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## RECEIVED

April 30, 2010

4:44 pm, Apr 30, 2010

Alameda County Environmental Health Reference No. 311950

Mr. Mark Detterman Alameda County Environmental Health Services (ACEHS) 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6540

Re: Fourth Quarter 2009 Groundwater Monitoring Report and Annual Update Former Chevron Station #9-5607 5269 Crow Canyon Road Castro Valley, California Fuel Leak Case No. RO #350

Dear Mr. Mark Detterman:

Conestoga-Rovers & Associates (CRA) is submitting this *Fourth Quarter 2009 Groundwater Monitoring Report and Annual Update* on behalf of Chevron Environmental Management Company (Chevron) for the site referenced above. Groundwater monitoring data is being submitted in accordance with the reporting requirements of 23CCR2652d. The site background, a discussion of 2009 data, and CRA's conclusions and recommendations are discussed below.

### SITE BACKGROUND

### Site Description

The site is located on the south side of Crow Canyon Road on a westward sloping hillside approximately 1 mile north of Interstate 580 (Figure 1). Surrounding land use is primarily residential with several regional parks nearby. An automotive repair business currently occupies the site. According to Chevron records, the site operated as a Chevron service station between 1971 and 1990.

An inventory record review in 1985 indicated approximately 670 gallons of gasoline leaked from one of the underground storage tanks (UST). As a result, the suspected leaking UST and associated product lines were removed. The remaining USTs, fuel dispensers and associated piping were excavated and removed when station operations ceased in 1990. The automobile repair facility currently uses one used-oil UST. Current and former site facilities are presented on Figure 2. There are currently 13 on- and offsite groundwater monitoring wells and 1 extraction well. A summary of environmental investigations conducted to date at the site is included as Attachment A.

Equal Employment Opportunity Employer



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Reference No. 311950

### Site Geology and Hydrogeology

The site is primarily underlain by interbedded clays, silts, clayey sands and clayey gravels to the maximum explored depth of 55 feet below grade (fbg). Shale to silty sandstone bedrock was encountered between 27 and 48 fbg beneath the site and has been identified as shallow as 18 fbg in offsite borings. Quarterly monitoring has been conducted at the site since 1985. Groundwater has historically been measured between 5 and 33 fbg, depending on well location. Variability in groundwater depth is due to both seasonal groundwater fluctuations and topography. Groundwater generally flows southwesterly at a gradient ranging from 0.09 to 0.30. Crow Canyon Creek is located approximately 350 feet west of the site.

### SUMMARY 2009 ANALYTICAL DATA

### Groundwater Monitoring

The November 18, 2009 Gettler-Ryan Inc. (G-R) report presents cumulative groundwater data including the results of the fourth quarter 2009 monitoring and sampling event (Attachment B). Also attached are Figure 1 (Vicinity Map) and Figure 2 (Hydrocarbon Concentrations in Groundwater) presenting the July 2009 analytical results and a groundwater flow direction rose diagram. On January 8, April 24, July 15, and October 20, 2009, G-R gauged and sampled the active site wells. Well C-9 was sampled quarterly and all other site wells were sampled either annually or semi-annually in accordance with the established sampling schedule. Groundwater flow direction is consistently to the west-southwest. A groundwater flow direction rose diagram is presented on Figure 2. G-R's January, April, and July groundwater monitoring reports were previously submitted to ACEH and uploaded to Geotracker. G-R's November 18, 2009 *Fourth Quarter 2009 Groundwater Monitoring and Sampling Report* is included as Attachment B. Table A compares the most recent 2009 analytical results for each well and the drinking water Environmental Screening Levels<sup>1</sup> (ESLs).

<sup>&</sup>lt;sup>1</sup> Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater, Prepared by California Regional Water Quality Control Board San Francisco Bay Region, Interim Final - November 2007, (Revised May 2008), Table F-1a-Groundwater Screening Levels-Current or Potential Drinking Water Resource.



,	TABLE A. HY	DROCA	<b>RBON CON</b>	NCENTRTI	ONS IN G	ROUNDWA	ATER	
	Sample	Depth	TPHg	Benzene	Toluene	Ethyl-be	Xylenes	MTBE
	Date					nzene		
Groundwater			100	1.0	40	30	20	5
ESLs								
		fbg	C	Concentratio	ons in micro	ograms per l	iter ( g/L)	
C-1	07/15/09	21.48	8,100	550	65	460	120	0.5
C-2	01/08/09	16.55	110	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
C-3	07/15/09	23.61	51,000	11,000	600	3,200	6,900	<5.0
C-5	01/08/09	23.87	<50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
C-6	07/15/09	14.85	24,000	8,700	67	670	150	13
C-7	07/15/09	8.70	<50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
C-8	01/08/09	6.05	<50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
C-9	10/20/09	10.24	2400	190	3	3	6	<0.5
C-11	07/15/09	18.95	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
C-12	07/15/09	11.42	3,300	150	3	3	2	0.6
C-13	07/15/09	10.17	2,400	21	1	40	8	<0.5
C-16	04/24/09	12.22	<50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5

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### **Dissolved Hydrocarbon Delineation**

Dissolved hydrocarbon concentrations are centered on wells C-3 and C-6 in the northern corner of the site extending under Waterford Place. Concentrations are defined to the south by wells C-5 and C-7; to the east by C-2 and C-8; and down gradient wells C-10A, C-10B, C-11, C-15 and C-16.

### **Concentration Trends**

Light non-aqueous phase liquid (LNAPL) hydrocarbons were observed in groundwater monitoring well C-3 from third quarter 2002 through first quarter 2007. Dissolved concentrations in both wells C-3 and C-6 are now stable to decreasing.

### CONCLUSIONS

The 2009 groundwater monitoring data indicates:

- The dissolved hydrocarbon plume is stable and localized around the northern corner of the site extending under Waterford Place.
- The TPHg and benzene plumes are defined downgradient, upgradient, and crossgradient to the south.
- MTBE is only detected above the ESL of 5  $\mu$ g/L in well C-6 and is therefore not a constituent of concern at this site.



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### **RECOMMENDATIONS**

### Sample Reduction Recommendation

CRA recommends sampling wells C-7 and C-11 annually during the first quarter because hydrocarbons are no longer detected in these wells. CRA also recommends moving the annual sampling of wells C-13 and C-16 to the first quarter to coincide with the annual sampling schedule. CRA also recommends sampling well C-9 semi-annually based on 24 years of data indicating a stable to decreasing concentration. If no response is received within 60 days, CRA will implement the above changes to the sampling program.

### Site Remediation

Due to multiple logistical issues, including safe placement of the remediation system, approval by the property owner, potential sound nuisance issues, and access approval for offsite trenching on a neigboring property, CRA and Chevron are evaluating remediation options alternative to dual-phase extraction.



Reference No. 311950

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Branch Alille

Brandon S. Wilken, P.G. #7564

We appreciate the opportunity to work with you on this project. Please contact Ms. Kiersten Hoey at (510) 420-3347 or Mr. Ian Robb of Chevron at (925) 543-2375, if you have any questions or comments regarding this report.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

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Kiersten Hoey

BY/cm/6

Encl.

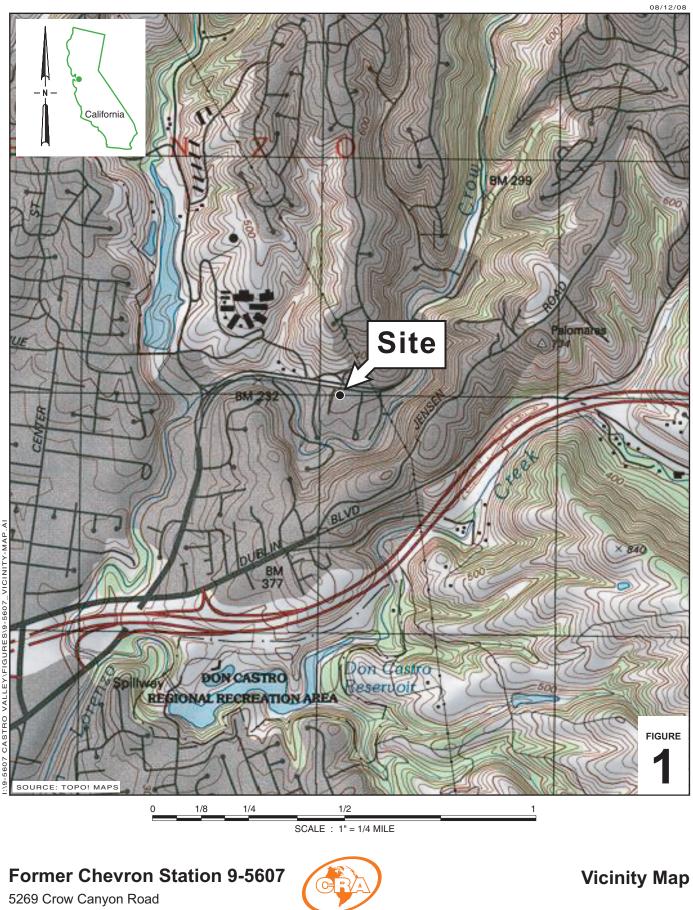
Figure 1	Site Vicinity Map
Figure 2	Hydrocarbon Concentrations in Groundwater

Attachment ASummary of Previous Environmental WorkAttachment BNovember 18, 2009 G-R Groundwater Monitoring and Sampling Report

cc: Mr. Ian Robb, Chevron Mr. Kevin Hinckley, Property Owner Ms. Diane Riggs, Forest Creek Townhomes Assoc.

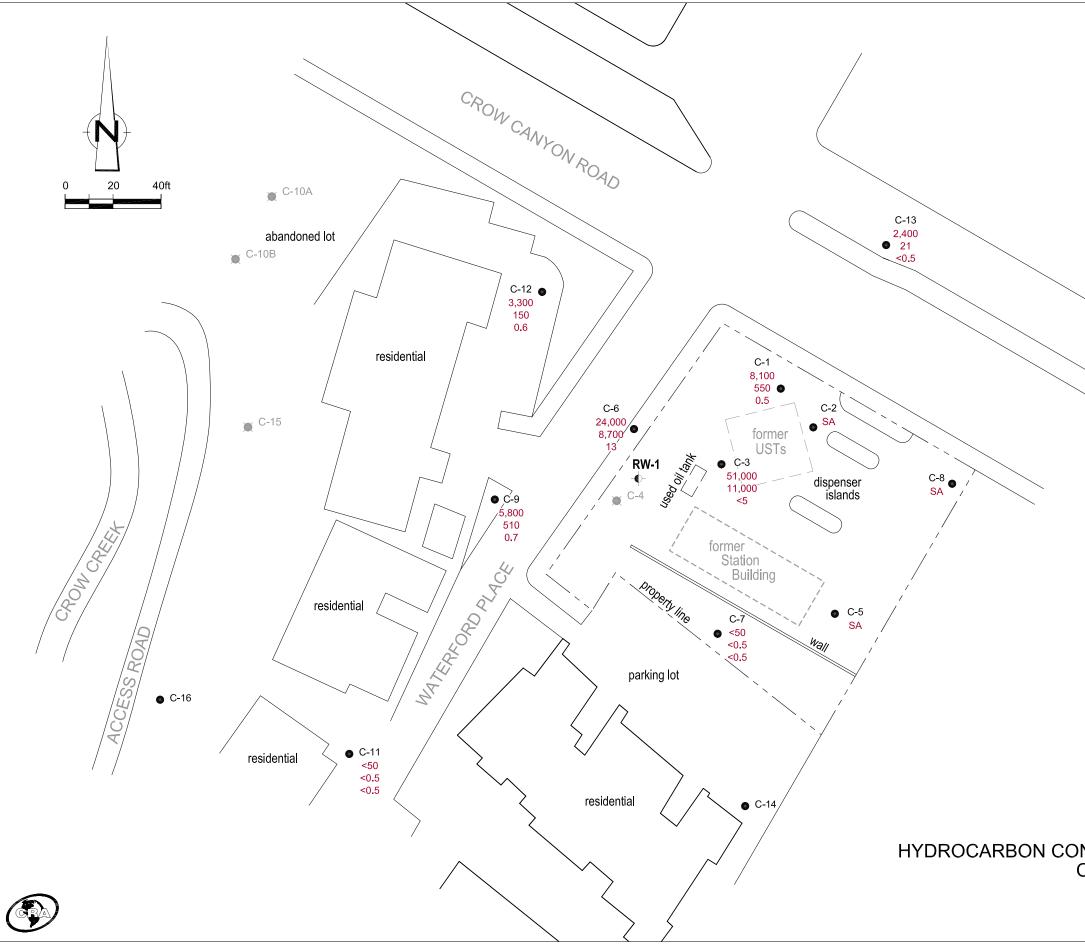
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FIGURES

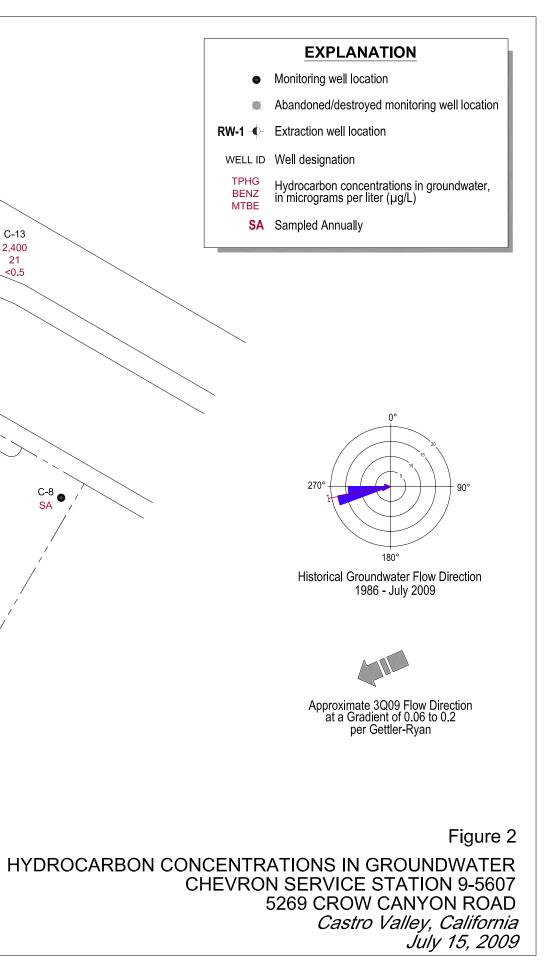


Castro Valley, California

CONESTOGA-ROVERS & ASSOCIATES



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ATTACHMENT A

## SUMMARY OF PREVIOUS ENVIRONMENTAL WORK

## SUMMARY OF ENVIRONMENT INVESTIGATION AND REMEDIATION FORMER CHEVRON STATION 9-5607

## 1985 Tank Leak

A fuel underground storage tank (UST) and associated product piping, installed in 1971, were removed after the failing a petro-tight test. According to Chevron's leak report, no product was observed in the tank excavation or on the water table. Inventory discrepancies from September 1984 to February 26, 1985 indicated an estimated loss of approximately 670 gallons of regular gasoline. No additional information is available.

## 1985 Monitoring Well Installation

In March 1985, Groundwater Technology, Inc. (GTI) installed wells C-1 through C-8 to determine the extent of hydrocarbons in groundwater. Light non-aqueous phase liquid (LNAPL) was detected in wells C-1 and C-3. These wells were initially purged and sampled three times per week, with analytical results indicating that the LNAPL was contained on the station property, but that dissolved hydrocarbons were migrating offsite. Additional information available in GTI's April 1, 1985 *Monitoring Well Results*.

## 1985 Remediation Well Installation

In May 1985, GTI installed 10-inch recovery well RW-1 near well C-6 using an 18-inch bucket auger. GTI also installed well C-9 downgradient of the recovery well. A groundwater extraction and treatment system (GWET) using a ½ horsepower water table depression pump was installed in RW-1 to create a cone of depression and induce LNAPL flow to RW-1. A 200-gallon carbon vessel was installed to treat extracted groundwater prior to storm-sewer discharge. GTI concluded that the system's effectiveness was limited by the low permeability clay underlying the site and low extraction rate averaging 0.2 gallons per minute. Site wells were monitored and bailed bi-weekly while the system was operating. As of October 1987, GTI recorded 32 gallons of LNAPL removed. The system appeared to run in this configuration through 1988 (GTI's April 13, 1988 Update Report). No data is available for system operation from 1988 to 1990. Well Installation details are available in GTI's 1985 *Gasoline Recovery Report*.

## 1989 Soil Vapor Investigation

In September 1989, Pacific Environmental Group Inc. (PEG) installed sixteen soil probes and collected soil vapor data from depths between 8 and 20 fbg. Hydrocarbon concentrations ranged up to 505 parts per million (ppm). CRA did not locate the actual report and the data summarized herein was presented in a later PEG letter dated May 8, 1990.

## 1990 Monitoring Well Installation

In February 1990, PEG installed offsite wells C-10A, C-10B, and C-11 through C-16 to assess groundwater conditions crossgradient and downgradient of the site. Soil samples were only collected from wells C-12, C-13, and C-15. The highest hydrocarbon concentrations detected in soil were 200 mg/kg TPHg and 1.7 mg/kg benzene in C-12. The highest hydrocarbon concentrations detected in groundwater were 1,400  $\mu$ g/L TPHg and 230  $\mu$ g/L benzene in C-12. Additional information is available in PEG's May 8, 1990 letter.

## 1990 Remediation System Upgrades

On March 26, 1990, Chemical Processors, Inc. (Chempro) installed a GWET with pumps in RW-1 and C-9 and water treatment using an oil/water separator and air stripper. It appears the system operated in this configuration through May 25, 1995 (1995 Chevron Internal Memorandum). Additional information is available in Geraghty & Miller Inc.'s June 22, 1992 letter titled *Response to Regional Water Quality Control Board Inquiry*.

## 1990 UST Removal and Compliance Sampling

In October 1990, Blaine Tech collected soil samples following the removal of three 10,000 gallon fiberglass USTs and product piping. Six soil samples were collected from beneath the ends of the USTs at depths ranging from 15 to 18 fbg. The highest hydrocarbon concentrations detected in soil were 440 mg/kg TPHg and 3.9 mg/kg benzene. No TPHg or benzene were detected in the two soil samples collected beneath the product piping. An additional 300 cubic yards of hydrocarbon-bearing soil were excavated from the UST pit, and three confirmation samples were collected at depths ranging from 18 to 22.5 fbg. The highest concentrations detected were 1,300 mg/kg TPHg and 5.2 mg/kg benzene. Additional information is available in Blaine Tech's October 24, 1990 *Tank Removal* report.

## 2000 Corrective Action Plan

In May 2000, Weiss Associates (Weiss) submitted a Corrective Action Plan (CAP) recommending bailing LNAPL, installing ORC socks in plume centerline wells and quarterly groundwater monitoring. The plume length was estimated to be approximately 200 feet and plume centerline wells were identified as C-3, C-6, C-9, and C-15. Weiss concluded that benzene concentrations in groundwater near Crow Creek were fluctuating 1 µg/L. More information is available in Weiss' May 31, 2000 *Corrective Action Plan*.

## 2001 Offsite Well Destruction

In July 2001, Delta Environmental (Delta) destroyed wells C-10A and C-10B by pressure grouting with neat cement grout to facilitate the sale of County owned property downgradient of the site. More information is available in Delta's August 31, 2001 *Well Destruction Report*.

## 2002 Interim Remedial Action Proposal

In 2002, Delta proposed a short-term high vacuum two-phase extraction (TPE) event on well C-3 as the most cost effective remedial alternative. Decreasing TPHg and benzene concentration trends were observed in well upgradient, crossgradient, and downgradient of the source area, indicating the plume was attenuating. Delta also proposed monitored natural attenuation. More information is available in Delta's September 23, 2002 *Source Area Assessment and Proposed Work* and November 22, 2002 *Evaluation of Plume Length and Impacts to Crow Creek*.

## 2003 Pilot Test

In October 2003, Cambria Environmental Technology, Inc. (Cambria) conducted a TPE pilot test. The pilot test was originally scheduled to be performed for five days, but was extended for a total of twelve days to collect additional system performance data to better evaluate possible full-scale TPE system installation. TPE pilot test equipment consisted of a 400 cubic foot per minute thermal/catalytic oxidizer operating in thermal mode. Cambria concluded that TPE could be a viable remedial option for the site based on water table drawdown and vapor-phase

hydrocarbon removal rates. Additional information is available in Cambria's July 12, 2005 *Two-Phase Extraction Pilot Test Report.* 

### 2006 Subsurface Investigation

In July 2006, Cambria advanced soil boring SB-1 adjacent to well C-6, and soil borings SB-2 through SB-5 adjacent to the former fuel UST pit to assess residual hydrocarbons in soil. The highest hydrocarbon concentrations detected in soil were 4,600 mg/kg TPHg and 14 mg/kg benzene between 10.5 and 35 fbg. No methyl tertiary butyl ether (MTBE) was detected. Additional information is available in Cambria's October 25, 2006 *Subsurface Investigation Report*.

## 2007 Remedial Action Plan

In January 2007, Cambria proposed dual-phase extraction (DPE), a form of multi-phase extraction using in-well pumps to extract groundwater, as the most viable and cost-effective method to remediate the site. DPE was more technically feasible then TPE given the increased distances from the proposed remediation compound to the proposed extraction wells. More information is available in Cambria's January 8, 2007 *Remedial Action Plan*.

## 2008 Offsite Well Destruction

In September 2008, CRA destroyed offsite well C-15 to assist with redevelopment construction. The adjacent property was originally owned by Alameda County when the well was installed, but the property has since been sold to the current landowner, who plans to develop the property with single family homes. The well was pressure grouted and the upper portions of the well were removed. Additional information is available in CRA's December 3, 2008 *Well Destruction Report*.

