

5900 Hollis Street, Suite A Emeryville, California 94608 Telephone: (510) 420-0700 http://www.craworld.com

Fax: (510) 420-9170

September 30, 2009

Reference No. 311950

RECEIVED

8:46 am, Mar 23, 2010

Alameda County Environmental Health

Mr. Mark Detterman Alameda County Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re: Second Quarter 2009 Groundwater Monitoring and Sampling Report Chevron Service Station 9-5607 5269 Crow Canyon Road Castro Valley, California Fuel Leak Case No. RO0000350

Dear Mr. Detterman:

Conestoga-Rovers & Associates is submitting the attached *Groundwater Monitoring and Sampling Report* for the site referenced above on behalf of Chevron Environmental Management Company (Chevron). The report prepared by Gettler-Ryan Inc. (G-R) and dated May 21, 2009 presents the results of the Second Quarter 2009 sampling and monitoring event. Also attached are Figure 1 (Vicinity Map) and Figure 2 (Concentration Map) presenting the second quarter 2009 analytical results and groundwater flow direction data. A perjury letter from Chevron and Professional Geologist stamp are included within the G-R report.

Equal	
Employment Opportunit	ίy
Employer	



September 30, 2009

Reference No. 311950

- 2 -

Please contact Charlotte Evans at (510) 420-3351 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Hang

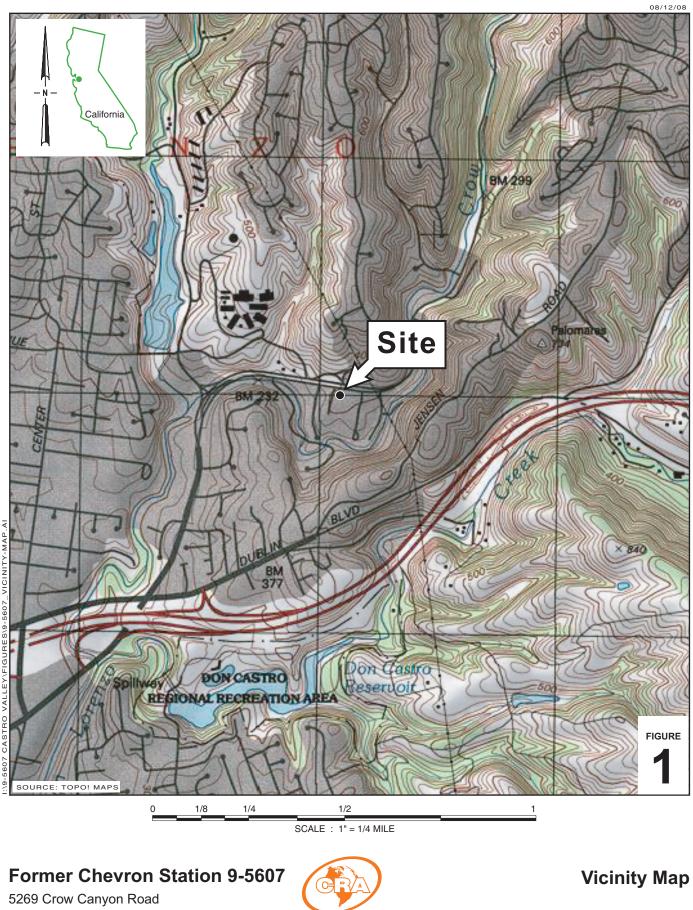
Charlotte Evans

IH/doh/3

Enc.

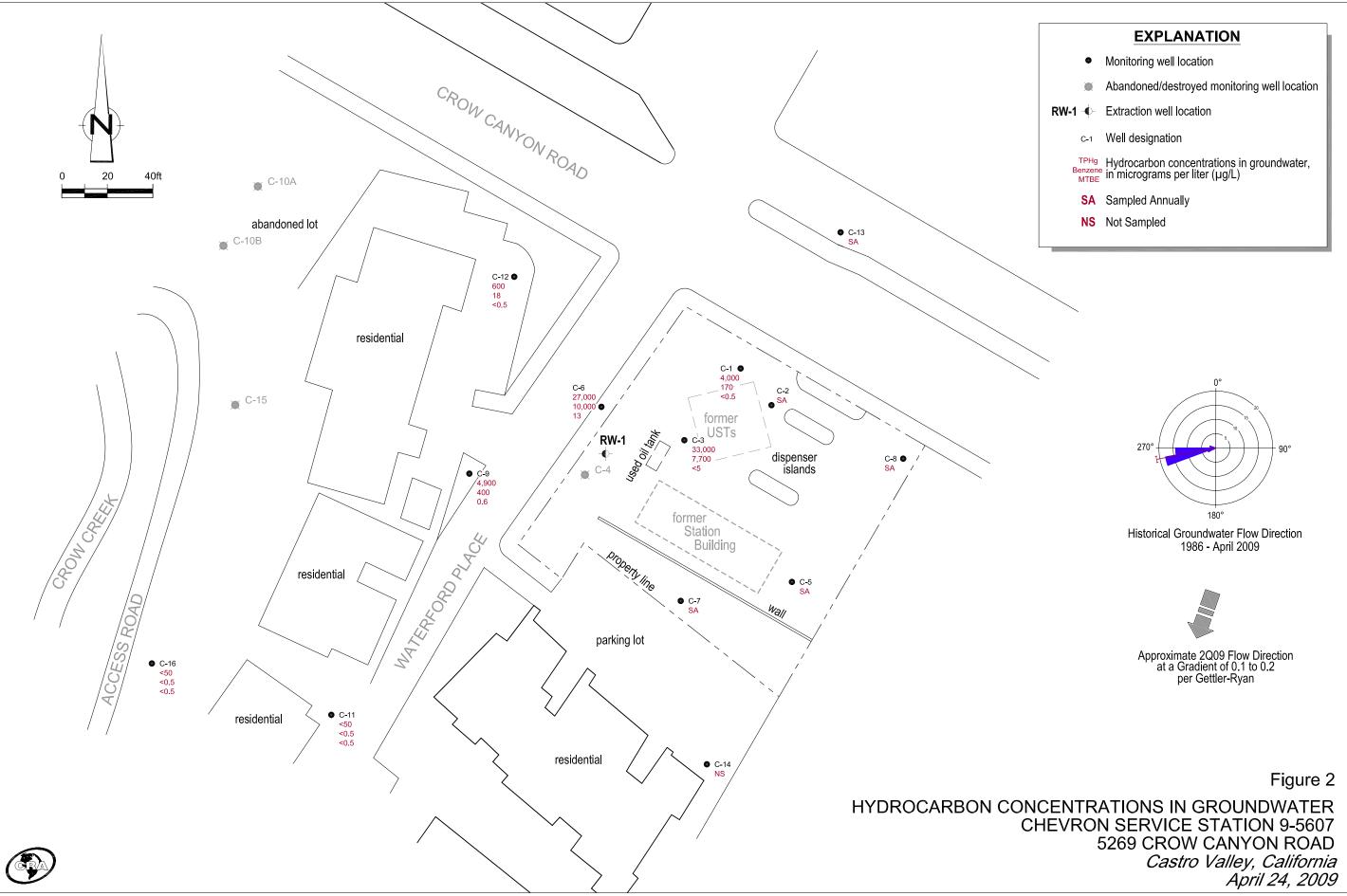
Figure Figure		Site Vicinity Map Hydrocarbon Concentrations in Groundwater
Attach	ment A	May 27, 2009 G-R Groundwater Monitoring and Sampling Report
cc:	Mr. Ian Ro Mr. Kevin Ms. Diane	5

FIGURES



Castro Valley, California

CONESTOGA-ROVERS & ASSOCIATES



I:\CHEVRON\3119--\311950 9-5607 CASTRO VALLEY\311950-FIGURES\311950_9-5607_2Q09-HCGW.DWG

ATTACHMENT A

May 27, 2009 G-R Groundwater Monitoring and Sampling Report



TRANSMITTAL

May 27, 2009 G-R #386539

TO:	Ms. Charlotte Evans	CC
	Conestoga-Rovers & Associates	
	5900 Hollis Street, Suite A	
	Emeryville, California 94608	
	(VIA PDF)	

FROM: Deanna L. Harding Project Coordinator Gettler-Ryan Inc. 6747 Sierra Court, Suite J Dublin, California 94568 C: Mr. Ian Robb Chevron EMC 6111 Bollinger Canyon Road Room 3612 San Ramon, California 94583 (NO COPY)

RE: Chevron Service Station #9-5607 5269 Crow Canyon Road Castro Valley, California RO 0000350 RWQCB-Case No. 01-0375

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	May 21, 2009	Groundwater Monitoring and Sampling Report Second Quarter Event of April 24, 2009

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced items for <u>your</u> <u>use and distribution (including PDF submittal of the entire report to GeoTracker)</u>:

Mr. Steven Plunkett, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577 (Distributed by Conestoga-Rovers via PDF)

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to *June 10, 2009*, at which time this final report will be distributed to the following:

cc: Mr. Chuck Headlee, RWQCB - San Francisco Bay Region, 1515 Clay Street, Suite 1400, Oakland, CA 94612 (No Hard Copy)
 Mr. Kevin Hinckley, 5269 Crow Canyon Road, Castro Valley, CA 94546
 Ms. Diane Riggs, Forest Creek Townhomes Assoc., c/o Walsh Property Management, P.O. Box 2657, Castro Valley, 94541

Enclosures



Tan Robb Project Manager Marketing Business Unit Chevron Environmental Management Company

6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9496 Fax (925) 842-8370 Ianrobb@chevron.com

May 27, 2009

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

RE: Chevron Service Station # 9-5607

Address 5269 Crow Canyon Road, Castro Valley, California

I have reviewed the attached routine groundwater monitoring report dated May 27, 2009

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code section 13267(b) (1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

6.61

Ian Robb

Attachment: Report

WELL CONDITION STATUS SHEET

						Job #	386539			
						Event Date: Sampler:		4		
Vault Frame Condition	Gasket/ O-Ring (M)missing	BOLTS (M) Missing (R) Replaced	Bolt Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y / N	REPLACE CAP Y / N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Yes / No
ok	NA		\rightarrow	372		Ĵ	~	N.	12° Christy-or	alo
or	NA	~		or	4	7	2	2	12" christy-or	1
or	NA	~	\rightarrow	SR	-7	Cracked	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	\sim	Sr Brook Products	
or		\rightarrow	2-5	JC	_		N	\sim	12° Morn 3on 2	
SIL	NA			JC			\sim	\sim	12" Christy A	V
or	NA		7	gre			~	\sim	8" Carson Drol.	Yes
or	NIX		\rightarrow	OK		>	N	N	6" Monument-o	Nes
	5269 Cro Castro V Vault Frame Condition OL DL DL DL DL DL DL DL	Castro Valley, CA Vauit Frame Condition Gasket/ O-Ring (M)missing OK N(A OK N(A OK N(A OK N(A	5269 Crow Canyon Road Castro Valley, CA Vault Frame Condition Gasket/ O-Ring (M)missing BOLTS (M) Missing (R) Replaced $Old M$ $M(A)$ M M	5269 Crow Canyon Road Castro Valley, CA Vault Frame Condition Gasket/ O-Ring (M)missing BOLTS (M) Missing (R) Replaced Bolt Flanges B = Broken S = Stripped $R = Retap OL \mathcal{N}[\mathcal{A} \mathcal{I} <$	5269 Crow Canyon Road Castro Valley, CA Vault Frame Condition Gasket/ 0-Ring (M)missing BOLTS (M) Missing (R) Replaced Bolt Flanges B = Broken S = Stripped R = Retap APRONCondition $C = CrackedB = BrokenS = StrippedR = Retap OL N(A \rightarrow OV OV N(A \rightarrow OV $	5269 Crow Canyon Road Castro Valley, CA Vault Frame Condition Gasket/ O-Ring (M)missing BOLTS (M) Missing (R) Replaced Bott Flanges B=Broken S=Stripped R=Retap APRONCondition $C=CrackedB=BrokenG=Gone Grout Seal(Deficient)inches fromTOC OK N(A \rightarrow OV $	5269 Crow Canyon Road Event Date: Castro Valley, CA Event Date: Vault Frame Condition Gasket/ O-Ring (M)missing Bolt Flanges (M) Missing (R) Replaced APRON Condition $S = BrokenS = BrokenG = Gone Grout Seal(Deficient)Inches fromTOC Casing(Conditionprevents tightcap seal) Of \mathcal{N}[A \mathcal{P} \mathcal{O}T_{\mathcal{P}} \mathcal{P} \mathcal{P} Of \mathcal{N}[A \mathcal{P} \mathcal{O}T_{\mathcal{P}} \mathcal{P} \mathcal{P} \mathcal{O} \mathcal$	5269 Crow Canyon Road Event Date: Castro Valley, CA Event Date: Vault Frame Condition Gasket/ O-Ring (M)missing BOLTS (M) Missing (R) Replaced Bot Flanges B=Broken S= Stripped R=Retap APRONCondition $C=CrackedB=BrokenG=Gone Gout Seal(Deficient)roc Casing(Conditionprevents tightcap seal) REPLACELOCKY / N Oth N(A ? Oth Oth Och (Condition)revents tightroc REPLACELOCKY / N Oth N(A ? Oth Oth Oth Oth Oth Oth N(A ? Oth Oth Oth Oth Oth Oth N(A ? Oth ? Oth ? N Oth N(A ? Oth ? ? N Oth N(A ? ? ? ? ? Oth N(A ? ? ? ? ? ? Oth N(A ? ? ? ? ? ? ? <$	S269 Crow Canyon Road Event Date: \mathcal{G} Castro Valley, CA Event Date: \mathcal{G} Vault Frame Condition Gasket/ 0-Ring (M)missing BOLTS (M) Missing (R) Replaced Bott Flanges B= Broken R=Retap APRON Condition B= Broken G=Gone Grout Seal (Deficient) inches from TOC Casing (Condition prevents tight cap seal) REPLACE REPLACE CAP Y / N \mathcal{O}_{L} $\mathcal{N}(A$ \mathcal{P} \mathcal{O}_{L} \mathcal{O}_{T} \mathcal{N} \mathcal{N} \mathcal{O}_{L} $\mathcal{N}(A$ \mathcal{P} \mathcal{O}_{L} \mathcal{O}_{L} \mathcal{N} \mathcal{N} \mathcal{O}_{L} $\mathcal{N}(A$ \mathcal{P} \mathcal{O}_{L} \mathcal{O}_{L} \mathcal{N} \mathcal{N} \mathcal{O}_{L} $\mathcal{N}(A$ \mathcal{P} \mathcal{O}_{L} \mathcal{P} \mathcal{N} \mathcal{N} \mathcal{O}_{L} $\mathcal{N}(A$ \mathcal{P} \mathcal{O}_{L} \mathcal{P} \mathcal{N} \mathcal{N} \mathcal{O}_{L} $\mathcal{N}(A$ \mathcal{P} \mathcal{O}_{L} \mathcal{P} \mathcal{N} \mathcal{N} \mathcal{O}_{L} $\mathcal{N}(A$ \mathcal{P} \mathcal{O}_{L} \mathcal{O}_{L} \mathcal{N} \mathcal{N} \mathcal{O}_{L} $\mathcal{N}(A$ \mathcal{O}_{L} \mathcal{O}_{L}	See Crow Canyon Road Castro Valley, CA Vault Frame Condition Gasket/ (M) Missing (M) Missing (M) Missing (M) Missing (M) Missing (R) Replaced Bolt Fianges B Broken S= Stripped R=Retap APRON Condition $B=Broken(S=Gone) Grout Seal(ConditionTOC Casing(ConditionPrevents tightcap seal) REPLACEV/N REPLACECAPV/N WELL VAULTManufacture/Size/ # of Bolts O1C \mathcal{N}(A \mathcal{P} $

Comments

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May 21, 2009 G-R Job #386539

Mr. Ian Robb Chevron Environmental Management Company 6111 Bollinger Canyon Road, Room 3612 San Ramon, CA 94583

RE: Second Quarter Event of April 24, 2009 Groundwater Monitoring & Sampling Report Chevron Service Station #9-5607 5269 Crow Canyon Road Castro Valley, California

Dear Mr. Robb:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and the laboratory analytical reports are also attached. All groundwater and decontamination water generated during sampling activities was removed from the site, per the Standard Operating Procedure.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

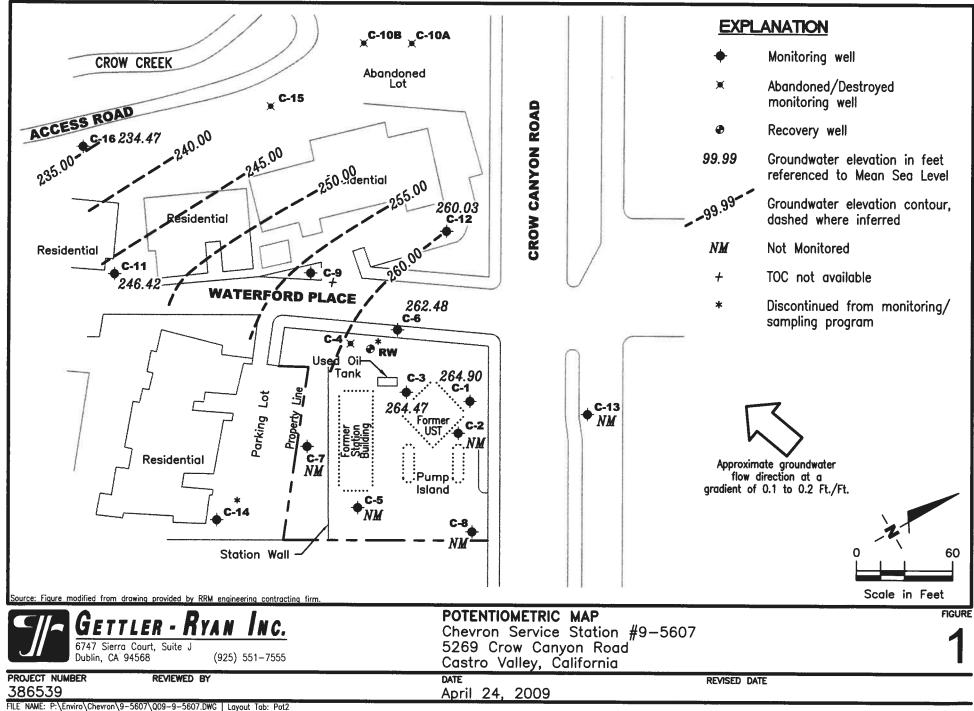
Deanna L. Harding Project Coordinator No. 6882

Doug as J. ee

Senior Geologist, P.G. No. 6882

Figure 1:Potentiometric MapTable 1:Groundwater Monitoring Data and Analytical ResultsTable 2:Groundwater Analytical Results - Oxygenate CompoundsAttachments:Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports

CALI



					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	В	T	E	X	МТВЕ
DATE	(ft.)	(msl)	(ft.)	(fl.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-1											
03/26/85	283.46	260.63	22.83								
07/03/86	283.46	259.88	23.58							 .	
03/26/87	283.46	262.96	20.50	:: :			1000			(
03/28/88	283.46	257.46	26.00								
03/10/89	283.46	267.60	15.86	51 00 1							
04/03/89	283.46	266.61	16.85	(2005					
05/08/89	283.46	260.78	22.68	8 -)				
06/05/89	283.46	258.80	24.66								
07/12/90	283.46	257.90	25.56							2 24 9	
08/10/90	283.46	257.57	25.89		8. 55 3						
09/13/89	283.46	256.91	26.55			22,000	3,600	1,100	1,000	3,500	
10/04/89	283.46	258.22	25.24	0 3	21 <u></u> 2			-			
11/03/89	283.46	258.43	25.03								
12/04/89	283.46	257.09	26.37			13,000	2,000	550	610	1,600	
03/07/90	283.46	260.98	22.48		3. 5.5 %				3		
03/09/90	283.46								1 		
06/12/90	283.46	259.11	24.35			21,000	3,500	1,400	840	4,000	
09/20/90	283.46	257.19	26.27			23,000	2,100	1,200	860	5,000	
12/20/90	283.46	260.87	22.59			8,200	760	410	260	1,100	
03/27/91	283.46	264.38	19.08					1			
06/18/91	283.46	256.35	27.11	5 <u></u> 7							
09/12/91	283.46	255.24	28.22	s =2 81	0 -14 6					1	
)1/23/92	283.46	256.81	26.65								
04/13/92	283.46	261.30	22.16			38,000	3,100	1,300	850	3,100	
8/03/92	283.46	257.31	26.15			13,000	3,100	1,300	850	3,100	
10/22/92	283.46	256.67	26.79			24,000	3,500	1,400	1,500	4,300	
01/18/93	283.46	264.86	18.60			370,000	6,900	8,900	3,100	23,000	
04/19/93	283.46	262.34	21.12			51,000	8,000	7,000	1,400	10,000	222

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	B	Т	E	X	MTBE
DATE	(ft.)	(msl)	(fL)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-1 (cont)											
07/21-22/93	283.46	260.18	23.28			22,000	3,400	1,000	990	3,100	
10/25/93	283.46	258.80	24.66			14,000	2,000	550	790	2,300	
01/21/94	283.46	262.99	20.47			1,100	350	6.0	3.0	15	: <u></u>
04/18/94	283.46	260.36	23.10			24,000	3,200	1,000	1,000	3,100	
07/06-07/94	283.46	260.56	22.90			65,000	6,500	4,200	1,600	9,300	
10/07/94	283.46	258.75	24.71			27,000	5,100	1,200	1,400	4,300	
01/11/95	283.46	265.16	18.30	23 2		29,000	1,300	1,200	930	4,000	
04/24/95	283.46	266.52	16.94			75,000	8,900	5,000	1,700	8,400	
07/31/95	283.46	262.90	20.56	10.000 (10.000) 10.000	 3	56,000	11,000	2,600	2,500	11,000	
10/02/95	283.46	272.88	10.58	1 m		44,000	7,900	1,100	2,100	6,500	
)1/16/96	283.46	261.71	21.75	10 00 (29,000	5,300	460	1,000	2,800	<500
04/18/96	283.46	264.51	18.95	× (59,000	7,100	3,000	2,000	7,600	<250
07/22/96	283.46	262.46	21.00		0 1	26,000	6,100	610	1,800	4,700	<250
10/10/96	283.46	261.46	22.00			24,000	7,100	600	1,700	3,200	<250
01/09/97	283.46	268.05	15.41			32,000	4,600	820	1,500	4,000	670
04/15/97	283.46	264.12	19.34			100,000	11,000	4,500	3,200	13,000	1,700/<200
07/08/97	283.46	263.68	19.78			42,000	5,500	880	2,000	4,800	920
10/22/97	283.46	265.13	18.33	3 3		29,000	5,200	970	1,800	4,200	740
01/12/98	283.46	271.81	11.65			31,000	2,700	960	2,100	5,700	<1000
04/21/98	283.46	271.17	12.29		0221	60,000	3,300	2,100	3,100	10,000	1,400
07/08/98	283.46	264.89	18.57	3 3		33,000	4,400	1,500	2,800	8,200	<250
10/13/98	283.46	262.11	21.35	. 		27,000	3,900	580	2,000	4,200	210
01/27/99	283.46	262.91	20.55			1,220	126	21.9	1.6	163	10.3
)4/27/99	283.46	265.81	17.65			21,300	1,720	226	1,230	2,060	<500
07/23/99	283.46	264.00	19.46	(1994)		17,200	1,440	257	1,070	1,960	<500
1/01/99	283.46	264.53	18.93			45,700	4,020	1,280	2,690	8,140	1,250
01/20/00	283.46	262.62	20.84			18,000	2,110	354	1,340	2,330	<500
04/28-29/00	283.46	265.61	17.85	0.00		8,300 ³	1,300	470	370	1,300	<130

