HORIZON ENVIRONMENTAL INC.



Specialists in Site Assessment, Remedial Testing, Design and Operation

October 10, 2006

RECEIVED By dehloptoxic at 1:26 pm, Oct 11, 2006

Mr. Jerry Wickham Alameda County Department of Environmental Health 1131 Harbor Bay Parkway Alameda, California 94502

Subject: **Transmittal of Semi-Annual Monitoring Report** Third Quarter 2006 Former Beacon Station 12574 22315 Redwood Road, Castro Valley, California

Mr. Wickham:

At the request of Ultramar Inc., Horizon Environmental Inc. (Horizon) is forwarding the enclosed *Semi-Annual Groundwater Monitoring Report* dated October 10, 2006. The report documents results of third quarter 2006 groundwater monitoring at the subject site.

Please call Horizon at 916-939-2170 if you have any questions or require additional information.

Sincerely, HORIZON ENVIRONMENTAL INC.

Ken 1. The

Karen P. Liptak Staff Geologist

Enclosure

cc: Mr. Steve Coodey, Ultramar Inc. Mr. Bill Courtney HORIZON ENVIRONMENTAL INC.



Specialists in Site Assessment, Remedial Testing, Design and Operation

October 10, 2006

Mr. Steve Coodey Ultramar Inc. 685 West Third Street Hanford, California 93230

Subject: Semi-Annual Groundwater Monitoring Report Third Quarter 2006 Former Beacon Station No. 12574 22315 Redwood Road, Castro Valley, California

Mr. Coodey:

At the request of Ultramar Inc. (Ultramar), Horizon Environmental Inc. (Horizon) has prepared this Monitoring Report which documents third quarter 2006 groundwater monitoring at the above-referenced site (Figure 1). There are currently five groundwater monitoring wells (MW-1 through MW-4 and MW-6) associated with this site. Wells MW-1 through MW-4 are located within the property boundaries, while well MW-6 is located off-site to the south of the property on an adjoining property (Figure 2). It has recently been determined that well MW-5 was destroyed by a third party due to off-site construction activities.

Groundwater Monitoring

Groundwater monitoring activities were performed by Doulos Environmental Company (Doulos) on August 30, 2006 according to Ultramar Field Procedures (Attachment A). Monitoring activities included measurement of static groundwater levels, purging groundwater from the wells, collection of groundwater samples, and preparation and delivery of the water samples to the analytical laboratory by Doulos.

The depth to water (DTW) levels in the five monitoring wells were measured to the nearest 0.01-foot from the top-of-casing (TOC). The groundwater physical parameters of conductivity, pH and temperature were monitored with field instrumentation during the purging process. Groundwater levels and purge data are recorded on the Doulos Sampling Information Sheets (Attachment B).

Groundwater samples were collected by Doulos from monitoring wells MW-1, MW-2 and MW-6, and were submitted under chain-of-custody documentation to Kiff Analytical LLC, a California Department of Health Services-certified analytical laboratory (ELAP No. 2236) located in Davis, California. The samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg); the volatile aromatic compounds benzene, toluene, ethylbenzene and total xylenes (BTEX); and the fuel oxygenate methyl-t-butyl ether (MTBE) by Environmental Protection Agency (EPA) Method 8260B.

Groundwater Monitoring Results

Depth-to-groundwater measurements were subtracted from the surveyed historical TOC elevations to calculate groundwater elevations. Groundwater elevation data was used to construct the Groundwater Elevation Contour Map shown on Figure 2. The groundwater flow direction beneath the site is primarily towards the southwest at an average rate of 0.013 foot / foot. Groundwater monitoring previously performed at the site has indicated a similar groundwater flow direction and magnitude.

Groundwater analytical results are summarized in Table 1. The distribution of TPHg, Benzene and MTBE analytical data are shown on Figure 3. Monitoring well MW-6 groundwater analytical results are similar to the analytical results when MW-6 was last sampled in 2001. The analytical report is contained in Attachment C. Historical groundwater data as reported by previous consultants is included as Attachment D.

GeoTracker Electronic Data Deliverables

The analytical electronic data deliverable (EDD) was prepared and uploaded by Kiff. The groundwater level EDD (GEO_WELL) was prepared and uploaded by Horizon. The GEO_WELL upload confirmation sheet for this quarter and the Quarterly Monitoring Report EDD (GEO_REPORT) upload confirmation sheet for the previous quarter are contained in Attachment E.

Report Distribution

We recommend a copy of this report be forwarded to:

Mr. Jerry Wickham Alameda County Department of Environmental Health 1131 Harbor Bay Parkway Alameda, California 94502

If you have any questions, please contact Horizon at (916) 939-2170.

Sincerely, HORIZON ENVIRONMENTAL INC REXFORD K SMITH fav Kenny B. Mateik Professional Geologist, C.E.G. No. 1935 $() \in$

Ker l. Ani

Karen P. Liptak Staff Geologist

1574samr Q306 Project No. 1574.43

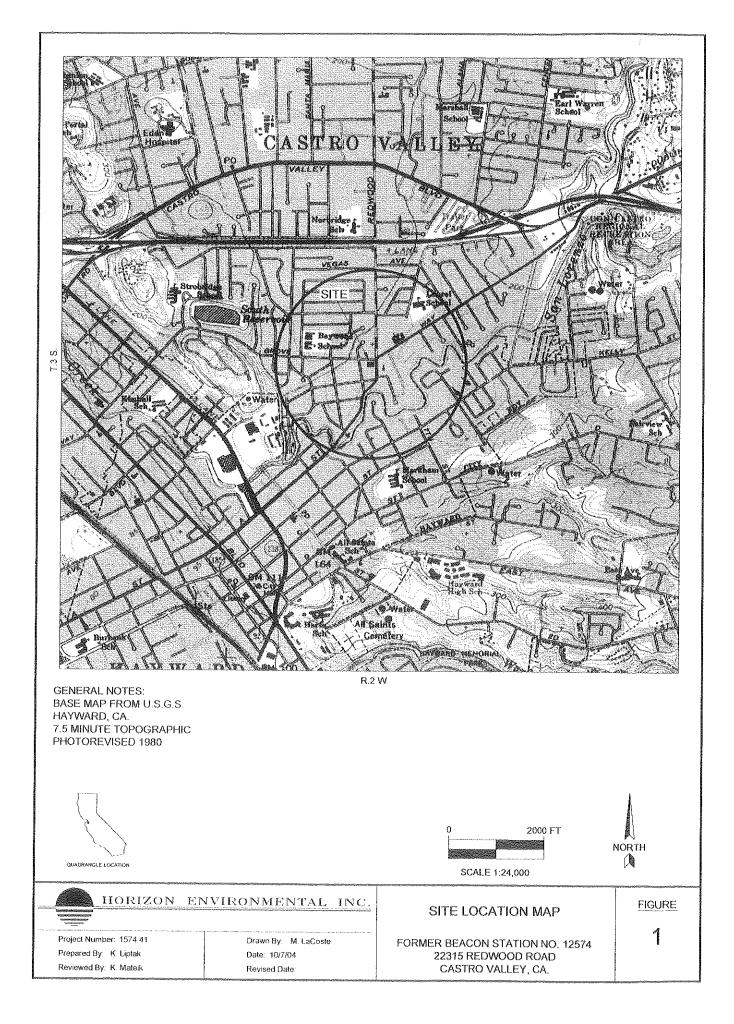
Attachments:

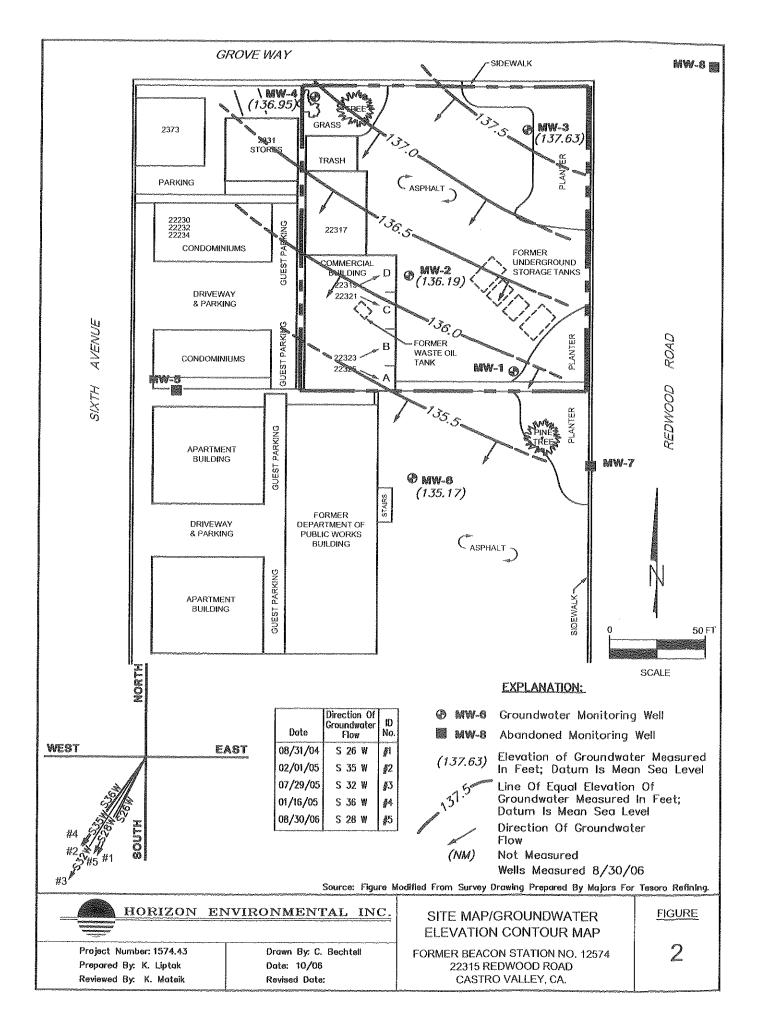
Figure 1: Site Vicinity Map Figure 2: Site Map / Groundwater Elevation Contour Map Figure 3: Groundwater Analytical Summary