ATTACHMENT B

NOVEMBER 18, 2009 G-R GROUNDWATER MONITORING AND SAMPLING REPORT



## TRANSMITTAL

November 18, 2009 G-R #386539

- TO: Ms. Charlotte Evans Conestoga-Rovers & Associates 5900 Hollis Street, Suite A Emeryville, California 94608 (VIA PDF)
- FROM: Deanna L. Harding Project Coordinator Gettler-Ryan Inc. 6747 Sierra Court, Suite J Dublin, California 94568

### WE HAVE ENCLOSED THE FOLLOWING:

- CC: Mr. Ian Robb Chevron EMC 6111 Bollinger Canyon Road Room 3612 San Ramon, California 94583 (NO COPY)
- RE: Chevron Service Station #9-5607 5269 Crow Canyon Road Castro Valley, California RO 0000350 RWQCB-Case No. 01-0375

COPIES	DATED	DESCRIPTION
1	November 12, 2009	Groundwater Monitoring and Sampling Report Fourth Quarter Event of October 20, 2009

### COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced items for <u>your</u> <u>use and distribution (including PDF submittal of the entire report to GeoTracker)</u>:

Mr. Steven Plunkett, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577 (Distributed by Conestoga-Rovers via PDF)

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to *December 2, 2009*, at which time this final report will be distributed to the following:

 Mr. Chuck Headlee, RWQCB - San Francisco Bay Region, 1515 Clay Street, Suite 1400, Oakland, CA 94612 (No Hard Copy)
 Mr. Kevin Hinckley, 5269 Crow Canyon Road, Castro Valley, CA 94546
 Ms. Diane Riggs, Forest Creek Townhomes Assoc., c/o Walsh Property Management, P.O. Box 2657, Castro Valley, 94541

Enclosures



Tan Robb Project Manager Marketing Business Unit Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9496 Fax (925) 842-8370 Janrobb@chevron.com

November 18, 2009

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

RE: Chevron Service Station # 9-5607

Address 5269 Crow Canyon Road, Castro Valley, California

I have reviewed the attached routine groundwater monitoring report dated November 18, 2009

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code section 13267(b) (1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

0.61

Ian Robb

Attachment: Report

## WELL CONDITION STATUS SHEET

Client/Facility #:							Job #	386539			
Site Address:		ow Canyo					Event Date:		10/201		
City:	Castro V	/alley, CA					Sampler:		KC _	/	
WELL ID	Vault Frame Condition	Gasket/ O-Ring (M)missing	BOLTS (M) Missing (R) Replaced	Bott Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seai (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y/N	REPLACE CAP Y / N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Yes / No
Mu-9 C-9	ok						<b>\$</b>	N	$\sim$	12" MORRISON	N
C-9							·······				
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Comments



November 12, 2009 G-R Job #386539

Mr. Ian Robb Chevron Environmental Management Company 6111 Bollinger Canyon Road, Room 3612 San Ramon, CA 94583

### RE: Fourth Quarter Event of October 20, 2009 Groundwater Monitoring & Sampling Report Chevron Service Station #9-5607 5269 Crow Canyon Road Castro Valley, California

Dear Mr. Robb:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

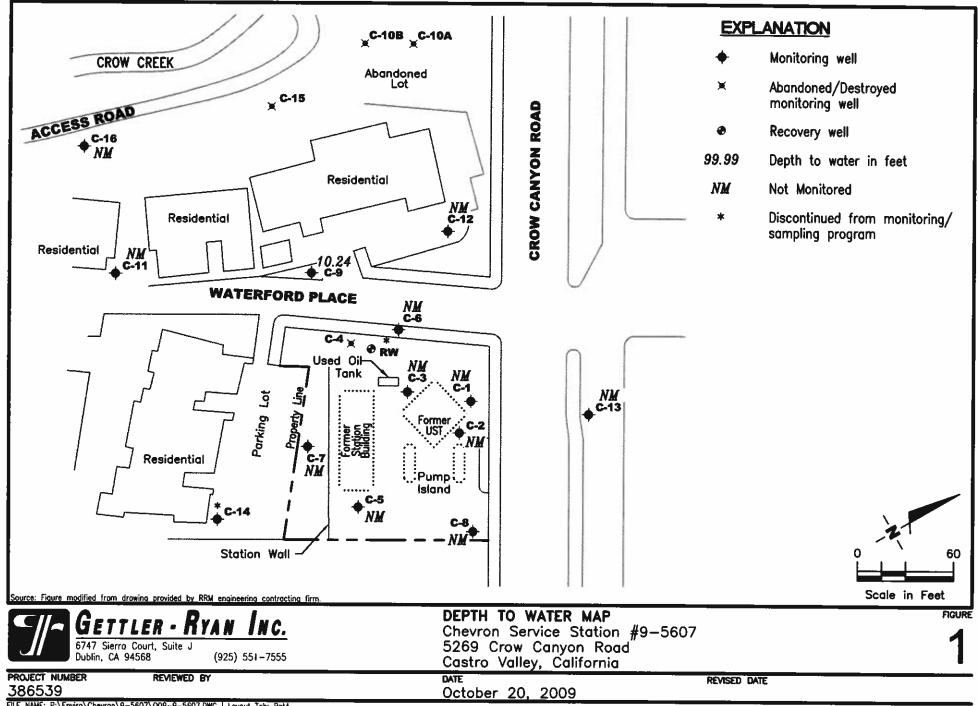
A static groundwater level was measured and the well was checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Depth to Water Map is included as Figure 1.

A groundwater sample was collected from the monitoring well and submitted to a state certified laboratory for analyses. The field data sheet for this event is attached. Analytical results are presented in the table(s) listed below. The chain of custody document and the laboratory analytical reports are also attached. All groundwater and decontamination water generated during sampling activities was removed from the site, per the Standard Operating Procedure.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding Project Coordinator No. 6882 Douglas J Lee Senior Geologist, P.G. No. 6882 OFCALIN Figure 1: Depth to Water Map Table 1: Groundwater Monitoring Data and Analytical Results Table 2: Groundwater Analytical Results - Oxygenate Compounds Attachments: Standard Operating Procedure - Groundwater Sampling Field Data Sheets



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					SPH	ТРН-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	Т	E	Х.	MTBE
DATE	(1.)	(msi)	(ft.)	(1.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-1											
03/26/85	283.46	260.63	22.83								
07/03/86	283.46	259.88	23.58								
03/26/87	283.46	262.96	20.50								
03/28/88	283.46	257.46	26.00								
03/10/89	283.46	267.60	15.86								
04/03/89	283.46	266.61	16.85								
05/08/89	283.46	260.78	22.68								
06/05/89	283.46	258.80	24.66								
07/12/90	283.46	257.90	25.56								
08/10/90	283.46	257.57	25.89								
09/13/89	283.46	256.91	26.55			22,000	3,600	1,100	1,000	3,500	
10/04/89	283.46	258.22	25.24								
11/03/89	283.46	258.43	25.03								
12/04/89	283.46	257.09	26.37			13,000	2,000	550	610	1,600	
03/07/90	283.46	260.98	22.48		-						
03/09/90	283.46										
06/12/90	283.46	259.11	24.35			21,000	3,500	1,400	840	4,000	
09/20/90	283.46	257.19	26.27			23,000	2,100	1,200	860	5,000	
12/20/90	283.46	260.87	22.59			8,200	760	410	260	1,100	
03/27/91	283.46	264.38	19.08								
06/18/91	283.46	256.35	27.11								
09/12/91	283.46	255.24	28.22								
01/23/92	283.46	256.81	26.65								
04/13/92	283.46	261.30	22.16			38,000	3,100	1,300	850	3,100	
08/03/92	283.46	257.31	26.15			13,000	3,100	1,300	850	3,100	
10/22/92	283.46	256.67	26.79			24,000	3,500	1,400	1,500	4,300	
01/18/93	283.46	264.86	18.60			370,000	6,900	8,900	3,100	23,000	
04/19/93	283.46	262.34	21.12			51,000	8,000	7,000	1,400	10,000	

					SPH	ТРН-						
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	Ť	E	Х	MTBE	
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
C-1 (cont) =												
07/21-22/93	283.46	260.18	23.28			22,000	3,400	1,000	990	3,100		
10/25/93	283.46	258.80	24.66			14,000	2,000	550	790	2,300		
01/21/94	283.46	262.99	20.47			1,100	350	6.0	3.0	15		
04/18/94	283.46	260.36	23.10			24,000	3,200	1,000	1,000	3,100		
07/06-07/94	283.46	260.56	22.90			65,000	6,500	4,200	1,600	9,300		
10/07/94	283.46	258.75	24.71			27,000	5,100	1,200	1,400	4,300		
01/11/95	283.46	265.16	18.30			29,000	1,300	1,200	930	4,000		
04/24/95	283.46	266.52	16.94			75,000	8,900	5,000	1,700	8,400		
07/31/95	283.46	262.90	20.56			56,000	11,000	2,600	2,500	11,000		
10/02/95	283.46	272.88	10.58			44,000	7,900	1,100	2,100	6,500		
01/16/96	283.46	261.71	21.75			29,000	5,300	460	1,000	2,800	<500	
04/18/96	283.46	264.51	18.95			59,000	7,100	3,000	2,000	7,600	<250	
)7/22/96	283.46	262.46	21.00			26,000	6,100	610	1,800	4,700	<250	
10/10/96	283.46	261.46	22.00			24,000	7,100	600	1,700	3,200	<250	
01/09/97	283.46	268.05	15.41			32,000	4,600	820	1,500	4,000	670	
04/15/97	283.46	264.12	19.34			100,000	11,000	4,500	3,200	13,000	1,700/<20	
07/08/97	283.46	263.68	19.78			42,000	5,500	880	2,000	4,800	920	
10/22/97	283.46	265.13	18.33			29,000	5,200	970	1,800	4,200	740	
01/12/98	283.46	271.81	11.65			31,000	2,700	960	2,100	5,700	<1000	
04/21/98	283.46	271.17	12.29			60,000	3,300	2,100	3,100	10,000	1,400	
07/08/98	283.46	264.89	18.57			33,000	4,400	1,500	2,800	8,200	<250	
10/13/98	283.46	262.11	21.35			27,000	3,900	580	2,000	4,200	210	
)1/27/99	283.46	262.91	20.55			1,220	126	21.9	1.6	163	10.3	
94/27/99	283.46	265.81	17.65			21,300	1,720	226	1,230	2,060	<500	
7/23/99	283.46	264.00	19.46			17,200	1,440	257	1,070	1,960	<500	
1/01/99	283.46	264.53	18.93			45,700	4,020	1,280	2,690	8,140	1,250	
01/20/00	283.46	262.62	20.84			18,000	2,110	354	1,340	2,330	<500	
04/28-29/00	283.46	265.61	17.85	0.00		8,300 <sup>3</sup>	1,300	470	370	1,300	<130	

# Table 1Groundwater Monitoring Data and Analytical ResultsChevron Service Station #9-56075269 Crow Canyon RoadCastro Valley, California

					SPH	ТРН-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	Т	E	X	МТВЕ
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-1 (cont)											
07/21/00	283.46	264.57	18.89	0.00		18,000 <sup>3</sup>	3,100	1,200	1,600	5,700	1,100
10/09-10/00	283.46	263.38	20.08	0.00		31,800 <sup>5</sup>	3,280	<50.0	2,230	6,800	<250
01/08-09/01	283.46	262.95	20.51	0.00		43,700 <sup>5</sup>	3,160	1,250	2,580	7,140	1,100
04/30/01	283.46	265.37	18.09	0.00		41,600 <sup>3</sup>	3,060	791	2,380	6,260	<1,000
07/09-10/01	283.46	263.78	19.68	0.00		27,000 <sup>3</sup>	2,500	480	1,900	5,100	1,900
10/10/01	283.46	263.49	19.97	0.00		28,000	1,900	320	1,500	4,000	170
01/07/02	283.46	266.91	16.55	0.00		7,100	640	47	570	430	64
04/11/02	283.46	265.94	17.52	0.00		9,000	730	80	720	740	<50
07/11/02	283.46	265.48	17.98	0.00		12,000	1,000	150	810	930	<25
10/30/02	283.46	263.58	19.88	0.00		26,000	1,800	540	1,900	3,400	<100
1/29/03	283.46	267.03	16.43	0.00		16,000	910	250	1,100	2,200	<20/211
)4/18/03	283.46	267.53	15.93	0.00		4,100	190	35	170	380	<10
07/18/03 <sup>14</sup>	283.46	265.89	17.57	0.00		14,000	970	150	83	1,100	2
10/17/03 <sup>14</sup>	283.46	264.14	19.32	0.00		20,000	1,300	270	1,600	1,300	<2
)1/20/04 <sup>14</sup>	283.46	266.43	17.03	0.00		3,000	170	20	190	180	<0.5
)4/09/04 <sup>14</sup>	283.46	266.68	16.78	0.00		13,000	1,200	210	910	1,400	2
)7/09/04 <sup>14</sup>	283.46	264.76	18.70	0.00		6,500	680	66	450	250	<1
0/29/0414	283.46	265.40	18.06	0.00		830	41	6	55	38	<0.5
2/25/05 <sup>14</sup>	283.46	267.40	16.06	0.00		1,200	76	14	86	98	<0.5
5/27/0514	283.46	266.94	16.52	0.00		7,200	440	100	500	560	<0.5
07/15/05 <sup>14</sup>	283.46	266.47	16.99	0.00		5,700	360	59	320	370	0.7
0/14/0514	283.46	263.20	20.26	0.00		11,000	630	110	680	300	<1
1/12/06 <sup>14</sup>	283.46	267.42	16.04	0.00		860	60	12	110	44	<0.5
4/20/06 <sup>14</sup>	283.46	268.81	14.65	0.00		7,100	240	71	630	390	<0.5
7/20/0614	283.46	265.71	17.75	0.00		6,000	600	55	380	180	0.5
0/06/0614	283.46	263.43	20.03	0.00		4,800	280	70	410	170	0.7
)1/17/07 <sup>14</sup>	283.46	263.94	19.52	0.00		5,400	280	62	350	150	<0.5
04/25/07 <sup>14</sup>	283.46	265.35	18.11	0.00		8,400	340	80	620	170	<0.5

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					SPH	Трн.					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	Т	E	X	MTBE
DATE	(ft.)	(mși)	(11)	(11.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-1 (cont)											
07/27/07 <sup>14</sup>	283.46	261.84	21.62	0.00		8,400	610	110	500	260	<i< td=""></i<>
10/15/0714	283.46	263.02	20.44	0.00		2,300	60	11	53	24	<0.5
01/07/08 <sup>14</sup>	283.46	264.94	18.52	0.00		1,800	100	17	100	34	<0.5
04/04/08 <sup>14</sup>	283.46	265.34	18.12	0.00		4,700	370	58	390	130	<0.5
07/09/08 <sup>14</sup>	283.46	262.23	21.23	0.00		6,800	490	78	430	130	<1
10/31/08 <sup>14</sup>	283.46	260.67	22.79	0.00		5,700	430	61	400	110	<1
01/08/09 <sup>14</sup>	283.46	263.74	19.72	0.00		2,000	88	8	47	9	<0.5
04/24/09 <sup>14</sup>	283.46	264.90	18.56	0.00		4,000	170	21	140	41	<0.5
07/15/09 <sup>14</sup>	283.46	261.98	21.48	0.00		8,100	550	65	460	120	0.5
10/20/ <b>09</b>	283.46	MONITORED	SAMPLED SE	MI-ANNUALLY							
C-2											
03/26/85	284.37						-				
07/03/86	284.37	264.68	19.69						-		
03/26/87	284.37	268.92	15.45				-				
03/28/88	284.37	263.45	20.92								
03/10/89	284.37	271.57	12.80		-			-			
04/03/89	284.37	270.11	14.26			-		1.2		- <u></u>	
05/08/89	284.37	265.95	18.42		2. <del></del>						
06/05/89	284.37	264.28	20.09								
07/12/90	284.37	263.58	20.79	-	-						
08/10/90	284.37	262.97	21.40	-				-			
09/13/89	284.37	262.51	21.86		-	320	62	4.0	10	14	
10/04/89	284.37	264.48	19.89	-				-		_	
1/03/89	284.37	263.61	20.76	-							
12/04/89	284.37	263.55	20.82	_		1,000	240	37	66	130	
)3/07/90	284.37	266.54	17.83								

									1000 11 1 10 10 10 10 10 10 10 10 10 10		
					SPH	ТРН-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	T	E	X	MTBE
DATE	(ħ.)	(msl)	(fL)	(1.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-2 (cont)											
03/09/90	284.37	266.54	17.83			390	280	35	27	50	
06/12/90	284.37	264.48	19.89			700	260	34	28	55	
09/20/90	284.37	262.40	21.97								
12/20/90	284.37	266.64	17.73								
03/27/91	284.37	269.27	15.10						-		
06/18/91	284.37	261.69	22.68								
09/12/91	284.37	260.45	23.92								
01/23/92	284.37	263.13	21.24								
04/13/92	284.37	266.83	17.54			1,100	120	76	17	72	
08/03/92	284.37	262.32	22.05								
10/22/92	284.37	261.34	23.03								
01/18/93	284.37	269.51	14.86			70	6.4	ND	ND	ND	
04/19/93	284.37	267.57	16.80								
07/21-22/93	284.37	265.12	19.25								
10/25/93	284.37	264.72	19.65								
07/06-07/94	284.37	265.61	18.76								
10/07/94	284.37	264.20	20.17								
01/11/95	284.37	270.33	14.04			780	290	9.1	19	58	
04/24/95	284.37	272.03	12.34		- 5	SAMPLED AN	NUALLY				
07/31/95	287.37	266.82	17.55								
10/02/95	284.37	265.39	18.98								
01/16/96	284.37	268.37	16.00			260	29	2.9	5.7	21	6.1
)4/18/96	284.37	270.47	13.90								
)7/22/96	284.37	266.63	17.74								
10/10/96	284.37	265.46	18.91								
01/09/97	284.37	271.62	12.75			460	25	15	72	24	6.3
)4/15/97	284.37	268.32	16.05								
07/08/97	284.37	267.95	16.42								

# Table 1Groundwater Monitoring Data and Analytical ResultsChevron Service Station #9-56075269 Crow Canyon RoadCastro Valley, California

					SPH	ТРН-					
WELL ID/	ТОС	GWE	DTW	SPHT	Removed	GRO	B	Т	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-2 (cont)											
10/22/97	284.37	268.95	15.42						••		
01/12/98	284.37	272.85	11.52			280	22	1.4	5.3	1.2	13
04/21/98	284.37	274.22	10.15					••		••	
07/08/98	284.37	268.29	16.08					••			
10/13/98	284.37	265.40	18.97							••	
01/27/99	284.37	268.52	15.85			153	4.83	0.628	<0.5	<0.5	4.73
04/27/99	284.37	270.11	14.26								
07/23/99	284.37	268.99	15.38								
11/01/99	284.37	266.74	17.63								
01/20/00	284.37	266.92	17.45			201	9.68	<0.5	7.32	4.78	<5.0
04/28-29/00	284.37	269.86	14.51	0.00		SAMPLED AN	NUALLY				
07/21/00	284.37	269.30	15.07	0.00			••				
10/09-10/00	284.37	266.54	17.83	0.00							
01/08-09/01	284.37	INACCESSIBL	E								
04/30/01	284.37	269.86	14.51	0.00			••				
07/09-10/01	284.37	268.82	15.55	0.00							
10/10/01	284.37	268.81	15.56	0.00		SAMPLED AN	NUALLY				
01/07/02	284.37	271.30	13.07	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
04/11/02	284.37	269.77	14.60	0.00							
07/11/02	284.37	MONITORED/	SAMPLED ANN	UALLY							
10/30/02	284.37	MONITORED/	SAMPLED ANN	UALLY							
01/29/03	284.37	270.78	13.59	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.511
04/18/03	284.37	MONITORED/S	SAMPLED ANN	UALLY							
07/18/03	284.37	MONITORED/S	SAMPLED ANN	UALLY							
10/17/03	284.37	MONITORED/S	SAMPLED ANN	UALLY							
01/20/04 <sup>14</sup>	284.37	270.42	13.95	0.00	-	79	<0.5	<0.5	<0.5	<0.5	<0.5
04/09/04	284.37	MONITORED/S	SAMPLED ANN	UALLY						••	
07/09/04	284.37	MONITORED/S	SAMPLED ANN	UALLY							

					SPH	ТРН-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	Т	E	x	MTBE
DATE	(ft.)	(msl)	(ft.)	(fL)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-2 (cont)											
10/29/04	284.37	MONITORED/	SAMPLED AN	NUALLY							
02/25/05 <sup>14</sup>	284.37	271.33	13.04	0.00		97	<0.5	<0.5	<0.5	<0.5	<0.5
05/27/05	284.37	MONITORED/	SAMPLED AN	NUALLY							
07/15/05	284.37	MONITORED/	SAMPLED AN	NUALLY							
10/14/05	284.37	MONITORED	SAMPLED AND	NUALLY			-				
01/12/06 <sup>14</sup>	284.37	271.17	13.20	0.00		160	<0.5	<0.5	<0.5	<0.5	<0.5
04/20/06	284.37	MONITORED/	SAMPLED AND	NUALLY							
07/20/06	284.37	MONITORED/	SAMPLED ANN	WALLY				••			
10/06/06	284.37	267.38	16.99	0.00		••					
01/17/0714	284.37	268.16	16.21	0.00		190	<0.5	<0.5	<0.5	<0.5	<0.5
04/25/07	284.37	MONITORED/	SAMPLED AND	NUALLY							
07/27/07	284.37	MONITORED/	SAMPLED ANN	NUALLY							
10/15/07	284.37	MONITORED/	SAMPLED ANN	NUALLY							
01/07/08 <sup>14</sup>	284.37	268.85	15.52			2,300	180	2	2	3	<0.5
04/04/08	284.37	MONITORED/	SAMPLED ANN	NUALLY							
07/09/08	284.37	MONITORED/	SAMPLED ANN	UALLY							
10/31/08	284.37	MONITORED/	SAMPLED ANN	UALLY							
01/08/0914	284.37	267.82	16.55	0.00		110	<0.5	<0.5	<0.5	<0.5	<0.5
04/24/09	284.37	MONITORED/	SAMPLED ANN	UALLY							
07/15/09	284.37	MONITORED/	SAMPLED ANN	UALLY							
1 <b>0/2</b> 0/09	284.37	MONITORED	SAMPLED AN	NUALLY			-			-	
C-3											
03/26/85	285.98						1.22				
07/03/86	285.98	259.94	26.04								
03/26/87	285.98	260.34	25.64								
03/28/88	285.98	257.16	28.82		-						

					SPH	TPH-					
WELL ID/	TOC	GWE	₿T₩	SPHT	Removed	GRO	B	Т	E	X	MTBE
DATE	(ft.)	(msl)	(fL)	<i>(ft.)</i>	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-3 (cont)											
03/10/89	285.98	263.20	22.78								
04/03/89	285.98	263.27	22.71								
05/08/89	285.98	260.03	25.95								
06/05/89	285.98	258.36	27.62								
07/12/90	285.98	257.69	28.29				-				
08/10/90	285.98	257.52	28.46								-
09/13/89	285.98	256.65	29.33			60,000	1,400	6,800	2,300	10,000	
10/04/89	285.98	257.01	28.97								
1/03/89	285.98	257.26	28.72							-	
2/04/89	285.98	256.97	29.01			56,000	1,300	3,300	1,400	2,700	
3/07/90	285.98	258.29	27.69			-	-		-		-
3/09/90	285.98	258.29	27.69	- <u></u>		42,000	1,100	5,700	1,600	7,900	
06/12/90	285.98	257.89	28.09			160,000	1,400	7,100	3,400	16,000	
9/24/90	285.98	256.80	29.18			53,000	850	7,700	2,000	10,000	
2/20/90	285.98	257.71	28.27			520	1,200	5,400	5,400	33,000	
3/27/91	285.98	261.18	24.80	- <u></u>		92,000	1,300	3,100	1,200	11,000	
06/18/91	285.98	255.14	30.84	-	-			-	.,		
9/12/91	285.98	254.34	31.64	0.03	0.00					-	
1/23/92	285.98	255.46	30.52	Sheen		-		-	0.024 20 <b>44</b>		
4/13/92	285.98	259.04	26.94	0.01	3. <u></u>			-			
8/03/92	285.98	255.98	30.00			220,000	1,300	2,800	3,100	17,000	
0/22/92	285.98	255.38**	30.62	0.03				_			
1/18/93	285.98	262.07	23.91			1,000,000	2,400	5,300	10,000	61,000	-
4/19/93	285.98	260.98	25.00			94,000	33,000	22,000	1,600	9,200	
7/21-22/93	285.98	259.43	26.55		2	44,000	2,600	5,500	1,300	6,900	-
0/25/93	285.98	257.26	28.72	a 2 <b></b> 1		35,000	3,900	2,400	1,100	6,600	
1/21/94	285.98	256.32	29.66			120,000	4,200	2,200	2,000	11,000	
4/18/94	285.98	259.24	26.74			29,000	1,200	310	520	2,000	