5269 Crow Canyon Road

					SPH	TPH-					
WELL ID/	ТОС	GWE	DTW	SPHT	Removed	GRO	B	T	E	X	MTBE
DATE	(ft.)	(msl)	(fi.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-1 (cont)											
07/21/00	283.46	264.57	18.89	0.00		$18,000^3$	3,100	1,200	1,600	5,700	1,100
10/09-10/00	283.46	263.38	20.08	0.00		31,800 ⁵	3,280	<50.0	2,230	6,800	<250
01/08-09/01	283.46	262.95	20.51	0.00		43,700 ⁵	3,160	1,250	2,580	7,140	1,100
04/30/01	283.46	265.37	18.09	0.00		41,600 ³	3,060	791	2,380	6,260	<1,000
07/09-10/01	283.46	263.78	19.68	0.00		27,000 ³	2,500	480	1,900	5,100	1,900
10/10/01	283.46	263.49	19.97	0.00		28,000	1,900	320	1,500	4,000	170
01/07/02	283.46	266.91	16.55	0.00		7,100	640	47	570	430	64
04/11/02	283.46	265.94	17.52	0.00		9,000	730	80	720	740	<50
07/11/02	283.46	265.48	17.98	0.00		12,000	1,000	150	810	930	<25
10/30/02	283.46	263.58	19.88	0.00))?	26,000	1,800	540	1,900	3,400	<100
01/29/03	283.46	267.03	16.43	0.00		16,000	910	250	1,100	2,200	<20/211
04/18/03	283.46	267.53	15.93	0.00		4,100	190	35	170	380	<10
07/18/0314	283.46	265.89	17.57	0.00		14,000	970	150	83	1,100	2
10/17/0314	283.46	264.14	19.32	0.00		20,000	1,300	270	1,600	1,300	<2
01/20/0414	283.46	266.43	17.03	0.00		3,000	170	20	190	180	<0.5
04/09/04 ¹⁴	283.46	266.68	16.78	0.00		13,000	1,200	210	910	1,400	2
07/09/04 ¹⁴	283.46	264.76	18.70	0.00		6,500	680	66	450	250	<1
10/29/04 ¹⁴	283.46	265.40	18.06	0.00	(111)	830	41	6	55	38	<0.5
02/25/0514	283.46	267.40	16.06	0.00		1,200	76	14	86	98	<0.5
05/27/0514	283.46	266.94	16.52	0.00		7,200	440	100	500	560	<0.5
07/15/05 ¹⁴	283.46	266.47	16.99	0.00		5,700	360	59	320	370	0.7
10/14/0514	283.46	263.20	20.26	0.00		11,000	630	110	680	300	<1
01/12/06 ¹⁴	283.46	267.42	16.04	0.00		860	60	12	110	44	<0.5
04/20/06 ¹⁴	283.46	268.81	14.65	0.00		7,100	240	71	630	390	<0.5
07/20/06 ¹⁴	283.46	265.71	17.75	0.00		6,000	600	55	380	180	0.5
10/06/06 ¹⁴	283.46	263.43	20.03	0.00		4,800	280	70	410	170	0.7
01/17/07 ¹⁴	283.46	263.94	19.52	0.00		5,400	280	62	350	150	<0.5
04/25/07 ¹⁴	283.46	265.35	18.11	0.00		8,400	340	80	620	170	<0.5

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	В	T	E	x	MTBE
DATE	(ft.)	(msl)	(fl.)	(fi.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-1 (cont)											
07/27/0714	283.46	261.84	21.62	0.00		8,400	610	110	500	260	<1
10/15/0714	283.46	263.02	20.44	0.00		2,300	60	11	53	24	<0.5
01/07/0814	283.46	264.94	18.52	0.00		1,800	100	17	100	34	<0.5
04/04/0814	283.46	265.34	18.12	0.00		4,700	370	58	390	130	<0.5
07/09/0814	283.46	262.23	21.23	0.00		6,800	490	78	430	130	<1
10/31/0814	283.46	260.67	22.79	0.00		5,700	430	61	400	110	<1
01/08/0914	283.46	263.74	19.72	0.00		2,000	88	8	47	9	<0.5
04/24/09 ¹⁴	283.46	264.90	18.56	0.00		4,000	170	21	140	41	<0.5
C-2											
03/26/85	284.37					-					()
07/03/86	284.37	264.68	19.69								10223
03/26/87	284.37	268.92	15.45								
03/28/88	284.37	263.45	20.92				<u></u>				
03/10/89	284.37	271.57	12.80								
04/03/89	284.37	270.11	14.26			2))			<u>225</u> 6		
05/08/89	284.37	265.95	18.42								
06/05/89	284.37	264.28	20.09								
07/12/90	284.37	263.58	20.79					3. 5.5 1			
08/10/90	284.37	262.97	21.40	<u></u> ?							
09/13/89	284.37	262.51	21.86			320	62	4.0	10	14	
10/04/89	284.37	264.48	19.89								
11/03/89	284.37	263.61	20.76								-
12/04/89	284.37	263.55	20.82			1,000	240	37	66	130	
03/07/90	284.37	266.54	17.83								
03/09/90	284.37	266.54	17.83			390	280	.35	27	50	
06/12/90	284.37	264.48	19.89			700	260	34	28	55	

	SPH ТРН-										
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	В	Т	E	x	MTBE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-2 (cont)											
09/20/90	284.37	262.40	21.97								
12/20/90	284.37	266.64	17.73	1				-			
03/27/91	284.37	269.27	15.10								
06/18/91	284.37	261.69	22.68			3 3		j. :			
09/12/91	284.37	260.45	23.92			3 55 3)		3. 8			
01/23/92	284.37	263.13	21.24								2 57 9
04/13/92	284.37	266.83	17.54			1,100	120	76	17	72	
08/03/92	284.37	262.32	22.05				(++)		2 1414 1		
10/22/92	284.37	261.34	23.03								
01/18/93	284.37	269.51	14.86			70	6.4	ND	ND	ND	
)4/19/93	284.37	267.57	16.80	<u></u> 0		144					
07/21-22/93	284.37	265.12	19.25					(1 <u>21</u> 1)		1221	
0/25/93	284.37	264.72	19.65				((-		
07/06-07/94	284.37	265.61	18.76	8. 5.7 4							
0/07/94	284.37	264.20	20.17								
01/11/95	284.37	270.33	14.04			780	290	9.1	19	58	
)4/24/95	284.37	272.03	12.34	3 3		SAMPLED AN	NUALLY	3 44 33			
07/31/95	287.37	266.82	17.55								
10/02/95	284.37	265.39	18.98					275			
1/16/96	284.37	268.37	16.00	12-12-13		260	29	2.9	5.7	21	6.1
)4/18/96	284.37	270.47	13.90		27 1						
07/22/96	284.37	266.63	17.74						(111)	(<u>111</u>)	
0/10/96	284.37	265.46	18.91	1.000							
1/09/97	284.37	271.62	12.75			460	25	15	72	24	6.3
04/15/97	284.37	268.32	16.05							(20 -1	
7/08/97	284.37	267.95	16.42								
0/22/97	284.37	268.95	15.42								
1/12/98	284.37	272.85	11.52		4. 555 .0	280	22	1.4	5.3	1.2	13

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(fl.)	(fl.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-2 (cont)											
04/21/98	284.37	274.22	10.15								
07/08/98	284.37	268.29	16.08								
10/13/98	284.37	265.40	18.97								
01/27/99	284.37	268.52	15.85			153	4.83	0.628	<0.5	<0.5	4.73
04/27/99	284.37	270.11	14.26								
07/23/99	284.37	268.99	15.38		- (here)		8 <u>22.</u> 3				
11/01/99	284.37	266.74	17.63						8 		
01/20/00	284.37	266.92	17.45			201	9.68	<0.5	7.32	4.78	<5.0
04/28-29/00	284.37	269.86	14.51	0.00		SAMPLED AN	NUALLY		1. 1		
07/21/00	284.37	269.30	15.07	0.00							
10/09-10/00	284.37	266.54	17.83	0.00							
01/08-09/01	284.37	INACCESSIBL	E				(**)	3 -13			
04/30/01	284.37	269.86	14.51	0.00							
07/09-10/01	284.37	268.82	15.55	0.00		1777					
10/10/01	284.37	268.81	15.56	0.00		SAMPLED AN	NUALLY			1 77 7	
01/07/02	284.37	271.30	13.07	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
04/11/02	284.37	269.77	14.60	0.00						1 44 0	
07/11/02	284.37	MONITORED/	SAMPLED AN	NUALLY							
10/30/02	284.37	MONITORED/	SAMPLED AN	NUALLY							
01/29/03	284.37	270.78	13.59	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.511
04/18/03	284.37	MONITORED/	SAMPLED AND	JUALLY							
07/18/03	284.37	MONITORED/	SAMPLED AND	JUALLY							
10/17/03	284.37	MONITORED/	SAMPLED AND	UALLY	10000						
01/20/04 ¹⁴	284.37	270.42	13.95	0.00		79	<0.5	<0.5	<0.5	<0.5	<0.5
04/09/04	284.37	MONITORED/	SAMPLED ANN	JUALLY					(
07/09/04	284.37	MONITORED/	SAMPLED ANN	JUALLY							
10/29/04	284.37	MONITORED/	SAMPLED ANN	UALLY							
02/25/0514	284.37	271.33	13.04	0.00		97	<0.5	<0.5	<0.5	<0.5	<0.5

Table 1 Groundwater Monitoring Data and Analytical Results Chevron Service Station #9-5607 5269 Crow Canyon Road

					SPH	TPH-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	B	T	E	X	MTBE
DATE	(fl.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-2 (cont)											
05/27/05	284.37	MONITORED/	SAMPLED AND	NUALLY		-					
07/15/05	284.37	MONITORED/	SAMPLED AN	NUALLY							
10/14/05	284.37	MONITORED/	SAMPLED AN	NUALLY							
01/12/0614	284.37	271.17	13.20	0.00		160	<0.5	<0.5	<0.5	<0.5	<0.5
04/20/06	284.37	MONITORED/	SAMPLED AN	NUALLY				1			
07/20/06	284.37	MONITORED/	SAMPLED AN	NUALLY				(111)			
10/06/06	284.37	267.38	16.99	0.00				5 5			
01/17/0714	284.37	268.16	16.21	0.00		190	<0.5	<0.5	<0.5	<0.5	<0.5
04/25/07	284.37	MONITORED/	SAMPLED AN	NUALLY							
07/27/07	284.37	MONITORED/	SAMPLED AN	NUALLY				-			
10/15/07	284.37	MONITORED/	SAMPLED AN	NUALLY							
01/07/0814	284.37	268.85	15.52		 .	2,300	180	2	2	3	<0.5
04/04/08	284.37	MONITORED/	SAMPLED AN	NUALLY							
07/09/08	284.37	MONITORED/	SAMPLED AN	NUALLY							
10/31/08	284.37	MONITORED/	SAMPLED AN	NUALLY							
01/08/09 ¹⁴	284.37	267.82	16.55	0.00		110	<0.5	<0.5	<0.5	<0.5	<0.5
04/24/09	284.37	MONITORED	SAMPLED AN	NNUALLY			-		-	-	
C-3											
3/26/85	285.98									1. 1	
07/03/86	285.98	259.94	26.04							3 3	
03/26/87	285.98	260.34	25.64								
03/28/88	285.98	257.16	28.82					122			
03/10/89	285.98	263.20	22.78						(<u>11</u>		
04/03/89	285.98	263.27	22.71	4 85 -1	0. 7.5 0					(111 1)	
05/08/89	285.98	260.03	25.95			-70					
)6/05/89	285.98	258.36	27.62								NGUM

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	B	Т	E	X	MTBE
DATE	(fl.)	(msl)	(fl.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-3 (cont)											
07/12/90	285.98	257.69	28.29			<u>.</u>		11 55 1	()		
08/10/90	285.98	257.52	28.46								
09/13/89	285.98	256.65	29.33			60,000	1,400	6,800	2,300	10,000	
10/04/89	285.98	257.01	28.97	 .							1 <u></u>
11/03/89	285.98	257.26	28.72	5. 55 .0							
12/04/89	285.98	256.97	29.01			56,000	1,300	3,300	1,400	2,700	
03/07/90	285.98	258.29	27.69			122					
03/09/90	285.98	258.29	27.69			42,000	1,100	5,700	1,600	7,900	
06/12/90	285.98	257.89	28.09	2 2		160,000	1,400	7,100	3,400	16,000	
09/24/90	285.98	256.80	29.18			53,000	850	7,700	2,000	10,000	
12/20/90	285.98	257.71	28.27			520	1,200	5,400	5,400	33,000	
03/27/91	285.98	261.18	24.80			92,000	1,300	3,100	1,200	11,000	
06/18/91	285.98	255.14	30.84								
09/12/91	285.98	254.34	31.64	0.03						(****)	
01/23/92	285.98	255.46	30.52	Sheen			1000	(. .)		3 3	
04/13/92	285.98	259.04	26.94	0.01			1				
08/03/92	285.98	255.98	30.00	1. 01	· · · · · · · · · · · · · · · · · · ·	220,000	1,300	2,800	3,100	17,000	
10/22/92	285.98	255.38**	30.62	0.03							
01/18/93	285.98	262.07	23.91			1,000,000	2,400	5,300	10,000	61,000	
04/19/93	285.98	260.98	25.00			94,000	33,000	22,000	1,600	9,200	
07/21-22/93	285.98	259.43	26.55			44,000	2,600	5,500	1,300	6,900	
10/25/93	285.98	257.26	28.72			35,000	3,900	2,400	1,100	6,600	
01/21/94	285.98	256.32	29.66	3 53 -6		120,000	4,200	2,200	2,000	11,000	
04/18/94	285.98	259.24	26.74	105		29,000	1,200	310	520	2,000	
07/06-07/94	285.98	259.62	26.36			84,000	2,700	1,400	1,400	9,700	
10/07/94	285.98	257.49	28.49			40,000	1,600	390	1,200	6,100	
)1/11/95	285.98	262.84	23.14			34,000	4,200	910	720	3,800	
04/24/95	285.98	266.10	19.88			210,000	43,000	28,000	2,400	13,000	

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	B	T	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-3 (cont)											
07/31/95	285.98	261.30	24.68			110,000	33,000	17,000	2,300	12,000	
10/02/95	285.98	258.84	27.14			69,000	6,700	4,000	2,000	11,000	20
01/16/96	285.98	261.60	24.38			40,000	2,400	440	1,200	5,500	<500
04/18/96	285.98	265.28	20.70			66,000	26,000	17,000	2,200	12,000	1,250
07/22/96	285.98	261.32	24.66			69,000	21,000	8,800	1,800	9,900	<1000
10/10/96	285.98	260.75	25.23			53,000	12,000	2,600	1,900	9,300	<500
01/09/97	285.98	267.74	18.24			73,000	17,000	6,000	1,700	7,800	<1250
04/15/97	285.98	263.96	22.02			160,000	28,000	17,000	2,600	12,000	<2500
07/08/97	285.98	263.04**	22.96	0.03							
10/22/97	285.98	264.08	21.90			59,000	13,000	5,200	2,100	11,000	1,500
01/12/98	285.98	277.93	8.05			62,000	10,000	4,100	1,700	8,000	1,000
04/21/98	285.98	270.70	15.28			70,000	13,000	5,800	1,600	7,100	<1000
07/08/98	285.98	264.83	21.15			22,000	7,300	2,100	560	2,900	<25
10/13/98	285.98	268.38	17.60			390	32	4.8	26	42	2.9
01/27/99	285.98	262.31	23.67			57,100	18,400	2,440	1,660	8,690	<200
04/27/99	285.98	265.98	20.00			121,000	22,500	11,500	2,970	14,500	<2000
07/23/99	285.98	255.45**	31.09	0.70							
11/01/99	285.98	255.45	21.03			138,000	23,900	14,700	3,970	18,400	1,180
01/20/00	285.98	262.72	23.26			135,000	20,700	9,870	2,840	13,600	<5000
04/28-29/00	285.98	265.63	20.35	0.00		120,000 ³	24,000	11,000	2,700	14,000	2,100
07/21/00	285.98	265.34	20.64	0.00		93,000 ³	24,000	11,000	3,100	15,000	2,000
10/09-10/00	285.98	264.35	21.63	0.00		83,400 ⁵	21,400	7,130	2,160	12,000	<2,500
01/08-09/01	285.98	INACCESSIBLE									
04/30/01	285.98	265.65	20.33	0.00		104,000 ³	20,800	6,170	2,370	12,800	<2,500
07/09-10/01	285.98	264.53	21.45	0.00		81,000 ³	19,000	6,200	2,800	14,000	2,600
10/10/01	285.98	264.70	21.28	0.00		90,000	18,000	4,200	1,900	13,000	<50
01/07/02	285.98	267.25	18.73	0.00		70,000	15,000	1,300	2,400	15,000	200
04/11/02	285.98	265.85	20.13	0.00		71,000	17,000	660	1,600	10,000	<50

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	B	Т	E	x	MTBE
DATE	(f1.)	(msl)	(fl.)	(ft.)	(gallons)	(µg/Ľ)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-3 (cont)											
07/11/02	285.98	265.41**	20.67	0.12	0.26 ¹⁰	NOT SAMPLE	D DUE TO TH	E PRESENCE (OF SPH		
10/30/02	285.98	264.46**	21.58	0.07	2.20 ¹⁰	NOT SAMPLE	D DUE TO TH	E PRESENCE (OF SPH		
01/29/03	285.98	267.08**	18.95	0.06	2.63 ¹⁰	NOT SAMPLE	DUE TO TH	E PRESENCE (OF SPH		
04/18/03	285.98	267.38**	18.65	0.06	1.54 ¹⁰	NOT SAMPLE	D DUE TO TH	E PRESENCE (OF SPH		
07/18/03	285.98	265.80**	20.25	0.09	3.05 ¹⁰	NOT SAMPLE	D DUE TO TH	E PRESENCE (OF SPH		
10/17/03	285.98	264.64**	21.70	0.45	1.68 ¹⁰	NOT SAMPLE	D DUE TO TH	E PRESENCE (OF SPH		
01/20/04	285.98	266.46**	19.55	0.04	0.51 ¹⁰	NOT SAMPLE	D DUE TO TH	E PRESENCE (OF SPH		
04/09/04	285.98	266.53**	19.49	0.05	2.01 ¹⁰	NOT SAMPLE	D DUE TO TH	E PRESENCE (OF SPH		
07/09/04	285.98	264.70**	21.32	0.05	3.02 ¹⁰	NOT SAMPLE	DUE TO TH	E PRESENCE (OF SPH		
10/29/04	285.98	263.67**	22.34	0.04	2.01 ¹⁰	NOT SAMPLE	D DUE TO TH	E PRESENCE (OF SPH		
02/25/05	285.98	267.47**	18.55	0.05	2.01 ¹⁰	NOT SAMPLE	D DUE TO TH	E PRESENCE (OF SPH		
05/27/05	285.98	267.30**	18.71	0.04	2.01 ¹⁰	NOT SAMPLE	D DUE TO TH	E PRESENCE (OF SPH		
07/15/05	285.98	266.12**	19.90	0.05	2.51 ¹⁰	NOT SAMPLE	D DUE TO TH	E PRESENCE (OF SPH		
10/14/05	285.98	263.50**	22.52	0.05	2.01 ¹⁰	NOT SAMPLE	D DUE TO TH	E PRESENCE (OF SPH		
01/12/06	285.98	266.37**	19.66	0.06	0.35 ¹⁰	NOT SAMPLE	D DUE TO TH	E PRESENCE O	OF SPH		
04/20/06	285.98	269.21**	16.83	0.07	0.75 ¹⁰	NOT SAMPLE	D DUE TO THI	E PRESENCE O	OF SPH		
07/20/06	285.98	265.46**	20.54	0.03	0.14 ¹⁰	NOT SAMPLE					
10/06/06	285.98	263.73**	22.27	0.02	17	NOT SAMPLE	D DUE TO THI	E PRESENCE O	OF SPH		
01/17/07	285.98	264.83**	21.17	0.03	0.26 ¹⁰	NOT SAMPLE	D DUE TO TH	E PRESENCE (OF SPH		
04/25/07 ¹⁴	285.98	264.64	21.34	0.00	0.00	27,000	3,800	93	1,400	1,500	7
07/27/07 ¹⁴	285.98	262.22	23.76	0.00	0.00	56,000	9,900	660	2,800	7,300	<10
10/15/07 ¹⁴	285.98	262.80	23.18	0.00	0.00	51,000	9,600	480	2,700	7,300	<5
01/07/0814	285.98	263.87	22.11	0.00	0.00	34,000	7,800	180	2,800	2,400	<10
04/04/08 ¹⁴	285.98	264.78	21.20	0.00	0.00	26,000	5,000	80	1,800	1,100	5
07/09/0814	285.98	262.40	23.58	0.00	0.00	39,000	10,000	510	2,700	5,000	<5
10/31/08 ¹⁴	285.98	261.22	24.76	0.00	0.00	55,000	11,000	600	3,100	7,800	<13
01/08/09 ¹⁴	285.98	263.50	22.48	0.00	0.00	39,000	8,500	200	2,600	3,500	<5
04/24/09 ¹⁴	285.98	264.47	21.51	0.00	0.00	33,000	7,700	130	2,100	1,300	<5

5269 Crow Canyon Road

					SPH	TPH-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	B	Т	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-5											<i></i>
03/26/85	287.95	262.62	25.33			1.)					
07/03/86	287.95	261.54	26.41		5 <u>0.00</u>						
03/26/87	287.95	262.99	24.96			1. <u></u> 1					
03/28/88	287.95	258.15	29.80							<u></u>	
03/10/89	287.95	262.06	25.89								
04/03/89	287.95	263.57	24.38				v) :				
05/08/89	287.95	260.15	27.80					1.00			10 00
06/05/89	287.95	258.53	29.42						<u>2040</u> 1750		
07/12/90	287.95	258.09	29.86			() 41 2()					9. <u></u> 77
08/10/90	287.95	258.18	29.77))			
09/13/89	287.95	257.00	30.95			310	ND	ND	ND	ND	
10/04/89	287.95	256.47	31.48	<u></u> 2					1.555		
11/03/89	287.95	256.63	31.32								
12/04/89	287.95	256.25	31.70	1.)		ND	ND	ND	ND	ND	
03/07/90	287.95	257.67	30.28						(***)	0	
03/09/90	287.95	257.67	30.28		5 5:	ND	ND	ND	ND	ND	
06/12/90	287.95	257.47	30.48			90	ND	ND	ND	ND	
09/24/90	287.95	256.17	31.78	3	223	ND	ND	ND	ND	ND	
12/20/90	287.95	254.66	33.29	(.)		170	ND	ND	1.0	0.7	<u>8995</u>
03/27/91	287.95	259.97	27.98		-		1 (1)				
06/18/91	287.95	255.43	32.52						1. 0	0 (2	
09/12/91	287.95	254.58	33.37		1.000		-				
01/23/92	287.95	255.28	32.67				122		(
04/13/92	287.95	259.47	28.48	:. /		140	ND	ND	0.7	ND	
08/03/92	287.95	255.45	32.50		1.000	ND	ND	ND	ND	ND	
10/22/92	287.95	253.97	33.98						()		
01/18/93	287.95	260.93	27.02	1 44 1		230	6.6	2.2	3.4	2.2	
04/19/93	287.95	263.14	24.81	8 -8				100			

