2007, Stratus Environmental, Inc. (Stratus) advanced a total of ten soil borings within three distinct locations to evaluate the vertical extent of petroleum hydrocarbon impacted soil and ground water onsite. Investigation location CPT-1 was located southwest of the dispenser islands and southeast of monitoring well MW-1. Investigation

location CPT-2 was located south of the dispenser islands and southwest of monitoring well MW-4. Investigation location CPT-3 was placed in the eastern corner of the Site at the request of ACEH. The soil boring locations from this April 2007 investigation are shown in Figure 2.

3.1 Preliminary Field Activities

Prior to initiating field activities, Stratus obtained the necessary well drilling permit from the Alameda County Public Works Agency (See Appendix A), prepared a Site health and safety plan specific to the work scope; and cleared the Site for subsurface utilities. The utility clearance included notifying Underground Service Alert of the work a minimum of 48 hours prior to initiating the field investigation, and additionally securing the services of a private utility locating company to confirm the absence of underground utilities at each boring location. Boreholes were physically cleared to a minimum of five feet below ground surface (bgs) using an air and water knife rig.

3.2 Soil Boring Advancement

On the 26th and 27th of April 2007, Stratus field personnel observed Gregg Drilling and Testing, Inc. (Gregg) of Martinez, California advance a total of ten soil borings in three distinct onsite investigation locations (CPT-1 through CPT-3). Each boring was physically cleared to a minimum depth of five feet bgs using an air and water knife. Gregg utilized a Cone Penetration Test (CPT) drill rig to reach a maximum depth of 60 feet at each boring location. The CPT procedure is a process whereby soil characteristics are determined when a cone penetrometer is driven into the subsurface. The CPT provides a rapid, reliable and economical means of determining soil stratigraphy, relative density, strength, and hydrogeologic information (e.g., static and dynamic pore pressure, hydraulic conductivity). CPT is a technology endorsed by the US EPA in its Expedited Site Assessment Tools for Underground Storage Tank Sites (EPA 510-B-97-001). This technology was coupled with the use of a Ultra-Violet Induced Fluorescence (UVIF) module, which was used to determine the vertical extent of hydrocarbon contamination within the boring profile. The UVIF system uses a 254-nanometer UV light source that is focused on soil or ground water through a sapphire window. If aromatic hydrocarbons are present, the resulting fluorescence will return through fiber-optic cable for analysis at the ground surface. Physical soil samples were not collected for laboratory analysis or observation by a Stratus geologist due to the use of the CPT and UVIF technology.

A total of four borings were driven at boring location CPT-1. The first boring was advanced with a UVIF tip to a total depth of approximately 41 ft bgs, where refusal was met. An additional boring (CPT-1a) was advanced without the UVIF tip to reach the target depth of 60 ft bgs. One separate boring within the same area was utilized to collect ground-water samples from 30-34 ft bgs and 37-41 ft bgs. One additional boring within this area was installed to collect ground-water samples from 56-60 ft bgs. However, after one hour, no ground water accumulated. Three soil borings were driven at boring location CPT-2. The first boring was advanced without the UVIF module to enable a maximum depth of approximately 60 ft bgs to be reached. The UVIF module is larger in diameter than the CPT rods, which considerably increases friction and may lead to early refusal. During the advancement of this boring, five

separate pore pressure dissipation tests were conducted at depths of approximately 14.6 ft, 23.1 ft, 30.0 ft, 50.7 ft and 60.0 ft bgs. Two additional borings were advanced at location CPT-2 to collect ground-water samples from 28-32 ft bgs and 37-41 ft bgs. Three soil borings were driven at boring location CPT-3. The first boring was advanced with the UVIF tip to a depth of approximately 60 ft bgs. Two additional borings were installed to collect ground water from 23-27 ft bgs, 28-32 ft bgs, and 56-60 ft bgs.

3.3 Ground-Water Sampling

Ground-water samples were collected from borings at locations CPT-1, CPT-2, and CPT-3 to delineate the depth of hydrocarbon contamination onsite. Gregg used a depth-discrete ground-water sampler to collect the samples. The sampler consisted of a retrievable Poly-Vinyl Chloride (PVC) screen with a steel drop-off tip. The sampler was lowered to the desired depth in each boring and the push rods were retracted, exposing the filter screen and allowing ground-water to infiltrate into the screened interval. A thin, disposable bailer was then lowered through the push rods into the screened section for sample collection.

Two separate borings were installed at CPT-1 to enable the collection of ground-water samples. The first boring was drilled to a depth of 34 ft bgs and a temporary PVC screen was opened from 30-34 ft bgs. Ground water accumulated after approximately seven minutes and was then sampled. This boring was deepened to 41 ft bgs and a temporary PVC screen opened from 37-41 ft bgs. Ground water accumulated within this interval after approximately 15 minutes and was sampled. An adjacent but separate boring was advanced to a depth of 60 ft bgs and a temporary PVC screen opened from 56-60 ft bgs. However, no ground water accumulated within one hour, so no ground-water sample was collected from this depth.

Two adjacent but separate borings were installed at CPT-2 to allow for the collection of ground-water samples. The first boring was drilled to a depth of 32 ft bgs and a temporary PVC screen opened from 28-32 ft bgs. Ground water accumulated immediately and was sampled. This same boring was the deepened to approximately 41 ft bgs and a temporary PVC screen opened from 37-41 ft bgs. Ground water accumulated immediately and was sampled. The second but adjacent boring at location CPT-2 was advanced to approximately 60 ft bgs and a temporary PVC screen opened from 56-60 ft bgs. Ground water began to accumulate after 23 minutes. However, after approximately 90 minutes had elapsed, an insufficient volume of ground water had collected to meet the required sample volume. The screened interval was increased by eight feet (48-60 ft bgs). Even after an additional 30 minutes, insufficient ground water had accumulated to collect a sample.

Two separate but adjacent borings were installed at CPT-3 to enable the collection of ground-water samples. The first boring was advanced to a depth of 22 ft bgs and a temporary PVC screen opened from 18-22 ft bgs. Ground water did not accumulate after approximately one hour had elapsed. The same boring was deepened to 27 ft bgs and a temporary PVC screen opened from 23-27 ft bgs. Ground water accumulated after approximately 23 minutes and was sampled. The same boring was then advanced further to a depth of 32 ft bgs and a temporary PVC screen opened from 28-32 ft bgs. Ground water began to accumulate after approximately four minutes

and was sampled. The second but adjacent boring at CPT-3 was drilled to a depth of approximately 60 ft bgs and a temporary PVC screen opened from 56-60 ft bgs. Ground-water accumulated immediately and was sampled.

3.4 Investigation-Derived Residuals Management

Residual solids and liquids generated during the Site investigation activities were stored temporarily onsite in Department of Transportation-approved 55-gallon drums pending analytical results and profiling. Following characterization and profiling, Belshire Environmental Services was scheduled to be transported the investigation-derived residuals to an RM-approved facility for treatment or disposal.

4.0 RESULTS OF INVESTIGATION

4.1 Results of In-situ CPT Characterization

Utilizing CPT, *in-situ* geophysical, geochemical, and geotechnical measurements of subsurface conditions were made using specialty sensors in the tip or "cone" of the direct-push rods. The ratio of sleeve resistance to tip resistance, which is referred to as the friction ratio, is used to interpret the soil types encountered. In general, sandy soils have high tip resistance and low friction ratios, whereas clayey soils have low tip resistance and higher friction ratios. CPT records soil behavior rather than actual soil type because in addition to grain size, the soil's degree of sorting, roundness, and mineralogy can also influence tip resistance. In general, soil behavior type correlates well with soil type.

The underlying material observed in boring location CPT-1 consisted of clays, sandy silts, poorly-graded sands, and silty clays. Clay was found within the boring from approximately 5-15 ft bgs. Silty clays, poorly-graded sands and sandy silts were observed in alternating layers between approximately 15-40 ft bgs. Silty sands, sandy silts and sands were the main soil classifications found between approximately 40-60 ft bgs. Ground water was first encountered at approximately 30 ft bgs. The UVIF module used during the first boring at CPT-1 registered hydrocarbon contamination throughout the vertical profile, with the highest concentrations observed within the first five ft bgs (See Appendix A). However, refusal of the UVIF module occurred at approximately 41 ft bgs in CPT-1

The underlying material observed in boring location CPT-2 consisted of clays, silty sands, clayey silts, sandy silts and poorly-graded sands. A small layer of clay was found between approximately 5-9 ft bgs. Clayey silt and sandy silt comprised the section from approximately 9-16 ft bgs with a small lens of poorly-graded sands observed at approximately 10 ft bgs. Silty sands, clayey silts, sandy silts and poorly-graded sands were found in alternating layers between 16-40 ft bgs. Sandy silts and silty clays were observed from approximately 40-60 ft bgs. The UVIF module was not used for this boring to enable the target depth of 60 ft bgs to be reached. Ground water was first encountered at approximately 30 ft bgs, with a potentiometric head of 15 ft bgs. During the advancement of boring CPT-2, five separate pore-pressure dissipation tests

Page 5

were conducteed at 14.6, 23.1, 30.0, 50.7, and 60.0 ft bgs. Pore pressure at 14.6 ft bgs was negligible. Pore pressure at 23.1 ft bgs climbed steadily between 5.0 to 13.5 pounds per square inch (psi) over 440 seconds. Pore pressure at 30 ft bgs rose quickly to approximately 6.5 psi within the first 100 seconds and was then flat through 705 seconds. Pore pressure at 50.7 ft bgs was negligible. Pore pressure at 60 ft bgs rose steadily from 4.0 to 12.5 psi over the 765 second test.

Soils observed in boring location CPT-3 consisted of clays, silty clays, silty sands, sandy silts and clayey silts. A small layer of clay was observed between approximately 5-10 ft bgs. Alternating layers of silty sands, sandy silts and clayey silts were found between 10-32 ft bgs. Sandy silts and clayey silts comprised the main soil classifications from 32-60 ft bgs. The UVIF module was advanced to a depth of 58 ft bgs. The UVIF module registered detectable hydrocarbon contamination from ground surface to approximately 35 feet bgs and between 48-58 ft bgs. Hydrocarbon contamination was not detected between approximately 35-48 ft bgs. The highest aromatic hydrocarbon concentrations were observed within the first five feet of the boring and at approximately 30 ft bgs.

4.2 Ground-Water Analytical Results

Ground-water samples were shipped to TestAmerica Analytical Testing Corporation (Morgan Hill), a California State-certified laboratory, under chain-of-custody protocol. Samples were analyzed for gasoline range organics (GRO, hydrocarbon chain lengths between C4-C12) by LUFT GCMS methodology; and for benzene, toluene, ethylbenzene, and total xylenes (BTEX), methyl tert-butyl ether (MTBE), ethyl tert-butyl ether (ETBE), tert-Amyl methyl ether (TAME), Di-isopropyl ether (DIPE), 1,2-Dichloroethane (1,2-DCA), 1,2-Dibromoethane (EDB), tert-Butyl alcohol (TBA), and ethanol using EPA Method 8260B. No significant irregularities were encountered during laboratory analysis of the ground-water samples. A copy of the laboratory analytical report, including chain-of-custody documentation, is provided in Appendix A. The laboratory analytical results are tabulated in Table 1 and summarized below:

- GRO was detected above laboratory reporting limits in five of the seven ground-water samples collected at concentrations ranging from 170 μg/L (CPT-3-28'-32') to 170,000 μg/L (CPT-1-37'-41').
- Benzene was detected above laboratory reporting limits in four of the seven ground-water samples collected at concentrations ranging from 0.51 μg/L (CPT-3-23'-27') to 7,700 μg/L (CPT-2-37'-41').
- Toluene was detected above laboratory reporting limits in three of the seven groundwater samples collected at concentrations ranging from 57 μg/L (CPT-1-30'-34') to 670 μg/L (CPT-2-28'-32').
- Ethylbenzene was detected above laboratory reporting limits in four of the seven ground-water samples collected at concentrations ranging from 530 μg/L (CPT-2-37'-41') to 2,600 μg/L (CPT-1-37'-41').

- Total Xylenes were detected above laboratory reporting limits in four of the seven ground-water samples collected at concentrations ranging from 290 μg/L (CPT-2-37'-41') to 9,600 μg/L (CPT-1-37'-41').
- MTBE was detected above laboratory reporting limits in five of the seven ground-water samples collected at concentrations ranging from 4.4 μg/L (CPT-3-56'-60') to 6,500 μg/L (CPT-2-37'-41').
- TBA was detected above laboratory reporting limits in ground-water sample CPT-2-37'-41' at a concentration of 2,400 μg/L.

The remaining analytes were not detected above their respective reporting limits in the seven ground-water samples collected.

5.0 SITE GEOLOGY, HYDROGEOLOGY, AND CONTAMINANT DISTRIBUTION

This CPT boring investigation added insight to the understanding of subsurface Site geology, hydrogeology, and contaminants distribution. It was previously understood that the Site is typically underlain by clays with one to six foot thick intervals of silts, sands and gravels to a total explored depth of approximately 60 feet bgs. Boring logs for wells MW-1, MW-2, MW-6 and MW-7 indicate less than five feet of sand and/or gravel encountered, while those for wells MW-3, MW-4, MW-8, MW-9, MW-10, EX-1 and EX-2 indicate more than ten feet of sand and/or gravel encountered. The lithology observed in the more recent soil borings A-1 through A-5 and A-7 through A-10 was predominately a clay gravel layer in the first foot. Silty clays and clayey silts were then encountered to a depth of approximately 14-20 ft bgs. Clayey sands and sandy and clayey gravels were then encountered to a depth of approximately 25-30 ft bgs. Gravels and sands were then encountered to a depth of approximately 45 ft bgs. Silty clay was encountered below 45 ft bgs, specifically in boring A-1, where the total depth explored was 46 ft bgs. The most recent CPT boring investigation exhibits a shallow but dry sandy layer 3-6 ft thick dipping towards the southwest in the southwestern portion of the Site. A similar sandy layer is observed in the northeastern portion of the Site. Both of these sandy layers are less than 25 ft bgs and do not bear ground water. As seen in CPT-1 and CPT-2, two water-bearing sandy zones were identified at depths between 27-35 ft bgs and 37-42 ft bgs. These two water-bearing zones are seen slightly higher in the boring log for monitoring well MW-4, but only as one sandy layer higher in the log of well MW-2. It is believed that these two sandy layers contain the higher concentrations of hydrocarbon contamination found in ground water at the Site. Logs from soil borings and monitoring wells across the Site are included within Appendix B as are previously interpreted geologic cross-sections. A new geologic cross-section of the Site utilizing the CPT boring information and oriented parallel to the prevalent ground-water flow direction is provided as Figure 3.

The elevation of the Site is approximately 50 ft above mean sea level. The water table fluctuates seasonally and has risen about 10 ft since 1992. Figure 4 presents historic depth to water

measurements for wells MW-2, MW-4, EX-1, and EX-2 at the Site. The static depth to water in monitoring wells at the Site has ranged between an historic minimum of 9.49 ft bgs (MW-3 on 5/22/2000) and maximum of 34.07 feet bgs (MW-2 on 12/27/1993). However, it is possible that the minimum measurement was an anomaly, as the next minimum depth to water measurement was 12.04 ft bgs (MW-8 on 1/18/2005). Historically, depth-to-water measurements have more typically ranged around 15 to 20 feet bgs (Table 2). Also presented in Table 2 are historic concentrations of petroleum hydrocarbon contamination reported from monitoring well samples collected at the Site. Table 3 presents historic concentrations of fuel additives reported from monitoring well samples collected from the Site. Ground-water flow direction during the first quarter monitoring event on 20 February 2007 was to the northeast at a gradient of 0.004 ft/ft. Historic ground-water flow directions and gradients for the Site are summarized in Table 4, along with a rose diagram graphically illustrating this trend in flow directions. Based on historical quarterly ground-water monitoring data, potentiometric contours indicate that local ground water generally flows towards the northeast. Although this flow direction seems contrary to the surface topography and assumed flow direction towards the southwest, it is similar to the recent ground-water flow directions reported at the nearby Chevron Station across the street at 7225 Bancroft Avenue. The fact that ground water contaminated with petroleum hydrocarbons is not found in higher concentrations in the northeast portion of the Site may be due in some part to the southwesterly sloping sandy layers in the southern portion of the Site.

6.0 CONCLUSIONS AND RECOMMENDATIONS

On behalf of the Atlantic Richfield Company, RM – a BP affiliated company, BAI prepared this Soil & Ground-Water Investigation Report following additional soil and ground-water characterization using CPT technology at the Former BP Service Station No.11117, located at 7210 Bancroft Avenue, Oakland, California. Investigation activities were conducted in accordance with the BAI *Work Plan for Onsite Soil and Ground-Water Investigation* dated 16 October 2006, as approved by the Alameda County Environmental Health (ACEH) in their letter dated 19 March 2007. Based on the findings of this investigation, BAI concludes the following:

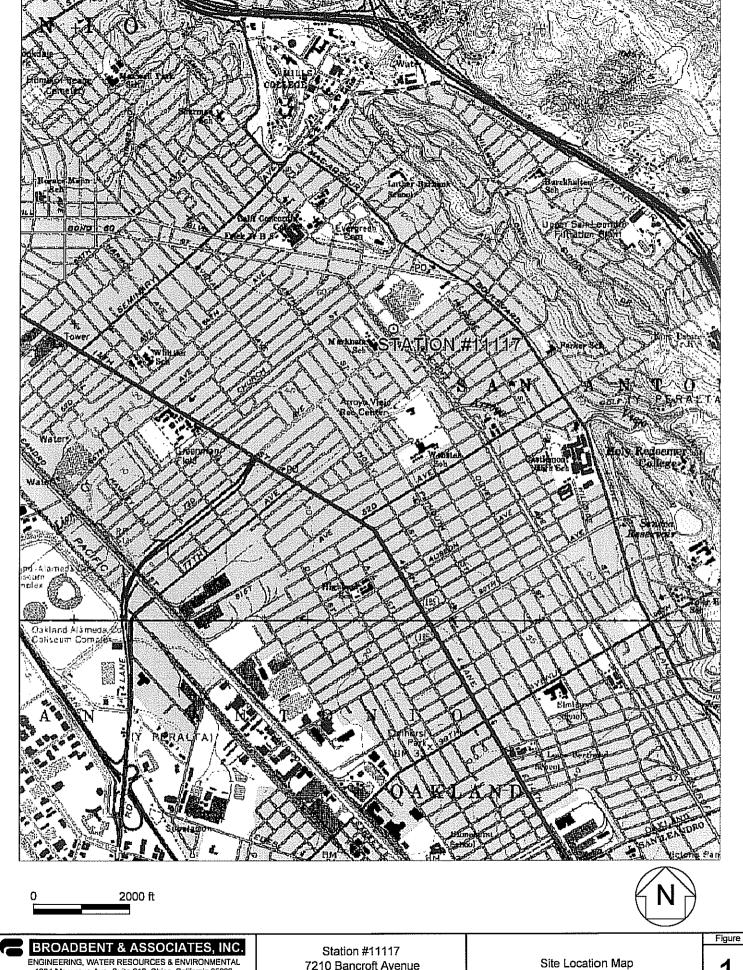
- The logs of borings CPT-1 and CPT-2 in the southern portion of the Site exhibited two water-bearing sandy soil layers at depths between 28-42 ft bgs. These relatively sandy layers appear to dip in the southwestern direction contrary to the prevailing groundwater flow direction towards the northeast.
- Lower permeable soils are predominant below the ground-water table in the northeasterly
 portion of the Site. The log of boring CPT-3 shows the water-bearing sandy strata
 appearing to pinch out in this portion of the Site.
- Significant concentrations of petroleum hydrocarbons were detected from the two sandy strata in the southern portion of the Site, including GRO between 25,000 μ g/l to 170,000 μ g/l, benzene up to 7,700 μ g/l, and MTBE up to 6,500 μ g/l.
- No ground-water samples could be collected from 60 ft bgs within the sandy silts and clayey silts that were present below 42 ft bgs.

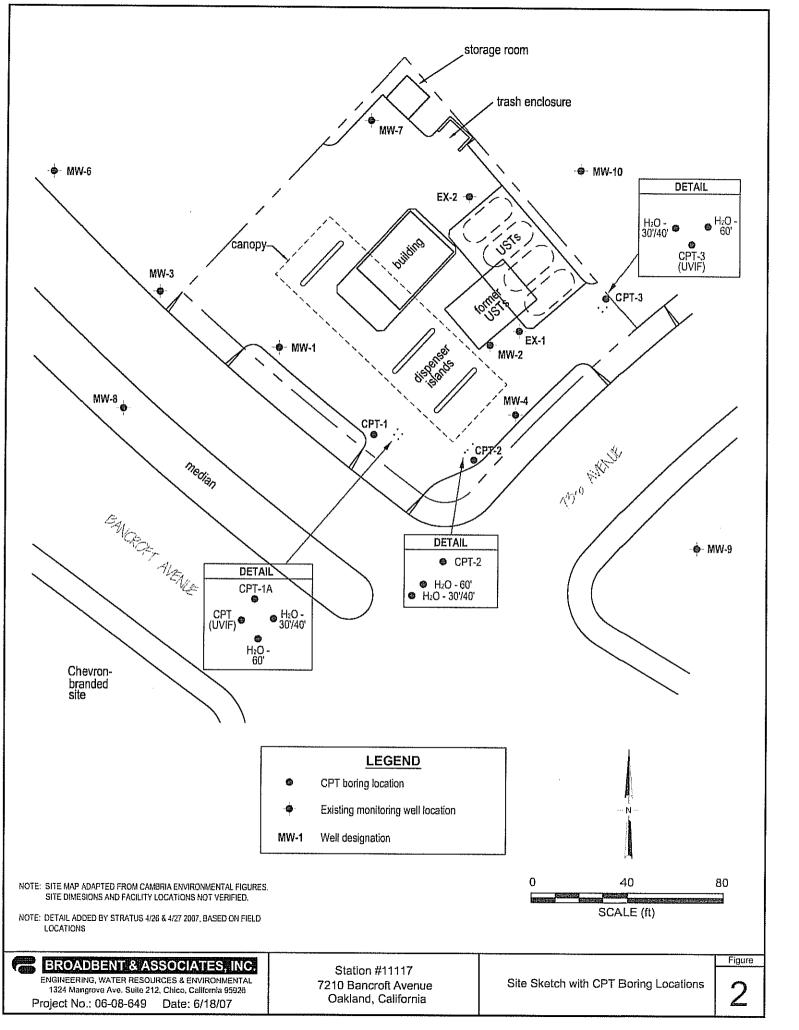
Based on information obtained and presented in this Soil & Ground-Water Investigation Report, BAI makes the following recommendations:

 Dual-phase extraction well screens should be installed across the sandy soil layers with significantly-elevated concentrations of petroleum hydrocarbons found in the southern portion of the Site (in the vicinity of borings CPT-1 and CPT-2). These newly-proposed DPE wells should be connected to the DPE remediation system currently in design for the Site.

7.0 CLOSURE

This document has been prepared for the exclusive use of Atlantic Richfield Company. The findings presented in this report are based upon the observations of Stratus field personnel, points of investigation and results of laboratory tests performed by Test America Analytical Testing Corporation (Morgan Hill, California). Services were performed in accordance with the generally accepted standard of practice at the time this report was written. No warranty, expressed or implied, is intended. It is possible that variations in the soil or groundwater conditions could exist beyond the points explored in this investigation. Also, changes in site conditions could occur at some time in the future due to variations in rainfall, temperature, regional water usage or other factors.





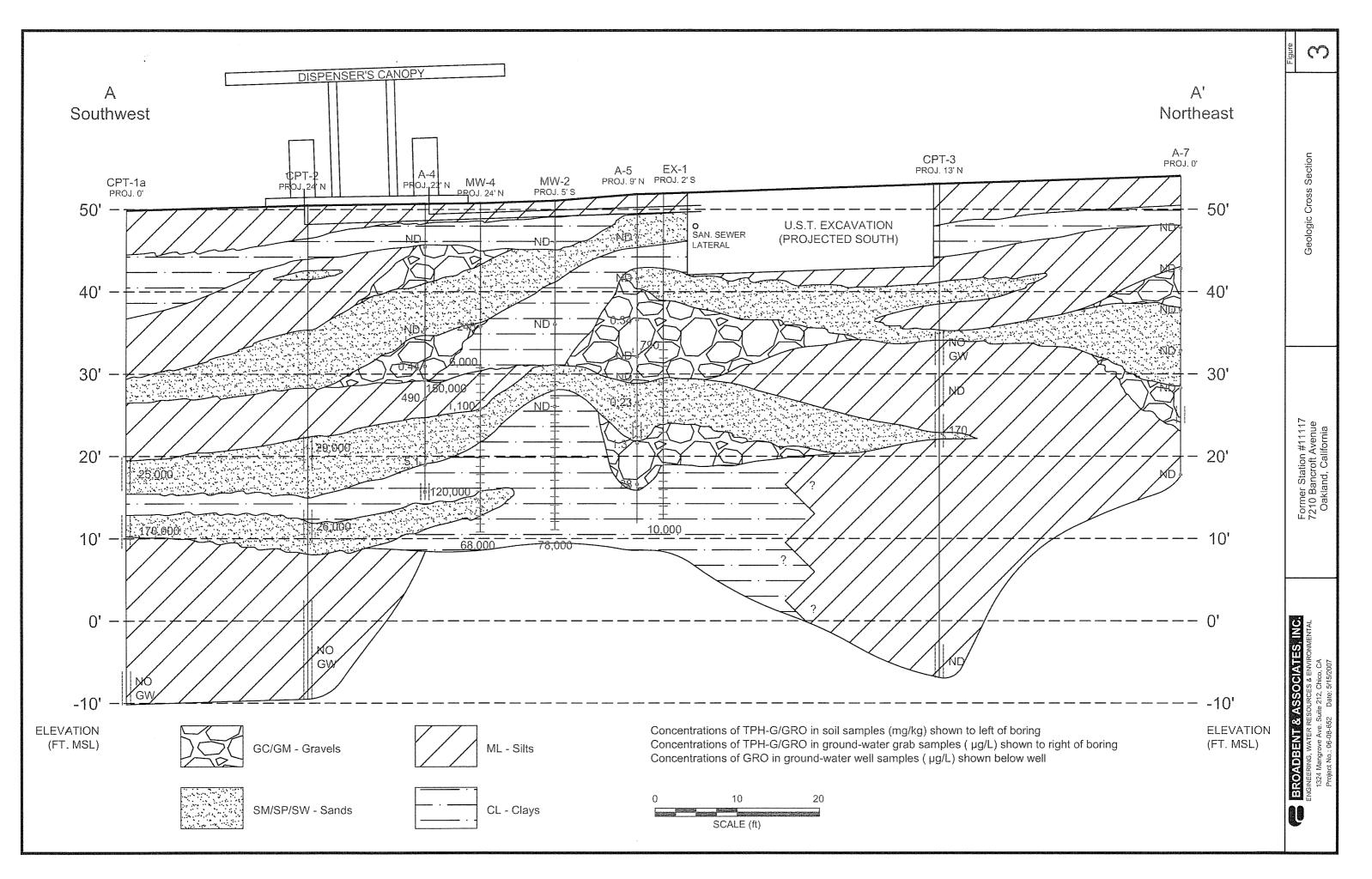


Figure 4. Historical Depth to Water Measurements Station #11117, 7210 Bancroft Ave., Oakland, California

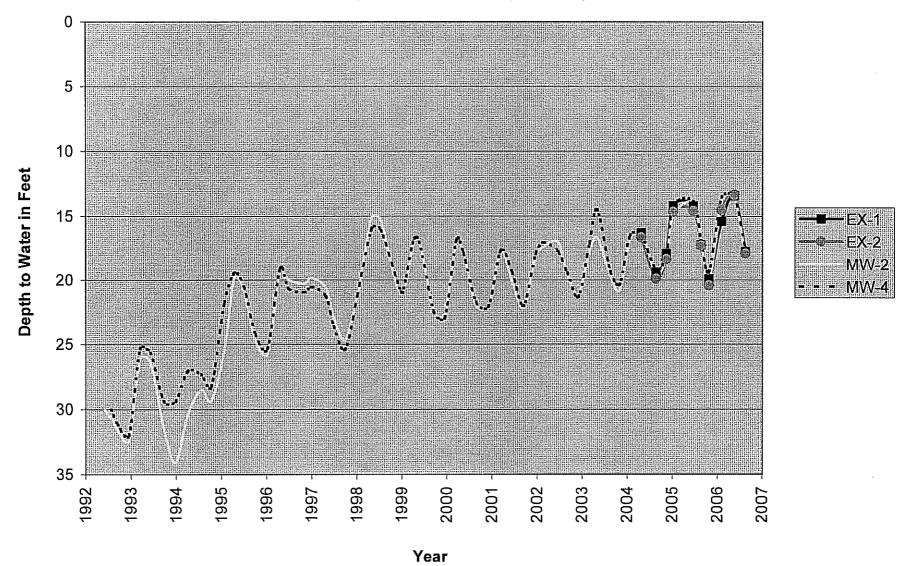


Table 1. Summary of Depth-Discrete Ground-Water Sampling Data Former BP Service Station No. 11117 7210 Bancroft Avenue, Oakland, California (ACEH Case No. RO0000356)

						Labora	itory Anal	lytical Re	sults (μg/	l)				
						Total								
Boring I.D.	Date	GRO	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DIPE	ETBE	TBA	TAME	Ethanol	EDB	1,2 DCA
CPT-1-30'-34'	4/27/2007	25,000	<50	57	1,200	2,400	<50	<50	<50	<2,000	<50	<30,000	<50	<50
CPT-1-37'-41'	4/27/2007	170,000	2,300	600	2,600	9,600	190	<120	<120	<5,000	<120	<75,000	<120	<120
CPT-2-28'-32'	4/27/2007	29,000	450	670	2,100	4,100	<100	<100	<100	<4,000	<100	<60,000	<100	<100
CPT-2-37'-41'	4/27/2007	26,000	7,700	<50	530	290	6,500	<50	<50	2,400	<50	<30,000	<50	<50
CPT-3-23'-27'	4/26/2007	<50	0.51	<0.5	<0.5	<0.5	9.2	<0.5	<0.5	<20	<0.5	<300	<0.5	<0.5
CPT-3-28'-32'	4/26/2007	170	<2.5	<2.5	<2.5	<2.5	280	<2.5	<2.5	<100	<2.5	<1,500	<2.5	<2.5
CPT-3-56'-60'	4/27/2007	<50	<0.5	<0.5	<0.5	<0.5	4.4	<0.5	<0.5	<20	<0.5	<300	<0.5	<0.5
Water Quality (Objectives*	5.0	開節10	42	29	17	5.0	8.0	1911	12	13		0.05	0.5

EDB = 1,2-Dibromoethane

1,2 DCA = 1,2 Dichloroethane

TAME = Tertiary amyl methyl ether

TBA = Tertiary butyl alcohol

GRO = Gasoline Range Organics, C4-C12

DIPE = Di-isopropyl ether

ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether

^{* =} Water Quality Objectives compiled from the CRWQCB's A Compilation of Water Quality Goals - August 2003 and from other CRWQCB sources.

Table 2. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	ıtions in (μ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
EX-1															
05/04/2004	#EP#		1629			12,000	2300	430	740	1,100	2,500		SEQM	6.8	ĥ
08/31/2004	P		19.39			13,000	2,500	95	650	1,500	2,100		SEQM	6.7	h
11/23/2004	P		7.90			13,000	2,700	94	460	1,700	3,000		SEOM	6.9	
01/18/2005	P		14.20		TERETERINA	16,000	2,100	390	570	2,500	2,200	 Limbinumin	SEQM	6.6	
06/29/2005	P		1422			6,400	1,100	94	280 400	790 870	1,400 2,000		SEQM SEQM	7.2 6.7	
09/01/2005	P P	_ 	17.22			7,900 22,000	2,000 3,200	640	550	3,300	3,000	0.88	SEQM	6.8	
11/03/2005 02/14/2006	P		15.40			3,500	<25	<25		74	1,100		SEQM	6.8	
5/30/2006	P		1345			8,600	1,400	120	490	1,300	1,400		SEQM	6.8	
8/29/2006		-	17.74		<u></u>	22,000	2,900	210	1,400	3,600	2,500		TAMC	6.9	LISTI INTERATORNI PARCES CARRARA PARAMANAMANA AND ANAMANAMANA
11/29/2006	P		20:25			15,000	4,000	110	770	2,700	2,700	0.61	TAMC	6.86	
2/20/2007	P		16.75			10,000	2,500	<50	550	1,300	920	1.15	TAMC	7.14	
EX-2															
05/04/2004	Р		16.65			¥50	0,63	<0.50	<0.50	0.66	46		SEQM	6.7	10
08/31/2004	P		19.90	-		<250	<2.5	<2.5	<2.5	<2.5	130	 	SEQM	6.9	h masassassassassassassassassassas
11/23/2004	P		1836			<50	0.74	\$0.50	0.83	0.69	5,8		SEOM SEOM	6.6 6.5	
01/18/2005	P P		14.67			<50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	0.69	6.5 24		SEQM	6.8	
06/29/2005 09/01/2005	P		17.28			<50	<0.50	1.4	<0.50	1.4	55		SEQM	7.0	
11/03/2005	Legendaria		20.42			₹50	0.50	≈0.50	≰ 0.50	14	39	0.77	SEOM	6.9	
02/14/2006	P		14.54	-	-	220	<0.50	3.2	7.5	33	0.72		SEQM	7.0	
5/30/2006	P		13/35			≤50	<0.50	<0.50	<0.50	0.70	7.8		SEQM	6.9	
8/29/2006			17.92	_		66	0.67	<0.50	0.79	1.9	94		TAMC	6.9	TERRO DE ANTOCO EN DOS LABORO DO ANTOCO DO ESTA DE OLOS ESTA
11/29/2006	P		20,63			<50	<0.50	<0.50	<0.50	<0.50	4.4		TAMC	7.73	
2/20/2007	P	-	17.58	_		<50	<0.50	<0.50	<0.50	2.0	12	1.41	TAMC	7.77	
MW-1													**************************************		THE PROPERTY SERVED FRANCISCO STREET,
1/5/1992		49.80	33 16		16.64	57,000	2,400	1,000	1,100	3,100					
1/10/1992		49.80	33.16		16.64										
6/5/1992		49.80	29.01		20.79	31,000	2,800	2,100	800	2,300					

Table 2. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	ıtions in (μ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(fect bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzenc	Xylenes	МТВЕ	DO	Lab	pН	Comments
MW-1 Cont.															
7/24/1992		49.80	29.45		20.35										
7/27/1992		49.80	29.45		20.35								 		
9/15/1992						36,000	3,800	3,400	1,400	3,800			ANA		d
9/15/1992		49.80	30.53		19.27	40,000	3,400	3,000	1,300	3,400		 Transmitten	ANA	 	
12/15/1992						22,000	1,500	440	510	1,300			ANA		du di di
12/15/1992		49.80	31.26		18.54	27,000	1,700	580 	700	1,900	- 		ANA	 !-::::::::::::::::::::::::::::::::::	C C
3/15/1993 3/15/1993		49.80	24180		25.00	17,000 15,000	1,700 1,100	1,200 860	590 440	1,800 1,400			PACE		d, 1
6/7/1993						720	0.7	0.7	₹0.5	80.5			PÄCE		
6/7/1993		49.80	25.01		24.79	750	0.8	0.8	<0.5	<0.5		6	PACE		
9/23/1993		49.80	28170		2110	40,000	4.000	# E500 m	920	3,000	6,619		PACE		e,j
12/27/1993						21,000	1,700	380	830	2,400	9,219		PACE		e,l, d
12/27/1993		49.80	28.66		21,14	27,000	2,000	400	940	2,600	13,558		PACE		E E E E
4/5/1994	 	49.80	26.37		23.43	27,000	3,400	930	950	2,900	8,595		PACE		e,l,
4/5/1994						29,000	3,700	1,000	1,000	3,100	9,672	13	PACE		e,j,d
7/22/1994		49.80	26.54	_	23.26	1,700	220	2.3	2	3.4	262	2.0	PACE		c,l
10/13/1994		49.80	27,46		22,34	1,200	250	21	<0.5	3.2	321	2.6	PACE		č l
1/25/1995		49.80	20.96	44 C C C C C C C C C C C C C C C C C C	28.84	1,000	420	8	13	4		 :::::::::::::::::::::::::::::::::::	ATI		
4/19/1995		49.80	19.59		30.21	5/200	420	51	230	340		6.0	ATI		
7/5/1995		49.80	19.61		30.19	320	4.2	<0.50	<0.50	<1.0		4.6	ATI MATI	-	
10/5/1995		49.80	24.40		25.40	5,800	1.000	40	<0.50	180 <1.0	7,800 <5.0	3.7	ATI		
1/12/1996	 :::::::::::::::::::::::::::::::::::	49.80	25.44 1802		24.36 31.78	370 ≰50	<0.50	<0.50	0.50 	71.0	>.0 €10	3.7	SPL		
4/22/1996		49,80 49.80	18,02		30.08										
7/2/1996		49.80	19.72		20.06	<250	2.5		45	25	<50	3.6	SPL		
7/3/1996 11/8/1996		49.80 49.80	19.98		29.82	<50	<0.5	<1.0	<1.0	<1.0	<10	4.3	SPL		
17,8/1990 1/8/1997		49.80	19.49		30.31	<50	<0.5	14 14	\$10	 	<10	4.6	SPL		
4/28/1997		49.80	20.20		29.60	<50	<0.5	<1.0	<1.0	<1.0	<10	3.9	SPL	-	
4/20/1997		49.80	22,53		27,27	\$50	₹0.5	<1.0	<1.0	≓ € 1.0	<10	3.9	SPL		
10/2/1997	-	49.80	24.27		25.53	<50	<0.5	<1.0	<1.0	<1.0	<10	4.6	SPL		Liver to the construction of the construction
1/9/1998		49.80	21:07		28,73	350	<0.5	₹ī,ö	41.0	₹1,0	<10	42	SPL		

Table 2. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	itions in (μ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lnb	pН	Comments
MW-1 Cont.															
5/6/1998		49.80	14.94		34,86	60	₹0.5	410	310		410		SPL		
7/21/1998		49.80	15.11		34.69	70	<0.5	<1.0	<1.0	<1.0	<10	3.8	SPL		THE CONTRACT OF THE CONTRACT O
12/30/1998		49.80	19.95		29.85										
2/2/1999	 Hammuninini	49.80	19.12 	 	30.68	420	<1.0	<1.0	<1.0	<1.0	390		SPL	 Tabens	
5/10/1999		49:80	15.51		34.29 28.15	440	49	<1.0	<1.0	<1.0	910		SPL		
9/23/1999 12/23/1999		49.80 49.80	21.65 22.32		28.13 27.48	440	49 11412-1141	021167642418371463717							
3/27/2000		49.80	15.72		34.08	2,500	230	3	######################################	36	4,400		PACE	-	
5/22/2000		49.80	1692		32.88										
8/31/2000		49.80	20.12	- -	29.68	1,700	18	5.5	7.9	5	510		PACE	-	<u> </u>
12/11/2000		49.80	20.72		29.08										
3/20/2001		49.80	15.91		33.89	880	38.2	<0.5	24.1	<1.5	391		PACE		
6/19/2001		49.80	18.38		31,42						2.510		DACE.		
9/20/2001 12/27/2001	-	49.80 49.80	21.23 16.72		28.57 33.08	3,200 750	400 70.1	19.8 0.536	42 4.174	32.5 3.76	2,510 649		PACE		
2/28/2002		49.80	15.25		34.55	<50	<0.5		<0.5	<0.1	8.7		PACE		
6/28/2002		49.80	1657		33.23	110	0.977	 	0.818	410	835		PACE		
9/12/2002		49.80	18.41		31.39	98	2.7	1.5	1.5	5.4	48		SEQ	6.9	
12/12/2002		49.80	20.26		29.54	210	1.9	<0.50	≤0.50	<0.50	32		SEQ	6.8	
3/10/2003		49.80	16,22		33.58	<50	<0.50	<0.50	<0.50	<0.50	3.2		SEQ	6.9	
5/12/2003		49.80	1430		35.50	<50	<0.50	\$0.50	₹0.50	0.50	<2.5		SEQ		
8/27/2003		49.80	18.15		31.65 30.56	<50 <50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	4.2 0.51		SEQ SEQM	7.1 6.8	п
11/10/2003	P. P	49.80 49.80	19.24 14.84		34.96	<50	<0.50	<0.50	<0.50	<0.50	<0.50		SEOM	7.0	
02/03/2004 05/04/2004	r IIII B	49.80	14.64		35.13	50	#<0.50	≪0.50	₹0.50	<0.50	₹0.50		SEQM	7.1	
08/31/2004	P	49.80	17.75		32.05	<50	<0.50	<0.50	<0.50	<0.50	0.50		SEQM	7.1	rasmana and a managarang
11/23/2004		49.80	16.03	- III	33,77										
01/18/2005	P	49.80	12.47		37.33	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-	SEQM	6.9	ANAMOUNT TROUM CAND (MALLANATE) SHAWKE HOLD IN A
06/29/2005		49.80	12.65		37:15										
09/01/2005	*************	49.80	15.79		34.01		 Cannaganie	 		 TERRIENSTONEN		 Tarritorista	 Terrenament		
11/03/2005		49.80	18:55		31,25										

Table 2. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	ıtions in (μ	g/L)					·
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-1 Cont.													·		
02/14/2006	iliii Pirii	49.80	12.29		37/51	51	≤0.50	≾0.≤0	<0.50	<0.50	<0.50		SEOM	7.0	w
5/30/2006		49.80	12,15		37.65						 41:01:130110-153010-154				
8/29/2006		49.80	1637		35.43										
11/29/2006		49.80	18.73		31.07					 <0.50	 <0.50	 3.52	TAMC	 7.51	
2/20/2007	Paris	49.80	14.71		35.09	110	<0.50	<0.50	0.58						
MW-2															
1/5/1992		51.07													
1/10/1992	-	51.07		-					 Hanneranist	-					r 3030000000000000000000000000000000000
6/5/1992		51.07	30.05		21,02	1,000	2,000	11 180 11 11 11 11 11 11 11 11 11 11 11 11 11	490 —	1,900					
7/24/1992		51.07	30.72 30.52		20.35										
7/27/1992 9/15/1992		51.07	31.56	_	19.51	75,000	2,000	6,500	2,300	13,000		_	ANA	—	C
12/15/1992		51.07	3240		18.67	34,000	6,200	8,900	2,000	7,900			ANA		e e
3/15/1993	-	51.07	26.14	-	24.93	150,000	12,000	18,000	3,200	22,000	82,000		PACE		C
6/7/1993		51.07	26,38		24 69										t
9/23/1993		51.07	31.43	1.92	17.72								 !!!!!!!!!!!!!!!!!!!!!!!!!	 HERRIGHT	f
12/27/1993		51.07	34.07	107	15.93										r
4/5/1994	 :::::::::::::::::::::::::::::::::::	51.07	30.44	3.30	17.33 21.76										
7/22/1994 10/13/1994		51,07 51.07	28.51 29.33	0.80 0.70	21,70 21.04										f
10/13/1994		51.07	29.33 25:55	425	21.04 ##2127										f
4/19/1995		51.07	19.78	0.12	31.17			(#Cincuplininini 			-				f
7/5/1995		51.07	20.88	0.09	30.10	140,000	14,000	30,000	3,500	26,000			ĀTI		
10/5/1995	-	51.07	24.68	0.10	26.29										f
1/12/1996		51.07	25.72	0.06	25,29										
4/22/1996	-	51.07	19.33	0.08	31.66		 	 *				 1		 Imangg	f
7/2/1996		51.07	20.01	0.04	31,02										f
11/8/1996		51.07	20.28	0.01	30.78				 	- -					
1/3/1997		51.07	19.87	0,02 0.01	31.18 30.47	560,000	1,200	1,300	290	2,310	6,100	3.9	SPL		legresuses (100) pin Administration (100).
4/28/1997		51.07	20.59	0.01	30.47	200,000	1,200	1,500	20	الارت	1 5,100	1	1	l	l