	SPH TPH-										
WELL ID/	TOC	GWE	ÐTW	SPHT	Removed	GRO	В	Т	E	X	MTB
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L,
C-3 (cont)											
07/06-07/94	285.98	259.62	26.36			84,000	2,700	1,400	1,400	9,700	
10/07/94	285.98	257.49	28.49			40,000	1,600	390	1,200	6,100	
01/11/95	285.98	262.84	23.14			34,000	4,200	910	720	3,800	
04/24/95	285.98	266.10	19.88			210,000	43,000	28,000	2,400	13,000	
07/31/95	285.98	261.30	24.68			110,000	33,000	17,000	2,300	12,000	
10/02/95	285.98	258.84	27.14			69,000	6,700	4,000	2,000	11,000	
01/16/96	285.98	261.60	24.38			40,000	2,400	440	1,200	5,500	<500
04/18/96	285.98	265.28	20.70			66,000	26,000	17,000	2,200	12,000	1,250
07/22/96	285.98	261.32	24.66			69,000	21,000	8,800	1,800	9,900	<100
10/10/96	285.98	260.75	25.23			53,000	12,000	2,600	1,900	9,300	<500
)1/09/97	285.98	267.74	18.24			73,000	17,000	6,000	1,700	7,800	<125
)4/15/97	285.98	263.96	22.02			160,000	28,000	17,000	2,600	12,000	<250
7/08/97	285.98	263.04**	22.96	0.03							
0/22/97	285.98	264.08	21.90			59,000	13,000	5,200	2,100	11,000	1,500
1/12/98	285.98	277.93	8.05			62,000	10,000	4,100	1,700	8,000	1,000
4/21/98	285.98	270.70	15.28			70,000	13,000	5,800	1,600	7,100	<1000
7/08/98	285.98	264.83	21.15			22,000	7,300	2,100	560	2,900	<25
0/13/98	285.98	268.38	17.60			390	32	4.8	26	42	2.9
)1/27/99	285.98	262.31	23.67			57,100	18,400	2,440	1,660	8,690	<200
4/27/99	285.98	265.98	20.00			121,000	22,500	11,500	2,970	14,500	<2000
7/23/99	285.98	255.45**	31.09	0.70							
1/01/99	285.98	255.45	21.03			138,000	23,900	14,700	3,970	18,400	1,180
)1/20/00	285.98	262.72	23.26			135,000	20,700	9,870	2,840	13,600	<5000
4/28-29/00	285.98	265.63	20.35	0.00		120,000 <sup>3</sup>	24,000	11,000	2,700	14,000	2,100
7/21/00	285.98	265.34	20.64	0.00		93,000 <sup>3</sup>	24,000	11,000	3,100	15,000	2,000
0/09-10/00	285.98	264.35	21.63	0.00		83,400 <sup>5</sup>	21,400	7,130	2,160	12,000	<2,500
1/08-09/01	285.98	INACCESSIBLE				,					_,
4/30/01	285.98	265.65	20.33	0.00		104,000 <sup>3</sup>	20,800	6,170	2,370	12,800	<2,500

					SPH	TPH-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	B	Т	E	X	мтве
DATE	(ft.)	(msl)	(ft.)	(A.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-3 (cont)											
07/09-10/01	285.98	264.53	21.45	0.00		81,000 <sup>3</sup>	19,000	6,200	2,800	14,000	2,600
10/10/01	285.98	264.70	21.28	0.00		90,000	18,000	4,200	1,900	13,000	<50
01/07/02	285.98	267.25	18.73	0.00		70,000	15,000	1,300	2,400	15,000	200
)4/11/02	285.98	265.85	20.13	0.00		71,000	17,000	660	1,600	10,000	<50
7/11/02	285.98	265.41**	20.67	0.12	0.26 <sup>10</sup>	NOT SAMPLE	D DUE TO TH	E PRESENCE (	OF SPH		
0/30/02	285.98	264.46**	21.58	0.07	2.20 <sup>10</sup>	NOT SAMPLE	D DUE TO TH	E PRESENCE (	OF SPH		
1/29/03	285.98	267.08**	18.95	0.06	2.63 <sup>10</sup>	NOT SAMPLE	D DUE TO TH	E PRESENCE (	OF SPH		
4/18/03	285.98	267.38**	18.65	0.06	1.54 <sup>10</sup>	NOT SAMPLE	D DUE TO TH	E PRESENCE (	OF SPH		
7/18/03	285.98	265.80**	20.25	0.09	3.0510	NOT SAMPLE	D DUE TO TH	E PRESENCE (	OF SPH		
0/17/03	285.98	264.64**	21.70	0.45	1.68 <sup>10</sup>	NOT SAMPLE	D DUE TO THI	E PRESENCE (	OF SPH		
1/20/04	285.98	266.46**	19.55	0.04	0.5110	NOT SAMPLE	D DUE TO THI	E PRESENCE (	OF SPH		
4/09/04	285.98	266.53**	19.49	0.05	2.01 <sup>10</sup>	NOT SAMPLE	D DUE TO THI	E PRESENCE (	OF SPH		
7/09/04	285.98	264.70**	21.32	0.05	3.0210	NOT SAMPLE	D DUE TO TH	E PRESENCE (	OF SPH		
0/29/04	285.98	263.67**	22.34	0.04	2.0110	NOT SAMPLE	D DUE TO THE	E PRESENCE O	OF SPH		
2/25/05	285.98	267.47**	18.55	0.05	2.0110	NOT SAMPLE	D DUE TO THE	E PRESENCE O	OF SPH		
5/27/05	285.98	267.30**	18.71	0.04	2.0110	NOT SAMPLE	D DUE TO THE	E PRESENCE C	)F SPH		
7/15/05	285.98	266.12**	19.90	0.05	2.51 <sup>10</sup>	NOT SAMPLE					
0/14/05	285.98	263.50**	22.52	0.05	2.0110	NOT SAMPLE	D DUE TO THE	E PRESENCE O	OF SPH		
1/12/06	285.98	266.37**	19.66	0.06	0.35 <sup>10</sup>	NOT SAMPLE					
4/20/06	285.98	269.21**	16.83	0.07	0.75 <sup>10</sup>	NOT SAMPLE	D DUE TO THE	E PRESENCE C	)F SPH		
7/20/06	285.98	265.46**	20.54	0.03	0.14 <sup>10</sup>	NOT SAMPLE	D DUE TO THE	E PRESENCE C	OF SPH		
0/06/06	285.98	263.73**	22.27	0.02	17	NOT SAMPLE	D DUE TO THE	E PRESENCE C	OF SPH		
1/17/07	285.98	264.83**	21.17	0.03	0.26 <sup>10</sup>	NOT SAMPLE	D DUE TO THE	E PRESENCE C	OF SPH		
4/25/07 <sup>14</sup>	285.98	264.64	21.34	0.00	0.00	27,000	3,800	93	1,400	1,500	7
7/27/0714	285.98	262.22	23.76	0.00	0.00	56,000	9,900	660	2,800	7,300	<10
0/15/0714	285.98	262.80	23.18	0.00	0.00	51,000	9,600	480	2,700	7,300	<5
1/07/0814	285.98	263.87	22.11	0.00	0.00	34,000	7,800	180	2,800	2,400	<10
4/04/08 <sup>14</sup>	285.98	264.78	21.20	0.00	0.00	26,000	5,000	80	1,800	1,100	5

		Casa vancy, camonia											
					SPH	ТРЦ.							
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	Т	E	X	MTBE		
DATE	(ft.)	(msl)	(11.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)		
C-3 (cont)													
07/09/0814	285.98	262.40	23.58	0.00	0.00	39,000	10,000	510	2,700	5,000	<5		
10/31/0814	285.98	261.22	24.76	0.00	0.00	55,000	11,000	600	3,100	7,800	<13		
01/08/0914	285.98	263.50	22.48	0.00	0.00	39,000	8,500	200	2,600	3,500	<5		
04/24/0914	285.98	264.47	21.51	0.00	0.00	33,000	7,700	130	2,100	1,300	<5		
07/15/0914	285.98	262.37	23.61	0.00	0.00	51,000	11,000	600	3,200	6,900	<5		
10/20/09	285.98	MONITORED	SAMPLED SE	MI-ANNUALLY	-	-	_	-	1022		1.2		
		,											
C-5													
03/26/85	287.95	262.62	25.33			· • •		5 <u></u>		12	14		
07/03/86	287.95	261.54	26.41	-		-	-				-		
03/26/87	287.95	262.99	24.96			1.0	120		-				
03/28/88	287.95	258.15	29.80			-			-				
03/10/89	287.95	262.06	25.89	3 <u></u>									
04/03/89	287.95	263.57	24.38			-	-						
05/08/89	287.95	260.15	27.80					-					
06/05/89	287.95	258.53	29.42										
07/12/90	287.95	258.09	29.86										
08/10/90	287.95	258.18	29.77										
09/13/89	287.95	257.00	30.95	-		310	ND	ND	ND	ND			
10/04/89	287.95	256.47	31.48										
1 1/03/89	287.95	256.63	31.32										
12/04/89	287.95	256.25	31.70			ND	ND	ND	ND	ND			
03/07/90	287.95	257.67	30.28	1									
03/09/90	287.95	257.67	30.28	-		ND	ND	ND	ND	ND			
06/12/90	287.95	257.47	30.48	-		90	ND	ND	ND	ND			
09/24/90	287.95	256.17	31.78			ND	ND	ND	ND	ND	-		
12/20/90	287.95	254.66	33.29			170	ND	ND	1.0	0.7			

	SPH TPH-										
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	Ť	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(11.)	(gailons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-5 (cont)											
03/27/91	287.95	259.97	27.98								
06/18/91	287.95	255.43	32.52								
09/12/91	287.95	254.58	33.37								
01/23/92	287.95	255.28	32.67								
04/13/92	287.95	259.47	28.48			140	ND	ND	0.7	ND	
08/03/92	287.95	255.45	32.50			ND	ND	ND	ND	ND	
10/22/92	287.95	253.97	33.98								
01/18/93	287.95	260.93	27.02			230	6.6	2.2	3.4	2.2	
04/19/93	287.95	263.14	24.81		**				••		
07/21-22/93	287.95	258.89	29.06			130	ND	0.6	ND	ND	
10/25/93	287.95	257.00	30.95								
01/21/94	287.95	256.04	31.91			ND	ND	ND	ND	ND	
04/18/94	287.95	257.80	30.15								
07/06-07/94	287.95	258.91	29.04			ND	ND	ND	ND	ND	
10/07/94	287.95	256.11	31.84	56	••		••		**		
01/11/95	287.95	262.97	24.98			700	1.1	6.0	1.5	2.1	
04/24/95	287.95	266.17	21.78			SAMPLED SE	MI-ANNUALL	Y			
07/31/95	287.95	INACCESSIBLE									
10/02/95	287.95	257.77	30.18								
01/16/96	287.95	261.23	26.72			200	<0.5	<0.5	<0.5	1.3	<2.5
04/18/96	287.95	266.15	21.80								
07/22/96	287.95	INACCESSIBLE									
10/10/96	287.95	261.17	26.78								
01/09/97	287.95	268.93	19.02			190	0.630	<0.5	<0.5	<0.5	<2.5
04/15/97	287.95	264.64	23.31				••				
07/08/97	287.95	INACCESSIBLE				••					
10/22/97	287.95	INACCESSIBLE				••					
01/12/98	287.95	269.37	18.58			200	1.10	0.570	1.30	2.5	<2.5

					SPH	ТРН-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(fL)	(1.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-5 (cont)											
04/21/98	287.95	272.75	15.20								
07/08/98	287.95	264.76	23.19			52 <sup>2</sup>	<0.5	<0.5	<0.5	<0.5	<2.5
10/13/98	287.95	261.95	26.00								
01/27/99	287.95	263.97	23.98			<50	<0.5	<0.5	<0.5	<0.5	<2.0
04/27/99	287.95	267.29	20.66								
07/23/99	287.95	266.73	21.22			80.7	<0.5	<0.5	<0.5	<0.5	<5.0
11/01/99	287.95	268.22	19.73								
01/20/00	287.95	263.93	24.02			82.5	<0.5	<0.5	<0.5	<0.5	<5.0
04/28-29/00	287.95	267.84	20.11	0.00		SAMPLED SE	MI-ANNUALL	Y			
07/21/00	287.95	267.95	20.00	0.00							
07/26/00	287.95	267.86	20.09	0.00		66 <sup>3</sup>	<0.50	<0.50	<0.50	<0.50	3.1
10/09-10/00	287.95	266.19	21.76	0.00							
01/08-09/01	287.95	INACCESSIBL	Æ								
04/30/01	287.95	267.79	20.16	0.00							
07/09-10/01	287.95	267.13	20.82	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
10/10/01	287.95	268.05	19.90	0.00		SAMPLED SE	MI-ANNUALL	Y			
01/07/02	287.95	270.55	17.40	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
04/11/02	287.95	267.68	20.27	0.00							
07/11/02	287.95	MONITORED/	SAMPLED ANN	NUALLY							
10/30/02	287.95	MONITORED/	SAMPLED ANN	NUALLY							
01/29/03	287.95	268.44	19.51	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5
04/18/03	287.95	MONITORED/	SAMPLED ANN	NUALLY							
07/18/03	287.95	MONITORED/	SAMPLED ANN	UALLY							
10/17/03	287.95	MONITORED/	SAMPLED ANN	JUALLY							
01/20/04 <sup>14</sup>	287.95	268.59	19.36	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/09/04	287.95	MONITORED/	SAMPLED ANN	JUALLY							
07/09/04	287.95	MONITORED/	SAMPLED ANN	JUALLY							
10/29/04	287.95	MONITORED/	SAMPLED ANN	UALLY							

					SPH	ТРН-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	T	E	X	MTBE
DATE	(ft.)	(msi)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-5 (cont)											
02/25/0514	287.95	270.16	17.79	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/27/05	287.95	MONITORED	SAMPLED AN	NUALLY							
07/15/05	287.95	MONITORED	SAMPLED ANI	NUALLY							
10/14/05	287.95	MONITORED	SAMPLED AN	NUALLY							
01/12/0614	287.95	268.89	19.06	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
4/20/06	287.95	MONITORED	SAMPLED AN	NUALLY							
7/20/06	287.95	MONITORED	SAMPLED AN	NUALLY							
10/06/06	287.95	264.82	23.13	0.00							
01/17/07 <sup>14</sup>	287.95	264.26	23.69	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
4/25/07	287.95	MONITORED	SAMPLED AN	NUALLY							
7/27/07	287.95	MONITORED/	SAMPLED AN	NUALLY							
0/15/07	287.95	MONITORED	SAMPLED AN	NUALLY							
)1/07/08 <sup>14</sup>	287.95	264.88	23.07	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
4/04/08	287.95	MONITORED	SAMPLED ANI								
7/09/08	287.95		SAMPLED AN								
0/31/08	287.95		SAMPLED AN								
)1/08/09 <sup>14</sup>	287.95	264.08	23.87	0.00	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
)4/24/09	287.95		SAMPLED AN							-0.5	-0.5
7/15/09	287.95		SAMPLED AN								
0/ <b>20</b> /09	287.95		SAMPLED AN				-				_
C-6											
3/26/85			16.74		-					0.000	
7/03/86	275.28	257.82	17.46								-
3/26/87	275.28	256.91	18.37					857		-	
3/28/88	275.28	245.44	29.84	-			-				
3/10/89	275.28	260.84	14.44			3.77					
4/03/89	275.28	260.84	14.44		10-11-		-				

WELL ID/	тос	CWIF	Detroit.	OMUT	SPH	трн-					
DATE	10L (fl.)	GWE (msl)	DTW (fl.)	SPHT (fl.)	Removed (gallons)	GRO (µg/L)	В (µg/L)	Т (µg/L)	E (µg/L)	X (µg/L)	МТВЕ (µg/L)
					(punons)				<b>U-9</b> -7	1 <b></b>	urar-v
C-6 (cont)											
05/08/89	275.28	258.12	17.16								
06/05/89	275.28	256.77	18.51								
07/12/90	275.28	256.57	18.71						••		
08/10/90	275.28	255.96	19.32								
09/13/89	275.28	255.33	19.95			47	5,600	3,000	2,400	10,000	
10/04/89	275.28	255.41	19.87								
11/03/89	275.28	255.93	19.35								
12/04/89	275.28	255.69	19.59			40,000	8,100	1,800	1,700	7,500	
03/07/90	275.28	256.89	18.39								
)3/09/90	275.28	256.89	18.39			73,000	23,000	5,900	3,400	17,000	
06/12/90	275.28	256.41	18.87			85,000	19,000	6,500	3,400	16,000	
09/24/90	275.28	255.29	19.99			72,000	15,000	3,200	2,600	11,000	
12/20/90	275.28	253.71	21.57	-		100,000	11,000	4,200	3,400	16,000	
03/27/91	275.28	258.96	16.32			100,000	11,000	4,400	2,300	11,000	
06/18/91	275.28	251.95	23.33								
09/12/91	275.28	251.32	23.96								
01/23/92	275.28	263.20	12.08								
04/13/92	275.28	255,43	19.85	Sheen							
08/03/92	275.28	260.56	14.72			120,000	16,000	1,100	2,300	15,000	
10/22/92	275.28	260.37	14.91			63,000	7,400	920	1,800	14,000	
)1/18/93	275.28	259.84	15.44			77,000	13,000	1,600	2,700	12,000	
)4/19/93	275.28	266.03	9.25			56,000	14,000	1,100	2,400	9,100	
)7/21-22/93	275.28	257.93	17.35			38,000	6,600	610	1,500	5,800	
0/25/93	275.28	254.25	21.03			42,000	11,000	800	2,200	8,200	
)1/21/94	275.28	253.71	21.57			57,000	11,000	940	2,300	9,800	
)4/18/94	275.28	257.17	18.11			48,000	9,800	830	1,900	7,500	
)7/06-07/94	275.28	258.28	17.00			46,000	6,800	610	900	6,200	
10/07/94	275.28	256.09	19.19			35,000	5,900	410	1,400	3,800	

					SPH	ТРН-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	Ť	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-6 (cont)											
01/11/95	275.28	256.64	18.64			54,000	1,200	1,100	2,100	9,500	
04/24/95	275.28	262.72	12.56			81,000	12,000	1,500	2,400	9,900	
07/31/95	275.28	259.54	15.74			75,000	12,000	1,200	2,800	11,000	
10/02/95	275.28	257.56	17.72			59,000	13,000	990	2,800	10,000	
01/16/96	275.28	259.81	15.47			63,000	10,000	650	2,200	7,500	<500
04/18/96	275.28	259.33	15.95			56,000	9,800	590	1,500	5,800	660
07/22/96	275.28	INACCESSIBL	.E								
10/10/96	275.28	INACCESSIBL	E								
01/09/97	275.28	INACCESSIBL	E								
04/15/97	275.28	INACCESSIBL	E								
0 <b>7/08/97</b>	275.28	INACCESSIBL	E								
07/15/97	275.28	260.95	14.33			64,000	12,000	400	1,500	4,400	<1000
10/22/97	275.28	261.80	13.48			49,000	15,000	570	1,900	5,600	1,500
01/12/98	275.28	265.14	10.14			60,000	16,000	540	1,800	5,400	<1000
04/21/98	275.28	267.73	7.55			51,000	16,000	310	1,400	3,400	<1000
07/08/98	275.28	262.80	12.48			19,000	8,200	150	720	1,100	<250
10/13/98	275.28	259.82	15.46			46,000	12,000	490	1600	3,600	<250
01/27/99	275.28	263.32	11.96			16,000	4,440	132	688	1,290	190
04/27/99	275.28	263.15	12.13			38,800	13,100	403	1,540	3,430	<1250
07/23/99	275.28	261.82	13.46			33,400	9,460	182	1,030	2,040	<1000
11/01/99	275.28	262.01	13.27			23,700	7,250	335	775	882	161
01/20/00	275.28	260.64	14.64			32,300	8,970	181	1,020	1,450	<1000
04/28-29/00	275.28	263.21	12.07	0.00		1,900 <sup>3</sup>	3,100	40	51	130	120
07/21/00	275.28	262.88	12.40	0.00		5,000 <sup>3</sup>	4,400	43	50	88	130
10/09-10/00	275.28	261.89	13.39	0.00		4,810 <sup>5</sup>	2,570	<25.0	<25.0	<25.0	<125
01/08-09/01	275.28	261.51	13.77	0.00		110 <sup>5</sup>	16.8	0.827	<0.500	1.88	<2.50
04/30/01	275.28	265.16	10.12	0.00		19,400 <sup>3</sup>	5,290	74.0	171	648	<500
07/09-10/01	275.28	261.77	13.51	0.00		7,000 <sup>3</sup>	5,300	65	200	360	680

WELL ID/	тос	GWE	DTW	SPHT	SPH Removed	TPH- GRO		*	<b>F</b> 3		
DATE	(ft.)	(msl)	(fL)	SFA1 (fl.)	(gallons)	GRU (μg/L)	Β (μg/L)	Т (µg/L)	E (µg/L)	X (µg/L):	МТВЕ <i>(µg/L)</i>
							000000000000000				
C-6 (cont) 10/10/01	256.20	5									
	275.28	261.54	13.74	0.00		18,000	5,600	51	140	340	<50
01/07/02	275.28	264.67	10.61	0.00		34,000	12,000	270	960	1,700	160
04/11/02	275.28	263.58	11.70	0.00		31,000	11,000	230	790	2,000	<50
07/11/02	275.28	263.26	12.02	0.00		41,000	14,000	230	820	1,800	<100
10/30/02	275.28	262.54	12.74	0.00		19,000	7,800	64	150	350	86
01/29/03	275.28	264.55	10.73	0.00		40,000	15,000	310	1,100	2,000	<130/131
04/18/03	275.28	264.82	10.46	0.00	-	45,000	18,000	410	1,300	3,400	<50
07/18/03 <sup>14</sup>	275.28	263.64	11.64	0.00		39,000	14,000	170	46	1,300	<20
10/17/0314	275.28	262.27	13.01	0.00		33,000	12,000	96	260	520	<10
01/20/04 <sup>14</sup>	275.28	264.19	11.09	0.00		38,000	11,000	290	1,100	2,000	16
)4/09/04 <sup>14</sup>	275.28	264.19	11.09	0.00		26,000	9,700	150	630	1,100	18
07/09/04 <sup>14</sup>	275.28	262.63	12.65	0.00		28,000	9,300	170	710	970	18
10/29/0414	275.28	263.08	12.20	0.00		51,000	9,300	130	680	730	17
02/25/05 <sup>14</sup>	275.28	265.24	10.04	0.00		4,400	14,000	310	1,300	2,000	12
05/27/05 <sup>14</sup>	275.28	264.73	10.55	0.00		46,000	16,000	300	1,400	2,000	11
07/15/05 <sup>14</sup>	275.28	264.31	10.97	0.00		53,000	17,000	360	1,400	2,000	12
10/14/0514	275.28	261.62	13.66	0.00		31,000	11,000	190	660	1,000	<13
01/12/06 <sup>14</sup>	275.28	265.17	10.11	0.00		2,300	320	4	97	17	<0.5
04/20/06 <sup>14</sup>	275.28	265.33	9.95	0.00		55,000	17,000	460	2,000	2,500	<10
07/20/06 <sup>14</sup>	275.28	264.10	11.18	0.00		60,000	19,000	500	2,600	2,700	<10
10/06/0614	275.28	261.72	13.56	0.00		52,000	12,000	250	1,100	1,400	<10
01/17/07 <sup>14</sup>	275.28	262.12	13.16	0.00		60,000	27,000	500	2,300	2,600	<25
)4/25/07 <sup>14</sup>	275.28	262.97	12.31	0.00		53,000	14,000	430	2,100	2,100	<10
7/27/0714	275.28	262.50	12.78	0.00		37,000	12,000	210	1,400	810	<10
0/15/0714	275.28	261.10	14.18	0.00		42,000	16,000	200	2,300	640	<10
1/07/0814	275.28	262.30	12.98	0.00		33,000	13,000	200	2,300	1,100	<13
)4/04/08 <sup>14</sup>	275.28	262.94	12.34	0.00		53,000	18,000	450	2,400	1,100	<13 5
07/09/08 <sup>14</sup>	275.28	260.62	14.66	0.00		29,000	11,000	250	1,600	570	3 7