Table 1: Groundwater Monitoring Data

Attachment A: Ultramar Field Procedures
Attachment B: Doulos Sampling Information Sheets
Attachment C: Analytical Report
Attachment D: Historical Groundwater Data
Attachment E: GeoTracker Electronic Data Deliverable Confirmation Sheets

c: Mr. Bill Courtney, Property Manager





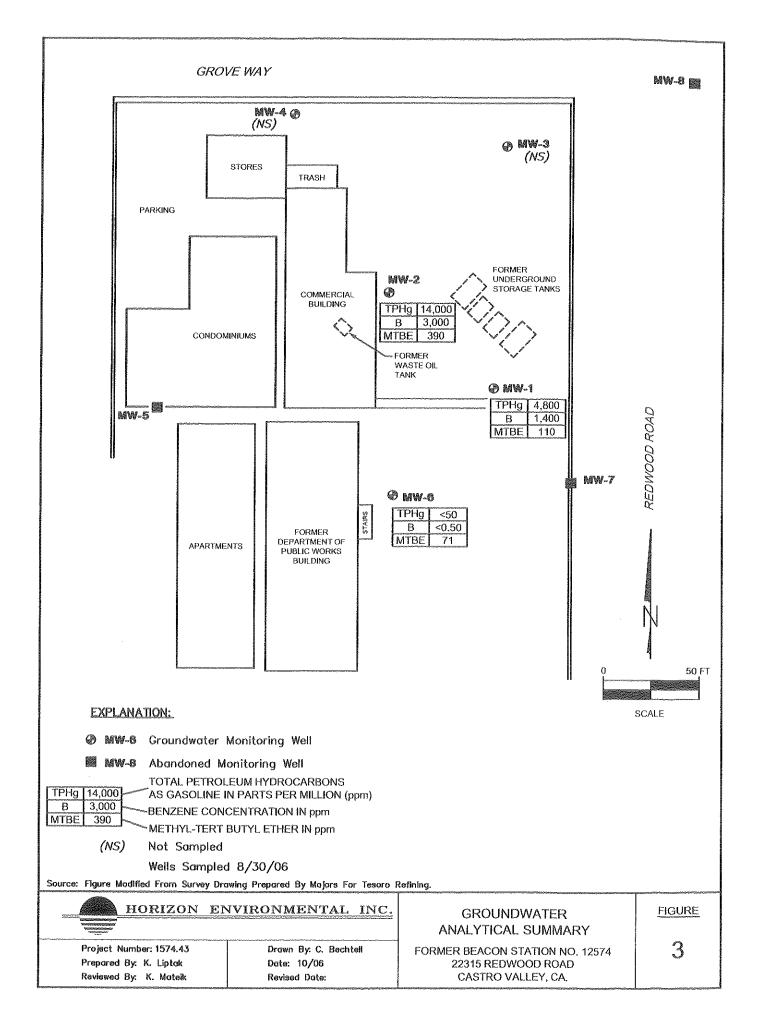


Table 1 - Groundwater Monitoring Data Former Beacon Station No. 12574 22315 Redwood Road Castro Valley, California

Well	Date	TPHg	Benzene	Toluene	Ethylbenz.	Xylenes	MTBE	Depth to	T.O.C.	GW I	alı in fan menen yarı balanan menen kanı kanı kanı kanı kanı yanı kanı kanı kanı kanı kanı kanı kanı k
Number	L	ppb	ppb	dqq	ppb	ppb	ppb	GW	Elevation	Elevation	Comments
MW-1	02/11/02	41,000	7,600	160	1,600	4,200	640	22.58	158.70	136.12	
	08/21/02	7,400	2,000	31	220	510	270	23.18		135.52	
	03/04/03	30,000	6,000	130	1,300	2,900	490	22.43		136.27	
	09/09/03	18,000	3,900	69	760	1,700	390	23.02		135.68	
	03/23/04	24,000	4,500	89	1,000	2,000	410	21.97		136.73	
	08/31/04	22,000	4,000	77	780	1,600	290	23.35		135.35	no comments
	02/01/05	36,000	6,800	160	1,800	3,000	360	21.98		136.72	no comments
	07/29/05	14,000	2,400	54	460	750	170	22.55		136.15	no comments
	01/16/06	18,000	2,900	61	860	1,300	200	21.75		136.95	no comments
	08/30/06	4,800	1,400	22	150	240	110	22.74		135.96	no comments
MW-2	02/11/02	17,000	3,100	270	690	1,600	660	21.03	157.33	136.30	
	08/21/02	6,800	1,600	44	290	260	440	21.60		135.73	
	03/04/03	20,000	3,400	200	590	1,100	670	20.86		136.47	
	09/09/03	19,000	3,200	120	630	940	630	21.45		135.88	
	03/23/04	18,000	3,200	110	640	740	580	20.41		136.92	
	08/31/04	13,000	2,800	59	510	420	430	21.75		135.58	no comments
	02/01/05	17,000	3,200	110	700	730	440	20.42		136.91	no comments
	07/29/05	22,000	3,900	210	770	930	360	20.97		136.36	no comments
	01/16/06	20,000	3,900	120	770	790	370	20.19		137.14	slight sheen / odor
	08/30/06	14,000	3,000	79	480	450	390	21.14		136.19	no comments
MW-3	02/11/02	ns	ns	ns	ns	ns	ns	21.55	159.23	137.68	
	08/21/02	ns	ns	ns	ns	ns	ns	22.00		137.23	
	03/04/03	ns	ns	ns	ns	ns	ns	21.48		137.75	
	09/09/03	ns	ns	ns	ns	ns	ns	21.84		137.39	
	03/23/04	ns	ns	ns	ns	ns	ns	20.82		138.41	
	08/31/04	ns	ns	ns	ns	ns	ns	21.93		137.30	no comments
	02/01/05	ns	ns	ns	ns	ns	ns	20.56		138.67	no comments
1	07/29/05	ns	ns	ns	ns	ns	ns	21.37		137.86	no comments
	01/16/06	ns	ns	ns	ns	ns	ns	20.75		138.48	no comments
	08/30/06	ns	ns	ns	ns	ns	ns	21.60		137.63	no comments

Table 1 - Groundwater Monitoring Data Former Beacon Station No. 12574 22315 Redwood Road Castro Valley, California

Well	Date	TPHg	Benzene	Toluene	Ethylbenz.	Xylenes	MTBE	Depth to	T.O.C.	GW	
Number		ddd	ppb	dqq	ppb	ppb	dqq	GW	Elevation	Elevation	Comments
MW-4	02/11/02	ns	ns	ns	ns	ns	ns	16.81	154.13	137.32	
	08/21/02	ns	ns	ns	ns	ns	ns	17.58		136.55	
	03/04/03	ns	ns	ns	ńs	ns	ns	16.70		137.43	
	09/09/03	ns	ns	ns	ns	ns	ns	17.48		136.65	
	03/23/04	ns	ns	ns	ns	ns	ns	16.35		137.78	
1	08/31/04	ns	ns	ns	ns	ns	ns	nm		nm	no comments
	02/01/05	ns	ns	ns	ns	ns	ns	16.70		137.43	no comments
	07/29/05	ns	ns	ns	ns	ns	ns	17.06		137.07	no comments
	01/16/06.	ns	ns	ns	ns	ns	ns	16.56		137.57	no comments
	08/30/06	ns	ns	ns	ns	ns	ns	17.18		136.95	no comments
MW-5	02/11/02	ńs	ns	ns	ns	ns	ns	15.70	150.73	135.03	§
4	08/21/02	ns	ns	ns	ns	ns	ns	16.17		134.56	5
and a second sec	03/04/03	ns	ns	ns	ns	ns	ns	15.46		135.27	
	09/09/03	ns	ns	ns	ns	ns	ns	16.05		134.68	
and in the second s	03/23/04	ns	ns	ns	ns	ns	ns	14.88		135.85	
	08/31/04	ns	ns	ns	ns	ns	ns	nm		nm	unable to locate due to construction
	02/01/05	ns	ns	ns	ns	ns	ns	nm		nm	unable to locate due to construction
	07/29/05	ns	ns	ns	ns	ns	ns	nm		nm	unable to locate due to construction
1	01/16/06	ns	ns	ns	ns	ns	ns	nm		nm	unable to locate due to construction
	08/30/06	ns	ns	ns	ńs	ns	ns	nm .		nm	unable to locate due to construction
MW-6	02/11/02	ns	ns	ns	ns	ns	ns	20.78	156.11	135.33	1
	08/21/02	ns	ns	ns	ns	ns	ns	21.41		134.70	
, and the second se	03/04/03	ns	ns	ns	ns	ns	ns	20.64		135.47	
and the second se	09/09/03	ns	ns	ns	ns	ns	ns	21.23		134.88	
244702.v	03/23/04	ns	ns	ns	ns	ns	ns	20.21		135.90	
	08/31/04	ns	ns	ns	ns	ns	ns	21.50		134.61	no comments
	02/01/05	ns	ns	ns	ns	ns	ns	20.22		135.89	no comments
	07/29/05	ns	ns	ns	ns	ns	ńs	20.78		135.33	no comments
	01/16/06	ns	ns	ns	ns	ns	ns	19.92		136.19	no comments
n), na start se	08/30/06	<50	<0.50	<0.50	<0.50	<0.50	71	20.94		135.17	no comments

Notes:

TPHg = Total Petroleum Hydrocarbons as gasoline

TPHd = Total Petroleum Hydrocarbons as diesel

MTBE = Methyl Tertiary-Butyl Ether

< = less than the specified laboratory detection limit ppb = parts per billion nm = not measured ns = not sampled nc = not calculated na = not analyzed T.O.C. = Top of casing Depths and Elevations recorded in feet. GW = Groundwater

ATTACHMENT A

ULTRAMAR FIELD PROCEDURES

ATTACHMENT A - ULTRAMAR FIELD PROCEDURES

The following section describes procedures used by field personnel in the performance of ground water sampling at Ultramar Inc. sites.