Table 2. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	tions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/		****	Ethyl-	Total	78.111	(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-2 Cont.	•														
7/1/1997						150,000	14,000	13,000	1,800	14,200	57,000		SPL		t
7/1/1997		51.07	22.90	0.01	28.16	24,000	15,000	16,000	4,900	24,400	63,000	3.7	SPL		
10/2/1997		51,07	24,65	0:02	26,40										
10/3/1997		51.07				250,000	32,000	39,000	6,000	42,000	160,000	4.5	SPL	 missusiis	
1/9/1998						300,000	20,000	25,000	5,200	37,000	84,000		SPL		d
1/9/1998		51.07	21.22	0.01	29.84	420,000	23,000	29,000	5,800	43,000	75,000	4.0	SPL		
2/2/1998		5107	20 11		30.96	410,000	27,000	43,000	6700	50.000	20,000		SPU SPL		
5/6/1998		51.07	15.10	0.01	35.96	180,000	25,000	26,000	3,400	22,900	35,000 34,000	3.7	SPE	 Historian	
7/21/1998		51:07	1531	0.01	25.75	270,000	21,000	20,000	2,700 4,200	18,800 26.000	89000/95000		SPL		
12/30/1998		51.07	21.10	0.10	29.87 34.39	300,000 220,000	22,000 20,000	24,000 20,000	2,800	20,000	100,000		SPL		
5/10/1999		51.07	16.68		28.57	160,000	21,000	24,000	2,900	20,000	44,000		SPL		
9/23/1999		51.07	22.50 22.64		28.43	170,000	25,000	41,000	#3,100#	24,000	40,000	L	PACE		K i
12/23/1999 3/27/2000		51.07 51.07	16.88		34.19	140,000	15,000	25,000	3,400	21,000	19,000		PACE		in in the second of the second se
5/22/2000		51.07	17:75		39.32	150,000	18,000	31,000	8,500	22,000	26,000		PACE		
8/31/2000		51.07	21.97		29.10	200,000	16,000	26,000	2,500	16,000	38,000		PACE	-	
12/11/2000		51:07	22.05		29.02	130,000	18,600	30,000	3 750	20,600	21700		PACE		
3/20/2001	-	51.07	17.75		33.32	140,000	15,900	24,800	3,700	22,100	12,900		PACE		
6/19/2001		51,07	20,5		30.92	130,000	15,100	19,500	3,300	21,400	20,300		PACE		
9/20/2001		51.07	22.14		28.93	110,000	12,400	12,600	2,230	13,000	39,500	 	PACE		
12/27/2001		51.07	18.17		32,90	150,000	17,500	26,000	3,050	19500	27,500		PACE		
2/28/2002		51.07	17.42		33.65	120,000	13,900	18,800	3,030	19,600	17,300 826	-	PACE		
6/28/2002		51:07	17,04		54.03	3,700	190	22.000	139 3,600	287 20,000	18.000		SEO	6.6	
9/12/2002		51.07	19.52	 	31.55	100,000	13,000	22,000 21,000	4,400	25,000	16,000		SEQ	6.6	
12/12/2002		51.07	21.08		29,99	120,000 100,000	17,000	21,000	3,400	20,000	4,400		SEO	6.8	
3/10/2003		51.07	17.84		33.23 34.41	150,000	H REPRESENTED	24,000	3,500	22,000	3,600		SEQ		
5/12/2003		SL07	16.66 19.65		34.41 31.42	120,000	14,000	12,000	3,900	20,000	5,100		SEQ	6.9	n
8/27/2003		51.07 51.07	20.80		31.42	97.000	12,000	9,500	3,600	15,000	4,200		SEQM	6.7	
11/10/2003	P P	51.07	16.82		34.25	130,000	14,000	19,000	3,400	20,000	1,900		SEQM	6.8	s brancosconium manamanium manaman
02/03/2004 05/04/2004	r III p ill	51.07	16.19	loansensia	34.88	120,000	as angular managar	16,000	3,700	22,000	2,500		SEQM	6.7	
U3/U4/20U4								8 1 ::::::::::::::::::::::::::::::::::::		11000000000000000000000000000000000000	#1994#955/#9757#911159#2288#9	(p#191141131111111111111111111111111111111	11.1020095010000A4664646	La \$1522222147999	vc8 etamocramo,000,5 \$1212 p.: 7 \$7 \$7 \$7 Little \$0 \$4444444 64720 7792 202 4444

Table 2. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	tions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msi)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-2 Cont.															
08/31/2004	Pilip	51.07	19.50		31.57	99,000	10,000	13,000	3,700	18,000	3,400		SEQM	6.8	
11/23/2004	P	51.07	18.20		32.87	110,000	8,200	17,000	4,000	23,000	2,400		SEQM	6.7	S
01/18/2005	P	51.07	1491		36,16	96,000	6,500	14,000	3,500	21,000	3,700		SEQM	6.6	
06/29/2005	P	51.07	13.98		37.09	54,000	6,200	4,900	3,300	12,000	3,600	 :::::::::::::::::::::::::::::::::::	SEQM	7.3	
09/01/2005	P	51.07	17.00		34,07	58,000	6,300	6,000	3300	15,000	5,100		SEOM	7.0	
11/03/2005	P	51.07	20.25		30.82	63,000	7,400	3,700	3,300	10,000	3,700	0.66	SEQM	6.7	
02/14/2006	P	51.07	13.72		37.35	97,000	7,500	11,000	4300	16,000	3,400		SEQM	6.9	
5/30/2006	P	51.07	13.50		37.57	28,000	5,200	2,500	1,500	3,300	2,300		SEQM	6.7	
8/29/2006		51.07	18.6		3291	65,000	7,200	4,500	3,200	11,000	13,000		TAMC	62	
11/29/2006	Р	51.07	20.06		31.01	46,000	8,500	4,600	3,300	10,000	11,000	0.56	TAMC	6.91	
2/20/2007	P	51.07	16.43		34,64	78,000	9,700	12,000	4,100	16,000	10,000	1.08	TAMC	7.11	
MW-3															
1/5/1992		49.95	23(69)		16.26	7,400	790	23	210	40					
1/10/1992		49.95	33.74		16.21						-			mm representations	
6/5/1992		49.95	29,65		20:30	2,000	130	53	93	20					
7/24/1992		49.95	30.14		19.81		_								
7/27/1992		49,95	30 14		19.81										
9/15/1992	-	49.95	31.07		18.88	450	55	3.1	34	7.1	-		ANA		
12/15/1992		49,95	3193		18.02	12,000	940	<50	310	120			ANA		C C
3/15/1993	-	49.95	25.71	_	24,24	<50	<0.5	<0.5	<0.5	<0.5	-		PACE		
6/7/1993		49.95	25 80		24 (15)	150	3.6	K015	0.9	123			PACE		
9/23/1993	-	49.95	29.18		20.77		- 8.4	 <0.5		1.3	15.3		PACE		
9/24/1993		49.95			20.70	160		48	530	120	2,871		PACE		e,l
12/27/1993		49.95	29.25		20.70	9,400	1,100 860	46 [9]	330	52	10.414	2.0	PACE		
4/5/1994		49.95	26.84		23.11	7,000 <50	<0.5	<0.5	<0.5	<0.5	<5.0	2.1	PACE		
7/22/1994		49.95	26.90		23.03 52.12	 	<0.5		\$0.5	<0.5	3.0 ₹50	2.6	PACE		
10/13/1994		49.95	27,83		22,12 28,30	1-30 <50	<0.5	<0.5	<0.5	<1			ATI		
1/25/1995		49.95	21.65	- 	28.50 30.62	2,400	170	(-0.5 	1230	27		5.0	ATI		
4/19/1995		49.95	19.33 20.27		29.68	<50	<0.50	<0.50	<0.50	<1.0		4.4	ATI		
7/5/1995	-	49.95	20.27		25.00	-50	~0.50	1 .0.50	"""	-1.0		1	1	I	1

Table 2. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11117, 7210 Bancroft Ave., Oakland, CA

Well and	1		Depth to	Product	Water Level			Concentra	itions in (µ	g/L)			ļ		
Į.	1	Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	МТВЕ	DO	Lab	pН	Comments
MW-3 Cont.															
10/5/1995		49.95	23.73		26.22	2,300	210	31	i i o i i	## # 54##	2,400	# 2	ATL		
1/12/1996		49.95	24.84		25.11	<50	<0.50	<0.50	<0.50	<1.0	<5.0	4.1	ATI		
4/22/1996	11-1	49,95	18.60		31,35	450	<0.5	4 1		ŠI.	<10	44	SPL		
7/2/1996		49.95	18.88		31.07	<50	<0.5	<1 	<1	<1	<10	4.2	SPL		
11/8/1996		49.95	1914		30.81	₹50	<0.5	<1.0	₹1.0	<1.0	<10		SPU		
1/3/1997		49.95	18.72		31.23	<50 <50	<0.5	<1.0 - - - - - - - - - - - - - - - - - -	<1.0 	<1.0	<10 ≪10	4.6 4.2	SPL SPL		
4/28/1997		49.95	1938 21.65		30/57 28.30	<50	<0.5 <0.5	<1.0	<1.0	<1.0	<10 <10	3.8	SPL		
7/1/1997 10/2/1997		49.95 49.95	21.65		26.50	30 	<0.5	<1.0	~1.0 	1.0 310	 	4.5	SPL		
1/9/1998		49.95	20.10		29.85	開始調節 <50	<0.5	<1.0	<1.0	<1.0	<10	4.1	SPL	-	
		49.95	1557		34.38	\$50	<0.5	 - <1.0	 	# 310	i sio	3.8	SPL		
11516165166116666666666666666666666666			 			60	<0.5	<1.0	<1.0	<1.0	<10		SPL		d d
7/21/1998	114	49,95	15.88		84.07	51	<0.5	\$10	\$1.0	\$1,0	<10	3.8	SPL		
12/30/1998		49.95	20.30		29.65								SPL		
2/2/1999		49,95	19.75		30.20	<50	<1.0	<10		\$1.0	<10		SPL		
5/10/1999	 	49.95	16.17		33.78	 	— ((20020) (10020)	 :::::::::::::::::::::::::::::::::::							
9/23/1999		49.95	22.05		27.90 27.40										
12/23/1999 3/27/2000	- 191 4	49.95 49.95	22.55 16.40		27.40 33.55	- 112350	72		 Preof:	₹0.5	580		PACE		
5/22/2000		49,95	9.49		40.46							-	 		t t
8/31/2000		49.95	13:02		36.93										ţ
12/11/2000		49.95	13.30	 	36.65	<u></u>	 								t
3/20/2001		49.95	16,49		33,46	1,000	66.4	0.597	6,96	415	398		PACE		
6/19/2001		49.95	18.82		31.13		_							-	
9/20/2001	Ē	49.95	21.59		28.36	230	<0.5	0.593	×05	K15	289		PACE		
12/27/2001		49.95	17.37	<u></u>	32.58			 					_		
2/28/2002	11 =	49.95	15.81		34.14	<50	< 0.5	<0.5	<0.5	<1.0	0:58		PACE		
6/28/2002		49.95	17.09 18.80		32.86 31.15	- 52	33	8.6	17	_ 12	- 1		SEO	 7.0	
9/12/2002 12/12/2002		49.95 49.95	20.57		29.38		-								psicon resourcement du l'entre de l'entre de L'entre de l'entre de
3/10/2003		49.93 49.95	16.68		33.27	<50	<0.50	 <0.50	20.50	<0.50	-25		SEQ	7.0	

Table 2. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	itions in (μ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/	T		Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Тоіцепе	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-3 Cont.															
5/12/2003		####49:95	14/72		35 23							Ti ili			
8/27/2003		49.95	18.50	-	31.45	<50	<0.50	<0.50	<0.50	0.5	<0.50			7.1	n
11/10/2003		49.95	19.66		3029										
02/03/2004	P	49.95	15.33		34.62	<50	<0.50	<0.50	<0.50	<0.50	< 0.50		SEQM	7.0	interialing harming manifest colories (colories)
08/31/2004	P	49.95	18.13		3182	₹50	<0.50	<0.50	<0.50	<0.50	<0.50		SEQM	7.1	
11/23/2004		49.95	16.48		33.47										
01/18/2005	P	49.95	13.06		36.89	K 50	<0.50	<0.50	₹0.50	<0.50	<0.50		SEQM	6.9	
06/29/2005		49.95	13.00		36.95	 Walionanian						 :::::::::::::::::::::::::::::::::::	 	 	DOMESTI KORISTI KANTANTAN KANTAN KANTAN KANTAN KANTAN
09/01/2005		49.95	16.00		33.95										
11/03/2005		49.95	18.91 12.90		31.04 37.05	86	 	- *050	 14050	0.55	 		SEQM	7.3	
02/14/2006 5/30/2006	P	49.95 49.95	12.55		37.40										
8/29/2006		49.95	16.68		33/27										
11/29/2006		49.95	19.10		30.85		-								
2/20/2007	P	49.95	15.29		34.66	56	<0.50	<0.50	<0.50	<0.50	0.89	2.27	TĂMC	7.59	
MW-4	1.41 \$24 \$44 \$25 \$25 \$25 \$25 \$25	93-44-04-04-04-04-04-04-04-04-04-04-04-04-													
7/24/1992		50.76	30.02		20.74	42,000	3,200	3,600	1,400	4,100					
7/27/1992		50.76	30.02		20.74								-		Lui/Abrilion (A.Pari) (1991) PY (8974) [T
9/15/1992		50.76	31.14		19.62	55,000	7,600	13,000	2,800	9,500			ANA		c distribution
12/15/1992		50.76	31.98		18.78	36,000	3,700	4,700	1,200	4,000			ANA		C
3/15/1993		50.76	25.34		25.42	69,000	7,600	15,000	2,500	11,000			PAGE		
6/7/1993		50.76	25.67		25.09	73,000	10,000	19,000	3,400	14,000		-	PACE		
9/23/1993		50.76	2937		21.39										
9/24/1993		50.76				68,000	11,000	2,100	8,600	990	390		PACE		
9/24/1993						59,000	5,300	10,000	2,200	8,400	309		PACE PACE		
12/27/1993	-	50.76	29.40		21.36	32,000	2,500	4,400 14,000	1,300 1,900	4,400 9,600	387 413	-	PACE		
4/5/1994		50.76	27.09		23.67 23.43	64,000 85,000	6,500 10,000	20,000	3,200	13,000	796	0.8	PACE		
7/22/1994		50.76	27.33		23.43 	85,000 85,000	11.000	20,000	3,200	14.000	435		PACE		
7/22/1994 10/13/1994		50.76	28.25		22.51	51,000	7,100	13,000	2,100	8,900	506	11111111111111111111111111111111111111	PACE		inning kalang bang bang bang bang bang bang bang b
10/13/1994	1	30.70	20,23	-	1	1 21,000	1,100	12,000	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0,500	1	1	1	J	1

		тос	Deptlı to	Product	Water Level			Concentra	ntions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/	_		Ethyl-	Total	h demonstra	(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-4 Cont.															
10/13/1994						51,000	7,400	13,000	2,100	9,100	773		PACE		d, 1
1/25/1995		50.76	21.85		28.91	26,000	3,600	9,600	1,200	6,400		-	ATI	-	
1/25/1995						28,000	4,200	12,000 26,000	1,500 3,800	7,800 21,000			ATI ATI		d
4/19/1995 4/19/1995	- 1215	50.76	 1944		31 32	100,000 89,000	12,000 12,000	24,000	3,500	18,000		51	ATI		u
7/5/1995		50.76	20.52		30.24	130,000	13,000	29.000	3,300	25,000	66400000000000000000000000000000000000	4.3	ATI		
10/5/1995		50.76	2423		26.53	110,000	10,000	23,000	3,600	17,000	34,000	21	ATI		
1/12/1996		-				40,000	3,500	9,000	1,200	8,700	4,300		ATI		d d
1/12/1996		50.76	2534		25,42	46,000	5,500	8 300	1,700	8,000	3,000		ATI		
4/22/1996		50.76	19.13		31.63	40,000	5,100	9,600	980	11,800	29,000	3.2	SPL		
4/22/1996						61,000	8,300	16,000	600	15,200	36,000		SPL		
7/2/1996	 SERREPES	50.76	20.67		30.09	74,000 78,000	9,800 9,800	21,000 21,000	2,100 1,900	16,600 15,300	41,000 42,000	3.4	SPL SPL		l de la companya de
7/2/1996 11/8/1996						110,000	9,100	20,000	3,000	15,400	39,000		SPL		
11/8/1996		50.76	20.95		29.81	100,000	7,900	16,000	2,500	13,700	37,000	37	SPL		
1/3/1997		-	-			66,000	12,000	19,000	2,900	15,000	69,000		SPL		d d
1/3/1997		50.76	20.54		30,22	99,000	17,000	30,000	4,500	22,700	79,000	42	SPL		
4/28/1997	-					110,000	11,000	26,000	3,200	18,200	34,000		SPL		d
4/28/1997		50.76	21:28		29.48	130,000	12,000	28,000	3,800	21,000	37,000	3(9)	SPL		
7/1/1997	_	50.76	23.61	-	27.15	110,000	16,000	25,000 	4,900	24,400	37,000	3.6	SPL		
10/2/1997 10/3/1997		50.76	25 39		25.37 	71,000	8,600	8,700	2,900	13.500	84,000		SPL		d
10/3/1997		50.76				66,000	8,200	8.600	2,700	13,400	80,000	44	SPL		
1/9/1998		50.76	21.25		29.51	100,000	9,700	3,200	1,500	4,700	92,000	3.8	SPL	-	manungan manungan manungan dan mengangan dan dan dan dan dan dan dan dan dan d
5/6/1998		50,76	15,96		34.80	430,000	6,900	31,000	LL.000	56,000	₹5000	3,9	SPL		
5/6/1998	<u></u>					440,000	8,000	39,000	14,000	70,000	<5000		SPL		d
7/21/1998	114		200			210,000	11,000	27,000	5,600	26,800	29,000		SPL		d
7/21/1998	_	50.76	16.10		34.66	250,000	11,000	26,000	5,500	26,900	29,000	3.7	SPL		
2/50/1998		50.76	20.91 20.13		29.85 30.63	370,000 190,000	11,000 4,100	22,000 19,000	8,500 4,800	40,000 32,000	90000/92000 28,000		SPL SPL		
2/2/1999 5/10/1999		50.76	20.13 16.63	_	30.03 34.13	2,700	4,100	71	4,800	25	120	luiu.	SPL		
JULU 1999								tiuuosiddiilli						Karikriik	

Table 2. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11117, 7210 Bancroft Ave., Oakland, CA

	3	тос	Depth to	Product	Water Level			Concentra	ıtions in (μ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-4 Cont.															
9/23/1999		50.76	22.48		28:28	180,000	11,000	29,000	7,000	38,000	12,000		SPL.		
12/23/1999		50.76	22.94		27.82	66,000	6,300	5,200	2,200	7,800	35,000		PACE		k
5/27/2000		50.76	16.84		33,92	120,000	8,700	12,000	3,800	16,000	27,000		PACE		
5/22/2000		50.76	17.85		32.91	110,000	7,600	16,000	4,400	20,000	25,000		PACE		######################################
8/31/2000		50.76	21,71		29.05	110,000	8,800	7,600	5,400	14,000	18,000		PACE		
12/11/2000		50.76	22.05		28.71	70,000	4,580	3,480	2,550	9,220	24,400		PACE		
3/20/2001		50.76	17,68		33.08	100,000	7,100	4,530	2,540	9370	63,100		PACE		
6/19/2001		50.76	19.40		31.36	180,000	7,430	14,600	5,400	25,300	36,100		PACE		
9/20/2001		50.76	22.01	0.03	2875										F n
12/27/2001		50.76	17.96		32.80	120,000	6,880	9,030	2,840	14,600	32,300	 	PACE		
2/28/2002		50.76	17.06		33,70	80,000	4,920	5,450	2,220	12,300	35,900		PACE PACE		
6/28/2002		50.76	17.76	-	33.00	48,000	2,780	2,770 6,800	1,530 2,600	6,790 10,000	25,100 9100		SEO	6.8	
9/12/2002		50.76	19.45		31.5) 29.47	46,000 36,000	4,500 5,200	3,400	2,000	6,500	12,000		SEQ	6.7	
12/12/2002	-	50.76	21.29 17.16	_ 	1	70,000	7,000	4,800	2,000 3,300	19.000	29,000		SEQ	6.7	
3/10/2003 5/12/2003		50.76	14.51		36.25	75,000	7,600	3.700	3,400	13,000	26,000		SEO	6.8	
8/27/2003		50.76	1932		31.44	77,000	7,500	1,300	2,100	4,000	32,000		SEQ	6.8	n.s
11/10/2003	P	50.76	20,36		30.40	110,000	7,100	3,100	2,100	5,800	25,000		SEQM	6.6	Manustanasumanasumasumasumasumasumasumasumasumasumasum
02/03/2004	P	50.76	1651		34.25	160,000	8,400	9,700	5,000	23,000	26,000		SEQM	6.7	
05/04/2004	P	50.76	16.47		34.29	110,000	8,100	7,500	4,300	17,000	<250		SEQM	6.7	interpret (152656 kedene kan mende te dan di didika interpret dan 1
08/31/2004	Р	50,76	19:16		31,60	91,000	6,600	8,400	3,700	14,000	14,000		SEQM	6.7	
1 1/23/2004	HOMERIKER P	50.76	18.02		32.74	7,400,000	20,000	150,000	320,000	1,400,000	23,000		SEQM	6.6	5
01/18/2005	l e e	50.76	1421		36.55	170,000	5,400	14,000	6,900	33,000	8,800		SEQM	6.5	
06/29/2005	P	50.76	13.86		36.90	640,000	3,500	25,000	24,000	110,000	1,700		SEQM	7.2	on pulses a liveria vicini i o do diverso de proprio de la composició de l
09/01/2005	P	50.76	16.89		33.87	100,000	3,800	11,000	4.900	33,000	i i i 1,100 - i i		SEQM	6.7	
11/03/2005	P	50.76	19.33	-	31,43	490,000	4,700	11,000	10,000	49,000	1,500	0.5	SEQM	6.6	
02/14/2006	l P	50.76	13,55		37.21	970,000	60,000	7,000	36,000	140,000	38,000		SEQM	6.8	5 5
5/30/2006	P	50.76	13.52		37.24	140,000	3,000	6,600	6,200	29,000	560	<u> </u>	SEQM	6.6	
8/29/2006		50.76	17,52		33.24	52,000	4,700	2,500	3,500	12,000	1,800		ТАМС	6.7	
11/29/2006	_	50.76	19,93	0.11	30.91							 			
2/20/2007	P	50.76	1614	SHEEN	34.62	68,000	8,400	2,600	4,100	13,000	15,000	1.03	TAMC	6.95	

		тос	Depth to	Product	Water Level		Concentra								
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-4															
311 114															
MW-6															
7/24/1992		50.32	30.63		19 69		1.6								
7/27/1992		50.32	30.63		19.69					-					
9/15/1992		50.32	31.52		18.80	₹50	<0.5	≤0.5	<0.5	<0.5			ANA		
12/15/1992		50.32	32.42		17.90	58	1.3	<0.5	<0.5	<0.5	-	 139330000	ANA	-	
3/15/1993		50.32	26 29			₹50	50.5	0.6	\$0.5	0.7			PACE		
6/7/1993	<u> </u>	50.32	26.33	_	23.99	<50	<0.5	<0.5	<0.5	1.5		 	PACE		
9/23/1993		5032	29.64		20.68	-50	<0.5	<0.5	<0.5	<0.5	28.5		PACE		
9/24/1993		50.32	-	-	 20 <i>37</i>	<50 <50	20.5	20.5	20.3 20.3	<0.5 <0.5	554		PACE		El E
12/27/1993		5032	29.75		23.06	<50	<0.5	<0.5	<0.5	<0.5	295	1.7	PACE		e,l
4/5/1994		50.32 50.32	27.26 27.34		22.98	350	 <0.5	2015 2015	11 20 5 W	\$05	419	45	PACE		ėľ
7/22/1994 10/13/1994		50.32						 	 		 				В
10/13/1995		50.32	22.16		28.16	240	6	##K015	1 805				AΠ		
4/19/1995		50.32		 				#=====================================				-			g
7/5/1995		50.32	20.80		29.52	180	<0.50	≤0.≤0	<0.50	(1.0		4.9	ATI =		
10/5/1995		50.32	24.20		26.12	860	<5.0	<5.0	<5.0	<10	3,600	2.8	ATI		
1/12/1996		5032	2530		25.02	860	iii≺5.0	÷5.0	₹5.0		2,800	42	ATL		
4/22/1996		50.32	19.13		31.19	<50	<0,5	<1	<1	<1	470	4.3	SPL		
7/2/1996		50.32	20.66		29.66	100	₹0.5		1	1	1,100	4.2 4.3	SPL SPL		
11/8/1996		50.32	20.98		29.34	1,100	<5	<10 	<10 ≪10	<10 <1.0	1,500 450	4.3	SPL		
1/3/1997		50.32	20,53		29.79	<50	<0.5 <0.5	<1.0 <1.0	<1.0	<1.0	3,500	4.4	SPL		
4/28/1997	-	50.32	21.25 23.40		29.07 26.92	1,400 6,100	<0.5	~1.0 	21.0	21.0	9,660	3.9	SPE		
7/17/1997		50.32 50.32	23.40 25.16		25.16										
10/2/1997		50.32 50.32	********************************			330	20,5			li sio	2,600	44	ŠPL		
10/3/1997 1/9/1998		50.32	21,13		29.19	<50	<0.5	<1.0	<1.0	<1.0	<10	4.3	SPL	i mainii 	na december of the grant of the state of the
5/6/1998			16.11		3421	710	₹0.5	 sio		21.0	500	3.6	SPL		
7/21/1998		50,32	16.33		33.99	4,300	45 <5	(10 ×10	<10	<10	3,800	4.0	SPL		
12/30/1998		50.32	20,89		29,43										

Table 2. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level Concentrations in (µg/L)						•				
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-6 Cont.															
2/2/1999		50.32	20:20		30 12										
5/10/1999		50.32	16.75		33.57		-				 		-	-	
9/23/1999		5032	22.55		27.77	5 50	<1.0	<1,0	31.0	<1.0	1,600		SPL		
12/23/1999		50.32	23.00		27.32 33.43			 	 <0.5	 	 14,000		PACE		
3/27/2000		50.32	1689		32.30	1,700	4.4	0.54							
5/22/2000		50.32 50.32	18.02 21.62		28.70	1,200	 	- <0.5	 	- - - - - - - -	3,900		PACE		
8/31/2000 12/11/2000		50.32	21.81		28.51										EEN KASAAN AAN AAN AAN AAN AAN AAN AAN AAN AA
3/20/2001		50.32	1697		33.35	 3300	\$05		10.50		3,760		PACE		
[編集]	-	50.32	19.30		31.02				-					er Hillion (1984)	
9/20/2001		50.32	22 00		28.82	2,200	2.04	81	3.62	13.7	2,460		PACE		
12/27/2001	 	50.32	17.85		32.47	830	0.59	<0.5	<0.5	<1.0	1,040	-	PACE		
2/28/2002		50.32	1631		34.01	1,100	<0.5	<0.5	<0.5	\$1.0	1,450		PACE		
6/28/2002		50.32	17.57		32.75	<50	<0.5	< 0.5	<0.5	<1.0	1,020		PACE	 	
9/12/2002		50.32	19/27		31.05	190	19	4.6		7.3	480		SEQ	7.1	
12/12/2002		50.32	20.94		29.38	270	<2.5	<2.5	<2.5	<2.5	500 190		SEQ SEQ	6.9 7.0	
3/10/2003		50.32	17.11		33.21	110 <50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	36		SEO	7.0	
5/12/2003 8/27/2003	- -	50.32 50.32	15.18 1890		35.14 31.42	<50 <50	<0.50 <0.50	 	20.50 20.50	-0.50 	8.9		SEQ	7.0	i I
11/10/2003	P	50.32	20.13		30.19	<50	<0.50	<0.50	<0.50	<0.50	4.5		SEQM	6.8	
02/03/2004	NP	50.32	15.83		34.49	₹50	₹0.50	<0.50	<0.50	₹ 0 .50	₹0.50		SEQM	6.9	
05/04/2004	P	50.32	15.62	######################################	34.70	<50	< 0.50	<0.50	< 0.50	<0.50	24		SEQM	6.9	######################################
08/31/2004	P	50.32	18.56		31,76	450	<0.50	2050	 <0.50	 	27		SEQM	7.0	
11/23/2004	 	50.32	16.95		33.37	——————————————————————————————————————		_		-					100000000000000000000000000000000000000
01/18/2005	P	5032	13.61		36.71	<50	<0.50	<0.50	≓ <0.50	<0.50	13		SEQM	6.8	
06/29/2005		50.32	13.55		36.77								 ((57122111221	
09/01/2005		50.32	16.52		33.80										
11/03/2005		50.32	19.28		31.04				 		-				
02/14/2006		50.32													g g
5/30/2006		50.32			33.17										e Burgana
8/29/2006		50.32	17.15												

		тос	Depth to	Product	uct Water Level Concentrations in (µg/L)										, , , , , , , , , , , , , , , , , , , ,
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total	17.01(1777-1	(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	рH	Comments
MW-6 Cont.							-								
111/29/2006		50:32	19,50		30.82										
2/20/2007	P	50.32	15.81		34.51	<50	<0.50	<0.50	<0.50	<0.50	24	1.59	TAMC	7.60	
MW-7															
1/25/1995		51.40	21.67		29.73	√50	<0.5	K0.5	<0.5			7.0	ATI		
4/19/1995	######################################	51.40	25.27		26.13	<50	<0.5	<0.5	<0.5	<1		5.0	ATI		powers
7/5/1995		51,40	24(63)		26.77	450	≮ 0.50	<0.50	s0.50	≮1.0	ı	42	ATI		
10/5/1995	-	51.40	28,21		23.19	83	<0.50	<0.50	<0.50	<1.0	77 	4.5	ATI	-	and the state of t
1/12/1996		51.40	29 29		22,11	63	<0.50	<0.50	<0.50	<1.0	120		ATL		
4/22/1996	***************************************	51.40	23.11		28.29	<50	<0.5 □≼0.5	<1 managaman	<1	<1 <1		4.8 4.8	SPL		
7/2/1996	1	51.40	23.56		27.84	<50			<1.0	<1.0	<10 <10	5.1	SPL. SPL		
11/8/1996	— 	51.40	20.06		31.34 27,98	<50 < 5 0	<0.5	<1.0 <1.0	<1.0 21.0	21.0	210 	1147	SPL		
U3/1997		51.40 51.40	23,42 24,12		27.28	編編編 <50	(0.5	<1.0	<1.0	編編編編 <1.0	######################################	明 随	SPL		
4/28/1997 7/1 /1997	 1011 [2 1]	51.40 51.40	24.12		25.00	450	₹0.5					42	SPL		
10/2/1997	10000111111111111111111111111111111111	51.40	28.14		23.26	<50	<0.5	<1.0	<1.0	<1.0	<10	4.7	SPL		tinininininininininininininininini
1/9/1998		5140	24 02		2738	450	3015	\$1.0	\$1,0	\$1.0	#¥10##	4.1	SPL		
16601666666666666666666666666666666666	-	51.40	21.00		30.40	1,900	<0.5	0.1>	<1.0	<1.0	1,800	3.5	SPL		ZAZISA AZISA ZASI CERRICI SINI POPERTI ZERI ANDERI AZIA
7/21/1998		5140	21:17		3023	50	<0.5	≈ 1.0	i,<1.0	<10	SIO	3.7	SPL		
12/30/1998		51.40	22.13		29.27	_		_		-		_ 			
2/2/1999		51:40	22.08		29.32										
5/10/1999		51.40	18.58		32.82		-	-				-		 Maranan	
9/23/1999		51,40	24.29		27 11	70	<10	\$1.0	<1.0	<1.0	4,700		SPL		
12/23/1999		51.40	24.53		26.87			- 	 	- 	 2,600		PACE		
3/27/2000	- 1	51.40	18.58		32.82 31.91	910	<0.5 								
5/22/2000	 	51.40 51.40	19.49 22 53		28,87	440	-0.5	- 	 	- - - - - -	000		PACE		
8/31/2000		51.40	22.75		28.65	1494404KT69110 									
12/11/2000 3/20/2001		51.40 51.40	18:79		32.61	i lioo	20.5	20,5		315	1,210		PACE		
6/19/2001		51.40	19.82		31.58										
9/20/2001		51.40	21.35		30.05	1300	1121	<0.5	≈ 035	\$15	1,550		PACE		

Table 2. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product											
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			-
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	МТВЕ	DO	Lab	рH	Comments
MW-7 Cont.	:														
12/27/2001		51:40	2036		31.04	510	₹0.5	≤0.5	₹0.5	<1.0	643		PACE		
2/28/2002		51.40	21.86		29.54	250	<0.5	<0.5	<0.5	<1.0	317		PACE		
6/28/2002		51.40	22.64		28.76	<50	<0.5	<0.5	<0.5	<1.0	102		PACE		
9/12/2002		51.40	23.51		27.89	<50	<0.5	<0.5	<0.5	l ∰≷ö,5	14 <2.5	 Wannamiel	SEQ	7.5	
12/12/2002		51.40	23.75		27,65	≼50 61	<0.5 <0.50	<0.50 <0.50	<0.50	<0.50	99		SEQ SEQ	7.5 7.6	
3/10/2003 5/12/2003	 Acordonalists	51.40 51.40	21.25 21.44		30.15 29.96	<100	<1.0	0,13	<0.30 81.0	(0.30 El.0) 		SEQ	7.6	
8/27/2003		51.40	23.30		28.10	120	<0.50	<0.50	<0.50	<0.50	84		SEQ	7.6	inianialinuuunkenkonniikkin n
11/10/2003	p	51.40	25.50		51.16	230	210			i kiro ii	92		SEQM	6.7	o e
02/03/2004	P	51.40	20.63		30.77		<2.5	<2.5	<2.5	<2.5	91		SEQM	7.5	terining under the control of the co
05/04/2004	p	5140	21,89		2951	<250	2.5	2 235	2:5	2.5	190		SEQM	7.6	k i i
08/31/2004	P	51.40	23.16		28.24	<500	<5.0	<5.0	<5.0	<5.0	220		SEQM	7.3	
11/23/2004	P	51/40	21.65		29.75	590	- ₹2.5	iiiii 5,0		jiji 51 ji	290		SEQM	7.1	
01/18/2005	P	51.40	16.28	2445/00440/1900/1904/1907/1904/57	35,12	<250	<2.5	<2.5	<2.5	2.5	92 ************************************	 ennemm	SEQM	7.3	
06/29/2005	P	5140 m	14.50		36,90	2,200	43	97	92	390	250		SEQM	8.0	
09/01/2005	P	51.40	20.41	- 	30.99 30.40	<500 130	<5.0 ≼1.0	<5.0 <1.0	<5.0 ≰i[ö	<5.0	60 130	 0.63	SEQM SEQM	7.5 7.2	
11/03/2005 02/14/2006	P. P. P.	51.40 51.40	21.00 16.31		35.09	100	<0.50	<0.50	<0.50	0.87	62		SEOM	7.4	
5/30/2006	ı Hijipili	51,40	17.58		33.82	250	<0.50	<0.50	E0 50	<0.50	9.1		SEOM	7,2	
8/29/2006		51.40	18.64		32.76	100	<2.5		<2.5	<2.5	140	-	TAMC	7.0	isikakinkanathinianathinianisisi
11/29/2006	P	51.40	20.35		31.05	84	225	22.5	25	 	190	3,06	ТАМС	7.65	
2/20/2007	P	51.40	17.09		34.31	160	<2.5	<2.5	<2.5	<2.5	170	1.77	TAMC	7.66	W
MW-8															
1/25/1995		50.88	31.59		19,29	11154	40.5	Koisi	₹0.5	i zi		7.1	ATI		
4/19/1995		50.88	19.18		31.70	<50	<0.5	<0.5	<0.5	<1		5.1	ATI		200 Tabana and 100 Ta
7/5/1995	<u> </u>	50,88	19.03		31.85	<50	<0.50	<0:50	₹0.50	<1.0 #		4.5	ÄΠ		
10/5/1995		50.88	24.40		26.48	<50	<0.50	<0.50	<0.50	<1.0	<5.0	4.1	ATI	 	
1/12/1996		50,88	2551		2537	450	<0.50	≥0.50	<0.50	\$1.0 H	<5.0	4.6	ATI		
4/22/1996	-	50.88	18.00		32.88	<50	<0.5	<1 ************************************	<1 	<1	<10	4.8	SPL		
7/2/1996		50.88	19.83		31.05	i⊪i<50⊪	<0.5					4.5	SPL		

		тос	Depth to	Product	Water Level			Concentra	ıtions in (μ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-8 Cont.												***************************************			
11/8/1996		50.88	20:09		30.79	< 50	<0,5	¥1,0	<1.0	\$1.0	\$10	47	SPL		
1/3/1997		50.88	19.72		31.16	<50	<0.5	<1.0	<1.0	<1.0	<10	4.4	SPL		**************************************
4/28/1997		50.88	20.44	7	30.44	₹50	305	<1,0	<1.0	<1.0	<10	4,1	SPL		
7/1/1997		50.88	22.72		28.16	<50	<0.5	<1.0	<1.0	<1.0	<10	3.8	SPL		
[0/2/1997		50.88	2451		26.37	<50	₹ 0.5	<1.0	₹10	<10	<10		SPL		
1/9/1998		50.88	21.17		29.71	<50	<0.5	<1.0	<1.0	<1.0	<10	3.5	SPL		
5/6/1998		50.88	1834		32,54	450	<0.5	<1.0	\$10	210	<io< td=""><td>3.6</td><td>SPL</td><td></td><td></td></io<>	3.6	SPL		
7/21/1998		50.88	18.55		32.33	90	<0.5	<1.0	<1.0	<1.0	<10	3.3	SPL		
12/30/1998		50.88	20.40		30.48										
2/2/1999	-	50.88	19.28	_ 	31.60				_						
5/10/1999		50.88	15 62		35.26										
9/23/1999		50.88 50.88	21.74		29.14 28.05			 							
12/23/1999 3/27/2000		50.88	16.25		34.63	<50	<0.5	<0.5	<0.5	<0.5	<0.5		PACE		
5/22/2000		50.88	17.06		33.82										
8/31/2000		50.88	21.72		29.16								—		
12/11/2000		50.88	22.03		28.85										
3/20/2001		50.88	16.23		34.65	<50	< 0.5	<0.5	<0.5	<1.5	0.991		PACE		
6/19/2001		50.88	1935		51.53										
9/20/2001		50.88	21.95		28.93			-				-			
12/27/2001		50.88	16.98		33.90										
2/28/2002		50.88	15.38		35.50	<50	<0.5	<0.5	<0.5	<1.0	<0.5		PACE		######################################
6/28/2002		50.88	16.97		33.91										
9/12/2002		50.88	19.47		31,41		-								
12/12/2002		50.88	20,84		30.04										
3/10/2003	-	50.88	16.56		34.32	<50	< 0.50	<0.50	<0.50	< 0.50	3	 	SEQ	7.1	
5/12/2003		50.88	13,63		37.25					•					
8/27/2003		50.88	18.90	 	31.98			-			-		 	 HERETE	n Engleschengenschen schenzen
11/10/2003		50.88	19,68		31/20					40.50			FEOM	7.5	
02/03/2004	P	50.88	14.76		36.12	<50	<0.50	<0.50	<0.50	<0.50	<0.50	 10110111111	SEQM	7.5	
05/04/2004		50.88	14.69		36.19		Längda								

Table 2. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product Water Level Concentrations in (µg/L)											
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-8 Cont.															
08/31/2004		50.88	18.08		32.80										
11/23/2004	NP	50.88	15.77		35.11										
01/18/2005 06/29/2005	P i	50.88 50.88	12:04 	-	38.84 	<50 -	≤0,50 	€0.50 	≼0.50 	≰0,50 	<050 		SEQM.	7.0 	v
09/01/2005		50.88	16.12		34.76										
11/03/2005		50.88	19.42	 	31.46									i.tnikieskrensk:	(#1944/1546C441)4PARALAMENTATIONAL TANDERS (#1974/1546C441)
02/14/2006	F	50.88	12:43		3845	450	< 0.50	<0.50	<0.50	<0.50	₹050		SEQM	7.0	
5/30/2006	— manusumana	50.88	12.40		38.48 55.72		-			- -				 Laurinan	
8/29/2006 11/29/2006		50.88 50.88	17:16 19.35	-	31.53		- III		######################################		<u></u>	######################################	-		
2/20/2007	P	50.88	14,57		3631	<50	<0.50	<0.50	<0.50	<0.50	<0.50	4.28	TAMC	7.65	
MW-9															
1/25/1995		51,05	22 32		28.73	350	<0.5	#05	<0.5	i si		7.4	ΑTI		
4/19/1995		51.05	19.86	-	31.19	<50	<0.5	<0.5	<0.5	<1		5.2	ATI		THE RESERVE THE PROPERTY OF TH
7/5/1995		51.05	2078		30.27	₹50	<0.50	<0.50	<0.50	<1.0		4.4	ATI		
10/5/1995				***		52	<0.50	<0.50	<0.50	<1.0	160	— ::::::::::::::::::::::::::::::::::::	ATI	 201452012331	d
10/5/1995		51.05.	2433		26.72	450	\$0.50	<0.50	K0.50	310			ATI ATI		
1/12/1996		51.05	25.44	-	25.61	<50	<0.50	<0.50	<0.50	<1.0	<5.0	3.2 3.5	SPE		
4/22/1996 7/2/1996		51.05 51.05	18.01 19.70		33.04 31.35	<50 <50	<0.5	<1	<1	<1	<10	3.3	SPL		
1 /8/1996		51.05	19.70		31 69 11	450 H	K015	 	li kio	Si o	 	iii 3:7iii	SPL		
1/3/1997		51.05	19.52		31.53	<250	<2.5	<5.0	<5.0	<5.0	<50	4.4	SPL		
4/28/1997		51(05	20,22		30,83	# 450	# < 0.5 H	- 10 ·	41.0	₹1.0	i≼io	4.0	SPL		
7/1/1997		51.05	22.59	######################################	28.46	<50	<0.5	<1.0	<1.0	<1.0	<10	3.9	SPL		
10/2/1997		51.05	24.33		26.72										
10/3/1997		51.05				<50	<0.5	<1.0	<1.0	<1.0	<10	4.4	SPL		
1/9/1998		51,05	2111		29.94	<50	*0.5	\$10	\$1.0	<1.0	<10 <10	3.9 4.0	SPL		
5/6/1998		51.05	18.26		32.79	<50	<0.5	<1.0 <1.0	<1.0	<1.0	<10 <10	4.0 3.7	SPL		
7/21/1998 12/30/1998	-	51.05 51.05	1846 -		32.59 —	70 -	₹0.5 		<4.0 		-		 		g

		тос	Depth to	Product	Water Level Concentrations in (µg/L)										
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-9 Cent.															
															E
2/2/1999		51.05 51.05								-					g
5/10/1999 9/23/1999		51.05													ġ
12/23/1999		51.05			<u>-</u>						-				<u>в</u>
3/27/2000		51.05													g
5/22/2000		51.05				-									g g
8/31/2000		51.05													g
12/11/2000		51.05		-	<u></u>									-	g
3/20/2001		51.05													2
6/19/2001	######################################	51.05	- -						-	-	-		-		g
9/20/2001		51.05	22.20		28.85	6.300	2.87	2 015	<0.5	415	8,640		PACE		
12/27/2001		51.05	18.92		32.13	-						_			
2/28/2002		51.05	17/22		33.83	19,000	1.560	613	84	111	20,200		PACE		
6/28/2002		51.05	18.20		32.85						-				
9/12/2002		51,05	9,92		31.6	5100	570	180	<25	220	6,400		SEQ	6.8	
12/12/2002		51.05	21.78		29.27				 ≪100	- - - - -	 33.000		SEQ	6.9	
3/10/2003		51.05	1825		32.80	26,000	2,500	<100 ×					SEO		
5/12/2003		51.05	16.29		34.76 31.36		830	- \$50	 	- - - - -	6,300		ŠEQ	771	n
8/27/2003		51.05	19.69 19.97		31.08										
11/10/2003	- P	51.05 51.05	19.97		33.82	6,200	180	 	250	250	2,00		SEQM	17.2	
02/03/2004 05/04/2004		51.05	17.17		33.88									-	
08/31/2004	p	51.05	1971		57.34	\$2,500	210	425 III	25	625	1,500		SEQM	7.0	
11/23/2004		51.05	18.58		32.47	10 11 11 11 11 11 11 11 11 11 11 11 11 1					_				
01/18/2005	P	51.05	14.98		36.07	490	32	<2.5	22.5	8.9	130		SEQM	6.9	
06/29/2005	- -	51.05	14.74	 	36,31				-	_					
09/01/2005	P	51.05	17,42		39.63	8,500	1,300	<25	₹25	28	240		SEQM	6.9	
11/03/2005		51.05	19.90		31.15	21 722277,00001076760444	-				-				
02/14/2006	P	51.05	12195		38.10	2,700	25	<25	25	¥25	2,200		SEQM	7.0	Y S
5/30/2006		51.05	13.76		37.29		eri ilereterani beliati	***************************************					a harmatotoma 		
8/29/2006		51.05	17.86		33.19	1,200	580	<25	<25	≥25	₹25		TAMC	6.9	