5269 Crow Canyon Road

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	B	T	E	x	MTBE
DATE	(ft.)	(msl)	(f1.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-5 (cont)											
07/21-22/93	287.95	258.89	29.06			130	ND	0.6	ND	ND	
10/25/93	287.95	257.00	30.95								
01/21/94	287.95	256.04	31.91			ND	ND	ND	ND	ND	
04/18/94	287.95	257.80	30.15								
07/06-07/94	287.95	258.91	29.04			ND	ND	ND	ND	ND	
10/07/94	287.95	256.11	31.84								
01/11/95	287.95	262.97	24.98			700	1.1	6.0	1.5	2.1	
04/24/95	287.95	266.17	21.78			SAMPLED SE	MI-ANNUALL	Y			
07/31/95	287.95	INACCESSIBLE									
10/02/95	287.95	257.77	30.18								
01/16/96	287.95	261.23	26.72			200	<0.5	<0.5	<0.5	1.3	<2.5
04/18/96	287.95	266.15	21.80								
07/22/96	287.95	INACCESSIBLE									
10/10/96	287.95	261.17	26.78								
01/09/97	287.95	268.93	19.02			190	0.630	<0.5	<0.5	<0.5	<2.5
04/15/97	287.95	264.64	23.31								
07/08/97	287.95	INACCESSIBLE									
10/22/97	287.95	INACCESSIBLE									
01/12/98	287.95	269.37	18.58			200	1.10	0.570	1.30	2.5	<2.5
04/21/98	287.95	272.75	15.20								
07/08/98	287.95	264.76	23.19			52 ²	<0.5	<0.5	<0.5	<0.5	<2.5
10/13/98	287.95	261.95	26.00								
01/27/99	287.95	263.97	23.98			<50	<0.5	<0.5	<0.5	<0.5	<2.0
04/27/99	287.95	267.29	20.66								
07/23/99	287.95	266.73	21.22			80.7	<0.5	<0.5	<0.5	<0.5	<5.0
11/01/99	287.95	268.22	19.73								
01/20/00	287.95	263.93	24.02			82.5	<0.5	<0.5	<0.5	<0.5	<5.0
04/28-29/00	287.95	267.84	20.11	0.00		SAMPLED SEI	MI-ANNUALLY	Y			

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	B	Т	E	X	мтве
DATE	(ft.)	(msl)	(fl.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-5 (cont)							1220	10 g	10		
07/21/00	287.95	267.95	20.00	0.00							
07/26/00	287.95	267.86	20.09	0.00		66 ³	<0.50	< 0.50	<0.50	<0.50	3.1
10/09-10/00	287.95	266.19	21.76	0.00							
01/08-09/01	287.95	INACCESSIBL	E				(**		_2		
04/30/01	287.95	267.79	20.16	0.00			1				
07/09-10/01	287.95	267.13	20.82	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
10/10/01	287.95	268.05	19.90	0.00		SAMPLED SE	MI-ANNUALL	Y			
01/07/02	287.95	270.55	17.40	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
04/11/02	287.95	267.68	20.27	0.00		/					
07/11/02	287.95	MONITORED/S	SAMPLED AN	NUALLY		(-	<u></u>		
0/30/02	287.95	MONITORED/S	SAMPLED AND	NUALLY							
01/29/03	287.95	268.44	19.51	0.00		<50	< 0.50	<0.50	<0.50	<1.5	<2.5/<0.5
4/18/03	287.95	MONITORED/S	SAMPLED AN	NUALLY				12 55 0			
07/18/03	287.95	MONITORED/S	AMPLED AN	NUALLY		227					
0/17/03	287.95	MONITORED/S	AMPLED AN	NUALLY							
01/20/04 ¹⁴	287.95	268.59	19.36	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/09/04	287.95	MONITORED/S	AMPLED AN	NUALLY					()		
07/09/04	287.95	MONITORED/S	AMPLED AN	NUALLY				4 555 6	3. 555 6		
0/29/04	287.95	MONITORED/S	AMPLED AN	NUALLY		122					
2/25/0514	287.95	270.16	17.79	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
)5/27/05	287.95	MONITORED/S	AMPLED AN	NUALLY				00			
07/15/05	287.95	MONITORED/S	AMPLED AN	NUALLY		1			(***)		
0/14/05	287.95	MONITORED/S	AMPLED AN	NUALLY						1. 	
1/12/06 ¹⁴	287.95	268.89	19.06	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
4/20/06	287.95	MONITORED/S	AMPLED AN	NUALLY							
07/20/06	287.95	MONITORED/S	AMPLED ANN	NUALLY	20 00 0		9 10				
0/06/06	287.95	264.82	23.13	0.00				1 77	. 	11 -12 17	
01/17/07 ¹⁴	287.95	264.26	23.69	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	В	T	E	X	мтве
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-5 (cont)											
04/25/07	287.95	MONITORED	SAMPLED AN	NUALLY			 .				
07/27/07	287.95	MONITORED/	SAMPLED AN	NUALLY							2000
10/15/07	287.95	MONITORED/	SAMPLED AN	NUALLY							
01/07/0814	287.95	264.88	23.07	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/04/08	287.95	MONITORED/	SAMPLED AN	NUALLY				-			
07/09/08	287.95	MONITORED/	SAMPLED AND	NUALLY		(.))	11. 				
10/31/08	287.95	MONITORED/	SAMPLED ANN	NUALLY	1-12-18 		3 2		1 .		
01/08/0914	287.95	264.08	23.87	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/24/09	287.95	MONITORED	SAMPLED AN	NUALLY		(<u>1999</u>)					-
C-6											
03/26/85			16.74					11 <u>11</u> 11			
07/03/86	275.28	257.82	17.46		0		(144)	-			
03/26/87	275.28	256.91	18.37								
03/28/88	275.28	245.44	29.84						4 48 0		
03/10/89	275.28	260.84	14.44								
04/03/89	275.28	260.84	14.44								
05/08/89	275.28	258.12	17.16								
06/05/89	275.28	256.77	18.51								
07/12/90	275.28	256.57	18.71		/						
8/10/90	275.28	255.96	19.32								
)9/13/89	275.28	255.33	19.95	2 12	()	47	5,600	3,000	2,400	10,000	
0/04/89	275.28	255.41	19.87	20 0.0							
1/03/89	275.28	255.93	19.35								
12/04/89	275.28	255.69	19.59			40,000	8,100	1,800	1,700	7,500	
)3/07/90	275.28	256.89	18.39		()						
03/09/90	275.28	256.89	18.39			73,000	23,000	5,900	3,400	17,000	
06/12/90	275.28	256.41	18.87			85,000	19,000	6,500	3,400	16,000	

Table 1 Groundwater Monitoring Data and Analytical Results Chevron Service Station #9-5607 5269 Crow Canyon Road

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	B	Τ	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-6 (cont)											
09/24/90	275.28	255.29	19.99	2. 		72,000	15,000	3,200	2,600	11,000	
12/20/90	275.28	253.71	21.57			100,000	11,000	4,200	3,400	16,000	
03/27/91	275.28	258.96	16.32			100,000	11,000	4,400	2,300	11,000	
06/18/91	275.28	251.95	23.33		-					-	
09/12/91	275.28	251.32	23.96					2 111 2			
01/23/92	275.28	263.20	12.08		(i ===)			(1 22 2))		1 /	
04/13/92	275.28	255.43	19.85	Sheen	(1 55)						
08/03/92	275.28	260.56	14.72			120,000	16,000	1,100	2,300	15,000	
10/22/92	275.28	260.37	14.91			63,000	7,400	920	1,800	14,000	
01/18/93	275.28	259.84	15.44	1		77,000	13,000	1,600	2,700	12,000	
04/19/93	275.28	266.03	9.25		:	56,000	14,000	1,100	2,400	9,100	
07/21-22/93	275.28	257.93	17.35	a lle n		38,000	6,600	610	1,500	5,800	
10/25/93	275.28	254.25	21.03	-		42,000	11,000	800	2,200	8,200	
01/21/94	275.28	253.71	21.57		5 -	57,000	11,000	940	2,300	9,800	
04/18/94	275.28	257.17	18.11			48,000	9,800	830	1,900	7,500	
07/06-07/94	275.28	258.28	17.00	3	() ()	46,000	6,800	610	900	6,200	
10/07/94	275.28	256.09	19.19	1	2 78 5	35,000	5,900	410	1,400	3,800	
01/11/95	275.28	256.64	18.64			54,000	1,200	1,100	2,100	9,500	
04/24/95	275.28	262.72	12.56			81,000	12,000	1,500	2,400	9,900	
07/31/95	275.28	259.54	15.74			75,000	12,000	1,200	2,800	11,000	
10/02/95	275.28	257.56	17.72			59,000	13,000	990	2,800	10,000	
01/16/96	275.28	259.81	15.47			63,000	10,000	650	2,200	7,500	<500
04/18/96	275.28	259.33	15.95		1 <u>21</u>	56,000	9,800	590	1,500	5,800	660
07/22/96	275.28	INACCESSIBLE					20		- <u></u>		
10/10/96	275.28	INACCESSIBLE									
01/09/97	275.28	INACCESSIBLE			1.75						
04/15/97	275.28	INACCESSIBLE									
07/08/97	275.28	INACCESSIBLE				<u>1997</u>					

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	B	Т	E	x	MTBE
DATE	(ft.)	(msl)	(fl.)	(fi.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-6 (cont)											
07/15/97	275.28	260.95	14.33			64,000	12,000	400	1,500	4,400	<1000
10/22/97	275.28	261.80	13.48			49,000	15,000	570	1,900	5,600	1,500
01/12/98	275.28	265.14	10.14			60,000	16,000	540	1,800	5,400	<1000
04/21/98	275.28	267.73	7.55	1220		51,000	16,000	310	1,400	3,400	<1000
07/08/98	275.28	262.80	12.48			19,000	8,200	150	720	1,100	<250
10/13/98	275.28	259.82	15.46			46,000	12,000	490	1600	3,600	<250
01/27/99	275.28	263.32	11.96			16,000	4,440	132	688	1,290	190
04/27/99	275.28	263.15	12.13			38,800	13,100	403	1,540	3,430	<1250
07/23/99	275.28	261.82	13.46	22.23		33,400	9,460	182	1,030	2,040	<1000
11/01/99	275.28	262.01	13.27			23,700	7,250	335	775	882	161
01/20/00	275.28	260.64	14.64	 .		32,300	8,970	181	1,020	1,450	<1000
04/28-29/00	275.28	263.21	12.07	0.00		1,900 ³	3,100	40	51	130	120
07/21/00	275.28	262.88	12.40	0.00		5,000 ³	4,400	43	50	88	130
10/09-10/00	275.28	261.89	13.39	0.00		4,810 ⁵	2,570	<25.0	<25.0	<25.0	<125
01/08-09/01	275.28	261.51	13.77	0.00		110 ⁵	16.8	0.827	<0.500	1.88	<2.50
04/30/01	275.28	265.16	10.12	0.00		19,400 ³	5,290	74.0	171	648	<500
07/09-10/01	275.28	261.77	13.51	0.00	3.000	$7,000^{3}$	5,300	65	200	360	680
10/10/01	275.28	261.54	13.74	0.00	(18,000	5,600	51	140	340	<50
01/07/02	275.28	264.67	10.61	0.00	2 2	34,000	12,000	270	960	1,700	160
04/11/02	275.28	263.58	11.70	0.00	2	31,000	11,000	230	790	2,000	<50
07/11/02	275.28	263.26	12.02	0.00		41,000	14,000	230	820	1,800	<100
10/30/02	275.28	262.54	12.74	0.00	2 77 8	19,000	7,800	64	150	350	86
01/29/03	275.28	264.55	10.73	0.00		40,000	15,000	310	1,100	2,000	<130/131
04/18/03	275.28	264.82	10.46	0.00	3 -1	45,000	18,000	410	1,300	3,400	<50
07/18/0314	275.28	263.64	11.64	0.00		39,000	14,000	170	46	1,300	<20
10/17/0314	275.28	262.27	13.01	0.00	0	33,000	12,000	96	260	520	<10
01/20/04 ¹⁴	275.28	264.19	11.09	0.00		38,000	11,000	290	1,100	2,000	16
04/09/04 ¹⁴	275.28	264.19	11.09	0.00		26,000	9,700	150	630	1,100	18

Table 1 Groundwater Monitoring Data and Analytical Results Chevron Service Station #9-5607 5269 Crow Canyon Road

		*			casho vancy, C	umonnu					
					SPH	ТРН-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	В	T	E	X	MTBE
DATE	(fl.)	(msl)	(fl.)	(fi.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-6 (cont)											
07/09/04 ¹⁴	275.28	262.63	12.65	0.00		28,000	9,300	170	710	970	18
10/29/0414	275.28	263.08	12.20	0.00		51,000	9,300	130	680	730	17
02/25/0514	275.28	265.24	10.04	0.00		4,400	14,000	310	1,300	2,000	12
05/27/0514	275.28	264.73	10.55	0.00		46,000	16,000	300	1,400	2,000	11
07/15/05 ¹⁴	275.28	264.31	10.97	0.00	8 1	53,000	17,000	360	1,400	2,000	12
10/14/0514	275.28	261.62	13.66	0.00		31,000	11,000	190	660	1,000	<13
01/12/06 ¹⁴	275.28	265.17	10.11	0.00	20 	2,300	320	4	97	17	<0.5
04/20/06 ¹⁴	275.28	265.33	9.95	0.00	()	55,000	17,000	460	2,000	2,500	<10
07/20/06 ¹⁴	275.28	264.10	11.18	0.00		60,000	19,000	500	2,600	2,700	<10
10/06/06 ¹⁴	275.28	261.72	13.56	0.00		52,000	12,000	250	1,100	1,400	<10
01/17/07 ¹⁴	275.28	262.12	13.16	0.00		60,000	27,000	500	2,300	2,600	<25
04/25/07 ¹⁴	275.28	262.97	12.31	0.00	1	53,000	14,000	430	2,100	2,100	<10
)7/27/07 ¹⁴	275.28	262.50	12.78	0.00		37,000	12,000	210	1,400	810	<10
10/15/0714	275.28	261.10	14.18	0.00		42,000	16,000	200	2,300	640	<10
01/07/0814	275.28	262.30	12.98	0.00	5 	33,000	13,000	290	2,400	1,100	<13
04/04/0814	275.28	262.94	12.34	0.00		53,000	18,000	450	2,900	1,800	5
07/09/08 ¹⁴	275.28	260.62	14.66	0.00	1. 7.7. 0	29,000	11,000	250	1,600	570	7
10/31/0814	275.28	259.37	15.91	0.00	/	19,000	5,500	53	560	120	13
01/08/09 ¹⁴	275.28	261.71	13.57	0.00	8 -1 0	33,000	13,000	220	1,800	540	<10
)4/24/09 ¹⁴	275.28	262.48	12.80	0.00	2	27,000	10,000	120	1,000	480	13
C -7											
)3/26/85			9.61		2 03						
)7/03/86	270.70	259.96	10.74		s == 23						
3/26/87	270.70	260.62	10.08	× 177							
3/28/88	270.70	256.91	13.79								
03/10/89	270.70	260.28	10.42								

						SPH	TPH-					
WELL ID/		тос	GWE	DTW	SPHT	Removed	GRO	B	Т	E	X	мтве
DATE		(fl.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-7 (cont)												
04/03/89		270.70	261.56	9.14			() 			<u>12 12</u> 1		
05/08/89		270.70	258.79	11.91			()()					
06/05/89		270.70	259.16	11.54			10 000					
07/12/90		270.70	257.25	13.45								
08/10/90		270.70	257.33	13.37								
09/13/89		270.70	256.10	14.60			410	1.3	ND	10	ND	
10/04/89		270.70	255.53	15.17								(1 <u>212</u> 1)
12/04/89		270.70	255.00	15.70			1,000	1.0	ND	5.0	ND	
03/07/90		270.70	256.48	14.22								
03/09/90		270.70	256.48	14.22		<u>22</u> 1	590	2.8	2.4	3.5	2.0	
)6/12/90		270.70	256.52	14.18			1,200	ND	5.0	8.2	3.2	1 <u>111</u> 71
)9/24/90		270.70	255.26	15.44	Sheen		400	1.4	1.9	1.4	2.2	
09/24/90	(D)	270.70	255.26	15.44	-		580	ND	2.4	1.4	1.5	
12/20/90		270.70	253.62	17.08			2,300	ND	6.5	4.7	9.3	
)3/27/91		270.70	258.05	12.65	() 		980	ND	2.4	9.1	3.0	
06/18/91		270.70	254.26	16.44								
09/12/91		270.70	253.65	17.05			1,200	ND	3.1	6.5	2.7	
01/23/92		270.70	253.78	16.92					1000-10	i. i		
04/13/92		270.70	257.70	13.00			830	ND	1.0	7.8	1.2	
8/03/92		270.70				<u></u>	1222		19 <u></u> 19			
0/22/92		270.70	UNABLE TO L	OCATE								
)1/18/93		270.70	UNABLE TO L	OCATE								
4/19/93		270.70	UNABLE TO L	OCATE								
7/21-22/93		270.70	257.76	12.94			890	0.9	3.0	4.0	4.0	
0/25/93		270.70	255.87	14.83				3	1999-19			
1/21/94		270.70	254.76	15.94		s ar ti	660	ND	6.0	1.0	3.0	
4/18/94		270.70	255.72	14.98					22500 1 3.0 0			
7/06-07/94		270.70	257.76	12.94			960	ND	5.8	4.2	8.2	

5269 Crow Canyon Road

					SPH	TPH-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	Т	E	X	MTBE
DATE	(fl.)	(msl)	(fl.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-7 (cont)											
10/07/94	270.70	254.87	15.83								5 <u>+2</u> 5
01/11/95	270.70	261.45	9.25	<u></u>		900	<0.5	<0.5	2.3	1.3	
04/24/95	270.70	264.00	6.70	100		SAMPLED SE	MI-ANNUALL	Y	- 2019 		
07/31/95	270.70	259.46	11.24			690	<1.2	<1.2	<1.2	<1.2	
10/02/95	270.70	256.68	14.02								
01/16/96	270.70	259.48	11.22			<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/18/96	270.70	264.05	6.65								
)7/22/96	270.70	259.60	11.10			360	4.4	2.0	<0.5	<0.5	17
10/10/96	270.70	259.35	11.35		<u>22</u>	1 <u></u> 11	1222		(
1/09/97	270.70	266.82	3.88			69	<0.5	<0.5	<0.5	<0.5	<2.5
04/15/97	270.70	262.82	7.88			2 23					
7/08/97	270.70	261.70	9.00			710	8.0	1.20	<0.5	<0.5	22
0/22/97	270.70	262.09	8.61		<u>22</u> 1					1	
)1/12/98	270.70	267.03	3.67			400	7.20	<1.0	1.60	1.30	16
04/21/98	270.70	270.19	0.51			>		5 73	3 12		
07/08/98	270.70	263.72	6.98			<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/13/98	270.70	261.58	9.12			2 			(
)1/27/99	270.70	262.15	8.55	3.444		<50	<0.5	<0.5	<0.5	<0.5	<2.0
)4/27/99	270.70	265.75	4.95								
7/23/99	270.70	265.60	5.10	1.		500	7.84	0.983	1.71	0.658	<5.0
1/01/99	270.70	263.41	7.29							(***)	
01/20/00	270.70	262.94	7.76			503	6.82	0.56	<0.5	1.35	<5.0
4/28-29/00	270.70	266.33	4.37	0.00		SAMPLED SE	MI-ANNUALL	Y		-	
7/21/00	270.70	266.51	4.19	0.00							
7/26/00	270.70	266.41	4.29	0.00		110 ⁴	1.8	1.1	<0.50	<0.50	<2.5
0/09-10/00	270.70	265.47	5.23	0.00						(**)	
1/08-09/01	270.70	264.00	6.70	0.00		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
4/30/01	270.70	266.39	4.31	0.00	1. 1 . 1						

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					SPH	ТРН-					
WELL ID	тос	GWE	DTW	SPHT	Removed	GRO	B	T	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-7 (cont)											
07/09-10/01	270.70	265.87	4.83	0.00		150 ³	1.9	0.83	<0.50	0.95	4.8
10/10/01	270.70	266.43	4.27	0.00		SAMPLED SE	MI-ANNUALL	Y			
01/07/02	270.70	268.78	1.92	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
04/11/02	270.70	266.41	4.29	0.00					()	(
07/11/02	270.70	265.90	4.80	0.00		310	<1.0	0.56	<0.50	1.9	<2.5
10/30/02	270.70	MONITORED/	SAMPLED SEM	II-ANNUALLY	tie 2						
01/29/03	270.70	267.08	3.62	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.51
04/18/03	270.70	MONITORED/	SAMPLED SEM	II-ANNUALLY		2012 Died Star Well			3 77 3	1000	
07/18/0314	270.70	265.55	5.15	0.00		220	<0.5	<0.5	<0.5	<0.5	<0.5
10/17/03	270.70	MONITORED/	SAMPLED SEM	II-ANNUALLY				5 22	(22)	1 44 0	
01/20/0414	270.70	267.05	3.65	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/09/04	270.70	MONITORED/SAMPLED SEMI-ANNUALLY							()		
07/09/04 ¹⁴	270.70	265.06	5.64	0.00		190	<0.5	<0.5	<0.5	<0.5	<0.5
10/29/04	270.70	MONITORED/	SAMPLED SEM	II-ANNUALLY	1.44						
02/25/0514	270.70	268.64	2.06	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/27/05	270.70	MONITORED/	SAMPLED SEM	II-ANNUALLY	0 00 0						
07/15/05 ¹⁴	270.70	266.26	4.44	0.00		130	<0.5	<0.5	<0.5	<0.5	<0.5
10/14/05	270.70	MONITORED/S	SAMPLED SEM	II-ANNUALLY							
01/12/06 ¹⁴	270.70	267.68	3.02	0.00	8 6	<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/20/06	270.70	MONITORED/	SAMPLED SEM	II-ANNUALLY							
07/20/06 ¹⁴	270.70	265.36	5.34	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
10/06/06	270.70	263.88	6.82	0.00							
01/17/07 ¹⁴	270.70	263.35	7.35	0.00		150	1	1	<0.5	2	<0.5
04/25/07	270.70	MONITORED/S	SAMPLED SEM	II-ANNUALLY						2 <u>1473</u>	
07/27/0714	270.70	262.18	8.52	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
10/15/07	270.70	MONITORED/S	SAMPLED SEM	II-ANNUALLY	9 79 /						
01/07/08 ¹⁴	270.70	264.00	6.70	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/04/08	270.70	MONITORED/S	SAMPLED SEM	II-ANNUALLY	344		22				