Ground Water Level and Total Depth Determination

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

Visual Analysis of Ground Water

Prior to purging and sampling ground water monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable, polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately four casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump. Purge volumes are calculated prior to purging. During purging, the temperature, pH, and electric conductivity of the purge water are monitored. The well is considered to be sufficiently purged when: The four casing volumes have been removed; the temperature, pH, and conductivity values have stabilized to within 10% of the initial readings; and the ground water being removed is relatively free of suspended solids. After purging, ground water levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed or pumped dry prior to removing the minimum volume of water, the ground water is allowed to recharge. If the well has recharged to within 80% of the initial depth to water reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial depth to water reading within two hours, the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water well be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a ground water sample will be collected. If free product persists throughout the purging process, a final free product thickness measurement will be taken and a ground water sample will not be collected.

Ground water samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilization of the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The Teflon[™] side of the septum (in cap) is then placed against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. The Chain-of-Custody form is completed to ensure sample integrity. Ground water samples are transported to a state-certified laboratory and analyzed within the U.S. Environmental Protection Agency-specified hold times for the specified analytes.

ATTACHMENT B

DOULOS SAMPLING INFORMATION SHEETS

DOULOS ENVIRONMENTAL, INC. GROUNDWATER/LIQUID LEVEL DATA (measurements in feet)

Project Address:

Beacon # 12574 22315 Redwood Rd.

Date: 2.30.06

Castro Valley, Ca.

Project No.: 12574-28

Recorded by:

Well No.	Time	Well Elev. TOC	Depth to Groundwater	Measured Total Depth	Groundwater Elevation	Depth to Product	Product Thickness	Comments
nu-l	8:40		22.74	29.73				
ми-2 ми-3 ми-4	8:46		21.14	29.50				
<u>ww-3</u>	2:36		21.60	29-46				
MW-4	2:20	· · · · · · · · · · · · · · · · · · ·	17.18	24.75				
MW-6	2:15		20.94	27.99				
	والمعادية المحادثة والمحادثة							
				· · · · · · · · · · · · · · · · · · ·				

DOULOS ENV	IRONMENTAL	.8, INC.	SAI	MPLING INFORM	IATION SHEET					
Client: <u> </u>	Лtramar			Sampling Date:	8-30-06					
Site:	Beacon #12574	مېرورد	and a function of the function	Project No.:						
	22315 Redwood I	<u>Rd</u>	W	/ell Designation:	Mur 1					
دىنىدىنى. 1	<u>Castro Valley,Ca.</u>									
Is setup of traffic cont Is there standing wate Is top of casing cut lev Is well cap sealed and Height of well casing to Well cover type: 8" o 12" Christy 12" CNI 3 General condition of v	r in the well box? /el? locked? riser (in inches): r 12" UV 8" M&D 6" CNI 1	NO NO Y NO 12" EMCO 12" M&D	12" DWP	If no, see remarks If no, see remarks 8" Christy						
	+ 			Fair Poor_						
Purging Equipmen Sampled with: D	24	" PVC bailer " PVC bailer		SubmeSubme Dedica Centrin Disposable	rrsible pump ited bailer fugal pump Tubing					
Initial Measuremen Time: Depth of well: Depth to water:	229.73	Recharge Time: Depth to y	Measurement	Calculated pu	,					
**** ********************************	F									
Time	Temperature	E.C.	pH	Turbidity	Volume					
9:10	72.9	405	7-40							
9:13		410	7-35		<u> </u>					
9:76	<u>77</u> - 57	380	7-22							
9:20	73-8	371	7.20		Sea that a sea sea sea sea sea sea sea sea sea s					
Sample appe	earance:	<u>Cen</u>		Lock:	<u></u>					
4" Locking (eplaced: (check a Cap: Cap: Cap:	Lock: Lock-D	Note co	ndition of replaced i	tem(s)					
			9-9	· · · · · · · · · · · · · · · · · · ·						
lignature:										

DOULOS ENV	TRONMENTAL	8, INC.	SAMP	LING INFORM	ATION SHEET					
Client: <u> </u>	Jltramar		S	ampling Date:						
Site:	Beacon #12574	۰	·	Project No.:						
	22315 Redwood I	<u> </u>	Wel	Designation:	Nau-D					
	<u>Castro Valley,Ca.</u>		·:							
Is setup of traffic cont Is there standing wate: Is top of casing cut lev Is well cap sealed and Height of well casing Well cover type: 8" o 12" Christy 12" CNI 3 General condition of y	r in the well box? /el? locked? riser (in inches):	NO NO 2" EMCO 12" M&D 2" Pomeco Excellent	YES A YES If YES If XES If 2" or 12" BK 12" DWP Other:	no, see remarks no, see remarks 8" Christy	w TOC					
	* 				Na na hara an					
Purging Equipmen		" PVC bailer	411CT		rsible pump ited bailer					
Committee D		" PVC bailer	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Centri	fugal pump					
Sampled with: D	isposable bailer	<u> </u>	flon bailer	Disposable '	Tubing					
Time: <u>8:4</u> Depth of well: Depth to water: <u>Start purge</u> :	29.50 21.14 9:26		water: 22		irge: <u>?</u> ? rge: <u>?</u> ?					
Time	Temperature	E.C.	pH	Turbidity	Volume					
9:22	72.9	506	7.60		f Change and the second					
9231		410			2					
9235	> 3 • 9.	390			3					
9:40		314	7.05		4					
Sample appo	earance:	lean	Lo	ck: <i>D_c</i>	her					
2" Locking (4" Locking (eplaced: (check a Cap: Cap: Cap:	Lock: Lock-E	7/3 Dolphin:	ition of replaced i 2 Allenhead: 	Bolt					
Remarks:										

Client: Ultramar Sampling Date: $g - 30 - 06$ Site: Beacon #12574 Project No.:	DOULOS ENV	IRONMENTAL	.8, INC.	SAM	PLING INFORM	IATION SHEET					
Well Designation: MAR - 6 Castro Valley, Ca	Client: <u> </u>	Iltramar	·····		Sampling Date: <u>8-30-06</u>						
22315 Redwood Rd Well Designation: $MW - 6$ Castro Valley, Ca. NO YES time: hours is seen of traffic control devices required? NO YES Above TOC Below TOC is of casing catle verif? NO YES Above TOC Below TOC Below TOC is of casing catle verif? NO YES Above TOC Below TOC Book TOC is of verif casing case (in inches): NO YES Above TOC Below TOC Book TOC Velic lower types 8" of 12" NO YES Moster Poor Poor 2" Christy 8" MARD 12" MARD D'D DWP Poor Poor 2" Consolution of wellbed assembly: Excelleau Good Fair Poor "Ourging Equipment: 2" disposable bailer	Site:]	Beacon #12574	*******		Project No.:						
Castro Valley, Ca. is scap of traffic control devices required? NO YES time:hours is the of casing castro (in inches): NO YES Above TOC Be glid ovell casing riser (in inches): NO YES How STOC Well cover they so on 22" UV 12" EMCO S" or 12" UV S" or 12" BK S" Christy		22315 Redwood 1	<u>Rd</u>	We							
Is there standing water in the well box? NO YES Above TOC Below TOC Is top of casing cut level? NO YES If no, see remarks Well cover types 8" MAED 12" EMCO S" or 12" BK 8" Christy 12" CNU 30" CNI 12" MAED 12" MAED 12" DWP 12" CNU 30" CNI 12" MAED 12" DWP 12" CNU 30" CNI 12" MAED 12" DWP 12" CNU 30" CNI 12" "MAED 12" DWP 12" CNU 30" CNI 2" Contrifugal pump Degition of wellicead usernbly: Excelleat Good S" Calculated bailer 12" WC Dailer 0.65 1.47 2.61 gal/fl. Well Diameter: 2" 4" 0.16 0.65 1.47 2.61 gal/fl. Initial Measurement Time: 2" 5.5 2 4.14 2.14 4.		Castro Valley,Ca.	. <u></u>								
Purging Equipment: 2" disposable bailer Submersible pump 2" PVC bailer Dedicated bailer 4" PVC bailer Centrifugal pump Sampled with: Disposable bailer Y Vurge Vol. Multiplier: 0.16 0.65 1.47 8" initial Measurement Time: $2 \cdot 5 \cdot 2$ Calculated purge: 1.47 Depth of well: $3 \cdot 7 \cdot 7$ Depth to water: 2.1.4 Actual purge: 1.47 Depth of well: $3 \cdot 7 \cdot 7$ Depth to water: 2.1.4 Actual purge: 1.47 Start purge: $2 \cdot 7 \cdot 7$ Depth to water: 2.1.4 Actual purge: 1.47 Start purge: $2 \cdot 7 \cdot 7$ Sampling time: 2.5.4 1.47 2.61 Start purge: $2 \cdot 7 \cdot 7 \cdot 7$ Sampling time: 2.5.4 2.5.4 2.5.5 Sample appearance: $2 \cdot 7 \cdot $	Is there standing water Is top of casing cut lev Is well cap sealed and Height of well casing r Well cover type: 8" o 12" Christy	r in the well box? rel? locked? riser (in inches): r 12" UV 8" M&D 6" CNI 1	NO NO 12" EMCO 12" M&D 2" Pomeco	YES YES YES 8" or 12" BK 12" DWP	Above TOC Belo If no, see remarks If no, see remarks 8" Christy	w TOC					
2" PVC bailer		*									
Time: 3:15 Time: 3:52 Calculated purge: 1.15 Depth of well:		2	" PVC bailer " PVC bailer	-	Dedica	tted bailer fugal pump					
Time Temperature E.C. pH Turbidity Volume 8:46 12.3 410 7.49 1 1 8:47 321 7.62 2 2 2 3:48 32.6 33.26 6.92 2 3 B:49 32.7 2.141 6-24 4 4 B:49 32.7 2.141 6-24 4 4 Sample appearance:	Initial Measuremen Fime: <u>Sore</u> Depth of well: Depth to water:	<u>t</u> 7.99 <u>20.44</u>	Recharge M Time:e Depth to w	Measurement 8 · 5 2 ater: 2 / · /	Calculated pu	urge: 1/ 9					
8:46 1 1 1 8:47 32 7.02 2 2:48 32 7.02 2 8:47 32 7.02 2 8:47 32 7.02 2 8:47 32 3 2 8:47 32 3 2 8:47 32 3 3 8:47 32 4 3 8:47 1 4 6 2 8:47 1 4 6 2 4 8:49 1 6 2 4 4 Sample appearance:				· · · · · · · · · · · · · · · · · · ·		A 4 4					
8:47 32/ 7.62 2 8:47 32/ 7.62 2 3:48 32.6 33.6 6.92 3 8:47 32.6 33.6 6.92 3 8:47 32.6 33.6 6.92 3 8:47 32.6 6.92 3 3 8:47 32.6 6.92 3 3 8:47 32.6 6.92 3 3 8:47 32.6 6.92 3 3 8:47 12.6 6.92 4 3 Sample appearance:		······		·····	l urbidity	Volume					
2:48 32 6.42 3 B:49 3 3 3 B:49 3 3 3 B:49 3 3 3 B:49 3 3 3 Sample appearance:	8-46				6 1 						
B:49 314 6-34 4 Sample appearance:	8241			L	3 7 1 1						
Sample appearance:	8:40				5 1 1 1						
Equipment replaced: (check all that apply) Note condition of replaced item(s) 2" Locking Cap: Lock: 7/32 Allenhead: 4" Locking Cap: Lock-Dolphin: 9/16 Bolt: 6" Locking Cap: Pinned Allenhead (DWP):	<u>BC 279</u>			6-21	E E I I I I I I I	<u> </u>					
2" Locking Cap: Lock: 7/32 Allenhead: 4" Locking Cap: Lock-Dolphin: 9/16 Bolt: 6" Locking Cap: Pinned Allenhead (DWP): emarks:	Sample appe	arance:	lear	L	ock: <u>2007/</u>	<u>k</u>					
emarks:	2" Locking (4" Locking (Cap: Cap:	Lock: Lock-Do	7/ olphin:	32 Allenhead:	Bolt					
	emarks:				an a						
anature:											
gnature:	<u> </u>			······································							
	gnature:										