		тос	Depth to	Product	Water Level Concentrations in (μg/L)										
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-9 Cont.															A STATE OF THE STA
11/29/2006		51(05	20 25		30.80					-					
2/20/2007	P	51.05	16.91	MS No Shiphan American Article - Filter	34.14	780	66	1.5	2.0	1.4	3.2	2.66	TAMC	7.93	
MW-10															
1/9/1998			20.97			450	205	<1.0	41.0	<1.0	<10	43.	SPL		'n
\$1605060606060606060606060606060606060606			18.07	 		800	<0.5	<1.0	<1.0	<1.0	980	3.9	SPL	-	h
7/21/1998			1828			80	₹0.5	610	<1,0	<1.0	<10	4.0	SPL		h
12/30/1998	 Grammerme	ini for i freeza pianti i i i i i i i i i i i i i i i i i i	22.22			_				-					h
2/2/1999			2.83			940	\$10	 	<10	<10	690		SPL		
5/10/1999		_	17.99		-						 	-	SPL		h Takana sa
9/23/1999			22,61			<50	10	110	<1.0	14	,000				h h
12/23/1999			23.75			 L900	 	 	- 	_ 			PACE		Here Here Here
3/27/2000			18.83 19.47									-			h
5/22/2000 8/31/2000	-		22.64			1700	 	E K 5		₩ \$0.5	13,000		PÄCE		h i
12/11/2000			22.84				-		 			-			h
3/20/2001			1957			16,000	≤0.5	# ₹0.5	<0.5	ķ I.S	11,900		PACE		in in the second
6/19/2001	 		20.63	<u></u>			-								h
9/20/2001			23.07			5,800	<0.5	<0.5	<0.5	\$1.5	8,160		PACE		h i
12/27/2001		-	20.92			6,600	17.3	14.5	<12.5	<25	7,750	 n nummuu	PACE		h h
2/28/2002			18/52			3,600	10.8	₹05	<0.5 <0.5	<1.0 <1.0	5,380 2,570		PACE PACE		h h
6/28/2002	<u></u> PHOMESSANIE	-	18.41			<50 660	<0.5	<0.5 ≰5.0	C.U.S 	25.0 1 25.0	3,300		SEQ	17.2	
9/12/2002			20.57 22.80			1,400	<5.0	 <5.0	当時間 <5.0	<5.0	3,300		SEQ	6.9	HERITATION DE LA CONTRACTION DEL CONTRACTION DE LA CONTRACTION DEL CONTRACTION DE LA
12/12/2002 3/10/2003			1926			1,700	<5.0	45 0	53		2,800		SEQ	6.9	H
5/12/2003			17.90			1,500	11111111111111111111111111111111111111	<12	<12	<12	2,200		SEQ	6.9	h
8/27/2003			20.82			4,100	205	25 ∷	£25	ë25∷	2,800		SEQ	7.0	n, h
11/10/2003	P		21.92			<5,000	<50	<50	<50	<50	3,300		SEQM	6.8	
02/03/2004	P		1852			5,100	₹50	₹50	₹50	iii i≥50	2,300		SEQM	7.0	G
05/04/2004	P		17.63			<2,500	<25	<25	<25	<25	1,600	 #4800800288	SEQM	6.8	
08/31/2004	P		20.67			 <5,000	 <50	≲50	<50.	₹50	1,900		SEQM	7.0	

Table 2. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level	******		Concentra	tions in (µ	g/L)					
Well and Sample Date	P/NP	Elevation (feet msl)	Water (feet bgs)	Thickness (feet)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	мтве	(mg/L) DO	Lab	pН	Comments
MW-10 Cont.															
1/23/2004	Pil		19.79			2,600	<25	\$25	<25	\$25	2,300		SEQM	6.8	
01/18/2005	P		16.13			560	<5.0	<5.0	<5.0	< 5.0	530		SEQM	6.9	
06/29/2005	P		1556			110 <250	1.9 <2.5	4.6 <2.5	4.2 <2.5		71 280		SEQM SEQM	6.8 6.9	
09/01/2005 11/03/2005	P P		18.10 20.90			800	2.5	-2.5 	-2.2 	7.0	770	0.71	SEQM	6.8	
02/14/2006	P		15.58	<u></u>	######################################	600	<0.50	<0.50	<0.50	<0.50	400	######################################	SEQM	7.1	X
5/30/2006	P		1470			95	<0.50	k0.50	¥0,50	<0.50	<0.50	-	SEQM	6.7	
8/29/2006			18.69		-	250	<5.0	<5.0	<5.0	<5.0	490		TAMC	6.8	#\$\$\$\$\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
11/29/2006	P		2135			650	₹5,0	≥5.0	<5.0	50	1,400	0.89	TAME	7.19	W
2/20/2007	P		18.65		-	720	<5.0	<5.0	<5.0	<5.0	850	1.19	TAMC	7.32	
QC-2						•	<u> </u>								
9/15/1992						₹50	*05	<0.5	<0.5	<0.5	2		ANA		
12/15/1992		 	 :::::::::::::::::::::::::::::::::::	 	 124060888888	<50 	<0.5 	<0.5 <0.5	<0.5 ∦0.5	<0.5 ≰0.5			ANA		i Historia
3/15/1993 6/7/1993		-				<50	<0.5	<0.5	<0.5	<0.5			PACE		i, 1
9/24/1993						350	30.5	≰0.5	₹0.5	<0.5	K510		PACE		
12/27/1993		-		-	 	<50	<0.5	<0.5	<0.5	<0.5	<5.0		PACE		i, 1
4/5/1994						450	<0.5	<0.5	K05	₹0.5	<5.0		PACE		
7/22/1994			-	 		<50	<0.5	<0.5	<0.5	<0.5	<5.0	 HISHUHESU	PACE	 	i, 1 managamusanagagamagasumusan
10/13/1994 1/25/1995					-	<50 <50	<0.5 <0.5	<0.5 2	<0.5 0.6	<0.5 1	₹ 5 .0		PACE ATI		
4/19/1995						<50	₹0.5	- 	<0.5	1005			ATI	(jalaisi	
10周時的新術館 7/5/1995	10000000000000000000000000000000000000				161626000000000000000000000000000000000	<50	<0.50	< 0.50	<0.50	<1.0	-		ATI		i i
10/5/1995						K50	<0.50	<0.50	<0.50	\$1.0	₹5.0		ATI		
1/12/1996	-					<50	<0.50	<0.50	<0.50	<1.0	<5,0		ATI		i Experimental de la company
4/22/1996 7/2/1996				-		<50 <50	<0.5 <0.5	<1 <1	<i< td=""><td><1 <1</td><td><10 <10</td><td></td><td>SPL SPL</td><td></td><td>i</td></i<>	<1 <1	<10 <10		SPL SPL		i

ABBREVIATIONS AND SYMBOLS:

- < = Not detected at or laboratory reporting limit
- --- = Not analyzed/applicable/measurable

µg/L = Micrograms per liter

ANA = Anamatrix, Inc.

ATI = Analytical Technologies, Inc.

DO = Dissolved oxygen

DTW = Depth to water in ft bgs

ft bgs = Feet below ground surface

ft MSL = Feet above mean sea level

GRO = Gasoline range organics

GWE = Groundwater elevation in ft MSL

mg/L = Milligrams per liter

MTBE = Methyl tert butyl ether

NP = Well not purged prior to sampling

P = Well purged prior to sampling

PACE = Pace, Inc.

SEQ/SEQM = Sequoia/Sequoia Morgan Hill Analytical

SPL = Southern Petroleum Laboratories

TOC = Top of casing in ft MSL

TPH-g = Total petroleum hydrocarbons as gasoline

FOOTNOTES:

- c = Concentrations reported as diesel from MW-1, MW-2 and MW-4 are primarily due to the presence of a lighter petroleum product, possibly gasoline or kerosene.
- d = Blind duplicate.
- e = A copy of the documentation for this data is included in Appendix C of Alisto report 10-018-05-004.
- f = Well not sampled due to presence of free product (FP).
- g = Well inaccessible.
- h = TOC not surveyed.
- i = Travel blank.
- i = EPA method by 8020\8260.
- k = Samples ran outside of EPA recommended hold time.
- 1 = A copy of the documentation for this data can be found in Blaine Tech Services report 010619-C-2. The MTBE data for the March 15, 1993 and June 7, 1993 events have been destroyed.
- m = Thickness of SPH is only an estimate. The resulting GWE will not be used in contouring.
- n = Samples analyzed by EPA Method 8260B for TPH-g, benzene, toluene, ethylbenzene, total xylenes, and fuel oxygenates.
- o = Discrete peak @ C6-C7.
- q = Discrete peak @ C5-C6.
- r = Well was dry.
- s = Sheen in well.
- t = DTW and resulting GWE were anomalous and not used in groundwater contouring.
- u = Anomalously low concentrations reported from Cambria. Do not appear to support historic trends.
- v = Unable to locate well.
- w = The hydrocarbon result for GRO was partly due to individual peaks in the quantitation range.
- x = Initial analysis for MTBE within holding time but required dilution.

NOTES:

Casing elevations surveyed to the nearest 0.01 ft MSL.

GWE adjusted assuming a specific gravity of 0.75 for FP.

During the third quarter of 2002, URS Corporation assumed groundwater monitoring activities for BP.

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential of non-TPH-g analytes within the requested fuel

range resulting in a higher concentration being reported.

Beginning in second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12.

Values for pH and DO are field measurements.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 3. Summary of Fuel Additives Analytical Data Station #11117, 7210 Bancroft Ave., Oakland, CA

Well and	Concentrations in (μg/L)								
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
EX-1									
05/04/2004	₹5,000 #	1000	2,500	₹25	#16-25	38	E25	<25	
08/31/2004	<10,000	<2,000	2,100	<50	<50	<50	<50	<50	The Control of the Co
111/23/2004	ii ≤5,000 ⊞	<1,000	3,000	25	25	74	<25	\$25	
01/18/2005	<5,000	<1,000	2,200	<25	<25	54	<25	<25	
06/29/2005	≤5 ₁ 000	<1,000	1,400	1525	725	30	625	<25	
09/01/2005	<5,000	<1,000	2,000	<25	<25	46	<25	<25	
111/03/2005	<u> </u> ≤5,000	<1,000	3,000	25	425	87	45	25	
02/14/2006	<15,000	<1,000	1,100	<25 enemengaparana	<25	<25	<25	<25 <25	n
5/30/2006	<15,000	<1,000	1400	<25 <25	<25	37 56	<25	<25	
8/29/2006 11/29/2006	<15,000 <30,000	<1,000 <2,000	2,500 2,700	<25 <50	<50	75	~23 \$50	-25 	
2/20/2007	<30,000	<2,000	920	<50	<50	<50		<50	istustonaukaksinnin menjubbib bili salausi nestanakan kenancan menduluksi selausi salausi. T
	30,000	12,000							
EX-2	\$2052020204044444444444444444444		HATAN AN SANKAN MAKANIN KATA						
05/04/2004	<100	₹20	46	<0.50	<0.50	<0.50	<0.50 <2.5	<0.50 <2.5	
08/31/2004	<500 ≼100	<100 <20	130 5.8	<2.5 <0.50	<2.5 \$0.50	3.4 ≤0 50	<2.5 80 50	2.5 80.50	
11/23/2004 01/18/2005	<100 <100	>20 <20	6.5	<0.50	<0.50	<0.50	<0.50	<0.50	
06/29/2005	~100 		U.S	20.50	40.50	#U80.50	30.50	¥0.50	
09/01/2005	<100	#####################################	55	< 0.50	<0.50	0.56	<0.50	< 0.50	minering in properties in the manufacture in the construction of t
11/03/2005	 	420	39	₹0.50	50,50	0.80	\$050	\$0.50	
02/14/2006	<300	<20	0.72	<0.50	<0.50	<0.50	<0.50	<0.50	а
5/30/2006	300 €	iii i ⊴20 -	7.8	<0.50	≤0.50	<0.50	≤0.50	<050	
8/29/2006	<300	<20	94	<0.50	<0.50	0.98	<0.50	<0.50	AND MANUFACTURES AND
11/29/2006	∷≪300	<20	4.4	<0.50	<0.50	<0.50	≤0.50	≮0.50	
2/20/2007	<300	<20	12	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-1							-		
8/27/2003	E<100	<20	4/2	\$0.50	5 0.50	<0.50			
11/10/2003	<100	<20	0,51	<0.50	<0.50	<0.50			NAMES OF STREET
02/03/2004	≤100	₹20	<0.50	₹0.50	₹ 0.50	<0.50	20.50	₹0.50	
05/04/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 3. Summary of Fuel Additives Analytical Data Station #11117, 7210 Bancroft Ave., Oakland, CA

Well and	Concentrations in (μg/L)								
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-1 Cont.									
08/31/2004	<100	20 €	0.50	40.50	40.50	<0.50	20 50 E	30.50	
01/18/2005	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<0.50	a
02/14/2006	₹300	₹20	\$0.50	<0,50	<0.50	₹0.50	₹0.50	40.50	A
2/20/2007	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	Land to the state of the state
MW-2									
8/27/2003	<25,000	\$ 000	5 100	<120	<120	140			
11/10/2003	<50,000	<10,000	4,200	<250	<250	<250			
02/03/2004	<100,000	<20,000	1900	< 500	e500	<500	\$500	<500 €	
05/04/2004	<50,000	<10,000	2,500	<250	<250	<250	<250	<250	
08/31/2004	<50,000	<10,000	3,400	₹250	₹250	\$250	<250	<250	
11/23/2004	<50,000	<10,000	2,400	<250	<250	<250	<250	<250	
01/18/2005	≤20,000	4,000	3,700	<100	<100 550	<100	₹100 450	<100 <50	
06/29/2005	<10,000	<2,000	3,600 5,100	<50 <100	<50 <100	72 100	<50 <100	- 50 - 5100	
09/01/2005	₹0.000	<4,000 <4,000	3,700	<100 <100	100 <100	100	<100	<100	STEELEN HINDE DE GEGERALE HER DE HER DE HER DE GEGERALE HER DE HER
1 1/03/2005 02/14/2006	<20,000 <60,000	<4,000 24,000	3,400	 ≷100	Ei00		2100 E	₹100	
5/30/2006	<60,000	<4,000	2,300	<100		<100	<100	<100	<u>TERNETERINA MARKATAN DERIMBINA MARKATAN DERIMBINA DERIMBINA DERIMBINA DERIMBINA DERIMBINA DERIMBINA DERIMBINA DE</u>
8/29/2006	₹60,000	<4,000	13,000	<100	\$100 m	100	4100	4100	
11/29/2006	<75,000	<5,000	11,000	<120	<120	120	<120	<120	1 Control of the Cont
2/20/2007	<60,000	<4,000	10,000	100	4100	<100	≤100	₹100	
MW-3									
8/27/2003	0015	20	 	£0.50	₹0.50	<0.50			
02/03/2004	<100	<20	<0.50	<0.50	< 0.50	<0.50	<0.50	<0.50	
08/31/2004	€100	\$20	# 6050	<0.50	<0.50	\$0.50	<0.50	<0.50	
01/18/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	a .
02/14/2006	≤300	20	₹0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/20/2007	<300	<20	0.89	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-4									
8/27/2003	<50,000	<10,000	32,000	<250	250	250			
11/10/2003	<100,000	<20,000	25,000	<500	<500	<500		-	

Table 3. Summary of Fuel Additives Analytical Data Station #11117, 7210 Bancroft Ave., Oakland, CA

Well and	Concentrations in (µg/L)								
Sample Date	Ethanol	TBA	MTBE	DIPE	ЕТВЕ	TAME	1,2-DCA	EDB	Comments
MW-4 Cont.									
02/03/2004	<100,000	₹20.000	26.000	4500	\$500	iii i≰soo ii	₹500	₹500 .	
05/04/2004	<50,000	<10,000	<250	<250	<250	250	<250	<250	<u>1200-2004 pinatesta magnatan kananakan kanan kanan sahalan kanan kanan kanan kanan kanan kanan kanan kanan ka</u> I
08/31/2004	<50,000	410,000	14,000	<250	<250	k250	₹250	4250	
11/23/2004	<500,000	<100,000	23,000	<2,500	<2,500	<2,500	<2,500	<2,500	4400 March 2017 (1990) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
01/18/2005	<50,000	\$10,000 E	8,800	<250	250	<250	<250 ₪	<250	n n
06/29/2005	<50,000	<10,000	1,700	<250	<250	<250	<250	<250	
09/01/2005	<100,000 ₪	<20,000	1,100	≤500	<500	<500	<500	₹500	
11/03/2005	<100,000	<20,000	1,500	<500	<500	<500	<500	<500	
02/14/2006	<300,000	<20,000	38,000	\$500	<500	1,000	₹500	300	
5/30/2006	<300,000	<20,000	560	<500	<500 <500	<500 ≼500	<500	<500 <500	
8/29/2006	<300,000	₹20,000	1,800	<500 <250	<250	<250	<500 <250	<250	
2/20/2007	<150,000	<10,000	15,000	~230	~230	~230	~230	7230	
MW-6							Male Victory opportunities and	~~~~	
8/27/2003	<100	₹20	8.9	<0.50	<0.50	≤0.50			
11/10/2003	<100	<20	4.5	<0.50	<0.50	<0.50	— (1946)2222223		 Tasangan pangangangan pangan pangangan pangangan pangangan pangan pangan pangan pangan pangan pangan pangan
02/03/2004	€100	520	2050	\$0.50	<0.50	<0.50 <0.50	<0,50 <0.50	<0.50 <0.50	
05/04/2004 08/31/2004	<100 \$100	<20 ≼20	24 57	<0.50 <0.50	<0.50 <0.50	<0.50 20.50	<0.50 	<0.50 	
01/18/2005	<100	<20	1.3	<0.50	<0.50	<0.50	<0.50	<0.50	
2/20/2007	~300	-20 -20	24	- K0.50	₹0.50	<0.50	<0.50	<0.50	
MW-7		iini:Hilleninii:Will	tiediniensienkones				1651-1211121-1712-1211-15111	101300-0000	ESTITUTE OF THE PROPERTY OF TH
**********	1 11 (1-11) (1-11)						10.000		
8/27/2003	<100	₹20	84	₹0.50	3050	<0.50			
11/10/2003	<200	<40	92 91	<1.0 <2.5	<1.0	<1.0 <2.5	- 	 ≰2.5	
02/03/2004	<500	<100	190	<2.5	<2.5	<2.5	(2.5	<2.5	i indicessi masi kuchi da 12 dalah da pada kata da 10 da Indicessi masi kata da 10
05/04/2004 08/31/2004	<500 <1,000	<100 <200	220	<2.5 ₹5.0	<5.0	- 2-3 - 250	~2.J \$5.0		
11/23/2004	<500	<100	290	<2.5		(2.5	<2.5		TO STEER OF THE PROPERTY OF TH
01/18/2005	<500 ₹500	<100 <100	92	25	42 S	#25	 \$2!5	25	
06/29/2005	<500	<100	250	<2.5	<2.5	<2.5	<2.5	<2.5	и при при при при при при при при при пр
09/01/2005	<1,000	<200	60	₹5.0 III	K.0	1 45 .0	≮5:0	₹5.0	

Table 3. Summary of Fuel Additives Analytical Data Station #11117, 7210 Bancroft Ave., Oakland, CA

Well and	Concentrations in (µg/L)								
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-7 Cont.						:			
11/03/2005	200	24 0	130	E KIO	ero e		ৰ ত	 	
02/14/2006	<300	**************************************	62	<0.50	<0.50	<0.50	<0.50	<0.50	######################################
5/30/2006	# 4300 ₽	20	9 [₹0,50	50.50	₩0.50	\$050	< 0.50	
8/29/2006	<1,500	<100 <100	140	<2.5	<2.5	<2.5	<2.5	<2.5	The second secon
11/29/2006	\$1,500°	≈100	190	25	42,5	# 42 .5	\$2.5	\$2.5	
2/20/2007	<1,500	<100	170	<2.5	<2.5	<2.5	<2.5	<2.5	- William Control of the Control of
MW-8									
02/03/2004	<100 m	##\$20###	#E050	₹0.50	40,50	₩ ₹ 050	≰0,50	k 0.50	
01/18/2005	<100	<20	<0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50	a
02/14/2006	300	≼20	<0.50	<0.50	≤0.50	<0.50	<0.50	<0.50	a
2/20/2007	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-9									
8/27/2003	≥ ≥10,000	\$2,000	6,300	₹50	₹50°	###≼50			
02/03/2004	<10,000	<2,000	2,100	<50	<50	<50	<50	<50	a
08/31/2004	<5,000	<1,000	1,500	<25	<25	\$25	≥25	\$25	
01/18/2005	<500	150	130	<2,5	<2.5	<2.5	<2.5	<2.5 <25	
09/01/2005	\$5,000	2,700	240	25	25	\$25 -25	<25 <25	(25 <25	a .
02/14/2006	<15,000	<1,000	2,200 ⊲ 25	<25 <25	<25 	<25 ©25	\23 	225	
8/29/2006 2/20/2007	<15,000 <600	2,100 380	3.2	<1.0	<2.5 <1.0	<1.0	<1.0	<1.0	HERBITATATATATATATATATATATATATATATATATATATA
	-000	300	7.2		1				
MW-10	T THE STREET WAS A PROPERTY OF THE PARTY OF								
8/27/2003	<5,000	≤1,000	2,800	25	2 5	650 150			
11/10/2003 02/03/2004	<10,000	<2,000 <2,000	3,300 2,300	<50 	<50 ≤50	<50 ₹ 50		 	
05/04/2004	<10,000 <5,000	<1,000 <1,000	1,600	<25	担信制制	#####################################	<25		ANGSARBORADIA KARUPATAN KAMBURAN METAURUK KECAMBURAN METAURUK MENANGKAN METAURUK MENANGKAN MENANGKAN MENANGKAN T
08/31/2004	<10,000	<2.000 €	1,900		250	450	250	₹50	
11/23/2004	<5,000	<1,000	2,300	<25	**************************************	<25	<25	<25	hanens alamanenen munikarian menden m
01/18/2005	<1,000	<200	530	₹5:0	45.0	45.0	* 50		a
06/29/2005	<100	<20	71	<0.50	<0.50	<0.50	<0.50	<0.50	The state of the s
09/01/2005	₹500	≮ 100	280	\$2.5	25	-25	<2.5	<2.5	

Table 3. Summary of Fuel Additives Analytical Data Station #11117, 7210 Bancroft Ave., Oakland, CA

Well and				Concentration					
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-10 Cont.						,			
11/03/2005	 	<200	770	##\$i0		45 0	<5.0°	45 ,0	
02/14/2006	<300	34	400	<0.50	<0.50	1.2	<0.50	<0.50	a, b
5/30/2006	₹300	420	₹0.50	<0.50	- 0.50	<0.50	<0.50	<0.50	
8/29/2006	<3,000	<200	490	<5.0	<5.0	<5.0	<5.0	<5.0	
11/29/2006	<3,000	₹200	1,400	\$5.0	iii<5.0	5.8	/<5.0	₹5.0	
2/20/2007	<3,000	<200	850	<5.0	<5.0	<5.0	<5.0	<5.0	

ABBREVIATIONS AND SYMBOLS:

- -- = Not analyzed/applicable/measurable
- < = Not detected above reported detection limit

1,2-DCA = 1,2-Dichloroethane

μg/L = Micrograms per Liter

DIPE = Di-isopropyl ether

EDB = 1, 2-Dibromoethane

ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether

TAME = tert-Amyl methyl ether

TBA = tert-Butyl alcohol

FOOTNOTES:

a = The continuing calibration verficiation for ethanol was outside of client contractual acceptance limits. However, it was within method acceptance limits. The data should still be useful for its intended purpose.

b = Initial analysis for MTBE within holding time but required dilution.

NOTES:

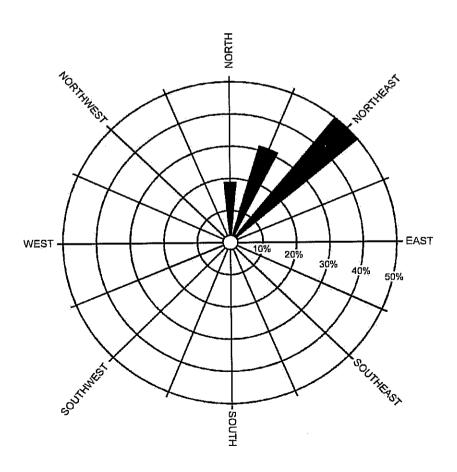
All volatile organic compounds analyzed using EPA Method 8260B.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 4. Historical Ground-Water Flow Direction and Gradient Station #11117, 7210 Bancroft Ave., Oakland, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
9/12/2002	Northeast	0.03
12/12/2002	Northeast	0.02
3/10/2003	Northeast	0.03
5/12/2003	North-Northeast	0.055
8/27/2003	North-Northeast	0.036
11/10/2003	North-Northeast	0.012
2/3/2004	Northeast	0.013
5/4/2004	Northeast	0.015
8/31/2004	Northeast	0.010
11/23/2004	North-Northeast	0.04
1/18/2005	Northeast	0.02
6/29/2005	Variable	0.003, 0.006
9/1/2005	North	0.03
11/3/2005	North	80000
2/14/2006	North-Northeast	0.02
5/30/2006	North	0.03
8/29/2006	Northeast	0.006
11/29/2006	West, Southeast	0.002; 0.001
2/20/2007	Northeast	0.004

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

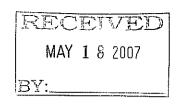


APPENDIX A

STRATUS SITE ASSESSMENT FIELD DATA PACKAGE

(Includes Field Data Sheets, Gregg Drilling Final Data Package, Well Permit, Site Plan with Field Modifications, and Laboratory Analytical Report with Chain-of-Custody Documentation)





3330 Cameron Park Drive, Ste 550 Cameron Park, California 95682 (530) 676-6004 ~ Fax: (530) 676-6005

May 16, 2007 Project No. E11117-01

Mr. Tom Venus, P.E. Broadbent & Associates, Inc. 1324 Mangrove Avenue, Suite 212 Chico, California 95926

Re: Site Assessment Field Data Package

Former BP Service Station No. 11117 7210 Bancroft Avenue, Oakland, California Field Work Dates: April 16, 25, 26, 27, 2007

General Information

Fieldwork was conducted by Stratus Environmental, Inc (Stratus) in accordance with Broadbent & Associates, Inc.'s (Broadbent) *Work Plan for Onsite Soil and Ground-Water Investigation*, dated October 16, 2006 (the Work Plan), and in accordance with conditional approval and comments outlined in the Alameda County Health Care Services Agency letter dated March 19, 2007. Final boring locations were based on a site map emailed to Stratus on March 23, 2007.

Data Submittal Prepared / Reviewed by: Sarah Salcedo / Jay Johnson

Phone Number: (775) 343-2295 / (530) 676-6000

On-Site Supplier Representative: Collin Fischer

Scope of Work Performed: Physically marked proposed boring locations for Underground Service Alert (USA) and cleared proposed drilling locations CPT-1, CPT-2, and CPT-3 using a private utility locating subcontractor.

Variations from Work Scope: Due to the presence of a metal utility line running SE along the inside of the planter near proposed CPT-1 location, this boring needed to be relocated about 10 feet east of the proposed location. Contacted Broadbent on April 16, 2007 to discuss.

Weather Conditions: Not noted.

Unusual Field Conditions: None noted.

May 16, 2007 Project E11117-01

Mr. Tom Venus, Broadbent & Associates, Inc. Site Assessment Field Data Package Former BP 11117, Oakland, CA Page 2

On-Site Supplier Representative: Allan Dudding / Collin Fischer

Scope of Work Performed: Cleared four (4) boreholes at each of the three proposed CPT locations to approximately 5 feet below ground surface (bgs) using an air and water knife. Details and/or Variations from Work Scope: Clearance of multiple holes at each location was conducted to allow discrete sampling locations, if site conditions warranted.

Weather Conditions: Not noted.

Unusual Field Conditions: None noted.

On-Site Supplier Representative: Sarah Salcedo / Collin Fischer

Scope of Work Performed: Advanced cone penetrometer test (CPT) borings with ultraviolet induced flourescence (UVIF) at locations CPT-1, CPT-2, and CPT-3. Conducted groundwater sampling at CPT-3 location.

Details and/or Variations from Work Scope:

- At CPT-1, the boring was advanced with a UVIF module to a depth of approximately 41 feet bgs when refusal was met.
- At CPT-2, since the UVIF module is larger in diameter than the CPT rods, and therefore increases friction considerably (per Gregg In-Situ), in an attempt to make the desired depth of 60 feet without refusal, no UVIF was performed and the boring was able to be advanced to a total depth of approximately 60 feet bgs.
- During the advancement of CPT-2, five separate pore pressure dissipation tests were conducted at depths of approximately 14.6, 23.1, 30.0, 50.7, and 60.0 feet bgs.
- At CPT-3, the boring was advanced with a UVIF module to a depth of approximately 60 feet bgs.
- At the CPT-3 location, in a separate adjacent boring, a temporary PVC screen was opened from 18 to 22 feet bgs. After 1 hour elapsed, no groundwater accumulated. The same hole was deepened, and a temporary PVC screen was opened from 23 to 27 feet bgs; groundwater accumulated after approximately 23 minutes and was sampled. The same hole was deepened further, and a temporary PVC screen was opened from 28 to 32 feet bgs; groundwater accumulated after approximately 4 minutes and was sampled.

Weather Conditions: Sunny, approximately 65°F.

Unusual Field Conditions: None.

May 16, 2007 Project E11117-01

Mr. Tom Venus, Broadbent & Associates, Inc. Site Assessment Field Data Package Former BP 11117, Oakland, CA Page 3

Date: April 27, 2007 Arrival: 07:30 Departure: 18:00

On-Site Supplier Representative: Sarah Salcedo / Collin Fischer

Scope of Work Performed: Completed groundwater sampling at CPT-3 location. Conducted groundwater sampling at CPT-1 and CPT-2 locations. Advanced an additional CPT boring (CPT-1a).

Details and/or Variations from Work Scope:

- At the CPT-3 location, in a separate adjacent boring, a temporary PVC screen was opened from 56 to 60 feet bgs; groundwater accumulated immediately and was sampled.
- At the CPT-1 location, in a separate adjacent boring, one additional CPT boring (called CPT-1a) was advanced without the UVIF tip, in an attempt to reach target depth of 60 feet bgs at this location. Boring CPT-1a was advanced to a depth of 60.039 feet bgs.
- At the CPT-1 location, in a separate adjacent boring, a temporary PVC screen was opened from 30 to 34 feet bgs; groundwater accumulated after approximately 7 minutes and was sampled. The same hole was deepened, and a temporary PVC screen was opened from 37 to 41 feet bgs; groundwater accumulated in approximately 15 minutes and was sampled.
- At the CPT-1 location, in another separate adjacent boring, a temporary PVC screen was opened from 56 to 60 feet bgs. After 1 hour elapsed, no groundwater accumulated.
- At the CPT-2 location, in a separate adjacent boring, a temporary PVC screen was opened from 28 to 32 feet bgs; groundwater accumulated immediately and was sampled. The same hole was deepened, and a temporary PVC screen was opened from 37 to 41 feet bgs; groundwater accumulated immediately and was sampled.
- At the CPT-2 location, in another separate adjacent boring, a temporary PVC screen was opened from 56 to 60 feet bgs. Groundwater began to accumulate after 23 minutes; however, after an elaspsed time of 90 minutes, an insufficient quantity of water (less than 1 VOA) for sampling purposes had accumulated. The screen interval was increased an additional 8 feet (screen open from 48 to 60 feet bgs). After an additional 30 minutes elapsed; no groundwater accumulated.

Weather Conditions: Sunny, approximately 75°F.

Unusual Field Conditions: None.

Chemical Analyses: Seven groundwater samples were submitted to TestAmerica of Morgan Hill, California, for chemical analyses outlined in the Work Plan. A copy of the analytical report is attached.

Waste Disposal: Waste material will be removed from the site for disposal by Belshire Environmental Services, following the completion of analytical profiling.

Mr. Tom Venus, Broadbent & Associates, Inc. Site Assessment Field Data Package Former BP 11117, Oakland, CA Page 4

Survey: No survey of the boring locations was requested in the Work Plan. A map showing the final (field measured) locations of the CPT and water sampling borings is attached.

This submittal presents data collected in association with the advancement of two CPT borings (CPT-2 and CPT-1a) and two CPT/UVIF borings (CPT-1 and CPT-3), and the advancement of six adjacent separate borings for the collection of groundwater samples. Attachments include field data sheets, Gregg In-Situ's Final Data Package (includes CPT logs, UVIF output, pore pressure dissipation test graphs), a copy of the laboratory analytical report, a copy of the well permit, and a site plan with field modifications. The information is being provided to BP-ARCO's Scoping Supplier for use in preparing a report for regulatory submittal. This submittal is limited to presentation of collected data and does not include data interpretation or conclusions or recommendations.

Any questions concerning this submittal should be addressed to the Preparer/Reviewer identified above.

Sincerely,

STRATUS ENVIRONMENTAL, INC.

Sarah O. Salcedo, P.G Senior Geologist

Attachments:`

- Field Data Sheets
- Gregg In Situ's Data Package (includes CPT logs, UVIF output, pore pressure dissipation test graphs)
- Laboratory Analytical Report
- Alameda County Public Works Agency Water Resouces Well Permit
- Site Plan with field modifications (original supplied by Broadbent)

cc: Mr. Paul Supple, BP

Jav R. Johnson

AREO 1117

0800 -> LEFT OFICE

1015 -> HARWAR OUSKING HEAVE CALL FROM CLUB Bros, SAJUG THEY WILL

MOT BE FRANK WATCH (300 UNSTEAD OF 1100

1020-1300 > WHITING

1315 - Chur Bros Arres SAPER MEETING.

STATION MANAGET IMP. SINGH 510-553-0109

1350-106 Blus DUNZ-1355-3-70065 FLLS OF CPT-1 & CPT-3 1410-0895TE

Collin Fisher

STEARS ENDRONCHMENTER WC.

0515 left office

0745 ARRIVAL ONSITE

0805 DRIVER ALLIVE

0910 -> wanter for HIM, TARE PILTURES OF WILLTES

Mist W (Station number

(CALL JAS, LEFT MESSAGE) - S FEGINAUS WHOTHER OF,

DOGS -> All AND ARRIVES

0952 -> STAIT AIR ENLIE

1002-> PAUL BRINARD, MANAGER OF EAST MONT TOWN CHNTER

CAME BY TO SEE WHY WE ARE DEILING IN PARKING LOT.

GIVE HIM PAUSINESS CARD & H COPY OF THE DEILING FERMIT.

1011 - Mostly Chy of labs, preupon to source to warm fruits.

CAMB JAS TO OK

1150 => CRT-3 DONE 4 HOLES 3 BASS HOLERLUS 05 BASS ASPHAIT PATCH

1300 -> TOGOT CPT I ATHER MUCH, SHILLE EXCES MATTINE, HED KNIFE.

1430 CPT 1 POINT 3 BAGS HOLE Plag
Shintle Traveles 5 BAGS ASPHAIT PATCH

1445-> BEGIN CIT-2 X20 KNIE 3 FAGS the Trug

1 BAY ASKLAHT PATCH

1705 -> OFFSITE, 2 DRUMS LEFT ONSITE

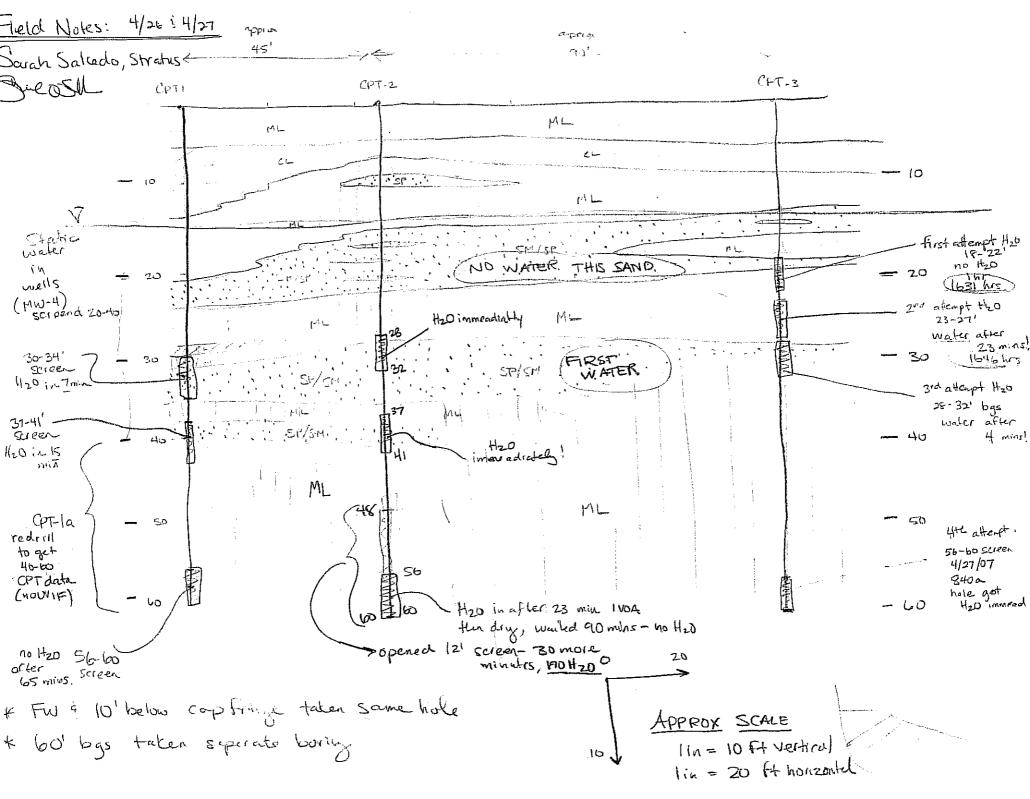
Colla Brence

STRATES BEVIEWWEREN INC

4/26/07 Ared MIT 0705-7013172 0710 - SUPERTY MEETING & SUTE WALK 0730 -> SET W FIT-UVE FULL ROD PULLED OUT OF HOLE, THEN NEW PLATE
PT-1 INTO FULLED OUT OF PLUMP IN OFFICE AS IT
IS REMOVED. OF D BY SMENTH 0824 -> STAKET > de REFUSAN Q UI HOLEOPEN FOR 15 MIN FROM START OF REMOVEH GROWTED FROM BOTTOM UP W/ SEPURIATE TRUE. (1000 -5 STUNCT CAT-Z multiple dissapation tesse conducted (14, 23, 30, 50, 6 * CPT-3 worder sampling 1340->START Screen 18-221 bgs NO WHITE # CPT-3 the Sampling Sepecu 23'-27' -> 7 Significant Sepecu 28'-27' -> 7 Significant Sepecu 28' -32' -> 7 Significant Sepecu 28' -32' -> 7 Significant Sepecus 28' -> 7 Significant S 1655 -> Closerce 1730 OFFSITE W/ SAMPLES ON LCF_

follow Escher

STRAFTUS ENVLRONMENTAL, INC.





GREGG IN SITU, INC.

GEOTECHNICAL AND ENVIRONMENTAL INVESTIGATION SERVICES

April 30, 2007

Stratus

Attn: Sarah Salcedo

3330 Cameron Park Drive, Ste. 550 Cameron Park, California 95682

Subject:

CPT Site Investigation

Arco #11117 Oakland, California

GREGG Project Number: 07-129MA

Dear Ms. Salcedo:

The following report presents the results of GREGG Drilling & Testing's Cone Penetration Test investigation for the above referenced site. The following testing services were performed:

1	Cone Penetration Tests	(CPTU)	\boxtimes
2	Pore Pressure Dissipation Tests	(PPD)	\boxtimes
3	Seismic Cone Penetration Tests	(SCPTU)	
4	Resistivity Cone Penetration Tests	(RCPTU)	
5	UVIF Cone Penetration Tests	(UVIFCPTU)	\boxtimes
6	Groundwater Sampling	(GWS)	\boxtimes
7	Soil Sampling	(SS)	
8	Vapor Sampling	(VS)	
9	Vane Shear Testing	(VST)	
10	SPT Energy Calibration	(SPTE)	

A list of reference papers providing additional background on the specific tests conducted is provided in the bibliography following the text of the report. If you would like a copy of any of these publications or should you have any questions or comments regarding the contents of this report, please do not hesitate to contact our office at (925) 313-5800.

Sincerely, GREGG Drilling & Testing, Inc.

Mary Walden Operations Manager

GREGG IN SITU, INC.