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					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	B	Т	E	X	MTBE
DATE	(ft.)	(msl)	(fl.)	(fi.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-7 (cont)											
07/09/0814	270.70	261.90	8.80	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
10/31/08	270.70	MONITORED/	SAMPLED SEM	MI-ANNUALLY							
01/08/0914	270.70	263.05	7.65	0.00		85	<0.5	<0.5	2	<0.5	<0.5
04/24/09	270.70	MONITORED	/SAMPLED SE	EMI-ANNUALLY	-			-	-	2023 1075	-
C-8											
03/26/85			8.68								
07/03/86	288.40	274.51	13.89				3 3				
03/26/87	288.40	282.39	6.01	e ra e							
03/28/88	288.40	277.74	10.66								
03/10/89	288.40	281.79	6.61)					
04/03/89	288.40	281.94	6.46								
05/08/89	288.40	279.43	8.97							1	
06/05/89	288.40	277.52	10.88	-			3 1	2 15			
07/12/90	288.40	276.25	12.15		11 11 1	-			a to a		
08/10/90	288.40	275.94	12.46								
09/13/89	288.40	275.62	12.78	·		ND	ND	ND	ND	ND	
10/04/89	288.40	275.89	12.51								
11/03/89	288.40	273.77	14.63	6 777 0							
12/04/89	288.40	278.81	9.59			64	0.6	0.6	ND	1.0	
03/07/90	288.40	279.60	8.80								1000
03/09/90	288.40	279.60	8.80			ND	ND	ND	ND	ND	
06/12/90	288.40	279.46	8.94			120	2.5	1.2	1.0	1.4	
09/24/90	288.40	274.86	13.54								
12/20/90	288.40	279.07	9.33								
03/27/91	288.40	282.30	6.10	1441		54	0.7	ND	0.7	1.9	
06/18/91	288.40	276.44	11.96	()	-						

5269 Crow Canyon Road

				· · · · · · · · · · · · · · · · · · ·		SPH	TPH-					
WELL ID/		тос	GWE	DTW	SPHT	Removed	GRO	B	T	E	X	MTBE
DATE		(fl.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-8 (cont)												
09/12/91		288.40	274.80	13.60)		ND	ND	ND	ND	ND	5 5
09/12/91	(D)	288.40	274.80	13.60			ND	ND	ND	ND	ND	
01/23/92		288.40	264.20	24.20								19 44 19
04/13/92		288.40	280.05	8.35			ND	ND	ND	ND	ND	
08/03/92		288.40	275.82	12.58	200		ND	ND	ND	ND	ND	
10/22/92		288.40	275.30	13.10)	ND	ND	ND	ND	ND	
01/18/93		288.40	282.28	6.12			ND	ND	ND	ND	ND	
04/19/93		288.40	281.35	7.05			ND	ND	ND	ND	ND	
07/21-22/93		288.40	277.05	11.35			ND	ND	ND	ND	ND	
10/25/93		288.40	275.55	12.85			ND	ND	ND	ND	ND	
01/21/94		288.40	277.85	10.55			ND	ND	ND	ND	ND	3 5.5 3.6
04/18/94		288.40	278.89	9.51		<u></u> ;	ND	1.2	0.9	ND	1.6	
07/06-07/94		288.40	277.02	11.38			ND	ND	ND	ND	ND	
10/07/94		288.40	275.48	12.92			ND	ND	ND	ND	ND	
01/11/95		288.40	283.04	5.36		-	<50	<0.5	<0.5	<0.5	<0.5	
04/24/95		288.40	281.82	6.58			<50	<0.5	0.61	<0.5	0.51	
07/31/95		288.40	278.94	9.46			<50	<0.5	<0.5	<0.5	<0.5	
10/02/95		288.40	276.56	11.84			<50	<0.5	<0.5	<0.5	<0.5	
01/16/96		288.40	281.40	7.00			<50	<0.5	<0.5	<0.5	<0.5	5.4
04/18/96		288.40	281.77	6.63			<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/22/96		288.40	280.49	7.91		1920-04	<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/10/96		288.40	279.71	8.69			<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/09/97		288.40	283.11	5.29	2. 3). :	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/15/97		288.40	281.90	6.50			<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/08/97		288.40	281.90	6.50			<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/22/97		288.40	283.00	5.40			<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/12/98		288.40	284.27	4.13	2 ()	0	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/21/98		288.40	283.84	4.56			<50	<0.5	<0.5	<0.5	<0.5	<2.5

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					SPH	ТРН-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	Т	E	X	MTBE
DATE	(ft.)	(msl)	(fl.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-8 (cont)											
07/08/98	288.40	277.81	10.59			<50	<0.5	0.57	<0.5	<0.5	<2.5
10/13/98	288.40	276.32	12.08			<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/27/99	288.40	276.89	11.51	<u>112</u>		<50	<0.5	<0.5	<0.5	<0.5	<2.0
04/27/99	288.40	282.40	6.00			<50	<0.5	<0.5	<0.5	<0.5	<5.0
07/23/99	288.40	282.13	6.27			<50	<0.5	<0.5	<0.5	<0.5	<5.0
11/01/99	288.40	282.30	6.10			<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/20/00	288.40	281.92	6.48			<50	<0.5	<0.5	<0.5	<0.5	<5.0
04/28-29/00	288.40	282.82	5.58	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
07/21/00	288.40	282.45	5.95	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
10/09-10/00	288.40	281.82	6.58	0.00		<50.0	< 0.500	<0.500	<0.500	<0.500	<2.50
01/08-09/01	288.40	INACCESSIBL	Е				()				
04/30/01	288.40	282.44	5.96	0.00		<50.0	<0.500	<0.500	< 0.500	<0.500	<5.00
07/09-10/01	288.40	282.81	5.59	0.00		<50	<0.50	<0.50	<0.50	< 0.50	<2.5
10/10/01	288.40	282.88	5.52	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
01/07/02	288.40	282.90	5.50	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
04/11/02	288.40	282.53	5.87	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
07/11/02	288.40	MONITORED/S	SAMPLED AN	NUALLY							
10/30/02	288.40	MONITORED/S	SAMPLED AND	NUALLY		1222					
01/29/03	288.40	282.38	6.02	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.511
04/18/03	288.40	MONITORED/S	SAMPLED ANN	NUALLY							
07/18/03	288.40	MONITORED/S	SAMPLED AND	NUALLY							
10/17/03	288.40	MONITORED/S	SAMPLED ANN	NUALLY					 .		
01/20/0414	288.40	282.35	6.05	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/09/04	288.40	MONITORED/S	SAMPLED ANN	NUALLY		()					
07/09/04	288.40	MONITORED/S	SAMPLED ANN	NUALLY							
10/29/04	288.40	MONITORED/S	SAMPLED ANN	UALLY							
02/25/05 ¹⁴	288.40	283.61	4.79	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/27/05	288.40	MONITORED/S	AMPLED AND	TIALLY				1			

Table 1 Groundwater Monitoring Data and Analytical Results Chevron Service Station #9-5607 5269 Crow Canyon Road

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	B	т	E	X	мтве
DATE	(ft.)	(msl)	(fl.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-8 (cont)											
07/15/05	288.40	MONITORED	SAMPLED AN	NUALLY							
10/14/05	288.40	MONITORED	SAMPLED AN	NUALLY	7774		4 55 0		2.==0		
01/12/0614	288.40	282.89	5.51	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/20/06	288.40	MONITORED	SAMPLED AN	NUALLY						(**	
07/20/06	288.40	MONITORED	SAMPLED AND	NUALLY							
10/06/06	288.40	281.42	6.98	0.00						0 0	
01/17/07 ¹⁴	288.40	280.62	7.78	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/25/07	288.40	MONITORED/	SAMPLED AN	NUALLY							
07/27/07	289.40	MONITORED/	SAMPLED AN	NUALLY	2 		3 11 7				
10/15/07	289.40	MONITORED/	SAMPLED AN	NUALLY							
01/07/0814	288.40	283.27	5.13	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/04/08	288.40	MONITORED/	SAMPLED AN	NUALLY				10.000 10 .000			
07/09/08	288.40	MONITORED/	SAMPLED AN	NUALLY				. <u></u>			
10/31/08	288.40	MONITORED/	SAMPLED AN	NUALLY							
01/08/0914	288.40	282.35	6.05	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/24/09	288.40	MONITORED	SAMPLED AN	NUALLY	1.))	<u></u>	-	0.5995.0			
C-9											
07/03/86	268.46	254.57	13.89	8. 8	5 55 6						
)3/26/87	268.46	254.72	13.74	-							
)3/28/88	268.46	253.47	14.99							(100 7)	
)3/10/89	268.46	255.07	13.39				-		100		
)4/03/89	268.46	255.62	12.84		3 13						
)5/08/89	268.46	254.08	14.38		s 9						
6/05/89	268.46	253.10	15.36								
7/12/90	268.46	252.81	15.65	-							
8/10/90	268.46	252.66	15.80								

5269 Crow Canyon Road

						SPH	TPH-					
WELL ID/		тос	GWE	DTW	SPHT	Removed	GRO	B	т	E	X	MTBE
DATE		(fl.)	(msl)	(fl.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-9 (cont)												
09/13/89		268.46	251.93	16.53			42,000	14,000	1,100	2,800	4,200	
10/04/89		268.46	251.94	16.52								
11/03/89		268.46	251.95	16.51								
12/04/89		268.46	251.67	16.79			36,000	11,000	670	2,500	3,800	
03/07/90		268.46	252.24	16.22								
03/09/90		268.46	252.24	16.22			28,000	12,000	940	3,000	4,700	
06/12/90		268.46	253.58	14.88			39,000	11,000	1,600	2,300	4,800	
09/24/90		268.46	252.16	16.30			120,000	13,000	1,600	3,700	6,800	
2/20/90		268.46	251.23	17.23			51,000	9,300	560	2,800	3,300	
2/20/90	(D)	268.46	251.23	17.23			44,000	12,000	580	2,800	3,500	
3/27/91		268.46	254.68	13.78			56,000	3,400	5,000	1,600	5,600	
6/18/91		268.46	249.82	18.64								
)9/12/91		268.46	INACCESSIBLE									
0/24/95		268.46	250.39	18.07			30,000	7,200	440	2,500	1,600	
)1/16/96		268.46	252.18	16.28			36,000	8,200	700	2,500	2,100	<500
01/16/96		268.46	252.18	16.28			36,000	8,200	700	2,500	2,100	<500
07/08/98		268.46	256.46	12.00			20,000	4,900	880	1,100	2,500	<250
0/13/98		268.46	254.19	14.27			28,000	7,100	1,100	1,300	2,700	<125
)1/27/99		268.46	256.92	11.54			12,100	3,490	249	654	1,260	131
)4/27/99		268.46	257.46	11.00			42,400	12,500	732	3,060	2,760	1000
)7/23/99		268.46	257.16	11.30			28,800	7,420	418	1,900	1,720	<1000
1/01/99		268.46	257.02	11.44			10,100	2,050	227	628	830	933
)1/20/00		268.46	255.38	13.08			33,100	7,990	239	1,990	1,030	<1000
04/28-29/00		268.46	257.61	10.85	0.00		$7,400^{3}$	1,100	<50	440	280	<250
07/21/00		268.46	256.93	11.53	0.00		3,900 ³	770	33	270	200	210
0/09-10/00		268.46	254.76	13.70	0.00		4,190 ⁵	732	32.3	340	200	<50.0
)1/08-09/01		268.46	254.68	13.78	0.00		7,430 ⁵	1,740	<50.0	554	317	297
04/30/01 ⁹		268.46	255.07	13.39	0.00		5,040 ³	509	12.2	248	119	<100
)7/09-10/01 ^{9.}		268.46	255.46	13.00	0.00		2,800 ³	430	<25	200	91	200

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	B	T.	E	X	MTBE
DATE	(fl.)	(msl)	(fl.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-9 (cont)											
10/10/01 ⁹	268.46	255.96	12.50	0.00		5,900	920	33	300	240	<20
01/07/02	268.46	258.75	9.71	0.00		2,800	120	6.3	33	82	62
04/11/02 ⁹	268.46	258.11	10.35	0.00		6,700	1,200	24	360	140	<50
07/11/02 ⁹	268.46	INACCESSIBI	LE - PUMP STU	CK IN WELL							
10/30/02 ⁹	268.46	INACCESSIBI	E - PUMP STU	CK IN WELL						<u></u>	
01/29/03 ⁹	268.46	INACCESSIBI	E - PUMP STU	CK IN WELL		5. 4.4 .5					
04/18/0312	13	13	8.95	0.00		5,500	920	40	340	140	<13
07/18/0312,14	13	13	10.22	0.00		12,000	1,900	110	670	520	<1
10/17/0314	13	13	10.35	0.00		17,000	3,100	80	990	820	<3
01/20/0414	13	13	8.98	0.00		6,200	1,100	18	340	38	<1
04/09/04 ¹⁴	13	13	9.07	0.00		10,000	2,900	37	920	130	<3
07/09/0414	13	13	10.40	0.00		14,000	2,500	120	730	440	<3
10/29/0414	13	13	10.22	0.00	2007) 1990	10,000	840	19	310	76	0.5
02/25/0514	13	13	8.08	0.00		2,600	550	4	200	15	0.7
05/27/0514	13	13	8.57	0.00		14,000	2,500	38	940	170	<3
07/15/0514	13	13	8.90	0.00		9,900	2,000	76	710	310	<3
10/14/0514	 ¹³	13	10.85	0.00		12,000	2,200	62	690	360	<3
01/12/0614,15	13	13	18.60	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/20/0614	13	13	7.95	0.00	~ ~~	17,000	3,500	78	1,100	440	3
07/20/0614	13	13	9.21	0.00		16,000	3,900	71	1,000	420	<5
10/06/06 ¹⁴	13	13	10.70	0.00		8,900	370	24	170	92	<0.5
01/17/07 ¹⁴	13	13	10.36	0.00		14,000	3,200	46	880	240	3
04/25/07 ¹⁴	13	13	10.15	0.00		16,000	3,800	46	890	180	<5
07/27/07 ¹⁴	13	13	11.25	0.00		13,000	3,100	32	830	92	3
10/15/0714	13	13	10.92	0.00		2,100	160	4	17	11	<0.5
01/07/0814	13	13	10.50	0.00		1,100	61	0.7	0.7	1	<0.5
04/04/08 ¹⁴	13	13	9.87	0.00		16,000	4,100	52	1,000	210	3
07/09/08 ¹⁴	13	13	11.06	0.00		4,500	320	5	150	9	<0.5

Table 1 Groundwater Monitoring Data and Analytical Results Chevron Service Station #9-5607 5269 Crow Canyon Road Castro Valley, California

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	В	T	E	x	MTBE
DATE	(ft.)	(msl)	(fL)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-9 (cont)											
10/31/0814	13	13	12.10	0.00		4,400	1,100	12	160	19	1
01/08/0914	13	13	10.87	0.00		15,000	2,800	50	750	260	3
04/24/09 ¹⁴	_13	_13	10.12	0.00	-	4,900	400	5	20	9	0.6
C-11											
03/07/90	265.30	242.56	22.74								
03/09/90	265.30					ND	1.2	0.7	ND	1.4	
06/12/90	265.30	243.32	21.98			ND	ND	ND	ND	ND	
09/24/90	265.30	243.42	21.88			ND	ND	ND	ND	ND	
12/20/90	265.30	242.12	23.18			ND	ND	ND	ND	ND	
03/27/91	265.30	243.78	21.52			ND	ND	ND	ND	1.5	1990 1990
06/18/91	265.30	243.40	21.90								
09/12/91	265.30	242.60	22.70			ND	ND	ND	ND	ND	
01/23/92	265.30	241.84	23.46		<u>-1008</u>	ND	ND	ND	ND	ND	
04/13/92	265.30	243.73	21.57	3 1		ND	ND	ND	ND	ND	
08/03/92	265.30	242.63	22.67			ND	ND	ND	ND	ND	
10/22/92	265.30	242.01	23.29		1. 7.8 .5	ND	ND	ND	ND	ND	
01/18/93	265.30	243.94	21.36			ND	ND	1.2	ND	2.2	
04/19/93	265.30	245.33	19.97		(1 <u></u>))	ND	ND	ND	ND	ND	
07/21-22/93	265.30	244.65	20.65			ND	ND	ND	ND	ND	
10/25/93	265.30	244.55	20.75	()	() ()	ND	ND	ND	ND	ND	
01/21/94	265.30	243.69	21.61			ND	ND	ND	ND	ND	
04/18/94	265.30	244.52	20.78	-		ND	ND	ND	ND	ND	
07/06-07/94	265.30	244.88	20.42			ND	ND	ND	ND	ND	
10/07/94	265.30	243.70	21.60	(ND	ND	ND	ND	ND	
01/11/95	265.30	245.28	20.02	1555	. .	<50	<0.5	<0.5	<0.5	<0.5	
04/24/95	265.30	247.58	17.72			<50	<0.5	<0.5	<0.5	<0.5	

Table 1Groundwater Monitoring Data and Analytical ResultsChevron Service Station #9-56075269 Crow Canyon RoadCastro Valley, California

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	B	Т	E	X	MTBE
DATE	(ft.)	(msl)	(fl.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-11 (cont)											
07/31/95	265.30	246.12	19.18			<50	<0.5	<0.5	<0.5	<0.5	
10/02/95	265.30	244.88	20.42			<50	<0.5	<0.5	<0.5	<0.5	
01/16/96	265.30	245.48	19.82			<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/18/96	265.30	248.30	17.00			260	7.9	6.9	5.3	23	11
07/22/96	265.30	248.40	16.90			<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/10/96	265.30	245.74	19.56			130	32	2.70	4.30	14	3.40
01/09/97	265.30	249.28	16.02			75	5.30	6.40	2.0	9.0	<2.5
04/15/97	265.30	247.35	17.95			<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/08/97	265.30	245.55	19.75			<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/22/97	265.30	245.74	19.56			<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/12/98	265.30	246.97	18.33			<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/21/98	265.30	248.62	16.68			<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/08/98	265.30	246.76	18.54			<50	<0.5	0.58	<0.5	<0.5	<2.5
10/13/98	265.30	245.02	20.28			<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/27/99	265.30	245.85	19.45			<50	<0.5	<0.5	<0.5	< 0.5	<2.0
04/27/99	265.30	246.90	18.40			<50	<0.5	<0.5	<0.5	<0.5	<5.0
07/23/99	265.30	246.05	19.25			<50	<0.5	<0.5	<0.5	<0.5	<5.0
11/01/99	265.30	247.47	17.83			<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/20/00	265.30	245.06	20.24			<50	<0.5	<0.5	<0.5	<0.5	<5.0
04/28-29/00	265.30	246.35	18.95	0.00		<50	< 0.50	<0.50	<0.50	<0.50	<2.5
07/21/00	265.30	246.07	19.23	0.00		<50	<0.50	<0.50	< 0.50	<0.50	<2.5
10/09-10/00	265.30	245.57	19.73	0.00		<50.0	< 0.500	<0.500	<0.500	< 0.500	<2.50
01/08-09/01	265.30	244.99	20.31	0.00		<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50
04/30/01	265.30	246.01	19.29	0.00		<50.0	<0.500	<0.500	<0.500	< 0.500	<5.00
07/09-10/01	265.30	245.51	19.79	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
10/10/01	265.30	245.23	20.07	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
01/07/02	265.30	246.85	18.45	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
04/11/02	265.30	246.05	19.25	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5

Table 1 Groundwater Monitoring Data and Analytical Results Chevron Service Station #9-5607 5269 Crow Canyon Road Castro Valley, California

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	B	Т	E	X	MTBE
DATE	(ft.)	(msl)	(J1.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-11 (cont)											
07/11/02	265.30	MONITORED	SAMPLED AN	NUALLY							
10/30/02	265.30	MONITORED	SAMPLED AN	NUALLY			2:				
01/29/03	265.30	245.89	19.41	0.00		<50	<0.50	< 0.50	<0.50	<1.5	<2.5/<0.51
04/18/03	265.30	MONITORED	SAMPLED AN	NUALLY							19 91 0
07/18/03	265.30	MONITORED	SAMPLED AN	NUALLY				(8 87 6
10/17/03	265.30	MONITORED	SAMPLED AN	NUALLY							
01/20/04 ¹⁴	265.30	246.35	18.95	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/09/04	265.30	MONITORED	SAMPLED AN	NUALLY							
07/09/04	265.30	MONITORED	SAMPLED AN	NUALLY				2 			. 0
10/29/04	265.30	MONITORED/	SAMPLED AN	NUALLY							
02/25/0514	265.30	247.17	18.13	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/27/05	265.30	MONITORED	SAMPLED AN	NUALLY					3 3		
07/15/05	265.30	MONITORED/	SAMPLED AN	NUALLY		1000					
10/14/05	265.30	MONITORED/	SAMPLED AN	NUALLY				5 75 6			
01/12/06 ^{14,15}	265.30	246.70	18.60	0.00		50,000	21,000	680	2,800	3,900	<25
04/20/06	265.30	MONITORED/	SAMPLED AN	NUALLY				(111)			
07/20/06 ¹⁴	265.30	246.34	18.96	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
10/06/06 ¹⁴	265.30	246.00	19.30	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
01/17/07 ¹⁴	265.30	245.70	19.60	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/25/0714	265.30	245.93	19.37	0.00	5 3	<50	<0.5	0.8	<0.5	0.7	<0.5
07/27/07 ¹⁴	265.30	245.60	19.70	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
10/15/07 ¹⁴	265.30	245.65	19.65	0.00	3. 3	<50	<0.5	<0.5	<0.5	<0.5	<0.5
01/07/0814	265.30	245.87	19.43	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/04/08 ¹⁴	265.30	247.26	18.04	0.00	2. <u>917</u> .9	<50	<0.5	<0.5	<0.5	<0.5	<0.5
07/09/08 ¹⁴	265.30	246.14	19.16	0.00	2 2	<50	<0.5	<0.5	<0.5	<0.5	<0.5
0/31/0814	265.30	245.69	19.61	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
01/08/09 ¹⁴	265.30	246.19	19.11	0.00	8	<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/24/09 ¹⁴	265.30	246.42	18.88	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5

Table 1 Groundwater Monitoring Data and Analytical Results Chevron Service Station #9-5607 5269 Crow Canyon Road Castro Valley, California