ATTACHMENT C

ANALYTICAL REPORT



Report Number : 51973 Date : 9/7/2006

Ken Mateik Horizon Environmental 4970 Windplay Drive, Suite 5 El Dorado Hills, CA 95762

Subject : 3 Water Samples Project Name : Beacon Project Number : 12574 Castro Valley P.O. Number : 12574-29

Dear Mr. Mateik,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

oel Kiff 🛛



Project Name : Beacon Project Number : 12574 Castro Valley

Sample : MW-1	M	atrix : Water		Lab Number : 51973-01			
Sample Date :8/30/2006		Method					
Parameter	Measured Value	Reporting Limit	Units	Analysis Method	Date Analyzed		
Benzene	1400	2.5	ug/L	EPA 8260B	9/2/2006		
Toluene	22	2.5	ug/L	EPA 8260B	9/2/2006		
Ethylbenzene	150	2.5	ug/L	EPA 8260B	9/2/2006		
Total Xylenes	240	2.5	ug/L	EPA 8260B	9/2/2006		
Methyl-t-butyl ether (MTBE)	110	2.5	ug/L	EPA 8260B	9/2/2006		
TPH as Gasoline	4800	250	ug/L	EPA 8260B	9/2/2006		
Toluene - d8 (Surr) 4-Bromofluorobenzene (Surr)	97.5 102		% Recove % Recove	3	9/2/2006 9/2/2006		

Sample : MW-2

Matrix : Water

Lab Number : 51973-02

Sample Date :8/30/2006	Measured	Method Reporting		Analysis	Date
Parameter	Value	Limit	Units	Method	Analyzed
Benzene	3000	7.0	ug/L	EPA 8260B	9/2/2006
Toluene	79	7.0	ug/L	EPA 8260B	9/2/2006
Ethylbenzene	480	7.0	ug/L	EPA 8260B	9/2/2006
Total Xylenes	450	7.0	ug/L	EPA 8260B	9/2/2006
Methyl-t-butyl ether (MTBE)	390	7.0	ug/L	EPA 8260B	9/2/2006
TPH as Gasoline	14000	700	ug/L	EPA 8260B	9/2/2006
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	9/2/2006
4-Bromofluorobenzene (Surr)	93.5		% Recovery	EPA 8260B	9/2/2006

Approved By: Jdel Kiff 2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800



Project Name : Beacon Project Number : 12574 Castro Valley

Sample : MW-6 Matrix : Water Lab Number : 51973-03 Sample Date :8/30/2006 Method Analysis Method Measured Reporting Limit Date Parameter Value Units Analyzed Benzene < 0.50 0.50 ug/L EPA 8260B 9/2/2006 Toluene < 0.50 0.50 ug/L EPA 8260B 9/2/2006 Ethylbenzene < 0.50 0.50 ug/L EPA 8260B 9/2/2006 **Total Xylenes** < 0.50 0.50 ug/L EPA 8260B 9/2/2006 Methyl-t-butyl ether (MTBE) 71 0.50 ug/L EPA 8260B 9/2/2006 **TPH as Gasoline** 50 < 50 ug/L EPA 8260B 9/2/2006 Toluene - d8 (Surr) 101 % Recovery EPA 8260B 9/2/2006

% Recovery

EPA 8260B

9/2/2006

97.8

4-Bromofluorobenzene (Surr)

		you will
	Approved By:	Joel Kiff
2795 2nd St., Suite 300	Davis, CA 95616 530-297-4800	

QC Report : Method Blank Data

Project Name : Beacon

Project Number: 12574 Castro Valley

Parameter	Measured Value	Method Reportir Limit		Analysis Method	Date Analyzed_	Parameter
Benzene	< 0.50	0.50	ug/L	EPA 8260B	9/2/2006	
Toluene	< 0.50	0.50	ug/L	EPA 8260B	9/2/2006	
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	9/2/2006	
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	9/2/2006	
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	9/2/2006	
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	9/2/2006	
Toluene - d8 (Surr)	100		%	EPA 8260B	9/2/2006	
4-Bromofluorobenzene (Surr)	90.0		%	EPA 8260B	9/2/2006	
Benzene	< 0.50	0.50	ug/L	EPA 8260B	9/1/2006	
Toluene	< 0.50	0.50	ug/L	EPA 8260B	9/1/2006	
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	9/1/2006	
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	9/1/2006	
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	9/1/2006	
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	9/1/2006	
Toluene - d8 (Surr)	98.5		%	EPA 8260B	9/1/2006	
4-Bromofluorobenzene (Surr)	93.4		%	EPA 8260B	9/1/2006	

Report Number : 51973 Date : 9/7/2006

		Method			
	Measured	Reporti	ng	Analysis	Date
Parameter	Value	Limit	Units	Method	Analyzed

Jogi Kitt Approved By:

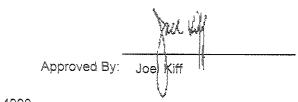
KIFF ANALYTICAL, LLC

2795 2nd St, Suite 300 Davis, CA 95616 530-297-4800

Project Name : Beacon

Project Number: 12574 Castro Valley

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	e Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicat Spiked Sample Percent Recov.	Relative	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Benzene	51948-03	<0.50	38.5	37.7	42.6	40.4	ug/L	EPA 8260B	9/2/06	110	107	2.97	70-130	25
Toluene	51948-03	<0.50	38.5	37.7	42.1	40.8	ug/L	EPA 8260B	9/2/06	109	108	0.832	70-130	25
Tert-Butanol	51948-03	<5.0	193	188	193	183	ug/L	EPA 8260B	9/2/06	100	97.4	2.64	70-130	25
Methyl-t-Butyl Ethe	er 51948-03	<0.50	38.5	37.7	34.9	33.7	ug/L	EPA 8260B	9/2/06	90.6	89.6	1.08	70-130	25
Benzene	51954-07	<0.50	40.0	40.0	43.1	42.7	ug/L	EPA 8260B	9/1/06	108	107	1.02	70-130	25
Toluene	51954-07	<0.50	40.0	40.0	42.8	42.1	ug/L	EPA 8260B	9/1/06	107	105	1.81	70-130	25
Tert-Butanol	51954-07	<5.0	200	200	203	201	ug/L	EPA 8260B	9/1/06	101	100	0.750	70-130	25
Methyl-t-Butyl Ethe	er 51954-07	<0.50	40.0	40.0	44.6	44.2	ug/L	EPA 8260B	9/1/06	111	110	0.926	70-130	25



KIFF ANALYTICAL, LLC

2795 2nd St, Suite 300 Davis, CA 95616 530-297-4800

Project Name : Beacon

Project Number: 12574 Castro Valley

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit	
Benzene	40.0	ug/L	EPA 8260B	9/2/06	108	70-130	
Toluene	40.0	ug/L	EPA 8260B	9/2/06	108	70-130	
Tert-Butanol	200	ug/L	EPA 8260B	9/2/06	101	70-130	
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	9/2/06	87.6	70-130	
Benzene	40.0	ug/L	EPA 8260B	9/1/06	102	70-130	
Toluene	40.0	ug/L	EPA 8260B	9/1/06	104	70-130	
Tert-Butanol	200	ug/L	EPA 8260B	9/1/06	103	70-130	
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	9/1/06	106	70-130	