					C	asuo vancy, ca	unouna					
						SPH	трн-					
WELL ID/		TOC	GWE	DTW	SPHT	Removed	GRO	В	T	E	X	MTBE
DATE		(N.)	(msl)	( <b>f</b> .)	(P.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-6 (cont)												
10/31/0814		275.28	259.37	15.91	0.00		19,000	5,500	53	560	120	13
01/08/0914		275.28	261.71	13.57	0.00		33,000	13,000	220	1,800	540	<10
04/24/0914		275.28	262.48	12.80	0.00		27,000	10,000	120	1,000	480	13
07/15/0914		275.28	260.43	14.85	0.00		24,000	8,700	67	670	150	13
10/20/09		275.28	MONITORED	SAMPLED SE	MI-ANNUALLY	<i>.</i>		2 <del>-</del>	10. <del></del>	10 <b></b>	-	-
C-7												
03/26/85				9.61				-			-	
07/03/86		270.70	259.96	10.74			-		22		-	
)3/26/87		270.70	260.62	10.08				-		-		
)3/28/88		270.70	256.91	13.79		22					-	
03/10/89		270.70	260.28	10.42		3. <del></del>						
04/03/89		270.70	261.56	9.14	- <u></u>		-	-				
05/08/89		270.70	258.79	11.91			-					
06/05/89		270.70	259.16	11.54					-	-		
07/12/90		270.70	257.25	13.45		-					-	
08/10/90		270.70	257.33	13.37								
09/13/89		270.70	256.10	14.60			410	1.3	ND	10	ND	
10/04/89		270.70	255.53	15.17								
12/04/89		270.70	255.00	15.70			1,000	1.0	ND	5.0	ND	120
)3/07/ <del>9</del> 0		270.70	256.48	14.22		<del></del>						
)3/09/90		270.70	256.48	14.22			590	2.8	2.4	3.5	2.0	
)6/12/90		270.70	256.52	14.18			1,200	ND	5.0	8.2	3.2	
)9/24/90		270.70	255.26	15.44	Sheen		400	1.4	1.9	1.4	2.2	
)9/24/90	(D)	270.70	255.26	15.44			580	ND	2.4	1.4	1.5	-
12/20/90		270.70	253.62	17.08	2		2,300	ND	6.5	4.7	9.3	
)3/27/91		270.70	258.05	12.65		-	980	ND	2.4	9.1	3.0	

WELL (D)		<i></i>			SPH	ТРН-					
WELL (D) DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (fl.)	Removed (gallons)	GRO (µg/L)	В (µg/L)	Т (µg/L)	E (µg/L)	X (µg/L)	MTBE (μg/L)
			4.	U4/	(gauons)	1881-1	186, 27	(#5 <sup>7</sup> )	(#5 <sup>7</sup> L)	(µ5/1-)	(#8/1-)
C-7 (cont)	_										
06/18/91	270.70	254.26	16.44								
09/12/91	270.70	253.65	17.05			1,200	ND	3.1	6.5	2.7	
01/23/92	270.70	253.78	16.92						••		••
04/13/92	270.70	257.70	13.00			830	ND	1.0	7.8	1.2	
08/03/92	270.70										
10/22/92	270.70	UNABLE TO I	<b>.OCATE</b>								••
01/18/93	270.70	UNABLE TO I	OCATE								
04/19/93	270.70	UNABLE TO L	OCATE								
07/21-22/93	270.70	257.76	12.94			890	0.9	3.0	4.0	4.0	
10/25/93	270.70	255.87	14.83							••	
01/21/94	270.70	254.76	15.94			660	ND	6.0	1.0	3.0	
04/18/94	270.70	255.72	14.98								
07/06-07/94	270.70	257.76	12.94			960	ND	5.8	4.2	8.2	
10/07/94	270.70	254.87	15.83								
01/11/95	270.70	261.45	9.25			900	<0.5	<0.5	2.3	1.3	
04/24/95	270.70	264.00	6.70			SAMPLED SE	MI-ANNUALL				
07/31/95	270.70	259.46	11.24			690	<1.2	<1.2	<1.2	<1.2	
10/02/95	270.70	256.68	14.02								
01/16/96	270.70	259.48	11.22			<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/18/96	270.70	264.05	6.65		••		••				
07/22/96	270.70	259.60	11.10			360	4.4	2.0	<0.5	<0.5	17
10/10/96	270.70	259.35	11.35						•••	••	
01/09/97	270.70	266.82	3.88			69	<0.5	<0.5	<0.5	<0.5	<2.5
04/15/97	270.70	262.82	7.88					-0.5		-0.5	
07/08/97	270.70	261.70	9.00			710	8.0	1.20	<0.5	<0.5	 22
0/22/97	270.70	262.09	8.61		••		0.U 				
)1/12/98	270.70	267.03	3.67			400	7.20				
04/21/98	270.70	270.19	0.51			400	7.20	<1.0 	1.60 	1.30 	16 

WELL ID/	TOC	Chine			SPH	TPH-					
DATE	(A)	GWE (msl)	DTW (fi.)	SPHT (fl.)	Removed (gallons)	GRO (μg/L)	В (µg/L)	Т (µg/L)	E (µg/L)	X. (µg/L)	MTBE (μg/L)
C-7 (cont)											
07/08/98	270.70	263.72	6.98			<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/13/98	270.70	261.58	9.12								
01/27/99	270.70	262.15	8.55			<50	<0.5	<0.5	<0.5	<0.5	<2.0
04/27/99	270.70	265.75	4.95				••				
07/23/99	270.70	265.60	5.10			500	7.84	0.983	1.71	0.658	<5.0
11/01/ <b>99</b>	270.70	263.41	7.29						••		
01/20/00	270.70	262.94	7.76			503	6.82	0.56	<0.5	1.35	<5.0
04/28-29/00	270.70	266.33	4.37	0.00		SAMPLED SE	MI-ANNUALL		••		
07/21/00	270.70	266.51	4.19	0.00							
07/26/00	270.70	266.41	4.29	0.00		1104	1.8	1.1	<0.50	<0.50	<2.5
0/09-10/00	270.70	265.47	5.23	0.00							••
1/08-09/01	270.70	264.00	6.70	0.00		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
)4/30/01	270.70	266.39	4.31	0.00							
7/09-10/01	270.70	265.87	4.83	0.00		150 <sup>3</sup>	1.9	0.83	<0.50	0.95	4.8
0/10/01	270.70	266.43	4.27	0.00		SAMPLED SE	MI-ANNUALL	Y			
01/07/02	270.70	268.78	1.92	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
)4/11/02	270.70	266.41	4.29	0.00							
07/11/02	270.70	265.90	4.80	0.00		310	<1.0	0.56	<0.50	1.9	<2.5
0/30/02	270.70	MONITORED/	SAMPLED SEM	I-ANNUALLY							
)1/29/03	270.70	267.08	3.62	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.511
04/18/03	270.70	MONITORED/	SAMPLED SEM	I-ANNUALLY							
07/18/03 <sup>14</sup>	270.70	265.55	5.15	0.00		220	<0.5	<0.5	<0.5	<0.5	<0.5
0/17/03	270.70	MONITORED/	SAMPLED SEM	1-ANNUALLY							
)1/20/04 <sup>14</sup>	270.70	267.05	3.65	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
)4/09/04	270.70	MONITORED/	SAMPLED SEM	I-ANNUALLY					••		
97/09/04 <sup>14</sup>	270.70	265.06	5.64	0.00		190	<0.5	<0.5	<0.5	<0.5	<0.5
0/29/04	270.70	MONITORED/	SAMPLED SEM	I-ANNUALLY							
2/25/0514	270.70	268.64	2.06	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5

					SPH	ТРШ-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	T	E	x	MTBE
DATE	(fi.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-7 (cont)											12
05/27/05	270.70	MONITORED/	SAMPLED SEM	II-ANNUALLY	<u>.</u>	-					
07/15/0514	270.70	266.26	4.44	0.00	-	130	<0.5	<0.5	<0.5	<0.5	<0.5
10/14/05	270.70	MONITORED/	SAMPLED SEM	II-ANNUALLY				12	-		
01/12/0614	270.70	267.68	3.02	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/20/06	270.70	MONITORED/	SAMPLED SEM	II-ANNUALLY							
07/20/0614	270.70	265.36	5.34	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
10/06/06	270.70	263.88	6.82	0.00				-			
01/17/0714	270.70	263.35	7.35	0.00	-	150	1	1	<0.5	2	<0.5
04/25/07	270.70	MONITORED/	SAMPLED SEM	I-ANNUALLY						-	
07/27/0714	270.70	262.18	8.52	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
10/15/07	270.70	MONITORED/	SAMPLED SEM	II-ANNUALLY							-
01/07/0814	270.70	264.00	6.70	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/04/08	270.70	MONITORED/	SAMPLED SEM	II-ANNUALLY			-	-			
07/09/0814	270.70	261.90	8.80	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
10/31/08	270.70	MONITORED/	SAMPLED SEM	I-ANNUALLY							-
01/08/0914	270.70	263.05	7.65	0.00		85	<0.5	<0.5	2	<0.5	<0.5
04/24/09	270.70	MONITORED/	SAMPLED SEM	II-ANNUALLY			-				
07/15/0914	270.70	262.00	8.70	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
10/20/09	270.70	MONITORED	/SAMPLED SE	MI-ANNUALLY	-	-	-		-	-	_
C-8											
03/26/85			8.68			1922					
07/03/86	288.40	274.51	13.89							-	
)3/26/87	288.40	282.39	6.01	-	-		1977) 1979			3 <b>77</b>	
)3/28/88	288.40	277.74	10.66	·							
)3/10/89	<b>288.4</b> 0	281.79	6.61	19 <del>17</del>		-	-			3 <del></del>	
)4/03/89	288.40	281.79	6.46								-

WELL IÐ/ DATE		TOC	GWE	DTW	SPHT	SPH Removed	TPH- GRO (µg/L)	В (µg/L)	T	E	X	MTBE
DALL	4946495	(ft.)	(msl)	(fi.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-8 (cont)												
05/08/89		288.40	279.43	8.97								
06/05/89		288.40	277.52	10.88								
07/12/90		288.40	276.25	12.15								
08/10/90		288.40	275.94	12.46								
09/13/89		288.40	275.62	12.78			ND	ND	ND	ND	ND	
10/04/89		288.40	275.89	12.51								
11/03/89		288.40	273.77	14.63								
12/04/89		288.40	278.81	9.59			64	0.6	0.6	ND	1.0	
03/07/90		288.40	279.60	8.80								
)3/09/90		288.40	279.60	8.80			ND	ND	ND	ND	ND	
6/12/90		288.40	279.46	8.94			120	2.5	1.2	1.0	1.4	
9/24/90		288.40	274.86	13.54								
2/20/90		288.40	279.07	9.33								
3/27/91		288.40	282.30	6.10			54	0.7	ND	0.7	1.9	
)6/18/91		288.40	276.44	11.96								
9/12/91		288.40	274.80	13.60			ND	ND	ND	ND	ND	
9/12/91	(D)	288.40	274.80	13.60			ND	ND	ND	ND	ND	
)1/23/92		288.40	264.20	24.20								
4/13/92		288.40	280.05	8.35			ND	ND	ND	ND	ND	
8/03/92		288.40	275.82	12.58			ND	ND	ND	ND	ND	
0/22/92		288.40	275.30	13.10			ND	ND	ND	ND	ND	
1/18/93		288.40	282.28	6.12			ND	ND	ND	ND	ND	
4/19/93		288.40	281.35	7.05			ND	ND	ND	ND	ND	
7/21-22/93		288.40	277.05	11.35			ND	ND	ND	ND	ND	
0/25/93		288.40	275.55	12.85			ND	ND	ND	ND	ND	
1/21/94		288.40	277.85	10.55			ND	ND	ND	ND	ND	
4/18/94		288.40	278.89	9.51			ND	1.2	0.9	ND	1.6	
7/06-07/94		288.40	277.02	11.38			ND	ND	ND	ND	ND	

					SPH	ТРН-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	B	Т	E	X	MTBE
DATE	( <b>n</b> .)	(msi)	(fL)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-8 (cont)											
10/07/94	288.40	275.48	12.92			ND	ND	ND	ND	ND	
01/11/95	288.40	283.04	5.36			<50	<0.5	<0.5	<0.5	<0.5	
04/24/95	288.40	281.82	6.58			<50	<0.5	0,61	<0.5	0.51	
07/31/95	288.40	278.94	9.46			<50	<0.5	<0.5	<0.5	<0.5	
0/02/95	288.40	276.56	11.84			<50	<0.5	<0.5	<0.5	<0.5	
)1/16/96	288.40	281.40	7.00			<50	<0.5	<0.5	<0.5	<0.5	5.4
)4/18/96	288.40	281.77	6.63			<50	<0.5	<0.5	<0.5	<0.5	<2.5
)7/22/96	288.40	280.49	7.91			<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/10/96	288.40	279.71	8.69			<50	<0.5	<0.5	<0.5	<0.5	<2.5
1/09/97	288.40	283.11	5.29			<50	<0.5	<0.5	<0.5	<0.5	<2.5
4/15/97	288.40	281.90	6.50			<50	<0.5	<0.5	<0.5	<0.5	<2.5
7/08/97	288.40	281.90	6.50			<50	<0.5	<0.5	<0.5	<0.5	<2.5
0/22/97	288.40	283.00	5.40			<50	<0.5	<0.5	<0.5	<0.5	<2.5
1/12/98	288.40	284.27	4.13			<50	<0.5	<0.5	<0.5	<0.5	<2.5
4/21/98	288.40	283.84	4.56			<50	<0.5	<0.5	<0.5	<0.5	<2.5
7/08/98	288.40	277.81	10.59			<50	<0.5	0.57	<0.5	<0.5	<2.5
0/13/98	288.40	276.32	12.08			<50	<0.5	<0.5	<0.5	<0.5	<2.5
1/27/99	288.40	276.89	11.51			<50	<0.5	<0.5	<0.5	<0.5	<2.0
4/27/99	288.40	282.40	6.00			<50	<0.5	<0.5	<0.5	<0.5	<5.0
7/23/99	288.40	282.13	6.27			<50	<0.5	<0.5	<0.5	<0.5	<5.0
1/01/99	288.40	282.30	6.10			<50	<0.5	<0.5	<0.5	<0.5	<2.5
1/20/00	288.40	281.92	6.48			<50	<0.5	<0.5	<0.5	<0.5	<5.0
4/28-29/00	288.40	282.82	5.58	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
7/21/00	288.40	282.45	5.95	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
0/09-10/00	288.40	281.82	6.58	0.00		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
1/08-09/01	288.40	INACCESSIBLE	3								
4/30/01	288.40	282.44	5.96	0.00		<50.0	<0.500	<0.500	<0.500	<0.500	<5.00
7/09-10/01	288.40	282.81	5.59	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5

					SPH.	ТРН-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	T	E	x	MTBE
DATE	(ft.)	(msl)	(ft.)	(1-)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-8 (cont)											
10/10/01	288.40	282.88	5.52	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
01/07/02	288.40	282.90	5.50	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
04/11/02	288.40	282.53	5.87	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
07/11/02	288.40	MONITORED/	SAMPLED ANN	UALLY							
10/30/02	288.40	MONITORED/	SAMPLED ANN	UALLY				••			
01/29/03	288.40	282.38	6.02	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5
04/18/03	288.40	MONITORED/	SAMPLED ANN	UALLY							
07/18/03	288.40	MONITORED/	SAMPLED ANN	UALLY				••			
10/17/03	288.40	MONITORED/	SAMPLED ANN	UALLY							
01/20/04 <sup>14</sup>	288.40	282.35	6.05	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/09/04	288.40	MONITORED/	SAMPLED ANN	UALLY							••
07/09/04	288.40	MONITORED/	SAMPLED ANN	UALLY							
10/29/04	288.40	MONITORED/	SAMPLED ANN	UALLY							
02/25/05 <sup>14</sup>	288.40	283.61	4.79	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/27/05	288.40	MONITORED/	SAMPLED ANN	UALLY							
07/15/05	288.40	MONITORED/	SAMPLED ANN	UALLY							
10/14/05	288.40	MONITORED/	SAMPLED ANN	UALLY							
01/12/06 <sup>14</sup>	288.40	282.89	5.51	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/20/06	288.40	MONITORED/S	SAMPLED ANN	UALLY							
07/20/06	288.40	MONITORED/	SAMPLED ANN	UALLY						••	
10/06/06	288.40	281.42	6.98	0.00							
01/17/0714	288.40	280.62	7.78	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
)4/25/07	288.40	MONITORED/S	SAMPLED ANN	UALLY					••	••	
07/27/07	289.40	MONITORED/S	SAMPLED ANN	UALLY							
10/15/07	289.40	MONITORED/S	SAMPLED ANN	UALLY							
01/07/08 <sup>14</sup>	288.40	283.27	5.13	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/04/08	288.40	MONITORED/S	SAMPLED ANN	UALLY						••	
)7/09/08	288.40	MONITORED/S	SAMPLED ANN	UALLY		••					

						asto valley, et	interna					
WELL ID/						SPH	ТРН-					
WELL ID/ DATE		TOC	GWE	DTW	SPHT	Removed	GRO	B	T	E	X	MTB
	1000000	( <b>n</b> .)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-8 (cont)												
10/31/08		288.40	MONITORED/	SAMPLED AND	UALLY					-		
01/08/0914		288.40	282.35	6.05	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/24/09		288.40	MONITORED/	SAMPLED AND	UALLY		-			-	-	-
07/15/09		288.40	MONITORED/	SAMPLED ANN	UALLY							
10/20/09		288.40	MONITORED	SAMPLED AN	INUALLY		-	10-	-	1	-	-
C-9												
07/03/86		268.46	254.57	13.89								
03/26/87		268.46	254.72	13.74				_	22	-		
03/28/88		268.46	253.47	14.99								-
03/10/89		268.46	255.07	13.39				<u></u>		_		
04/03/89		268.46	255.62	12.84								
05/08/89		268.46	254.08	14.38								
06/05/89		268.46	253.10	15.36				-				
07/12/90		268.46	252.81	15.65						-		
08/10/90		268.46	252.66	15.80								
09/13/89		268.46	251.93	16.53		2.20	42,000	14,000	1,100	2,800	4,200	
10/04/89		268.46	251.94	16.52								
11/03/89		268.46	251.95	16.51		-						
12/04/89		268.46	251.67	16.79			36,000	11,000	670	2,500	3,800	
03/07/90		268.46	252.24	16.22								
)3/09/90		268.46	252.24	16.22			28,000	12,000	940	3,000	4,700	
06/12/90		268.46	253.58	14.88			39,000	11,000	1,600	2,300	4,800	
)9/24/90		268.46	252.16	16.30			120,000	13,000	1,600	3,700	6,800	
12/20/90		268.46	251.23	17.23	-		51,000	9,300	560	2,800	3,300	
2/20/90	(D)	268.46	251.23	17.23		_	44,000	12,000	580	2,800	3,500	
)3/27/91		268.46	254.68	13.78			56,000	3,400	5,000	1,600	5,600	
)6/18/91		268.46	249.82	18.64	_							

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	В	T	E	x	МТВЕ
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-9 (cont)											
09/12/91	268.46	INACCESSIBI	Æ	<u> </u>							
10/24/95	268.46	250.39	18.07	-		30,000	7,200	440	2,500	1,600	
01/16/96	268.46	252.18	16.28			36,000	8,200	700	2,500	2,100	<500
01/16/96	268.46	252.18	16.28			36,000	8,200	700	2,500	2,100	<500
07/08/98	268.46	256.46	12.00			20,000	4,900	880	1,100	2,500	<250
10/13/98	268.46	254.19	14.27			28,000	7,100	1,100	1,300	2,700	<125
01/27/99	268.46	256.92	11.54			12,100	3,490	249	654	1,260	131
04/27/99	268.46	257.46	11.00			42,400	12,500	732	3,060	2,760	1000
07/23/99	268.46	257.16	11.30			28,800	7,420	418	1,900	1,720	<1000
11/01/99	268.46	257.02	11.44			10,100	2,050	227	628	830	933
01/20/00	268.46	255.38	13.08			33,100	7,990	239	1,990	1,030	<1000
04/28-29/00	268.46	257.61	10.85	0.00		7,400 <sup>3</sup>	1,100	<50	440	280	<250
07/21/00	268.46	256.93	11.53	0.00		3,900 <sup>3</sup>	770	33	270	200	210
10/09-10/00	268.46	254.76	13.70	0.00		4,190 <sup>5</sup>	732	32.3	340	200	<50.0
01/08-09/01	268.46	254.68	13.78	0.00		7,430 <sup>5</sup>	1,740	<50.0	554	317	297
04/30/01 <sup>9</sup>	268.46	255.07	13.39	0.00		5,040 <sup>3</sup>	509	12.2	248	119	<100
07/09-10/01 <sup>9</sup>	268.46	255.46	13.00	0.00		2,800 <sup>3</sup>	430	<25	200	91	200
10/10/019	268.46	255.96	12.50	0.00		5,900	920	33	300	240	<20
01/07/02	268.46	258.75	9.71	0.00	-	2,800	120	6.3	33	82	62
04/11/02 <sup>9</sup>	268.46	258.11	10.35	0.00		6,700	1,200	24	360	140	<50
07/11/029	268.46	INACCESSIBL	E - PUMP STU	CK IN WELL					-		
10/30/02 <sup>9</sup>	268.46	INACCESSIBL	E - PUMP STU	CK IN WELL	_	-		-		-	
)1/29/03 <sup>9</sup>	268.46	INACCESSIBL	E - PUMP STU	CK IN WELL					-		
04/18/03 <sup>12</sup>	13	_ <sup>D</sup>	8.95	0.00		5,500	920	40	340	140	<13
07/18/0312,14	13	13	10.22	0.00	-	12,000	1,900	110	670	520	<1
10/17/0314	13	13	10.35	0.00		17,000	3,100	80	990	820	<3
01/20/0414	-13	13	8.98	0.00		6,200	1,100	18	340	38	<1
04/09/04 <sup>14</sup>	_13	13	9.07	0.00		10,000	2,900	37	920	130	<3

#### Table 1Groundwater Monitoring Data and Analytical Results<br/>Chevron Service Station #9-5607<br/>5269 Crow Canyon Road

Castro Valley, California

					SPH	трн-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	T	E	X	MTBE
DATE	(A.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-9 (cont)											
07/09/04 <sup>14</sup>	13	13	10.40	0.00		14,000	2,500	120	730	440	<3
10/29/04 <sup>14</sup>	13	13	10.22	0.00		10,000	840	19	310	76	0.5
02/25/05 <sup>14</sup>	13	13	8.08	0.00		2,600	550	4	200	15	0.7
05/27/0514	13	13	8.57	0.00		14,000	2,500	38	940	170	<3
07/15/05 <sup>14</sup>	13	13	8.90	0.00		9,900	2,000	76	710	310	<3
10/14/0514	13	13	10.85	0.00		12,000	2,200	62	690	360	<3
01/12/06 <sup>14,15</sup>	13	13	18.60	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/20/06 <sup>14</sup>	13	13	7.95	0.00		17,000	3,500	78	1,100	440	3
07/20/06 <sup>14</sup>	13	13	9.21	0.00		16,000	3,900	71	1,000	420	<5
10/06/06 <sup>14</sup>	<sup>13</sup>	13	10.70	0.00		8,900	370	24	170	92	<0.5
01/1 <b>7/07<sup>14</sup></b>	13	13	10.36	0.00		14,000	3,200	46	880	240	3
04/25/07 <sup>14</sup>	13	13	10.15	0.00		16,000	3,800	46	890	180	<5
07/27/07 <sup>14</sup>	13	13	11.25	0.00		13,000	3,100	32	830	92	3
10/15/07 <sup>14</sup>	13	13	10.92	0.00		2,100	160	4	17	11	<0.5
01/07/08 <sup>14</sup>	13	13	10.50	0.00		1,100	61	0.7	0.7	1	<0.5
04/04/08 <sup>14</sup>	13	13	9.87	0.00		16,000	4,100	52	1,000	210	3
07/09/08 <sup>14</sup>	13	13	11.06	0.00		4,500	320	5	150	9	<0.5
10/31/0814	13	13	12.10	0.00		4,400	1,100	12	160	19	1
01/08/09 <sup>14</sup>	13	13	10.87	0.00		15,000	2,800	50	750	260	3
04/24/09 <sup>14</sup>	13	13	10.12	0.00		4,900	400	5	20	9	0.6
07/15/09 <sup>14</sup>	13	13	11.15	0.00		5,800	510	7	96	14	0.7
10/ <b>20/0</b> 9 <sup>14</sup>	13	<sup>13</sup>	10.24	0.00		2,400	190	3	2	6	< <b>0.5</b>
								2	-	2	-010
C-11											
)3/07/90	265.30	242.56	22.74								
)3/09/90	265.30			-		ND	1.2	0.7	ND	1.4	
06/12/90	265.30	243.32	21.98			ND	ND	ND	ND	ND	