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	B	Т	E	X	MTBE
DATE	(f1.)	(msl)	(fl.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-12											
03/07/90	269.66	254.74	14.92					227			
03/09/90	269.66					1,400	230	140	33	180	51 <u>67</u> 8
06/12/90	269.66	254.87	14.79			720	190	71	18	73	
09/24/90	269.66	253.94	15.72			ND	1.1	ND	ND	0.6	
12/20/90	269.66	254.40	15.26			810	210	26	8.2	23	7. 72
03/27/91	269.66	257.55	12.11			2,900	350	220	52	210	
06/18/91	269.66	253.28	16.38					1			
09/12/91	269.66	252.11	17.55			350	59	12	4.5	8.5	
01/23/92	269.66	252.55	17.11			450	110	31	7.9	22	
04/13/92	269.66	255.26	14.40			5,000	1,100	76	100	200	
08/03/92	269.66	253.83	15.83			520	200	21	13	25	
0/22/92	269.66	253.52	16.14			1,300	310	66	35	56	
1/18/93	269.66	257.96	11.70		. -	5,600	1,200	430	220	610	
04/19/93	269.66	256.61	13.05	1-1-1		2,000	600	99	96	170	
7/21-22/93	269.66	256.82	12.84			540	95	36	18	56	
10/25/93	269.66	255.63	14.03	2 2		350	90	29	20	50	
01/21/94	269.66	255.51	14.15		2. 55	450	73	18	14	37	
04/18/94	269.66	256.71	12.95			370	70	21	12	39	
07/06-07/94	269.66	257.35	12.31		1 <u></u>	840	200	35	28	66	
10/07/94	269.66	256.31	13.35			830	85	29	17	63	
)1/11/95	269.66	258.43	11.23	3 11		2,100	570	190	98	390	
4/24/95	269.66	259.34	10.32		4 5.7 9	820	120	28	23	61	
7/31/95	269.66	256.92	12.74			520	79	13	16	42	
0/02/95	269.66	255.26	14.40	1		400	50	5.3	11	29	
1/16/96	269.66	256.94	12.72			1,900	490	32	60	120	<25
4/18/96	269.66	258.91	10.75			2,900	640	54	100	190	68
7/22/96	269.66	256.46	13.20			730	150	13	26	75	10
0/10/96	269.66	255.95	13.71			270	58	4.40	7.70	31	<2.5

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					SPH	TPH-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	Т	E	X	MTBE
DATE	(f1.)	(msl)	(fL)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-12 (cont)											
01/09/97	269.66	260.60	9.06			2,900	550	67	94	300	63
04/15/97	269.66	258.13	11.53			2,500	350	29	92	200	43
07/08/97	269.66	257.92	11.74			1,400	190	17	54	120	21
10/22/97	269.66	258.78	10.88			2,300	490	45	110	340	42
01/12/98	269.66	260.76	8.90			5,000	840	89	220	610	<50
04/21/98	269.66	262.41	7.25			2,400	410	39	79	270	130
07/08/98	269.66	258.95	10.71	100 million 100 million		<50	7.6	<0.5	2.0	2.9	<2.5
10/13/98	269.66	257.01	12.65			2,600	460	34	120	240	11
01/27/99	269.66	257.41	12.25	8. 1		96.9	6.88	<0.5	<0.5	<0.5	<2.0
04/27/99	269.66	259.46	10.20			2,720	614	32	128	300	<50
)7/23/99	269.66	258.27	11.39			1,230	220	10	45	93.6	<20
1/01/99	269.66	257.13	12.53			70.7	10.7	1.02	<0.5	1.61	5.55
01/20/00	269.66	257.85	11.81			1,390	301	10.7	29.9	90.8	<50
04/28-29/00	269.66	259.37	10.29	0.00		310 ³	57	<0.50	11	6.8	15
07/21/00	269.66	258.67	10.99	0.00		260^{3}	74	1.5	<0.50	12	5.55
10/09-10/00	269.66	257.63	12.03	0.00		3,510 ⁵	903	24.0	53.9	200	<100
01/08-09/01	269.66	257.70	11.96	0.00	-	1,6007	319	<5.00	60.7	55.1	84.8
04/30/01	269.66	259.08	10.58	0.00		985 ³	114	<2.50	26.4	14.6	<25.0
)7/09-10/01	269.66	258.04	11.62	0.00	s *	<50	6.5	<0.50	<0.50	< 0.50	<2.5
0/10/01	269.66	257.60	12.06	0.00		8,700	720	15	430	250	<50
)1/07/02	269.66	261.28	8.38	0.00	8 0	2,200	460	8.5	60	73	31
04/11/02	269.66	260.71	8.95	0.00		6,200	610	8.4	420	230	<25
07/11/02	269.66	259.95	9.71	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
0/30/02	269.66	258.38	11.28	0.00		240	40	0.88	0.58	1.6	<2.5
01/29/03	269.66	261.36	8.30	0.00		8,300	530	9.9	500	350	<50/<0.511
04/18/03	269.66	261.68	7.98	0.00	2 55 1	3,300	200	3.6	200	79	<10
07/18/03 ¹⁴	269.66	260.74	8.92	0.00		1,500	86	0.8	50	17	<0.5
10/17/0314	269.66	259.18	10.48	0.00		940	56	0.7	37	11	<0.5

5269 Crow Canyon Road

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	B	T	E	X	MTBE
DATE	(fl.)	(msl)	(fi.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-12 (cont)											
01/20/0414	269.66	260.96	8.70	0.00		6,000	180	3	270	160	<0.5
04/09/04 ¹⁴	269.66	261.32	8.34	0.00		3,900	240	2	250	55	0.8
07/09/0414	269.66	259.71	9.95	0.00		2,300	80	0.9	99	24	<0.5
10/29/0414	269.66	259.99	9.67	0.00		200	50	0.5	<0.5	<0.5	<0.5
02/25/0514	269.66	262.17	7.49	0.00		6,600	210	2	260	91	<1
05/27/0514	269.66	261.87	7.79	0.00		1,400	94	0.9	99	25	<0.5
07/15/0514	269.66	261.53	8.13	0.00		<50	1	<0.5	<0.5	<0.5	<0.5
10/14/0514	269.66	259.08	10.58	0.00		2,500	97	1	77	16	<0.5
01/12/06 ¹⁴	269.66	261.95	7.71	0.00		1,000	30	<0.5	48	10	<0.5
04/20/0614	269.66	261.95	7.71	0.00		5,800	350	4	170	120	<0.5
07/20/0614	269.66	261.12	8.54	0.00		5,100	190	2	240	120	<0.5
10/06/06 ¹⁴	269.66	259.27	10.39	0.00		4,300	120	3	160	38	<0.5
01/17/0714	269.66	259.55	10.11	0.00		1,600	73	2	75	22	<0.5
04/25/0714	269.66	260.77	8.89	0.00		3,700	160	2	190	72	<0.5
07/27/0714	269.66	258.48	11.18	0.00		2,600	120	I	69	20	<0.5
10/15/0714	269.66	259.11	10.55	0.00		2,000	81	0.7	55	10	<0.5
01/07/0814	269.66	260.80	8.86	0.00		1,800	35	<0.5	23	5	<0.5
04/04/0814	269.66	261.20	8.46	0.00		2,100	27	<0.5	26	8	<0.5
07/09/0814	269.66	258.65	11.01	0.00		360	n	<0.5	2	0.8	<0.5
10/31/0814	269.66	257.45	12.21	0.00		1,000	15	<0.5	5	2	<0.5
01/08/09 ¹⁴	269.66	259.29	10.37	0.00		2,400	78	1	54	22	<0.5
04/24/09 ¹⁴	269.66	260.03	9.63	0.00		600	18	<0.5	0.7	1	<0.5
				1.5200.552740		1000		20 0.0			-010
C-13											
03/07/90	284.32	273.14	11.18								
03/09/90	284.32			2 2		ND	15	3.7	1.0	6.2	
06/12/90	284.32	273.62	10.70			ND	2.6	ND	ND	ND	10/11

5269 Crow Canyon Road Castro Valley, California

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	B	T	E	X	мтве
DATE	(f1.)	(msl)	(fl.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-13 (cont)											
09/24/90	284.32	272.72	11.60			ND	2.4	ND	ND	ND	(<u>111</u>)
12/20/90	284.32	274.16	10.16			ND	1.6	ND	ND	ND	
03/27/91	284.32	276.68	7.64								
06/18/91	284.32	273.00	11.32						(
09/12/91	284.32	272.48	11.84			ND	ND	ND	ND	ND	<u></u> /
01/23/92	284.32	273.77	10.55					0 00			
04/13/92	284.32	273.36	10.96			ND	1.0	ND	ND	ND	
08/03/92	284.32	273.42	10.90	<u>22</u> 0		ND	ND	ND	ND	ND	
10/22/92	284.32	273.14	11.18	:: 1							
01/18/93	284.32	276.92	7.40			290	54	10	5.4	12	
04/19/93	284.32	275.39	8.93								
07/21-22/93	284.32	273.57	10.75		 .	ND	ND	ND	ND	ND	
10/25/93	284.32	273.47	10.85								
01/21/94	284.32	273.27	11.05			ND	ND	ND	ND	ND	
04/18/94	284.32	273.61	10.71							20 22 0	122
07/06-07/94	284.32	273.67	10.65	3 555 -		ND	0.5	ND	ND	ND	
10/07/94	284.32	273.24	11.08				-				
01/11/95	284.32	278.94	5.38			120	15	<0.5	3.1	2.7	
04/24/95	284.32	276.54	7.78			SAMPLED SE	MI-ANNUALL'		1220		
07/31/95	284.32	274.38	9.94			<50	<0.5	<0.5	<0.5	<0.5	
10/02/95	284.32	273.74	10.58	. 							
01/16/96	284.32	274.52	9.80			<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/18/96	284.32	276.57	7.75	(<u></u>)		(222)					
07/22/96	284.32	274.82	9.50			59	18	<0.5	1.0	<0.5	<2.5
10/10/96	284.32	273.63	10.69	1. ()	in s a ts			1990-1991 1990			
01/09/97	284.32	276.95	7.37			<50	0.60	<0.5	<0.5	<0.5	<2.5
04/15/97	284.32	275.63	8.69								
07/08/97	284.32	276.12	8.20		1 <u>111</u> 1	SAMPLES LOS				-	

5269 Crow Canyon Road

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	B	Т	E	X	MTBE
DATE	(ft.)	(msl)	(fl.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-13 (cont)											
07/15/97	284.32	276.02	8.30	-		<50	2.6	<0.5	<0.5	1.6	<2.5
10/22/97	284.32	276.79	7.53								
01/12/98	284.32	278.38	5.94		1202	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/21/98	284.32	277.35	6.97						2012) 21	<u></u>	
07/08/98	284.32	274.45	9.87			<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/13/98	284.32	273.51	10.81				2 .				
01/27/99	284.32	273.06	11.26			<50	<0.5	<0.5	<0.5	<0.5	<2.0
04/27/99	284.32	275.42	8.90								
07/23/99	284.32	275.00	9.32			158	14.9	<0.5	0.69	0.928	<5.0
11/01/99	284.32	272.83	11.49								
01/20/00	284.32	274.23	10.09	 //		<50	<0.5	<0.5	<0.5	<0.5	<5.0
04/28-29/00	284.32	275.43	8.89	0.00		SAMPLED SE	MI-ANNUALL	Y	1		
07/21/00	284.32	274.87	9.45	0.00							
07/26/00	284.32	INACCESSIBLE		·					1.44		
10/09-10/00	284.32	274.07	10.25	0.00		1				3 	
01/08-09/01	284.32	INACCESSIBLE					()			3. 6	5 == 5.0
04/30/01	284.32	275.17	9.15	0.00		<50.0	0.925	< 0.500	< 0.500	<0.500	<5.00
07/09-10/01	284.32	274.72	9.60	0.00		<50	0.66	<0.50	<0.50	<0.50	<2.5
10/10/01	284.32	274.52	9.80	0.00		SAMPLED SE	MI-ANNUALL	Y		37 22 3	
01/07/02	284.32	276.47	7.85	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
04/11/02	284.32	276.11	8.21	0.00							
07/11/02	284.32	275.54	8.78	0.00		<50	1.9	<0.50	<0.50	<1.5	<2.5
10/30/02	284.32	MONITORED/SA	MPLED AN	NUALLY				-			
01/29/03	284.32	MONITORED/SA	MPLED AN	NUALLY					2 -2	5 <u>-1-7</u> 7	
04/18/03	284.32	MONITORED/SA	MPLED AN	NUALLY	. .					2 0	
07/18/03 ¹⁴	284.32	274.99	9.33	0.00		830	31	2	6	7	<0.5
0/17/03	284.32	MONITORED/SA	MPLED AN	NUALLY				(##)			
01/20/04	284.32	MONITORED/SA	MPLED AN	NUALLY							

Table 1 Groundwater Monitoring Data and Analytical Results Chevron Service Station #9-5607 5269 Crow Canyon Road Castro Valley, California

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	B	Т	E	X	MTBE
DATE	(fi.)	(msl)	(fl.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-13 (cont)											
04/09/04	284.32	MONITORED/	SAMPLED AN	NUALLY		5 44 0					1
07/09/0414	284.32	275.67	8.65	0.00		510	15	0.7	2	2	<0.5
10/29/04	284.32	MONITORED/	SAMPLED AN	NUALLY							
02/25/05	284.32	MONITORED/	SAMPLED AN	NUALLY							
05/27/05	284.32	MONITORED/	SAMPLED AN	NUALLY			8228				
07/15/0514	284.32	275.84	8.48	0.00		920	24	1	18	3	<0.5
10/14/05	284.32	MONITORED/	SAMPLED AN	NUALLY				3. 5	B 		(**)
01/12/06	284.32	MONITORED/	SAMPLED AN	NUALLY							
04/20/06	284.32	272.01	12.31	0.00		920	24	1	18	3	<0.5
07/20/0614	284.32	272.01	12.31	0.00		1,500	19	1	19	3	<0.5
10/06/06	284.32	275.17	9.15	0.00		((
01/17/07	284.32	MONITORED/	SAMPLED AN	NUALLY							-
04/25/07	284.32	MONITORED/	SAMPLED AN	NUALLY							
07/27/0714	284.32	274.05	10.27	0.00		1,100	10	0.7	10	2	<0.5
10/15/07	284.32	MONITORED/	SAMPLED AN	NUALLY					5 5		
01/07/08	284.32	MONITORED/	SAMPLED AN	NUALLY							
04/04/08	284.32	MONITORED/	SAMPLED AN	NUALLY							-
07/09/0814	284.32	274.77	9.55	0.00		1,200	13	1	18	3	<0.5
10/31/08	284.32	MONITORED/	SAMPLED AN	NUALLY						12 <u>2</u> 1	
01/08/09	284.32	MONITORED/	SAMPLED AN	NUALLY							
04/24/09	284.32	MONITORED	SAMPLED A	NNUALLY		-	2 000 7				
C-16											
03/07/90	246.69	228.19	18.50								
03/09/90	246.69				() <u></u> ()	ND	ND	ND	ND	ND	
06/12/90	246.69	235.27	11.42			ND	ND	ND	ND	ND	
09/24/90	246.69	235.30	11.39	2 50 5		ND	ND	ND	ND	ND	
12/20/90	246.69	235.12	11.57			ND	ND	ND	ND	0.7	

WELL ID/		тос	GWE	DTM	S I DATE TO T	SPH	TPH-				· · · · · · · · · · · · · · · · · · ·	
DATE		10C (ft.)	GWE (msl)	DTW (ft.)	SPHT	Removed (gallons)	GRO (μg/L)	В (µg/L)	Τ (μg/L)	Е (µg/L)	X (µg/L)	MTBE
			(1431)	<u> </u>	(ft.)	(guilons)	(#8/2)	(#8/1)	(#8/ <i>L)</i>	(#8/1)	(#8/1.)	(µg/L)
C-16 (cont)												
3/27/91		246.69	237.93	8.76			ND	ND	ND	ND	1.3	
3/27/91	(D)	246.69	237.93	8.76			ND	ND	ND	ND	1.2	
6/18/91		246.69	235.51	11.18			ND	ND	ND	ND	ND	
9/12/91		246.69	234.74	11.95			ND	ND	ND	ND	ND	0.000
1/23/92		246.69	234.28	12.41			ND	ND	ND	ND	ND	
4/13/92		246.69	236.00	10.69			ND	ND	ND	ND	ND	
8/03/92		246.69	234.49	12.20		1.777.	ND	ND	ND	ND	ND	
0/22/92		246.69	234.09	12.60			ND	ND	ND	ND	ND	8. 4.4 .5
1/18/93		246.69	237.69	9.00			ND	ND	ND	ND	ND	
4/19/93		246.69	236.80	9.89			ND	ND	ND	ND	ND	
7/21-22/93		246.69	236.44	10.25			ND	ND	ND	ND	ND	
0/25/93		246.69	235.73	10.96			ND	ND	ND	ND	ND	
1/21/94		246.69	234.93	11.76			ND	ND	0.7	ND	1.0	
4/18/94		246.69	235.47	11.22			ND	ND	ND	ND	ND	
7/06-07/94		246.69	235.32	11.37			ND	ND	ND	ND	ND	1 <u></u> 1
0/07/94		246.69	234.30	12.39			ND	ND	ND	ND	ND	
1/11/95		246.69	237.73	8.96			<50	<0.5	<0.5	<0.5	<0.5	
4/24/95		246.69	236.31	10.38	<u></u> >		<50	<0.5	<0.5	<0.5	<0.5	
7/31/95		246.69	235.37	11.32			<50	<0.5	<0.5	<0.5	<0.5	
0/02/95		246.69	234.29	12.40			<50	<0.5	<0.5	<0.5	<0.5	
1/16/96		246.69	235.15	11.54	0		<50	<0.5	<0.5	<0.5	<0.5	<2.5
4/18/96		246.69	236.09	10.60			<50	<0.5	<0.5	<0.5	<0.5	<2.5
7/22/96		246.69	235.12	11.57	·		<50	<0.5	<0.5	<0.5	<0.5	<2.5
0/10/96		246.69	234.25	12.44	5 -3		<50	<0.5	<0.5	<0.5	<0.5	<2.5
1/09/97		246.69	237.16	9.53	0.==0		<50	<0.5	<0.5	<0.5	<0.5	<2.5
4/15/97		246.69	234.66	12.03			<50	<0.5	<0.5	<0.5	<0.5	<2.5
1/12/98		246.69	234.51	12.18		(<50	<0.5	<0.5	<0.5	<0.5	<2.5
0/22/97		246.69	233.94	12.75		1	<50	<0.5	<0.5	<0.5	<0.5	<2.5

5269 Crow Canyon Road

					SPH	TPH-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	B	T	E	X	МТВЕ
DATE	(ft.)	(msl)	(fl.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-16 (cont)											
01/12/98	246.69	236.34	10.35			<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/21/98	246.69	236.06	10.63			<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/08/98	246.69	234.62	12.07	<u></u>		<50	<0.5	0.51	<0.5	<0.5	<2.5
10/13/98	246.69	233.94	12.75			<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/27/99	246.69	234.58	12.11			<50	<0.5	<0.5	<0.5	<0.5	<2.0
04/27/99	246.69	235.56	11.13			<50	<0.5	<0.5	<0.5	<0.5	<5.0
07/23/99	246.69	234.35	12.34			<50	<0.5	<0.5	<0.5	<0.5	<5.0
11/01/99	246.69	233.57	13.12	: 24		<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/20/00	246.69	233.84	12.85	20 1		<50	<0.5	<0.5	<0.5	<0.5	<5.0
04/28-29/00	246.69	234.49	12.20	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
07/21/00	246.69	234.03	12.66	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
10/09-10/00	246.69	233.80	12.89	0.00		<50.0	<0.500	<0.500	<0.500	< 0.500	<2.50
01/08-09/01	246.69	233.73	12.96	0.00	19220	<50.0	<0.500	<0.500	< 0.500	< 0.500	<2.50
04/30/01	246.69	235.95	10.74	0.00		724 ⁸	<1.00	<1.00	<1.00	<1.00	<10.0
07/09-10/01	246.69	233.90	12.79	0.00	3 3	<50	<0.50	<0.50	<0.50	<0.50	<2.5
10/10/01	246.69	233.62	13.07	0.00	3 77 3	<50	<0.50	<0.50	<0.50	<1.5	<2.5
01/07/02	246.69	235.73	10.96	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
04/11/02	246.69	234.87	11.82	0.00	3 44 0	<50	<0.50	<0.50	<0.50	<1.5	<2.5
07/11/02	246.69	MONITORED/	SAMPLED ANN	JUALLY							
0/30/02	246.69	MONITORED/	SAMPLED ANN	NUALLY	: -				(11)	19 -19 (
01/29/03	246.69	MONITORED/S	SAMPLED ANN	JUALLY	10 000 1				3 		
04/18/03	246.69	235.04	11.65	0.00		<50	<0.5	<0.5	<0.5	<1.5	<2.5
07/18/03	246.69	MONITORED/S	SAMPLED ANN	JUALLY							
0/17/03	246.69	MONITORED/S	SAMPLED ANN	JUALLY							
01/20/04	246.69	MONITORED/S	SAMPLED ANN	UALLY							
04/09/04 ¹⁴	246.69	234.47	12.22	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
07/09/04	246.69	MONITORED/S	SAMPLED ANN	UALLY							
0/29/04	246.69	MONITORED/S	SAMPLED ANN	UALLY							

						SPH	TPH-					
WELL ID/		TOC	GWE	DTW	SPHT	Removed	GRO	B	T	E	X	MTBE
DATE		(ft.)	(msl)	(fl.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-16 (cont)												
02/25/05		246.69	MONITORED	SAMPLED AN	NUALLY							
05/27/0514		246.69	234.63	12.06	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
07/15/05		246.69	MONITORED	SAMPLED AN	NUALLY							
10/14/05		246.69	MONITORED/	SAMPLED AN	NUALLY	<u></u> -						
01/12/06		246.69	MONITORED/	SAMPLED AN	NUALLY							
04/20/06 ¹⁴	NP ¹⁶	246.69	235.91	10.78	0.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
07/20/06		246.69	MONITORED/	SAMPLED AN	NUALLY							
10/06/06		246.69	233.84	12.85	0.00							
01/17/07		246.69	MONITORED/	SAMPLED AN	NUALLY							
04/25/07 ¹⁴		246.69	234.00	12.69	0.00	()(<50	<0.5	<0.5	<0.5	<0.5	<0.5
07/27/07		246.69	MONITORED/	SAMPLED AN	NUALLY					3 -6 2		
10/15/07		246.69	MONITORED/	SAMPLED AN	NUALLY			(. 			-	
01/07/08		246.69	MONITORED/	SAMPLED AN	NUALLY					8 		
04/04/08 ¹⁴	NP ¹⁶	246.69	234.74	11.95	1. 	17 -1-1 7	<50	<0.5	<0.5	<0.5	<0.5	<0.5
07/09/08		246.69	MONITORED/	SAMPLED AN	NUALLY				3 44 1		(1 <u>21)</u> 14	
10/31/08		246.69	MONITORED/	SAMPLED AN	NUALLY	s 5						
01/08/09		246.69	MONITORED/	SAMPLED AND	NUALLY			8 				
)4/24/09 ¹⁴		246.69	234.47	12.22	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
C-4												
3/26/85		273.01	257.87	15.14								
7/03/86		273.01	257.64	15.37				-			1000	
3/26/87		273.01							122			-
3/28/88		273.01	254.97	18.04								
3/10/89		273.01										
4/03/89		273.01	259.67	13.34				200				
5/08/89		273.01	257.41	15.60								