Analytica Project Contact		ALCON.	10).	2795 2 Davis, Lab: Fax:	CA 530. 530.	956 297 297	16 .480 .480	0								SR	G#/	Lat	b No).		5	1 4	77	7 3	3					2011200000	<u>AUDURATE</u>	Pa	ge _		Oİ	, <u>[</u>
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Company/Addr Horizon	SS:											o com ode:		his se DEl		<u>t:</u>		-	<u>e</u>	1		1	1		An	alys	sis F	lequ	iest			<u> </u>		70-7	_	TAT	ļ
Phone No.: 939-2170			No.: -2172			Gloi	bai fi	ך :כ	06	001	00	155			<u>.</u>				@ 5.0 ppb						(809))	Nater)								 12 hr	
Project Number 12574 Castro		P.O. N 12574				EDF kn	Deli natei	ivera k@h	ible t oriza	o (Er	nail viroi	Addr 1men	ess): tal.n	: et					level						I-EPA 8%	08)	A 8260B)	hinking \		()						□ 24 hr	or Lab Use Only
Project Name:	Beacon		C	*********************			ect Ac					ro V							EPA 80).5 ppb	-		(B)	(B)	,2 EDE	PA 826	st (EP/	524.2 C	15M)	150 BO	a de la composition de						Lab U
Sampler Signatur	e (below):								<u> </u>					· y			rix T		3) per	3) @ (()	60B)	A 826	A 826	A & 1	ns (E	ul Li	EPA (94 80	(EPA	(010)	0				48 hr	For
Elgen	<u>illinli</u>	Jan Contraction	-		VOA	6													MTBE (EPA 82608) per EPA 8021	MTBE (EPA 8260B) @ 0.5 ppb	BTEX (EPA 82608)	TPH Gas (EPA 8260B)	5 Oxygenates (EPA 8260B)	7 Oxygenates (EPA 8260B)	Lead Scav.(1,2 DCA & 1,2 EDB-EPA 8260B)	Volatile Hatocarbons (EPA 82608)	Volatile Organics Full List (EPA 8260B)	Volatlle Organics (EPA 524.2 Drinking Water)	TPH as Diesel (EPA 8015M)	TPH as Motor Oli (EPA 8015M)	Total Lead (EPA 6010)	W.E.T. Load (STLC)			N N	0 72 hr	
Sample I	Designation		Date	Time	40 ml VOA	Sleeve	Poly	Glass	Tedlar	5		None			Water	Soil	Air		MTBE	MTBE	BTEX (TPH G	5 Oxyg	7 Oxyg	Lead S	Volatile	Volatile	Volatile	TPH as	rPH as	Fotal Le	N.E.T.				□ 1 wk	
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Distribution: White - Lab; Pink - Originator Rev: 051805

ATTACHMENT D

HISTORICAL GROUNDWATER DATA

		umulative Grou	Table 2 andwater Elevati 12574 - Castro V		2
Well ID	Top of Casing Elevation (Feet) ¹	Date Sounded	Depth to Groundwater (Feet) ¹	Groundwater Elevation (Feet) ²	Well Depth (Fcet)
MW-1	156.55	03/27/92 06/04/92 09/23/92 11/12/92 02/02/93 05/07/93 05/18/93 08/11/93 11/05/93 03/01/94 06/02/94 09/09/94 12/20/94 03/08/95 06/14/95 09/26/95 12/27/95 03/26/96 06/05/96 09/16/96 12/02/96 03/10/97 06/12/97 09/29/97 12/01/97 03/19/98 05/28/98 08/31/98 12/08/98 02/17/99 06/10/99 09/07/99 12/13/00 3/16/00 6/12/00 9/5/00	22.43 23.40 24.07 24.16 21.87 22.58 22.66 23.41 24.09 22.76 23.24 23.93 22.94 22.20 22.65 23.44 23.04 21.39 22.43 24.42 23.14 22.30 22.97 23.35 22.73 20.56 21.78 22.64 22.87 21.53 22.74 23.06 23.06 23.06 23.06 20.66 22.53 22.73	134.12 133.15 132.48 132.39 134.68 133.97 133.89 133.14 132.46 133.79 133.11 132.62 133.61 134.35 133.61 134.35 133.90 133.11 135.16 134.12 132.13 133.41 134.25 133.81 133.82 135.99 134.77 133.91 133.68 135.02 133.81 133.49 133.46 135.89 134.02 133.82	29.33 29.80 29.84 - 29.81 29.85 29.85 29.85 29.85 29.85 29.71 29.70 29.71 29.70 29.71 29.72 29.71 29.72 29.71 29.75 29.76 29.76 29.78 29.76 29.78 29.76 29.78 29.76 29.78 29.76 29.78 29.76 29.78 29.76 29.75 29.76 29.75 29.74 29.75 29.74
		11/13/00 2/26/01 6/12/01 9/21/01	23.20 21.75 22.70 23.40	133.35 134.80 133.85 133.15	29.74 29.73 29.73 29.73
MW-2	155.17	03/27/92 06/04/92 09/23/92 11/12/92	20.82 21.81 22.45 22.60	134.35 133.36 132.72 132.57	

			Table 2		
	C	umulative Grou	ındwater Elevati	on Data	
	Former B	eacon Station #	12574 - Castro V	'alley, Californi	A
Well ID	Top of Casing Elevation (Feet) ¹	Date Sounded	Depth to Groundwater (Feet) ¹	Groundwater Elevation (Feet) ²	Well Depth (Feet)
		02/02/93	20.28	134.89	29.73
		05/07/93	20.97	134.20	29.73
		05/18/93	21.06	134.11	
		08/11/93	21.85	133.32	29.70
		11/05/93	22.32	132.85	29.70
		03/01/94	21.19	133.98	29.68
		06/02/94	21.59	133.58	29.69
		09/09/94	22.33	132.84	29.66
		12/20/94	21.37	133.80	29.65
		03/08/95	20.60	134.57	29.52
		06/14/95	21.04	134.13	29.54
		09/26/95	21.84	133.33	29.53
		12/27/95	21.44	133.73	29.56
		03/26/96	19.81	135.36	29.56
		06/05/96	20.83	134.34	29.59
		09/16/96	21.93	133.24	29.58
		12/02/96	21.54	133.63	29.58
		03/10/97	20.71	134.46	29.58
		06/12/97	21.41	133.76	29.52
		09/29/97	21.26	133.91	29.51
		12/01/97	20.97	134.20	29.50
		03/19/98	18.98	136.19	29.51
		05/28/98	20.22	134.95	29.50
		08/31/98	21.09	134.08	29.51
		12/08/98	21.31	133.86	29.50
		02/17/99	20.02	135.15	29.51
		06/10/99	21.30	133.87	29.50
		09/07/99	21.49	133.68	29.50
		12/13/99	21.52	133.65	29.50
		3/16/00	19.13	136.04	29.50
[6/12/00	20.93	134.24	29.50
	-	9/5/00	21.15	134.02	29.50
		11/13/00	21.66	133.51	29.50
		2/26/01	20.17	135.00	29.50
		6/12/01	21.15	134.02	29.50
		9/21/01	21.63	133.54	29.50
MW-3	157.13	03/27/92	21,46	135.67	***
TAY AA -J	191.19	06/04/92	22.34	134.79	
		09/23/92	22.84	134.29	20
		11/12/92	23.04	134.09	29.55
			23.04	134.09	29.33 29.45
	-	02/02/93	21.05	135.54	29.43 29.53
		05/07/93	21.59	135.34	£7.33
		05/18/93	22.31	135.40	° ℃ 4 1
		08/11/93 11/05/93	22.85	134.82	29.41 29.41

		umulative Grou	Fable 2 indwater Elevati 12574 - Castro V	on Data alley, California	
Well ID	Top of Casing Elevation (Feet) ¹	Date Sounded	Depth to Groundwater (Feet) ¹	Groundwater Elevation (Feet) ²	Well Depth (Feet)
		03/01/94	21.97	135.16	29.55
		06/02/94	22.29	134.84	29.56
		09/09/94	22.91	134.22	29.56
		12/20/94	22.11	135.02	29.54
		03/08/95	21.40	135.73	29.38
		06/14/95	21.80	135.33	29.36
		09/26/95	22.38	134.75	29.37
		12/27/95	22.07	135.06	29.37
		03/26/96	20.73	136.40	29.38
		06/05/96	21.54	135.59	29.40
		09/16/96	22.37	134.76	29.43
		12/02/96	22.35	134.78	29.45
		03/10/97	21.44	135.69	29.47
		06/12/97	21.97	135.16	29.45
		09/29/97	22.30	134.83	29.45
		12/01/97	21.78	135.35	29.46
		03/19/98	19.88	137.25	29.46
ĺ		05/28/98	20.91	136.22	29.47
		08/31/98	21.61	135.52	29.47
		12/08/98	21.83	135.30	29.47
		02/17/99	20.81	130.32	29.45
		06/10/99	21.61	135.52	29.45
		09/07/99	21.91	135.22	29.45
		12/13/99	21.93	135.20	29.44
		3/16/00	19.86	137.27	29.46
i		6/12/00	21.61	135.52 135.59	29.46
		9/5/00	21.54	135.15	29.47 29.46
		11/13/00	21.98	136.48	29.46
		2/26/01	20.65 21.70	135.43	29.46
	ľ	6/12/01 9/21/01	22.05	135.07	29.46
		9/21/01	44.VJ		27.40
MW-4	151.96	05/18/93	17.55	134.41	8 .
		08/11/93	17.50	134.46	28.43
		11/05/93	15.84	136.12	28.43
		03/01/94	17.35	134.61	28.11
		06/02/94	17.68	134.28	28.12
	1	09/09/94	18.19	133.77	28.13
		12/20/94	17.52	134.44	28.10
		03/08/95	16.82	135.14	27.97
		06/14/95	17.22	134.74	27.97
		09/26/95	17.79	134.17	27.91
		12/27/95	17.47	134.49	27.89
		03/26/96	16.32	135.64	27.89
	and the second se	06/05/96	17.10	134.86	27.88
		09/16/96	17.85	134.11	27.89