					SPH	TPH-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	B	T	E	X	мтве
DATE	(ft.)	(msl)	(ft.)	(11.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-11 (cont)											
09/24/90	265.30	243.42	21.88			ND	ND	ND	ND	ND	
12/20/90	265.30	242.12	23.18			ND	ND	ND	ND	ND	
03/27/91	265.30	243.78	21.52			ND	ND	ND	ND	1.5	
06/18/91	265.30	243.40	21.90								
09/12/91	265.30	242.60	22.70			ND	ND	ND	ND	ND	
01/23/92	265.30	241.84	23.46			ND	ND	ND	ND	ND	
04/13/92	265.30	243.73	21.57			ND	ND	ND	ND	ND	
08/03/92	265.30	242.63	22.67			ND	ND	ND	ND	ND	
10/22/92	265.30	242.01	23.29			ND	ND	ND	ND	ND	
01/18/93	265.30	243.94	21.36			ND	ND	1.2	ND	2.2	
04/19/93	265.30	245.33	19.97			ND	ND	ND	ND	ND	
07/21-22/93	265.30	244.65	20.65			ND	ND	ND	ND	ND	
10/25/93	265.30	244.55	20.75			ND	ND	ND	ND	ND	
01/21/94	265.30	243.69	21.61			ND	ND	ND	ND	ND	
04/18/94	265.30	244.52	20.78			ND	ND	ND	ND	ND	
07/06-07/94	265.30	244.88	20.42			ND	ND	ND	ND	ND	
10/07/94	265.30	243.70	21.60			ND	ND	ND	ND	ND	
01/11/95	265.30	245.28	20.02			<50	<0.5	<0.5	<0.5	<0.5	
04/24/95	265.30	247.58	17.72			<50	<0.5	<0.5	<0.5	<0.5	
07/31/95	265.30	246.12	19.18			<50	<0.5	<0.5	<0.5	<0.5	
10/02/95	265.30	244.88	20.42			<50	<0.5	<0.5	<0.5	<0.5	
01/16/96	265.30	245.48	19.82			<50	<0.5	<0.5	<0.5	<0.5	<2.5
)4/18/96	265.30	248.30	17.00			260	7.9	6.9	5.3	23	11
)7/22/96	265.30	248.40	16.90			<50	<0.5	<0.5	<0.5	<0.5	<2.5
0/10/96	265.30	245.74	19.56			130	32	2.70	4.30	14	3.40
)1/09/97	265.30	249.28	16.02			75	5.30	6.40	2.0	9.0	<2.5
)4/15/97	265.30	247.35	17.95			<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/08/97	265.30	245.55	19.75			<50	<0.5	<0.5	<0.5	<0.5	<2.5

					SPH	ТРН-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	Т	Ē	X	MTBE
DATE	(A.)	(msl)	(ft.)	(1.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-11 (cont)											
10/22/97	265.30	245.74	19.56			<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/12/98	265.30	246.97	18.33			<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/21/98	265.30	248.62	16.68			<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/08/98	265.30	246.76	18.54			<50	<0.5	0.58	<0.5	<0.5	<2.5
10/13/98	265.30	245.02	20.28			<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/27/99	265.30	245.85	19.45			<50	<0.5	<0.5	<0.5	<0.5	<2.0
04/27/99	265.30	246.90	18.40			<50	<0.5	<0.5	<0.5	<0.5	<5.0
07/23/99	265.30	246.05	19.25			<50	<0.5	<0.5	<0.5	<0.5	<5.0
11/01/99	265.30	247.47	17.83			<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/20/00	265.30	245.06	20.24			<50	<0.5	<0.5	<0.5	<0.5	<5.0
04/28-29/00	265.30	246.35	18.95	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
07/21/00	265.30	246.07	19.23	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
10/09-10/00	265.30	245.57	19.73	0.00		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
01/08-09/01	265.30	244.99	20.31	0.00		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
04/30/01	265.30	246.01	19.29	0.00		<50.0	<0.500	<0.500	<0.500	<0.500	<5.00
07/09-10/01	265.30	245.51	19.79	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
10/10/01	265.30	245.23	20.07	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
01/07/02	265.30	246.85	18.45	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
04/11/02	265.30	246.05	19.25	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
07/11/02	265.30	MONITORED/	SAMPLED ANN	UALLY							
10/30/02	265.30	MONITORED/	SAMPLED ANN	UALLY							
01/29/03	265.30	245.89	19.41	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5 <sup>11</sup>
04/18/03	265.30	MONITORED/	SAMPLED ANN	UALLY							
07/18/03	265.30	MONITORED/	SAMPLED ANN	UALLY							
10/17/03	265.30	MONITORED/	SAMPLED ANN	UALLY		••					
)1/20/04 <sup>14</sup>	265.30	246.35	18.95	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
)4/09/04	265.30	MONITORED/	MONITORED/SAMPLED ANNUALLY								
07/09/04	265.30	MONITORED/	SAMPLED ANN	UALLY							

				···							
WELL ID/	TOO	<b>A</b> 44747			SPH	ТРН-					
DATE	TOC	GWE	DTW	SPHT	Removed	GRO	B 4.~74	Т 1. – ж.	E	X	MTBE
PATE:00000000000	(11.)	(msl)	(ft.)	(fl.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-11 (cont)											
10/29/04	265.30	MONITORED	SAMPLED AN	NUALLY							
02/25/05 <sup>14</sup>	265.30	247.17	18.13	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/27/05	265.30	MONITORED/	SAMPLED AN	NUALLY							
07/15/05	265.30	MONITORED/	SAMPLED AND	NUALLY							
10/14/05	265.30	MONITORED/	SAMPLED ANN	NUALLY							
01/12/06 <sup>14,15</sup>	265.30	246.70	18.60	0.00		50,000	21,000	680	2,800	3,900	<25
04/20/06	265.30	MONITORED/	SAMPLED ANN	NUALLY							
07/20/0614	265.30	246.34	18.96	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
10/06/06 <sup>14</sup>	265.30	246.00	19.30	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
01/17/0714	265.30	245.70	19.60	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/25/07 <sup>14</sup>	265.30	245.93	19.37	0.00		<50	<0.5	0.8	<0.5	0.7	<0.5
07/27/0714	265.30	245.60	19.70	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
10/15/07 <sup>14</sup>	265.30	245.65	19.65	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
01/07/08 <sup>14</sup>	265.30	245.87	19.43	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/04/08 <sup>14</sup>	265.30	247.26	18.04	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
07/09/08 <sup>14</sup>	265.30	246.14	19.16	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
10/31/0814	265.30	245.69	19.61	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
01/08/09 <sup>14</sup>	265.30	246.19	19.11	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/24/09 <sup>14</sup>	265.30	246.42	18.88	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
07/15/0914	265.30	246.35	18.95	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
10/20/09	265.30	MONITORED	SAMPLED SE	MI-ANNUALLY			_	_			
C-12	2/0 //	051.51	14.00								
03/07/90	269.66	254.74	14.92		-						
)3/09/90	269.66			-		1,400	230	140	33	180	
06/12/90	269.66	254.87	14.7 <del>9</del>			720	190	71	18	73	-

					SPH	ТРН-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	Т	E	X	MTBE
DATE	(fi.)	(msl)	(fi.):	(A.)	(gailons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-12 (cont)											
09/24/90	269.66	253.94	15.72			ND	1.1	ND	ND	0.6	
12/20/90	269.66	254.40	15.26			810	210	26	8.2	23	
03/27/91	269.66	257.55	12.11			2,900	350	220	52	210	
06/18/91	269.66	253.28	16.38								
9/12/91	269.66	252.11	17.55			350	59	12	4.5	8.5	
01/23/92	269.66	252.55	17.11			450	110	31	7.9	22	
04/13/92	269.66	255.26	14.40			5,000	1,100	76	100	200	
08/03/92	269.66	253.83	15.83			520	200	21	13	25	
0/22/92	269.66	253.52	16.14			1,300	310	66	35	56	
)1/18/93	269.66	257.96	11.70			5,600	1,200	430	220	610	
4/19/93	269.66	256.61	13.05			2,000	600	99	96	170	
7/21-22/93	269.66	256.82	12.84			540	95	36	18	56	
0/25/93	269.66	255.63	14.03			350	90	29	20	50	
1/21/94	269.66	255.51	14.15			450	73	18	14	37	
)4/18/94	269.66	256.71	12.95			370	70	21	12	39	
7/06-07/94	269.66	257.35	12.31			840	200	35	28	66	
0/07/94	269.66	256.31	13.35			830	85	29	17	63	
)1/11/95	269.66	258.43	11.23			2,100	570	190	98	390	
4/24/95	269.66	259.34	10.32			820	120	28	23	61	
7/31/95	269.66	256.92	12.74			520	79	13	16	42	
0/02/95	269.66	255.26	14.40			400	50	5.3	11	29	
)1/16/96	269.66	256.94	12.72			1,900	490	32	60	120	<25
4/18/96	269.66	258.91	10.75			2,900	640	54	100	190	68
7/22/96	269.66	256.46	13.20			730	150	13	26	75	10
0/10/96	269.66	255.95	13.71			270	58	4.40	7.70	31	<2.5
1/09/97	269.66	260.60	9.06			2,900	550	67	94	300	63
4/15/97	269.66	258.13	11.53			2,500	350	29	92	200	43
7/08/97	269.66	257.92	11.74			1,400	190	17	54	120	21

					SPH	ТРН-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	Ť	E	x	МТВЕ
DATE	(A.)	(msl)	(ft.):	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-12 (cont)											
10/22/97	269.66	258.78	10.88			2,300	490	45	110	340	42
01/12/98	269.66	260.76	8.90			5,000	840	89	220	610	<50
04/21/98	269.66	262.41	7.25			2,400	410	39	79	270	130
07/08/98	269.66	258.95	10.71			<50	7.6	<0.5	2.0	2.9	<2.5
10/13/98	269.66	257.01	12.65			2,600	460	34	120	240	11
01/27/99	269.66	257.41	12.25			96.9	6.88	<0.5	<0.5	<0.5	<2.0
04/27/99	269.66	259.46	10.20			2,720	614	32	128	300	<50
07/23/99	269.66	258.27	11.39			1,230	220	10	45	93.6	<20
11/01/99	269.66	257.13	12.53			70.7	10.7	1.02	<0.5	1.61	5.55
)1/20/00	269.66	257.85	11.81			1,390	301	10.7	29.9	90.8	<50
4/28-29/00	269.66	259.37	10.29	0.00		310 <sup>3</sup>	57	<0.50	11	6.8	15
7/21/00	269.66	258.67	10.99	0.00		260 <sup>3</sup>	74	1.5	<0.50	12	5.55
0/09-10/00	269.66	257.63	12.03	0.00		3,510 <sup>5</sup>	903	24.0	53.9	200	<100
)1/08-09/01	269.66	257.70	11.96	0.00		1,6007	319	<5.00	60.7	55.1	84.8
04/30/01	269.66	259.08	10.58	0.00		985 <sup>3</sup>	114	<2.50	26.4	14.6	<25.0
)7/09-10/01	269.66	258.04	11.62	0.00		<50	6.5	<0.50	<0.50	<0.50	<2.5
10/10/01	269.66	257.60	12.06	0.00		8,700	720	15	430	250	<50
)1/07/02	269.66	261.28	8.38	0.00		2,200	460	8.5	60	73	31
)4/11/02	269.66	260.71	8.95	0.00		6,200	610	8.4	420	230	<25
07/11/02	269.66	259.95	9.71	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
10/30/02	269.66	258.38	11.28	0.00		240	40	0.88	0.58	1.6	<2.5
)1/29/03	269.66	261.36	8.30	0.00		8,300	530	9.9	500	350	<50/<0.5 <sup>1</sup>
4/18/03	269.66	261.68	7.98	0.00		3,300	200	3.6	200	79	<10
7/18/03 <sup>14</sup>	269.66	260.74	8.92	0.00		1,500	86	0.8	50	17	<0.5
0/17/0314	269.66	259.18	10.48	0.00		940	56	0.7	37	11	<0.5
1/20/04 <sup>14</sup>	269.66	260.96	8.70	0.00		6,000	180	3	270	160	<0.5
)4/09/04 <sup>14</sup>	269.66	261.32	8.34	0.00		3,900	240	2	250	55	0.8
07/09/0414	269.66	259.71	9.95	0.00		2,300	80	0.9	99	24	<0.5

	SPH TPH-											
WELL ID/	TOO	OWE				1						
DATE	TOC (fl.)	GWE (msl)	DTW	SPHT	Removed	GRO (µg/L)	В (µg/L)	Т (µg/L)	E (µg/L)	X (µg/L)	MTBE	
	94/	(msi)	(ft.)	(ft.)	(gallons)	(#8/L-).	(µ8/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
C-12 (cont)												
10/29/04 <sup>14</sup>	269.66	259.99	9.67	0.00		200	50	0.5	<0.5	<0.5	<0.5	
02/25/0514	269.66	262.17	7.49	0.00		6,600	210	2	260	91	<1	
05/27/05 <sup>14</sup>	269.66	261.87	7.7 <b>9</b>	0.00		1,400	94	0.9	99	25	<0.5	
07/15/05 <sup>14</sup>	269.66	261.53	8.13	0.00		<50	1	<0.5	<0.5	<0.5	<0.5	
10/14/05 <sup>14</sup>	269.66	259.08	10.58	0.00		2,500	97	1	77	16	<0.5	
01/12/06 <sup>14</sup>	269.66	261.95	7.71	0.00		1,000	30	<0.5	48	10	<0.5	
04/20/06 <sup>14</sup>	269.66	261.95	7.71	0.00		5,800	350	4	170	120	<0.5	
07/20/06 <sup>14</sup>	269.66	261.12	8.54	0.00		5,100	190	2	240	120	<0.5	
10/06/06 <sup>14</sup>	269.66	259.27	10.39	0.00		4,300	120	3	160	38	<0.5	
01/17/07 <sup>14</sup>	269.66	259.55	10.11	0.00		1,600	73	2	75	22	<0.5	
04/25/07 <sup>14</sup>	269.66	260.77	8.89	0.00		3,700	160	2	190	72	<0.5	
07/27/07 <sup>14</sup>	269.66	258.48	11.18	0.00		2,600	120	1	69	20	<0.5	
10/15/07 <sup>14</sup>	269.66	259.11	10.55	0.00		2,000	81	0.7	55	10	<0.5	
01/07/08 <sup>14</sup>	269.66	260.80	8.86	0.00		1,800	35	<0.5	23	5	<0.5	
04/04/08 <sup>14</sup>	269.66	261.20	8.46	0.00		2,100	27	<0.5	26	8	<0.5	
07/09/08 <sup>14</sup>	269.66	258.65	11.01	0.00		360	11	<0.5	2	0.8	<0.5	
10/31/08 <sup>14</sup>	269.66	257.45	12.21	0.00		1,000	15	<0.5	5	2	<0.5	
01/08/09 <sup>14</sup>	269.66	259.29	10.37	0.00		2,400	78	1	54	22	<0.5	
04/24/09 <sup>14</sup>	269.66	260.03	9.63	0.00		600	18	<0.5	0.7	1	<0.5	
07/15/09 <sup>14</sup>	269.66	258.24	11.42	0.00		3,300	150	3	3	22	0.6	
1 <b>0/20</b> /09	269.66	MONITORED	/SAMPLED SE	MI-ANNUALLY			-					
C-13												
03/07/90	284.32	273.14	11.18	-	122							
)3/09/90	284.32	2/3.14		-		 ND				-		
06/12/90	284.32	273.62	10.70	-				3.7	1.0	6.2		
)9/24/90	284.32	273.02	11.60		-	ND ND	2.6 2.4	ND ND	ND ND	ND ND	-	

					SPH	ТРН-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	B	Ť	E	X	MTBE
DATE	(A.)	(msl)	(fi.)	(fL)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-13 (cont)											
12/20/90	284.32	274.16	10.16			ND	1.6	ND	ND	ND	
03/27/91	284.32	276.68	7.64								
06/18/91	284.32	273.00	11.32		<u>.</u>						
09/12/91	284.32	272.48	11.84			ND	ND	ND	ND	ND	
01/23/92	284.32	273.77	10.55								
04/13/92	284.32	273.36	10.96			ND	1.0	ND	ND	ND	
08/03/92	284.32	273.42	10.90			ND	ND	ND	ND	ND	
10/22/92	284.32	273.14	11.18								
01/18/93	284.32	276.92	7.40			290	54	10	5.4	12	
04/19/93	284.32	275.39	8.93								
07/21-22/93	284.32	273.57	10.75			ND	ND	ND	ND	ND	
10/25/93	284.32	273.47	10.85								
01/21/94	284.32	273.27	11.05			ND	ND	ND	ND	ND	
04/18/94	284.32	273.61	10.71								
07/06-07/94	284.32	273.67	10.65			ND	0.5	ND	ND	ND	
10/07/94	284.32	273.24	11.08								
01/11/95	284.32	278.94	5.38			120	15	<0.5	3.1	2.7	
04/24/95	284.32	276.54	7.78			SAMPLED SE	MI-ANNUALL	Y			
07/31/95	284.32	274.38	9.94			<50	<0.5	<0.5	<0.5	<0.5	
10/02/95	284.32	273.74	10.58								
01/16/96	284.32	274.52	9.80			<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/18/96	284.32	276.57	7.75								
)7/22/96	284.32	274.82	9.50			59	18	<0.5	1.0	<0.5	<2.5
0/10/96	284.32	273.63	10.69								
)1/09/97	284.32	276.95	7.37			<50	0.60	<0.5	<0.5	<0.5	<2.5
)4/15/97	284.32	275.63	8.69								
)7/08/97	284.32	276.12	8.20			SAMPLES LO	ST				
07/15/97	284.32	276.02	8.30			<50	2.6	<0.5	<0.5	1.6	<2.5

					SPH	TPH-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	T	E	X	MTBE
DATE	(fL)	(msi)	(ft.)	(ft.)	(gailons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-13 (cont)											
10/22/97	284.32	276.79	7.53								
01/12/98	284.32	278.38	5.94			<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/21/98	284.32	277.35	6.97								
07/08/98	284.32	274.45	9.87			<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/13/98	284.32	273.51	10.81						-		
01/27/99	284.32	273.06	11.26			<50	<0.5	<0.5	<0.5	<0.5	<2.0
04/27/99	284.32	275.42	8.90								
07/23/99	284.32	275.00	9.32			158	14.9	<0.5	0.69	0.928	<5.0
11/01/99	284.32	272.83	11.49								
01/20/00	284.32	274.23	10.09			<50	<0.5	<0.5	<0.5	<0.5	<5.0
04/28-29/00	284.32	275.43	8.89	0.00		SAMPLED SE	MI-ANNUALL	Y			
07/21/00	284.32	274.87	9.45	0.00							
07/26/00	284.32	INACCESSIBLE									
10/09-10/00	284.32	274.07	10.25	0.00							
01/08-09/01	284.32	INACCESSIBLE									
04/30/01	284.32	275.17	9.15	0.00		<50.0	0.925	<0.500	<0.500	<0.500	<5.00
07/09-10/01	284.32	274.72	9.60	0.00		<50	0.66	<0.50	<0.50	<0.50	<2.5
10/10/01	284.32	274.52	9.80	0.00		SAMPLED SE	MI-ANNUALL	Y			
01/07/02	284.32	276.47	7.85	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
04/11/02	284.32	276.11	8.21	0.00							
07/11/02	284.32	275.54	8.78	0.00		<50	1.9	<0.50	<0.50	<1.5	<2.5
10/30/02	284.32	MONITORED/SA	MPLED ANN	UALLY							
01/29/03	284.32	MONITORED/SA	MPLED ANN	UALLY						20	
04/18/03	284.32	MONITORED/SA	MPLED ANN	UALLY							
07/18/03 <sup>14</sup>	284.32	274.99	9.33	0.00		830	31	2	6	7	<0.5
10/17/03	284.32	MONITORED/SA	MPLED ANN	UALLY							
01/20/04	284.32	MONITORED/SA	MPLED ANN	UALLY							
04/09/04	284.32	MONITORED/SA	MPLED ANN	UALLY							

					SPH	TPH-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	Ť	E	x	MTBE
DATE	(ft.)	(msl)	( <b>n</b> .)	(fL)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-13 (cont)											
07/09/04 <sup>14</sup>	284.32	275.67	8.65	0.00		510	15	0.7	2	2	<0.5
10/29/04	284.32	MONITORED/	SAMPLED ANI	NUALLY							
02/25/05	284.32	MONITORED/	SAMPLED ANI	NUALLY							
)5/27/05	284.32	MONITORED/	SAMPLED ANI	NUALLY							
07/15/05 <sup>14</sup>	284.32	275.84	8.48	0.00		920	24	1	18	3	<0.5
0/14/05	284.32	MONITORED/	SAMPLED AN	VUALLY							
)1/12/06	284.32	MONITORED/	SAMPLED AN	VUALLY							
04/20/06	284.32	272.01	12.31	0.00		920	24	1	18	3	<0.5
07/20/06 <sup>14</sup>	284.32	272.01	12.31	0.00		1,500	19	1	19	3	<0.5
10/06/06	284.32	275.17	9.15	0.00							
1/17/07	284.32	MONITORED/	SAMPLED AN	NUALLY							
4/25/07	284.32	MONITORED/	SAMPLED AND	VUALLY							
07/27/07 <sup>14</sup>	284.32	274.05	10.27	0.00		1,100	10	0.7	10	2	<0.5
0/15/07	284.32	MONITORED/	SAMPLED AND	NUALLY							
1/07/08	284.32	MONITORED/	SAMPLED ANN	NUALLY							
4/04/08	284.32	MONITORED/	SAMPLED ANN	NUALLY		<b></b>					
07/09/08 <sup>14</sup>	284.32	274.77	9.55	0.00		1,200	13	1	18	3	<0.5
0/31/08	284.32	MONITORED/	SAMPLED AND	JUALLY							••
1/08/09	284.32	MONITORED/	SAMPLED AND	JUALLY							
4/24/09	284.32	MONITORED/	SAMPLED ANN	NUALLY					***		
07/15/09 <sup>14</sup>	284.32	274.15	10.17	0.00		2,400	21	1	40	8	<0.5
0/20/09	284.32	MONITORED	SAMPLED AN	NUALLY						-	
C-16											
3/07/90	246.69	228.19	18.50		_			**			
3/09/90	246.69			-		ND	ND	ND	ND	ND	
6/12/90	246.69	235.27	11.42			ND	ND	ND	ND	ND	
9/24/90	246.69	235.30	11.39			ND	ND	ND	ND	ND	