GEOTECHNICAL AND ENVIRONMENTAL INVESTIGATION SERVICES

Cone Penetration Test Sounding Summary

-Table 1-

CPT Sounding Identification	Date	Termination Depth (Feet)	Depth of Groundwater Samples (Feet)	Depth of Soil Samples (Feet)	Depth of Pore Pressure Dissipation Tests (Feet)
CPT-01	4/26/07	41	-		
CPT-01a	4/27/07	60	34, 41, 60	-	
CPT-02	4/26/07	60	32, 41, 60	-	14.6, 23.1, 30.0, 50.7, 60.0
CPT-03	4/26/07	60	20NR, 22, 32, 60	_	-
·		440740777777777777777777777777777777777			

					on and destroyers
					1WMW

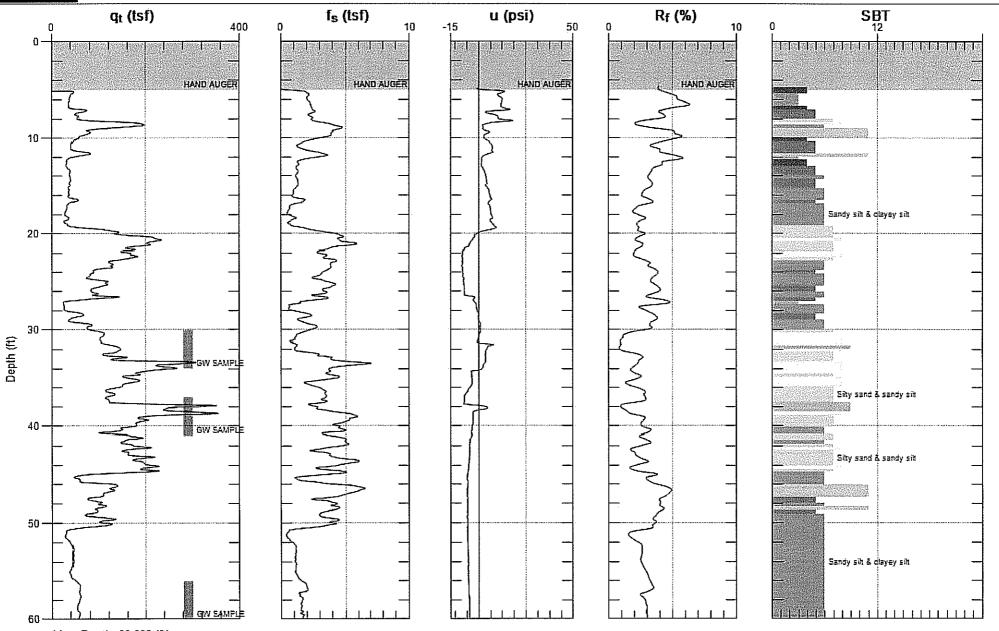


Site: ARCO #11117

Sounding: CPT-01A

Engineer: S.SALCEDO

Date: 4/27/2007 08:00



Max. Depth: 60.039 (ft) Avg. Interval: 0.328 (ft)



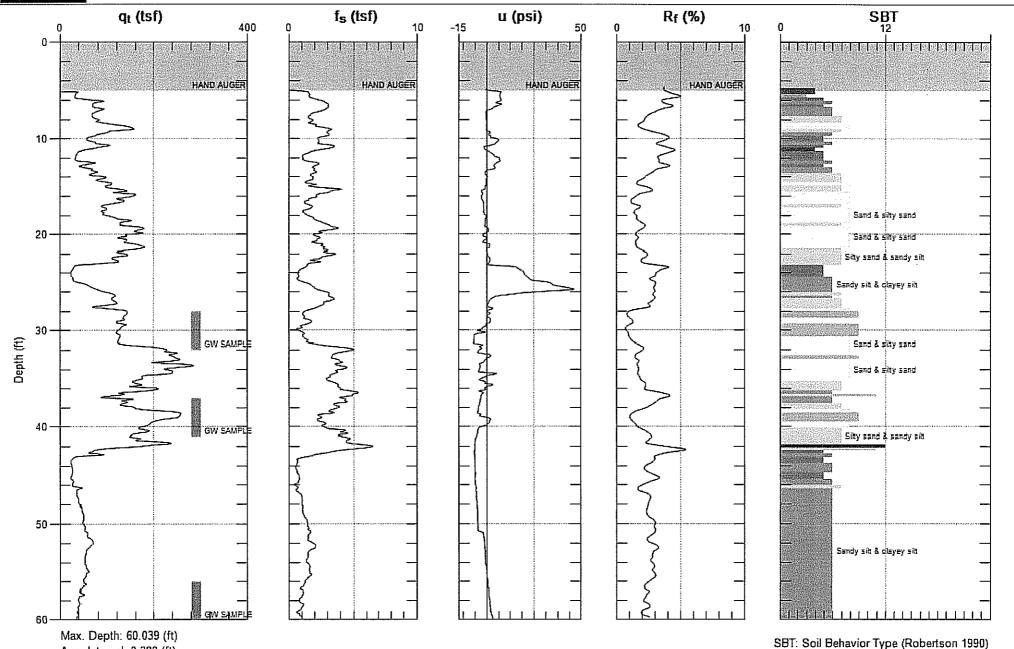
Avg. Interval: 0.328 (ft)

Site: ARCO #11117

Sounding: CPT-02

Engineer: S.SALCEDO

Date: 4/26/2007 08:04



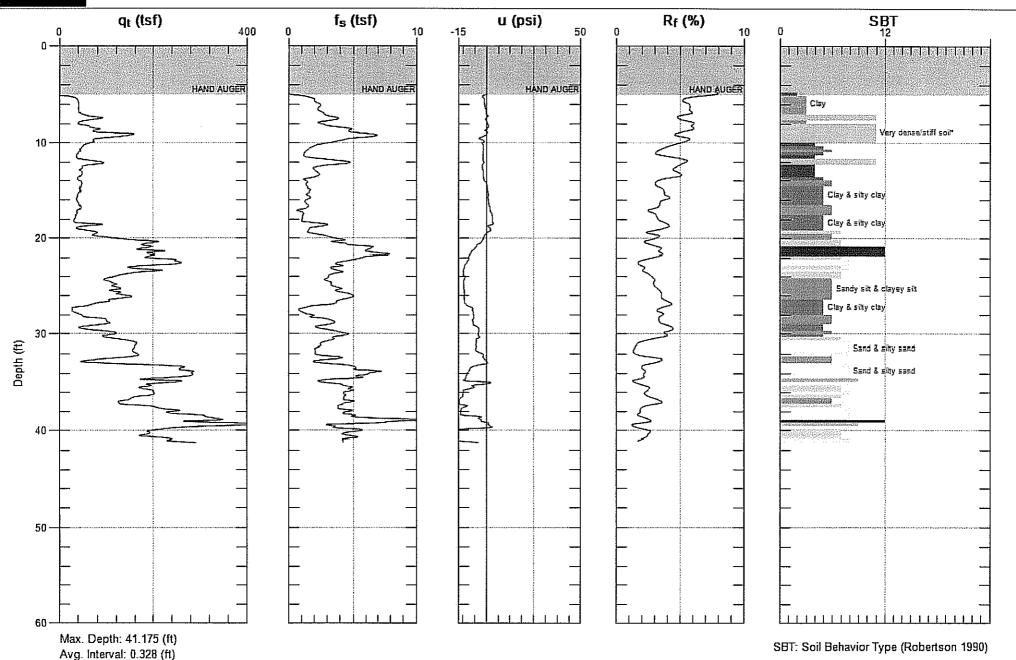


Site: ARCO #11117

Sounding: CPT-01

Engineer: S.SALCEDO

Date: 4/26/2007 06:26



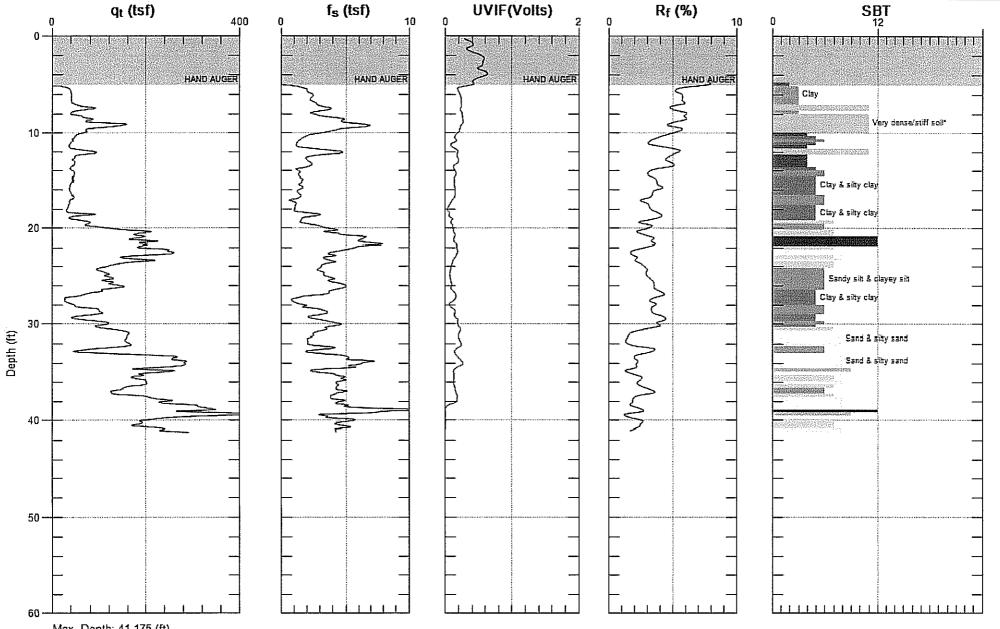


Site: ARCO #11117

Sounding: CPT-01

Engineer: S.SALCEDO

Date: 4/26/2007 06:26



Max. Depth: 41.175 (ft) Avg. Interval: 0.328 (ft)



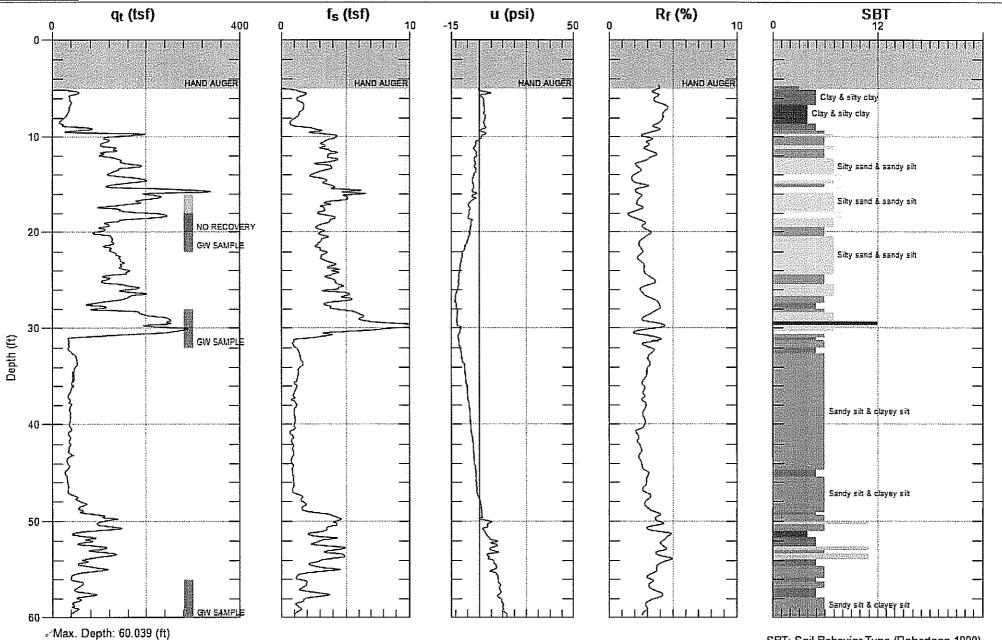
Avg. Interval: 0.328 (ft)

Site: ARCO #11117

Sounding: CPT-03

Engineer: S.SALCEDO

Date: 4/26/2007 11:43



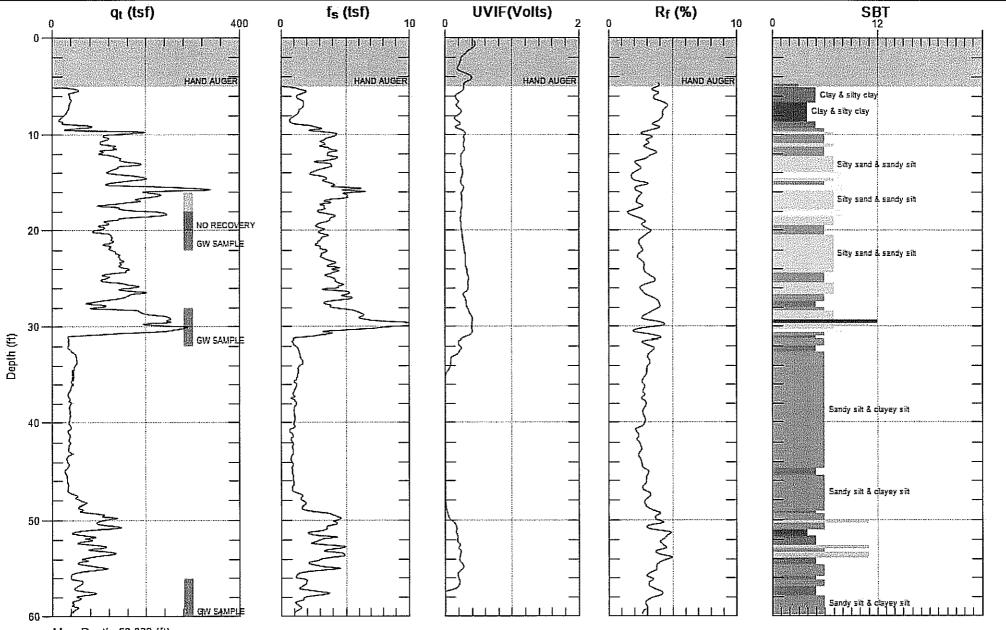


Site: ARCO #11117

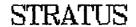
Sounding: CPT-03

Engineer: S.SALCEDO

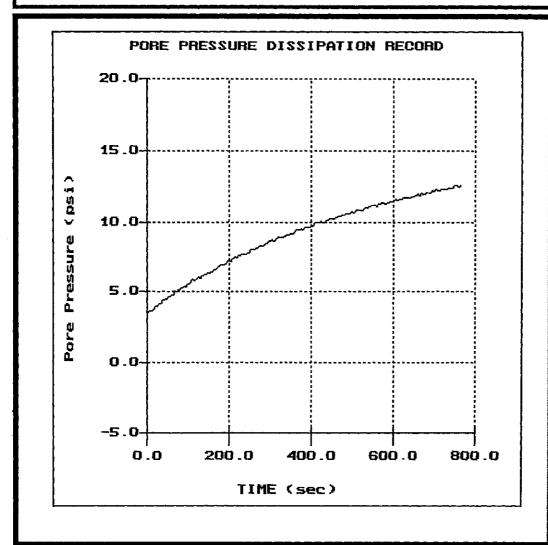
Date: 4/26/2007 11:43

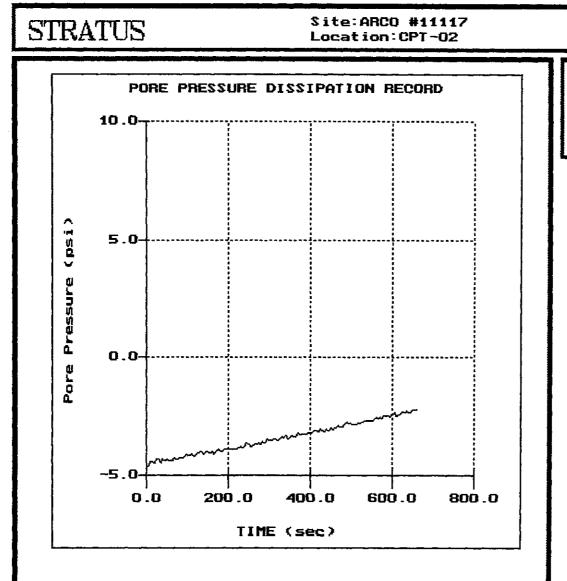


Max. Depth: 60.039 (ft) Avg. Interval: 0.328 (ft)

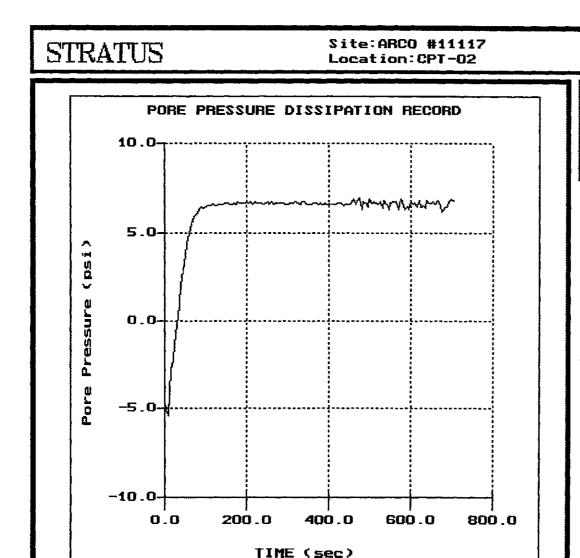


Site:ARCO #11117 Location:CPT-02 Oversite: S.SALCEDO Date: 04: 26: 07 08: 04

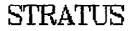




Oversite:\$.\$ALCEDO Date:04:26:07 08:04

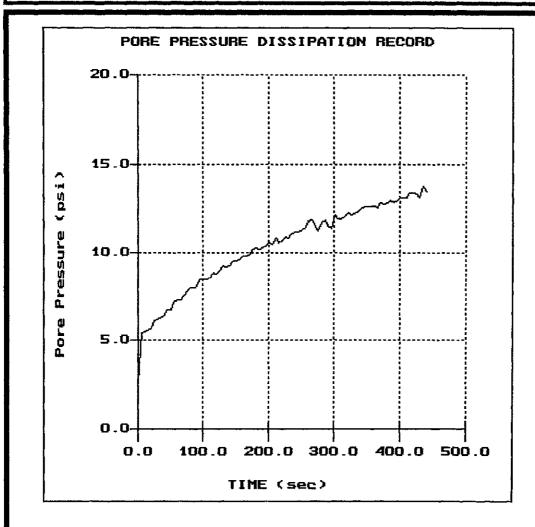


Oversite:S.SALCEDO Date:04:26:07 08:04

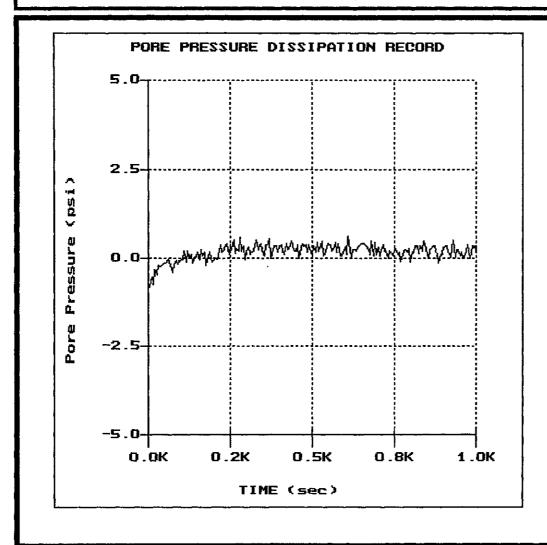


Site:ARCO #11117 Location:CPT-02

Oversite: S.SALCEDO Date: 04: 26: 07 08: 04



Site: ARCO #11117 Location: CPT-02 Oversite:\$.\$ALCEDO Date:04:26:07 08:04



APPENDIX CPT



Cone Penetration Testing Procedure (CPT)

Gregg Drilling & Testing, Inc. carries out all Cone Penetration Tests (CPT) using an integrated electronic cone system, *Figure CPT*. The soundings were conducted using a 20 ton capacity cone with a tip area of 15 cm² and a friction sleeve area of 225 cm². The cone is designed with an equal end area friction sleeve and a tip end area ratio of 0.85.

The cone takes measurements of cone bearing (q_c), sleeve friction (f_s) and penetration pore water pressure (u2) at 5cm intervals during penetration to provide a nearly continuous hydrogeologic log. CPT data reduction and interpretation is performed in real time facilitating on-site decision making. The above mentioned parameters are stored on disk for further analysis and reference. ΑII **CPT** soundings are performed in accordance with revised (2002) ASTM standards (D 5778-95).

The cone also contains a porous filter element located directly behind the cone tip (u_2) , Figure CPT. It consists of porous plastic and is 5.0mm thick. The filter element is used to obtain penetration pore pressure as the cone is advanced as well as Pore Pressure Dissipation Tests (PPDT's) during appropriate pauses in penetration. It should be noted that prior to penetration, the element is fully saturated with silicon oil under vacuum pressure to ensure accurate and fast dissipation.

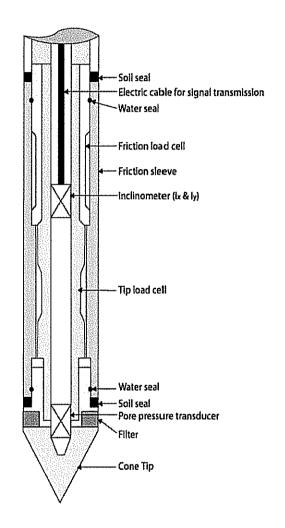


Figure CPT

When the soundings are complete, the test holes are grouted using a Gregg In Situ support rig. The grouting procedures generally consist of pushing a hollow CPT rod with a "knock out" plug to the termination depth of the test hole. Grout is then pumped under pressure as the tremie pipe is pulled from the hole. Disruption or further contamination to the site is therefore minimized.



Cone Penetration Test Data & Interpretation

Soil behavior type and stratigraphic interpretation is based on relationships between cone bearing (q_c) , sleeve friction (f_s) , and pore water pressure (u_2) . The friction ratio (R_f) is a calculated parameter defined by $100f_s/q_c$ and is used to infer soil behavior type. Generally: Cohesive soils (clays)

- High friction ratio (R_f) due to small cone bearing (q_c)
- Generate large excess pore water pressures (*u*₂)

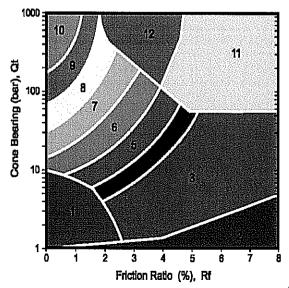
Cohesionless soils (sands)

- Low friction ratio (R_f) due to large cone bearing (q_c)
- Generate very little excess pore water pressures (u₂)

A complete set of baseline readings are taken prior to and at the completion of each sounding to determine temperature shifts and any zero load offsets. Corrections for temperature shifts and zero load offsets can be extremely important, especially when the recorded loads are relatively small. In sandy soils, however, these corrections are generally negligible.

The cone penetration test data collected from your site is presented in graphical form in Appendix CPT. The data includes CPT logs of measured soil parameters, computer calculations of interpreted soil behavior types (SBT), and additional geotechnical parameters. A summary of locations and depths is available in Table 1. Note that all penetration depths referenced in the data are with respect to the existing ground surface.

Soil interpretation for this project was conducted using recent correlations developed by Robertson et al, 1990, *Figure SBT*. Note that it is not always possible to clearly identify a soil type based solely on q_c , f_s , and u_2 . In these situations, experience, judgment, and an assessment of the pore pressure dissipation data should be used to infer the soil behavior type.



ZONE	Qt/N	SBT		
1	2		Sensitive, fine grained	
2	1		Organic materials	
3	1		Clay	
4	1.5		Silty clay to clay	
5	2		Clayey silt to silty clay	
6	2.5		Sandy silt to clayey silt	
7	3		Silty sand to sandy silt	
8	4		Sand to silty sand	
9	5		Sand	
10	6		Gravely sand to sand	
11	1		Very stiff fine grained*	
12	2		Sand to clayey sand*	

*over consolidated or cemented

Figure SBT

APPENDIX PPD



Pore Pressure Dissipation Tests (PPDT)

Pore Pressure Dissipation Tests (PPDT's) conducted at various intervals measured hydrostatic water pressures and determined the approximate depth of the ground water table. A PPDT is conducted when the cone is halted at specific intervals determined by the field representative. The variation of the penetration pore pressure (*u*) with time is measured behind the tip of the cone and recorded by a computer system.

Pore pressure dissipation data can be interpreted to provide estimates of:

- Equilibrium piezometric pressure
- Phreatic Surface
- In situ horizontal coefficient of consolidation (c_h)
- In situ horizontal coefficient of permeability (k_h)

In order to correctly interpret the equilibrium piezometric pressure and/or the phreatic surface, the pore pressure must be monitored until such time as there is no variation in pore pressure with time, $Figure\ PPDT$. This time is commonly referred to as t_{100} , the point at which 100% of the excess pore pressure has dissipated.

A complete reference on pore pressure dissipation tests is presented by Robertson et al. 1992.

A summary of the pore pressure dissipation tests is summarized in Table 1. Pore pressure dissipation data is presented in graphical form in Appendix PPDT.

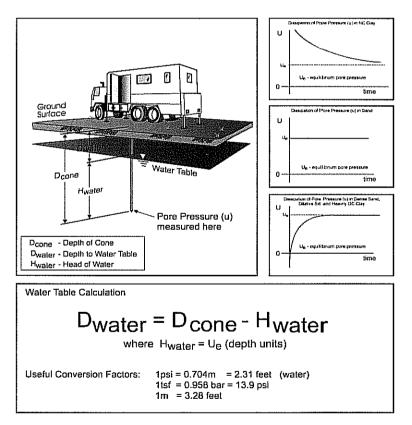


Figure PPDT

APPENDIX U.V.I.F.



Ultra Violet Induced Flourescence (UVIFCPTu)

Gregg In Situ, Inc. conducts Ultra Violet Induced Fluorescence (UVIF) Cone Penetration Tests using a UVIF module that is located behind the standard The ultra violet induced piezocone. Figure UVIF. the principle fluorescence works on cone polyaromatic hydrocarbons (PAH's), mixed with soil and groundwater, fluoresce when irradiated by ultra violet light. Therefore, by measuring the UVIF intensity of the soil and groundwater the lateral and vertical extent of polyaromatic hydrocarbon contamination in the ground can be determined.

The UVIF module uses principles of fluorescence spectrometry by irradiating the soil with ultra violet light. The hydrocarbon molecules absorb the UV light energy during radiation and immediately re-emit the light at a longer wavelength. This re-emission is termed fluorescence. The difference between the excitation (250 nm) and emission (275-550 nm) wavelengths is called the Stokes shift. Specific hydrocarbon compounds can be identified by the magnitude of their Stokes shift refer to Figure EWL.

In general, as the number of aromatic rings increase the fluorescent response shifts toward longer wavelengths. Therefore, lighter compounds tend to fluoresce at shorter wavelengths and heavier compounds fluoresce at longer wavelengths.

The UVIF module contains a fiber optic cable that captures the emitted radiation and sends it to an amplifier at the surface so the intensity can be recorded.

The UVIF data is displayed in graphical form along with soil behavior type and other calculated parameters with the corresponding CPT plot.

For a detailed reference on UVIF cone testing, refer to Woeller et. al., 2000.

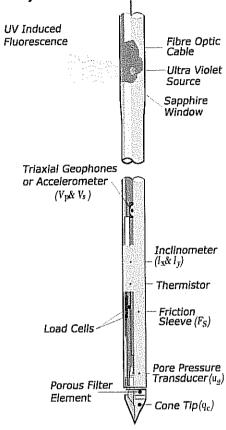


Figure UVIF

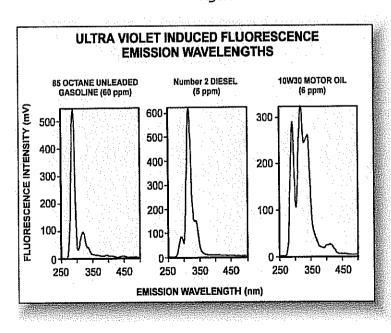


Figure EWL (After Fontana, 1994)

APPENDIX GWS



Groundwater Sampling (GWS)

Gregg In Situ, Inc. conducts groundwater sampling using a Hydropunch® type groundwater sampler, *Figure GWS*. The groundwater sampler has a retrievable stainless steel or disposable PVC screen with steel drop off tip. This allows for samples to be taken at multiple depth intervals within the same sounding location. In areas of slower water recharge, provisions may be made to set temporary PVC well screens during sampling to allow the drill rig to advance to the next sample location while the groundwater is allowed to infiltrate.

groundwater sampler operates The advancing 1 3/4 inch hollow push rods with the filter tip in a closed configuration to the base of the desired sampling interval. Once at the desired sample depth, the push rods are retracted; exposing the encased filter screen allowing groundwater to hydrostatically from the formation into the inlet screen. A small diameter bailer (approximately ½ or ¾ inch) is lowered through the push rods into the screen section for sample collection. The number of downhole trips with the bailer and time necessary to complete the sample collection at each depth interval is a function of sampling protocols, volume requirements, and the vield characteristics and storage capacity of the formation. Upon completion of sample collection, the push rods and sampler, with the exception of the PVC screen and steel drop off tip are retrieved to the ground surface, decontaminated and prepared for the next sampling event.

A summary of the groundwater samples collected, including the sampling date, depth and location identification, is presented in Table 1 and the corresponding CPT plot.

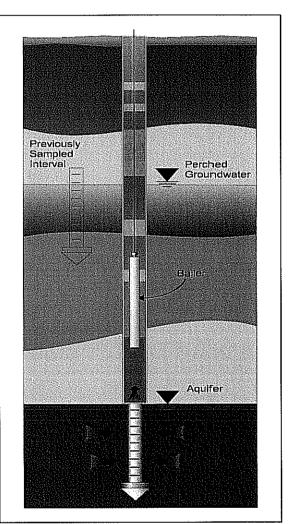


Figure GWS

For a detailed reference on direct push groundwater sampling, refer to Zemo et. al., 1992.

GREGG IN SITU, INC.

Bibliography

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Campanella, R.G. and I. Weemees, "Development and Use of An Electrical Resistivity Cone for Groundwater Contamination Studies", Canadian Geotechnical Journal, Vol. 27 No. 5, 1990 pp. 557-567.

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Zemo, D.A., T.A. Delfino, J.D. Gallinatti, V.A. Baker and L.R. Hilpert, "Field Comparison of Analytical Results from Discrete-Depth Groundwater Samplers" BAT EnviroProbe and QED HydroPunch, Sixth national Outdoor Action Conference, Las Vegas, Nevada Proceedings, 1992, pp 299-312.

Copies of ASTM Standards are available through www.astm.org

8 May, 2007

Jay Johnson Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park, CA 95682

RE: BP Heritage #11117, Oakland, CA

Work Order: MQE0026

Enclosed are the results of analyses for samples received by the laboratory on 04/30/07 20:20. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lisa Race

Senior Project Manager

CA ELAP Certificate # 1210

The results in this laboratory report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the BPGCLN Technical Specifications, applicable Federal, State, local regulations and certification requirements as well as the methodologies as described in laboratory SOPs reviewed by the BPGCLN. This entire report was reviewed and approved for release.





Stratus Environmental Inc. [Arco] Project: BP Heritage #11117,Oakland, CA MQE0026
3330 Cameron Park Dr., Suite 550 Project Number: G07TK-0033 Reported:
Cameron Park CA, 95682 Project Manager: Jay Johnson 05/08/07 14:23

ANALYTICAL REPORT FOR SAMPLES

Sample ID	I about and IN	Madulu	D-4- C1-1	D-4- D
Sample 10	Laboratory ID	Matrix	Date Sampled	Date Received
CPT-3-23'-27'	MQE0026-01	Water	04/26/07 16:31	04/30/07 20:20
CPT-3-28'-32'	MQE0026-02	Water	04/26/07 16:46	04/30/07 20:20
CPT-3-56'-60'	MQE0026-03	Water	04/27/07 08:40	04/30/07 20:20
CPT-1-30'-34'	MQE0026-04	Water	04/27/07 11:15	04/30/07 20:20
CPT-1-37'-41'	MQE0026-05	Water	04/27/07 11:40	04/30/07 20:20
CPT-2-28'-32'	MQE0026-06	Water	04/27/07 14:00	04/30/07 20:20
CPT-2-37'-41'	MQE0026-07	Water	04/27/07 14:09	04/30/07 20:20

The carbon range for the TPH-GRO has been changed from C6-C10 to C4-C12. The carbon range for TPH-DRO has been changed from C10-C28 to C10-C36. EPA 8015B has been modified to better meet the requirements of California regulatory agencies. These samples were received with intact custody seals.





Project: BP Heritage #11117,Oakland, CA

Project Number: G07TK-0033 Project Manager: Jay Johnson MQE0026 Reported: 05/08/07 14:23

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CPT-3-23'-27' (MQE0026-01) Water	Sampled: 04/26/6	07 16:31 R	eccived: (04/30/07 2	0:20				
Gasoline Range Organics (C4-C12)	ND	50	ug/l	ı	7E02001	05/02/07	05/02/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		94 %	60-	125	"	11	ri	tt	
Surrogate: Dibromofluoromethane		100 %	7 5 -	120	n	n	Ħ	n	
Surrogate: Toluene-d8		96 %	80-	120	**	11	n	"	
Surrogate: 4-Bromofluorobenzene		94 %	60-	135	"	n	n	Ħ	
CPT-3-28'-32' (MQE0026-02) Water	Sampled: 04/26/0	07 16:46 R	eceived: (04/30/07 2	0:20				
Gasoline Range Organics (C4-C12)	170	50	ug/l	l	7E02001	05/02/07	05/02/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		95 %	60-	125	н	11	"	"	
Surrogate: Dibromofluoromethane		95 %	75-	120	**	ii .	tr	rr r	
Surrogate: Toluene-d8		96 %	80-	120	11	n	ır	tt.	
Surrogate: 4-Bromofluorobenzene		90 %	60-	135	"	u	tr	n	
CPT-3-56'-60' (MQE0026-03) Water	Sampled: 04/27/0	07 08:40 R	eccived: (04/30/07 2	0:20				
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7E02001	05/02/07	05/02/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		94 %	60-	125	It	"	"	11	
Surrogate: Dibromofluoromethane		95 %	75-	120	11	"	u	ii .	
Surrogate: Toluene-d8		94 %	80-	120	n	"	ŋ	11	
Surrogate: 4-Bromofluorobenzene		91%	60-	135	**	"	"	H	
CPT-1-30'-34' (MQE0026-04) Water	Sampled: 04/27/0	07 11:15 R	eccived: (04/30/07 2	0:20				
Gasoline Range Organics (C4-C12)	25000	5000	ug/l	100	7E02003	05/02/07	05/03/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		116 %	60-	125	н	n	н	n	
Surrogate: Dibromofluoromethane		99 %	<i>75</i> -	120	31	"	n	11	
Surrogate: Toluene-d8		94 %	80-	120	**	"	n	ii .	
Surrogate: 4-Bromofluorobenzene		104 %	60-	135	,,	"	n	II .	





Project: BP Heritage #11117,Oakland, CA

Project Number: G07TK-0033 Project Manager: Jay Johnson MQE0026 Reported: 05/08/07 14:23

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CPT-1-37'-41' (MQE0026-05) Water	Sampled: 04/27	/07 11:40 R	cceived: 04	/30/07 2	0:20				BZ
Gasoline Range Organics (C4-C12)	170000	12000	ug/l	250	7E04002	05/04/07	05/04/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		101 %	60-12	?5	1)	11	"	ıt	
Surrogate: Dibromofluoromethane		100 %	75-12	20	n	11	II	1f	
Surrogate: Toluene-d8		108 %	80-12	20	,,	11	"	n	
Surrogate: 4-Bromofluorobenzene		103 %	60-13	35	"	11	**	II	
CPT-2-28'-32' (MQE0026-06) Water	Sampled: 04/27/	/07 14:00 R	eccived: 04	/30/07 2	0:20				
Gasoline Range Organics (C4-C12)	29000	10000	ug/l	200	7E03005	05/03/07	05/03/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		100 %	60-12	?5	77	"	"	"	
Surrogate: Dibromofluoromethane		101%	75-12	20	IT	n	n	v	
Surrogate: Toluene-d8		98 %	80-12	20	11	"	H	v	
Surrogate: 4-Bromofluorobenzene		92 %	60-13	35	11	"	n	n	
CPT-2-37'-41' (MQE0026-07) Water	Sampled: 04/27/	07 14:09 R	eceived: 04	/30/07 2	0:20				
Gasoline Range Organics (C4-C12)	26000	5000	ug/l	100	7E04004	05/04/07	05/04/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		92 %	60-12	?5	11	rt	rr	"	
Surrogate: Dibromofluoromethane		92 %	75-12	20	"	rr rr	n	"	
Surrogate: Toluene-d8		95 %	80-12	20	n	u	rr .	н	
Surrogate: 4-Bromofluorobenzene		93 %	60-13	35	n	"	"	n	





Project: BP Heritage #11117,Oakland, CA

Project Number: G07TK-0033 Project Manager: Jay Johnson MQE0026 Reported: 05/08/07 14:23

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CPT-3-23'-27' (MQE0026-01) Water	Sampled: 04/26/0	7 16:31 R	eceived: 0	4/30/07 20):20				· ·
tert-Amyl methyl ether	ND	0.50	ug/l	1	7E02001	05/02/07	05/02/07	EPA 8260B	
Benzene	0.51	0.50	ŧ1	**	U	**		It	
tert-Butyl alcohol	ND	20	n	0	41	ır	11	I+	
Di-isopropyl ether	ND	0.50	0	II .	ęı	H	I†	н	
1,2-Dibromoethane (EDB)	ND	0.50	0	ш	tt	It	Iŧ	и	
1,2-Dichloroethane	ND	0.50	O	n	u	II	lt	jŧ.	
Ethanol	ND	300	17	U	II	и	11	н	
Ethyl tert-butyl ether	ND	0.50	17	U	"	#1	н	н	
Ethylbenzene	ND	0.50	11	17	0	11	H	н	
Methyl tert-butyl ether	9.2	0.50	14	11	И	a	И	н	
Toluene	ND	0.50	If	19	0	11	h	п	
Xylenes (total)	ND	0.50	Jt .	11	B	#1	h	н	
Surrogate: Dibromofluoromethane		100 %	75-1	20	n	n	rr	n	
Surrogate: 1,2-Dichloroethane-d4		94 %	60-1	25	n	"	rr	rr .	
Surrogate: Toluene-d8		96 %	80-1	20	"	n	rr	n	
Surrogate: 4-Bromofluorobenzene		94%	60-1	35	"	"	"	n	
CPT-3-28'-32' (MQE0026-02) Water	Sampled: 04/26/0	7 16:46 Re	eceived: 0	4/30/07 20):20				
tert-Amyl methyl ether	ND	2.5	ug/l	5	7E02001	05/02/07	05/02/07	EPA 8260B	
Benzene	ND	2.5	И	17	IJ	11	н	It .	
tert-Butyl alcohol	ND	100	и	14	0	11)I	и	
Di-isopropyl ether	ND	2,5	μ	19	0	**	И	и	
1,2-Dibromoethane (EDB)	ND	2,5	И	14	0	11	И	н	
1,2-Dichloroethane	ND	2.5	н	17	0	11	И	н	
Ethanol	ND	1500	H	11	0	11	И	н	
Ethyl tert-butyl ether	ND	2,5	н	10	H	#1	И	н	
Ethylbenzene	ND	2.5	II	17	D	11	11	н	
Methyl tert-butyl ether	280	2.5	н	Iŧ	И	II .	н	н	
Toluene	ND	2.5	ji	J¢ .	17	*1	II	н	
Xylenes (total)	ND	2.5	П	jŧ	17	11	II	Ц	
Surrogate: Dibromofluoromethane		90 %	75-1	20	"	"	11	u	
Surrogate: 1,2-Dichloroethane-d4		91%	60-1	25	Ħ	n	tt .	n	
Surrogate: Toluene-d8		92 %	80-1	20	"	"	**	**	
Surrogate: 4-Bromofluorobenzene		84 %	60-1		"	n	н	"	





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550

Cameron Park CA, 95682

Project: BP Heritage #11117,Oakland, CA

MQE0026 Reported: 05/08/07 14:23

Project Number: G07TK-0033 Project Manager: Jay Johnson

Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
7/07 08:40 R	eceived: ()4/30/07 20	0:20				
0.50	ug/l	1	7E02001	05/02/07	05/02/07	EPA 8260B	
0.50	**	n	,	"	0	Ħ	
20	"	It	н	U	U	н	
	0	ff	н	u	п	ü	
0.50	U	И	Ħ	0	п	U	
0.50	0	н	#	0	U	g g	
300	O	н	#	ıı	ш	(I	
0.50	0	н	4	U	U	ri .	
	n	и				п	
		и				a	
		и					
0.50	H	II	#1	11	1)	ti	
95 %	75-	120	n	n	u	"	
94 %	60-	125	п	н	n	II.	
94 %	60-125 80-120		n	n	n	"	
91 %	60-	135	rı	11	n	rr .	
7/07 11:15 R	eceived: (04/30/07 20	0:20				
50	ug/l	100	7E02003	05/02/07	05/03/07	EPA 8260B	
50	n	н	**	"	0	et e	
2000	11	и	*1	1)	I)	a a	
50	l+	и	q	ij	D	Ħ	
50	11	И	Ħ	0	n	a a	
50	If	μ	(I	0	n	a	
30000	H	н	0	0	0	11	
50	It	н	U	0	n	+1	
50	it	н	n	н	II.	п	
50	и	П	u	U	II	+1	
50	II.	ц	H	и	U	ti .	
50	R		H	II .		11	
	" 75-		11	11	n n	11	ORIGINAL PROPERTY OF THE PROPE
50		120					odicio i i i de rido i i i i de describe i i de recento de la companya del companya de la companya de la companya del companya de la companya
50 99 %	75-	120 125	11	n	n	tt	ORIGINAL STREET, THE ARREST CONTRACT TO THE STREET, THE STREET, THE STREET, THE STREET, THE STREET, THE STREET,
	7/07 08:40 R 0.50 0.50 0.50 0.50 0.50 0.50 0.50 0.	7/07 08:40 Received: 0 0.50 ug/l 0.50 " 20 " 0.50 "	7/07 08:40 Received: 04/30/07 20 0.50 ug/l l 0.50 " 20 " 0.50 " 0.50 " 0.50 " 0.50 " 0.50 " 0.50 " 0.50 " 0.50 " 0.50 " 0.50 " 0.50 " 0.50 " 0.50 " 0.70 11:15 Received: 04/30/07 20 50 ug/l 100 50 " 50 " 30000 " 50 " 30000 " 50 " 50 " 50 " 50 " 50 " 50 " 50	7/07 08:40 Received: 04/30/07 20:20 0.50 ug/l l 7E02001 05/02/07 05/02/07 EPA 8260B 0.50 " " " " " " " " " " " " " " " " " " "			





Project: BP Heritage #11117,Oakland, CA

Project Number: G07TK-0033 Project Manager: Jay Johnson MQE0026 Reported: 05/08/07 14:23

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
CPT-1-37'-41' (MQE0026-05) Water	Sampled: 04/27/0)7 11:40 R	eceived: (04/30/07 20	0:20				
tert-Amyl methyl ether	ND	120	ug/l	250	7E07004	05/07/07	05/07/07	EPA 8260B	
Benzene	2300	120	Ħ	11	H	0	н	•	
tert-Butyl alcohol	ND	5000	31	ti	Ħ	н	II	**	
Di-isopropyl ether	ND	120	11	*1	п	n	ø	**	
1,2-Dibromoethane (EDB)	ND	120	11	ţi.	'n	'n	(I	ti	
1,2-Dichloroethane	ND	120	11	n	п	п	ti	ti	
Ethanol	ND	75000	11	ti	и	н	u	ч	
Ethyl tert-butyl ether	ND	120	*1	н	и	н	U	4	
Ethylbenzene	2600	120	И	*1	ti	ti	a	#1	
Methyl tert-butyl ether	190	120	11	11	0	н	tl	11	
Toluene	600	120	41	*1	tt	ti ti	ti	łı	
Xylenes (total)	9600	120	*1	11	ti	0	(1	11	
Surrogate: Dibromofluoromethane		103 %	75-	120	н	n	11	"	
Surrogate: 1,2-Dichloroethane-d4		102 %	60-	125	"	11	n .	n .	
Surrogate: Toluene-d8		98 %	80-	120	n	n	"	u	
Surrogate: 4-Bromofluorobenzene		108 %	60-	135	"	"	H	u	
CPT-2-28'-32' (MQE0026-06) Water	Sampled: 04/27/0	7 14:00 R	eceived: (04/30/07 20):20				
tert-Amyl methyl ether	ND	100	ug/l	200	7E03005	05/03/07	05/03/07	EPA 8260B	
Benzene	450	100	U	17	It	16	H	0	
tert-Butyl alcohol	ND	4000	O	*	0	u	11	U	
Di-isopropyl ether	ND	100	n	n	0	0	IJ	U	
1,2-Dibromoethane (EDB)	ND	100	H	19	U	IJ	H	u	
1,2-Dichloroethane	ND	100	H	H	Ü	n	II	н	
Ethanol	ND	60000	n	17	II .	u,	II	н	
Ethyl tert-butyl ether	ND	100	11	19		u	II	i	
Ethylbenzene	2100	100	11	19	11	I†	II	ri .	
Methyl tert-butyl ether	ND	100	U	н	11	u	ш	ď	
Toluene	670	100	17	19	l†	H	Ų	ti.	
Xylenes (total)	4100	100	U	0	H	U	0		
Surrogate: Dibromofluoromethane		101 %	75-	120	"	11	"	"	
Surrogate: 1,2-Dichloroethane-d4		100 %	60-	125	n	D	II.	IF	
Surrogate: Toluene-d8		98 %	80-	120	11	17	ır	11	
Surrogate: 4-Bromofluorobenzene		92 %	60-	135	fr	17	n	11	
-									





Project: BP Heritage #11117,Oakland, CA

Project Number: G07TK-0033 Project Manager: Jay Johnson MQE0026 Reported: 05/08/07 14:23

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Nates
CPT-2-37'-41' (MQE0026-07) Water	Sampled: 04/27/	07 14:09 R	eceived:	04/30/07 2	0:20				
tert-Amyl methyl ether	ND	50	ug/l	100	7E04004	05/04/07	05/04/07	EPA 8260B	
Benzene	7700	50	и	10	U	Iŧ	"	W.	
tert-Butyl alcohol	2400	2000	и	11	0	H	H	to	
Di-isopropyl ether	ND	50	#	н	*1	U	II .	н	
1,2-Dibromoethane (EDB)	ND	50	n	H	ŧi	0	It	Ħ	
1,2-Dichloroethane	ND	50	Ħ	It	Ø	H	10	н	
Ethanol	ND	30000	U	н	Ħ	n	10	(1	
Ethyl tert-butyl ether	ND	50	ti	н	u	19	II	Œ	
Ethylbenzene	530	50	11	#1	jŧ	н	II	0	
Methyl tert-butyl ether	6500	50	17	fl fl	If	μ	16	ŋ	
Toluene	ND	50	H	ri .	U	H	и	Ħ	
Xylenes (total)	290	50	17	ęi .	14	Ħ ·	н	0	
Surrogate: Dibromofluoromethane		92 %	75-	120	n	n	tr.	н	
Surrogate: 1,2-Dichloroethane-d4		92 %	60-	125	Ħ	u	ir	n	
Surrogate: Toluene-d8		95 %	80-	120	"	"	11	H	
Surrogate: 4-Bromofluorobenzene		93 %	60-	135	"	rr r	п	n	





Project: BP Heritage #11117,Oakland, CA

Project Number: G07TK-0033 Project Manager: Jay Johnson MQE0026 Reported: 05/08/07 14:23