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		umulative Grou	Table 2 indwater Elevati 12574 - Castro V		
Well ID	Top of Casing Elevation (Feet) ¹	Date Sounded	Depth to Groundwater (Feet) ¹	Groundwater Elevation (Feet) ²	Well Depth (Feet)
		12/02/96	17.59	134.37	27.88
		03/10/97	16.79	135.17	27.89
		06/12/97	17.49	134.47	27.90
		09/29/97	18.33	133.63	27.91
		12/01/97	17.36	134.60	27.90
		03/19/98	15.90	136.06	27.91
		05/28/98	16.34	135.62	27.90
		08/31/98	16.83	135.13	27.90
		12/08/98	17.37	134.59	27.91
		02/17/99	16.49	135.47	27.98
		06/10/99	17.63	134.33	24.76
		09/07/99	17.80	134.16	24.75
		12/13/99	17.82	134.14	24.73
		3/16/00 .	15.81	136.15	24.71
		6/12/00	16.64	135.32	24.70
		9/5/00	16.71	135.25	24.70
		11/13/00	17.24 15.83	134.72	24.70
		2/26/01 6/12/01	16.80	136.13 135.16	24.70
		9/21/01	17.30	133.16	24.70 24.71
MW-5	148.68	05/18/93	15.72	132.96	
147 44 - V	140.00	08/11/93	16.42	132.26	28.43
		11/05/93	16.92	132.20	28.43 28.43
		03/01/94	15.54	133.14	28.11
		06/02/94	16.19	132.49	28.12
		09/09/94	16.87	131.81	28.12
		12/20/94	15.87	132.84	28.10
		03/08/95	15.11	133.57	27.97
		06/14/95	15.69	132.99	27.97
		09/26/95	16.46	132.22	27.91
ł		12/27/95	15.91	132.77	27.89
		03/26/96	14.31	134.37	27.89
		06/05/96	15.43	133.25	27.88
		09/16/96	16.52	132.16	27.89
		12/02/96	16.05	132.63	27.88
		03/10/97	14.80	133.88	27.89
		06/12/97	15.95	132.78	27.90
		09/29/97	16.33	132.35	27.91
		12/01/97	15.48	133.20	27.90
		03/19/98	13.16	135.52	27.91
		05/28/98	14.04	134.64	27.90
		08/31/98	14.81	133.87	27.90
		12/08/98	15.75	132.93	27.91
		02/17/99	14.80	133.88	27.98
		06/10/99	15.54	133.14	24.76

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			Table 2 undwater Elevati 12574 - Castro V		
Well ID	Top of Casing Elevation (Feet) ¹	Date Sounded	Depth to Groundwater (Feet) ¹	Groundwater Elevation (Feet) ²	Well Depth (Feet)
		09/07/99	16.01	132.67	24.75
		12/13/99	16.21	132.47	24.73
		3/16/00	14.35	134.33	29.60
		6/12/00	15.21	133.47	29.61
		9/5/00	15.80	132.88	29.60
		11/13/00	16.21	132.47	29.60
		2/26/01	14.71	133.97	29.61
		6/12/01	15.72	132.96	29.60
		9/21/01	16.21	132.47	29.60
Bessi 4	160.07	0.014 0.100			
MW-6	153.96	05/18/93	20.80	133.16	09 -
		08/11/93	21.64	132.32	31.15
		11/05/93	22.11	131.85	31.15
		03/01/94	20.80	133.16	29.96
		06/02/94 09/09/94	21.37	132.59	29.98
		12/20/94	22.05 21.06	131.91	29.96
1		03/08/95	20.29	132.90	29.89
		06/14/95	20.29	133.67	29.67
		09/26/95	21.62	133.15 132.34	29.65
		12/27/95	21.02	132.84	29.66 29.63
		03/26/96	19.50	134.46	29.63
		06/05/96	20.56	133.40	29.63
		09/16/96	21.70	132.26	29.65
		12/02/96	21.25	132.71	29.66
1		03/10/97	20.16	133.80	29.64
		06/12/97	21.16	132.80	29.62
		09/29/97	21.51	132.45	29.62
		12/01/97	20.89	133.07	29.61
	1	03/19/98	18.71	135.25	29.60
		05/28/98	19.99	133.97	29.62
		08/31/98	20.81	133.15	29.63
		12/08/98	21.00	132.96	29.64
		02/17/99	19.54	134.42	29.63
		06/10/99	20.74	133.22	27.98
ĺ		09/07/99	21.23	132.73	27.98
		12/13/99	21.22	132.74	27.98
		3/16/00	18.79	135.17	27.99
		6/12/00	20.49	133.47	27.99
1		9/5/00	20.95	133.01	27.98
Ĩ		11/13/00	21.44	132.52	27.98
ļ		2/26/01	19.86	134.10	27.99
		6/12/01	20.91	133.05	27.98
		9/21/01	21.22	132.74	27.99
MW-7	156.09	05/18/93	22.64	133.45	

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			Table 2 undwater Elevati 12574 - Castro V		a
Well ID	Top of Casing Elevation (Feet) ¹	Date Sounded	Depth to Groundwater (Feet) ¹	Groundwater Elevation (Feet) ²	Well Depth (Feet)
		08/11/93 11/05/93	23.25 23.93	132.84 132.16	30.75 30.75
		03/01/94 06/02/94	22.72 23.22	133.37 132.87	30.11 30.12
		09/09/94 12/20/94	23.90 22.98	132.19 133.11	30.12 30.10
	•	03/08/95 06/14/95	22.14 22.61	133.95 133.48	29.91 29.91
		09/26/95 12/27/95 03/26/96	23.43 23.01 21.32	132.66 133.08 134.77	29.90 29.90 20.87
		03/26/96 06/05/96 09/16/96	21.32 22.37 23.51	134.77 133.72 132.58	29.87 29.91 29.90
		12/02/96 03/10/97	23.08 21.94	133.01 134.15	29.91 29.90
		06/12/97 09/29/97	22.96 23.35	133.13 132.74	29.88 29.87
		12/01/97 03/19/98 05/28/98	22.68 20.52 21.76	133.41 135.57 134.33	29.88 29.88 20.88
		08/31/98 12/08/98 ³	22.66	134.55	29.88 29.86
MW-8	158.04	05/18/93	21.55	136.49	
		08/11/93 11/05/93 03/01/94	22.43 23.00 22.05	135.61 135.04 135.00	34.82 34.82
		05/01/94 06/02/94 09/09/94	22.03 22.29 22.99	135.99 135.75 135.05	34.04 34.04 34.04
	,	12/20/94 03/08/95	22.14 21.25	135.05 135.90 136.79	34.04 33.98 34.48
		06/14/95 09/26/95	21.70 22.29	136.34 135.75	34.49 34.40
		12/27/95 03/26/96	21.96 20.48	136.08 137.56	34.43 34.42
		06/05/96 09/16/96	21.50 22.38	136.54 135.66	34.41 34.43
		12/02/96 03/10/97	22.39 20.89	135.65 137.16	34.42 34.43
		06/12/97 09/29/97	21.80 22.81	136.24 135.23	34.42 34.40
		12/01/97 03/19/98	21.70 19.35	136.34 138.69	34.41 34.42
		05/28/98 08/31/98	20.52 21.40	137.52 136.64	34.41 34.40
		12/08/98 ³			

	C	imilative Cro	Table 2 undwater Elevati	an Nata	
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Well ID	Top of Casing Elevation (Feet) ¹	Date Sounded	Depth to Groundwater (Feet) ¹	Groundwater Elevation (Feet) ²	Well Depth (Feet)

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1 : Measurement and reference elevation taken from notch/mark on top north side of well casing.
2 : Elevation reference to mean sea level.
Well Depth : Measured from top of casing to bottom of well.
3 : Well abandoned.