						SPH	ТРН-					
WELL ID/		TOC	GWE	DTW	SPHT	Removed	GRO	В	Ť	E	X	MTBE
DATE		(ft.)	(msł)	(ft.)	(fL)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-16 (cont)												
12/20/90		246.69	235.12	11.57			ND	ND	ND	ND	0.7	
03/27/91		246.69	237.93	8.76			ND	ND	ND	ND	1.3	
03/27/91	<b>(</b> D)	246.69	237.93	8.76			ND	ND	ND	ND	1.2	
)6/18/91		246.69	235.51	11.18			ND	ND	ND	ND	ND	
9/12/91		246.69	234.74	11.95			ND	ND	ND	ND	ND	
01/23/92		246.69	234.28	12.41			ND	ND	ND	ND	ND	
04/13/92		246.69	236.00	10.69		88	ND	ND	ND	ND	ND	
)8/03/92		246.69	234.49	12.20			ND	ND	ND	ND	ND	
10/22/92		246.69	234.09	12.60			ND	ND	ND	ND	ND	
)1/18/93		246.69	237.69	9.00			ND	ND	ND	ND	ND	
4/19/93		246.69	236.80	9.89			ND	ND	ND	ND	ND	
7/21-22/93		246.69	236.44	10.25			ND	ND	ND	ND	ND	
0/25/93		246.69	235.73	10.96			ND	ND	ND	ND	ND	
)1/21/94		246.69	234.93	11.76			ND	ND	0.7	ND	1.0	
)4/18/94		246.69	235.47	11.22			ND	ND	ND	ND	ND	
07/06-07/94		246.69	235.32	11.37			ND	ND	ND	ND	ND	
10/07/94		246.69	234.30	12.39			ND	ND	ND	ND	ND	
01/11/95		246.69	237.73	8.96			<50	<0.5	<0.5	<0.5	<0.5	
)4/24/95		246.69	236.31	10.38			<50	<0.5	<0.5	<0.5	<0.5	
)7/31/95		246.69	235.37	11.32			<50	<0.5	<0.5	<0.5	<0.5	
0/02/95		246.69	234.29	12.40			<50	<0.5	<0.5	<0.5	<0.5	
)1/16/96		246.69	235.15	11.54			<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/18/96		246.69	236.09	10.60			<50	<0.5	<0.5	<0.5	<0.5	<2.5
7/22/96		246.69	235.12	11.57			<50	<0.5	<0.5	<0.5	<0.5	<2.5
0/10/96		246.69	234.25	12.44			<50	<0.5	<0.5	<0.5	<0.5	<2.5
)1/09/97		246.69	237.16	9.53			<50	<0.5	<0.5	<0.5	<0.5	<2.5
)4/15/97		246.69	234.66	12.03			<50	<0.5	<0.5	<0.5	<0.5	<2.5
1/12/98		246.69	234.51	12.18			<50	<0.5	<0.5	<0.5	<0.5	<2.5

			*****		SPH	ТРН-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	T	E	x	MTBE
DATE	(Л.)	(mst)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-16 (cont)											
10/22/97	246.69	233.94	12.75			<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/12/98	246.69	236.34	10.35	-		<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/21/98	246.69	236.06	10.63	111		<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/08/98	246.69	234.62	12.07			<50	<0.5	0.51	<0.5	<0.5	<2.5
10/13/98	246.69	233.94	12.75			<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/27/99	246.69	234.58	12.11			<50	<0.5	<0.5	<0.5	<0.5	<2.0
04/27/99	246.69	235.56	11.13			<50	<0.5	<0.5	<0.5	<0.5	<5.0
07/23/99	246.69	234.35	12.34	-		<50	<0.5	<0.5	<0.5	<0.5	<5.0
11/01/99	246.69	233.57	13.12			<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/20/00	246.69	233.84	12.85			<50	<0.5	<0.5	<0.5	<0.5	<5.0
04/28-29/00	246.69	234.49	12.20	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
07/21/00	246.69	234.03	12.66	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
10/09-10/00	246.69	233.80	12.89	0.00		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
01/08-09/01	246.69	233.73	12.96	0.00		<50.0	<0.500	< 0.500	<0.500	<0.500	<2.50
04/30/01	246.69	235.95	10.74	0.00		724 <sup>8</sup>	<1.00	<1.00	<1.00	<1.00	<10.0
07/09-10/01	246.69	233.90	12.79	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
10/10/01	246.69	233.62	13.07	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
01/07/02	246.69	235.73	10.96	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
04/11/02	246.69	234.87	11.82	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
07/11/02	246.69	MONITORED/	SAMPLED ANN	UALLY			-				
10/30/02	246.69	MONITORED/	SAMPLED ANN	UALLY						_	
01/29/03	246.69	MONITORED/	SAMPLED ANN	UALLY			-				
04/18/03	246.69	235.04	11.65	0.00		<50	<0.5	<0.5	<0.5	<1.5	<2.5
07/18/03	246.69	MONITORED/	SAMPLED ANN	UALLY		-				-	
10/17/03	246.69	MONITORED/	SAMPLED ANN	UALLY	-	-	-				
01/20/04	246.69	MONITORED/	SAMPLED ANN	UALLY			-	-			
04/09/0414	246.69	234.47	12.22	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
07/09/04	246.69	MONITORED/	SAMPLED ANN	UALLY							

					SPH	TPH-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed:	GRO	в	Ť	E	x	MTBE
DATE	( <b>n</b> .)	(msl)	(fL)	(ft.)	(galions)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-16 (cont)											
10/29/04	246.69	MONITORED/	SAMPLED AN	NUALLY							
02/25/05	246.69	MONITORED/	SAMPLED AN	NUALLY							
05/27/05 <sup>14</sup>	246.69	234.63	12.06	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
07/15/05	246.69	MONITORED/	SAMPLED AN	NUALLY							
0/14/05	246.69	MONITORED/	SAMPLED AN	NUALLY							
)1/12/06	246.69	MONITORED/	SAMPLED AN	NUALLY							
04/20/06 <sup>14</sup> NP <sup>16</sup>	246.69	235.91	10.78	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
07/20/06	246.69	MONITORED/	SAMPLED AN	NUALLY							
0/06/06	246.69	233.84	12.85	0.00		••					
)1/17/07	246.69	MONITORED/	SAMPLED AN	NUALLY							
4/25/07 <sup>14</sup>	246.69	234.00	12.69	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
7/27/07	246.69	MONITORED/	SAMPLED AN	NUALLY							
0/15/07	246.69	MONITORED/	SAMPLED ANI	NUALLY							
1/07/08	246.69	MONITORED/	SAMPLED AN	NUALLY							
)4/04/08 <sup>14</sup> NP <sup>16</sup>	246.69	234.74	11.95			<50	<0.5	<0.5	<0.5	<0.5	<0.5
)7/09/08	246.69	MONITORED/	SAMPLED ANI	NUALLY							
0/31/08	246.69	MONITORED/	SAMPLED AND	NUALLY							
1/08/09	246.69	MONITORED/	SAMPLED ANI	NUALLY							
4/24/09 <sup>14</sup>	246.69	234.47	12.22			<50	<0.5	<0.5	<0.5	<0.5	<0.5
7/15/09	246.69	MONITORED/	SAMPLED AND	NUALLY							
0/20/09	246.69	MONITORED	SAMPLED AN	NUALLY				-			
-4											
3/26/85	273.01	257.87	15.14			-	122		322	0.53	6257
7/03/86	273.01	257.64	15.37				-			50	
3/26/87	273.01										-
3/28/88	273.01	254.97	18.04		-				-	875	-

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (fl.)	SPH Removed (gailons)	ТРН- GRO (µg/L)	В (µg/L)	Т (µg/L)	E (µg/L)	X (µg/L)	МТВЕ. (µg/L)
C-4 (cont)											
03/10/89	273.01										
04/03/89	273.01	259.67	13.34								
05/08/89	273.01	257.41	15.60								
06/05/89	273.01	256.50	16.51					••			
09/13/89	273.01	254.85	18.16			57,000	21,000	3,100	3,200	11,000	
10/04/89	273.01	254.77	18.24							-	
11/03/89	273.01	254.84	18.17								
12/04/89	273.01	254.56	18.45			48,000	17,000	2,200	2,800	9,800	
03/07/90	273.01	255.81	17.20								
03/09/90	273.01	255.81	17.20			43,000	20,000	2,300	2,800	11,000	
06/12/90	273.01	256.35	16.66			82,000	21,000	2,400	4,000	16,000	
07/12/90	273.01	256.02	16.99								
08/10/90	273.01	255.74	17.27								
09/24/90	273.01	254.90	18.11								
ABANDONED											
C-10A											
03/07/90	264.84	244.63	20.21								
03/09/90	264.84			-		ND	1.6	0.7	0.8	3.5	
06/12/90	264.84	245.14	19.70		-	ND	ND	ND	ND	ND	
09/24/90	264.84	245.30	19.54		-	ND	ND	ND	ND	ND	
12/20/90	264.84	245.00	19.84			ND	ND	ND	ND	ND	
03/27/91	264.84	246.83	18.01								
06/ <b>18/9</b> 1	264.84	244.68	20.16			ND	ND	ND	ND	ND	
09/12/91	264.84	244.27	20.57	-		ND	ND	ND	ND	ND	
01/23/92	264.84	244.17	20.67			ND	ND	ND	ND	ND	
04/13/92	264.84	245.44	19.40			53	0.9	1.3	ND	1.0	
08/03/92	264.84	245.03	19.81	-	10122	ND	ND	ND	ND	ND	
10/22/92	264.84	245.01	19.83	-		ND	ND	ND	ND	0.5	

					SPH	ТРН-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	Т	E	X	MTBE
DATE	( <b>f</b> .)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-10A (cont)											
01/18/93	264.84	247.80	17.04			ND	ND	ND	ND	ND	
04/19/93	264.84	247.07	17.77			ND	ND	ND	ND	ND	
04/19/93	264.84	247.28	17.56		••	ND	ND	ND	ND	ND	
10/25/93	264.84	247.07	17.77			ND	ND	ND	ND	ND	
01/21/94	264.84	246.93	17.91			ND	ND	ND	ND	ND	
04/18/94	264.84	247.81	17.03			ND	3.0	3.0	1.4	5.5	
07/06-07/94	264.84	248.06	16.78			ND	ND	ND	ND	ND	
10/07/94	264.84	247.63	17.21	·		ND	ND	ND	ND	ND	
01/11/95	264.84	248.78	16.06			<50	<0.5	<0.5	<0.5	<0.5	
)4/24/95	264.84	248.32	16.52			<50	<0.5	<0.5	<0.5	<0.5	
)7/31/95	264.84	245.82	19.02			<50	<0.5	<0.5	<0.5	<0.5	
0/02/95	264.84	245.14	19.70			<50	<0.5	<0.5	<0.5	<0.5	
)1/16/96	264.84	246.21	18.63			<50	<0.5	<0.5	<0.5	<0.5	<2.5
)4/18/96	264.84	247.19	17.65			<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/22/96	264.84	245.99	18.85			<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/10/96	264.84	245.40	19.44			<50	<0.5	<0.5	<0.5	<0.5	<2.5
)1/09/97	264.84	248.00	16.84			<50	<0.5	<0.5	<0.5	<0.5	<2.5
)4/15/97	264.84	246.47	18.37			<50	<0.5	<0.5	<0.5	<0.5	<2.5
)7/08/97	264.84	246.33	18.51			<50	<0.5	<0.5	<0.5	<0.5	<2.5
0/22/97	264.84	246.64	18.20			<50	<0.5	<0.5	<0.5	<0.5	<2.5
)1/12/98	264.84	248.00	16.84			<50	<0.5	<0.5	<0.5	<0.5	<2.5
)4/21/98	264.84	248.04	16.80			<50	<0.5	<0.5	<0.5	<0.5	<2.5
7/08/98	264.84	246.89	17.95			<50	<0.5	0.57	<0.5	<0.5	<2.5
0/13/98	264.84	246.16	18.68			<50	1.3	<0.5	0.67	1.5	<2.5
1/27/99	264.84	246.96	17.88			79.2	<0.5	<0.5	<0.5	<0.5	<2.0
4/27/99	264.84	247.53	17.31			<50	<0.5	<0.5	<0.5	<0.5	<5.0
7/23/99	264.84	246.27	18.57			<50	<0.5	<0.5	<0.5	<0.5	< <u>5.0</u>
1/01/99	264.84	246.75	18.09			<50	<0.5	<0.5	<0.5	<0.5	<2.5

					SPH	ТРН-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	Т	E	x	MTBE
DATE	(A.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-10A (cont)											
01/20/00	264.84	246.85	17.99			<50	<0.5	<0.5	<0.5	< 0.5	<5.0
04/28-29/00	264.84	247.53	17.31	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
07/21/00	264.84	247.26	17.58	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
10/09-10/00	264.84	246.80	18.04	0.00		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
01/08-09/01	264.84	246.94	17.90	0.00		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
04/30/01	264.84	247.53	17.31	0.00		<50.0	<0.500	<0.500	<0.500	<0.500	<5.00
07/09-10/01	264.84	247.02	17.82	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
DESTROYED 07/	/2001										
C-10B											
)3/07/90	264.85	243.41	21.44								
6/12/90	264.85	244.91	19.94			ND	ND	ND	ND	ND	
)9/24/90	264.85	245.08	19.77			ND	ND	ND	ND	ND	
12/20/90	264.85	244.85	20.00			ND	ND	ND	ND	ND	
)3/27/91	264.85	246.62	18.23								
06/18/91	264.85	244.41	20.44								
09/12/91	264.85	244.03	20.82			ND	ND	ND	ND	ND	
)1/23/92	264.85	243.93	20.92			ND	ND	ND	ND	ND	
)4/13/92	264.85	245.17	19.68			ND	ND	ND	ND	ND	
)8/03/92	264.85	244.78	20.07			ND	ND	ND	ND	ND	
0/22/92	264.85	244.73	20.12			ND	ND	ND	ND	ND	
)1/18/93	264.85	247.49	17.36			60	3.3	11	2.1	8.9	
)4/19/93	264.85	246.95	17.90			ND	ND	ND	ND	ND	
07/21-22/93	264.85	246.99	17.86			ND	ND	ND	ND	ND	
0/25/93	264.85	246.75	18.10			ND	ND	ND	ND	ND	
1/21/94	264.85	246.62	18.23			ND	ND	ND	ND	ND	
4/18/94	264.85	247.49	17.36			ND	ND	ND	ND	0.5	
7/06-07/94	264.85	247.80	17.05			ND	ND	ND	ND	ND	

					SPH	ТРН-					
WELL ID/	TOC	ĠWE	DTW	SPHT	Removed	GRO	B	Т	Ē	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(r.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-10B (cont)											
10/07/94	264.85	247.31	17.54			ND	ND	ND	ND	ND	
01/11/95	264.85	248.61	16.24			<50	<0.5	<0.5	<0.5	<0.5	
04/24/95	264.85	247.95	16.90			<50	<0.5	<0.5	<0.5	<0.5	
07/31/95	264.85	245.57	19.28			<50	<0.5	<0.5	<0.5	<0.5	
10/02/95	264.85	244.91	19.94			<50	<0.5	<0.5	<0.5	<0.5	
01/16/96	264.85	246.25	18.60			<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/18/96	264.85	246.87	17.98			<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/22/96	264.85	245.75	19.10			<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/10/96	264.85	245.14	19.71			<50	<0.5	<0.5	<0.5	<0.5	<2.5
)1/09/97	264.85	247.65	17.20			<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/15/97	264.85	246.11	18.74			<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/08/97	264.85	246.10	18.75	88		<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/22/97	264.85	246.35	18.50			<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/12/98	264.85	247.71	17.14	88		<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/21/98	264.85	247.69	17.16			<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/08/98	264.85	246.61	18.24			<50	<0.5	0.62	<0.5	<0.5	<2.5
10/13/98	264.85	245.93	18.92			<50	<0.5	<0.5	<0.5	<0.5	<2.5
)1/27/99	264.85	246.74	18.11			<50	<0.5	<0.5	<0.5	<0.5	<2.0
)4/27/99	264.85	247.26	17.59			<50	<0.5	<0.5	<0.5	<0.5	<5.0
)7/23/99	264.85	246.70	18.15			<50	<0.5	<0.5	<0.5	<0.5	<5.0
1/01/99	264.85	247.16	17.69			<50	<0.5	<0.5	<0.5	<0.5	<2.5
)1/20/00	264.85	246.62	18.23			<50	<0.5	<0.5	<0.5	<0.5	<5.0
)4/28-29/00	264.85	247.34	17.51	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
07/21/00	264.85	247.03	17.82	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
10/09-10/00	264.85	246.62	18.23	0.00		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50

#### Table 1 Groundwater Monitoring Data and Analytical Results Chevron Service Station #9-5607 5269 Crow Canyon Road

Castro Valley, California

					SPH	TPH-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	Ť	Ė.	x	MTBE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-10B (cont)											
01/08-09/01	264.85	246.72	18.13	0.00		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
04/30/01	264.85	247.31	17.54	0.00		<50.0	<0.500	<0.500	<0.500	<0.500	<5.00
07/09-10/01	264.85	246.80	18.05	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
DESTROYED 07/2	2001										
C-14											
03/07/90	270.74	255.56	15.18	22-0					_		
03/09/90	270.74			11		ND	ND	ND	ND	ND	
06/12/90	270.74	257.32	13.42	1.00		ND	ND	ND	ND	ND	
09/24/90	270.74	257.90	12.84	3		ND	ND	ND	ND	ND	
12/20/90	270.74	254.02	16.72			ND	1.7	0.7	ND	0.7	
3/27/91	270.74	262.74	8.00			ND	ND	ND	ND	1.3	
06/18/91	270.74	255.53	15.21								
09/12/91	270.74	255.13	15.61		-	ND	ND	ND	ND	ND	
01/23/92	270.74	246.10	24.64						-		
04/13/92	270.74	258.53	12.21		<u></u>	ND	ND	ND	ND	ND	
08/03/92	270.74	256.10	14.64			ND	ND	ND	ND	ND	
10/22/92	270.74	253.80	16.94			2.			-		
01/18/93	270.74	265.64	5.10			ND	ND	ND	ND	ND	
04/19/93	270.74	263.86	6.88						·	-	
7/21-22/93	270.74	259.58	11.16			ND	ND	ND	ND	ND	
10/25/93	270.74	256.87	13.87			_					_
01/21/94	270.74	255.42	15.32			ND	ND	ND	ND	ND	
04/18/94	270.74	254.85	15.89		-			- <u></u>	52	-	
07/06-07/94	270.74	258.66	12.08			ND	ND	ND	ND	ND	
0/07/94	270.74	255.45	15.29						_	-	
1/11/95	270.74	266.94	3.80			<50	<0.5	<0.5	<0.5	<0.5	
4/24/95	270.74	265.68	5.06		8		MI-ANNUALLY			-	

					,						
NATURAL CONT					SPH	трн-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	B	T	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(fL)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-14 (cont)											
07/31/95	270.74	260.34	10.40			<50	<0.5	<0.5	<0.5	<0.5	
10/02/95	270.74	257.20	13.54								
01/16/96	270.74	259.62	11.12			<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/18/96	270.74	265.78	4.96								
07/22/96	270.74	259.89	10.85			<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/10/96	270.74	261.44	9.30								
01/09/97	270,74	269.80	0.94			56	3.80	4.20	1.10	5.0	<2.5
04/15/97	270.74	263.59	7.15								
07/0 <b>8/97</b>	270.74	261.44	9.30			<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/22/97	270.74	261.17	9.57					••			
01/12/98	270.74	268.45	2.29			<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/21/98	270.74	270.70	0.04								
07/08/98	270.74	264.85	5.89			<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/13/98	270.74	260.38	10.36								
01/27/99	270.74	263.42	7.32			<50	<0.5	<0.5	<0.5	<0.5	<2.0
04/27/99	270.74	267.98	2.76								
07/23/99	270.74	269.59	1.15			<50	<0.5	<0.5	<0.5	<0.5	<5.0
11/01/99	270.74	267.11	3.63								
01/20/00	270.74	266.77	3.97			<50	<0.5	<0.5	<0.5	<0.5	<5.0
04/28-29/00	270.74	269.13	1.61	0.00		SAMPLED SE	MI-ANNUALL	Y			
07/21/00	270.74	268.72	2.02	0.00							
07/26/00	270.74	268.45	2.29	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
10/09-10/00	270.74	267.39	3.35	0.00							
01/08-09/01	270.74	266.72	4.02	0.00		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
04/30/01	270.74	268.19	2.55	0.00							
07/09-10/01	270.74	267.56	3.18	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5

						and and a second	ТРН-		10000000000000000		00000000000000	
WELL ID/		TOC	GWE	DTW	SPHT	SPH Removed	IPH- GRO	B	Т	E	x	MTBE
DATE		(ft.)	(msl)	(fl.)	(fl.)	(gallons)	(μg/L)	ы (µg/L)	(μg/L)	с (µg/L)	(µg/L)	$(\mu g/L)$
C-14 (cont)		<u></u>	<u></u>									
10/10/01		270.74	267.69	3.05	0.00		SAMPLED SE	MI-ANNUALL	v			
01/07/02		270.74	270.71	0.03	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
04/11/02		270.74	267.49	3.25	0.00			-0.50				-2.5
NOT MONIT	ORED/S											
C-15												
03/07/90		246.15	235.05	11.10								
03/09/90		246.15					410	ND	1.4	0.5	0.6	
06/12/90		246.15	235.37	10.78			420	11	ND	ND	ND	
9/24/90		246.15	235.22	10.93			430	ND	1.5	ND	ND	
2/20/90		246.15	235.07	11.08			300	1.3	1.1	0.6	1.5	
3/27/91		246.15	237.65	8.50			520	4.6	1.1	ND	1.0	
6/18/91		246.15	235.32	10.83			290	ND	1.1	ND	ND	
6/18/91	(D)	246.15	235.32	10.83			320	ND	1.3	ND	ND	
9/12/91		246.15	235.10	11.05			330	ND	0.9	ND	ND	
)1/23/92		246.15	235.35	10.80			210	ND	0.6	ND	ND	
1/23/92	(D)	246.15	235.35	10.80			190	1.2	0.8	ND	ND	
4/13/92		246.15	236.57	9.58			430	1.8	ND	ND	ND	
8/03/92		246.15	234.94	11.21			640	ND	2.1	0.7	1.3	
0/22/92		246.15	234.50	11.65			420	ND	ND	ND	0.8	
)1/18/93		246.15	239.03	7.12			640	7.0	3.0	2.9	6.7	
)4/19/93		246.15	237.22	8.93			260	6.0	2.0	0.7	ND	
7/21-22/93		246.15	236.37	9.78			580	ND	8.0	ND	0.6	
0/25/93		246.15	236.41	9.74			240	ND	12	ND	0.6	
1/21/94		246.15	235.78	10.37			420	0.6	ND	0.6	ND	
)4/18/94		246.15	236.19	9.96			550	1.0	4.6	0.6	ND	
7/06-07/94		246.15	235.92	10.23			660	0.7	ND	ND	0.7	
0/07/94		246.15	235.47	10.68			440	13	0.8	ND	1.2	