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reparting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7E02001 - EPA 5030B P/T /	LUFT GCMS									
Blank (7E02001-BLK1)				Prepared	& Analyze	ed: 05/02/	07			
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 1,2-Dichloroethane-d4	2.37		ıı	2.50		95	60-125			
Surrogate: Dibromofluoromethane	2.41		"	2.50		96	75-120			
Surrogate: Toluene-d8	2.40		ıı	2.50		96	80-120			
Surrogate: 4-Bromofluorobenzene	2.32		rr	2.50		93	60-135			
Laboratory Control Sample (7E02001-	-BS2)			Prepared	& Analyze	ed: 05/02/0	07			
Gasoline Range Organics (C4-C12)	494	50	ug/l	500		99	65-120	***************************************	***************************************	
Surrogate: 1,2-Dichloroethane-d4	2.32		n	2.50		93	60-125			
Surrogate: Dibromofluoromethane	2.38		"	2.50		95	75-120			
Surrogate: Toluene-d8	2.46		"	2.50		98	80-120			
Surrogate: 4-Bromofluorobenzene	2.64		11	2.50		106	60-135			
Laboratory Control Sample Dup (7E0	2001-BSD2)			Prepared	& Analyze	ed: 05/02/0	07			
Gasoline Range Organics (C4-C12)	489	50	ug/l	500		98	65-120	t	20	
Surrogate: 1,2-Dichloroethane-d4	2.34		IJ	2.50		94	60-125			
Surrogate: Dibromofluoromethane	2.42		n	2.50		97	75-120			
Surrogate: Toluene-d8	2.45		11	2.50		98	80-120			
Surrogate: 4-Bromofluorobenzene	2.56		u	2.50		102	60-135			
Batch 7E02003 - EPA 5030B P/T /	LUFT GCMS									
Blank (7E02003-BLK1)				Prepared	& Analyza	ed: 05/02/0)7			
Gasoline Range Organics (C4-C12)	ND	50	ug/i							
Surrogate: 1,2-Dichloroethane-d4	2.68		н	2.50		107	60-125			
Surrogate: Dibromofluoromethane	2.40		*	2.50		96	75-120			
Surrogate: Toluene-d8	2.32		H	2.50		93	80-120			
Surrogate: 4-Bromofluorobenzene	2.31		"	2.50		92	60-135			





Project: BP Heritage #11117,Oakland, CA

MQE0026 Reported: 05/08/07 14:23

Project Number: G07TK-0033 Project Manager: Jay Johnson

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7E02003 - EPA 5030B P/T / LU	FT GCMS									
Laboratory Control Sample (7E02003-BS	2)			Prepared (& Analyze	ed: 05/02/0	07			
Gasoline Range Organics (C4-C12)	425	50	ug/l	500	······································	85	65-120			
Surrogate: 1,2-Dichloroethane-d4	2.75		II	2.50		110	60-125			
Surrogate: Dibromofluoromethane	2.33		11	2.50		93	75-120			
Surrogate: Toluene-d8	2.40		"	2.50		96	80-120			
Surrogate: 4-Bromofluorobenzene	2,68		n	2.50		107	60-135			
Laboratory Control Sample Dup (7E0200	3-BSD2)			Prepared a	& Analyze	ed: 05/02/0	07			
Gasoline Range Organics (C4-C12)	411	50	ug/l	500		82	65-120	3	20	
Surrogate: 1,2-Dichloroethane-d4	2.66		n	2.50		106	60-125			
Surrogate: Dibromofluoromethane	2,38		n	2,50		95	75-120			
Surrogate: Toluene-d8	2.42		n	2.50		97	80-120			
Surrogate: 4-Bromofluorobenzene	2.57		n	2.50		103	60-135			
Batch 7E03005 - EPA 5030B P/T / LU	FT GCMS									
Blank (7E03005-BLK1)				Prepared a	& Analyze	ed: 05/03/0	07			
Gasoline Range Organics (C4-C12)	ND	50	ug/l	···········						
Surrogate: 1,2-Dichloroethane-d4	2.48		tt	2.50	*********************	99	60-125			
Surrogate: Dibromofluoromethane	2.40		"	2.50		96	75-120			
Surrogate: Toluene-d8	2.38		n	2.50		95	80-120			
Surrogate: 4-Bromofluorobenzene	2.37		"	2.50		95	60-135			
Laboratory Control Sample (7E03005-BS	2)			Prepared a	& Analyze	ed: 05/03/0	07			
Gasoline Range Organics (C4-C12)	458	50	ug/l	500		92	65-120			
Surrogate: 1,2-Dichloroethane-d4	2.31		ıı	2.50		92	60-125			
Surrogate: Dibromofluoromethane	2.45		"	2.50		98	75-120			
Surrogate: Toluene-d8	2.44		ır	2.50		98	80-120			
Surrogate: 4-Bromofluorobenzene	2.45		11	2.50		98	60-135			





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550

Project: BP Heritage #11117,Oakland, CA

MQE0026

Cameron Park CA, 95682

Project Number: G07TK-0033 Project Manager: Jay Johnson Reported: 05/08/07 14:23

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control TestAmerica - Morgan Hill, CA

\	Danile	Reporting	Lluite	Spike	Source	n/hrc	%REC	nno	RPD	37-4
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Límit	Notes
Batch 7E03005 - EPA 5030B P/T / LUF	T GCMS									
Laboratory Control Sample Dup (7E03005-	BSD2)			Prepared	& Analyze	ed: 05/03/	07			
Gasoline Range Organics (C4-C12)	450	50	ug/l	500		90	65-120	2	20	
Surrogate: 1,2-Dichloroethane-d4	2.42		"	2.50		97	60-125		****	***************************************
Surrogate: Dibromofluoromethane	2.34		"	2.50		94	75-120			
Surrogate: Toluene-d8	2.42		"	2.50		97	80-120			
Surrogate: 4-Bromofluorobenzene	2.47		n	2.50		99	60-135			
Batch 7E04002 - EPA 5030B P/T / LUF	T GCMS									
Blank (7E04002-BLK1)				Prepared	& Analyze	ed: 05/04/	07			BZ
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 1,2-Dichloroethane-d-l	2.84		"	2,50		114	60-125			
Surrogate: Dibromofluoromethane	2.55		**	2.50		102	75-120			
Surrogate: Toluene-d8	2.60		Ir.	2.50		104	80-120			
Surrogate: 4-Bromofluorobenzene	2.40		"	2.50		96	60-135			
Laboratory Control Sample (7E04002-BS2)				Prepared	& Analyze	ed: 05/04/	07			
Gasoline Range Organics (C4-C12)	470	50	ug/l	500	_	94	65-120			
Surrogate: 1,2-Dichloroethane-d4	2.74		11	2.50		110	60-125			
Surrogate: Dibromofluoromethane	2.56		"	2.50		102	75-120			
Surrogate: Toluene-d8	2.70		"	2.50		108	80-120			
Surrogate: 4-Bromofluorobenzene	2.60		"	2.50		104	60-135			
Laboratory Control Sample Dup (7E04002-	BSD2)			Prepared	& Analyze	ed: 05/04/	07			
Gasoline Range Organics (C4-C12)	483	50	ug/l	500		97	65-120	3	20	
Surrogate: 1,2-Dichloroethane-d4	2.58		Ħ	2.50		103	60-125	•		
Surrogate: Dibromofluoromethane	2,51		rt	2.50		100	75-120			
Surrogate: Toluene-d8	2.63		"	2.50		105	80-120			
Surrogate: 4-Bromofluorobenzene	2.58		"	2.50		103	60-135			





Project: BP Heritage #11117,Oakland, CA

MQE0026 Reported:

Project Number: G07TK-0033 Project Manager: Jay Johnson

Reported: 05/08/07 14:23

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7E04004 - EPA 5030B P/T /										
Blank (7E04004-BLK1)				Prepared &	& Analyze	:d: 05/04/0)7			
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 1,2-Dichloroethane-d4	2.43	***************************************	#	2.50		97	60-125			
Surrogate: Dibromofluoromethane	2.52		"	2.50		101	75-120			
Surrogate: Toluene-d8	2.40		"	2.50		96	80-120			
Surrogate: 4-Bromofluorobenzene	2.35		n	2.50		94	60-135			
Laboratory Control Sample (7E04004	-BS2)			Prepared &	& Analyze	:d: 05/04/0	07			
Gasoline Range Organics (C4-C12)	460	50	ug/l	500		92	65-120			
Surrogate: 1,2-Dichloroethane-d4	2.41		Ħ	2,50		96	60-125			
Surrogate: Dibromofluoromethane	2.40		"	2,50		96	75-120			
Surrogate: Toluene-d8	2.51		**	2,50		100	80-120			
Surrogate: 4-Bromofluorobenzene	2.40		tt	2,50		96	60-135			
Laboratory Control Sample Dup (7E0	4004-BSD2)			Prepared &	& Analyze	:d: 05/04/0	07			
Gasoline Range Organics (C4-C12)	456	50	ug/l	500		91	65-120	0.9	20	***************************************
Surrogate: 1,2-Dichloroethane-d4	2.24	· · · · · · · · · · · · · · · · · · ·	"	2.50	······································	90	60-125			
Surrogate: Dibromofluoromethane	2.45		**	2.50		98	75-120			
Surrogate: Toluene-d8	2,48		"	2.50		99	80-120			
Surrogate: 4-Bromofluorobenzene	2.51		11	2,50		100	60-135			





Project: BP Heritage #11117,Oakland, CA

Spike

Source

Project Number: G07TK-0033
Project Manager: Jay Johnson

MQE0026 Reported: 05/08/07 14:23

RPD

%REC

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Reporting

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 7E02001 - EPA 5030B P/T / E	PA 8260B									
Blank (7E02001-BLK1)				Prepared of	& Analyze	ed: 05/02/0)7			
ert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	и							
ert-Butyl alcohol	ND	20	11							
Di-isopropyl ether	ND	0.50	Ħ							
,2-Dibromoethane (EDB)	ND	0.50	#1							
,2-Dichloroethane	ND	0.50	#							
Ethanol	ND	300	*1							
Ethyl tert-butyl ether	ND	0.50	*1							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	**							
l'oluene	ND	0.50	11							
Xylenes (total)	ND	0.50	4							
Surrogate; Dibromofluoromethane	2.41	***************************************	ři .	2.50		96	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.37		n	2.50		95	60-125			
Surrogate: Toluene-d8	2,40		n	2.50		96	80-120			
Surrogate: 4-Bromofluorobenzene	2.32		n	2,50		93	60-135			
Laboratory Control Sample (7E02001-B	S1)			Prepared	& Analyze	:d: 05/02/0	17			
ert-Amyl methyl ether	11.3	0.50	ug/l	10.0		113	65-135			
Benzene	11.0	0.50	И	10.0		110	75-120			
ert-Butyl alcohol	200	20	н	200		100	60-135			
Di-isopropyl ether	11.0	0.50	н	10.0		110	70-130			
,2-Dibromoethane (EDB)	11.3	0.50	И	10.0		113	80-135			
,2-Dichloroethane	11.0	0.50	lt	0.01		110	70-125			
Ethanol	205	300	н	200		102	15-150			
thyl tert-butyl ether	10.8	0.50		10.0		108	65-130			
Ethylbenzene	11.2	0.50		10.0		112	75-120			
Methyl tert-butyl ether	11.0	0.50	и	10.0		110	50-140			
l'oluene	11.0	0.50	и	10.0		110	75-120			
Kylenes (total)	33.2	0.50	и	30.0		111	75-120			
Surrogate: Dibromofluoromethane	2.42		n	2.50		97	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.39		n	2.50		96	60-125			
Surrogate: Toluene-d8	2.43		"	2.50		97	80-120			
Surrogate: 4-Bromofluorobenzene	2.50		#	2.50		100	60-135			





Project: BP Heritage #11117,Oakland, CA

Spike

Project Number: G07TK-0033

Source

%REC

Project Manager: Jay Johnson

MQE0026 Reported: 05/08/07 14:23

RPD

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Reporting

Analyte	Result	Reporting Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
-	-	2,,,,,,	- Cilita	230707	7100111	7844.0	2		Dimi	110163
Batch 7E02001 - EPA 5030B P/T / E Matrix Spike (7E02001-MS1)		QD1163-02		Prepared	& Analyze	ed: 05/02/	07			
tert-Amyl methyl ether	103	5,0	ug/l	100	ND	103	65-135			
Benzene	2270	5.0	0	100	2300	0	75-120			BB, EY
tert-Butyl alcohol	1950	200	ø	2000	ND	98	60-135			,
Di-isopropyl ether	97.9	5,0	н	100	ND	98	70-130			
1,2-Dibromoethane (EDB)	108	5.0	e	100	ND	108	80-135			
1,2-Dichloroethane	95.2	5.0	"	100	ND	95	70-125			
Ethanol	2110	3000	н	2000	ND	106	15-150			
Ethyl tert-butyl ether	96.4	5.0	o	100	ND	96	65-130			
Ethylbenzene	307	5.0	o	100	210	97	75-120			
Methyl tert-butyl ether	160	5.0	n	100	63	97	50-140			
Toluene	1030	5.0	u	100	940	90	75-120			
Xylenes (total)	1340	5.0	0	300	1000	113	75-120			
Surrogate: Dibromofluoromethane	2,36		n	2,50		94	75-120			
Surrogate: 1,2-Dichloroethane-d4	2,26		ŧŧ	2.50		90	60-125			
Surrogate: Toluene-d8	2.39		n	2.50		96	80-120			
Surrogate: 4-Bromofluorobenzene	2,56		"	2.50		102	60-135			
Matrix Spike Dup (7E02001-MSD1)	Source: M	QD1163-02		Prepared	& Analyze	ed: 05/02/	07			
tert-Amyl methyl ether	107	5.0	ug/l	100	ND	107	65-135	4	25	
Benzene	2220	5.0	It .	100	2300	0	75-120	2	20	BB, EY
tert-Butyl alcohol	2050	200	Iŧ	2000	ND	102	60-135	5	25	
Di-isopropyl ether	103	5.0	R	100	ND	103	70-130	5	25	
1,2-Dibromoethane (EDB)	109	5.0	Ir	100	ND	109	80-135	0.9	30	
1,2-Dichloroethane	102	5.0	It	100	ND	102	70-125	7	25	
Ethanol	2270	3000	It	2000	ND	114	15-150	7	25	
Ethyl tert-butyl ether	103	5.0	H	100	ND	103	65-130	7	25	
Ethylbenzene	318	5.0	R	100	210	108	75-120	4	20	
Methyl tert-butyl ether	169	5.0	Iŧ	100	63	106	50-140	5	25	
Toluene	1040	5.0	н	100	940	100	75-120	1	25	
Xylenes (total)	1380	5.0	J†	300	1000	127	75-120	3	20	BI
Surrogate: Dibromofluoromethane	2,36	· · · · · · · · · · · · · · · · · · ·	"	2.50		94	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.36		*	2.50		94	60-125			
Surrogate: Toluene-d8	2.46		n	2.50		98	80-120			
Surrogate: 4-Bromofluorobenzene	2.51		u	2.50		100	60-135			





Project: BP Heritage #11117,Oakland, CA

Project Number: G07TK-0033
Project Manager: Jay Johnson

MQE0026 Reported: 05/08/07 14:23

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7E02003 - EPA 5030B P/T	EPA 8260B									
Blank (7E02003-BLK1)				Prepared	& Analyze	ed: 05/02/0)7			
tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	и							
tert-Butyl alcohol	ND	20	Ħ							
Di-isopropyl ether	ND	0.50	H							
1,2-Dibromoethane (EDB)	ND	0.50	H							
1,2-Dichloroethane	ND	0.50	11							
Ethanol	ND	300	**							
Ethyl tert-butyl ether	ND	0.50	н							
Ethylbenzene	ND	0.50	n							
Methyl tert-butyl ether	ND	0.50	u							
Toluene	ND	0.50	II							
Xylenes (total)	ND	0.50	II.							
Surrogate: Dibromofluoromethane	2.40	~	11	2.50	***************************************	96	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.68		11	2.50		107	60-125			
Surrogate: Toluene-d8	2.32		"	2.50		93	80-120			
Surrogate: 4-Bromofluorobenzene	2,31		"	2,50		92	60-135			
Laboratory Control Sample (7E02003	-BS1)			Prepared a	& Analyze	ed: 05/02/0)7			
tert-Amyl methyl ether	10.2	0.50	ug/l	10.0		102	65-135			
Benzene	9.29	0.50	t+	10.0		93	75-120			
tert-Butyl alcohol	201	20	Iŧ	200		100	60-135			
Di-isopropyl ether	9.47	0.50	I†	10.0		95	70-130			
1,2-Dibromoethane (EDB)	10.5	0.50	19	10.0		105	80-135			
1,2-Dichloroethane	11.1	0.50	n	10.0		111	70-125			
Ethanol	195	300	H	200		98	15-150			
Ethyl tert-butyl ether	10.1	0.50	н	10,0		101	65-130			
Ethylbenzene	9.33	0.50	"	10.0		93	75-120			
Methyl tert-butyl ether	10.0	0.50	ij	10.0		100	50-140			
Toluene	9.35	0.50	u	10.0		94	75-120			
Xylenes (total)	28.0	0.50	U	30.0		93	75-120			
Surrogate: Dibromofluoromethane	2.39	***************************************	n	2.50		96	75-120	······································		
Surrogate: 1,2-Dichloroethane-d4	2.80		n	2.50		112	60-125			
Surrogate: Toluene-d8	2.35		"	2.50		94	80-120			
Surrogate: 4-Bromofluorobenzene	2.36		n	2,50		94	60-135			





Project: BP Heritage #11117,Oakland, CA

MQE0026 Reported: 05/08/07 14:23

Project Number: G07TK-0033 Project Manager: Jay Johnson

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7E02003 - EPA 5030B P/T / E	PA 8260B									
Matrix Spike (7E02003-MS1)	Source: M	QE0002-01		Prepared:	05/02/07	Analyzed	l: 05/03/07			
tert-Amyl methyl ether	11.6	0.50	ug/l	10.0	ND	116	65-135			
Benzene	11.0	0.50	и	10.0	0.79	102	75-120			
tert-Butyl alcohol	225	20	н	200	ND	112	60-135			
Di-isopropyl ether	10.8	0.50	н	10.0	ND	108	70-130			
1,2-Dibromoethane (EDB)	11.7	0.50	**	10.0	ND	117	80-135			
1,2-Dichloroethane	13.0	0.50	a	10.0	ND	130	70-125			LN
Ethanol	250	300	U	200	ND	125	15-150			
Ethyl tert-butyl ether	11.4	0.50	D	10.0	ND	114	65-130			
Ethylbenzene	11.9	0.50	D	10.0	1.0	109	75-120			
Methyl tert-butyl ether	11.2	0.50	lf	10.0	ND	112	50-140			
l'oluene	10.8	0.50	н	10.0	0.33	105	75-120			
Xylenes (total)	34.4	0,50	Jt	30.0	1.5	110	75-120			
Surrogate: Dibromofluoromethane	2,52		"	2.50		101	75-120		***************************************	
Surrogate: 1,2-Dichloroethane-d4	2,86		"	2.50		114	60-125			
Surrogate: Toluene-d8	2,34		"	2.50		94	80-120			
Surrogate: 4-Bromofluorobenzene	2,52		rr	2,50		101	60-135			
Matrix Spike Dup (7E02003-MSD1)	Source: M	QE0002-01		Prepared:	05/02/07	Analyzed	: 05/03/07			
ert-Amyl methyl ether	11.5	0.50	ug/l	10.0	ND	115	65-135	0.9	25	
Benzene	10.9	0.50	н	10.0	0.79	101	75-120	0.9	20	
ert-Butyl alcohol	227	20		200	ND	114	60-135	0.9	25	
Di-isopropyl ether	10.8	0.50		10.0	ND	108	70-130	0	25	
1,2-Dibromoethane (EDB)	11.8	0.50		10.0	ND	118	80-135	0.9	30	
1,2-Dichloroethane	12.8	0.50		10.0	ND	128	70-125	2	25	LN
Ethanol	226	300		200	ND	113	15-150	10	25	
Ethyl tert-butyl ether	11.4	0.50		10.0	ND	114	65-130	0	25	
Ethylbenzene	12.2	0.50	и	10.0	1.0	112	75-120	2	20	
Methyl tert-butyl ether	11.3	0.50	и	10.0	ND	113	50-140	0.9	25	
Toluene	10.9	0.50	#	10.0	0.33	106	75-120	0.9	25	
Xylenes (total)	34.4	0.50	**	30.0	1.5	110	75-120	0	20	
Surrogate: Dibromofluoromethane	2.40	***************************************	ń	2.50		96	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.82		"	2.50		113	60-125			
Surrogate: Toluene-d8	2.39		v	2.50		96	80-120			
Surrogate: 4-Bromofluorobenzene	2.42		н	2.50		97	60-135			





Analyte

Project: BP Heritage #11117,Oakland, CA

Spike

Level

Source

Result

%REC

%REC

Limits

RPD

MQE0026 Reported: 05/08/07 14:23

RPD

Limit

Notes

Project Number: G07TK-0033
Project Manager: Jay Johnson

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Units

Reporting

Limit

Result

Blank (7E03005-BLK1)				Prepared & An	alyzed: 05/03/	07
tert-Amyl methyl ether	ND	0.50	ug/i			
Benzene	ND	0.50	"			
tert-Butyl alcohol	ND	20	11			
Di-isopropyl ether	ND	0.50	"			
1,2-Dibromoethane (EDB)	ND	0.50	"			
1,2-Dichloroethane	ND	0.50	D			
Ethanol	ND	300	0			
Ethyl tert-butyl ether	ND	0.50	O			
Ethylbenzene	ND	0.50	íi .			
Methyl tert-butyl ether	ND	0.50				
Toluene	ND	0.50	O			
Xylenes (total)	ND	0.50	U			
Surrogate: Dibromofluoromethane	2.40		н	2.50	96	75-120
Surrogate: 1,2-Dichloroethane-d4	2.48		n	2.50	99	60-125
Surrogate: Toluene-d8	2.38		"	2,50	95	80-120
Surrogate: 4-Bromofluorobenzene	2.37		n	2.50	95	60-135
Laboratory Control Sample (7E03005-	·BS1)			Prepared & An	alyzed: 05/03/	07
tert-Amyl methyl ether	10.4	0.50	ug/l	10.0	104	65-135
Benzene	10.5	0.50	ti	10.0	105	75-120
tert-Butyl alcohol	197	20	U	200	98	60-135
Di-isopropyl ether	10.5	0.50	U	10.0	105	70-130
1,2-Dibromoethane (EDB)	11.1	0.50	u	10.0	111	80-135
1,2-Dichloroethane	10,4	0.50	н	10.0	104	70-125
Ethanol	213	300	U	200	106	15-150
Ethyl tert-butyl ether	10.3	0.50	н	10.0	103	65-130
Ethylbenzene	10.6	0.50	II .	10.0	106	75-120
Methyl tert-butyl ether	10.5	0.50	"	10.0	105	50-140
Toluene	10.7	0.50	"	10.0	107	75-120

0.50

,,

31.8

2.42

2.37

2.49

2.50

30.0

2.50

2.50

2.50

2.50

Surrogate: Dibromofluoromethane

Surrogate: 1,2-Dichloroethane-d4

Surrogate: 4-Bromofluorobenzene

Surrogate: Toluene-d8

Xylenes (total)

75-120

75-120

60-125

80-120

60-135

106

97

95

100

100





Project: BP Heritage #11117,Oakland, CA

Spike

Source

%REC

Project Number: G07TK-0033 Project Manager: Jay Johnson MQE0026 Reported: 05/08/07 14:23

RPD

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Reporting

		Kepurung		Spike	Source		70KEC		KPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Note
Batch 7E03005 - EPA 5030B P/T / E	PA 8260B									
Matrix Spike (7E03005-MS1)	Source: M	QE0026-06		Prepared & Analyzed: 05/03/07						
tert-Amyl methyl ether	2030	100	ug/l	2000	96	97	65-135			***************************************
Велгепе	2520	100	14	2000	450	104	75-120			
tert-Butyl alcohol	40400	4000	H	40000	ND	101	60-135			
Di-isopropyl ether	2100	100	Iŧ	2000	ND	105	70-130			
I,2-Dibromoethane (EDB)	2120	100	н	2000	ND	106	80-135			
1,2-Dichloroethane	1990	100	и	2000	ND	100	70-125			
Ethanol	45500	60000	H	40000	ND	114	15-150			
Ethyl tert-butyl ether	2020	100	If	2000	ND	101	65-130			
Ethylbenzene	4290	100		2000	2100	110	75-120			
Methyl tert-butyl ether	1970	100	н	2000	ND	98	50-140			
Toluene	2810	100	μ	2000	670	107	75-120			
Xylenes (total)	10900	100	н	6000	4100	113	75-120			
Surrogate: Dibromofluoromethane	2.42		Ir	2.50		97	75-120			
Surrogate: 1,2-Dichloroethane-d4	2,28		11	2.50		91	60-125			
Surrogate: Toluene-d8	2.45		11	2.50		98	80-120			
Surrogate: 4-Bromofluorobenzene	2.53		If	2.50		101	60-135			
Matrix Spike Dup (7E03005-MSD1)	Source: M	QE0026-06		Prepared a	& Analyz	ed: 05/03/	07			
tert-Amyl methyl ether	2210	100	ug/l	2000	96	106	65-135	8	25	
Benzene	2680	100	**	2000	450	112	75-120	6	20	
ert-Butyl alcohol	40900	4000	H	40000	ND	102	60-135	1	25	
Di-isopropyl ether	2230	100	tt	2000	ND	112	70-130	6	25	
1,2-Dibromoethane (EDB)	2280	100	**	2000	ND	114	80-135	7	30	
1,2-Dichloroethane	2170	100	11	2000	ND	108	70-125	9	25	
Ethanol	49600	60000	It.	40000	ND	124	15-150	9	25	
Ethyl tert-butyl ether	2170	100	**	2000	ND	108	65-130	7	25	
Ethylbenzene	4440	100	11	2000	2100	117	75-120	3	20	
Methyl tert-butyl ether	2170	100	If	2000	ND	108	50-140	10	25	
<u> Foluene</u>	2980	001	14	2000	670	116	75-120	6	25	
Xylenes (total)	11200	100	I †	6000	4100	118	75-120	3	20	
Surrogate: Dibromofluoromethane	2.43	***************************************	н	2.50	***************************************	97	75-120	***************************************	***************************************	
Surrogate: 1,2-Dichloroethane-d4	2.42		"	2.50		97	60-125			
Surrogate: Toluene-d8	2.50		*	2.50		100	80-120			
Surrogate: 4-Bromofluorobenzene	2.48		"	2.50		99	60-135			





Project: BP Heritage #11117,Oakland, CA

MQE0026 Reported: 05/08/07 14:23

Project Number: G07TK-0033
Project Manager: Jay Johnson

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7E04004 - EPA 5030B P/T	/ EPA 8260B									
Blank (7E04004-BLK1)				Prepared	& Analyze	:d: 05/04/0)7			
tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	н							
tert-Butyl alcohol	ND	20	н							
Di-isopropyl ether	ND	0.50	n n							
1,2-Dibromoethane (EDB)	ND	0.50	п							
1,2-Dichloroethane	ND	0.50	и							
Ethanol	ND	300	п							
Ethyl tert-butyl ether	ND	0.50	и							
Ethylbenzene	ND	0.50	*1							
Methyl tert-butyl ether	ND	0.50	**							
Toluene	ND	0.50	Ħ							
Xylenes (total)	ND	0.50	"							
Surrogate: Dibromofluoromethane	2.52		и	2.50		101	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.43		"	2.50		97	60-125			
Surrogate: Toluene-d8	2.40		,,	2.50		96	80-120			
Surrogate: 4-Bromofluorobenzene	2,35		1)	2.50		94	60-135			
Laboratory Control Sample (7E04004	I-BS1)			Prepared	& Analyze	ed: 05/04/0)7			
tert-Amyl methyl ether	10,3	0.50	ug/l	10.0		103	65-135			
Benzene	10.1	0.50	H	10,0		101	75-120			
tert-Butyl alcohol	198	20	17	200		99	60-135			
Di-isopropyl ether	10.3	0.50	H	10.0		103	70-130			
1,2-Dibromoethane (EDB)	10.8	0.50	н	10.0		108	80-135			
1,2-Dichloroethane	10.0	0.50	н	10.0		100	70-125			
Ethanol	224	300	ıı	200		112	15-150			
Ethyl tert-butyl ether	10.0	0.50	o	10.0		100	65-130			
Ethylbenzene	10.6	0.50	0	10.0		106	75-120			
Methyl tert-butyl ether	10.3	0.50	ti	10.0		103	50-140			
Foluene	10.6	0.50	0	10.0		106	75-120			
Xylenes (total)	32.3	0.50	a	30.0		108	75-120			
Surrogate: Dibromofluoromethane	2.42		"	2.50		97	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.36		**	2.50		94	60-125			
Surrogate: Toluene-d8	2.43		n	2.50		97	80-120			
Surrogate: 4-Bromofluorobenzene	2.52		n	2.50		101	60-135			





Project: BP Heritage #11117,Oakland, CA

Project Number: G07TK-0033 Project Manager: Jay Johnson MQE0026 Reported: 05/08/07 14:23

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7E04004 - EPA 5030B P/T / E	PA 8260B									
Matrix Spike (7E04004-MS1)		QD1105-01		Prepared	& Analyze	:d: 05/04/	07			
tert-Amyl methyl ether	11.0	0.50	ug/l	10.0	ND	110	65-135			
Benzene	10.5	0.50	**	10.0	ND	105	75-120			
tert-Butyl alcohol	206	20	и	200	4.9	101	60-135			
Di-isopropyl ether	10.9	0.50	н	10.0	ND	109	70-130			
1,2-Dibromoethane (EDB)	11.4	0.50	и	10.0	ND	114	80-135			
1,2-Dichloroethane	11.0	0.50		10.0	0.30	107	70-125			
Ethanol	226	300	и	200	ND	113	15-150			
Ethyl tert-butyl ether	10.8	0.50	"	10.0	ND	108	65-130			
Ethylbenzene	10.8	0.50	"	10.0	ND	108	75-120			
Methyl tert-butyl ether	37.4	0.50	n	10.0	26	114	50-140			
Toluene	10.9	0.50	н	10.0	ND	109	75-120			
Xylenes (total)	32.7	0.50	Ħ	30.0	ND	109	75-120			
Surrogate: Dibromofluoromethane	2.42		u u	2.50		97	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.34		n	2.50		94	60-125			
Surrogate: Toluene-d8	2.47		n	2.50		99	80-120			
Surrogate: 4-Bromofluorobenzene	2.48		n	2.50		99	60-135			
Matrix Spike Dup (7E04004-MSD1)	Source: M	QD1105-01		Prepared	& Analyze	ed: 05/04/	07			
tert-Amyl methyl ether	10.7	0.50	ug/l	10.0	ND	107	65-135	3	25	
Benzene	10,4	0.50	11	10.0	ND	104	75-120	t	20	
tert-Butyl alcohol	203	20	п	200	4.9	99	60-135	1	25	
Di-isopropyl ether	10.6	0.50	n	10.0	ND	106	70-130	3	25	
1,2-Dibromoethane (EDB)	11.2	0.50	н	10.0	ND	112	80-135	2	30	
1,2-Dichloroethane	10.5	0.50		10.0	0.30	102	70-125	5	25	
Ethanol	225	300	п	200	ND	112	15-150	0.4	25	
Ethyl tert-butyl ether	10.4	0.50	и	10.0	ND	104	65-130	4	25	
Ethylbenzene	10.6	0.50	н	10.0	ND	106	75-120	2	20	
Methyl tert-butyl ether	36.9	0.50	н	10.0	26	109	50-140	l l	25	
Toluene	10.7	0.50	и	10.0	ND	107	75-120	2	25	
Xylenes (total)	32.0	0.50	11	30.0	ND	107	75-120	2	20	
Surrogate: Dibromofluoromethane	2.42		11	2.50		97	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.42		"	2.50		97	60-125			
Surrogate: Toluene-d8	2.44		n	2.50		98	80-120			
Surrogate: 4-Bromofluorobenzene	2.50		p	2.50		100	60-135			



RPD



Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park CA, 95682

Project: BP Heritage #11117,Oakland, CA

Spike

Source

MQE0026 Project Number: G07TK-0033 Reported: 05/08/07 14:23

%REC

Project Manager: Jay Johnson

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Reporting

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 7E07004 - EPA 5030B P/T / EP	A 8260B									
Blank (7E07004-BLK1)				Prepared	& Analyze	ed: 05/07/0	07			
tert-Amyl methyl ether	ND	0.50	ug/l						·	
Benzene	ND	0.50	10							
tert-Butyl alcohol	ND	20	P							
Di-isopropyl ether	ND	0.50	R							
1,2-Dibromoethane (EDB)	ND	0.50	It							
1,2-Dichloroethane	ND	0.50	II .							
Ethanol	ND	300	п							
Ethyl tert-butyl ether	ND	0.50	н							
Ethylbenzene	ND	0.50	и							
Methyl tert-butyl ether	ND	0.50	'n							
Toluene	ND	0.50	и							
Xylenes (total)	ND	0.50	н							
Surrogate: Dibromofluoromethane	2.53		Tr .	2.50		101	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.33		Tr.	2.50		93	60-125			
Surrogate: Toluene-d8	2.39		n	2,50		96	80-120			
Surrogate: 4-Bromofluorobenzene	2.35		n	2.50		94	60-135			
Laboratory Control Sample (7E07004-BS	()			Prepared	& Analyze	d: 05/07/0)7			
tert-Amyl methyl ether	9,95	0.50	ug/l	10.0		100	65-135			
Benzene	10.3	0.50	и	10.0		103	75-120			
tert-Butyl alcohol	196	20	'n	200		98	60-135			
Di-isopropyl ether	10.5	0.50	'n	10.0		105	70-130			
1,2-Dibromoethane (EDB)	9,94	0.50	†I	0.01		99	80-135			
1,2-Dichloroethane	10.3	0.50	*1	0.01		103	70-125			
Ethanol	201	300	**	200		100	15-150			
Ethyl tert-butyl ether	9.75	0.50	**	0.01		98	65-130			
Ethylbenzene	11.9	0.50	#	0,01		119	75-120			
Methyl tert-butyl ether	9.61	0.50	н	0.01		96	50-140			
Γoluene	11.0	0.50	"	10.0		110	75-120			
Xylenes (total)	34.7	0.50	41	30.0		116	75-120			
Surrogate: Dibromofluoromethane	2.31		It	2.50	TO A SECURITION OF SECURITION	92	75-120		a Province of the Province of Parks and Parks of the Park	and the second s
Surrogate: 1,2-Dichloroethane-d4	2.23		"	2.50		89	60-125			
Surrogate: Toluene-d8	2.41		"	2.50		96	80-120			
Surrogate: 4-Bromofluorobenzene	2.61		II.	2.50		104	60-135			





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Project: BP Heritage #11117,Oakland, CA

Spike

Source

%REC

MQE0026 Reported:

3330 Cameron Park Dr., Suite 550 Project Number: G07TK-0033 Cameron Park CA, 95682 Project Manager: Jay Johnson

Reported: 05/08/07 14:23

RPD

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Reporting

		Keporing		Бріке	Source		VaREC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Note
Batch 7E07004 - EPA 5030B P/T / E	PA 8260B									
Matrix Spike (7E07004-MS1)	Source: M	QE0167-03		Prepared	& Analyzec	i: 05/07/0	07			
ert-Amyl methyl ether	9.17	0.50	ug/l	10.0	ND	92	65-135			
Benzene	10.5	0.50	U	10.0	ND	105	75-120			
ert-Butyl alcohol	204	20	ŧ	200	ND	102	60-135			
Di-isopropyl ether	10.3	0.50	ŧi	10.0	ND	103	70-130			
,2-Dibromoethane (EDB)	9.56	0.50	н	10.0	ND	96	80-135			
,2-Dichloroethane	10.3	0.50	0	10.0	ND	103	70-125			
Ethanol	. 223	300	ŧ	200	1000000000	0	15-150			
Ethyl tert-butyl ether	10.1	0.50	Ħ	10,0	ND	101	65-130			
Ethylbenzene	11.0	0.50	**	10.0	ND	110	75-120			
Acthyl tert-butyl ether	9,49	0.50	71	10.0	ND	95	50-140			
oluene	11.2	0.50	11	10.0	ND	112	75-120			
(ylenes (total)	32.4	0.50	"	30.0	ND	108	75-120			
urrogate: Dibromofluoromethane	2,40		"	2.50		96	75-120			
urrogate: 1,2-Dichloroethane-d4	2,28		"	2.50		91	60-125			
urrogate: Toluene-d8	2,59		"	2.50		104	80-120			
Surrogate: 4-Bromofluorobenzene	2.50		n	2,50		100	60-135			
Antrix Spike Dup (7E07004-MSD1)	Source: M	QE0167-03		Prepared	l & Analyzed	1: 05/07/	07			
ert-Amyl methyl ether	13.0	0.50	ug/l	10.0	ND	130	65-135	35	25	
lenzene	11.3	0.50	U	10.0	ND	113	75-120	7	20	
ert-Butyl alcohol	202	20	0	200	ND	101	60-135	1	25	
Pi-isopropyl ether	12.8	0.50	U	10.0	ND	128	70-130	22	25	
,2-Dibromoethane (EDB)	13.6	0.50	U	10.0	ND	136	80-135	35	30	
,2-Dichloroethane	12.7	0.50	Ø	10.0	ND	127	70-125	21	25	
thanol	143	300	0	200	100000000	0	15-150	44	25	
thyl tert-butyl ether	13.5	0.50	e	10.0	ND	135	65-130	29	25	
thylbenzene	11.4	0.50	b	10.0	ND	114	75-120	4	20	
Methyl tert-butyl ether	13.2	0.50	77	10.0	ND	132	50-140	33	25	
'oluene	11.5	0.50	*	10.0	ND	115	75-120	3	25	
(ylenes (total)	33.2	0.50	11	30.0	ND	111	75-120	2	20	
urrogate: Dibromofluoromethane	2,81		11	2.50		112	75-120	enante de la constitución de la		
urrogate: 1,2-Dichloroethane-d4	2,98		"	2.50		119	60-125			
Surrogate: Toluene-d8	2.49		n	2,50		100	80-120			
Surrogate: 4-Bromofluorobenzene	2.72		rr	2,50		109	60-135			





Stratus Environmental Inc. [Arco] Project: BP Heritage #11117,Oakland, CA MQE0026
3330 Cameron Park Dr., Suite 550 Project Number: G07TK-0033 Reported:
Cameron Park CA, 95682 Project Manager: Jay Johnson 05/08/07 14:23

Notes and Definitions

LM	MS and/or MSD above acceptance limits. See Blank Spike(LCS).
EY	Result exceeds normal dynamic range; reported as a min. est.
BZ	Sample preserved improperly
ВВ	Sample > 4x spike concentration
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Atl R Co	an	tic	a D
R	ich	tie	O
Co	m	oar	ly

A BP affiliated company

Chain	of	Custody	Record
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Project Name:

ARCO 11117

BP/AR Facility No.:

BP BU/AR Region/Enfos Segment: State or Lead Regulatory Agency:

BP > Americas > West > Retail > Alameda > 11117

5/5/07 Requested Due Date (mm/dd/yy):

Temp: On-site Time: Off-site Time: Temp: Sky Conditions: Alameda County Environmental Health (ACEH) Meteorological Events: Direction: Wind Speed:

Consultant/Contractor:

Stratus Environmental, Inc.

88:88

84/38/2887

5386766885

Lab Name: TesiAmerica	-	P/AR racility NO.												Add	ress	:	33	330	Car	nerc	n P	ark I	Drive	, Sui	te 55	ð		l]
Address: 885 Jarvis Drive		P/AR Facility Addre	:55:				<u> </u>							-									5682					
Morgan Hill, CA 95937		ite Lat/Long:					1002	n 1						Car	sult	ant/C								117-0)1			
Lab PM: Lisa Race	11-11-	alifornia Global ID	No.:			T0600 G07T										ant/C							Jay	John	ison			
Tele/Fax: 408-782-8156 408-782-6308 (fax)	4	nfos Project No.:													/Fa						100	/ (53	0) 67	/6-60	05			
BP/AR PM Confact: Paul Supple		rovision or OOC (c	ircle	one)			rovis									Тура								veli		DF		
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A BP affiliated company

Chain of Custody Record

Project Name: ARCO 11117

BP BU/AR Region/Enfos Segment:

BP > Americas > West > Retail > Alameda > 11117

State or Lead Regulatory Agency:

Alameda County Environmental Health (ACEH) am/dd/yy): \$\forall 5/07

Requested Due Date (mm/dd/yy):

On-site Time:	Тетр:							
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Sky Conditions:								
Meteorological Events:								
Wind Speed:	Direction:							

Lab Raine, TestAmerica						BP	P/AR racility No.	<u></u>												Co	nsult	ant/C	.ontr	actor	r:	Strati	us Env	uroun	ental, Inc	3.		
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Morgan Hill, CA 95937						⊸!—	te Lat/Long:][_						Park, Ca						
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TEST AMERICA SAMPLE RECEIPT LOG

CIRCLE THE APPROPRIATE RESPONSE LAB SAMPLE # CLIENT ID CONTAINER DESCRIPTION VATIVE PH MATRIX SAMPLE DATE REMARKS: DESCRIPTION VATIVE PH MATRIX SAMPLED DATE REMARKS: CONDITION (E) 1. Custody Seal(s) Present / Absent* 2. Chain-of-Custody Present / Absent* 4. Airbill: Airbill / Sticker Present / Absent 5. Airbill # 6. Sample Labels: Present / Absent 7. Sample IDs: Liter / Not Listed on Chain-of-Custody 8. Sample Condition: Inget / Droken* Leaking* 9. Does information on chain-of-custody, traffic reports and sample labels	NO
1. Cuslody Seal(s) Present / Absent Intact / Broken* 2. Chain-of-Custody Present / Absent* 3. Traffic Reports or Packing List: Present / Atsent 4. Airbill: Airbill / Sticker Present / Absent 5. Airbill #: 6. Sample Labels: Present / Absent 7. Sample IDs: Listed on Chain-of-Custody 8. Sample Condition: Intact / Broken* / Leaking* 9. Does information on chain-of-custody,	гс.)
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Leaking* 9. Does information on chain-of-custody,	
Leaking* 9. Does information on chain-of-custody, traffic reports and sample labels	
9. Does information on chain-of-custody, traffic reports and sample labels	
traffic reports and sample labels .	
	·
agree? (e)s / No*	
10. Sample received within	
hold time? (eg / No*	
11. Adequate sample volume	
received? Yet / No*	
12. Proper preservatives used? Yes / No*	
13. Trip Blank / Temp Blank Received?	
(circla which, If yes) Yes / (Vo*)	
14. Read Temp: 5.8°C	
Corrected Temp:	
Is corrected temp 4 +/-2°C? (eg / No**	
(Acceptance ranga for samples requiring thornal pres.)	
**Exception (if any): METALS / DFF ON ICE	——{E
or Problem COC	

SRL Revision 0 Replaces Rev 7 (07/19/05) Sfective 09/13/06 *IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

Page____of__+

Alameda County Public Works Agency - Water Resources Well Permit



Application Id:

399 Elmhurst Street Hayward, CA 94544-1395 Telephone: (510)670-6633 Fax:(510)782-1939

Application Approved on: 04/17/2007 By jamesy

Permit Numbers: W2007-0527 Permits Valid from 04/25/2007 to 04/27/2007

City of Project Site: Oakland

1176330199729 7210 Bancroft Avenue Entire Site

Site Location: Completion Date:04/27/2007 04/25/2007 Project Start Date:

Stratus Environmental Inc. - Collin Fischer Phone: 916-715-6115 Applicant:

3330 Cameron Park Drive, Suite 550, Cameron Park, CA 96682 Phone: --

Property Owner: c/o ScanlandKemperBard Companies SKB-

Eastmont, LLC

1211 SW Fifth Ave, Ste 2600, Portland, OR 97204

** same as Property Owner ** Client:

> \$200.00 Total Due: \$200.00 **Total Amount Paid:** Receipt Number: WR2007-0169

PAID IN FULL Payer Name: Gowri Kowtha Paid By: MC

Works Requesting Permits:

Borehole(s) for Geo Probes-Sampling 24 to 72 hours only - 12 Boreholes

Work Total: \$200.00 Driller: Gregg in Siteu Inc. - Lic #: 656407 - Method: CPT

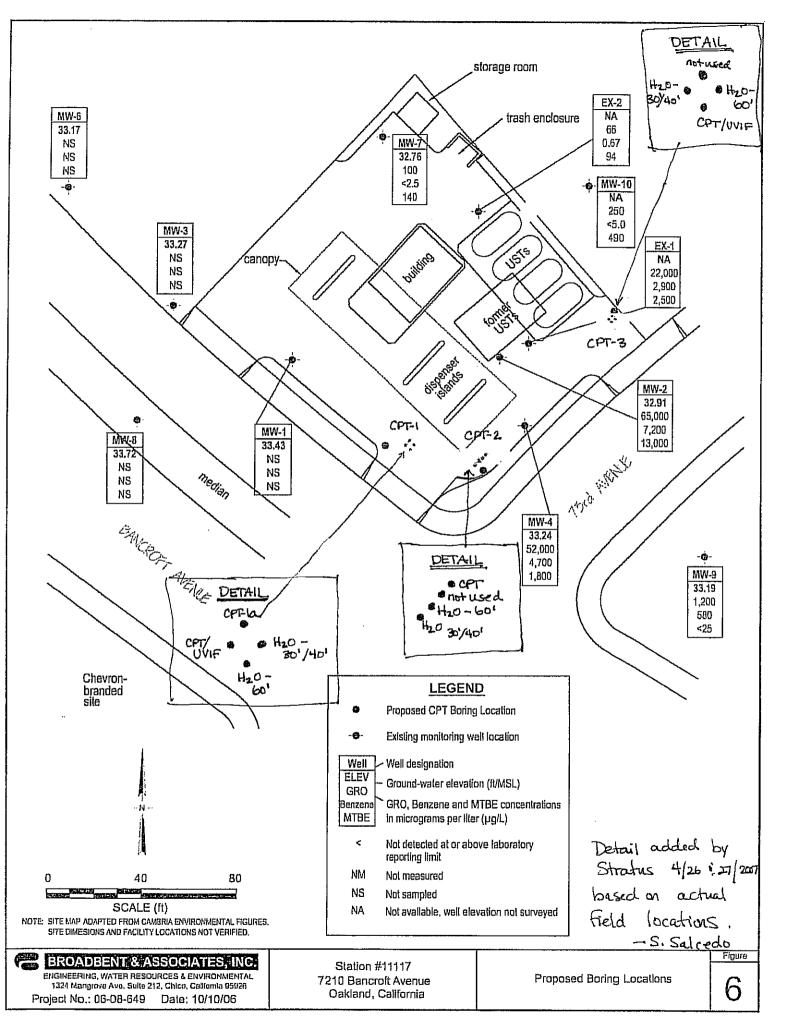
Specifications

Permit issued Dt Expire Dt Hole Diam Max Depth Numbor Boreholes W2007-1.50 in. 60.00 ft 04/17/2007 07/24/2007

0527

Specific Work Permit Conditions

- 1. Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings. All cuttings remaining or unused shall be containerized and hauled off site.
- 2. Boreholes shall not be left open for a period of more than 24 hours. All boreholes left open more than 24 hours will need approval from Alameda County Public Works Agency, Water Resources Section. All boreholes shall be backfilled according to permit destruction requirements and all concrete material and asphalt material shall be to Caltrans Spec or County/City Codes. No porehole(s) shall be left in a manner to act as a condult at any time.
- Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.
- 4. Applicant shall contact Vicky Hamlin for an inspection time at 510-670-5443 or email to vickyh@acpwa.org at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.
- 5. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.
- 6. Permit is valid only for the purpose specified herein. No changes in construction procedures, as described on this permit application. Boreholes shall not be converted to monitoring wells, without a permit application process.