1	T	7	7		14374 - Ca			*****	T
Well	Sample	TPHg	TPHd	TPHmo	Benzene	Toluene	Ethyl-	Washerson	Berryson
ID	Date	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	benzene (μg/L)	Xylenes (µg/L)	MTBE (µg/L)
MW-1	03/27/92	5,600	<50	<50	760	900	230	1,100	
	06/04/92	2,600	<800	NA	270	57	230	440	
	09/23/92	3,400	NA	NA	480	430	110	550	
	11/12/92	2,700	NA	NA	5.8	<5.0	140	340	
	02/02/93	8,500	NA	NA	760	770	250	1,200	-
	05/07/93	7,700	NA	NA	970	630	280	1,500	
	08/11/93	11,000	NA	NA	1,400	1,000	280	1,600	
	11/05/93	36,000	NA	NA	6,200	4,700	1,400	7,100	15-
	03/01/94	3,800	NA	NA	580	490	110	620	
	06/02/94	8,900	NA	NA	1,900	1,200	480	2,100	
	09/09/94	4,300	NA	NA	740	290	200	630	<u> </u>
	12/20/94	3,900	NA	NA	550	260	150	510	÷
	03/08/95	8,100	NA	NA	1,100	540	250	1,100	
	06/14/95	NS	NS	NS	NS	NS	NS	NS	-
	09/26/95	8,600	NA	NA	2,100	550	420	1,300	
	12/27/95	NS	NS	NS	NS	NS	NS	NS	*6
	03/26/96	21,000	NA	NA	7,000	2,700	590	7,000	
	06/05/96	NS	NS	NS	NS	NS	NS	NS	2
	09/16/96	13,000	NA	NA	3,200	770	420	2,900	1,400
	12/02/96	NS	NS	NS	NS	NS	NS	NS	NS
	03/10/97	30,000	NA	NA	7,300	1,900	850	7,100	1,100
	06/12/97	NS	NS	NS	NS	NS	NS	NS	NS
	09/29/97	25,000	NA	NA	840	5,500	920	920	4,000
	12/01/97	NS	NS	NS	NS	NS	NS	NS	NS
	03/19/98	90,000	NA	NA	15,000	7,000	3,300	20,000	<1,500
÷	05/28/98	NS	NS	NS	NS	NS	NS	NS	NS
	08/31/98	50,000	NA	NA	9,900	1,500	2,100	9,400	890
	12/08/98	NS	NS	NS	NS	NS	NS	NS	NS
	02/17/99	30,000	NA	NA	8,000	1,100	2,200	10,000	720
	06/10/99	NS	NS	NS	NS	NS	NS	NS	NS
	09/07/99	37,000	NA	NA	13,000	410	2,000	10,000	570
	12/13/99	NS	NS	NS	NS	NS	NS	NS	NS
	3/16/00	59,000	NA	NA	9,600	430	2,100	9,200	730
	6/12/00	NS	NS	NS	NS	NS	NS	NS	NS
	9/5/00	49,000	NA	NA	8,000	230	2,100	6,400	740
	11/13/00	NS	NS	NS	NS	NS	NS	NS	NS
	2/26/01	56,000	NA	NA	7,000	240	2,000	6,800	620
	6/12/01	NS	NS	NS	NS	NS	NS	NS	NS

Table 3Summary of Groundwater Analytical ResultsFormer Beacon Station # 12574 - Castro Valley, California

Well ID	Sample Date	TPHg (µg/L)	TPHd (µg/L)	TPHmo (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)
	9/21/01	23,000	NA	NA	4,600	75	1,200	2,300	450
MW-2	03/27/92	18,000	<50	<50	2,400	2,300	870	3,300	-
	06/04/92	14,000	<5,000	NA	1,900	1,700	580	2,300	
	09/23/92	22,000	NA	NA	2,100	1,500	760	2,900	~
	11/12/92	29,000	NA	NA	2,400	860	540	3,500	-
	02/02/93	24,000	NA	NA	2,700	1,900	590	2,600	771
	05/07/93	19,000	NA	NA	1,800	1,300	460	2,600	~
	08/11/93	23,000	NA	NA	2,300	1,500	550	2,300	-
	11/05/93	30,000	NA	NA	3,100	2,900	860	3,700	-
	03/01/94	13,000	NA	NA	1,500	490	350	1,100	
	06/02/94	12,000	NA	NA	2,000	790	460	1,300	
	09/09/94	13,000	NA	NA	1,800	660	440	1,000	
	12/20/94	16,000	NA	NA	2,300	1,000	650	1,900	*C
:	03/08/95	16,000	NA	NA	2,200	1,000	550	2,100	Del
	06/14/95	NS	NS	NS	NS	NS	NS	NS	~
	09/26/95	18,000	NA	NA	2,500	1,000	770	2,700	•
	12/27/95	NS	NS	NS	NS	NS	NS	NS	
	03/26/96	33,000	NA	NA	4,200	2,600	1,000	5,000	<del>ल</del>
	06/05/96	NS	NS	NS	NS	NS	NS	NS	104
	09/16/96	19,000	NA	NA	2,600	490	560	2,000	940
	12/02/96	NS	NS	NS	NS	NS	NS	NS	NS
	03/10/97	23,000	NA	NA	3,700	870	650	3,000	1,400
	06/12/97	NS	NS	NS	NS	NS	NS	NS	NS
	09/29/97	30,000	NA	NA	4,900	880	990	3,800	1,400
	12/01/97	NS	NS	NS	NS	NS	NS	NS	NS
	03/19/98	72,000	NA	NA	14,000	9,500	2,300	11,000	<1,500
	05/28/98	NS	NS	NS	NS	NS	NS	NS	NS
	08/31/98	29,000	NA	NA	4,900	1,600	960	3,900	890
	12/08/98	NS	NS	NS	NS	NS	NS	NS	NS
	02/17/99	26,000	NA	NA	5,200	930	1,200	4,400	640
	06/10/99	NS	NS	NS	NS	NS	NS	NS	NS
	09/07/99	32,000	NA	NA	5,700	600	1200	3,500	1,100
	12/13/99	NS	NS	NS	NS	NS	NS	NS	NS
	3/16/00	38,000	NA	NA	4,900	780	1,100	3,700	870
	6/12/00	NS	NS	NS	NS	NS	NS	NS	NS
	9/5/00	21,000	NA	NA	3,400	490	730	2,200	1,000
	11/13/00	NS	NS	NS	NS	NS	NS	NS	NS
ł	2/26/01	33,000	NA	NA	5,200	260	1,400	3,200	740

Table 3Summary of Groundwater Analytical ResultsFormer Beacon Station # 12574 - Castro Valley, California

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Well ID	Sample Date	TPHg (µg/L)	TPHd (µg/L)	TPHmo (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)
	6/12/01	NS	NS	NS	NS	NS	NS	NS	NS
	9/21/01	63,000	NA	NA	4,400	180	1,000	2,000	730
MW-3	03/27/92	160	<50	<\$0	9.2	4.8	10	23	-
	06/04/92	120	<50	NA	7.5	2.7	0.5	15	~
	09/23/92	220	NA	NA	8.3	4.3	62	19	~
	11/12/92	230	NA	NA	12	5.5	77	19	
	02/02/93	86	NA	NA	2.4	0.71	27	6.2	
	05/07/93	140	NA	NA	2.6	1.2	39	8.4	-
	08/11/93	490	NA	NA	15	8.1	14	37	-
	11/05/93	820	NA	NA	45	24	34	93	
	03/01/94	410	NA	NA	7.4	2.7	56	10	-
	06/02/94	440	NA	NA	13	4.9	14	31	~
	09/09/94	620	NA	NA	12	4.8	97	20	-
	12/20/94	770	NA	NA	24	11	16	36	÷
	03/08/95	300	NA	NA	6.1	0.97	4.8	7.5	-
	06/14/95	NS	NS	NS	NS	NS	NS	NS	
	09/26/95	130	NA	NA	4.8	1.6	4.8	9.4	~
	12/27/95	NS	NS	NS	NS	NS	NS	NS	~1
	03/26/96	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	**
	06/05/96	NS	NS	NS	NS	NS	NS	NS	~
	09/16/96	170	NA	NA	10	2.9	44	15	<5.0
	12/02/96	NS	NS	NS	NS	NS	NS	NS	NS
ĺ	03/10/97	84	NA	NA	2.3	<0.50	14	2.6	<5.0
-	06/12/97	NS	NS	NS	NS	NS	NS	NS	NS
	09/29/97	740	NA	NA	61	9.8	42	61	<5.0
	12/01/97	NS	NS	NS	NS	NS	NS	NS	NS
	03/19/98	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	<5.0
	05/28/98	NS	NS	NS	NS	NS	NS	NS	NS
	08/31/98	320	NA	NA	6.7	1.0	10	9.3	3.4
	12/08/98	NS	NS	NS	NS	NS	NS	NS	NS
	02/17/99	310	NA	NA	<5.0	8.6	1.8	13	14
	06/10/99	NS	NS	NS	NS	NS	NS	NS	NS
	09/07/99	99	NA	NA	4.2	0.51	4.0	3.0	<5.0
	12/13/99	NS	NS	NS	NS	NS	NS	NS	NS
	3/16/00	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	<5.0
	6/12/00	NS	NA	NA	NS	NS	NS	NS	NS
	9/5/00	240	NA	NA	3.0	0.53	9.6	4.0	<5.0
	11/13/00	NS	NA	NA	NS	NS	NS	NS	NS

Table 3Summary of Groundwater Analytical ResultsFormer Beacon Station # 12574 - Castro Valley, California

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Well ID	Sample Date	TPHg (µg/L)	TPHd (µg/L)	TPHmo (µg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)
	2/26/01	100	NA	NA	0.84	<0.50	3.5	1.7	0.84
	6/12/01	NS	NS	NS	NS	NS	NS	NS	NS
	8/27/01 ³	-	•	-		- -	ø	e	
MW-4	05/18/93	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	-
	08/11/93	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	~
	11/05/93	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	-
	03/01/94	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	7
	06/02/94	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	
	09/09/94	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	67
	12/20/94	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	
	03/08/95	NS	NS	NS	NS	NS	NS	NS	85
	06/14/95	NS	NS	NS	NS	NS	NS	NS	
	09/26/95	NS	NS	NS	NS	NS	NS	NS	-
:	12/27/95	NS	NS	NS	NS	NS	NS	NS	-
	03/26/96	NS	NS	NS	NS	NS	NS	NS	-
	06/05/96	NS	NS	NS	NS	NS	NS	NS	-
	09/16/96	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	<5.0
	12/02/96	NS	NS	NS	NS	NS	NS	NS	NS
	03/10/97	NS	NS	NS	NS	NS	NS	NS	NS
	06/12/97	NS	NS	NS	NS	NS	NS	NS	NS
	09/29/97	NS	NS	NS	NS	NS	NS	NS	NS
	12/01/97	NS	NS	NS	NS	NS	NS	NS	NS
	03/19/98	NS	NS	NS	NS	NS	NS	NS	NS
	05/28/98	NS	NS	NS	NS	' NS	NS	NS	NS
	08/31/98	NS	NS	NS	NS	NS	NS	NS	NS
	12/08/98	NS	NS	NS	NS	NS	NS	NS	NS
	02/17/99	NS	NS	NS	NS	NS	NS	NS	NS
	06/10/99	NS	NS	NS	NS	NS	NS	NS	NS
	09/07/99	NS	NS	NS	NS	NS	NS	NS	NS
	12/13/99	NS	NS	NS	NS	NS	NS	NS	NS
	3/16/00	NS	NS	NS	NS	NS	NS	NS	NS
	6/12/00	NS	NS	NS	NS	NS	NS	NS	NS
	9/5/00	NS	NS	NS	NS	NS	NS	NS	NS
	11/13/00	NS	NS	NS	NS	NS	NS	NS	NS
	2/26/01	NS	NS	NS	NS	NS	NS	NS	NS
	6/12/01	NS	NS	NS	NS	NS	NS	NS	NS
ľ	8/27/01 ³		**	e+			-	~	-
MW-5	05/18/93	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	-
	08/11/93	<\$0	NA	NA	<0.5	<0.5	<0.5	<0.5	•