					SPH	ТРҢ-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	Т	E	X	MTBE
DATE	(ft.)	(msl)	<i>(</i> 1,)	(fL)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-15 (cont)											
01/11/95	246.15	238.84	7.31			750	2.5	<0.5	<0.5	0.6	
04/24/95	246.15	237.41	8.74			850	<0.5	<0.5	<0.5	<0.5	
07/31/95	246.15	235.41	10.74			640	<0.5	1.6	<0.5	<0.5	
10/02/95	246.15	234.83	11.32			560	<0.5	<0.5	<0.5	<0.5	
01/16/96	246.15	235.58	10.57			740	<0.5	<0.5	<0.5	<0.5	<2.5
04/18/96	246.15	237.55	8.60			760	<0.5	<0.5	<0.5	<0.5	<2,5
07/22/96	246.15	235.57	10.58			690	<0.5	1.60	<0.5	<0.5	7.90
10/10/96	246.15	234.97	11.18			870	7.0	2.10	<0.5	<0.5	11
01/09/97	246.15	238.83	7.32			370	2.60	1.10	<0.5	<0.5	4.60
04/15/97	246.15	235.76	10.39			510	22	<0.5	<0.5	<0.5	<2.5
07/08/97	246.15	235.68	10.47			490	71	6.80	22	48	7.0
10/22/97	246.15	235.01	11.14			790	2.30	1.80	<0.5	<0.5	5.10
01/12/98	246.15	238.17	7.98			400	13	<1.0	<1.0	<1.0	<5.0
04/21/98	246.15	238.05	8.10			770	<0.5	0.6	0.82	0.51	<2.5
07/08/98	246.15	235.65	10.50			540	13	<0.5	<0.5	<0.5	<2.5
10/13/98	246.15	234.95	11.20			<50	<0.5	<0.5	<0.5	0.54	<2.5
01/27/99	246.15	235.53	10.62			769	<0.5	1.88	0.675	<0.5	4.35
04/27/99	246.15	236.91	9.24			612	2.57	1.79	<0.5	<0.5	<5.0
07/23/99	246.15	235.11	11.04			626	13.6	<0.5	<0.5	<0.5	<5.0
11/01/99	246.15	235.25	10.90			739	21.9	4,54	1.45	1.28	17.3
01/20/006	246.15	235.06	11.09			465	1.43	0.815	<0.5	<0.5	<5.0
04/28-29/00	246.15	235.85	10.30	0.00		470 <sup>3</sup>	2.9	3.2	<0.50	< 0.50	8.0
07/21/00	246.15	235.19	10.96	0.00		610 <sup>3</sup>	2.1	3.5	<0.50	1.7	7.9
10/09-10/00	246.15	235.01	11.14	0.00		527 <sup>5</sup>	<0.500	<0.500	<0.500	<0.500	10.3
01/08-09/01	246.15	235.07	11.08	0.00		677 <sup>7</sup>	3.86	0.862	<0.500	<0.500	12.1
04/30/01	246.15	235.38	10.77	0.00		690 <sup>8</sup>	<1.00	<1.00	<1.00	<1.00	11.0
7/09-10/01	246.15	234.93	11.22	0.00		510 <sup>3</sup>	30	1.6	<0.50	1.2	11

						SPH	TPH-					
WELL ID/		TOC	GWE	DTW	SPHT	Removed	GRO	B	Т	E	Х	MTBI
DATE		(ft.)	(msl)	(11)	(n.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-15 (cont)												
10/10/01		246.15	234.83	11.32	0.00		780	1.7	<1.0	<0.50	<1.5	7.0
01/07/02		246.15	238.04	8.11	0.00		260	2.0	<0.50	<0.50	<1.5	4.4
04/11/02		246.15	236.86	9.29	0.00		470	1.9	<1.0	<0.50	<1.5	4.9
07/11/02		246.15	235.34	10.81	0.00		1,000	<2.0	4.6	<0.50	<1.5	6.3
10/30/02		246.15	235.03	11.12	0.00	94	580	1.9	<1.0	<0.50	<1.5	8.2
01/29/03		246.15	237.44	8.71	0.00		250	0.88	0.95	<0.50	<1.5	2.7/211
04/18/03		246.15	240.09	6.06	0.00		360	1.2	1.4	<0.5	<1.5	4.9
07/18/0314		246.15	235.46	10.69	0.00		350	<0.5	<0.5	<0.5	<0.5	5
10/17/03 <sup>14</sup>		246.15	235.39	10.76	0.00		690	<0.5	<0.5	<0.5	<0.5	5
1/20/04 <sup>14</sup>		246.15	236.78	9.37	0.00	••	310	<0.5	<0.5	<0.5	<0.5	3
)4/09/04 <sup>14</sup>		246.15	236.34	9.81	0.00		610	<0.5	<0.5	<0.5	<0.5	3
)7/09/04 <sup>14</sup>		246.15	235.31	10.84	0.00		640	<0.5	<0.5	<0.5	<0.5	5
2/25/0514		246.15	239.07	7.08	0.00		53	<0.5	<0.5	<0.5	<0.5	1
5/27/0514		246.15	238.21	7.94	0.00		500	<0.5	<0.5	<0.5	<0.5	4
)7/15/05 <sup>14</sup>		246.15	235.77	10.38	0.00		570	<0.5	<0.5	<0.5	<0.5	5
0/14/0514		246.15	235.33	10.82	0.00		380	<0.5	<0.5	<0.5	0.6	5
1/12/06 <sup>14</sup>		246.15	240.28	5.87	0.00		400	<0.5	<0.5	<0.5	<0.5	5
	VP <sup>16</sup>	246.15	233.74	12.41	0.00		760	<0.5	<0.5	<0.5	<0.5	4
0/06/06 <sup>14</sup>		246.15	235.52	10.63	0.00		780	<0.5	<0.5	<0.5	<0.5	4
	VP <sup>16</sup>	246.15	235.64	10.51	0.00		670	<0.5	<0.5	<0.5	<0.5	4
)4/25/07 <sup>14</sup>		246.15	235.86	10.29	0.00		420	<0.5	<0.5	<0.5	<0.5	4
7/27/0714		246.15	235.20	10.95	0.00		870	<0.5	<0.5	<0.5	<0.5	5
0/15/0714		246.15	235.47	10.68	0.00		790	<0.5	<0.5	<0.5	<0.5	5
	<b>VP</b> <sup>16</sup>	246.15	236.09	10.06	0.00		810	<0.5	<0.5	<0.5	< 0.5	5
	VP <sup>16</sup>	246.15	236.57	9.58	0.00		400 <sup>19</sup>	<0.5	<0.5	<0.5	<0.5	3
7/09/08 <sup>14</sup> N	VP <sup>16</sup>	246.15	235.17	10.98	0.00		520	<0.5	1	<0.5	1	6

WELL ID/ DATE	TOC (A.)	GWE (msl)	DTW (fl.)	SPHT (fl.)	SPH Removed (gallons)	ТРН- GRO (µg/L)	В (µg/L)	Т (µg/L)	E (µg/L)	X (µg/L)	ΜΤΒΕ (μg/L)
RW									<u></u>		
12/04/89						62,000	29,000	1,700	1,800	8,800	
03/07/90	274.52	256.02	18.50								
06/12/90	274.52	256.03	18.49			31,000	15,000	2,000	560	3,100	
09/24/90	274.52										
12/20/90	274.52					ND	0.5	ND	ND	1.2	
03/27/91	274.52										
06/18/91	274.52										
09/12/91	274.52	INSUFFICIEN	<b>F WATER</b>								
01/23/92	274.52	INSUFFICIEN	Γ WATER								
04/13/92	274.52	INSUFFICIEN	Γ WATER								
08/03/92	274.52	INSUFFICIEN	Γ WATER								
10/22/92	274.52	INSUFFICIEN	<b>F WATER</b>								
01/18/93	274.52	INSUFFICIEN	<b>FWATER</b>								
04/19/93	274.52	INSUFFICIEN	<b>F</b> WATER								
07/21-22/93	274.52	INSUFFICIEN	T WATER								
10/25/93	274.52										
01/21/94	274.52										
04/18/94	274.52										
07/06-07/94	274.52										
10/07/94	274.52										
10/24/95	274.52	256.63	17.89			37,000	11,000	380	1,100	3,000	
01/16/96	274.52	259.09	15.43			59,000	17,000	660	1,600	5,400	<1000
NOT MONITORE	D/SAMPLED					-			- ,	-,	

					SPH	ТРН-					
WELL HD/	TOC	GWE	DTW	SPHT	Removed	GRO	В	Ť	E	X	MTBE
DATE	(ft.)	(msl)	(ft.):	(11.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
TRIP BLANK											
01/11/95						<50	<0.5	<0.5	<0.5	<0.5	
04/24/95						<50	<0.5	<0.5	<0.5	<0.5	
07/31/95						<50	<0.5	<0.5	<0.5	<0.5	
10/02/95						<50	<0.5	<0.5	<0.5	<0.5	
01/16/96						<50	<0.5	<0.5	<0.5	<0.5	
04/18/96						<50	<0.5	<0.5	<0.5	<0.5	
07/22/96						<50	<0.5	<0.5	<0.5	<0.5	
10/10/96						<50	<0.5	<0.5	<0.5	<0.5	
01/09/97						<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/15/97						<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/08/97						<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/15/97						<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/22/97						<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/12/98						<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/21/98						<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/08/98						<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/13/98						<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/27/99						<50	<0.5	<0.5	<0.5	<0.5	<2.0
04/27/99						<50	<0.5	<0.5	<0.5	<0.5	<5.0
07/23/99						<50	<0.5	<0.5	<0.5	<0.5	<5.0
11/01/99						<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/20/00						<50	<0.5	<0.5	<0.5	<0.5	<5.0
04/28-29/00						<50	<0.50	<0.50	<0.50	<0.50	<2.5
07/21/00						<50	<0.50	<0.50	<0.50	<0.50	<2.5
07/26/00						<50	<0.50	<0.50	<0.50	<0.50	<2.5
10/09-10/00						<50.0	<0.500	<0.500	<0.500	<0.500	<2.50

#### Table 1 Groundwater Monitoring Data and Analytical Results Chevron Service Station #9-5607 5269 Crow Canyon Road

Castro Valley, California

					SPH	TPH-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	Т	<b>E</b>	<b>X</b>	MTBE
DATE	(ft.)	(msl)	(fi.)	( <b>1</b> .)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
TRIP BLANK (con	nt)										
01/08-09/01				-		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
04/30/01						<50.0	< 0.500	<0.500	<0.500	<0.500	<5.00
07/09-10/01				77		<50	<0.50	<0.50	<0.50	<0.50	<2.5
QA											
10/10/01		-				<50	<0.50	<0.50	<0.50	<1.5	<2.5
01/07/02						<50	<0.50	<0.50	<0.50	<1.5	<2.5
04/11/02						<50	<0.50	<0.50	<0.50	<1.5	<2.5
07/11/02					<del></del> ?	<50	<0.50	<0.50	<0.50	<1.5	<2.5
10/30/02		-	-			<50	<0.50	<0.50	<0.50	<1.5	<2.5
01/29/03						<50	<0.50	<0.50	<0.50	<1.5	<2.5
04/18/03			-			<50	<0.5	<0.5	<0.5	<1.5	<2.5
07/18/0314			-			<50	<0.5	<0.5	<0.5	<0.5	<0.5
10/17/0314	-	-				<50	<0.5	<0.5	<0.5	<0.5	<0.5
01/20/0414					-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/09/04 <sup>14</sup>						<50	<0.5	<0.5	<0.5	<0.5	<0.5
07/09/0414				10. <del>77</del>		<50	<0.5	<0.5	<0.5	<0.5	<0.5
10/29/0414			-		1.11 1.11	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/25/0514						<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/27/05 <sup>14</sup>	-			20 <u>44</u>		<50	<0.5	<0.5	<0.5	<0.5	<0.5
07/15/05 <sup>14</sup>					-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
10/14/0514				·	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
)1/12/06 <sup>14</sup>		-			<del></del>	<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/20/0614	-				3. <u></u>	<50	<0.5	<0.5	<0.5	<0.5	<0.5
7/20/0614				s <del></del>		<50	<0.5	<0.5	<0.5	<0.5	<0.5
0/06/0614				_		<50	<0.5	<0.5	<0.5	<0.5	<0.5
)1/17/07 <sup>14</sup>		-	1.17	-		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/25/0714	-			-		<50	<0.5	<0.5	<0.5	<0.5	<0.5
07/27/07 <sup>14</sup>						<50	<0.5	<0.5	<0.5	<0.5	<0.5

WELL ID/ DATE	TOC (fl.)	GWE (msl)	DTW (fl.)	SPHT (JL)	SPH Removed (gallons)	TPH- GRO (µg/L)	В (µg/L)	Т (µg/L)	E (µg/L)	X (µg/L)	МТВЕ (µg/L)
QA (cont)				<u> </u>	<u></u>						
10/15/0714						<50	<0.5	<0.5	<0.5	<0.5	<0.5
01/07/08 <sup>14</sup>						<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/04/08 <sup>14</sup>		•				<50	<0.5	<0.5	<0.5	<0.5	<0.5
07/09/0814				**		<50	<0.5	<0.5	<0.5	<0.5	<0.5
10/31/08 <sup>14</sup>						<50	<0.5	<0.5	<0.5	<0.5	<0.5
01/08/09 <sup>14</sup>	**	**				<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/24/09 <sup>14</sup>						<50	<0.5	<0.5	<0.5	<0.5	<0.5
07/15/09 <sup>14</sup>	0-m					<50	<0.5	<0.5	<0.5	<0.5	<0.5
10/20/09 <sup>14</sup>		**			_	<b>&lt;5</b> 0	<0.5	120	<0.5	<0.5	<0.5

#### **EXPLANATIONS:**

Groundwater monitoring data and laboratory analytical results prior to April 28, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing	TPH = Total Petroleum Hydrocarbons
$(\mathbf{ft.}) = \mathbf{Feet}$	GRO = Gasoline Range Organics
GWE = Groundwater Elevation	B = Benzene
(msl) = Mean sea level	T = Toluene
DTW = Depth to Water	E = Ethylbenzene
SPHT = Separate Phase Hydrocarbon Thickness	X = Xylenes
SPH = Separate Phase Hydrocarbons	MTBE = Methyl Tertiary Butyl Ether

(μg/L) = Micrograms per liter
(D) = Duplicate
-- = Not Measured/Not Analyzed
ND = Not Detected
QA = Quality Assurance/Trip Blank

- \*\* GWE corrected for the presence of SPH, correction factor: [(TOC DTW) + (SPHT x 0.80)].
- Confirmation run.
- <sup>2</sup> Chromatogram pattern indicates an unidentified hydrocarbon.
- <sup>3</sup> Laboratory report indicates gasoline C6-C12.
- 4 Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons C6-C12.
- <sup>5</sup> Laboratory report indicates weathered gasoline C6-C12.
- 6 Insufficient Preservative to reduce sample pH to less than 2. Sample was analyzed within 14 days, but beyond the seventh day recommended for Benzene, Toluene, Xylenes and Ethylbenzene.
- 7 Laboratory report indicates weathered gasoline C6-C12 + unidentified hydrocarbons C6-C12.
- 8 Laboratory report indicates unidentified hydrocarbons C6-C12.
- 9 Pump in well.
- 10 Product + water removed.
- II MTBE by EPA Method 8260
- 12 Pump removed from well.
- 13 TOC altered; unable to determine GWE.
- 14 BTEX and MTBE by EPA Method 8260.
- <sup>15</sup> Current laboratory analytical results do not coincide with historical data, and although the laboratory results were confirmed; it appears that the samples may have been switched.
- <sup>16</sup> Unable to purge well; well located on a steep hill.
- <sup>17</sup> 10 milliliters of SPH and 0.5 gallons of water removed from well.
- <sup>18</sup> No Purge sample taken; well inaccessible with truck.
- <sup>19</sup> Laboratory report indicates the sample was analyzed 12 days outside the method hold time.
- The Laboratory report indicates the result reported for toluene in this trip blank may be attributed to trace amounts of toluene recently found in HCl preserved vials from the manufacturer. Please refer to the letter accompanying the lab report for further explanation.

# Table 2 Groundwater Analytical Results - Oxygenate Compounds Chevron Service Station #9-5607 5269 Crow Canyon Road Castro Valley, California

WELL ID/	ETHANOL	ТВА	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
DATE	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-1								
10/13/98	<10,000	<2,000	<40	<40	<40	<40		
01/29/03	-	110	2	<0.5	<0.5	<0.5	<0.5	<0.5
07/18/03	<50	26	2	<0.5	<0.5	<0.5	<0.5	<0.5
10/17/03	<200	27	<2	<2	<2	<2	<2	<2
01/20/04	<50	13	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/09/04	<100	31	2	<1	<1	<1	<1	<1
07/09/04	<100	<10	<1	<1	<1	</td <td>&lt;1</td> <td>&lt;1</td>	<1	<1
10/29/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
2/25/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
5/27/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
7/15/05	<50	14	0.7	<0.5	<0.5	<0.5	<0.5	<0.5
0/14/05	<130	13	<1	<1	<1	<1	<1	<1
1/12/06	<50	7	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
4/20/06	<50	12	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
7/20/06	<50	11	0.5	<0.5	<0.5	<0.5	<0.5	<0.5
0/06/06	<50	8	0.7	<0.5	<0.5	<0.5	<0.5	<0.5
01/17/07	<50	7	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
4/25/07	<50	16	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
7/27/07	<100	12	<1	<1	<1	<1	<1	<1
0/15/07	<50	10	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/07/08	<50	6	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/04/08	<50	11	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
7/09/08	<100	11	<1	<1	<1	<1	<1	<1
0/31/08	<100	9	<1	<1	<1	<1	<1	<1
1/08/09	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
4/24/09	<50	8	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/15/09	<50	10	0.5	<0.5	<0.5	<0.5	<0.5	<0.5
0/20/09	SAMPLED SEMI-AN	NUALLY		_	-	_		_

WELL ID/	ETHANOL	ТВА	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
DATE	(µg/L)	(µg/L)	(µg/L)	με/L)	E I DE (µg/L)	(µg/L)	1,2-DCA (μg/L)	LDB (µg/L)
C-2								
01/29/03	-	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/18/03	SAMPLED ANNUAL						-	
01/20/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
02/25/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/12/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/17/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/07/08	<50	3	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/08/09	<50	~2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
C-3								
1/29/03	NOT SAMPLED DUE	E TO THE PRESENC	CE OF SPH	-	-			
7/18/03	NOT SAMPLED DUE	E TO THE PRESENC	CE OF SPH	-	-		-	
0/17/03	NOT SAMPLED DUE	E TO THE PRESENC	CE OF SPH					-
1/20/04	NOT SAMPLED DUE	TO THE PRESENCE	CE OF SPH					-
4/09/04	NOT SAMPLED DUE	TO THE PRESENC	CE OF SPH					
0/29/04	NOT SAMPLED DUE	TO THE PRESENCE	CE OF SPH			-		
2/25/05	NOT SAMPLED DUE	TO THE PRESENCE	CE OF SPH	-				
5/27/05	NOT SAMPLED DUE	TO THE PRESENCE	CE OF SPH	-	-	-	-	
7/15/05	NOT SAMPLED DUE	TO THE PRESENCE	CE OF SPH		<u></u>	<u></u>		
0/14/05	NOT SAMPLED DUE	TO THE PRESENC	CE OF SPH					
1/12/06	NOT SAMPLED DUE	TO THE PRESENC	CE OF SPH				-	
4/20/06	NOT SAMPLED DUE	TO THE PRESENC	CE OF SPH	-				
0/06/06	NOT SAMPLED DUE	TO THE PRESENC	CE OF SPH					
1/17/07	NOT SAMPLED DUE	TO THE PRESENC	E OF SPH					
4/25/07	<250	22	7	<3	<3	<3	<3	<3
7/27/07	<1,000	<40	<10	<10	<10	<10	<10	<10
0/15/07	<500	54	<5	<5	<5	<5	<5	<5

WELL ID/	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
DATE	(µg/L)	(ng/L)	(µg/L)	(mg/L)	(µg/L)	(ng/L)	(µg/L)	(ng/L)
C-3 (cont)								
01/07/08	<1,000	<40	<10	<10	<10	<10	<10	<10
04/04/08	<250	48	5	<3	<3	<3	<3	<3
07/09/08	<500	77	<5	<5	<5	<5	<5	<5
10/31/08	<1,300	67	<13	<13	<13	<13	<13	<13
01/08/09	<500	76	<5	<5	<5	<5	<5	<5
04/24/09	<500	85	<5	<5	<5	<5	<5	<5
07/15/09	<500	85	<5	<5	<5	<5	<5	<5
10/20/09	SAMPLED SEMI-A	NNUALLY		-	-	-	-	-
C-5								
01/29/03	**	<5	<0.5	3	<0.5	<0.5	<0.5	<0.5
07/18/03	SAMPLED ANNUAL		-	-				
01/20/04	<50	<5	<0.5	3 2	<0.5	<0.5	<0.5	<0.5
02/25/05	<50	<5	<0.5		<0.5	<0.5	<0.5	<0.5
01/12/06	<50	<5	<0.5	1	<0.5	<0.5	<0.5	<0.5
01/17/07	<50	<2	<0.5	1	<0.5	<0.5	<0.5	<0.5
01/07/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/08/09	<50	<2	<0.5	1	<0.5	<0.5	<0.5	<0.5
C-6								
01/29/03		150	13	<5	<5	<5	<5	<5
07/18/03	<2,000	<200	<20	<20	<20	<20	<20	<20
10/17/03	<1,000	140	<10	<10	<10	<10	<10	<10
01/20/04	<500	100	16	<5	<5	<5	<5	<5
04/09/04	<1,000	<100	18	<10	<10	<10	<10	<10
07/09/04	<100	74	18	<1	<1	<1	1	<10
10/29/04	<1,000	<100	17	<10	<10	<10	<10	<10

WELL ID/	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
DATE	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-6 (cont)	nin her i dageword och die 1999 Hereiten - Soo							
02/25/05	<1,000	110	12	<10	<10	<10	<10	<10
05/27/05	<500	92	11	<5	<5	<5	<5	<5
07/15/05	<1,000	<100	12	<10	<10	<10	<10	<10
10/14/05	<1,300	<130	<13	<13	<13	<13	<13	<13
01/12/06	<50	11	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/20/06	<1,000	<100	<10	<10	<10	<10	<10	<10
07/20/06	<1,000	<100	<10	<10	<10	<10	<10	<10
10/06/06	<1,000	<100	<10	<10	<10	<10	<10	<10
01/17/07	<2,500	<100	<25	<25	<25	<25	<25	<25
04/25/07	<1,000	69	<10	<10	<10	<10	<10	<10
07/27/07	<1,000	<1,000 61 <10		<10	<10	<10	<10	<10
10/15/07	<1,000	180	10	<10	<10	<10	<10	<10
01/07/08	<1,300	<50	<13	<13	<13	<13	<13	<13
04/04/08	<100	78	5	<1	<1	<1	<1	<1
07/09/08	<500	70	7	<5	<5	<5	<5	<5
10/31/08	<1,000	340	13	<10	<10	<10	<10	<10
01/08/09	<1,000	70 7		<10	<10	<10	<10	<10
04/24/09	<1,000	100	13	<10	<10	<10	<10	<10
07/15/09	<250	120	13	<3	<3	<3	<3	<3
10/20/09	SAMPLED SEMI-A	NNUALLY		-	-	-	-	-
C-7								
01/29/03		<5	<0.5	0.9	<0.5	<0.5	<0.5	<0.5
7/18/03	<50	<	<0.5	2	<0.5	<0.5	<0.5	<0.5
0/17/03	SAMPLED SEMI-AN		-0.5					
01/20/04	<50	<5	<0.5	<0.5	<0.5	<0.5	 <0.5	<0.5
)7/09/04	<50	<5	<0.5	2	<0.5	<0.5	<0.5	
2/25/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5 <0.5

## Table 2 Groundwater Analytical Results - Oxygenate Compounds Chevron Service Station #9-5607 5269 Crow Canyon Road Castro Valley, California