					SPH	TPH-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	B	T	E	X	MTBE
DATE	(f1.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-4 (cont)											
06/05/89	273.01	256.50	16.51								
09/13/89	273.01	254.85	18.16			57,000	21,000	3,100	3,200	11,000	
10/04/89	273.01	254.77	18.24			();			() 44 (
11/03/89	273.01	254.84	18.17					-			
12/04/89	273.01	254.56	18.45			48,000	17,000	2,200	2,800	9,800	
03/07/90	273.01	255.81	17.20	51 <u></u> 8		1000		-			
03/09/90	273.01	255.81	17.20	(·)		43,000	20,000	2,300	2,800	11,000	
06/12/90	273.01	256.35	16.66	2		82,000	21,000	2,400	4,000	16,000	
07/12/90	273.01	256.02	16.99	Sources					3 3	(.)	
08/10/90	273.01	255.74	17.27)					
09/24/90	273.01	254.90	18.11	31 							
ABANDONED											
C-10A											
03/07/90	264.84	244.63	20.21								
03/09/90	264.84					ND	1.6	0.7	0.8	3.5	
06/12/90	264.84	245.14	19.70			ND	ND	ND	ND	ND	
09/24/90	264.84	245.30	19.54	10 00		ND	ND	ND	ND	ND	
12/20/90	264.84	245.00	19.84			ND	ND	ND	ND	ND	
03/27/91	264.84	246.83	18.01	6 <u>44</u> 6	3 7						
06/18/91	264.84	244.68	20.16			ND	ND	ND	ND	ND	
09/12/91	264.84	244.27	20.57		90 0	ND	ND	ND	ND	ND	
01/23/92	264.84	244.17	20.67	1000	 .	ND	ND	ND	ND	ND	
04/13/92	264.84	245.44	19.40		(-	53	0.9	1.3	ND	1.0	
08/03/92	264.84	245.03	19.81			ND	ND	ND	ND	ND	
10/22/92	264.84	245.01	19.83			ND	ND	ND	ND	0.5	
01/18/93	264.84	247.80	17.04			ND	ND	ND	ND	ND	
04/19/93	264.84	247.07	17.77			ND	ND	ND	ND	ND	
04/19/93	264.84	247.28	17.56			ND	ND	ND	ND	ND	

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	B	T	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(fi.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-10A (cont)											
10/25/93	264.84	247.07	17.77			ND	ND	ND	ND	ND	() ()
01/21/94	264.84	246.93	17.91			ND	ND	ND	ND	ND	
04/18/94	264.84	247.81	17.03			ND	3.0	3.0	1.4	5.5	1
07/06-07/94	264.84	248.06	16.78			ND	ND	ND	ND	ND	()
10/07/94	264.84	247.63	17.21			ND	ND	ND	ND	ND	-
01/11/95	264.84	248.78	16.06			<50	<0.5	<0.5	<0.5	<0.5	
04/24/95	264.84	248.32	16.52			<50	<0.5	<0.5	<0.5	<0.5);
07/31/95	264.84	245.82	19.02			<50	<0.5	<0.5	<0.5	<0.5	
10/02/95	264.84	245.14	19.70			<50	<0.5	<0.5	<0.5	<0.5	
01/16/96	264.84	246.21	18.63			<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/18/96	264.84	247.19	17.65			<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/22/96	264.84	245.99	18.85			<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/10/96	264.84	245.40	19.44			<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/09/97	264.84	248.00	16.84	<u></u> 3		<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/15/97	264.84	246.47	18.37			<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/08/97	264.84	246.33	18.51			<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/22/97	264.84	246.64	18.20			<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/12/98	264.84	248.00	16.84			<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/21/98	264.84	248.04	16.80			<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/08/98	264.84	246.89	17.95			<50	<0.5	0.57	<0.5	<0.5	<2.5
10/13/98	264.84	246.16	18.68			<50	1.3	<0.5	0.67	1.5	<2.5
01/27/99	264.84	246.96	17.88			79.2	<0.5	<0.5	<0.5	<0.5	<2.0
04/27/99	264.84	247.53	17.31			<50	<0.5	<0.5	<0.5	<0.5	<5.0
07/23/99	264.84	246.27	18.57			<50	<0.5	<0.5	<0.5	<0.5	<5.0
11/01/99	264.84	246.75	18.09			<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/20/00	264.84	246.85	17.99			<50	<0.5	<0.5	<0.5	<0.5	<5.0
04/28-29/00	264.84	247.53	17.31	0.00		<50	<0.50	<0.50	< 0.50	<0.50	<2.5
07/21/00	264.84	247.26	17.58	0.00	57 7	<50	<0.50	<0.50	<0.50	<0.50	<2.5

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	В	T	E	x	MTBE
DATE	(ft.)	(msl)	(fL)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-10A (cont)											
10/09-10/00	264.84	246.80	18.04	0.00		<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50
01/08-09/01	264.84	246.94	17.90	0.00		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
04/30/01	264.84	247.53	17.31	0.00		<50.0	<0.500	<0.500	<0.500	<0.500	<5.00
07/09-10/01	264.84	247.02	17.82	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
DESTROYED 07/2	2001										
C-10B											
03/07/90	264.85	243.41	21.44			3. 11					
06/12/90	264.85	244.91	19.94			ND	ND	ND	ND	ND	
09/24/90	264.85	245.08	19.77	<u></u> 3		ND	ND	ND	ND	ND	
12/20/90	264.85	244.85	20.00		<u>00</u>	ND	ND	ND	ND	ND	
03/27/91	264.85	246.62	18.23			(***)					
06/18/91	264.85	244.41	20.44								
09/12/91	264.85	244.03	20.82			ND	ND	ND	ND	ND	
01/23/92	264.85	243.93	20.92			ND	ND	ND	ND	ND	3 35
04/13/92	264.85	245.17	19.68	·		ND	ND	ND	ND	ND	
08/03/92	264.85	244.78	20.07			ND	ND	ND	ND	ND	
10/22/92	264.85	244.73	20.12			ND	ND	ND	ND	ND	
01/18/93	264.85	247.49	17.36			60	3.3	11	2.1	8.9	
04/19/93	264.85	246.95	17.90	13444	-	ND	ND	ND	ND	ND	
07/21-22/93	264.85	246.99	17.86	 .		ND	ND	ND	ND	ND	
10/25/93	264.85	246.75	18.10	() -)		ND	ND	ND	ND	ND	
01/21/94	264.85	246.62	18.23	9 -55 8		ND	ND	ND	ND	ND	
04/18/94	264.85	247.49	17.36			ND	ND	ND	ND	0.5	
07/06-07/94	264.85	247.80	17.05			ND	ND	ND	ND	ND	
0/07/94	264.85	247.31	17.54			ND	ND	ND	ND	ND	
01/11/95	264.85	248.61	16.24			<50	<0.5	<0.5	<0.5	<0.5	
)4/24/95	264.85	247.95	16.90		50 50 0	<50	<0.5	<0.5	<0.5	<0.5	
07/31/95	264.85	245.57	19.28			<50	<0.5	<0.5	<0.5	<0.5	

5269 Crow Canyon Road

					SPH	TPH-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	B	T	E	X	MTBE
DATE	(fl.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-10B (cont)											1
10/02/95	264.85	244.91	19.94		<u>-</u>	<50	<0.5	<0.5	<0.5	<0.5	
01/16/96	264.85	246.25	18.60	<u></u>		<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/18/96	264.85	246.87	17.98	0 00 3		<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/22/96	264.85	245.75	19.10			<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/10/96	264.85	245.14	19.71	0.000		<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/09/97	264.85	247.65	17.20			<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/15/97	264.85	246.11	18.74		21223	<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/08/97	264.85	246.10	18.75		2 2	<50	<0.5	<0.5	<0.5	<0.5	<2.5
0/22/97	264.85	246.35	18.50			<50	<0.5	<0.5	<0.5	<0.5	<2.5
)1/12/98	264.85	247.71	17.14			<50	<0.5	<0.5	<0.5	<0.5	<2.5
)4/21/98	264.85	247.69	17.16	()		<50	<0.5	<0.5	<0.5	<0.5	<2.5
)7/08/98	264.85	246.61	18.24			<50	<0.5	0.62	<0.5	<0.5	<2.5
10/13/98	264.85	245.93	18.92		3	<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/27/99	264.85	246.74	18.11		22	<50	<0.5	<0.5	<0.5	<0.5	<2.0
)4/27/99	264.85	247.26	17.59		1. 	<50	<0.5	<0.5	<0.5	<0.5	<5.0
07/23/99	264.85	246.70	18.15		-	<50	<0.5	<0.5	<0.5	<0.5	<5.0
1/01/99	264.85	247.16	17.69		-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/20/00	264.85	246.62	18.23			<50	<0.5	<0.5	<0.5	<0.5	<5.0
)4/28-29/00	264.85	247.34	17.51	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
07/21/00	264.85	247.03	17.82	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
0/09-10/00	264.85	246.62	18.23	0.00		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
1/08-09/01	264.85	246.72	18.13	0.00		<50.0	<0.500	<0.500	<0.500	< 0.500	<2.50
04/30/01	264.85	247.31	17.54	0.00	()	<50.0	<0.500	<0.500	<0.500	< 0.500	<5.00
07/09-10/01	264.85	246.80	18.05	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
DESTROYED 07/2	001										

5269 Crow Canyon Road

					SPH	TPH-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	в	T	E	X	MTBE
DATE	(ft.)	(msl)	(fi.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-14											
03/07/90	270.74	255.56	15.18			32 5					
03/09/90	270.74		122			ND	ND	ND	ND	ND	1. 550 4
06/12/90	270.74	257.32	13.42			ND	ND	ND	ND	ND	
)9/24/90	270.74	257.90	12.84			ND	ND	ND	ND	ND	
12/20/90	270.74	254.02	16.72			ND	1.7	0.7	ND	0.7	
03/27/91	270.74	262.74	8.00			ND	ND	ND	ND	1.3	
06/18/91	270.74	255.53	15.21								
)9/12/91	270.74	255.13	15.61			ND	ND	ND	ND	ND	
)1/23/92	270.74	246.10	24.64				-				
04/13/92	270.74	258.53	12.21	1		ND	ND	ND	ND	ND	
8/03/92	270.74	256.10	14.64			ND	ND	ND	ND	ND	
0/22/92	270.74	253.80	16.94								
1/18/93	270.74	265.64	5.10			ND	ND	ND	ND	ND	
4/19/93	270.74	263.86	6.88	68 6				5 	3 44 0		
7/21-22/93	270.74	259.58	11.16			ND	ND	ND	ND	ND	
0/25/93	270.74	256.87	13.87	13 <u>11-</u> 7			-	1			
1/21/94	270.74	255.42	15.32			ND	ND	ND	ND	ND	
4/18/94	270.74	254.85	15.89								
7/06-07/94	270.74	258.66	12.08	0.000	5 5 5 5	ND	ND	ND	ND	ND	
0/07/94	270.74	255.45	15.29								
1/11/95	270.74	266.94	3.80	S 3	3 1	<50	<0.5	<0.5	<0.5	<0.5	
4/24/95	270.74	265.68	5.06		5	SAMPLED SEN	MI-ANNUALLY	Y			
7/31/95	270.74	260.34	10.40			<50	<0.5	<0.5	<0.5	<0.5	
0/02/95	270.74	257.20	13.54		10-10-0						
1/16/96	270.74	259.62	11.12			<50	<0.5	<0.5	<0.5	<0.5	<2.5
4/18/96	270.74	265.78	4.96	: 2							
7/22/96	270.74	259.89	10.85			<50	<0.5	<0.5	<0.5	<0.5	<2.5
0/10/96	270.74	261.44	9.30								
1/09/97	270.74	269.80	0.94			56	3.80	4.20	1.10	5.0	<2.5

5269 Crow Canyon Road

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-14 (cont)											
04/15/97	270.74	263.59	7.15								
07/08/97	270.74	261.44	9.30			<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/22/97	270.74	261.17	9.57	1.22	<u></u>		()				
01/12/98	270.74	268.45	2.29			<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/21/98	270.74	270.70	0.04								
07/08/98	270.74	264.85	5.89			<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/13/98	270.74	260.38	10.36				1-1-1-1				
01/27/99	270.74	263.42	7.32			<50	<0.5	<0.5	<0.5	<0.5	<2.0
04/27/99	270.74	267.98	2.76	s s		(<u></u>)	0		3 - 1		
07/23/99	270.74	269.59	1.15			<50	<0.5	<0.5	<0.5	<0.5	<5.0
11/01/99	270.74	267.11	3.63		5 55 6		1 11 1				
01/20/00	270.74	266.77	3.97	1 <u></u> 41		<50	<0.5	<0.5	<0.5	<0.5	<5.0
04/28-29/00	270.74	269.13	1.61	0.00		SAMPLED SE	MI-ANNUALL	Y			
07/21/00	270.74	268.72	2.02	0.00							
07/26/00	270.74	268.45	2.29	0.00	y.	<50	<0.50	<0.50	<0.50	<0.50	<2.5
10/09-10/00	270.74	267.39	3.35	0.00			1.55	1.00		3	
01/08-09/01	270.74	266.72	4.02	0.00		<50.0	<0.500	<0.500	< 0.500	<0.500	<2.50
04/30/01	270.74	268.19	2.55	0.00							
07/09-10/01	270.74	267.56	3.18	0.00		<50	<0.50	<0.50	<0.50	<0.50	<2.5
10/10/01	270.74	267.69	3.05	0.00		SAMPLED SE	MI-ANNUALL'	Y			
01/07/02	270.74	270.71	0.03	0.00		<50	<0.50	<0.50	<0.50	<1.5	<2.5
04/11/02	270.74	267.49	3.25	0.00	-						
NOT MONITORE	D/SAMPLED										
C-15											
03/07/90	246.15	235.05	11.10								
03/09/90	246.15). (410	ND	1.4	0.5	0.6	100 100
06/12/90	246.15	235.37	10.78			420	11	ND	ND	ND	
09/24/90	246.15	235.22	10.93			430	ND	1.5	ND	ND	

5269 Crow Canyon Road

						SPH	TPH-					
WELL ID/		TOC	GWE	DTW	SPHT	Removed	GRO	В	Т	E	X	MTBE
DATE		(ft.)	(msl)	(fl.)	(fi.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-15 (cont)												
12/20/90		246.15	235.07	11.08			300	1.3	1.1	0.6	1.5	
03/27/91		246.15	237.65	8.50			520	4.6	1.1	ND	1.0	
06/18/91		246.15	235.32	10.83		22	290	ND	1.1	ND	ND	2 55 2
06/18/91	(D)	246.15	235.32	10.83			320	ND	1.3	ND	ND	
09/12/91		246.15	235.10	11.05			330	ND	0.9	ND	ND	
01/23/92		246.15	235.35	10.80			210	ND	0.6	ND	ND	
01/23/92	(D)	246.15	235.35	10.80		22 2	190	1.2	0.8	ND	ND	
04/13/92		246.15	236.57	9.58			430	1.8	ND	ND	ND	
08/03/92		246.15	234.94	11.21	0.==0		640	ND	2.1	0.7	1.3	
0/22/92		246.15	234.50	11.65	2. 78 2		420	ND	ND	ND	0.8	
1/18/93		246.15	239.03	7.12		<u></u>	640	7.0	3.0	2.9	6.7	
04/19/93		246.15	237.22	8.93			260	6.0	2.0	0.7	ND	
07/21-22/93		246.15	236.37	9.78	10 00		580	ND	8.0	ND	0.6	
0/25/93		246.15	236.41	9.74			240	ND	12	ND	0.6	
)1/21/94		246.15	235.78	10.37	3. 55 3	0.0 5	420	0.6	ND	0.6	ND	
)4/18/94		246.15	236.19	9.96			550	1.0	4.6	0.6	ND	
07/06-07/94		246.15	235.92	10.23			660	0.7	ND	ND	0.7	
0/07/94		246.15	235.47	10.68			440	13	0.8	ND	1.2	
01/11/95		246.15	238.84	7.31			750	2.5	<0.5	<0.5	0.6	
04/24/95		246.15	237.41	8.74			850	<0.5	<0.5	<0.5	<0.5	
07/31/95		246.15	235.41	10.74			640	<0.5	1.6	<0.5	<0.5	
0/02/95		246.15	234.83	11.32			560	<0.5	<0.5	<0.5	<0.5	
1/16/96		246.15	235.58	10.57			740	<0.5	<0.5	<0.5	<0.5	<2.5
4/18/96		246.15	237.55	8.60			760	<0.5	<0.5	<0.5	<0.5	<2.5
07/22/96		246.15	235.57	10.58	(4 -		690	<0.5	1.60	<0.5	<0.5	7.90
0/10/96		246.15	234.97	11.18			870	7.0	2.10	<0.5	<0.5	11
1/09/97		246.15	238.83	7.32		2 22 45	370	2.60	1.10	<0.5	<0.5	4.60
4/15/97		246.15	235.76	10.39			510	22	<0.5	<0.5	<0.5	<2.5

5269 Crow Canyon Road

					SPH	TPH-					
WELL ID/	ТОС	GWE	DTW	SPHT	Removed	GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-15 (cont)											
07/08/97	246.15	235.68	10.47			490	71	6.80	22	48	7.0
10/22/97	246.15	235.01	11.14			790	2.30	1.80	<0.5	<0.5	5.10
01/12/98	246.15	238.17	7.98			400	13	<1.0	<1.0	<1.0	<5.0
04/21/98	246.15	238.05	8.10			770	<0.5	0.6	0.82	0.51	<2.5
07/08/98	246.15	235.65	10.50			540	13	<0.5	<0.5	<0.5	<2.5
10/13/98	246.15	234.95	11.20	00-00-122 50-02-025		<50	<0.5	<0.5	<0.5	0.54	<2.5
01/27/99	246.15	235.53	10.62			769	<0.5	1.88	0.675	<0.5	4.35
04/27/99	246.15	236.91	9.24			612	2.57	1.79	<0.5	<0.5	<5.0
07/23/99	246.15	235.11	11.04			626	13.6	<0.5	<0.5	<0.5	<5.0
11/01/99	246.15	235.25	10.90			739	21.9	4.54	1.45	1.28	17.3
01/20/006	246.15	235.06	11.09)	465	1.43	0.815	<0.5	<0.5	<5.0
04/28-29/00	246.15	235.85	10.30	0.00		470 ³	2.9	3.2	<0.50	<0.50	8.0
07/21/00	246.15	235.19	10.96	0.00		610 ³	2.1	3.5	<0.50	1.7	7.9
10/09-10/00	246.15	235.01	11.14	0.00		527 ⁵	<0.500	<0.500	<0.500	< 0.500	10.3
01/08-09/01	246.15	235.07	11.08	0.00		677 ⁷	3.86	0.862	<0.500	<0.500	12.1
04/30/01	246.15	235.38	10.77	0.00	90	690 ⁸	<1.00	<1.00	<1.00	<1.00	11.0
07/09-10/01	246.15	234.93	11.22	0.00		510 ³	30	1.6	<0.50	1.2	11
10/10/01	246.15	234.83	11.32	0.00		780	1.7	<1.0	<0.50	<1.5	7.0
01/07/02	246.15	238.04	8.11	0.00		260	2.0	<0.50	<0.50	<1.5	4.4
04/11/02	246.15	236.86	9.29	0.00		470	1.9	<1.0	<0.50	<1.5	4.9
07/11/02	246.15	235.34	10.81	0.00		1,000	<2.0	4.6	<0.50	<1.5	6.3
10/30/02	246.15	235.03	11.12	0.00	57 -	580	1.9	<1.0	<0.50	<1.5	8.2
01/29/03	246.15	237.44	8.71	0.00		250	0.88	0.95	<0.50	<1.5	2.7/211
04/18/03	246.15	240.09	6.06	0.00		360	1.2	1.4	<0.5	<1.5	4.9
07/18/0314	246.15	235.46	10.69	0.00		350	<0.5	<0.5	<0.5	<0.5	5
10/17/0314	246.15	235.39	10.76	0.00	1	690	<0.5	<0.5	<0.5	<0.5	5
01/20/04 ¹⁴	246.15	236.78	9.37	0.00		310	<0.5	<0.5	<0.5	<0.5	3
04/09/04 ¹⁴	246.15	236.34	9.81	0.00		610	<0.5	<0.5	<0.5	<0.5	3

Table 1 Groundwater Monitoring Data and Analytical Results Chevron Service Station #9-5607 5269 Crow Canyon Road Castro Valley, California

						SPH	TPH-					
WELL ID/		тос	GWE	DTW	SPHT	Removed	GRO	В	Т	E	X	MTBE
DATE		(ft.)	(msl)	(fl.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-15 (cont)												
07/09/04 ¹⁴		246.15	235.31	10.84	0.00		640	<0.5	<0.5	<0.5	<0.5	5
02/25/0514		246.15	239.07	7.08	0.00		53	<0.5	<0.5	<0.5	<0.5	1
05/27/0514		246.15	238.21	7.94	0.00		500	<0.5	<0.5	<0.5	<0.5	4
07/15/05 ¹⁴		246.15	235.77	10.38	0.00		570	<0.5	<0.5	<0.5	<0.5	5
10/14/0514		246.15	235.33	10.82	0.00		380	<0.5	<0.5	<0.5	0.6	5
01/12/06 ¹⁴		246.15	240.28	5.87	0.00		400	<0.5	<0.5	<0.5	<0.5	5
07/20/0614	NP ¹⁶	246.15	233.74	12.41	0.00		760	<0.5	<0.5	<0.5	<0.5	4
10/06/06 ¹⁴		246.15	235.52	10.63	0.00		780	<0.5	<0.5	<0.5	<0.5	4
01/17/07 ¹⁴	NP ¹⁶	246.15	235.64	10.51	0.00		670	<0.5	<0.5	<0.5	<0.5	4
04/25/0714		246.15	235.86	10.29	0.00	1,221	420	<0.5	<0.5	<0.5	<0.5	4
07/27/0714		246.15	235.20	10.95	0.00		870	<0.5	<0.5	<0.5	<0.5	5
10/15/0714		246.15	235.47	10.68	0.00		790	<0.5	<0.5	<0.5	<0.5	5
01/07/08 ¹⁴	NP ¹⁶	246.15	236.09	10.06	0.00		810	<0.5	<0.5	<0.5	<0.5	5
04/04/08 ¹⁴	NP ¹⁶	246.15	236.57	9.58	0.00		400 ¹⁹	<0.5	<0.5	<0.5	<0.5	3
07/09/08 ¹⁴	NP ¹⁶	246.15	235.17	10.98	0.00		520	<0.5	1	<0.5	I	6
DESTROYE	D										-	
RW												
12/04/89						-	62,000	29,000	1,700	1,800	8,800	
03/07/90		274.52	256.02	18.50		1. <u></u> - 1			-			
06/12/90		274.52	256.03	18.49			31,000	15,000	2,000	560	3,100	
09/24/90		274.52	20 <u>400</u>)		3						3 14	
12/20/90		274.52	13 <u></u> 2				ND	0.5	ND	ND	1.2	
03/27/91		274.52										
06/18/91		274.52							1 <u>218</u>			
09/12/91		274.52	INSUFFICIENT	WATER								
01/23/92		274.52	INSUFFICIENT	WATER								
04/13/92		274.52	INSUFFICIENT			- 200 1977 -						
08/03/92		274.52	INSUFFICIENT	WATER								