Table 3Summary of Groundwater Analytical ResultsFormer Beacon Station # 12574 - Castro Valley, California

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Well ID	Sample Date	TPHg (µg/L)	TPHd (µg/L)	TPHmo (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)
	11/05/93	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	-
	03/01/94	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	~
	06/02/94	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	-
	09/09/94	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	5
MW-5	12/20/94	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	-
(cont.)	03/08/95	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	-
	06/14/95	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	
	09/26/95	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	~
	12/27/95	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	-
	03/26/96	<\$0	NA	ŃA	<0.50	<0.50	<0.50	<0.50	~
	06/05/96	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	15
	09/16/96	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	20
	12/02/96	<50	NA	ŇΑ	<0.50	<0.50	<0.50	<0.50	12
	03/10/97	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	7.0
	06/12/97	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	7.2
	09/29/97	<50	ŇA	NA	<0.50	<0.50	<0.50	<0.50	<5.0
	12/01/97	<50	NA	NA	<0,50	<0.50	<0.50	<0.50	<5.0
	03/19/98	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	<5.0
	05/28/98	<\$0	NA	NA	<0.50	<0.50	<0.50	<0.50	<5.0
	08/31/98	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	<0.50
	12/08/98	<\$0	NA	NA	<0.50	<0.50	<0.50	<0.50	<5.0
	02/17/99	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	<5.0
	06/10/99	<50	ŇA	NA	<0.50	<0.50	<0.50	<0,50	<5.0
	09/07/99	<\$0	NA	NA	<0.50	<0.50	<0.50	<0.50	<5.0
	12/13/99	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	<5.0
	3/16/00	<50	NA NA	NA	<0.50	<0.50	<0.50	<0.50	<5.0
	6/12/00	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	<5.0
	9/5/00	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	<5.0
	11/13/00	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	<0.50
	2/26/01	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	<0.50
	6/12/01	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	<0.50
	8/27/013				-0.6	~0.5	-0.6	~0.6	*
MW-6	05/18/93	170	NA	NA	<0.5	<0.5	<0.5	<0.5	
	08/11/93	78	NA	NA	<0.5	<0.5	<0.5	<0.5	
	11/05/93	170	NA	NA	<0.5	<0.5	<0.5	<0.5	
	03/01/94	210	NA	NA	<0.5	<0.5	<0.5	<0.5	
	06/02/94	190	NA	NA	<0.5	<0.5	<0.5	<0.5	
	09/09/94	140	NA	NA	<0.5	<0.5	<0.5	<0.5	
	12/20/94	210	NA	NA	<0.5	<0.5	<0.5	<0.5	

Table 3Summary of Groundwater Analytical ResultsFormer Beacon Station # 12574 - Castro Valley, California

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Well ID	Sample Date	TPHg (µg/L)	TPHd (µg/L)	TPHmo (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)
	03/08/95	180 ¹	NA	NA	<0.5	<0.5	<0.5	<0.5	
	06/14/95	220 ¹	NA	NA	<0.5	<0.5	<0.5	<0.5	
	09/26/95	110 ¹	NA	NA	<0.50	<0.50	<0.50	<0.50	
	12/27/95	130 ¹	NA	NA	<0.50	<0.50	<0.50	<0.50	
	03/08/95	100 ¹	NA	NA	<0.50	<0.50	<0.50	<0.50	
MW-6	06/05/96	1001	NA	NA	<0.50	<0.50	<0.50	<0.50	430
(cont.)	09/16/96	170	NA	NA	<0.50	<0.50	<0.50	<0.50	430
	12/02/96	160	NA	NA	<0.50	<0.50	<0.50	<0.50	160
	03/10/97	140	NA	'nΑ	<0.50	<0.50	<0.50	<0.50	390
	06/12/97	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	330
	09/29/97	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	130
	12/01/97	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	200
	03/19/98	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	240
	05/28/98	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	290
	08/31/98	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	290
1	12/08/98	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	230
	02/17/99	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	200
	06/10/99	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	290
	09/07/99	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	230
	12/13/99	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	180
	3/16/00	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	260
	6/12/00	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	160
	9/5/00	<50	NA	NA	<0.50	0.50	<0.50	0.81	170
	11/13/00	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	190
	2/26/01	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	130
	6/12/01	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	96
	8/27/013	54	_		**	~	eri	e	
MW-7	05/18/93	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	
	08/11/93	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	
	11/05/93	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	
	03/01/94	60	NA	NA	<0.5	<0.5	<0.5	<0.5	
	06/02/94	<\$0	NA	NA	<0.5	<0.5	<0.5	<0.5	
	09/09/94	<50	NA	NA	<0.5	<0,5	<0.5	<0.5	
	12/20/94	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	
	03/08/95	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	
	06/14/95	<50	NA	NA	<0.5	<0.5	<0.5 <0.5	<0.5 <0.5	
		1		1		<0.50			
	09/26/95	<50	NA	NA	<0.50		<0.50	<0.50	
1	12/27/95	<50	NA	NA	<0.50	<0.50	<0.50	<0,50	

Table 3Summary of Groundwater Analytical ResultsFormer Beacon Station # 12574 - Castro Valley, California

Well ID	Sample Date	TPHg (µg/L)	TPHd (µg/L)	TPHmo (µg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)
	03/08/95	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	
	06/05/96	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	20
	09/16/96	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	26
	12/02/96	140	NA	NA	<0.50	<0.50	<0.50	<0.50	140
	03/10/97	<\$0	NA	NA	<0.50	<0.50	<0.50	<0.50	29
	06/12/97	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	28
	09/29/97	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	27
MW-7	12/01/97	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	29
(cont.)	03/19/98	<\$0	NA	NA	<0.50	<0.50	< 0.50	<0.50	6.0
	05/28/98	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	25
	08/31/98	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	20
	12/08/98 ²						0100	-0.50	6, Y
MW-8	05/18/93	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	~
	08/11/93	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	**
	11/05/93	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	**
	03/01/94	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	
	06/02/94	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	-
	09/09/94	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	
	12/20/94	<50	NA	NA	<0.5	<0.5	<0,5	<0.5	-
	03/08/95	NS	NS	NS	NS	NS	NS	NS	
	06/14/95	NS	NS	NS	NS	NS	NS	NS	
	09/26/95	NS	NS	NS	NS	NS	NS	NS	
	12/27/95	NS	NS	NS	NS	NS	NS	NS	~
-	03/08/95	NS	NS	NS	NS	NS	NS	NS	~
	06/05/96	NS	NS	NS	NS	NS	NS	NS	-
	09/16/96	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	<5.0
	12/02/96	NS	NS	NS	NS	NS	NS	NS	NS
	03/10/97	NS	NS	NS	NS	NS	NS	NS	NS
	06/12/97	NS	NS	NS	NS	NS	NS	NS	NS
	09/29/97	NS	NS	NS	NS	NS	NS	NS	NS
	12/01/97	NS	NS	NS	NS	NS	NS	NS	NS
	03/19/98	NS	NS	NS	NS	NS	NS	NS	NS
	05/28/98	NS	NS	NS	NS	NS	NS	NS	NS
	08/31/98 12/08/98 ²	NS	NS	NS	NS	NS	NS	NS	NS

Table 3Summary of Groundwater Analytical ResultsFormer Beacon Station # 12574 - Castro Valley, California

Notes:

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<: Below indicated detection limit.

NS : Not sampled. NA: Not Analyzed.

## Table 3

## Summary of Groundwater Analytical Results Former Beacon Station # 12574 - Castro Valley, California

Well ID	Sample Date	TPHg (µg/L)	ТРНа (µg/L)	TPHmo (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)
E 0	duct not typ ll abandone	pical gasolin d	e.						

^a: Well abandoned ³: As directed by Alameda County, Monitoring wells not sampled.

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## ATTACHMENT E

# GEOTRACKER ELECTRONIC DATA DELIVERABLE CONFIRMATION SHEETS

	tittal Information							
UPLOADING A GEO_WEL	L FILE							
	e. No errors were found! uccessfully submitted!							
Submittal Title:	1574-Q306-DTW							
Submittal Date/Time: 9/26/2006 3:45:34 PM								
Confirmation Number: 5577361881								
Back to I	Vain Menu							

Logged in as HORIZON (AUTH_RP)

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CONTACT SITE ADMINISTRATOR.

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	Facilities   Upload EDD   Cheek EDD
UPLOADING A GEO	REPORT FILE
YOUR DOCUMENT I	JPLOAD WAS SUCCESSFUL!
Facility Name:	BEACON 12574
Global ID:	T0600100155
<u>Title:</u>	SAMR-1574-Q106
Document Type:	Monitoring Report - Semi- annual
Submittal Type:	GEO_REPORT
Submittal Date/Time:	4/3/2006 3:08:39 PM
<b>Confirmation Number</b>	: 9229492008
Click <u>here</u>	to view the document.

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Logged in as HORIZON (AUTH_RP) CONTACT SITE <u>ADMINISTRATOR</u>.

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