WELL ID/	ETHANOL	ТВА	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
DATE	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-7 (cont)	ener o estate du la filo. Ser construction de la construction de la construction de la construction de la const							
07/15/05	<50	<5	<0.5	0.5	<0.5	<0.5	<0.5	<0.5
01/12/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/20/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/17/07	<50	<2	<0.5	0.7	<0.5	<0.5	<0.5	<0.5
07/27/07	<50	<2	<0.5	0.6	<0.5	<0.5	<0.5	<0.5
1/07/08	<50	<2	<0.5	0.9	<0.5	<0.5	<0.5	<0.5
7/09/08	<50	<2	<0.5	0.9	<0.5	<0.5	<0.5	<0.5
1/08/09	<50	4	<0.5	2	<0.5	<0.5	<0.5	<0.5
7/15/09	<50	<2	<0.5	1	<0.5	<0.5	<0.5	<0.5
10/20/09	SAMPLED SEMI-AN	NUALLY		-	-	-		
C-8 01/29/03 07/18/03 01/20/04 02/25/05 01/12/06 01/17/07	 SAMPLED ANNUALI <50 <50 <50 <50	<5 LY <5 <5 <5 <2	<0.5  <0.5 <0.5 <0.5 <0.5	<0.5  <0.5 <0.5 <0.5 <0.5	<0.5  <0.5 <0.5 <0.5 <0.5	<0.5  <0.5 <0.5 <0.5 <0.5	<0.5  <0.5 <0.5 <0.5 <0.5	<0.5  <0.5 <0.5 <0.5 <0.5
1/07/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
1/08/09	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
<b>C-9</b>								
1/ <b>29/</b> 03	INACCESSIBLE - PU	MP STUCK IN WE	LL					
7/18/03	<130	29	<1	<1	<1	<1	<1	<1
0/17/03	<250	<25	<3	<3	<3	<3	<3	<3
1/20/04	<100	66	<1	<1	<1	<1	<1	<1
4/09/04	<250	66	<3	<3	<3	<3	<3	<3
7/09/04	<250	<25	<3	<3	<3	<3	<3	<3
9-5607.xls/#38	6539			58				As of 10/20/09

WELL ID/	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
DATE	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-9 (cont)								
10/29/04	<50	<5	0.5	<0.5	<0.5	<0.5	<0.5	<0.5
02/25/05	<50	79	0.7	<0.5	<0.5	<0.5	<0.5	<0.5
05/27/05	<250	<25	<3	<3	<3	<3	<3	<3
07/15/05	<250	<25	<3	<3	<3	<3	<3	<3
10/14/05	<250	<25	<3	<3	<3	<3	<3	<3
01/12/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/20/06	<100	45	3	<1	<1	<1	<1	<1
07/20/06	<500	<50	<5	<5	<5	<5	<5	<5
10/06/06	<50	12	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/17/07	<250	43	3	<3	<3	<3	<3	<3
04/25/07	<500	46	<5	<5	<5	<5	<5	<5
07/27/07	<250	42	3	<3	<3	<3	<3	<3
10/15/07	<50	8	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/07/08	<50	5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/04/08	<250	41	3	<3	<3	<3	<3	<3
07/09/08	<50	13	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
10/31/08	<130	16	1	<1	<1	<1	<1	<1
01/08/09	<250	34	3	<3	<3	<3	<3	<3
04/24/09	<50	5	0.6	<0.5	<0.5	<0.5	<0.5	<0.5
07/15/09	<50	9	0.7	<0.5	<0.5	<0.5	<0.5	<0.5
10/20/09	<50	4	<0.5	⊲0.5	<0.5	<0.5	<0.5	<0.5
C-11								
01/29/03		<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/18/03	SAMPLED ANNUAL							
01/20/04	<50	<5	<0.5	<0.5	<0.5	<0.5	 <0.5	 <0.5
)1/12/06	<2,500	<250	<25	<25	<25	<25		
07/20/06	<50	<5	<0.5	<0.5	<0.5	<25 <0.5	<25 <0.5	<25 <0.5

WELL ID/	ETHANOL	ТВА	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
DATE	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-11 (cont)								<u></u>
10/06/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/17/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/25/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/27/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
10/15/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/07/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/04/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/09/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
10/31/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/08/09	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/24/09	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/15/09	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
10/20/09	SAMPLED SEMI-ANNUALLY			-	-	-	-	-
C-12								
02/25/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/29/03		7	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/18/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
10/17/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/20/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/09/04	<50	<5	0.8	<0.5	<0.5	<0.5	<0.5	
07/09/04	<50	<5	<0.5	<0.5	<0.5			<0.5
10/29/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
02/25/05	<100	<10	<1			<0.5	<0.5	<0.5
05/27/05	<50			<1	<1	<1	<1	<1
07/15/05	<50 <50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
		<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
10/14/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/12/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/20/06 07/20/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
37720700	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5

## Table 2 Groundwater Analytical Results - Oxygenate Compounds Chevron Service Station #9-5607 5269 Crow Canyon Road Castro Valley, California

WELL ID/	ETHANOL	ТВА	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
DATE	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
2-12 (cont)								
0/06/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
1/17/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
4/25/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
7/27/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
0/15/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
1/07/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
4/04/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
7/09/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
0/31/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
1/08/09	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
4/24/09	<50	<50 <2		<0.5	<0.5	<0.5	<0.5	<0.5
7/15/09	<50	<50 <2		<0.5	<0.5	<0.5	<0.5	<0.5
)/20/09	SAMPLED SEMI-ANNUALLY			_	-	-	-	_
-13								
7/18/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
0/17/03	SAMPLED ANNUAL				-0.5		~0.5	
7/09/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
7/15/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
7/20/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
7/27/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
7/09/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5 <0.5
7/15/09	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
		-		-0.0	-0.2	-0.5	~V.J	<b>~</b> 0.5
-16								
4/09/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
5/27/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
7/15/05	MONITORED/SAMPL	LED ANNUALLY					••	
9-5607.xls/#38	36539			61				As of 10/20/0

WELL ID/	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
DATE	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
C-16 (cont)									
04/20/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	
04/25/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	
04/04/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	
04/24/09	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	
C-15									
)1/29/03		8	2	<0.5	<0.5	<0.5	<0.5	<0.5	
07/18/03	<50	28	5	<0.5	<0.5	<0.5	<0.5	<0.5	
10/17/03	<50	29	5	<0.5	<0.5	<0.5	<0.5	<0.5	
)1/20/04	<50	17	3	<0.5	<0.5	<0.5	<0.5	<0.5	
)4/09/04	<50	17	3	<0.5	<0.5	<0.5	<0.5	<0.5	
07/09/04	<50	23	5	<0.5	<0.5	<0.5	<0.5	<0.5	
10/29/04	<50	31	5	<0.5	<0.5	<0.5	<0.5	<0.5	
02/25/05	<50	8	1	<0.5	<0.5	<0.5	<0.5	<0.5	
05/27/05	<50	32	4	<0.5	<0.5	<0.5	<0.5	<0.5	
07/15/05	<50	33	5	<0.5	<0.5	<0.5	<0.5	<0.5	
10/14/05	<50	30	5	<0.5	<0.5	<0.5	<0.5	<0.5	
)1/12/06	<50	30	5	<0.5	<0.5	<0.5	<0.5	<0.5	
04/20/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	
7/20/06	<50	36	4	<0.5	<0.5	<0.5	<0.5	<0.5	
0/06/06	<50	27	4	<0.5	<0.5	<0.5	<0.5	<0.5	
1/17/07	<50	33	4	<0.5	<0.5	<0.5	<0.5	<0.5	
)4/25/07	<50	32	4	<0.5	<0.5	<0.5	<0.5	<0.5	
7/27/07	<50	40	5	<0.5	<0.5	<0.5	<0.5	<0.5	
0/15/07	<50	35	5	<0.5	<0.5	<0.5	<0.5	<0.5	

WELL ID/	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	t,2-DCA	EDB
DATE	(µg/L)	(µg/L)	(µg/L)	(Mg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-15 (cont)								
01/07/08	<50	40	5	<0.5	<0.5	<0.5	<0.5	<0.5
04/04/08	<50	30	3	<0.5	<0.5	<0.5	<0.5	<0.5
07/09/08	<50	39	6	<0.5	<0.5	<0.5	<0.5	<0.5
DESTROYED								

### **EXPLANATIONS:**

Groundwater laboratory analytical results prior to January 29, 2003, were compiled from reports prepared by Blaine Tech Services, Inc.

TBA = t-Butyl alcohol MTBE = Methyl Tertiary Butyl Ether DIPE = di-Isopropyl ether ETBE = Ethyl t-butyl ether TAME = t-Amyl methyl ether

I,2-DCA = 1,2-Dichloroethane EDB = Ethylene dibromide (µg/L) = Micrograms per liter -- = Not Analyzed SPH = Separate Phase Hydrocarbons

### **ANALYTICAL METHOD:**

EPA Method 8260 for Oxygenate Compounds

## STANDARD OPERATING PROCEDURE -GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hills, California.



## WELL MONITORING/SAMPLING **FIELD DATA SHEET**

Client/Facility#:	Chevron #9-5607	Job Number:	386539	
Site Address:	5269 Crow Canyon Road	Event Date:	10/20/05	- (inclusive)
City:	Castro Valley, CA	Sampler:		-
Well ID	<u>c.</u>	Date Monitored:	10/20/09	
Well Diameter Total Depth	2/3/40 in. 27-27 ft.	Volume 3/4"= 0.02 Factor (VF) 4"= 0.66		
Depth to Water	10.24 ft. Check if wate	er column is less then 0.50	ft.	1
Depth to Water v Purge Equipment: Disposable Bailer Stainless Steel Bailer	17.03       xVF       .66       = 11.         // 80% Recharge [(Height of Water Column         Sampling Equil         Disposable Bail         Pressure Bailer	x 0.20) + DTW]: <u>13.69</u> ipment: ler <u>×</u>	Estimated Purge Volume: 33-7/ Time Started: Time Completed: Depth to Product: Depth to Water:	(2400 hrs) (2400 hrs)
Stack Pump	Discrete Bailer	·	Hydrocarbon Thickness: Visual Confirmation/Description:	ft
Suction Pump Grundfos Peristaltic Pump QED Bladder Pump Other:	Peristattic Pump QED Bladder Pu Other: 	ump	Skimmer / Absorbant Sock (circl Amt Removed from Skimmer: Amt Removed from Well: Water Removed: Product Transferred to:	gal gal
Start Time (purge) Sample Time/Date Approx. Flow Rate Did well de-water	e: 1245 / 10 20 65 Water e: 2 gpm. Sedim	ent Description:	Cloudy Odor: OIN <u>Strung</u> I.JHV al. DTW @ Sampling:	
Time (2400 hr.) <b> 2/6</b>  2 22  2 28	Volume (gal.)         pH         Conductiv (µmhos/cm)           11         7.62         827           22         7.45         884           34         7.35         883		D.O. ORP (mg/L) (mV)	

		L	ABORATORY IN	FORMATION	
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>c- 4</u>	6 x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE(8260)/ 8 OXYS (8260)
				<u> </u>	

### COMMENTS:

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	Chevr	on Co	alifo	orn	nia i	Re	gic	on.	An							Chain (	of Cu	ist <sub>O</sub>
Lancaster Laboratories	101		<u>(</u> )			cct. #:_	10	904	<u> </u>	Sam	For Lar ple #	81	r Labo 3 <u>-0</u> -0	ratori 7-	08	only Group #:	018	<u>94</u>
		1¢H-q					Г	0 - M Q		A	nalyse	Req	ueste	d		7 /16	7503	3
Facility #: SS#9-5607-OML G-R#386533 Site Address 5269 CROW CANYON ROAD,	CASTRO	ALLEY, C	A		Matrio		Ħ	- Th	Ê	-	H		Code		T	$H = HCl$ $N = HNO_3$	vative Co T = Thi B = Nat	osulfate DH
Consultant/Office: G-R, Inc., 6747 Sierra Cot	Consultant: Int, Suite J, I	Dublin, CA	9456						a Gel Clea	l	300					S = H₂SO₄		ed
Consultant Prj. Mgr.:			·	_	la ż						3		1		Į.	Dessible for	owest déte 8260 comp	ction iin counds
Sampler:	Fax #:925	<u>-551-7899</u>	T,	enter enter		lr Press		<b>B</b>	8015 MOD DRO 🔲 Silica Gel Cleanup	5	Mathod	and Metho				8021 MTBE C	hast hit by i	<b>B260</b>
emple Identification	Date Collected	Time Collected	فعر ومتكمون	Sol	Metor		BTEX + MTBE	TPH 8015	TPH 8015	8260 tul ec	Total Level	Dissolved L				☐ Confirm at   ☐ Run o [] Run o	xy's on high	hest hit
C-9 ++	10/30 los	1245	は	╋	Ł		43	X		-	×	-	1		-	Comments /	Remarks	1
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Lancaster Laboratories, Inc., 2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 (#7) 656-2300 Copies: White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by the client.

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4804.01 (nonh) Rev. 10/12/06



November 4, 2009



NOV 0 5 2009

Ms. Cheryl Hansen Gettler-Ryan, Inc. 6747 Sierra Court Suite J Dublin, CA 94568

GETTLER-RYAN INC. GENERAL CONTRACTORS

Dear Ms. Hansen:

A low-level detection of toluene was reported for the trip blank sample associated samples submitted from the Chevron 95607: 5269 Crow Canyon-Castro Valley project collected on October 20, 2009.

Recently we've noted sporadic detections of toluene in trip, field, and equipment blanks between 0.2 and 1.7 µg/L. An investigation is underway to determine the cause of these trace levels of toluene; however, it appears that some HCL preserved vials contained trace levels of toluene. We have notified the manufacturer of our suspicion. They are performing their own investigation to determine the source of the toluene.

As corrective action, we have switched to another manufacturer and have confirmed the vials are clean. All suspect vials have been removed from our inventory to prevent any further issues.

We apologize for any inconvenience that this caused. Please call me at 717-656-2300, Ext. 1241 if you have any further questions.

Sincerely,

fil M. Parker

**Jill Parker Project Manager Environmental Client Services** 

JP/mcs

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2425 New Holland Film, PO Box 12425, Lancester, PA 17605-2425 • 717-656-2300 For: 717-656-2661 • www.lancesterlebs.com

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### ANALYTICAL RESULTS

Prepared for:

Chevron 6001 Bollinger Canyon Rd L4310 San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

November 05, 2009

Project: 95607

Samples arrived at the laboratory on Thursday, October 22, 2009. The PO# for this group is 0015039978 and the release number is ROBB. The group number for this submittal is 1167503.

<u>Client Sample Description</u> QA-T-091020 NA Water C-9-W-091020 Grab Water

Lancaster Labs (LLI) # 5813007 5813008

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC CRA c/o Gettler-Ryan COPY TO

Attn: Cheryl Hansen





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REVISED

Questions? Contact your Client Services Representative Jill M Parker at (717) 656-2300

Respectfully Submitted,

hes. And

Marta S. Lord Senior Specialist





2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample	Description:	QA-T-09102	20 NA Wa	ater			
		Facility#	9 <b>56</b> 07	Job#	38653	9 GRD	
		5269 Crow	Canyon	-Castr	o Va '	T0600100344	QA

Page 1 of 1 REVISED LLI Sample # WW 5813007 LLI Group # 1167503 CA

### Project Name: 95607

Collected: 10/20/2009

Submitted: 10/22/2009 09:05 Reported: 11/05/2009 at 14:40 Discard: 12/06/2009

Chevron 6001 Bollinger Canyon Rd L4310 San Ramon CA 94583

Account Number: 10904

5607Q

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Datection Limit	Dilution Factor			
GC/MS	Volatiles SW-846	8260B	ug/1	ug/l				
06054	Benzene	71-43-2	N.D.	0.5	1			
06054	Ethylbenzene	100-41-4	N.D.	0.5	ī			
06054	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1			
06054	Toluene	108-88-3	1	0.5	1			
06054	Xylene (Total)	1330-20-7	N.D.	0.5	1			
The amount	The result reported for toluene in this trip blank may be attributed to trace amounts of toluene recently found in HCl preserved vials from the manufacturer.							
GC Vol	atiles SW-846	8015B	ug/1	ug/l				
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1			

### General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT Analysis Name No.	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06054 BTEX+MTBE by 8260B 01163 GC/MS VOA Water Prep 01728 TPH-GRO N. CA water C6-C12 01146 GC VOA Water Prep	SW-846 8260B SW-846 5030B SW-846 8015B SW-846 5030B	1	2092963AA 2092963AA 09299B07A 09299B07A	10/24/2009 03:52 10/24/2009 03:52 10/27/2009 00:50 10/27/2009 00:50	Florida A Cimino Florida A Cimino Tyler O Griffin Tyler O Griffin	1 1 1





2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 \*717-656-2300 Fax: 717-656-2681 \* www.lancasterlabs.com

### Sample Description: C-9-W-091020 Grab Water Facility# 95607 Job# 386539 GRD 5269 Crow Canyon-Castro Va T0600100344 C-9

Page 1 of 1 REVISED LLI Sample # WW 5813008 LLI Group # 1167503 CA

### Project Name: 95607

Collected: 10/20/2009 12:45	by JH	Account Number: 10904
Submitted: 10/22/2009 09:05		Chevron
Reported: 11/05/2009 at 14:40		6001 Bollinger Canyon Rd L4310
Discard: 12/06/2009		San Ramon CA 94583

### 56079

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	<b>ug/</b> 1	ug/l	
01594	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
01594	Benzene	71-43-2	190	0.5	1
01594	t-Butyl alcohol	75-65-0	N.D.	2	1
01594	1,2-Dibromoethane	106-93-4	N.D.	0,5	1
01594	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
01594	Ethanol	64-17-5	N.D.	50	1
01594	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
01594	Ethylbenzene	100-41-4	2	0.5	1
01594	di-Isopropyl ether	108-20-3	N.D.	0.5	1
01594	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
01594	Toluene	108-88-3	3	0.5	1
01594	Xylene (Total)	1330-20-7	6	0.5	ī
GC Vo	latiles SW-846	8015B	ug/l	ug/1	
01728	TPH-GRO N. CA water C6-C12	n.a.	2,400	50	1

### General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Nethod	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	Z092963AA	10/24/2009 04:18	Florida A Cimino	1
01728	GC/MS VOA Water Prep TPH-GRO N. CA water C6-C12 GC VOA Water Prep	SW-846 5030B SW-846 8015B SW-846 5030B	1 1 1	Z092963AA 09299B07A 09299B07A	10/24/2009 04:18 10/27/2009 08:42 10/27/2009 08:42	Florida A Cimino Tyler O Griffin Tyler O Griffin	1 1 1



## **Analysis Report**

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 \*717-656-2300 Fax: 717-656-2681\* www.lancasterlabs.com

Page 1 of 2 REVISED

## Quality Control Summary

Client Name: Chevron Reported: 11/05/09 at 02:40 PM

Group Number: 1167503

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

### Laboratory Compliance Quality Control

Analysis Name	Blank <u>Result</u>	Blank <u>MDL</u>	Report <u>Units</u>	LCS <u>%RBC</u>	LCSD <u>%REC</u>	LCS/LCSD Limits	<u>RPD</u>	RPD Max
Batch number: Z092963AA	Sample nur	mber(s): 58	13007-5813	008				
t-Amyl methyl ether	N.D.	0.5	ug/l	84		77-120		
Benzene	N.D.	0.5	ug/1	86		79-120		
t-Butyl alcohol	N.D.	2.	ug/l	84		73-120		
1,2-Dibromoethane	N.D.	0.5	ug/l	83		80-120		
1,2-Dichloroethane	N.D.	0.5	ug/l	83		70-130		
Ethanol	N.D.	50.	ug/1	107		40-158		
Ethyl t-butyl ether	N.D.	0.5	ug/l	80		76-120		
Ethylbenzene	N.D.	0.5	ug/l	86		79-120		
di-Isopropyl ether	N.D.	0.5	ug/1	77		71-124		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/1	85		76-120		
Toluene	N.D.	0.5	ug/l	87		79-120		
Xylene (Total)	N.D.	0.5	ug/l	90		80-120		
		0.0	49/2	50		00-120		
Batch number: 09299B07A	Sample num	uber(s): 58	13007-5813	008				
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	100	100	75-135	0	30

### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS <u>%RBC</u>	MSD <u>%REC</u>	MS/MSD Limita	<u>RPD</u>	RPD MAX	BKG <u>Conc</u>	DUP <u>Conc</u>	DUP RPD	Dup RPD Max
Batch number: Z092963AA	Sample	number(s)	: 5813007	7-58130	08 UNSE	K: P813003			
t-Amyl methyl ether	90 -	91	75-122	2	30				
Benzene	97	98	80-126	2	30				
t-Butyl alcohol	87	89	67-119	2	30				
1,2-Dibromoethane	88	90	77-116	3	30				
1,2-Dichloroethane	90	92	66-141	3	30				
Ethanol	111	112	37-164	ĩ	30				
Ethyl t-butyl ether	79	86	74-122	8	30				
Ethylbenzene	96	100	71-134	4	30				
di-Isopropyl ether	85	87	70-129	2	30				
Methyl Tertiary Butyl Ether	91	93	72-126	2	30				
Toluene	98	101	80-125	จั	30				
Xylene (Total)	100	103	79-125	3	30				
Batcb number: 09299B07A TPH-GRO N. CA water C6-C12	Sample 113	number(s)	: 5813007 63-154	-58130	08 UNSP	K: P814622			

\*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.





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## Quality Control Summary

Client Name: Chevron Reported: 11/05/09 at 02:40 PM Group Number: 1167503

### Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

### Analysis Name: BTEX+5 Oxygenates+EDC+EDB+ETOH Batch number: Z092963AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5813007	90	84	88	80
5813008	86	80	88	82
Blank	89	83	88	80
LCS	88	84	88	83
MS	88	84	88	84
MSD	88	84	88	84
Limits:	80-116	77-113	80-113	78-113
Analysis I	Name: TPH-GRO N. CA water Der: 09299B07A			
Analysis I	Name: TPH-GRO N. CA water			
Analysis I Batch num)	Name: TPH-GRO N. CA water Der: 09299B07A			
Analysis H Batch num) 5813007	Name: TPH-GRO N. CA water ber: 09299B07A Trifluorotoluene-F			
Analysis I	Name: TPH-GRO N. CA water ber: 09299B07A Trifluorotoluene-F 99			
Analysis I Batch num 5813007 5813008	Name: TPH-GRO N. CA water ber: 09299B07A Trifluorotoluene-F 99 142*			
Analysis I Batch num) 5813007 5813008 Blank	Name: TPH-GRO N. CA water ber: 09299B07A Trifluorotoluene-F 99 142* 101			
Analysis H Batch num 5813007 5813008 Blank LCS	Name: TPH-GRO N. CA water ber: 09299B07A Trifluorotoluene-F 99 142* 101 111			

\*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

## Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D. TNTC IU umhos/cm C Cai meq 9 ug	none detected Too Numerous To Count International Units micromhos/cm degrees Celsius (diet) calories milliequivalents gram(s) microgram(s) milliiter(s)	BMQL MPN CP Units NTU F ib. kg mg	Below Minimum Quantitation Level Most Probable Number cobalt-chloroplatinate units nephelometric turbidity units degrees Fahrenheit pound(s) kilogram(s) milligram(s) liter(s)
mi m3	milliliter(s)	Uİ Fib SE um/mi	microliter(s)
niə	cubic meter(s)	fib >5 um/mi	fibers greater than 5 microns in length per ml

< less than -- The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.

- > greater than
- ppm parts per million One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.
- ppb parts per billion
- Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.
- U.S. EPA data qualifiers:

### **Organic Qualifiers**

- A TIC is a possible aldol-condensation product
- B Analyte was also detected in the blank
- C Pesticide result confirmed by GC/MS
- D Compound quatitated on a diluted sample
- E Concentration exceeds the calibration range of the instrument
- J Estimated value
- N Presumptive evidence of a compound (TiCs only)
- P Concentration difference between primary and confirmation columns >25%
- U Compound was not detected
- X,Y,Z Defined in case narrative

### inorganic Qualifiers

- B Value is <CRDL, but ≥IDL
- E Estimated due to interference
- M Duplicate injection precision not met
- N Spike amount not within control limits
- S Method of standard additions (MSA) used for calculation
- U Compound was not detected
- W Post digestion spike out of control limits
  - \* Duplicate analysis not within control limits
- + Correlation coefficient for MSA < 0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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