5269 Crow Canyon Road

					SPH	TPH-					
WELL ID/	тос	GWE	DTW	SPHT	Removed	GRO	B	Т	E	x	МТВЕ
DATE	(ft.)	(msl)	(fl.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
RW (cont)										2	
10/22/92	274.52	INSUFFICIEN	T WATER								
01/18/93	274.52	INSUFFICIEN	T WATER								
04/19/93	274.52	INSUFFICIEN	T WATER			17 <u>11</u> 7					
07/21-22/93	274.52	INSUFFICIEN	T WATER			-					
10/25/93	274.52										
01/21/94	274.52										
04/18/94	274.52										
07/06-07/94	274.52										
10/07/94	274.52							(1997) (1997)	17 <u></u> 1		
10/24/95	274.52	256.63	17.89	8. 6		37,000	11,000	380	1,100	3,000	
01/16/96	274.52	259.09	15.43			59,000	17,000	660	1,600	5,400	<1000
NOT MONITORE	ED/SAMPLED								-,	-,	
TRIP BLANK											
01/11/95						<50	<0.5	<0.5	<0.5	<0.5	
04/24/95					3 3	<50	<0.5	<0.5	<0.5	<0.5	
07/31/95	1.000	ne i		2 (<50	<0.5	<0.5	<0.5	<0.5	
10/02/95	(**	20				<50	<0.5	<0.5	<0.5	< 0.5	
01/16/96	1										
			-			<50	<0.5	<0.5	<0.5	<0.5	
04/18/96						<50 <50	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5		
										<0.5	
07/22/96			2004) 1208	-		<50	<0.5	<0.5	<0.5	<0.5 <0.5	
04/18/96 07/22/96 10/10/96 01/09/97						<50 <50	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5 <0.5	
07/22/96 10/10/96	-			-	-	<50 <50 <50	<0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5	 <2.5
07/22/96 10/10/96 01/09/97	-			-	-	<50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	 <2.5 <2.5
07/22/96 10/10/96 01/09/97 04/15/97				-		<50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5	 <2.5

5269 Crow Canyon Road

					SPH	TPH-					
WELL ID/	TOC	GWE	DTW	SPHT	Removed	GRO	В	T	E	x	MTBE
DATE	(f1.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
TRIP BLANK (con	t)										
01/12/98						<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/21/98						<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/08/98			1 22 33			<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/13/98	-					<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/27/99		277				<50	<0.5	<0.5	<0.5	<0.5	<2.0
04/27/99			(<50	<0.5	<0.5	<0.5	<0.5	<5.0
07/23/99					100040 	<50	<0.5	<0.5	<0.5	<0.5	<5.0
11/01/99						<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/20/00						<50	<0.5	<0.5	<0.5	<0.5	<5.0
04/28-29/00				90 57 4		<50	<0.50	<0.50	<0.50	<0.50	<2.5
07/21/00						<50	<0.50	<0.50	<0.50	<0.50	<2.5
07/26/00			1 <u></u>			<50	<0.50	<0.50	<0.50	<0.50	<2.5
10/09-10/00						<50.0	<0.500	<0.500	< 0.500	<0.500	<2.50
01/08-09/01				02		<50.0	<0.500	<0.500	< 0.500	< 0.500	<2.50
04/30/01				1		<50.0	<0.500	< 0.500	< 0.500	< 0.500	<5.00
07/09-10/01	<u></u>			()	-	<50	<0.50	<0.50	<0.50	<0.50	<2.5
QA											
10/10/01						<50	<0.50	<0.50	<0.50	<1.5	<2.5
01/07/02						<50	<0.50	<0.50	<0.50	<1.5	<2.5
04/11/02				3. 5.5 2		<50	<0.50	<0.50	<0.50	<1.5	<2.5
07/11/02						<50	<0.50	<0.50	<0.50	<1.5	<2.5
10/30/02				10 <u>10</u> 12	() <u></u> 1	<50	<0.50	<0.50	<0.50	<1.5	<2.5
01/29/03					() ()	<50	<0.50	<0.50	<0.50	<1.5	<2.5
04/18/03		5.5 0				<50	<0.5	<0.5	<0.5	<1.5	<2.5
07/18/03 ¹⁴				21-00-01 21-00-01		<50	<0.5	<0.5	<0.5	<0.5	<0.5
10/17/03 ¹⁴						<50	<0.5	<0.5	<0.5	<0.5	<0.5
01/20/04 ¹⁴						<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/09/04 ¹⁴						<50	<0.5	<0.5	<0.5	<0.5	<0.5

WELL ID/ DATE	ТОС (ft.)	GWE (msl)	DTW (fl.)	SPHT (ft.)	SPH Removed (gallons)	ТРН- GRO (µg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	X (µg/L)	МТВЕ (µg/L)
QA (cont)		<u></u>		0.0	(8		.	(f 0)	V 8 7	1-9/	(1-8/-/
07/09/04 ¹⁴		1074				-50	-0.5			0202	
10/29/04 ¹⁴			2 77 3			<50	<0.5	<0.5	<0.5	<0.5	<0.5
						<50	<0.5	<0.5	<0.5	<0.5	<0.5
)2/25/05 ¹⁴						<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/27/05 ¹⁴	1000					<50	<0.5	<0.5	<0.5	<0.5	<0.5
07/15/05 ¹⁴						<50	<0.5	<0.5	<0.5	<0.5	<0.5
0/14/0514						<50	<0.5	<0.5	<0.5	<0.5	<0.5
01/12/06 ¹⁴				1000 1000		<50	<0.5	<0.5	<0.5	<0.5	<0.5
4/20/0614						<50	<0.5	<0.5	<0.5	<0.5	<0.5
7/20/0614						<50	<0.5	<0.5	<0.5	<0.5	<0.5
0/06/0614						<50	<0.5	<0.5	<0.5	<0.5	<0.5
1/17/07 ¹⁴		-		1.070		<50	<0.5	<0.5	<0.5	<0.5	<0.5
04/25/0714				11 1		<50	<0.5	<0.5	<0.5	<0.5	<0.5
07/27/07 ¹⁴						<50	<0.5	<0.5	<0.5	<0.5	<0.5
0/15/0714						<50	<0.5	<0.5	<0.5	<0.5	<0.5
1/07/0814						<50	<0.5	<0.5	<0.5	<0.5	<0.5
4/04/08 ¹⁴						<50	<0.5				
7/09/08 ¹⁴								<0.5	<0.5	<0.5	<0.5
		-557V		· · · · · ·		<50	<0.5	<0.5	<0.5	<0.5	<0.5
0/31/08 ¹⁴				(++)	2. 7.7 .0	<50	<0.5	<0.5	<0.5	<0.5	<0.5
01/08/09 ¹⁴				1 <u></u> 11		<50	<0.5	<0.5	<0.5	<0.5	<0.5
14/24/09 ¹⁴	_	-	-	-		<50	<0.5	<0.5	<0.5	<0.5	<0.5

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to April 28, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

0	,,		ea by blance room bervices, me.
TOC = Top of Casing		GRO = Gasoline Range Organics	MTBE = Methyl Tertiary Butyl Ether
(ft.) = Feet		SPH = Separate Phase Hydrocarbons	(D) = Duplicate
GWE = Groundwater Elevat	on	B = Benzene	= Not Measured/Not Analyzed
(msl) = Mean sea level		T = Toluene	ND = Not Detected
DTW = Depth to Water		E = Ethylbenzene	QA = Quality Assurance/Trip Blank
SPHT = Separate Phase Hyd	rocarbon Thickness	X = Xylenes	
TPH = Total Petroleum Hyd	ocarbons	$(\mu g/L) =$ Micrograms per liter	
** GWE corrected for the	presence of SPH, correction factor:	[(TOC - DTW) + (SPHT x 0.80)].	
¹ Confirmation run.			
	indicates an unidentified hydrocarb	on.	
³ Laboratory report indic	ates gasoline C6-C12.		
	cates gasoline C6-C12 + unidentified	d hydrocarbons C6-C12.	
· •	cates weathered gasoline C6-C12.		
⁶ Insufficient Preservativ	e to reduce sample pH to less than 2	2. Sample was analyzed within 14 days, but beyond the s	eventh day recommended for
	enes and Ethylbenzene.		
	ates weathered gasoline C6-C12 + u	unidentified hydrocarbons C6-C12.	
	ates unidentified hydrocarbons C6-	C12.	
⁹ Pump in well.			
¹⁰ Product + water remov	ed.		
¹¹ MTBE by EPA Metho	1 8260		
¹² Pump removed from w	ell.		
¹³ TOC altered; unable to	determine GWE.		
¹⁴ BTEX and MTBE by E	PA Method 8260.		
¹⁵ Current laboratory ana	ytical results do not coincide with h	istorical data, and although the laboratory results were co	nfirmed; it appears that the samples may have been switched.
¹⁶ Unable to purge well; w	vell located on a steep hill.		
¹⁷ 10 milliliters of SPH a	nd 0.5 gallons of water removed fro	m well.	
¹⁸ No Purge sample taken	; well inaccessible with truck.		
¹⁹ Laboratory report indic	ates the sample was analyzed 12 day	ys outside the method hold time.	

Table 2 Groundwater Analytical Results - Oxygenate Compounds Chevron Service Station #9-5607 5269 Crow Canyon Road

WELL ID/	ETHANOL	ТВА	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
DATE	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-1								
10/13/98	<10,000	<2,000	<40	<40	<40	<40		
01/29/03		110	2	<0.5	<0.5	<0.5	<0.5	< 0.5
07/18/03	<50	26	2	<0.5	<0.5	<0.5	<0.5	<0.5
10/17/03	<200	27	<2	<2	<2	<2	<2	<2
01/20/04	<50	13	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/09/04	<100	31	2	<1	<1	<1	<1	<1
07/09/04	<100	<10	<1	<1	<1	<1	<1	<1
10/29/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
02/25/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
5/27/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/15/05	<50	14	0.7	<0.5	<0.5	<0.5	<0.5	<0.5
10/14/05	<130	13	<1	<1	<1	<1	<1	<1
01/12/06	<50	7	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/20/06	<50	12	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/20/06	<50	11	0.5	<0.5	<0.5	<0.5	<0.5	<0.5
10/06/06	<50	8	0.7	<0.5	<0.5	<0.5	<0.5	<0.5
01/17/07	<50	7	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/25/07	<50	16	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/27/07	<100	12	<1	<1	<1	<1	· <1	<1
10/15/07	<50	10	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/07/08	<50	6	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/04/08	<50	11	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
7/09/08	<100	11	<1	<1	<1	<1	<1	<1
0/31/08	<100	9	<1	<1	<1	<1	<1	<1
01/08/09	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
4/24/09	<50	8	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5

WELL ID/	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
DATE	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-2				24			8-2-	
01/29/03		<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/18/03	SAMPLED ANNUAL	LY	0.555.0					(###))
1/20/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
2/25/05	<50	<5	<0.5	<0.5	<0.5	< 0.5	<0.5	<0.5
1/12/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
1/17/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
1/07/08	<50	3	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/08/09	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
2-3								
1/29/03	NOT SAMPLED DUI	E TO THE PRESEN	CE OF SPH		2 2		: :	
7/18/03	NOT SAMPLED DUI	E TO THE PRESEN	CE OF SPH				1 1	
0/17/03	NOT SAMPLED DUI	E TO THE PRESEN	CE OF SPH			5.000 S		6.90.s
1/20/04	NOT SAMPLED DUI	E TO THE PRESEN	CE OF SPH			-		
4/09/04	NOT SAMPLED DUE	E TO THE PRESEN	CE OF SPH				8 -	
0/29/04	NOT SAMPLED DUE	E TO THE PRESEN	CE OF SPH					
2/25/05	NOT SAMPLED DUI	E TO THE PRESEN	CE OF SPH	1000 1000	2			
5/27/05	NOT SAMPLED DUE	E TO THE PRESEN	CE OF SPH	1200				
7/15/05	NOT SAMPLED DUE	E TO THE PRESEN	CE OF SPH	0440				
0/14/05	NOT SAMPLED DUE	E TO THE PRESEN	CE OF SPH)				
1/12/06	NOT SAMPLED DUE	E TO THE PRESEN	CE OF SPH					
4/20/06	NOT SAMPLED DUE	E TO THE PRESEN	CE OF SPH	2 73 0	2. 2 			
0/06/06	NOT SAMPLED DUE	E TO THE PRESEN	CE OF SPH	()	-			
1/17/07	NOT SAMPLED DUE	E TO THE PRESEN	CE OF SPH					
4/25/07	<250	22	7	<3	<3	<3	<3	<3
7/27/07	<1,000	<40	<10	<10	<10	<10	<10	<10
0/15/07	<500	54	<5	<5	<5	<5	<5	<5
1/07/08	<1,000	<40	<10	<10	<10	<10	<10	<10

WELL ID/	ETHANOL	ТВА	МТВЕ	DIPE	ETBE	TAME	1,2-DCA	EDB
DATE	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-3 (cont)					<u> </u>			
04/04/08	<250	48	5	<3	<3	<3	<3	<3
07/09/08	<500	77	<5	<5	<5	<5	<5	<5
0/31/08	<1,300	67	<13	<13	<13	<13	<13	<13
01/08/09	<500	76	<5	<5	<5	<5	<5	<5
04/24/09	<500	85	<5	<5	<5	<5	<5	<5
C-5								
1/29/03		<5	<0.5	3	<0.5	<0.5	<0.5	<0.5
7/18/03	SAMPLED ANNUALL	.Y						
1/20/04	<50	<5	<0.5	3	<0.5	<0.5	<0.5	<0.5
2/25/05	<50	<5	<0.5	2	<0.5	<0.5	<0.5	<0.5
1/12/06	<50	<5	<0.5	1	<0.5	<0.5	<0.5	<0.5
1/17/07	<50	<2	<0.5	1	<0.5	<0.5	<0.5	<0.5
1/07/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
1/08/09	<50	<2	<0.5	1	<0.5	<0.5	<0.5	<0.5
C-6								
1/29/03		150	13	<5	<5	<5	<5	<5
7/18/03	<2,000	<200	<20	<20	<20	<20	<20	<20
0/17/03	<1,000	140	<10	<10	<10	<10	<10	<10
1/20/04	<500	100	16	<5	<5	<5	<5	<5
4/09/04	<1,000	<100	18	<10	<10	<10	<10	<10
7/09/04	<100	74	18	<1	<1	<1	1	<1
0/ 29 /04	<1,000	<100	17	<10	<10	<10	<10	<10
2/25/05	<1,000	110	12	<10	<10	<10	<10	<10
5/27/05	<500	92	11	<5	<5	<5	<5	<5
7/15/05	<1,000	<100	12	<10	<10	<10	<10	<10

WELL ID/	ETHANOL	тва	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
DATE	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-6 (cont)								
10/14/05	<1,300	<130	<13	<13	<13	<13	<13	<13
01/12/06	<50	11	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/20/06	<1,000	<100	<10	<10	<10	<10	<10	<10
07/20/06	<1,000	<100	<10	<10	<10	<10	<10	<10
10/06/06	<1,000	<100	<10	<10	<10	<10	<10	<10
01/17/07	<2,500	<100	<25	<25	<25	<25	<25	<25
04/25/07	<1,000	69	<10	<10	<10	<10	<10	<10
07/27/07	<1,000	61	<10	<10	<10	<10	<10	<10
10/15/07	<1,000	180	10	<10	<10	<10	<10	<10
01/07/08	<1,300	<50	<13	<13	<13	<13	<13	<13
04/04/08	<100	78	5	<1	<1	<1	<1	<1
07/09/08	<500	70	7	<5	<5	<5	<5	<5
10/31/08	<1,000	340	13	<10	<10	<10	<10	<10
01/08/09	<1,000	310	<10	<10	<10	<10	<10	<10
04/24/09	<1,000	100	13	<10	<10	<10	<10	<10
C-7								
01/29/03		<5	<0.5	0.9	<0.5	<0.5	<0.5	-0.5
07/18/03	<50	<5	<0.5	2	<0.5	<0.5		<0.5
10/17/03	SAMPLED SEMI-AN				-0.5		<0.5	<0.5
01/20/04	<50	<5	<0.5	<0.5	<0.5	 <0.5	 <0.5	
07/09/04	<50	<5	<0.5	2	<0.5	<0.5	<0.5	<0.5 <0.5
02/25/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.3 <0.5
07/15/05	<50	<5	<0.5	0.5	<0.5	<0.5	<0.5	<0.5 <0.5
01/12/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5 <0.5
07/20/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5 <0.5
01/17/07	<50	<2	<0.5	0.7	<0.5	<0.5	<0.5	<0.5 <0.5
07/27/07	<50	<2	<0.5	0.6	<0.5	<0.5	<0.5	<0.5 <0.5

WELL ID/	ETHANOL	ТВА	МТВЕ	DIPE	ETBE	TAME	1,2-DCA	EDB
DATE	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-7 (cont)								
01/07/08	<50	<2	<0.5	0.9	<0.5	<0.5	<0.5	<0.5
07/09/08	<50	<2	<0.5	0.9	<0.5	<0.5	<0.5	<0.5
01/08/09	<50	<2	<0.5	2	<0.5	<0.5	<0.5	<0.5
C-8								
01/29/03		<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/18/03	SAMPLED ANNUAI	LLY						
01/20/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
02/25/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/12/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
1/17/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/07/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
)1/08/09	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
C-9								
01/29/03	INACCESSIBLE - PU	JMP STUCK IN WEI	L					
07/18/03	<130	29	<1	<1	<1	<1	<1	<1
0/17/03	<250	<25	<3	<3	<3	<3	<3	<3
1/20/04	<100	66	<1	<1	<1	<1	<1	<1
4/09/04	<250	66	<3	<3	<3	<3	<3	<3
7/09/04	<250	<25	<3	<3	<3	<3	<3	<3
0/29/04	<50	<5	0.5	<0.5	<0.5	<0.5	<0.5	<0.5
2/25/05	<50	79	0.7	<0.5	<0.5	<0.5	<0.5	<0.5
5/27/05	<250	<25	<3	<3	<3	<3	<3	<3
7/15/05	<250	<25	<3	<3	<3	<3	<3	<3
0/14/05	<250	<25	<3	<3	<3	<3	<3	<3
)1/12/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5

WELL ID/	ETHANOL	ТВА	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
DATE	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-9 (cont)								-24
04/20/06	<100	45	3	<1	<1	<1	<1	<1
07/20/06	<500	<50	<5	<5	<5	<5	<5	<5
10/06/06	<50	12	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/17/07	<250	43	3	<3	<3	<3	<3	<3
04/25/07	<500	46	<5	<5	<5	<5	<5	<5
07/27/07	<250	42	3	<3	<3	<3	<3	<3
10/15/07	<50	8	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/07/08	<50	5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/04/08	<250	41	3	<3	<3	<3	<3	<3
07/09/08	<50	13	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
10/31/08	<130	16	1	<1	<1	<1	<1	<1
01/08/09	<250	34	3	<3	<3	<3	<3	<3
04/24/09	<50	5	0.6	<0.5	<0.5	<0.5	<0.5	<0.5
C-11								
01/29/03		<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/18/03	SAMPLED ANNUAI							
01/20/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/12/06	<2,500	<250	<25	<25	<25	<25	<25	<25
07/20/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
10/06/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/17/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/25/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
)7/27/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
10/15/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/07/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	< 0.5
04/04/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/09/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5

Table 2 Groundwater Analytical Results - Oxygenate Compounds Chevron Service Station #9-5607 5269 Crow Canyon Road

WELL ID/	ETHANOL	ТВА	МТВЕ	DIPE	ETBE	TAME	1,2-DCA	EDB
DATE	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-11 (cont)								
10/31/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/08/09	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/24/09	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
C-12								
02/25/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/29/03		7	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/18/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
10/17/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/20/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/09/04	<50	<5	0.8	<0.5	<0.5	<0.5	<0.5	<0.5
07/09/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
10/29/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
02/25/05	<100	<10	<1	<1	<1	<1	<1	<1
05/27/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/15/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
10/14/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/12/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/20/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/20/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
10/06/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/17/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/25/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/27/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
10/15/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/07/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/04/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/09/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5

WELL ID/	ETHANOL	ТВА	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
DATE	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-12 (cont)								
10/31/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/08/09	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/24/09	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
C-13								
07/18/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
10/17/03	SAMPLED ANNUAL	LY						
07/09/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/15/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/20/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/27/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/09/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
C-16								
04/09/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
05/27/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/15/05	MONITORED/SAMPI	LED ANNUALLY						
04/20/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/25/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/04/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
04/24/09	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
C-15								
01/29/03		8	2	<0.5	<0.5	<0.5	<0.5	<0.5
07/18/03	<50	28	5	<0.5	<0.5	<0.5	<0.5	<0.5
10/17/03	<50	29	5	<0.5	<0.5	<0.5	<0.5	<0.5

Table 2 Groundwater Analytical Results - Oxygenate Compounds Chevron Service Station #9-5607 5269 Crow Canyon Road

WELL ID/ DATE	ETHANOL (µg/L)	TBA (µg/L)	МТВЕ	DIPE	ETBE	TAME	1,2-DCA	EDB
DATE	(#8/1-)	(#8/1-)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
C-15 (cont)								
01/20/04	<50	17	3	<0.5	<0.5	<0.5	<0.5	<0.5
04/09/04	<50	17	3	<0.5	<0.5	<0.5	<0.5	<0.5
07/09/04	<50	23	5	<0.5	<0.5	<0.5	<0.5	<0.5
10/29/04	<50	31	5	<0.5	<0.5	<0.5	<0.5	<0.5
02/25/05	<50	8	1	<0.5	<0.5	<0.5	<0.5	<0.5
05/27/05	<50	32	4	<0.5	<0.5	<0.5	<0.5	<0.5
07/15/05	<50	33	5	<0.5	<0.5	<0.5	<0.5	<0.5
10/14/05	<50	30	5	<0.5	<0.5	<0.5	<0.5	<0.5
01/12/06	<50	30	5	<0.5	<0.5	<0.5	<0.5	<0.5
04/20/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
07/20/06	<50	36	4	<0.5	<0.5	<0.5	<0.5	<0.5
10/06/06	<50	27	4	<0.5	<0.5	<0.5	<0.5	<0.5
01/17/07	<50	33	4	<0.5	<0.5	<0.5	<0.5	<0.5
04/25/07	<50	32	4	<0.5	<0.5	<0.5	<0.5	<0.5
07/27/07	<50	40	5	<0.5	<0.5	<0.5	<0.5	<0.5
10/15/07	<50	35	5	<0.5	<0.5	<0.5	<0.5	<0.5
01/07/08	<50	40	5	<0.5	<0.5	<0.5	<0.5	<0.5
04/04/08	<50	30	3	<0.5	<0.5	<0.5	<0.5	<0.5
07/09/08	<50	39	6	<0.5	<0.5	<0.5	<0.5	<0.5
DESTROYED								

EXPLANATIONS:

Groundwater laboratory analytical results prior to January 29, 2003, were compiled from reports prepared by Blaine Tech Services, Inc.

TBA = t-Butyl alcohol MTBE = Methyl Tertiary Butyl Ether DIPE = di-Isopropyl ether ETBE = Ethyl t-butyl ether TAME = t-Amyl methyl ether 1,2-DCA = 1,2-Dichloroethane EDB = Ethylene dibromide $(\mu g/L)$ = Micrograms per liter -- = Not Analyzed SPH = Separate Phase Hydrocarbons

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE -GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hills, California.