APPENDIX B

Soil Boring/Monitoring Well Construction Logs

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STIE/LOCATION			BEGUN	· · · · · · · · · · · · · · · · · · ·	BORING DIAMET	ER GLE/BEARING	1							
DRILLING CONTRA	t Avenue,	, Oakland, CA	12/27	·	8 Inches	90 Degrees	BORING NO MW-1							
Bayland Dri			12/27		FIRST ENCOUNTERED WATER DEPTH									
OPERATOR			ICCCED		28 Feet STATIC WATER D	PPTH/DATE								
Tom Schmidt			T. Lar		29 Feet									
CME 75	· · · · · · · · · · · · · · · · · · ·		Califo	к метнор rnia modif	BOTTOM OF BORING									
WELL MATERIAL 2" SCH 40 PV		LOT SIZE FILTER PACE 0.020" #2/16	K WELL SE	AL .			40 Feet WELL NO.							
				ement over	bentonite		MW-1							
FIELD HEADSPACE	DEPIH WYS	WATER WELL LEVEL CONSTR.	GRAPHIC LOG			CATION & PHYSICAL	DESCRIPTION							
	1 -			BASEROCK										
	2 -				\									
	3 —			Silty CL	AY (CL) da	rk brown, low plast	icity, 20-25% silt.							
	4			trace nno	e to coarse.	sand, trace pebble g	ravel drv.							
0.0	5			Sandy C	LAY (CL) v	ellow-brown low r	placticity 30 350							
	6			Sandy CLAY (CL) yellow-brown, low plasticity, 30-359 fine sand, trace pebble gravel, trace rootlets, moist.										
	7			Gravelly	SAND (SV	V) med. brown, we	ll graded, medium							
	8		7777	to coarse	grained, 1	5% sub-rounded ne	ebble gravel, moist							
1	,			Silty CT	AV (CI) mo	dina la	Total Staves, moist.							
0.0	10			15 200 -	ar (CT) He	dium brown, low p	plasticity,							
	11		15-20% silt, trace medium sand, damp.											
	12				4									
	13					·								
				Sandy CI	LAY (CL) n	nedium brown, low	plasticity, 35-40%							
0.0	14			fine sand	l, trace rour	ided pebble gravel,	wet.							
1 0.0	15		////-		·									
	17			omin CLA	i (CL) me	aium yellow-browi	wn, low plasticity,							
İ	18			15-20% si	it, trace ang	gular pebble gravel,	vel, trace charcoal							
	11			fragment	s, wet.									
i	19													
	20													
ĺ	² -													
[·	" ———													
-	23 —		///}-											
Ĭ	24			Gravelly CLAY (CL) medium brown, low plasticity,										
0.0	25		////	10-15% pebble gravel, damp.										
:	26			.0 10 % pe	bole grave.	i, uamp.								
2	7													
* ½	25													
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(ppm) 3	· ——			٠		,								
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TECH	VATO	OGIES, I	\mathcal{N}	WELL CONSTRUCTION MW-1										
		JULEO, 1	IYC.]	BP Oil Stati	on No. 11117	IOP NO							
DATE		-			7210 Band	roit Avenue	JOB NO.							
LPTROVED BY: Fred	erick G. M	loss, PE No. 35162		7	Oakla	and, CA	9-029							
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SECOND CONTRACTOR 17.210 Bancroft Avenue, Oakland, CA 17.210 Bancroft Avenue, Oakland, CA 17.2179 Bayland Drilling 17.2179 Bayland Brilling 17.	(
DELINGATION CONTROL CANADA CONTROL C	STE/LOCATION	I seems			
Service Contracts Service Contr	7210 Bancroft Avenue Oakland CA		BORING DIAMETER		BORING NO
Bayland Drilling	DRILLING CONTRACTOR			90 Degrees	MW-1
OFFILING TOTTO SCIENTIST TOTT	Bayland Drilling		FIRST ENCOUNTERED	WATER DEPTH	
Tonschmidt T.Lane T.Lane T.Lane T.Deschmidt T.Deschmi	OPERATOR				
DRILL MAKE A MODE CME 75 CALIFORM AND MAKE A MODE CA	Tom Schmidt		STATIC WATER DEPTH	I/DATE	
CMETS WELL MATERIAL SOT SEE FIRE PLOY 1 SOT SEE FIRE PLOY 2 SOT SEE FIRE 3 SOT SEE FIRE 4 SOT SEE FIRE 2 SOT SEE FIRE 2 SOT SEE FIRE 3 SOT SEE FIRE 4 SOT SEE FIRE 4 SOT SEE FIRE 2 SOT SEE FIRE 4 SOT SEE FIRE 4 SOT SEE FIRE 5 SOT SEE FIR	DRILL MAKE & MODEL		29 Feet		
WELL CONSTRUCTION MW-1 PAGE 18 NAME NAME NAME NAME NAME NAME NAME NAME	CMF 75	SAMPLING MET	HOD		ECELON OF HOLD IS
2" SCH 40 PVC 10.020" #27/16 Neat cement over bentonite MW-1 MW	WITT A COMPANY	California	modified split spoon		40 Foot
AND ACT AND AC	DU COTT 10 PT 10	WELL SEAL			
HYDRO- ENVIR NMENTAL TECHNOLOGIES, INC. MATERIAL CLASSIFICATION & PHYSICAL DESCRIPTION Gravelly CLAY (CL) medium brown, low plasticity, 20-30% sub-rounded coarse gravel, wet. Gravelly CLAY (CL) medium brown, low plasticity, 20-30% sub-rounded coarse gravel, wet. Solid Borring Log MW-1 AND WELL CONSTRUCTION MW-1 BP Oil Station No. 11117 7210 Bancroft Avenue Job No Job	1 127 10	Neat cemer	nt over bentonite		
Gravelly CLAY (CL) medium brown, low plasticity, 20-30% sub-rounded coarse gravel, wet.	HEADSTAGE DEPTH E WATER WELL	i			
PID 9 (ppm) \(\alpha \) SOIL BORING LOG MW-1 A-3 HYDR \(\alpha \) NMENTAL TECHN \(\alpha \) LOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO.	LEVEL CONSTR	LCG MA	TERIAL CLASSIFICAT	TION & PHYSICAL	DESCRIPTION
20-30% sub-rounded coarse gravel, wet.		1///	11 67 1246		
PID 9 (ppm) \(\alpha \) SOIL BORING LOG MW-1 A-3 HYDR \(\alpha \) NMENTAL TECHN \(\alpha \) LOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO.		//// Gra	ivelly CLAY (CL) n	nedium brown, 1d	ow plasticity
PID 9 (ppm) a HYDRO- ENVIR NMENTAL TECHNOLOGIES, INC. SOIL BORING LOG MW-1 A-3 PLATE A-3 PLATE A-3 PLATE A-3 FIGURE 100 Station No. 11117 7210 Bancroft Avenue JOB NO.		Y//// 20-2	30% sub-rounded -	,	Paddidity,
*PID (ppm) a SOIL BORING LOG MW-1 ENVIR NMENTAL TECHNOLOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO		1////	20 % ann-iontided c	oarse gravel, wet	
*PID (ppm) 6 PLATE AND WELL CONSTRUCTION MW-1 TECHNOLOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO		////			
*PID (ppm) (<i>Y///</i>			
*PID (Ppm) & SOIL BORING LOG MW-1 ENVIR NMENTAL TECHNOLOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue PLATE A-3 PLATE A-3					
*PID (ppm) 6 PLATE AND WELL CONSTRUCTION MW-1 TECHNOLOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO		<i>\///</i>			·
*PID (ppm) (
*PID (ppm) # SOIL BORING LOG MW-1 ENVIR NMENTAL TECHNOLOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue PLATE A-3 PLATE A-3			•		
*PID (ppm) 6 PLATE AND WELL CONSTRUCTION MW-1 FECHNOLOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue FINANCE PLATE A-3					
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*PID \$9 (ppm) \$\alpha\$ **PID \$9 (ppm) \$\alpha\$ **HYDRO- ENVIR **NMENTAL TECHNOLOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue Tobal Station No. 11117 Tobal Station No.	40			•	
*PID (ppm) & SOIL BORING LOG MW-1 ENVIR NMENTAL TECHNOLOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO					
*PID 9 (ppm) \(\omega \) *PID 9 (ppm) \(\omega \) *PID 9 (ppm) \(\omega \) *PID 9 *Soil BORING LOG MW-1 AND WELL CONSTRUCTION MW-1 FECHNOLOGIES, INC. **BP 0il Station No. 11117 7210 Bancroft Avenue **JOB NO. ~* **	41				
FID (ppm) \(\varphi\) \(\varp	42 —	•	•		
FID (ppm) \(\varphi\) \(\varp		1			
*PID SP SS	43 —	[•	
*PID SPID SPID SPID SPID SPID SPID SPID S	44 ———				
*PID S (ppm) 6 HYDRO- ENVIR NMENTAL TECHNOLOGIES, INC. SOIL BORING LOG MW-1 AND WELL CONSTRUCTION MW-1 BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO					
*PID \$9 (ppm) \$\ellip{\text{o}}{\text{o}}\$ *PID \$9 (ppm) \$\ellip{\text{o}}{\text{o}}\$ **The second	45				
*PID \$9 (ppm) \$\varphi\$ *** HYDR\(\tilde{\chi}\)- ENVIR ** NMENTAL TECHN** LOGIES, INC. *** SOIL BORING LOG MW-1 AND WELL CONSTRUCTION MW-1 BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO	46	·			
*PID \$9 (ppm) \$\alpha\$ **PID \$9 (ppm) \$\alpha\$ **HYDR\(\timegrapha\)- ENVIR **NMENTAL AND WELL CONSTRUCTION MW-1 TECHN **LOGIES, INC.** BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO					
*PID \$9 (ppm) \$\alpha\$ **PID \$9 (ppm) \$\alpha\$ **HYDR\(\timegrapha\)- ENVIR **NMENTAL AND WELL CONSTRUCTION MW-1 TECHN **LOGIES, INC.** BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO	47 —				
*PID \$9 (ppm) \$\alpha\$ **PID \$9 (ppm) \$\alpha\$ **HYDR\(\timegrapha\)- ENVIR **NMENTAL AND WELL CONSTRUCTION MW-1 TECHN **LOGIES, INC.** BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO	148	İ			
*PID \$9 (ppm) \$\alpha\$ **PID \$9 (ppm) \$\alpha\$ **HYDR\(\timegrapha\)- ENVIR **NMENTAL AND WELL CONSTRUCTION MW-1 TECHN **LOGIES, INC.** BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO		ļ			
*PID \$9 (ppm) \$\alpha\$ **PID \$9 (ppm) \$\alpha\$ **HYDR\(\timegrapha\)- ENVIR **NMENTAL AND WELL CONSTRUCTION MW-1 TECHN **LOGIES, INC.** BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO	49 — [
*PID \$\frac{\sigma}{\sigma}\$ HYDR\(\times\)- ENVIR *\infty NMENTAL TECHN *\infty LOGIES, INC. **PID \$\frac{\sigma}{\sigma}\$ SOIL BORING LOG MW-1 AND WELL CONSTRUCTION MW-1 BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO.		i			
*PID \$9 (ppm) \$\omega\$ *PID \$9 (ppm) \$\omega\$ *Soil Boring Log MW-1 AND WELL CONSTRUCTION MW-1 BP Oil Station No. 11117 7210 Bancroft Avenue **John Construction MW-1 **J	50				
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*PID (ppm) ω HYDRÓ- ENVIR NMENTAL TECHNOLOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue *PID 59 50 50 50 50 50 50 50 50 50 50 50 50 50			•		
*PID \$\frac{\psi}{50}\$ HYDR\(\times_{\text{opm}}\) ENVIR \(\text{NMENTAL}\) TECHN\(\text{LOGIES, INC.}\) BP Oil Station No. 11117 7210 Bancroft Avenue 7210 Bancroft Avenue	57				
*PID \$9	53	1			
TECHN©LOGIES, INC. Soil Boring Log MW-1 AND WELL CONSTRUCTION MW-1 BP Oil Station No. 11117 7210 Bancroft Avenue TOBER 100 NO		1			
*PID S9	54 —	1			
*PID S9		l			
*PID 59	"				
*PID S9 PLATE HYDRΟ- ENVIR NMENTAL FECHNOLOGIES, INC. SOIL BORING LOG MW-1 AND WELL CONSTRUCTION MW-1 BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO	56 —	1			*
*PID S9 PLATE HYDRΟ- ENVIR NMENTAL FECHNOLOGIES, INC. SOIL BORING LOG MW-1 AND WELL CONSTRUCTION MW-1 BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO					
*PID (ppm) ω — SOIL BORING LOG MW-1 ENVIR NMENTAL TECHNOLOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue *PID (ppm) ω — PLATE A-3 PLATE A-3	=	•			
*PID (ppm) ω — SOIL BORING LOG MW-1 ENVIR NMENTAL TECHNOLOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue *PID (ppm) ω — PLATE AND WELL CONSTRUCTION MW-1 BP Oil Station No. 11117 JOB NO	58 —				
(ppm) ω — SOIL BORING LOG MW-1 ENVIR NMENTAL FECHN LOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue PLATE A-3 PLATE A-3		İ			
HYDRÓ- ENVIR NMENTAL FECHNOLOGIES, INC. SOIL BORING LOG MW-1 AND WELL CONSTRUCTION MW-1 BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO					
HYDRÓ- ENVIR NMENTAL FECHNOLOGIES, INC. SOIL BORING LOG MW-1 AND WELL CONSTRUCTION MW-1 BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO	(ppm) w	1			
ENVIR NMENTAL FECHNOLOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue SOIL BORING LOG MW-1 A-3 A-3	** '				
ENVIR NMENTAL FECHNOLOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue SOIL BORING LOG MW-1 A-3 A-3	T				
ENVIR NMENTAL FECHNOLOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue SOIL BORING LOG MW-1 A-3 A-3			בעונט מינטס אורט	LOCATIC	PI.ATE
TECHN©LOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO					- m + 1 L
TECHN©LOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO	LNVIR®NMENTA	т			λ ο
BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO	~~	보 ,			A-3
F 7210 Bancroft Avenue JOB NO.	TECHNAT OCTEC T	* T ()	WELL CONSTRUC	LIIUN MW-1	
F 7210 Bancroft Avenue JOB NO.	THURSTOGIES, I	NC.II		<u> </u>	
7210 Bancroft Avenue	· · · · · · · · · · · · · · · · · · ·		BP Oil Station	No. 11117	TOBATO
	E:		7210 Bancroff	t Avenue	JOR MO.
NOTED BY: Frederick G. Moss. PF No. 35162 Cardand, CA 9-029	POUTD			CY	0.000
1 J CAD	AUYED BY: Frederick G. Moss. PE No. 35167	Ì	Oakiand	, CA	9-029

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

		<u> </u>				<u> </u>					
STITE/LOCATION		ВЕ	GUN	<u> </u>	BORING DIAMETER	GLE/BEARING	POTE 12				
7210 Bancroft A	venue, Oaklan	d, (A 1	2/27/9	1	8 Inches	90 Degrees	BORING NO MW-2				
Bayland Daile		α	OMPLETED FIRST ENCOUNTERED WATER DEPTH								
Bayland Drilli OPERATOR	ng		<u>2/27/91</u>	1	30 Feet						
Tom Schmidt			CCEDBA		STATIC WATER DEPTH/D	ATE					
DRILL MAKE & MODEL			Lane		30 Feet						
CME 75		'n	MPLING N	ia modifi	ed split spoon		BOTTOM OF BORING				
WELL MATERIAL	SLOT SIZE	FILTER PACK WE	IL SEAL	ia modin	eu sput spoon		40 Feet				
2" SCH 40 PVC	0.020"			nent over	bentonite		WELL NO.				
FIELD E	EPIH WATER	WELL GIV	W.T.C			ON & PHYSICAL	DESCRIPTION				
	1			SPHAI							
	2 —			ASERO							
			/// Si	ilty CLA	Y (CL) dark br	own low plast	city, 20-25% silt,				
			// tr	ace fine	to coarse sand	, trace pebble g	1 1				
1 '	' — 📙		// c	an de- CT	AN (CE)	, trace pendie g	raver, dry.				
0.0	·		// 58	andy Cl	AY (CL) yellor	w-brown, low p	lasticity, 30-35%				
	;		 ∫∫ fi	ne sand	l, trace pebble g	gravel, trace roc	tlets, moist				
	.		:::: C	ravellu	SAND (STAT) -	ed brown	l graded, medium				
] '			:::i]		OT II A I I I I I I I I I I I I I I I I I	ieu, prown, we	u graded, medium				
a	' - 			coarse	grained, 15% s	ub-rounded pe	bble gravel, moist.				
9			// Si	lty CLA	Y (CL) mediur	n brown, low p	asticity				
0.0			// 15		T	11 DIOWIL, 10W P	lasucity,				
0.5			// 15	5-20% SI	It, trace mediu	m sand, damp.					
11				•		*					
12	<u></u>										
13			//-								
			// Sa	ındy CL	AY (CL) mediı	ım brown, low	plasticity, 35-40%				
14			// fir	ne sand	trace rounded	pebble gravel,	Property, 00-40/6				
0.0 15			//_			Peppic Braver,	WEL.				
16			🖊 Sil	ltv CT.A	Y (CI) medium	a reallous bear	, low plasticity,				
] ,,,			$M\Pi$		· · (CD) HIGHIN	it hemom-promi	i, low plasficity,				
17			//15	-20% sil	lt, trace angular	pebble gravel,	trace charcoal				
. 18			fragments, wet.								
19		1 1::///	//								
0.0											
			Gravelly SAND (SW) medium brown avail and a								
21			Gravelly SAND (SW) medium brown, well graded								
22			coarse sand, 10-15% well rounded pebble gravel, wet.								
23			::]			1	J 7 11 221				
24			Gravelly CLAY (CL)								
1 1	Date 2		// Gr	avelly (CLAY (CL) med	lium brown. Io	w plasticity				
0.0 25			Gravelly CLAY (CL) medium brown, low plasticity, 10-15% pebble gravel, damp.								
26	- - - - - - - - - -			-12% be	unie gravei, da	mp.					
77											
j -			/								
* DID 28											
*PID 25	¥										
(ppm) 30					•						
ITYPE	^					·					
HYDR	.()-			Q.	און אין אין און אין אין אין אין אין		PLATE				
• r			SOIL BORING LOG MW-2 PLATE								
II EIN VIK	♦ NMEI	NTAL		AND							
TTOTES	·A			WELL CONSTRUCTION MW-2							
TECHN	⊕LOGII	ES. IN	$C. \Box$								
}			DI CII Station IVO. 1111/								
DATE			7210 Dancroft Avenue								
APPROVED BY: Freder	ick G Mose DE N	in 25162									
L reder	ing Grittings, I.E. I.	40. 3516Z		Oakland, CA 9-029							

		(
STELLOCATION			1				· .			
7210 Bancro	ft Avenue, Oa	kland CA	12/27	/01	BORING DIAM	ETER	GLE/BEARING	BORING NO		
DATE OF THE PROPERTY OF THE PR	ACTOR	anara, CA	COMPLE		8 Inches		90 Degrees	MW-2		
Bayland Dr	illing		12/27/		FIRST ENCOUN 30 Feet	TERED WA	TER DEPTH			
OPERATOR			LOCGED		STATIC WATER DEPTH/DATE					
Tom Schmid	t		T. Lan		30 Feet	DEATH\D	KTE			
DRILL MAKE & MO CME 75	DEL		SAMPLIN	G METHOD						
WELL MATERIAL	SLOTS		Califor	nia modi	ied split sp	oon		BOTTOM OF BORING		
2" SCH 40 P	VC 0.02		^ WELL SEA	ما		-		40 Feet		
HELD			Neat o	ement ove	r bentonite			MW-2		
HEADSPACE .	DEPTH LEV		GRAPHIC 1000	MATERIAL CLASSIFICATION & PHYSICAL DESCRIPTION						
	7 B			Gravelly 20-30%	CLAY (Cub-round	L) me	dium brown,	low plasticity,		
TECHN	RÓ- RÔNMI NÔLOG	ENTA IES, I	L NC.	1	CONST	ND RUCT	ION MW-2	PLATE A-5		
:				DI Oli Stadon No. 11117			JOB NO.			
				7210 Bandoit Avenue						
21000	erick G. Moss, F			Oakland, CA 9-029						

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

							A STATE OF THE PARTY OF THE PAR
	A A A A A A A A A A A A A A A A A A A	C=11	nua. Si	ulta 35 94553		LOG OF BORING NO. MW-3 PROJECT NO: 02-401-002 CLENE TOPA STE LOCATION EASTMONT MALL	PAGE 1 ot 7 CATE 12/6/89 REF. ELEV. —
- neptu (FT)	CRAFING LOG	OLOW/FT	Щ,	ALVO DEP'TH	ווחודהם במת כו אנון במים במים במים במים במים במים במים במים	OAKLAND, CA- ECRING LOCATION SEE FIG 1 CRELET GREGG DRILLING & TEST LOCOTO BY J. BRYSON SUPERMSON S. WICKHAM SHAAM!	<u>\$</u> }
1	1		Ī		i		> 5
0 -	1111111		-		 	3" Asphalt & Surface	
2 -		1			CL	CLXY, black—grey, stiff, slightly maist,	some tilt, no oder o
-			<u> </u>			•	14 5 1
1.		ĺ			7		一
+ -		Nr	divis		<u> </u>	SETY CLLY homes sales services and	$\cdot \cdot \cdot \cdot \cdot \cdot \otimes \mathcal{A}$
-	//////	117	1 KING	<u> </u>	1 66	SETY CLAY, brown, stiff, silightly moist, no odor.	, neces of diches
5 -			<u> </u>			•	
		T	<u> </u>		Ti	-	
1 -	//////		<u> </u>		!		
8 -	/////\}-				<u> </u>	- 	88
1			[5 5
7	//////5	Nr.	BINC	0 10		At them some made and t	
10-	/////i>	1116) Kuro	J (U	1 66	As above, some medium sand to each	Te diener
	IIIII)	- 1	:				
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124	1717///		<u></u>			-	
] _}	} {} { <u>}</u>		<u> </u>		<u> </u>		
)							
	4141414	1.15	mus	2 (5)	<u> </u>	SITY tiem be	
_		טאן	KING	0 15	27	SILTY SAMD, brown, some clay & grave cocase grained, medium dense, slightly	et, medium to
الحا	RIKIKIH						mount no ocor.
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15-						_	
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1 _		מא	RING	0 25	2.4	SMO, brown with sat and small gravel dense, no odor.	l. melat, medium
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1-5		1				-	
<u></u>							14 14

	Completed By:
EN	HUNTER /IRONMENTAL SERVICES, INC

December 6, 1989

SOIL BORING LOG MW-3 AND WELL CONSTRUCTION MW-3

BP Oil Station No. 11117
7210 Bancroft Avenue

Oakland, CA

PLATE

А-б

JOB NO. 9-029

59	<i>хги</i> али 7 Canti Иостіпа:	r Call ir yası axitt	18R 100/22 0 104 Sulta 3 200/4 94553 1-3637	รถ	LOG OF BORING NO. WW-3 PAGE Z of 2 PROJECT NO. 02-401-002 DATE 12/5/89 CLICATE TOPA REP. ELEV. — STE LOCATION EASTHONT MALL HETHOR HOLLOW STEM
נדו) ונדיום	ติกิลคาแต เกิด	VAPOR (PPU)	SAUPLE TYPE AND DEPTH	מאבאסנים מון	SORING LOCATION: SEE FIG 1 HOLE CIL: 8 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
25 31 35 37 41 45 45 45 45 51		מא	RINC • 3	0, 24	(
57-					

Completed By:	SOIL BORING LOG MW-3	PLATE
HUNTER ENVIRONMENTAL SERVICES, INC.	AND WELL CONSTRUCTION MW-3	A-7
December 6, 1989	BP Oil Station No. 11117 7210 Bancroft Avenue Oakland, CA	јов no. 9-029

ENCOMPOSE A STREET SERVICE SER					P				<u></u>	*				
Part Part	STATE	1			_ (()					
Bayland Delling Content <i>7</i> 21	0 Bancro	ft Avenu	e, Oaklaı	nd, CA		92	BORING DIAMETER 8 Inches							
Second S	Ba	vland Dr	MCTOR Filling				MPLETED FIRST ENCOUNTERED WATER DEPTH							
T. Raming 29.5 Pearly Bartolovich CME 55 CME 55 CME 55 CME 55 CME 56 CME 55 CME 56 CME 57 CM	OPE	RATOR												
Substitution Subs							SIAIIC WATER DEPTH/DATE							
WILL MATERIAL 2 SCH 40 PVC 0.020° #2/12 Near Comment with 5% bentonite over hydrated pellets MAY-4 ASPERALT BASEROCK CLAY (CL) medium brown, moderate plasticity, 5-10% medium to coarse sand, dry. Sandy CLAY (CL) greenish-brown, inow plasticity, 40% fine to medium angular sand, dry. Sandy CLAY (CL) medium brown, low plasticity, 40% fine to medium angular to sub-rounded sand, 5-10% silt content, dry. Sandy CLAY (CL) medium brown, low plasticity, 30% fine sub-angular to sub-rounded sand, 5-10% silt content, dry. Sandy CLAY (CL) medium brown, low plasticity, 30% fine sub-angular to sub-rounded sand, 5-10% silt content, dry. Sandy CLAY (CL) medium brown, low plasticity, 30% fine sub-angular to sub-rounded sand, 5-10% silt content, dry. Sandy CLAY (CL) medium brown, low plasticity, 30% fine sub-angular to sub-rounded sand, occasional gravel clast up to 5cm, dry. Sandy CLAY (CL) interbedded light brown and dark brown layers. Dark brown sandy clay is 30% fine to medium sand, with moderate plasticity. Light brown sandy clay is 20% fine sand, 10% silt content, with low plasticity. Both are damp, with increasing moisture, clay content and plasticity with depth. Clayey SAND (SC) medium brown, fine to medium sub-rounded to rounded sand, 5% gravel with clasts up to 3cm, 15% clay content, moist. HYDRO- ENVIR® NMENTAL TECHN® LOGIES, INC. FOIL BORING LOG MW-4 AND WELL CONSTRUCTION MW-4 FOIL Station No. 19117 7210 Bancroft Avenue JOB NO.			DEL			SAMPLIN	LMPLING METHOD							
Sandy CLAY (CL) medium brown, moderate plasticity, 40% fine to medium angular to sub-rounded sand, 5-10% slit content, dry. Sandy CLAY (CL) medium brown, moderate plasticity, 40% fine to medium angular to sub-rounded sand, 5-10% slit content, dry. Sandy CLAY (CL) medium brown, low plasticity, 40% fine to medium angular to sub-rounded sand, 5-10% slit content, dry. Sandy CLAY (CL) medium brown, low plasticity, 40% fine to medium angular to sub-rounded sand, 5-10% slit content, dry. Sandy CLAY (CL) medium brown, low plasticity, 30% fine sub-angular to sub-rounded sand, 5-10% slit content, dry. Sandy CLAY (CL) medium brown, low plasticity, 30% fine sub-angular to sub-rounded sand, 5-10% slit content, dry. Sandy CLAY (CL) medium brown, low plasticity, 40% fine to coarse angular to sub-rounded sand, 5-10% slit content, dry. Sandy CLAY (CL) medium brown, low plasticity, 30% fine sub-angular to sub-rounded sand, 5-10% slit content, dry. Sandy CLAY (CL) medium brown, low plasticity, 40% fine to coarse angular to sub-rounded sand, 5-10% slit content, dry. Sandy CLAY (CL) medium brown, low plasticity, 40% fine to medium sand, sub-rounded sand, 5-10% slit content, with low plasticity. Solt fine sand, 10% slit content, with low plasticity. Both are damp, with increasing moisture, clay content and plasticity with depth. Clayer SAND (SC) medium brown, fine to medium sub-rounded to rounded sand, 5% gravel with clasts up to 3cm, 15% clay content, moist. Clayer SAND (SC) medium brown, fine to medium sub-rounded to rounded sand, 5% gravel with clasts up to 3cm, 15% clay content, moist. PLATE				STOTELE		Califo	do F							
ASPHALT ASPHALT BASEROCK CLAY (CL) medium brown, moderate plasticity, Sandy CLAY (CL) interbedded light brown and dark brown layers. Dark brown sandy clay is 30% fine to medium sand, with moderate plasticity. Sandy CLAY (CL) interbedded light brown and dark brown layers. Dark brown sandy clay is 30% fine to medium sand, with moderate plasticity. Light brown sandy clay is 30% fine to medium sand, with moderate plasticity. Light brown sandy clay is 30% fine to medium sand, with moderate plasticity. Light brown sandy clay is 30% fine to medium sand, with moderate plasticity. Light brown sandy clay is 20% fine sand, with moderate plasticity. Light brown sandy clay is 30% fine to medium sand, with moderate plasticity. Light brown sandy clay is 20% fine sand, 10% silt content, with low plasticity. Both are damp, with increasing moisture, clay content and plasticity with depth. Clayey SAND (SC) medium brown, fine to medium sub-rounded to rounded sand, 5% gravel with clasts up to 3cm, 15% clay content, moist. PLATE AND WELL CONSTRUCTION MW-4 A-8 A	2" 5	CH 40 P	VC				GL4.36AU							
ASPHALT BASEROCK CLAY (CL) medium to coarse sand, dry. Sandy CLAY (CL) light brown, moderate plasticity, 40% fine to medium angular sand, dry. Sandy CLAY (CL) greenish-brown, moderate plasticity, 30% fine sub-angular to sub-rounded sand, 5-10% silt content, dry. Sandy CLAY (CL) medium brown, moderate plasticity, 30% fine sub-angular to sub-rounded sand, 5-10% silt content, dry. Sandy CLAY (CL) medium brown, low plasticity, 25-30% fine to coarse angular to sub-rounded sand, occasional gravel clast up to 5cm, dry. Sandy CLAY (CL) interbedded light brown and dark brown layers. Dark brown sandy clay is 30% fine to medium sand, with moderate plasticity. Light brown sandy clay is 20% fine sand, 10% silt content, with low plasticity. Both are damp, with increasing moisture, clay content and plasticity with depth. Clayey SAND (SC) medium brown, fine to medium sub-rounded to rounded sand, 5% gravel with clasts up to 3cm, 15% clay content, moist. HYDR HYDR SOIL BORING LOG MW-4 AND WELL CONSTRUCTION MW-4 JOB NO. ARE ARE JOB NO. JOB NO.)WS/		मापन्य	-			I THE TAIL							
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Sandy CLAY (CL) interbedded light brown and dark brown layers. Dark brown sandy clay is 30% fine to medium sand, with moderate plasticity. Light brown sandy clay is 20% fine sand, 10% silt content, with low plasticity. Both are damp, with increasing moisture, clay content and plasticity with depth. Clayey SAND (SC) medium brown, fine to medium sub-rounded to rounded sand, 5% gravel with clasts up to 3cm, 15% clay content, moist. HYDRO ENVIR NMENTAL TECHNOLOGIES, INC. SOIL BORING LOG MW-4 AND WELL CONSTRUCTION MW-4 PLATE A-8 BP Oil Station No. 11117 7210 Bancroft Avenue	i i	464	15						· ,, .					
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Interitally sand, with moderate plasticity. Light brown sandy clay is 20% fine sand, 10% silt content, with low plasticity. Both are damp, with increasing moisture, clay content and plasticity with depth. Clayey SAND (SC) medium brown, fine to medium sub-rounded to rounded sand, 5% gravel with clasts up to 3cm, 15% clay content, moist. HYDRO ENVIRONMENTAL TECHNOLOGIES, INC. SOIL BORING LOG MW-4 AND WELL CONSTRUCTION MW-4 BP Oil Station No. 11117 7210 Bancroft Avenue	I	442	20				A prown layers. Dark brown sandy clay is 30% fine to							
Sality Clay is 20% fine sand, 10% silt content, with low plasticity. Both are damp, with increasing moisture, clay content and plasticity with depth. Clayey SAND (SC) medium brown, fine to medium sub-rounded to rounded sand, 5% gravel with clasts up to 3cm, 15% clay content, moist. HYDRO ENVIRONMENTAL TECHNOLOGIES, INC. SOIL BORING LOG MW-4 AND WELL CONSTRUCTION MW-4 BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO.	15		21 —			//// 1.	medium sand, with moderate plasticity. Light brown							
plasticity. Both are damp, with increasing moisture, clay content and plasticity with depth. Clayey SAND (SC) medium brown, fine to medium sub-rounded to rounded sand, 5% gravel with clasts up to 3cm, 15% clay content, moist. HYDRO- ENVIR NMENTAL TECHNOLOGIES, INC. SOIL BORING LOG MW-4 AND WELL CONSTRUCTION MW-4 BP Oil Station No. 11117 7210 Bancroft Avenue PLATE A-8	1	†	22			//// s	sandy clay is 20% fine sand. 10% silt content with law							
Clay content and plasticity with depth. Clayey SAND (SC) medium brown, fine to medium sub-rounded to rounded sand, 5% gravel with clasts up to 3cm, 15% clay content, moist. HYDRO- ENVIRONMENTAL TECHNOLOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue Clay content and plasticity with depth. Clayey SAND (SC) medium brown, fine to medium sub-rounded to rounded sand, 5% gravel with clasts up to 3cm, 15% clay content, moist. PLATE AND WELL CONSTRUCTION MW-4 BP Oil Station No. 11117 7210 Bancroft Avenue	[23		温量… 必	/// т	plasficity Both are down with in							
Clayey SAND (SC) medium brown, fine to medium sub-rounded to rounded sand, 5% gravel with clasts up to 3cm, 15% clay content, moist. HYDRO- ENVIRONMENTAL TECHNOLOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue Clayey SAND (SC) medium brown, fine to medium sub-rounded to rounded sand, 5% gravel with clasts up to 3cm, 15% clay content, moist. PLATE A-8 BP Oil Station No. 11117 7210 Bancroft Avenue	٦	. }	24				larr contr	nom are dam	p, with increasi	ing moisture,				
Clayey SAND (SC) medium brown, fine to medium sub-rounded to rounded sand, 5% gravel with clasts up to 3cm, 15% clay content, moist. HYDRO ENVIRONMENTAL TECHNOLOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue TO MENTAL BP Oil Station No. 11117 7210 Bancroft Avenue	- 1	673	25				lay Conte	nt and plastici	ty with depth.					
*PID ** (ppm) ** HYDRO- ENVIR NMENTAL TECHNOLOGIES, INC. Sub-rounded to rounded sand, 5% gravel with clasts up to 3cm, 15% clay content, moist. PLATE AND WELL CONSTRUCTION MW-4 BP Oil Station No. 11117 7210 Bancroft Avenue PLATE A-8	1		1204				71 0.4	3.75						
*PID ** (ppm) ** HYDRO- ENVIR NMENTAL TECHNOLOGIES, INC. Sub-rounded to rounded sand, 5% gravel with clasts up to 3cm, 15% clay content, moist. PLATE AND WELL CONSTRUCTION MW-4 BP Oil Station No. 11117 7210 Bancroft Avenue PLATE A-8							.iayey SA	ND (SC) med	ium brown, fin	e to medium				
HYDRO- (ppm) 30 HYDRO- ENVIR NMENTAL TECHNOLOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue TO 3cm, 15% clay content, moist. PLATE AND WELL CONSTRUCTION MW-4 BP Oil Station No. 11117 7210 Bancroft Avenue		-	7	ļ.:.:		//// S	ub-round	ed to rounded	sand, 5% orav	el with clasts				
HYDRO- ENVIRONMENTAL TECHNOLOGIES, INC. SOIL BORING LOG MW-4 AND WELL CONSTRUCTION MW-4 BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO.		+ 1	28			223 u	p to 3cm	, 15% clay con	tent, moist	, Сиою				
HYDRO- ENVIR NMENTAL TECHNOLOGIES, INC. SOIL BORING LOG MW-4 AND WELL CONSTRUCTION MW-4 BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO.		PID	29			222			, mode,					
HYDRO- ENVIR NMENTAL TECHNOLOGIES, INC. SOIL BORING LOG MW-4 AND WELL CONSTRUCTION MW-4 BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO.	((ppm)	30	[
ENVIR NMENTAL TECHNOLOGIES, INC. ATE SOIL BORING LOG MW-4 AND WELL CONSTRUCTION MW-4 BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO.				1		(//)								
ENVIR NMENTAL TECHNOLOGIES, INC. ATE SOIL BORING LOG MW-4 AND WELL CONSTRUCTION MW-4 BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO.	F	IYD	$R \triangle$ -		_ -]			<u> </u>				
TECHNOLOGIES, INC. ATE: AND WELL CONSTRUCTION MW-4 BP Oil Station No. 11117 7210 Bancroft Avenue A-8 JOB NO.							SC	IL BORING L	OG MW-4	PLATE				
TECHNOLOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue MELL CONSTRUCTION MW-4 JOB NO.	E.	NVI]	R®N	IME	NTA	Τ.] [AND		ΛQ				
BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO.	Titl		N T.				1							
JOB NO. 7210 Bancroft Avenue	ΤŢ	して口	LA@ T	$\bigcup GI$	ES, I	NC.								
/210 Bancroft Avenue	ATE:						. DI Oli Station No. 1FII/							
Frederick G. Moss, PE No. 35162 Cakland, CA 9-029							7210 Dancroft Avenue							
	LLKUVE	ROVED BY: Frederick G. Moss, PE No. 35162					Oakland, CA 9-029							

STE	LOCATION											
7210	Bancrof	ft Aveni	ie. Oak	land, CA	7/22/	'02	BORING DIAMETER 8 Inches	.NGLE/BEARING	BORING NO			
DRILL	ING CONTRA	ACTOR			COMPLE		FIRST ENCOUNTERED	90 Degrees	MW-4			
	land Dr	illing			7/22/	92	31 Feet	MATER DEPTH				
OPER. Fran	ator 1k Barto	lossich			LOCCED	STATIC WATER DEPTHYDATE						
	MAKE # MOI		-			Ramirez 32.5 Feet						
CMI			,	·	Califo	ifornia modified split spoon						
	material CH 40 PV	vc	5.01 SIZ 0.020		WELL SE	L SEAL,						
	FIELD	<u> </u>			Neat	at cement with 5% bentonite over hydrated pellets MW-4						
BLOWS/	SPACE •	DEPTH	SANITE EVE		LOG	MATERIA	L CLASSIFICA	TION & PHYSICAL	DESCRIPTION			
13 50/6	691	31	Ϋ́			Sandy Cl	LAY (CL) med	dium brown, low	plasticity,			
		33 —	—			occasion	to coarse, sul al gravel clast	b-angular to roun up to 2cm, moist	ded sand, t to wet.			
6 8	ļ	34 — 35 —						n, high plasticity,				
9		36	_			Silty SAN	VD (SM) grev	to light brown, fi	ine to			
		37				meanum	sand, 10% gr	avel un to 5cm s	uh-roundod			
ļ	j	38	_			to round	ed clasts, 20%	silt content, satu	ırated.			
3	-	39 —	_			CLAY (C	L) med. brow	n, moderate plast	icity, approx.			
6		40	4			5% round	ded medium.	sand, wet.	J 11			
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						SOIL BORING LOG MW-4 PLATE						
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TE	CH	<u>N</u> ØL	οG	IES, I	NC.	. WEL	WELL CONSTRUCTION MW-4					
TE:						BP Oil Station 7210 Bancrof		Job no.				
7701							7210 bancroi Oakland		0.000			

Oakland, CA

9-029

APPROVED BY: Frederick G. Moss, PE No. 35162

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

Sandy CLAY (CL) light brown, moderate plasticity, 25% fine to coarse angular to sub-rounded sand, occasional gravel clasts up to 4cm, dry. Sandy CLAY (CL) light brown, moderate plasticity, 40% fine to coarse angular to sub-rounded gravel clasts up to 8cm, dry. Sandy CLAY (CL) gellow brown, moderate plasticity, 40% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 8cm, dry. Sandy CLAY (CL) medium brown, 25% angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, decrease gravel and sand content with depth, moist. Sandy CLAY (CL) medium brown, 25% angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, decrease gravel and sand content with depth, moist. Solid Boring Log Mw-6		/LOCATION			1								
Sandy CLAY (CL) light brown, moderate plasticity, 20% fine to coarse angular to sub-rounded gravel clasts up to 8cm, dry. Sandy CLAY (CL) light brown, moderate plasticity, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 10 cm, moist. Sandy CLAY (CL) same as above except only 25% sand content. Sandy CLAY (CL) same as above except only 25% sand content. Sandy CLAY (CL) medium brown, 25% angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, decrease gravel and sand content with depth, moist. HYDRO- ENVIR NMENTAL BP OI Station No. 11117 720 Bancrôt Avenue 100 BP OI Station No. 11117 720 Bancrôt Avenue 101 BP OI Station No. 11117 720 Bancrôt Avenue	721	0 Bancro	oft Avenue	. Oakland C	A 7/22		BORING DIAMETER		BORING NO				
TRAINING Drilling TAZING FUNDE WAS SHORE FUNDE	1 DHGT	TING CONT	RACTOR	uniquilly C				90 Degrees					
Sandy CLAY (CL) light brown, moderate plasticity, 20% fine to coarse sand, dry. Sandy CLAY (CL) light brown, moderate plasticity, 20% fine to coarse sand, occasional gravel clasts up to 8cm, dry. Sandy CLAY (CL) light brown, moderate plasticity, 40% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 8cm, dry. Sandy CLAY (CL) light brown, moderate plasticity, 40% fine to coarse sand with occasional angular to sub-rounded gravel clasts up to 8cm, dry. Sandy CLAY (CL) light brown, moderate plasticity, 20% fine to coarse sand with occasional gravel clasts up to 8cm, dry. Sandy CLAY (CL) light brown, moderate plasticity, 20% fine to coarse sand with occasional gravel clasts up to 8cm, dry. Sandy CLAY (CL) light brown, moderate plasticity, 20% fine to coarse sand with occasional gravel clasts up to 8cm, dry. Sandy CLAY (CL) light brown, moderate plasticity, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 8cm, dry. Sandy CLAY (CL) light brown, moderate plasticity, 40% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 10 cm, moist. Sandy CLAY (CL) same as above except only 25% sand content. Sandy CLAY (CL) medium brown, 25% angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional sand, docrease gravel and sand content with depth, moist. Sandy CLAY (CL) medium brown, 25% angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, occasional sand content with depth, moist. Soil Boring Log MW-6			rilling			7/23/92 31.5 Feet							
Section Sec						OGGED BY STATIC WATER DEPTH/DATE							
California modified split spoon Mariana M	DRIL	L MAKE & MO	ODEL	<u>. </u>			131.5 Feet						
**SCH 40 PVC					Califo	California modified split spoon							
**MATERIAL CLASSIFICATION & PHYSICAL DESCRIPTION **PD	2" S	CH 40 P	VC .	0.020" #2	R PACK WELL S	EAL		ver hydrated pellet	WELL NO.				
ASPHALT CLAY (CL) dark brown, high plasticity, 10% sub-angular to sub-rounded fine to medium sand, moist. Sandy CLAY (CL) dark brown, high plasticity, 25% fine to coarse sand with occasional gravel clasts up to 3cm, dry. CLAY (CL) light brown, moderate plasticity, 5-10% fine to coarse angular to sub-rounded sand, occasional gravel clasts up to 4cm, dry. Sandy CLAY (CL) yellow brown, moderate plasticity, 20% fine to coarse angular to sub-rounded sand, occasional gravel clasts up to 4cm, dry. Sandy CLAY (CL) yellow brown, moderate plasticity, 20% fine to medium sand, 10% silt content, occasional gravel clasts up to 8cm, dry. Sandy CLAY (CL) light brown, moderate plasticity, 40% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 10 cm, moist. Sandy CLAY (CL) same as above except only 25% sand content. Gravelly CLAY (CL) medium brown, 25% angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, decrease gravel and sand content with depth, moist. SOIL BORING LOG MW-6 AND WELL CONSTRUCTION MW-6 PLATE A-12 WELL CONSTRUCTION MW-6 BP Oil Station No. 11117 7210 Bancroft Avenue	II LOWS	HEAD- SPACE	DEPTH	WATER WE LEVEL CON	IL GRAPHIC	-1							
CLAY (CL) dark brown, high plasticity, 10% sub-angular to sub-rounded fine to medium sand, moist. Sandy CLAY (CL) dark brown, high plasticity, 25% fine to coarse sand with occasional gravel clasts up to 3cm, dry. CLAY (CL) light brown, moderate plasticity, 5-10% fine sand, dry. Sandy CLAY (SC) dark brown, high plasticity, 20% fine to coarse angular to sub-rounded sand, occasional gravel clasts up to 4cm, dry. Sandy CLAY (CL) yellow brown, moderate plasticity, 20% fine to medium sand, 10% silt content, occasional gravel clasts up to 8cm, dry. Sandy CLAY (CL) light brown, moderate plasticity, 20% fine to medium sand, 10% silt content, occasional gravel clasts up to 8cm, dry. Sandy CLAY (CL) light brown, moderate plasticity, 40% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 10 cm, moist. Sandy CLAY (CL) same as above except only 25% sand content. Gravelly CLAY (CL) medium brown, 25% angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, decrease gravel and sand content with depth, moist. SOIL BORING LOG MW-6 AND WELL CONSTRUCTION MW-6 BF Oil Station No. 11117 7210 Bancroft Avenue		*PID	1			ASPHALT							
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Sandy CLAY (CL) dark brown, high plasticity, 25% fine to coarse sand with occasional gravel clasts up to 3cm, dry. CLAY (CL) light brown, moderate plasticity, 5-10% fine to coarse angular to sub-rounded sand, occasional gravel clasts up to 4cm, dry. Sandy CLAY (SC) dark brown, high plasticity, 20% fine to coarse angular to sub-rounded sand, occasional gravel clasts up to 4cm, dry. Sandy CLAY (CL) yellow brown, moderate plasticity, 20% fine to medium sand, 10% silt content, occasional gravel clasts up to 8cm, dry. Sandy CLAY (CL) light brown, moderate plasticity, 40% fine to coarse sand, occasional angular to sub-rounded gravel clasts up to 10 cm, moist. Sandy CLAY (CL) same as above except only 25% sand content. Gravelly CLAY (CL) medium brown, 25% angular to sub-rounded gravel clasts up to 5cm, 20% fine to coarse sand, decrease gravel and sand content with depth, moist. HYDRO SOIL BORING LOG MW-6 AND WELL CONSTRUCTION MW-6 BP Oil Station No. 11117 7210 Bancroit Avenue JOB NO.		11				to sub-re	rry dark browi	i, high plasticity	, 10% sub-angular				
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HYDRÓ- ENVIR NMENTAL TECHNOLOGIES, INC. SOIL BORING LOG MW-6 AND WELL CONSTRUCTION MW-6 BP Oil Station No. 11117 7210 Bancroft Avenue PLATE A-12		1	21			gravel clasts up to 10 cm, moist.							
HYDRÓ- ENVIR NMENTAL TECHNOLOGIES, INC. SOIL BORING LOG MW-6 AND WELL CONSTRUCTION MW-6 BP Oil Station No. 11117 7210 Bancroft Avenue PLATE A-12	ĺ	1	22										
HYDRÓ- ENVIR NMENTAL TECHNOLOGIES, INC. SOIL BORING LOG MW-6 AND WELL CONSTRUCTION MW-6 BP Oil Station No. 11117 7210 Bancroft Avenue PLATE A-12	10	-	23			Sandy CI	AY (CI.) same	as abovo como	יייייייייייייייייייייייייייייייייייייי				
HYDRO- ENVIR NMENTAL TECHNOLOGIES, INC. SOIL BORING LOG MW-6 AND WELL CONSTRUCTION MW-6 BP Oil Station No. 11117 7210 Bancroft Avenue PLATE A-12		İ	24			content		as above except	omy 25% sand				
HYDRO- ENVIR NMENTAL TECHNOLOGIES, INC. SOIL BORING LOG MW-6 AND WELL CONSTRUCTION MW-6 BP Oil Station No. 11117 7210 Bancroft Avenue PLATE A-12	1	0.0	25	□∷≣≣		COLLECTIVE.							
HYDRÓ- ENVIR NMENTAL TECHNOLOGIES, INC. SOIL BORING LOG MW-6 AND WELL CONSTRUCTION MW-6 BP Oil Station No. 11117 7210 Bancroft Avenue PLATE A-12													
HYDRÓ- ENVIR NMENTAL TECHNOLOGIES, INC. SOIL BORING LOG MW-6 AND WELL CONSTRUCTION MW-6 BP Oil Station No. 11117 7210 Bancroft Avenue PLATE A-12							· 						
HYDRÓ- ENVIR NMENTAL TECHNOLOGIES, INC. SOIL BORING LOG MW-6 AND WELL CONSTRUCTION MW-6 BP Oil Station No. 11117 7210 Bancroft Avenue PLATE A-12			17		1///	Gravelly C	T AV (CT)	7					
HYDRO- ENVIR NMENTAL TECHNOLOGIES, INC. SOIL BORING LOG MW-6 AND WELL CONSTRUCTION MW-6 BP Oil Station No. 11117 7210 Bancroft Avenue PLATE A-12	9		28			oraverty (TAI (CL) Med	num brown, 25	% angular to				
HYDRO- ENVIR NMENTAL TECHNOLOGIES, INC. SOIL BORING LOG MW-6 AND WELL CONSTRUCTION MW-6 BP Oil Station No. 11117 7210 Bancroft Avenue PLATE A-12	6	1	29			an-Iontio	ed gravei ciast	s up to 5cm, 20	% fine to coarse				
HYDRÓ- ENVIR NMENTAL TECHNOLOGIES, INC. SOIL BORING LOG MW-6 AND WELL CONSTRUCTION MW-6 BP Oil Station No. 11117 7210 Bancroft Avenue PLATE A-12	20	0.0	30		:://// s	sand, decrease gravel and sand content with depth moist							
ENVIR®NMENTAL TECHN®LOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue SOIL BORING LOG MW-6 A-12 A-12					::[///				<u> </u>				
ENVIR®NMENTAL TECHN®LOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue SOIL BORING LOG MW-6 A-12 A-12	F	TYD	$\mathbb{R}^{\wedge -}$			71							
ENVIR®NMENTAL TECHN®LOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue A-12 A-12 JOB NO.						SC	DIL BORING L	OG MW-6	PLATE				
TECHN©LOGIES, INC. BP Oil Station No. 11117 7210 Bancroft Avenue TE	\mathbf{E}	NVI	R®N	MENT	¹ ΔT.		AND		A 10				
BP Oil Station No. 11117 7210 Bancroft Avenue JOB NO.	ند بنان		·- • • • •	~ · · · · · · · · · · · · · · · · · · ·	يتندد	A-17							
7210 Bancroft Avenue JOB NO.	LL	LLH	IN⊕L(JGIES.	, INC.								
7210 Bailtroff Avenue						DI OII SIGNON NO. IIIIY							
PROVED BY: Frederick G. Moss, PE No. 35162 Uakland, CA 9-029						O-1-1- 1 C-1							
	PROVEL	Free	derick G. M	loss, PE No. 35	5162	Oakland, CA 9-029							

7210	TOCATION D Bancr	oft Ave	ППБ	Oaki	land, CA	8EGUN 7/23		BORING DIAMETER	ANGLE/BEARING	BORING NO			
DRULL	TING COM	IRACIOR		<u> </u>		COMPL		8 Inches	90 Degrees	MW-6			
		Drilling				7/23		FIRST ENCOUNTERED V	WATER DEPTH				
	ATOR				······································	LOGGE							
	t Voss						mirez	STATIC WATER DEPTH. 31.5 Feet	DATE				
TILL.	MAKE & N	(ODEL				SAMPLI	NG METHOD						
	E 75 Materiai	,				Calif	ornia modi	ied split spoon		BOTTOM OF BORING			
	CH 40			OT SIZE).020"		-K WELLS	L SEAL						
	FIELD	1 7 C		1.020	#2/12	Neat	cement wit	h 5% bentonite o	ver hydrated pellets	MW-6			
POOT TOOT	HEAD- SPACE	DEPTI	SAMTE	MATE.		CRAPHIC	- I		TON & PHYSICAL				
	ļ	31					1		······································				
İ		32 -	_ _	Ä			Sil ty CT.	AY (CT) vellou	z-brorum 2007 -:11	content, 10% sul			
		33		₹			, ,	TELL (CE) AETION	v-blown, 30% SH	content, 10% sul			
4		" -					J angular	to sub-rounded	d grävel clasts ur	to 10cm, approx			
2		34	- -		l∷ E		5% med	ium to coarea	sand, increase sa				
20		35 —	44				d 12-	·	sand, nicrease sa	na content with			
		36			::: :[]]:::	:///	depth, w	ret.	•				
			17			0000	Sandy C	PAVEL (CD) 1	-let les				
		37	$\dashv \dashv$			0 0 0 0	Zam 200	XAVEL (GP) II	ight brown, grave	el clasts up to			
5		38	+-[i		· 0 0 0	7 cm, 30%	o tine to coarse	e sand, 10% silt c	ontent, saturated			
1		39 —	4				Silty SA	VD (SM) light	grev, fine to med	dium cand with			
5		40 —		i			Silty SAND (SM) light grey, fine to medium sand with <5% coarse sand, 35% silt content, saturated.						
		-		Ì			/3 COA	or suria, JJ 10 !	our content, satur	area.			
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\^£	ppm)	60	7										
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H	IYD	$R \lozenge$	-					OII 70777		PLATE			
							\parallel S	OIL BORING 1		ILAIE			
Ľľ	IV K	K 🚱	N	MF	INTA	T	AND A-13						
		NVIR NMENTAL						WELL CONSTRUCTION MW-6 A-13					

APPROVED BY: Frederick G. Moss, PE No. 35162

TECHN@LOGIES, INC.

AND
WELL CONSTRUCTION MW-6

BP Oil Station No. 11117
7210 Bancroft Avenue
Oakland, CA

JOB NO.

9-029

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

	•					6						(
5ITE/L	OCATION .						GUN			BORING DLAMETER	ı	i	BORING	
BP/	7210 Banc	roft Av	∕e, O	aklar	<u>ıd</u>		10/6/9			8" FIRST ENCOUNTER		ълн 0	MW-7	OF BORING
	NG CONTRAC t Hazmat		ng Cr	מדון.		- 1	10/6/9			31.0' damp			45.0'	
	MAKE & MOD			ERATO	R		LOGGED			STATIC WATER DE			WELL NO	k k
	ile B-57				Nune		F. Mar			43.67 10/10/94 MW-7				
	MATERIAL Sch 40			of size 020"			CA M			it Spoon		-	45.0'	0
FILTER	PACK			LL SE	L			<u> </u>					PLANNE	
#3 N	Ionterey S	Sand	Be	ntor	nite								Monii	toring
BLOWS/ POOT	PID FIELD HEADSPACE (ppm)	DEPTH		TER VEL	WELL CONST		GRAPHIC LOG	MA'	TERI.	AL CLASSIFI	CATION	& PHYSICA	L DESCI	RIPTION
		1						3" A brov	-		erock; (Gravel (GP))·with s	ome reddish
<u></u>		з —						Silty	CL.	AY (CL); ve	y dark	brown, stif	f, dry.	
88	0.0	5								LAY (CL); y		prown, very	stiff; tı	ace very
	0.0	6 —		27.000.000				fine	grai	ned sand, d	ry.			
		7 —		80000000000000000000000000000000000000				1						
		9						}						
65	0.0	10		2000				San	dy C	LAY (CL);	eddish	brown, iro	n oxide	deposits,
		12 —	\prod	272070				blac sub	k sti angi	reaks like co ılar to angu	al, well lar sand	graded co. l; few grav	arse gra el, dry.	ined,
<u></u>		13						Clav	yey S	SAND (SC);	brown,	well grade	ed coars	e sand, some
90	0.0	14							angı noist	ılar to angu	lar grav	vel, some fi	ine-grai	ned sand,
		16 —						1 \		y CLAY (CI); brow	n, iron oxi	de depo	osits, some
		18								gravel, few o			-	
		19						1_						· .
57	0.0	21			53			San	idy (CLAY (CL);	brown,	medium st	iff, well	l graded
		22 —		į				coa	rse s	and, some	ıngular	to subalig	mar gra	iver, ury.
50		23 —					<i>\///</i>							
50 w/ 5"	0.0	, 25 —					0000	En	cour	ntered rock/	gravel	(GP) at 25.5	feet. D	Prilled out to
rec	[MW-7-25		ļ			7777	/I \	26.5					
50		28					\///	San	ıdy (CLAY (CL);	brown,	stiff, well	graded,	subangular to
w/	1	29 -					1///	ang	gular	, coarse gra	ined sa	nd; some f	ine grai	ned angular
10'		30 —					<i>\///</i>	gra	vel;	few fine gra	ined sa	ınd.		
rec	.	1	<u> </u>		يقان.	J · · ·	1///							
	HYI	R 🌢	_							SOIL		IG LOG		PLATE C-1
	ENV	IR &	N	\mathbf{M}	ENT	ГΑ	L		W	ELL CONST	AND RUCT		RAM	SHEET 1 OF 2
	ΓECH	IN &	L	OC	3IE	S,	IN	\mathbb{C} .						JOB NO.
DA	TE: IL	12/9	/]	MW	- 7		9-029
AP	PROVED'B		(P		 			 	1					
			-						1					
<u> </u>														

PATOMETER AND PATOMETER	•			((
CLAY (CL); yellowish brown, trace fine grained sand. HYDR - ENVIR NMENTAL LACED SANDAL SOLUTION OF SAND	TE/LOCATION		-				1	1.0				
HYDR - ENTRY Drilling Corp. 10/6/94 31.0' damp. 45.0' Figure Numes Entry Numerical States of Section 10/10/94 Entry Numerical States of Section 10/	P/7210 Bancroft Ave,	Oakla	nd				<u> </u>					
Depth Dep	ULLING CONTRACTOR	Corp.					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	L	l control of the cont			
AND STATE OF THE PARTY OF THE P		OPERATO				STATIC WATER DEPTH/		1				
Company Com	Mobile B-57			F. Maron								
MATERIAL CLASSIFICATION & PHYSICAL DESCRIPTION Sandy CLAY (CL); brown, stiff, medium to coarse grained, subangular to subangular gravel, damp. CLAY (CL); yellowish brown, very stiff, damp. CLAY (CL); yellowish brown, fine to coarse grained angular gravel some and angular gravel; some medium to coarse grained angular gravel; some medium to coarse grained angular gravel; some medium to coarse grained angular gravel; some medium to coarse grained angular gravel; some medium to coarse grained angular gravel; some medium to coarse grained angular gravel; some medium to coarse grained angular gravel; some medium to coarse grained angular gravel; some medium to coarse grained angular gravel; some medium to coarse grained angular gravel; some medium to coarse grained sand, moist. CLAY (CL); yellowish brown, fine to coarse grained angular gravel; some medium to coarse grained angular gravel; some medium to coarse grained angular gravel; some medium to coarse grained angular gravel; some medium to coarse grained sand, moist. CLAY (CL); yellowish brown, trace fine grained sand. T.D. = 45.0* SOIL BORING LOG AND WELL CONSTRUCTION DIAGRAM JOB NO. 9-029						lit Spoon			45.0'			
Amounterey Sand Bentonite Well LANGE CONSTR. Sandy CLAY (CL); brown, stiff, medium to coarse grained, subangular to subrounded sand; some fine grained to coarse grained, angular to subangular gravel, damp. CLAY (CL); yellowish brown, very stiff, damp. CLAY (CL); yellowish brown, fine to coarse grained sand, moist. CLAY (CL); yellowish brown, fine to coarse grained sand, moist. CLAY (CL); yellowish brown, trace fine grained sand. T.D. = 45.0° SOIL BORING LOG AND WELL CONSTRUCTION DIAGRAM WELL CONSTRUCTION DIAGRAM JECHN & LOGIES, INC. MW-7 JOB NO. 9-029	LTER PACK	WELL SE	AL	C	<u></u>							
MATERIAL CLASSIFICATION & PHYSICAL DESCRIPTION Sandy CLAY (CL); brown, stiff, medium to coarse grained, subangular to subrounded sand; some fine grained, subangular to subrounded sand; some fine grained, subangular to subangular gravel, damp. CLAY (CL); yellowish brown, very stiff, damp. Silty CLAY (CL); yellowish brown, fine to coarse grained angular gravel; some medium to coarse grained sand, moist. CLAY (CL); yellowish brown, fine to coarse grained sand, moist. CLAY (CL); yellowish brown, trace fine grained sand. T.D. = 45.0° SOIL BORING LOG AND WELL CONSTRUCTION DIAGRAM HYDR NMENTAL AECHN LOGIES, INC. MW-7 JOB NO. 9-029	3 Monterey Sand	Bento	nite	T		Monitoring						
grained, subangular to subrounded sand; some fine grained to coarse grained, angular to subangular gravel, damp. CLAY (CL); yellowish brown, very stiff, damp. Silty CLAY (CL); yellowish brown, fine to coarse grained angular gravel; some medium to coarse grained angular gravel; some medium to coarse grained and moist. CLAY (CL); yellowish brown, fine to coarse grained and moist. CLAY (CL); yellowish brown, trace fine grained sand. T.D. = 45.0° SOIL BORING LOG AND WELL CONSTRUCTION DIAGRAM TECHN LOGIES, INC. MW - 7 JOB NO. 9-029	FIELD			GRAPHIC LOG N	/ATERI	AL CLASSIFICAT	ΠΟΝ & I	PHYSICAL	DESCRIPTION			
ENVIR NMENTAL SOIL BORNING EOG AND WELL CONSTRUCTION DIAGRAM SHEET 2 OF 2 MW-7 DATE: 1/2/94 DATE: 1/2/94	32	> -1-1			grained grained lamp. CLAY (Gravell grained grained CLAY	, subangular to to coarse grain (CL); yellowish (CL); yellowish angular grave ned sand, mois (CL); yellowish	brown, brown, wish or yellowisel; some	very stiff, ange, ver	d; some fine bangular gravel, damp. y stiff, moist. fine to coarse to coarse			
DATE: 1/2/94. JOB NO. 9-029	ENVIR	NM			1 1	£	AND		C-1			
DATE: 1/2/94. JOB NO. 9-029	L'ECHN &	LO	GIES.	INC.	. 1							
DATE: 1/2/9 4 9-029						እ ለ	TAT - 7		JOB NO.			
	DATE: 11/5/0	٠.				171	Y Y ~ /		0_020			
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STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

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	LOCATION	· ·	<u> </u>		EGUN	_	В	ORING DIAMETER	ANGL ARING	BORE	NC NO	
	7210 Band		, Oakli	and	10/6/			8"	90.	M	V-8	
2	st Hazma		Com		COMP15		F	irst encountered v 32.0'	HTTED RETAY	1	OM OF BORING	
	MAKE & MO		OPERAT	TOR	LOGGED		STATIC WATER DEPTH/DATE WELL NO.					
	oile <u>B-57</u>			ne Nunes	F. Ma		THEL NO.					
32	material 2 Sch 40		0.020			IG METHO				1	OM OF WELL	
	L DCH 40 RPACK		WELL 5		<u>LA M</u>	odified	<u>a Split</u>	Spoon		40.	O' INED USE	
#3 N	Monterey S	Sand	Bento	nite						i	nitoring	
BLOWS/ FOOT	PID FIELD HEADSPACE (ppm)	DEPTH KK	WATER LEVEL	WELL CONSTR	GRAPHIC LOG	MAT	ΓERIA	L CLASSIFICA	TION & PHYSICAL			
7		1			~~~~~	Sand	ly top	soil (OL/OH); brown.			
		,							gray, very stiff, di	r.,		
		-				Diny	CLII	1 (CD), UHIN 8	Siny, very suit, to	y.		
		3 —						•			1	
		1										
		5 -										
1		6 —			////	Siltar	CI V.	Y (CI) · ligh + :	brown, stiff; trace			
		7					, dry.	- (CL), 118111	orown, sun, trace	≓ 11116	= Rramen	
		8				sand,	, ury.					
		9			////						1	
190	0.0	10				Sand	v CT	AY (CI)·ligh	ıt brown; some fi	ne tr	Coarso orgin	
	0.0	11				ed sa	and s	ome fine-ara	ined, angular to	יו שוג.	o coarse grant-	
						trace	ב לבונות	onic inicigra	aneu, angulai (U	Supe	uiguiai gravei,	
		12				пасе	ce coarse grained gravel; trace silt, dry.					
		13 —										
لر		14				_						
50	0.0	15								_		
w/		16				Grav	elv C	LAY (CL): lie	ght brown; some	fine	to coarse	
6"		17							ubangular to sub			
тес.		18							dium grained sai			
							,	<i>6</i>	5·-······ 5···	ici, i	1.015t.	
疆		19	Ĭ.									
80	0.0	20							•			
}		21 —		SS 555.		Sand	v CI	AY (CI)· ligh	t brown, some fi		rained cand	
r i		22	5		////	mois		(, 11g1	it brown, some n	116-8	ו מחובת פמונת,	
		23	5			TTIULD	IUISI.					
		24	:									
EU	0.0	MW-8-75	:		0 0 0 0	Sand	v CD	AVET (CW).	fine to coorse	:	ال د ـ د ـ د ـ د ـ د ـ د ـ د ـ د ـ د ـ د	
50	0.0		ŀ		0000	ימונע.	y GIV	ma finata (GYY);	fine to coarse gr	ıal∏€ 11 -	ed, well graded	
6"		26	ŀ		0000	Riane	⊏1, 50I 	moist to CC	arse grained, we	11-gr	acieci sanci;	
rec.		27	}:		30001	цасе	uay,	moist to wet	•			
		28	y		3000							
		29	₹								1	
		30	:		0000							
			!	··!===···[~~~~					-1		
	HYD	RA-						פרוו דרי	RING LOG		PLATE	
63- į		_							ND		C-1	
L	NVII	$S \wedge V$	IMF	ENTA	L	,	י ישוגז			ایر		
						'	YYELL	CONSTRU	CTION DIAGRA	MAI	SHEET 1 OF 2	
LOGIES, INC.						.						
								MIT	V - 8		JOB NO.	
DATE	<u> </u>	2 PY						171 1	T - U			
APPR	OVED BY:	(P									9-029	
<u> </u>												

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	LOCATION				BECUN		BORING DIAMETER	ANC BEARD	VG BOR	ING NO	
	7210 Bancr		· · · · · · · · · · · · · · · · · · ·		10/6/9		8"	¹ 90 ¹		W-8	
	ING CONTRACT				COMPLET		FIRST ENCOUNTERE	HTEE SEIAW C		TOM OF BORING	
	st Hazmat				10/6/9	4	32.0'		40.		
	. MAKE & MODE	ı	OPERA		LOGGED BY STATIC WATER DEPTH/DATE				WELL NO.		
Mo	bile B-57			ne Nunes	F. Mar	oni	28.51' 10/10,	/94		W-8	
	MATERIAL		SLOT 5		SAMPLING	C METHOD				OM OF WELL	
PVC	C Sch 40		0.020		CA Mo	odified Sp	lit Spoon		40.		
	R PACK	_	WELL S							NNED USE	
#3.1	Monterey Sa	ind	Bent	onite						nitoring	
/5MO7II 35 W/" cc.	(ppm) 3 3 3 3 3	DEPTH 33	WATER LEVEL	CONSTR.		As abov	SAND (SC); b	prown, medi	um graine	d, well-graded	
40 w/ 6" rec.	3	37				As abov T.D. = 40.	7e.				
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	HYDR	A -				•	SOIT RO	ORING LOG		PLATE	
		_								C-1	
$\parallel \mathbf{F}$	ENVIR	AN	JMT	NTAI	٢.			AND		"	
		_				WE	LL CONSTRI	JCTION DI	AGRAM	0.1 11 2. 0.2. 2	
ָר <u>ו</u>	ECHN	A T	00	PATE	TNC					SHEET 2 OF 2	
TL "	~ CALLY	€ F	$\mathcal{O}_{\mathcal{O}}$. وقاتلنا	HYC.		•	•	•		
 							7. 17	W - 8		јов но.	
DATE	E U	12/44		-			171	Y Y - O		,050,	

APPROVED BY:

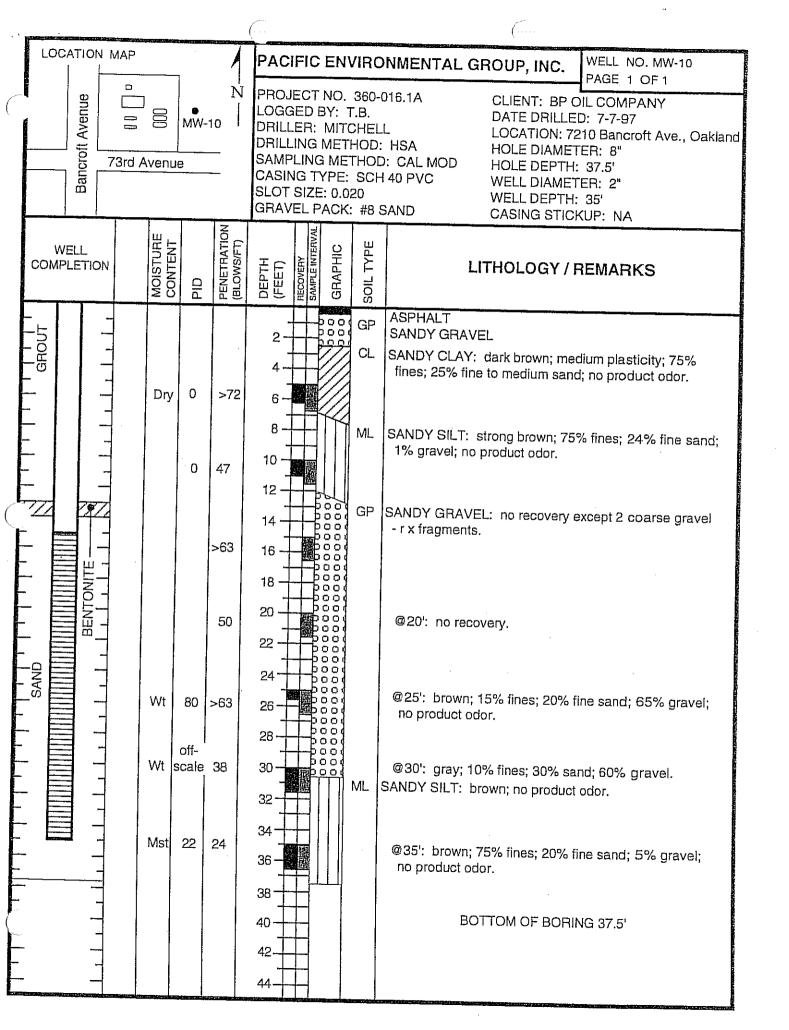
9-029

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

		((
ITE/LOCATION		אטן	<u></u>	BORING DIAMETER	ANGLE/8	ŅG	BORING NO
BP/7210 Bancroft Ave	, Oakland	10/6/94		8"	90		MW-9 BOTTOM OF BORING
PRILLING CONTRACTOR W - Hazmat Drilling	Com	10/6/94		FIRST ENCOUNTERED V	AVIER DELIH		40.0'
AKE & MODEL	OPERATOR	LOGGED BY		STATIC WATER DEPTH			WELL NO.
Mobile B-57	Eugene Nunes	F. Maroni		28.45' 10/10/9	4		MW-9
VELL MATERIAL	SLOT SIZE	SAMPLING METHOD CA Modified Split Spoon					BOTTOM OF WELL 40.0'
PVC Sch 40 filter fack	0.020" WELL SEAL	CA Modif	iea pp	и эрооп			PLANNED USE
#3 Monterey Sand	Bentonite						Monitoring
PID FIELD DEPTH WYS	WATER WELL LEVEL CONSTR.	GRAPHIC M.	ATERI	AL CLASSIFICA	tion & 1	PHYSICAL	DESCRIPTION
1		0000		GRAVEL (GP			
5		CI	.AY ((CL); reddish br	own, sti	ir, ary.	
80 0.0 10 11 12 11 11 11 11 11 11 11 11 11 11 11		CI	LAY (CL); light brov	vn, hard	, trace fin	e grained sand, dry.
90 0.0 15 16 17 18 19		Si	lty CI		brown,	hard, dry	
80 0.0 20 — 21 — 22 — 23 — 24 — 24		A	s abo	ve, moist.			
70 0.0 MW-9-25' 25 ————————————————————————————————————		C W	layey ell gr	SAND (SC); braded, rounded	prown; fi l to subi	ne to med	dium grained, moist.
HYDR &				- -	ORING I AND	LOG	PLATE C-1
ENVIR			W W	ELL CONSTR		N DIAGR	AM SHEET 1 OF 2
DATE: (1/2/94 APPROVED BY:	LUGIES	, INC.		M	[W-9		JOB NO. 9-029

1.					(and the second s			<u> </u>	
			*******		·	EGUN		BORING DIAMETER	ANGL' ARING	BORING NO
BP/	7210 Banc	roft A	ve, (Oakla	ınd	10/6/9		8"	90	MW-9
	ing contractit Hazmat		na (Corre		COMPLET 10/6/9		FIRST ENCOUNTERED W	ATER DEPTH	BOTTOM OF BORING
	MAKE & MOL			OPERAT	OR .	LOGGED		STATIC WATER DEPTH	/DATE	WELL NO.
\ <u>u</u> t	oile B-57				e Nunes	F. Mai		28.45' 10/10/94	1	MW-9
	material Sch 40			SLOT SIZ 0.020'			с метнор odified Spl	BOTTOM OF WELL 40.0'		
FILTE	PACK		V	WELL SE	EAL	CAM	ounieu bpi	к эрооп		PLANNED USE
#3 <u>N</u>	Monterey S	and		<u>Bento</u>	nite					Monitoring
BLOWS/ FOOT	PID FIELD HEADSPACE (ppm)	DEPTH		VATER LEVEL	WELL CONSTR	GRAPHIC LOG	MATERI	AL CLASSIFICA	TION & PHYSICAL	. DESCRIPTION
far-man		31 — 32 — 33 —					subroun angular	ded to rounde to subrounded	l gravel, wet.	to coarse grained,
70		34 — 35 —						lar to subroun	rown, fine graine ided gravel; som	ed, well graded, e fine grained
- edicinenta		36 — 37 — 38 —					·			
1000		39	H				As abov	re.	·	
		40	T	1			T.D. = 40	0'		
							1.2.			
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		_	+							
	HYD	R 🍆	_						RING LOG	PLATE C-1
1	ZNVT	RĂ	N	[] <u>/</u> /[]	ENTA	T .			.ND	
					FIES,			LL CONSTRU	ICTION DIAGR	AM SHEET 2 OF 2
								7.70	W-9	JOB NO.
DAT	E (1/	2/94	<i>(</i> .					TAT	* * - J	9-029
APP	ROVED BY:	100				· · · · ·				9-029
L		(2F	-				<u>.</u>			

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)





11117--11GINT\BP-11117.GPJ DEFAULT.GDT 4/24/09

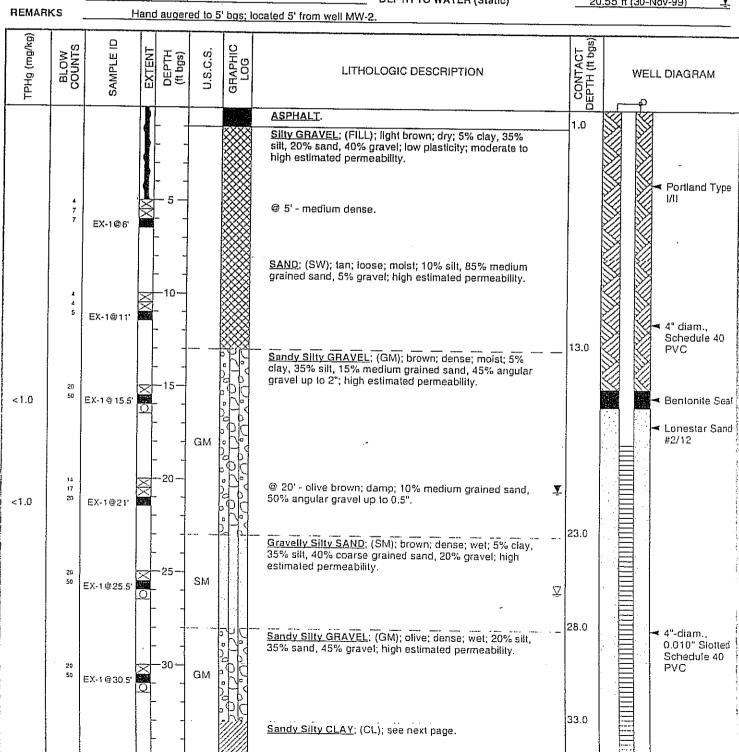
/ELL LOG (TPH-G) H18RI

Cambria Environmental Technology, Inc. 1144 - 65th St. Oakland, CA 94608

Telephone: (510) 420-0700 Fax: (510) 420-9170

BORING/WELL LOG

CLIENT NAME	BP Oil Company	BORING/WELL NAME	EX-1		
JOB/SITE NAME	BP-11117	DRILLING STARTED	30-Nov-99		
LOCATION	7210 Bancroft Avenue, Oakland, California	DRILLING COMPLETED	30-Nov-99		
PROJECT NUMBER _	852-1546	WELL DEVELOPMENT DA	TE (YIELD)	30-Nov-99	
DRILLER	V&W Drilling	GROUND SURFACE ELEV	• •	Not Surveyed	
DRILLING METHOD	Hollow-stem auger	TOP OF CASING ELEVATI			
BORING DIAMETER	10"	SCREENED INTERVAL	18 to 38	ft has	
LOGGED BY	J. Jones	DEPTH TO WATER (First I			∇
REVIEWED BY	K. Rahman, RG	DEPTH TO WATER (Static	•	20.55 ft (30-Nov-99)	Y
REMARKS	Hand augered to 5' bgs; located 5' from well MW-2	•			





Cambria Environmental Technology, Inc. 1144 - 65th St. Oakland, CA 94608 Telephone: (510) 420-0700 Fax: (510) 420-9170

BORING/WELL LOG

CLIENT NAME JOB/SITE NAME BP Oil Company BP-11117

BORING/WELL NAME

JOB/SI	TE NAM			1117			DRILLING STARTED	30-Nov-99			
LOCAT	NOL				oft Ave	nue, O	kkland, California DRILLING COMPLETED				
	,						Continued from Previous Page				
TPHg (mg/kg)	BLOW	SAMPLE ID	EXTENT	ОЕРТН (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION		CONTACT DEPTH (ft bgs)	WEL	L DIAGRAM
	17 23 33	EX-1@36'	XX		CL		Sandy Silty CLAY; (CL); brown mottled with blac damp; 45% clay, 35% silt, 20% very fine grained plasticity; low estimated permeability.	ck; hard; d sand; low	<u></u>		
	50/6 7¢	EX-1@39'	Ŏ						39.5		Bottom of Boring @ 39,5 ft
		·									
				The state of the s		-					
				411900							

		·	***************************************								

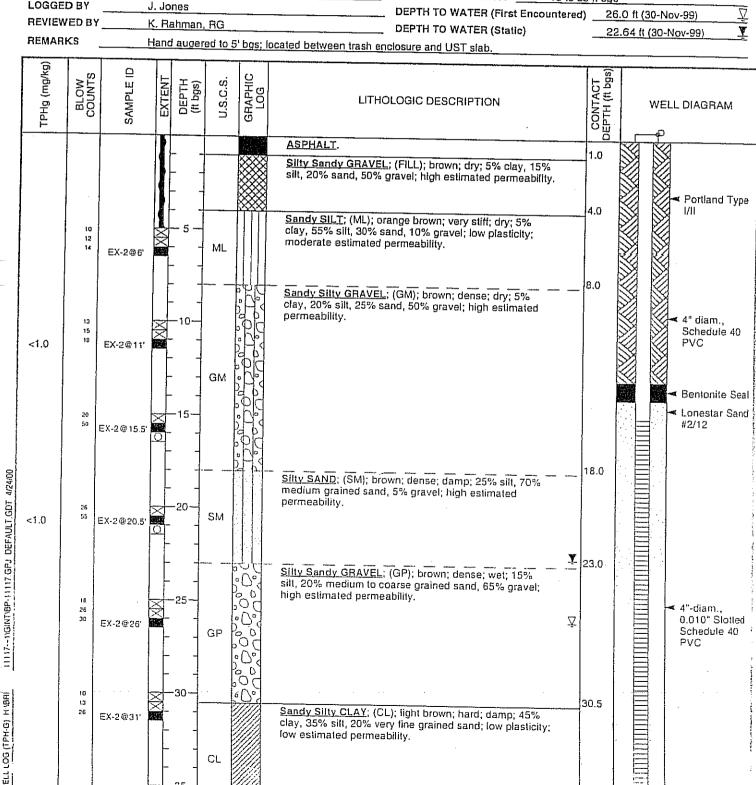


VELL LOG (TPH·G) H·BBI

Cambria Environmental Technology, Inc. 1144 - 65th St. Oakland, CA 94608 Telephone: (510) 420-0700 Fax: (510) 420-9170

BORING/WELL LOG

CLIENT NAME	BP Oil Company	PODIMONIEL MANA	EV 5	•	
JOB/SITE NAME	BP-11117	BORING/WELL NAME _ DRILLING STARTED	EX-2		
LOCATIONPROJECT NUMBER	7210 Bancroft Avenue, Oakland, California 852-1546	DRILLING COMPLETED _	30-Nov-99 30-Nov-99		
DRILLER	V&W Drilling	WELL DEVELOPMENT DA GROUND SURFACE ELEV	· -	30-Nov-99 Not Surveyed	
DRILLING METHOD	Hollow-stem auger	TOP OF CASING ELEVATI			
BORING DIAMETER	10"	SCREENED INTERVAL	15 to 35	ft bgs	
	J. Jones	DEPTH TO WATER (First E	ncountered)	26.0 ft (30-Nov-99)	∇
REVIEWED BY	K. Rahman, RG	DEPTH TO WATER (Static))	22.64 ft (30-Nov-99)	A
REMARKS	Hand augered to 5' bgs; located between trash end				=
9				@ I	





Cambria Environmental Technology, Inc. 1144 - 65th St. Oakland, CA 94608 Telephone: (510) 420-0700 Fax: (510) 420-9170

BORING/WELL LOG

CLIENT NAME	BP Oil Company	BORING/WELL NAME	EX-2
JOB/SITE NAME	BP-11117	DRILLING STARTED	30-Nov-99
LOCATION	7210 Bancroft Avenue, Oakland, California	DRILLING COMPLETED	30-Nov-99

LOCATION	7	210	Bancro	oft Ave	nue, O	akland, California DRILLING COMPLETED 30-Nov-99			
						Continued from Previous Page			
TPHg (mg/kg) BLOW COUNTS	1 "	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WEL	LL DIAGRAM
10 13 32	EX-2@36'						36.5		Bottom of Boring @ 36. ft
		A A A A A A A A A A A A A A A A A A A							
					A PARTY IN THE PAR				

1333 Broadway, Suite 800 Oakland, California 94612

LOG OF BORING

Borehole ID: A-1

Total Depth: 46.5 feet bgs.

Total Dobatt 40:0 feet NESt
DRILLING INFORMATION
Drilling Company: Gregg Drilling and Testing, Inc.
Driller: Paul Rogers
Type of Drilling Rig: Geoprobe
Drilling Method: 4.25" Simco Augers
Sampling Method: Split spoon, every 5'
Date(s) Drilled: 9/27/05
NFORMATION
Boring Location: Adjacent to north west enriance on Bancroft Ave.
Boring Diameter: 4.25"
Boring Type: Exploratory

000/4///2/00/	A Borning Type, Explorate	J1. y				
Depth (ft bgs)	Lithologic Description	nscs	PID (ppm)	Sample ID	Recovery	Comments
E 0	ASPHALT			1		
-2	CLAYEY SANDY GRAVEL: Very dark grayish brown (10YR 3/2), dense, dry, 40% angular gravel, 30% fine - coarse angular sand, 20% clay, 10% silt. SILTY CLAY: Very dark grayish brown (10YR 3/2), stiff, dry, 80% clay, 15% silt, 5% fine med sand, minor gravel, medium plasticity, no odor.	GP CL				Boring grouted with neat Portland Cement. Top 3" finished to grade with cement.
_4	SILTY SANDY CLAY: Dark yellowish brown (10YR 4/4), stiff, dry, 50% clay, 30% fine - medlum angular sand, 20% silt, minor angular gravel up to 1 cm diameter, no odor.		0	07:45 A-1 の		Top 5' logged from hand auger /
8 10 10 10				A-1 @ 6 - 6.5		airknife cutlings.
-12	SILTY CLAY: Dark yellowish brown (10YR 4/4), stiff, dry, 70% cłay, 25%sllt, 5% medium sand, no odor.		1	07:50 A-1 @ 11 - 11.5		
16 118	CLAYEY SAND: Grayish brown (10YR 5/2), medium dense, dry, 70% fine sand, 30% day, no odor. @15.5' silt content increases 65% fine - medium sand, 25% clay, 10% silt	SM	0	07:52 A-1 @ 16 - 16.5		
- 20	CLAYEY GRAVEL: Yellowish brown(10YR 5/4), dense, moist, 65%	GM	0	07:58 A-1 @ 21 -		
22	angular medium gravel up to 1 cm diameter, 20% clay, 15% angular medium sand, no odor.	GIVI		21.5 08:00 A-1 @ 22.6'		*

UF	2	LOG OF BORING	E	3ore	hole l	D: A	-1
Depth (ft bgs)	Symbol	Lithologic Description	nscs	PID (ppm)	Sample I.D.	Recovery	Comments
24 26 11 11 28		@25' becomes wet.		1	grab water sample 08:05 A-1 @ 25.5 - 26		
30	00000	GRAVELLY SAND: Gray (5Y 5/1), loose, wet, 70% fine -coarse rounded sand, 30% subrounded gravel up to 1.5cm diameter, no odor.	SM	2	08:15 A-1 @ 30.5 - 31		
34 1936 36	000000			2	08:205 A-1 @ 35.5 - 36		
40		SANDY GRAVEL: Dark gray (5Y 4/1), loose, wet, 65% fine angular gravel up to 30 mm diameter, 20% fine - coarse send, 15% silt, no odor.	GM	116	08:25 A-1 @ 39 - 39.5		Hydropunch driven from 32' to 34 in separate hole, 3 feet from A-1. After 1 hour, no water was availible for sampling.
- 42	00000	CLAYEY SILT: Light olive brown (2.5Y 5/4), soft, wet, 60% silt, 40%	ML	22	08:43 A-1 @ 46 - 46.5		
46		clay, medium plasticity, no odor.			46.5		

1333 Broadway, Suite 800 Oakland, California 94612

LOG OF BORING

Borehole ID: A-2

Total Depth: 42 feet box.

Total Dept			th: 42 feet bgs.							
PRO.	JECT INFORMATION		DRILI	ILLING INFORMATION						
Project: Former B	P Site # 11117 Soil and Water Investigation									
	0 Bancroft Ave, Oakland, CA	Driller:	Paul Rogers							
Project Manager:	Lynelle Onishi	Туре о	f Drilling Rig: (Geopro	obe					
PG; Barbara Jakub Drilling Method: 2				Direct Push						
Geologist: Andrev	· · · · · · · · · · · · · · · · · · ·	Sampli	ng Method: Co	ntinu	ous C	оге				
Job Number: 38487353.0A034						-				
BORING INFORMATION										
Groundwater Dep				ent to	south	west enr	tance	on Bancroft Ave.		
	Auger Depth: 5.0 feet		Diameter: 2"							
Coordinates:	X Y	Boring '	Type: Explorate	гу						
Depth (ft bgs)	Lithologic Description	1		sosn	PID (ppm)	Sample ID	Recovery	Comments		
2	ASPHALT CLAYEY SANDY GRAVEL: Very dark gray (10Y 40% angular gravel, 30% fine - coarse angular s silt. Hydrocarbon staining @1.5' @2 -2.5' Angular cobbles up to 10cm.	and, 20% o	clay, 10%	GP				Boring grouted with neat Portland Cement. Top 3" finished to grade		
6 8	SILTY CLAY: Very dark gray (10YR 3/1)stiff, dr 5% fine med sand, minor gravel, medium plastic odor. SILTY SANDY CLAY: Dark yellowish brown (10' clay, 30% fine - medium angular sand, 20% silt, up to 1cm diameter, no odor.	ity, slight if	ff. drv. 50%	CL	1.5	10:35 A-2 @ 5 - 5.5		with cement. Top 5' logged from hand auger / alrknife cuttings.		
12	CLAYEY SILT: Brown (10YR 4/3), very stiff, dry, odor. NO RECOVERY	70% silt, 3	0% clay, no	ML	2	10:40 A-2 @10 - 10.5				
14	CLAYEY GRAVEL: Olive brown (10YR 4/3), med subrounded gravel up to 30 mm diameter, 20% of 20% clay, slight hydrocarbon odor. CLAYEY SILT: Dark greenish gray (Gley1 4/10Y	coarse angi	ular sand,	GM ML	2.5	10:45 A-2 @				
16 - T	CLAYEY SILT: Dark greenish gray (Giey) 4/10Y 30% clay, 5% fine sand, medium plasticity, slight	,, soπ, ary, i hydrocarb	ত্যক প্রাচ, on odor.	₩		15 - 15.5 10:46 A-2 @ 19.5 - 20				
22	CLAYEY GRAVEL: Very dark greenish gray (Gle 70% rounded gravel, 30% clay, minor fine sand, odor.	ey2 3/10G), strong hydi	dense, dry, rocarbon	GM	g	A-2 @ 21.3' grab water sample		×		

		(··· <u></u>		<u> </u>			
UR		LOG OF BORING	E	3ore	hole l	D: A	2
Depth (ft bgs)	Symbol	Lithologic Description	SOSN	PID (ppm)	Sample I.D.	Recovery	Comments
24 26 28		@27' 1" layer of red, well indurated sandstone		209	11:00 A-2 @ 25 - 25.5		
30		@30' gravel clasts become angular SAND: Dark greenish gray (Gley 1 3/10Y), loose, wet, 100% medium - coarse well rounded sand, minor clay, strong hydrocarbon odor.	SP	40	11:15 A-2 @ 30 - 30.5		፟፟፟፟፟፟፟
34		coarse well rounded sand, minor clay, strong hydrocarbon odor.		259	11:20 A-2 @33.5 - 34		Hydropunch driven from 40' to 42' in separate hole, 3 feet from A-2.
38		NO RECOVERY: Refusal @ 38.5'			12:35 A-2 @ 40 - 42 grab		Sample collected (A-2 @40-42*). Strong resistance encountered from 32' to 42'
42					water sample		Y

URS

1333 Broadway, Suite 800 Oakland, California 94612

LOG OF BORING

Borehole ID: A-3

Total Depth: 36 feet bgs.

						_ .				
P	ROJ	ECT INFORMATION	DRIL	LING	INF	ORMAT	ION			
		Site # 11117 Soil and Water Investigation	Drilling Company: G	regg I	Orillin	g and Tes	ting, I	nc.		
Site Location: 7210 Bancroft Ave, Oakland, CA Driller: Paul Roge										
Project Mana	Type of Drilling Rig: Geoprobe									
PG: Barbara Jakub Drii			Drilling Method: 2" Direct Push							
Geologist: A	ndrew	Fowler	Sampling Method: Co	ontinu	ous C	ore				
Job Number:	38487	7353.0A034	Date(s) Drilled: 9/27/0	05		<u> </u>				
		BORING IN	FORMATION		•					
Groundwater	Dept	h: 19.24 feet bgs.	Boring Location: South	h corn	er of p	торенту				
Air Knife or H	land A	Auger Depth: 5.0 feet	Boring Diameter: 2"							
Coordinates:	Х	Y	Boring Type: Explorate	ory						
				1						
Depth (ft.bgs)	Symbol	Lithologic Description	1	nscs	PID (ppm)	Sample ID	Recovery	Comments		
F-0		ASPHALT			1	` 	<u> </u>	1		
		CLAYEY SANDY GRAVEL: Very dark gray (10Y 40% angular gravel, 30% fine - coarse angular s	R 3/1), dense, dry, and, 20% clay, 10%	GP				Borling grouted with		
-2		silt, no odor.	<u>-</u>	CL			ł	neat Portland Cement. Top 3"		
-		SILTY CLAY: Very dark gray (10YR 3/1), stiff, dr 5% fine med sand, minor gravel, medium plastic	y, 80% clay, 15% silt, ity, slight hydrocarbon			,		finished to grade with cement.		
-4		SILTY SANDY CLAY: Dark valiousish brown (10)	/D A/A) offf do. EOW	1. :						
		SILTY SANDY CLAY: Dark yellowish brown (10' day, 30% fine - medium angular sand, 20% silt,	minor angular gravel	ď.						
	₩ <u>*</u>	up to 10 mm diameter, no odor.		ľ.	2	13:05 A-3 @		Top 5' logged from hand auger /		
-6						5 - 5.5		alrknife cuttings.		
<u>-</u>				ļ	ĺ					
E-8	11111			<u> </u>						
<u> </u>	1	NO RECOVERY								
	1									
- 10	į		1		Î					
	ĺ									
12										
	- [-	CLAYEY SILT: Olive gray (5Y 4/2)stiff, dry, 60%	silt, 35% clay, no odor.	ML						
F 14										
F-	-1-		######################################		,	42.45				
16					3	13:15 A-3 @				
£ ' .		CLAYEY GRAVEL: Dark greenish gray (Gley1 4/ dense, dry, 60% angular medium gravel, 25% fin-	10GY), medium	GM		14.5 - 15				
		slight hydrocarbon odor.	c salid, 1378 diay,							
18		@17' color change (Gley1 3/10G) green staining.	Strong			13:35				
E P		hydrocarbon odor.				A-3 @ 19.24				
20	. 444 5 mays	CLAYEY SILT: Dark greenish gray (Gley1 4/10G sill, 30% clay, 10% fine sand, minor gravel, media	Y), soft, moist, 60% um plasticity, strong	ML		grab		. Z .,		
<u> </u>		nydrocarbon edor.	1	GM	3	water sample				
- 22		CLAYEY GRAVEL: Dark greenish gray (Gley1 4/ dense, moist, 60% angular medium gravel, 30% o strong hydrocarbon odor.	10GY), medium day, 10% fine sand,			13:20 A-3 @ 19.5 - 20				

URS	LOG OF BORING	E	Bore	hole l	D: A	- 3
Depth (ft bgs)	Lithologic Description	nscs	PID (ppm)	Sample I.D.	Recovery	Comments
26 - 28 - 30 - 32 - 34	SAND: Olive brown (2.5Y 4/3), very loose, wet, 100% fine - medium sand, minor clay, strong hydrocarbon odor. CLAYEY GRAVEL: Dark greenish gray (Gley1 4/10GY), medium dense, dry, 60% angular medium gravel, 30% clay, 10% fine sand, strong hydrocarbon odor. NO RECOVERY: Sluffing. @27' 1" layer of red (5YR 5/6), well indurated sandstone.	SP	649	13:25 A-3 @ 23.5 - 24 13:50 A-3 @ 26 - 26.5 14:15 A-3 @ 34 - 36 grab water sample		Hydropnuch driven from 34' to 36' in separate hole, 3 feet from A-3. Sample collected (A-3@ 34-36').

RS 1333 Broadway, Suite 800 Oakland, California 94612

LOG OF BORING

Borehole ID: A-4

Total Depth: 36 feet bgs.

PROJ	ECT INFORMATION	DRILLING INFORMATION							
Project: Former Bl	Drilling Company: Gregg Drilling and Testing, Inc.								
Site Location: 721	Driller: Paul Rogers								
Project Manager:	Type of Drilling Rig: Geoprobe								
PG: Barbara Jakub	7	Drilling Method: 2" Direct Push							
Geologist: Andrew Job Number: 3848		Sampling Method: Co		ous C	ore				
300 (4ambet: 3040	·	Date(s) Drilled: 9/26/0							
Groundwater Dep		Boring Location: South	west	side o	of property	·			
	Auger Depth: 5.0 feet	Boring Diameter: 2"		-	r propert	· .			
Coordinates: X	Y	Boring Type: Explorate	огу						
Depth (ft bgs)	Lithologic Description	1	nscs	PID (ppm)	Sample ID	Recovery	Comments		
	ASPHALT				<u> </u>	<u> </u>			
	CLAYEY SANDY GRAVEL: Very dark gray (10Y 40% angular gravel, 30% fine - coarse angular s	(R 3/1), dense, dry,	GP				Boring grouted with		
2	silt, no odor.		CL				neat Portland Coment. Top 3"		
	SILTY CLAY: Very dark gray (10YR 3/1), stiff, dr 5% fine med sand, minor gravel, medium plastic odor.	ry, 80% clay, 15% silt, ity, slight hydrocarbon					finished to grade with cement.		
4	SILTY SANDY CLAY: Dark yellowish brown (10° clay, 30% fine - medium angular sand, 20% silt,			40.00		,			
6 22	CLAYEY SANDY GRAVEL: Dark yellowish brow dry, 60% angular gravel up to 2 cm diameter, 30 angular sand, 10% clay, no odor.	n (10YR 4/4), dense, % medium - coarse	GM	16.3	12:55 A-4 @ 5 - 5.5		Top 5' logged from hand auger / airknife cultings.		
8	NO RECOVERY								
10						200			
-14	CLAYEY SAND: Olive gray (5Y 4/2), medium der medium angular sand, 15% clay, no odor.	nse, dry, 85% fine -	SM						
16	GRAVELLY SAND: Olive gray (5Y 4/2), medium medium angular sand, 20% angular gravel up to clay, no odor.	2 cm diameter, 10%		2.0	13:15 A-4 @ 15 -				
	CLAYEY GRAVEL: Dark greenish gray (Gley 1 4/ dense, dry, 60% angular medium gravel, 25% fin slight hydrocarbon odor.	e send, 15% clay,	GM		15.5				
- 20	@17' color change (Gley1 3/5G) green staining. (hydrocarbon odor.	Strong		16.7	13:25 A-4 @ 19.5 - 20				
22	CLAYEY SILT: Yellowish brown (10YR 5/4), soft, clay, 10% fine sand, minor gravel, medium plastic hydrocarbon odor.	, dry, 60% silt, 30% city, strong	ML		13:32 A-4 @ 21.6 grab		▼		

UR	LOG OF BORING	В	lore	hole I	D: A	-4
Depth (ft bgs)	Lithologic Description	USCS	PID (ppm)	Sample I.D.	Recovery	Comments
26 28 30 32	SAND: Olive brown (2.5Y 4/3), loose, wet, 100% medium sand, minor angular gravel up to 3 cm diameter, strong hydrocarbon odor. NO RECOVERY: No recovery due to sluffing from 28' to 35' Refusal @ 35' bgs.	SP	50.3	water sample 13:35 A-4 @ 23.5 - 24 13:55 A-4 @ 31.5 - 32 14:50 A-4 @ 34 - hydro -punch sample		Hydropunch driven from 34' to 38' in separate hole, 3 feet from A-4. Sample collected (A-4@34-36').

1333 Broadway, Suite 800 Oakland, California 94612

LOG OF BORING

Borehole ID: A-5

Oakland, California 94612 Total D				et bgs.				
	JECT INFORMATION	DRILL	ING IN	ORMA	ΠON			
	BP Site #11117 Soil and Water Investigation	Drilling Company: Gre	gg Drilli	ng and Tes	ting, I	nc.		
	10 Bancroft Ave, Oakland, CA	Driller: Paul Rogers						
Project Manager	: Lynelle Onishi	Type of Drilling Rig: Geoprobe						
PG: Barbara Jakub		Drilling Method: 2" Dir	ect Push					
Geologist: Andre		Sampling Method: Cor	tinuous	Core				
Job Number: 38	487353.0A034	Date(s) Drilled: 9/26/05	i .					
		ORMATION				_		
Groundwater De	<u> </u>	Boring Location: East si	de of pro	perty, near	73rd <i>i</i>	Ave entrance.		
	d Auger Depth: 5.0 feet	Boring Diameter: 2"						
Coordinates:	Х У	Boring Type: Explorator	у					
Depth (ft bgs)	Lithologic Description		USCS PIn (nnm)	Sample ID	Recovery	Comments		
2	ASPHALT SP: Very dark greenish gray (Gley1 3/5GY), loose sand, no odor. SILTY CLAY: Very dark gray (10YR 3/1), stiff, dr. 5% fine med sand, minor gravel, medium plastici CLAYEY SAND: Dark yellowish brown (10YR 4/4 - coarse angular sand, 30% clay, 10% sili, no odd	y, 80% clay, 15% silt, ly.	SP CL SP	10:25	iko na na	Boring grouted with neat Portland Cement. Top 3" finished to grade with cement.		
8	SANDY CLAY: Brown (10YR 4/3), medium stiff, of medium angular sand, minor angular gravel, med	iry, 60% clay, 40% lium plasticity.	CL	A-5 @ 5 - 5.5		hand auger / airknife cuttings.		
10	@ 9' grades to clayey sand.		SM 1.9	A-5@ 10-	A-5@			
12	SANDY SILTY GRAVEL: Olive gray (5Y 5/2), 45% 5 cm dlameter, 35% sllt, 15% medium sand, 5% c	% angular gravel up to clay.	GM					
16 0000	@ 16' color change (Gley1 3/5G). Strong hydroca	rbon edor.	12.	3 10:45 A-5 @ 15 - 15.5 A-5 @ 19.5 grab water sample		▼		
20			3.1	10:47 A-5 @ 19.5 -		<u>_</u>		

② 22' Red layer (5YR 4/6) 1" thick of well indurated sandstone.
Lies above capillary frings.

SAND: Dark greenish gray (Gley1 4/10Y), loose, wet, 100% well sorted,

UR		LOG OF BORING	E	3ore	hole l	D; A	-5
Depth (ft bgs)	Symbol	Lithologic Description	nscs	PID (ppm)	Sample I.D.	Кесочелу	Comments
- 24 - 26 - 28 - 30		rounded coarse sand, minor grave!. @ 25' gravel increase to 30%		3.6	22.5 11:05 A-5 @ 25 - 25.5		
32	7.	CLAYEY SANDY GRAVEL: Dark grayish brown (2.5Y 4/2), medium dense, dry, 60% angular gravel upto 5cm diameter, 20% coarse angular sand, 15% clay, 5% silt, strong hydrocarbon odor, green staining.	GM	8.5	11:10 A-5@ 30 - 30.5. 11:20 A-5@ 35 -		Hydropunch driven from 28' to 30' in separate hole, 3 feel from A-5. No water in hydropunch hole after 1 hour.
38		NO RECOVERY: Sluffing.			35.5		-

1333 Broadway, Suite 800

LOG OF BORING

Borehole ID: A-7

	Oakland, California 946	12	Total Depth: 36.5 feet bgs.			
PROJEC	CT INFORMATION	DRILLING INFORMATION				
Project: Former BP S	tation # 11117 Soil and Water Investigation	Drilling	g Company: Gregg Drilling and Testing, Inc.			
Site Location: 7210 B	ancroft Ave, Oakland, CA	Driller	: Paul Rogers			
Project Manager: Ly	nelle Onishi	Туре с	of Drilling Rig: Geoprobe			
PG: Barbara Jakub		Drilling	g Method: 4.5" Simco Augers			
Geologist: Andrew Fo	owler	Sampl	ling Method: 18" Splitspoon, 5' Sampling Intervals			
Job Number: 384873:	53.0A034	Date(s	s) Drilled: 11/3/05			
	BORING IN	FORMA	TION			
Groundwater Depth:	not encountered	Boring	Location: Southeast Corner of Parking Lot for DD's Discounts			
Air Knife or Hand Au	iger Depth: 5.0 feet	Boring	Diameter: 4.5"			
Coordinates: X	Υ	Boring	Type: Exploratory			
Depth (ft bgs) Symbol	Lithologic Description	1	USCS PID (ppm) Sample ID Recovery			
E ⁰	ASPHALT					

Depth (fl bgs	Symbol	Lithologic Description	nscs	PID (ppm)	Sample ID	Recovery	Comments
2		ASPHALT BLANK: Boring logs for soil boring A-7 were stolen, lithologies were logged on 11/16/05 from samples submitted to Sequoia Analytical. Boring airknifed to 5 feet bgs.					Boring grouted with neat Portland Cement. Top 3" finished to grade with concrete.
16 88		CLAYEY SILT: Dark yellowish brown (10YR 4/4), medium stiff, dry, 70% silt, 30% clay, minor gravel up to 8 mm, medium plastic.	ML		12:55 A-7 @ 6-6.5		
12	10000	SANDY GRAVEL: Brown (10YR 4/3), loose, damp, 70% sub-rounded gravel up to 20 mm, 25% medium sand, 5% silt, no plasticity.	GM		13:00 A-7 @ 11-11,5'		
16 18		SILTY SAND: Brown (10YR 5/3), medium dense, moist, 65% medium to coarse angular sand, 25% clay, 10% sub-rounded gravel up to 10 mm.	SM		13:05 A-7 @ 16-16.5'		
20 		@ 21 feet bgs, color change and gravel disappears; Dark yellowish brown (10YR 4/4), moist, 75% medium to coarse angular sand, 25% silt, slight odor.			13:10 A-7 @ 21-21.5		

UR		LOG OF BORING	E	3ore	hole l	D: A	<u>7</u>
Depth (ff bgs)	Symbol	Lithologic Description	USCS	PID (ppm)	Sample I.D.	Recovery	Comments
24 26 28 28 30		CLAYEY GRAVEL: Brown (10YR 4/3), loose, moist, 70% sub-rounded to sub-angular gravel up to 10 mm, 25% clay, 5% silt, slight hydrocarbon odor. NO RECOVERY	GC		13:20 A-7@ 25.5-26'		No water encountered in boring A-7 after 1 hour. Hydropunch driven from 28' to 30' in separate hole, 3 feet from A-7. No water in hydropunch hole after 1 hour.
36	and the second	CLAYEY SILT: Brown (10YR 5/3), medium stiff, wet, 80% silt, 20% clay, black specks throughout.	ML		A-7 @ 36-36.5'		Boring terminated at 36.5'.

1333 Broadway, Suite 800 Oakland, California 94612

LOG OF BORING

Borehole ID: A-8

Total Depth: 36.5 feet bgs.

PROJECT INFORMATION	DDILLING INCODUSTION
	DRILLING INFORMATION
Project: Former BP Station #11117 Soil and Water Investigation	Drilling Company: Gregg Drilling and Testing, Inc.
Site Location: 7210 Bancroft Ave, Oakland, CA	Driller: Paul Rogers
Project Manager: Lynclle Onishi	Type of Drilling Rig: Geoprobe
PG: Barbara Jakub	Drilling Method: 4.5" Simco Augers
Geologist: Andrew Fowler	Sampling Method: 18" Splitspoon, 5' Sampling Intervals
Job Number: 38487353.0A034	Date(s) Drilled: 11/3/05
BORING II	NFORMATION
Groundwater Depth: 24.6 feet bgs.	Boring Location: Adjacent to entrance into DD's Discounts
Air Knife or Hand Auger Depth: 5.0 feet	Boring Diameter: 4.5"
Coordinates: X Y	Boring Type: Exploratory

Depth (ft bgs)	Symbol	Lithologic Description	nscs	PID (ppm)	Sample ID	Recovery	Comments
2		ASPHALT BLANK: Boring logs for soilboring A-8 were stolen, lithologies were logged on 11/16/05 from samples submitted to Sequola Analytical. Boring Airknifed to 5 feet bgs.					Boring grouted with neat Porlland Cement. Top 3" finlshed to grade with concrete.
8 10 110		SILTY SAND: Yellowish brown (10YR 5/4), dense, dry, 80% fine sand, 20% silt, no plasticity. 1" layer; reddish brown (5YR 4/3), very hard, welf indurated sandstone.	SM		09:00 A-8 @ 6-6.5 09:05 A-8 @ 11-11.5		
14		SANDY GRAVEL: Yellowish brown (10YR 5/4), loose, damp, 65% sub-angular gravel up to 30 mm, 3% medium to coarse sand, 5% slit, no plasticity, no odor.	GM		09:10 A-8 @ 15.5-16'		
20 		CLAYEY GRAVEL: Yellowish brown (10YR 5/4), medium dense, damp, 60% sub-rounded to sub-angular gravel up to 20 mm, 20% clay, 10% coarse angular sand, 10% slit.	GC		09:15 A-8 @ 21-21.5'		

URS LOG OF BORING Borehole ID: A-8						L-8	
Depth (ft bgs)	Symbol	Lithologic Description	nscs	PID (ppm)	Sample I.D.	Recovery	Comments
24 26 28 30 32 34 34 34	000000000000000000000000000000000000000	SANDY GRAVEL: Brown (10YR 5/3), loose, wet, 55% sub-angular gravel up to 35 mm, 35% medium sand and rounded coarse sand, 10% silt. @ 30 feet bgs, gravel increases; loose, wet, 75% sub-rounded gravel up to 10 mm, 15% coarse sand, 55% silt.	GM		09:36 A-8 @ 24.6' (water) 09:40 A-8 @ 25-25.5' 09:45 A-8 @ 30-30.5' 09:50 A-8 @ 36-36.5'		Hydropunch driven from 28' to 30' in separate hole, 3 feet from A-8. No water in hydropunch hole after 1 hour. Boring terminated at 36.5'.
36	<u>~</u>	CLAYEY SILT: Brown (10YR 5/3), medium stiff, wet, 80% slit, 20% clay. Black specs throughout, light clive brown mottling.	ML		00.00.0		36.5'.

URS

1333 Broadway, Suite 800 Oakland, California 94612

LOG OF BORING

Borehole ID: A-9

Total Depth: 36.5 feet bgs.

PROJECT INFORMATION	DRILLING INFORMATION
Project: Former BP Site #11117 Soil and Water Investigation	Drilling Company: Gregg Drilling and Testing, Inc.
Site Location: 7210 Bancroft Ave, Oakland, CA	Driller: Paul Rogers
Project Manager: Lynelle Onishi	Type of Drilling Rig: Geoprobe
PG: Barbara Jakub	Drilling Method: 4.5" Simco Augers
Geologist: Andrew Fowler	Sampling Method: 18" Splitspoon, 5' Sampling Intervals
Job Number: 38487353.0A034	Date(s) Drilled: 11/3/05
BORING	INFORMATION
Groundwater Depth: 24.2 feet bgs.	Boring Location: Offsite: North corner of site in adjacent parking lot
Air Knife or Hand Auger Depth: 5.0 feet	Boring Diameter: 4.5"
Coordinates: X Y	Boring Type: Exploratory

	,	Dorning Type: Explore					
Depth (ft bgs)	Symbol	Lithologic Description	USCS	PID (ppm)	Sample ID	Recovery	Comments
2		ASPHALT BLANK: Boring logs for soilboring A-9 were stolen, lithologies were logged on 11/16/05 from samples submitted to Sequoia Analytical. Boring Airknifed to 5 feet bgs.				-	Boring grouted with neat Portland Cement. Top 3" finished to grade with concrete.
8 10 10	STATES OF THE ST	SILTY SAND: Yellowish brown (10YR 5/4), medium stiff, damp, 80% medium to coarse sand, 20% slit, low plasticity.	SM		11:15 A-9 @ 6-6.5		
12	0000000	GRAVELLY SAND: Yellowish brown (10YR 5/4), loose, damp, 60% well sorted medium sand, 30% gravel up to 20 mm, 10% silt, no plasticity, no odor.	SP		11:20 A-9 @ 11-11.5'		
- 18 18 20		CLAYEY GRAVEL: Yellowish brown (10YR 5/4), medium dense, damp, 60% sub-rounded to sub-angular gravel up to 30 mm, 20% clay, 10% coarse angular sand, 10% silt, no odor.	GC		11:30 A-9 @ 16-16.5'		
22 	0000	SANDY GRAVEL: Brown (10YR 5/3), loose, damp, 55% sub-rounded angular gravel up to 35 mm, 35% medium sand and rounded coarse sand, 10% silt, no plasticity, no odor.	GM		11:31 A-9 @ 21-21.5'		

UR		LOG OF BORING	E	 Bore	hole l	D: A	_ -9
Depth (ft bgs)	Symbol	Lithologic Description	nscs	PID (ppm)	Sample I.D.	Recovery	Comments
24 11 12 12 12 13 14 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16		SILTY SAND: Yellowish brown (10YR 5/4), loose, wet, 65% medium to coarse sub-rounded to sub-angular sand, 30% silt, 5% clay, no plasticity, no odor.	SM		11:35 A-9 @ 24.2' (water)		▼
28 144 144 144 144 144 144 144 144 144 14					11:40 A-9 @ 25-25.5'		Hydropunch driven
32		CLAY: Dark grayish brown (10YR 4/2), medium stiff, dry, 90% clay, 10% silt, medium to high plasticity. CLAYEY GRAVEL: Brown (7.5YR 5/2), loose to medium dense, dry, 80% sub angular gravel up to 10 mm, 15% clay, 5% silt.	GC CL		11:45 A-9 @ 31-31.5'		from 28' to 30' in separate hole, 3 feet from A-9. No water in hydropunch hole after 1 hour.
- 34 36		CLAYEY SILT: Brown (10YR 5/3), medium stiff, wet, 80% silt, 20% clay, no odor. Black specs throughout.	ML.		11:50 A-9 @ 36-36.5'		Boring terminated at 36.5'.

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LOG OF BORING

Borehole ID: A-10

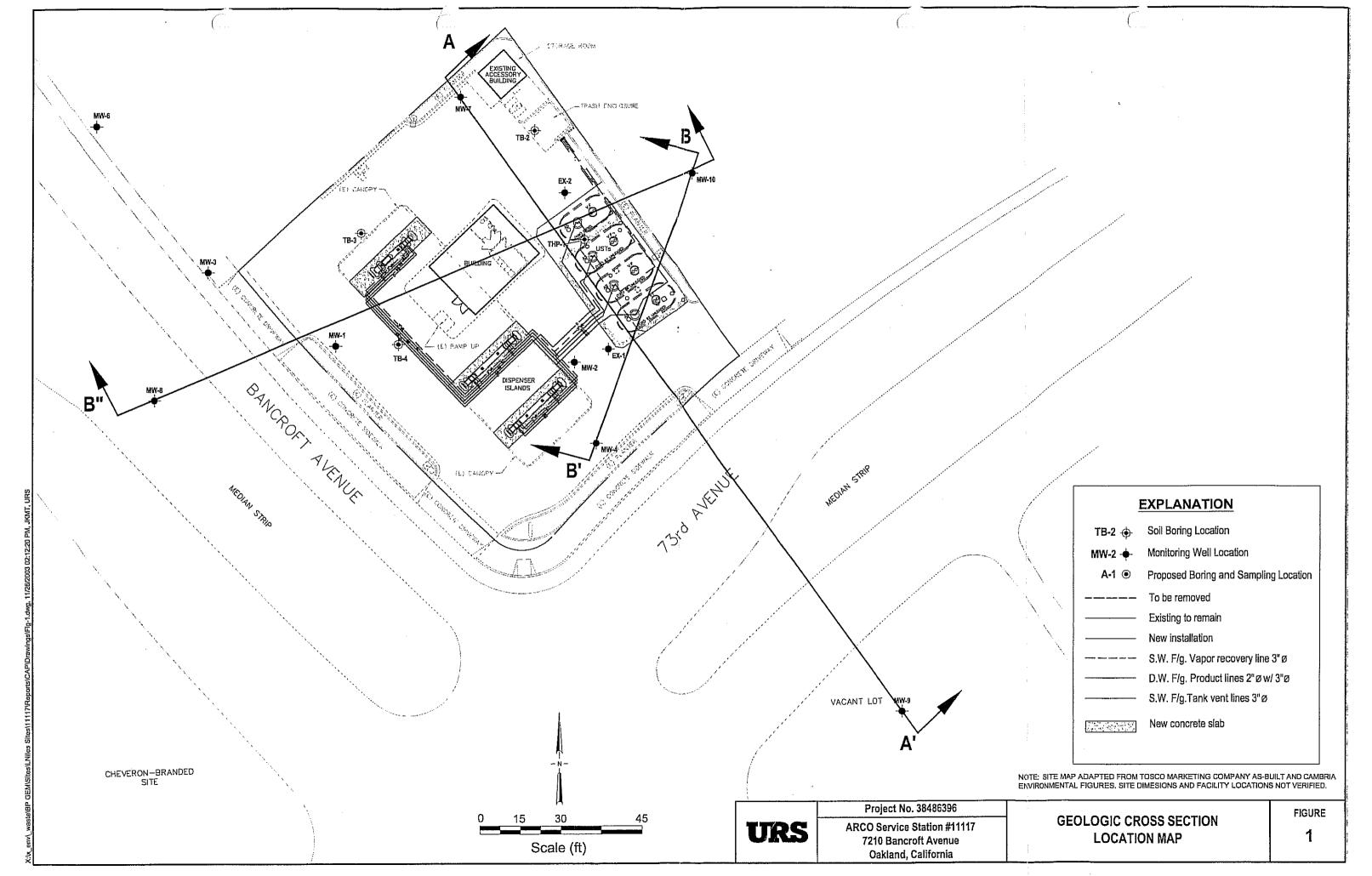
Total Depth: 39 feet bgs.

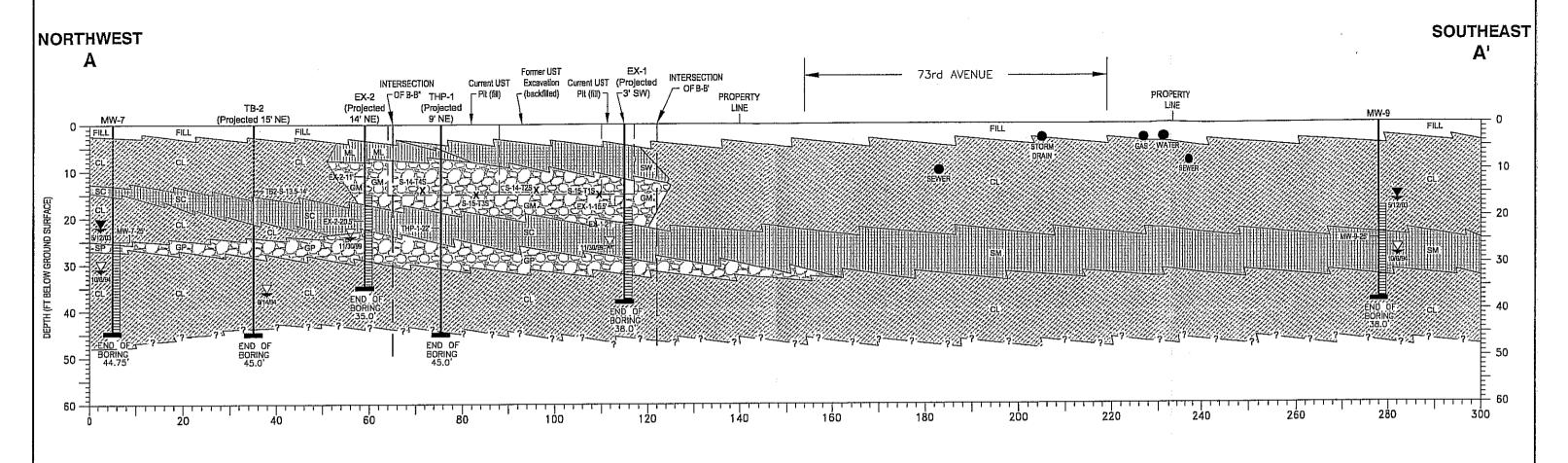
PROJECT INFORMATION	DRILLING INFORMATION						
Project: Former BP Site #11117 Soil and Water Investigation	Drilling Company: Gregg Drilling and Testing, Inc.						
Site Location: 7210 Bancroft Ave, Oakland, CA	Driller: Paul Rogers						
Project Manager: Lynclie Onishi	Type of Drilling Rig; Geoprobe						
PG: Barbara Jakub	Drilling Method: 4.5" Simco Augers						
Geologist: Barbara Jakub	Sampling Method: 18" Split Spoon						
Job Number: 38487353.0A034	Date(s) Drilled: 11/7/05						
BORING	INFORMATION						
Groundwater Depth: 25 feet bgs	Boring Location: In center of planter, across 73rd Ave. from Site.						
Air Knife or Hand Auger Depth: 5.0 feet	Boring Diameter: 4.5"						
Coordinates: X Y	Boring Type: Exploratory						

Coordinates:	: X	Y	Boring Type: Explorator	ry				
Depth (ft bgs)	Symbol	Lithologic Description		USCS	PID (ppm)	Sample ID	Recovery	Comments
F-0	<u> </u>	MUOLI: Malek anna 1 0 0 0 1		<u> </u>		<u> </u>		
L		MUCLH: Mulch cover to 0.2 feet bgs. FILL: Angular gravel fill with clasts up to 120 mm	in diameter.	FILL				Boring grouted with neat Portland Cement. Top 3" finished to grade
-4		CLAYEY SILT: Dark brown (10YR 3/3), 80% Silt	15% clay, 5% sand.	ML				minsned to grade with cement.
6 8		SILT: Brown (10 YR 4/3), medium stiff, damp, 85 fine sand, 1% angular gravel up to 80 mm diame Trace black specs.	% sitt, 10% clay, 4% ter, low plasticity.			09:48 A-10 @ 5.5-6		Top 5' logged from hand auger / airknife cuttings.
12		SILTY SAND: Brown (7.5YR 4/3), loose, damp, 5 silt, 3% clay, 2% gravel, non plastic. Fines down	5% fine sand, 40% vard.	SM	·	10:02 A-10 @ 10.5-11'		
16		SILT: Yellowish brown (10YR 5/4), stiff, damp, 85 fine sand, low plasticity. Manganese staining.	% silt, 10% cłay, 5%	ML		10:05 A-10 @ 15.5-16'		▼
20 22 !		Silt content increases. 95% Silt, 5% clay. Medium	stiff.			10:10 A-10 @ 20.5-21		

Uk		LOG OF BORING	E	Bore	hole i	D: A	-10
Depth (ft bgs)	Symbol	Lithologic Description	nscs	PID (ppm)	Sample I.D.	Recovery	Comments
24 		SANDY SILT: Yellowish brown (10YR 5/4), soft, moist, 80% silt, 17% fine sand, 3% clay. Trace black specs and white granules (possibly feldspar) up to 30 mm in diameter.			10:19 A-10 @ 25.5-26' 10:20 A-10 @ 25' (water)		☑
32		SILT: Yellowish brown (10YR 5/4), soft, wet to saturated, 75% slit, 10% clay, 10% gravel, 5% sand. Angular chert gravel at base up to 30 mm in diameter.			10:33 A-10 @ 30.5-31' 10:42 A-10		Hydropunch driven from 39' to 41' in separate hole, 3 feet from A-10. Sample taken (A-10@39').
36		SILTY GRAVEL: Yellowish brown (10YR 5/4), dense, wet, 70% angular to sub-angular gravel up to 30 mm in diameter with chert and sandstone clasts, 17% silt, 10% sand, 3% clay.	GM		@ 35.5-36' 11:07 A-10 @ 39' (water)		Total depth 39 feet bgs.
40							

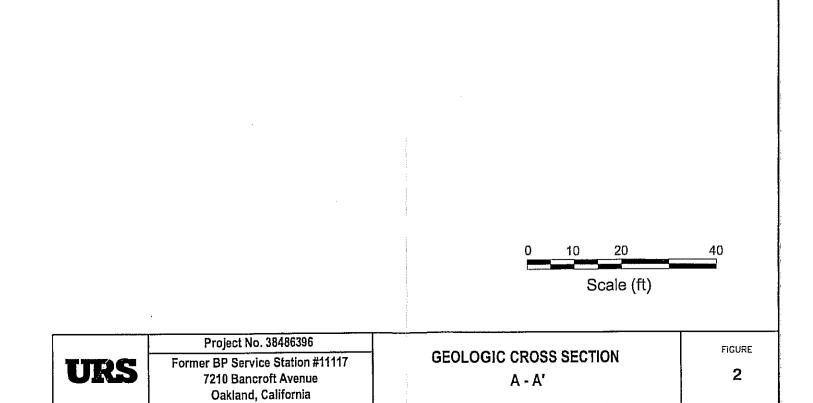
Borehole ID: A-10

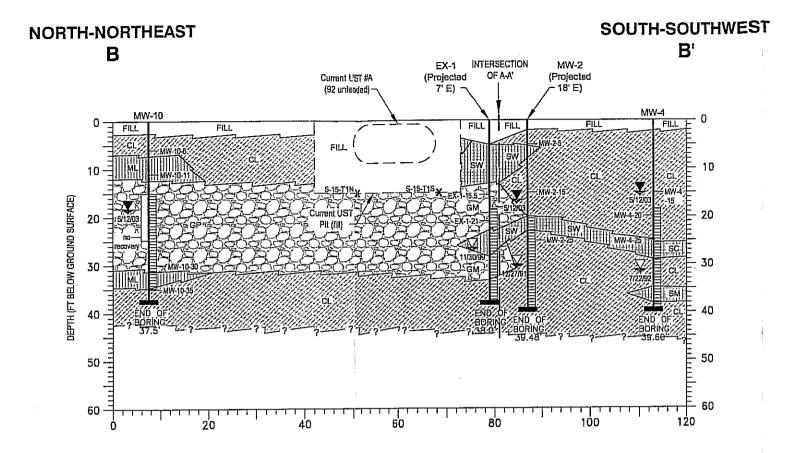




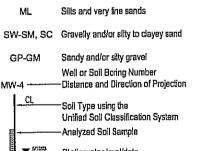
SOIL CONCENTRATIONS (ppm)				
Sample ID	Date	TPH-g	Benzene	MTBE
EX-2-11	11/30/99	ND<1.0	ND<0.005	0.012
EX-2-20.5	11/30/99	ND<1.0	ND<0.005	ND<0.005
EX-1-15.5	11/30/99	ND<1.0	ND<0.005	0.011
EX-2-21	11/30/99	ND<1.0	ND<0.005	ND<0.005
MW-7-25	10/6/94	ND<1.0	ND<0.005	
MW-9-25	10/6/94	ND<1.0	ND<0.005	
S-14-T4S	8/14/98	ND	ND	0.028
S-15-T3S	8/14/98	ND	ND	0.065
S-14-T2S	8/14/98	3.7	ND	0.055
S-15-T1S	8/14/98	5,300	ND	ND
TB2-S-13.5-14	9/14/94	ND	ND	ND
THP-1-22	9/14/94	ND	ND	ND

C I	LEGEND
CL	Gravelly clays, sandy clays, silly days, lean days
ML	Silts and very fine sands
SW-SM, SC	Gravelly and/or silty to clayey sand
GP-GM	Sandy and/or silty gravel
MW-3	Well or Soil Boring Number - Distance and Direction of Projection
CL	- Soil Type using the Unified Soil Classification System
	- Anaiyzed Soil Sample
↑ 10224 ↑ 21220	-Static water level/date
₽ 10554	- First encountered water/date
END OF BORNIG 40.0'	-Total depth of boring
THP-1-22'	– Soil sample analytical results with TPH-g, Benzene, and MTBE concentrations in
	milligrams per kilogram (mg/kg) shown on table





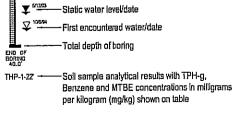
SOIL CONCENTRATIONS (ppm)				
Sample ID	Date	TPH-g	Benzene	MTBE
EX-1-15.5	11/30/99	ND<1.0	ND<0.005	0.011
EX-1-21	11/30/99	ND<1.0	ND<0.005	ND<0.005
MW-2-5	12/27/91	ND	ND	ND
MW-2-15	12/27/91	ND	ND	ND
MW-2-25	12/27/91	ND	ND	ND
MW-4-15	7/22/92	240	ND	-
MW-4-20	7/22/92	6,000	34	-
MW-4-25	7/22/03	1,100	1.6	
MW-10-6	_	ND<0.1	ND<0.001	ND<0,1
MW-10-30	_	ND<0.1	ND<0.001	ND<0.1
MW-10-35	-	ND<0.1	ND<0.001	ND<0.1
S-15-T1N	8/14/98	480	0.4	1.6
S-15-T1S	8/14/98	5,300	ND	ND

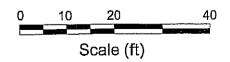


Gravelly clays, sandy clays, silly days, lean days

LEGEND

GP-GM





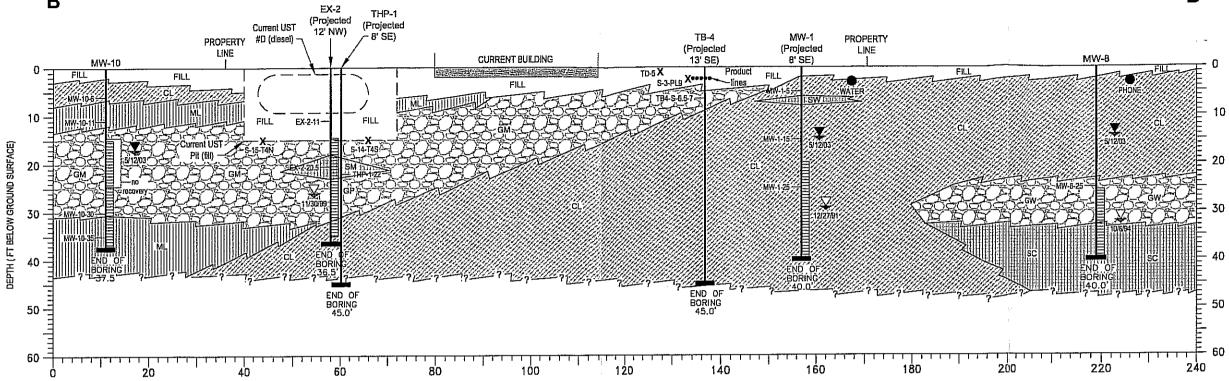
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Former BP Service Station #11117 7210 Bancroft Avenue Oakland, California

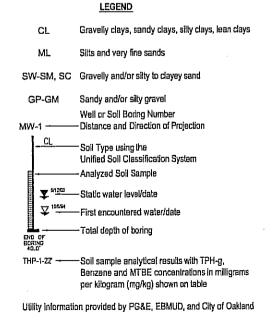
Project No. 38486396

GEOLOGIC CROSS SECTION B - B'

FIGURE 3



SOIL CONCENTRATIONS (ppm)				
Sample ID	Date	TPH-g	Benzene	MTBE
EX-2-11	11/30/99	ND<1.0	ND<0.005	ND<0.005
EX-2-20.5	11/30/99	ND<1.0	ND<0.005	ND<0.005
MW-1-5	12/27/91	ND	ND	ND
MW-1-15	12/27/91	ND	ND	ND
MW-1-25	12/27/91	ND	ND	ND
MW-8-25	10/6/94	ND<1.0	-	-
MW-10-6	7/7/97	ND<1.0	-	-
MW-10-11	7/7/97	ND<1.0		-
MW-10-30	7/7/97	ND<1.0		
MW-10-35	7/7/97	ND<1.0	-	
S-3-PL9	8/14/98	ND	ND	ND
(proj. 8' NW) S-14-T4S	8/14/98	ND	ND	0.028
S-15-T4N	8/14/98	ND	ND	0.26
TB4-S-6.5-7	9/14/94	ND	ND	ND
TD-5	9/8/94	ND	ND	ND
(proj. 14' NW) TPH-1-22	9/8/94	ND	ND	ND



0	10	20	40
	S	cale (ft)	

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Project No. 38486396

Former BP Service Station #11117
7210 Bancroft Avenue
Oakland, California

GEOLOGIC CROSS SECTION B - B"

FIGURE