Client/Facility#:	Chevron #9-56	607	Job	Number:	386539			
Site Address:	5269 Crow Ca	nyon Road	Eve	nt Date:	Ц.	24.9		(inclusive)
City:	Castro Valley,	CA	Sam	pler: _		10		
Well ID	C-		Date M	onitored:	4	24.9		
Well Diameter	2/3/4 in.		Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38	
Total Depth	<u>43.36 ft.</u>		Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80	J
Depth to Water	18.56 ft. 24.80 ×	/F Check if water	A			e Volume:	49	gal.
Depth to Water	w/ 80% Recharge [(leight of Water Column	x 0.20) + DTW]:	23.52				(0.400.1
Purge Equipment:		Sampling Equi	nment:	7	Time Sta Time Cor	mpleted:		(2400 hrs) (2400 hrs)
Disposable Bailer		Disposable Baile	-		Depth to	Product:		ft
Stainless Steel Baile		Pressure Bailer		<u> </u>	M .	Water:		
Stack Pump		Discrete Bailer		<u> </u>		bon Thickne Infirmation/D		ft
Suction Pump		Peristaltic Pump			Visual CC		eachption.	
Grundfos		QED Bladder Pu	· · · · · ·			/ Absorbant		
Peristaltic Pump		Other:			Amt Rem	oved from S	kimmer:	gal
QED Bladder Pump		<u> </u>			Amt Rem Water Re	oved from W	Veli:	gal
Other:						ransferred to	0:	
Start Time (purge		Weath	er Conditions	5:	Closu	idy		
Sample Time/Da	te: 125514.	<u>29-9</u> Water	Color: U	ean c	dor: 🕖 I	No	Shil	T
Approx. Flow Rat	te: l-Z g	om. Sedim	ent Descriptio	on:	-	Kitt		
Did well de-water	? No If ye		Volume:		I. DTW @	Sampling	: 2	3.52
Time (2400 hr.)	Volume (gal.)	pH Conductivi (μmhos/cm -	ity Temp	erature / F)	D.O. (mg/L)	(DRP mV)	
223 1222 1234	<u><u> </u></u>	-74 847 63 234 59 838		-2				

LABORATORY INFORMATION					
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C- 1	x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE(8260)/
l					8 OXYS (8260)
				State.	e -
	9				
			SAMPLE ID (#) CONTAINER REFRIG.	SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE	

COMMENTS:

Add/Replaced Lock: _____

Add/R	eplaced	Plug:

Add/Replaced Bolt: _____



Client/Facility#:	Chevron #9-5607	Job Number:	386539	
Site Address:	5269 Crow Canyon Road	Event Date:	4.24-9	— (inclusive)
City:	Castro Valley, CA	Sampler:	AC	_` ´´
Well ID	c- 3	Date Monitored:	4.24.9	
Well Diameter	2 / 3 (4) in.	Volume 3/4"= 0.02	1"= 0.04 2"= 0.17 3"= 0.3	
Total Depth	32.68 ft.	Factor (VF) 4"= 0.66	5"= 1.02 6"= 1.50 12"= 5.8	
Depth to Water	$\frac{11.17}{\text{xVF}} = 66 = 7.$		stimated Purge Volume: 22	gal.
Depth to Water v	v/ 80% Recharge [(Height of Water Column x	0.20) + DTW]:	Time Started:	(2400 hrs)
Purge Equipment:	Sampling Equip	ment:	Time Completed:	(2400 hrs)
Disposable Bailer	Disposable Baile		Depth to Product:	ft
Stainless Steel Bailer	Pressure Bailer		Depth to Water: Hydrocarbon Thickness:	ft
Stack Pump	Discrete Bailer		Visual Confirmation/Description	"" 1:
Suction Pump	Peristaltic Pump			
Grundfos	QED Bladder Pur		Skimmer / Absorbant Sock (cire	
Peristaltic Pump	Other:		Amt Removed from Skimmer: Amt Removed from Well:	gai
QED Bladder Pump			Water Removed:	gui
Other:			Product Transferred to:	
Start Time (purge)	: 1247 Weathe	er Conditions;	Cloudy	
Sample Time/Dat	e: 13251 4.24.9 Water	Color: Clea (Door: O/ N moch	nata
Approx. Flow Rat	e: <u>{-2</u> gpm. Sedime	ent Description:	lal t	
Did well de-water			I. DTW @ Sampling: 2	3 74
Time (2400 hr.) (255 (255 (255) (200)	Volume (gal.) pH Conductivit (μ mhos/cm -(1 7.4[1073 15 7.33 1034 22 7.30 1074	(C) F)	D.O. ORP (mg/L) (mV)	

LABORATORY INFORMATION					
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE		ANALYSES
C- 7	x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE(8260)/
<u>د</u>					8 OXYS (8260)
L					

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced	Plug:	
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Add/Replaced Bolt: _____



Client/Facility#:	Chevron #9-5607		Job Number:	386539	
Site Address:	5269 Crow Canyon	Road	Event Date:	4-24-09	(inclusive)
City:	Castro Valley, CA		Sampler:	SH	
Well ID Well Diameter Total Depth Depth to Water Depth to Water Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos Peristaltic Pump QED Bladder Pump Other:	<u> </u>	Check if water column $66 = 12$	(VF) 4"= 0.66 n is less then 0.50 x3 case volume =	5 5"= 1.02 6"= 1.5 ft. Estimated Purge Volume Time Started: Time Completed: Depth to Product: Depth to Water: Hydrocarbon Thick Visual Confirmation Skimmer / Absorba Amt Removed from	0 12"= 5.80 gal. (2400 hrs) (2400 hrs) ft ft ft ft cress:ft ft ft cress:ft gal n/Description: ant Sock (circle one) n Skimmer: gal n Well:gal
Start Time (purge Sample Time/Da Approx. Flow Rat Did well de-water Time (2400 hr.) //// ///25	te: <u>1350 / 4-24-0</u> te: <u>2</u> gpm.	Weather Con Water Color: Sediment Des Conductivity (µmhos/cm -us) i042 i110 i114	<u>Clear</u> scription:	Odor: ON Jal. DTW @ Sampli D.O. (mg/L)	SW-1A ng: <u>16.09</u> ORP (mV)
SAMPLE ID	(#) CONTAINER REFRIG.	LABORATORY IN PRESERV. TYPE HCL	LABORATORY LANCASTER	ANA TPH-GRO(8015)/BTEX+ 8 OXYS (8260)	LYSES MTBE(8260)/

			E artor to TER	8 OXYS (8260)
	{	 		
	,			
······		 		
<u> </u>		 		

COMMENTS:



Client/Facility#:	Chevron #9-5607	Job Number:	386539	
Site Address:	5269 Crow Canyon Road	Event Date:	4-24-09	- (inclusive)
City:	Castro Valley, CA	Sampler:	5#	-
Well ID	<u>c-9</u>	Date Monitored:	4-24-09	
Well Diameter	2/3/4) in.	Volume 3/4"= 0.02	1"= 0.04 2"= 0.17 3"= 0.36	-
Total Depth	_27.2 Tt	Factor (VF) 4"= 0.66		
Depth to Water	17-15 XVF -66 = 1		Estimated Purge Volume: 36	gal.
Depth to Water	v/ 80% Recharge [(Height of Water Column >	(0.20) + DTW]: <u>[3-3</u>]	Time Started:	(2400 hrs)
Purge Equipment:	Sampling Equip	oment:	Time Completed:	(2400 hrs)
Disposable Bailer	Disposable Baile	. /	Depth to Product:	
Stainless Steel Bailer	Pressure Bailer		Depth to Water: Hydrocarbon Thickness:	ftft
Stack Pump	Discrete Bailer		Visual Confirmation/Description	
Suction Pump	Peristaltic Pump		Skimmer / Absorbant Sock (circ	
Grundfos Peristaltic Pump	QED Bladder Pu		Amt Removed from Skimmer:	gal
QED Bladder Pump	Other:		Amt Removed from Well:	gal
Other:			Water Removed: Product Transferred to:	
Start Time (purge): 1207 Weath	er Conditions:	Cloudy	
Sample Time/Da	and the second second	Color: Cloudy	Odor VIN _ Stron	6
Approx. Flow Rat	e: gpm. Sedime	ent Description:	lught	
Did well de-water	? If yes, Time:	Volume: g	al. DTW @ Sampling: 12	21
Time (2400 hr.) ょこしろ	Volume (gal.) pH Conductivi (µmhos/cm (μŠ) C F)	D.O. ORP (mg/L) (mV)	•
1219	- 12 - 22 - 764	<u> </u>		
	36 6-76 75	<u></u>		

	LABORATORY INFORMATION					
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES	
c- 9	x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE(8260)/	
l	P P				8 OXYS (8260)	
				·····		
L I						

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced	Plug:
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Add/Replaced Bolt: _____



Client/Facility#:	Chevron #9-5607	Job Number:	386539	
Site Address:	5269 Crow Canyon Road	Event Date:	4-24-09	– (inclusive)
City:	Castro Valley, CA	Sampler:	SH	_ ·
Purge Equipment: Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos Peristaltic Pump QED Bladder Pump Other:	IH.92 xVF \$38 = 57 w/ 80% Recharge [{Height of Water Column x Sampling Equip Disposable Baile Pressure Bailer Discrete Bailer Discrete Bailer QED Bladder Pur Other:	(0.20) + DTW]: <u>21.</u>	5"= 1.02 6"= 1.50 12"= 5.80 ft. Stimated Purge Volume: Time Started: Time Completed: Depth to Product: Depth to Water: Hydrocarbon Thickness: Visual Confirmation/Description Skimmer / Absorbant Sock (circ Amt Removed from Skimmer:Amt Removed from Well: Water Removed: Product Transferred to:	gal. (2400 hrs) ft
Approx. Flow Rat	te: 1145 / 424-07 Water	ent Description:	Cloudy Odor: Y Ch Jannal. DTW @ Sampling: _21.	.7 3
Time (2400 hr.) //17 //20 /124	Volume (gal.) pH Conductivit (µmhos/cm - 	(5) (<i>G</i> /F)	D.O. ORP (mg/L) (mV)	
,	LABORATO	RY INFORMATION		

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
c- 1(x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE(8260)/ 8 OXYS (8260)
					2
· · · · · ·					· · · · · · · · · · · · · · · · · · ·

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Bolt: _____



Client/Facility#: Site Address: City:	Chevron #9-5607 5269 Crow Canyon Road Castro Valley, CA	Job Number: Event Date: Sampler:	386539 <u>4.24</u> -9 <u>A</u> C	(inclusive)
Well ID Well Diameter Total Depth Depth to Water Depth to Water w Purge Equipment: Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos Peristaltic Pump QED Bladder Pump Other:	Image: Image of the system Image of the	mp	5"= 1.02 6"= 1.50 12"= 5.8	gal. (2400 hrs) ft
Start Time (purge Sample Time/Dat Approx. Flow Rat Did well de-water Time (2400 hr.)	e: 1-2 gpm. Sedime	ent Description: Volume:g tyTemperature	Cloudy Odor: Y / B al. DTW @ Sampling:	.3.61

LABORATORY INFORMATION									
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES				
c-12	🖕 x voa via	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE(8260)/ 8 OXYS (8260)				
		·							
COMMENTS:	Roots	in casiv	x= 10 min	ntes to cl	lear out				

Add/Replaced Lock: _____

Add/Replaced Plug: _	
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Add/Replaced Bolt:



Client/Facility#:	Chevron #9-560	7	Job Number:	386539	
Site Address:	5269 Crow Cany	on Road	Event Date:	4-24-09	(inclusive)
City:	Castro Valley, CA		Sampler:	SH	
Well ID Well Diameter Total Depth Depth to Water	$\begin{array}{c c} C - 16 \\ \hline 21304 & \text{in.} \\ \hline 3102 & \text{ft.} \\ \hline 12.22 & \text{ft.} \\ \hline 13.80 & \text{xVF.} \end{array}$	Volum Factor Check if water colum	(VF) 4"= 0.66 n is less then 0.50 x3 case volume =	5 5"= 1.02 6"= 1.50 1 ft. Estimated Purge Volume:	3"= 0.38 2"= 5.80 gal.
Depth to Water of Purge Equipment: Disposable Bailer Stainless Steel Baile Stack Pump Suction Pump Grundfos Peristaltic Pump QED Bladder Pump Other:	// <i>A</i>	ght of Water Column x 0.20) - Sampling Equipment: Disposable Bailer Pressure Bailer Discrete Bailer Peristaltic Pump QED Bladder Pump Other:	DTWJ: <u>13-9 (</u>	Time Started:	ft cription: ck (circle one) nmer: gal l: gal
Start Time (purge Sample Time/Da Approx. Flow Ra Did well de-water Time (2400 hr.)	te: gpm	Image: Water Color: Sediment De Time: Image: Volur Conductivity Image: Page: Pag	<u>Clew</u>	Cloudy Odor: Y N Wayht gal. DTW @ Sampling: D.O. OR (mg/L) (m)	P
~			FORMATION		
SAMPLE ID	(#) CONTAINER REF	LABORATORY IN RIG. PRESERV. TYPE	LABORATORY	ANALYSE	e
C- 16		ES HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE 8 OXYS (8260)	
COMMENTS:	AD NUTRO CAM	apie telten, u		reat had	
Add/Replaced L	• · · · · · · · · · · · · · · · · · · ·	Add/Replaced Plug:		Add/Replaced Bolt	

CI	hevron	Calif	orn	nia R	eg	ion	Ar	nal	vsi	s Re	equ	est,	/Chain	of Ci	istod
Lancaster Laboratories Ø42						1090		F Sampl	or Lan	caster	Laborat 1362	ories us -09	e only Group #	<u>+ 016</u> 672	
Consultant/Office: G-R, Inc., 6747 Sierra Court, S Consultant/Office: Deanna L. Harding (deanna Consultant Prj. Mgr.: Consultant Q25-551-7555 Consultant Phone #Q25-551-7555 Fa Sampler: A. Chanolan, S Sample identification Co	STRO VALLE suitanERACE Suite J, Dublin a@grinc.com ax #925-551- TAN Date Tr liected Coll 24-9 - 172: 130 130 130 130	EY, CA in, CA 9456 1) 7899 ime lected 55 1 5	Composite				MOD DRO 🗌 Silica Gel Cleanup	102100		Dissolved Lead			H = HCI N = HNO ₃ S = H ₂ SO ₄ J value rep Must meet	B = Na O = Oth porting need t lowest dete or 8260 comp Confirmation ghest hit by I hits by 8260 oxy's on hig oxy's on all I	osulfate OH ner ed action ilmits pounds 8260 0 hest hit hits
Turnaround Time Requested (TAT) (please circle) TD.TAT 72 hour 48 hour 24 hour 4 day 5 day	F	Relinquished	The second	l h	\mathcal{L}	04-2		24/19 ate	Time 1420 Time 230	Rece	ived by	h	ef 9 on 29	Date Date APREG	Time 1230 Time
Data Package Options (please circle if required) QC Summary Type I - Full Type VI (Raw Data) Coelt Deliverable not needed by the second sec		Relinquished I Relinquished I JPS Temperature I	by Com		Other_	4/2	1/8		Time C°	Recei	Ived by: Moved by: Moved by: Moved by:	d G UNA	C Neslurd (Yes) No	Date $4/24/0^{2}$ Date 4/30/89	Time Time

Lancaster Laboratories, Inc., 2425 New Holland Pike, PO Box 12425, Lancastar, PA 17605-2425 (717) 656-2300 Copies: White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by the client.

4804.01 (north) Rev. 10/12/06



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 +717-656-2300 Fax: 717-656-2681 + www.fancasterlabs.com

ANALYTICAL RESUL	TS
Prepared for:	RECEIVED
Chevron 6001 Bollinger Canyon Rd L San Ramon CA 94583	S = 5.0 I
925-842-8582	GETTLER-RYAN INC. GENERAL CONTRACTORS
Prepared by:	
Lancaster Laboratories	

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

May 08, 2009

SAMPLE GROUP

The sample group for this submittal is 1142672. Samples arrived at the laboratory on Thursday, April 30, 2009. The PO# for this group is 0015039978 and the release number is ROBB.

Client Description QA-T-090424 NA Water C-1-W-090424 Grab Water C-3-W-090424 Grab Water C-6-W-090424 Grab Water C-9-W-090424 Grab Water C-11-W-090424 Grab Water C-12-W-090424 Grab Water C-16-W-090424 Grab Water

METHODOLOGY

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Chronicle.

ELECTRONIC CRA c/o Gettler-Ryan COPY TO

Attn: Cheryl Hansen





Questions? Contact your Client Services Representative Jill M Parker at (717) 656-2300

Respectfully Submitted,

Pala Chim

Robin C. Runkle Senior Specialist





Page 1 of 1

Lancaster Laboratories Sample No. WW 5659302	Group No. 1142672 CA
QA-T-090424 NA Water	
Facility# 95607 Job# 386539 GRD 5269 Crow Canyon-Castro Va T0600100344 QA	
Collected: 04/24/2009	Account Number: 10904
Submitted: 04/30/2009 09:30	Chevron
Reported: 05/08/2009 at 09:30 Discard: 06/08/2009	6001 Bollinger Canyon Rd L4310 San Ramon CA 94583

CV-QA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846	5 8260B GC/MS	Volatiles	ug/l	ug/l	
06054	Benzene	71-43-2	N.D.	0.5	1
06054	Ethylbenzene	100-41-4	N.D.	0.5	1
06054	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
06054	Toluene	108-88-3	N.D.	0.5	1
06054	Xylene (Total)	1330-20-7	N.D.	0.5	1
SW-846	8015B GC Vol	latiles	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	D091253AA	05/05/2009 23:52	Michael A Ziegler	1
	GC/MS VOA Water Prep	SW-846 5030B	1	D091253AA	05/05/2009 23:52		
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09124A08A	05/05/2009 09:26	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	09124A08A	05/05/2009 09:26	Marie D John	1





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Lancaster Laboratories Sample No. WW 5659303	Group No. 1142672 CA
C-1-W-090424 Grab Water Facility# 95607 Job# 386539 GRD 5269 Crow Canyon-Castro Va T0600100344 C-1	
Collected: 04/24/2009 12:55 by AC	Account Number: 10904
Submitted: 04/30/2009 09:30 Reported: 05/08/2009 at 09:30 Discard: 06/08/2009	Chevron 6001 Bollinger Canyon Rd L4310 San Ramon CA 94583

CV-C1

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-840	5 8260B GC/MS	Volatiles	ug/l	ug/l	
01594	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
01594	Benzene	71-43-2	170	5	10
01594	t-Butyl alcohol	75-65-0	8	2	1
01594	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
01594	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
01594	Ethanol	64-17-5	N.D.	50	1
01594	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
01594	Ethylbenzene	100-41-4	140	0.5	1
01594	di-Isopropyl ether	108-20-3	N.D.	0.5	1
01594	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
01594	Toluene	108-88-3	21	0.5	1
01594	Xylene (Total)	1330-20-7	41	0.5	1
SW-846	8015B GC Vola	atiles	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	4,000	50	1

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01594	BTEX+5	SW-846 8260B	1	Z091241AA	05/04/2009 10:33	Ginelle L Feister	1
	Oxygenates+EDC+EDB+ETOH						
01594	BTEX+5	SW-846 8260B	1	Z091241AA	05/04/2009 10:55	Ginelle L Feister	10
	Oxygenates+EDC+EDB+ETOH						
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z091241AA	05/04/2009 10:33	Ginelle L Feister	1
01163	GC/MS VOA Water Prep	SW-846 5030B	2	Z091241AA	05/04/2009 10:55	Ginelle L Feister	10
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09124A08A	05/05/2009 18:06	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	09124A08A	05/05/2009 18:06	Marie D John	1





Page 1 of 1

Lancaster Laboratories Sample No. WW 5659304	Group No. 1142672 CA
C-3-W-090424 Grab Water Facility# 95607 Job# 386539 GRD 5269 Crow Canyon-Castro Va T0600100344 C-3	
Collected: 04/24/2009 13:25 by AC	Account Number: 10904
Submitted: 04/30/2009 09:30 Reported: 05/08/2009 at 09:30 Discard: 06/08/2009	Chevron 6001 Bollinger Canyon Rd L4310 San Ramon CA 94583

CV-C3

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846	5 8260B GC/MS	Volatiles	ug/l	ug/l	
01594	t-Amyl methyl ether	994-05-8	N.D.	5	10
01594	Benzene	71-43-2	7,700	50	100
01594	t-Butyl alcohol	75-65-0	85	20	10
01594	1,2-Dibromoethane	106-93-4	N.D.	5	10
01594	1,2-Dichloroethane	107-06-2	N.D.	5	10
01594	Ethanol	64-17-5	N.D.	500	10
01594	Ethyl t-butyl ether	637-92-3	N.D.	5	10
01594	Ethylbenzene	100-41-4	2,100	50	100
01594	di-Isopropyl ether	108-20-3	N.D.	5	10
01594	Methyl Tertiary Butyl Ethe:	r 1634-04-4	N.D.	5	10
01594	Toluene	108-88-3	130	5	10
01594	Xylene (Total)	1330-20-7	1,300	5	10
SW-846	8015B GC Vo.	latiles	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	33,000	2,500	50

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	Z091241AA	05/04/2009 11:17	Ginelle L Feister	
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	Z091241AA	05/04/2009 11:39	Ginelle L Feister	100
01163 01163 01728 01146	GC/MS VOA Water Prep TPH-GRO N. CA water C6-C12	SW-846 5030B SW-846 5030B SW-846 8015B SW-846 5030B	1 2 1 1	Z091241AA Z091241AA 09124A08A 09124A08A	05/04/2009 11:17 05/04/2009 11:39 05/05/2009 11:04 05/05/2009 11:04	Ginelle L Feister Ginelle L Feister Marie D John Marie D John	10 100 50 50





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Lancaster Laboratories Sample No. WW 5659305	Group No. 1142672 CA
C-6-W-090424 Grab Water Facility# 95607 Job# 386539 GRD 5269 Crow Canyon-Castro Va T0600100344 C-6	
Collected: 04/24/2009 13:50 by AC	Account Number: 10904
Submitted: 04/30/2009 09:30 Reported: 05/08/2009 at 09:30 Discard: 06/08/2009	Chevron 6001 Bollinger Canyon Rd L4310 San Ramon CA 94583

CV-C6

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-84	6 8260B GC/MS Vo	latiles	ug/l	ug/l	
01594	t-Amyl methyl ether	994-05-8	N.D.	10	20
01594	Benzene	71-43-2	10,000	100	200
01594	t-Butyl alcohol	75-65-0	100	40	20
01594	1,2-Dibromoethane	106-93-4	N.D.	10	20
01594	1,2-Dichloroethane	107-06-2	N.D.	10	20
01594	Ethanol	64-17-5	N.D.	1,000	20
01594	Ethyl t-butyl ether	637-92-3	N.D.	10	20
01594	Ethylbenzene	100-41-4	1,000	10	20
01594	di-Isopropyl ether	108-20-3	N.D.	10	20
01594	Methyl Tertiary Butyl Ether	1634-04-4	13	10	20
01594	Toluene	108-88-3	120	10	20
01594	Xylene (Total)	1330-20-7	480	10	20
SW-84	5 8015B GC Volati	lles	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	27,000	2,500	50

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01594	BTEX+5	SW-846 8260B	1	Z091241AA	05/04/2009 12:01	Ginelle L Feister	
	Oxygenates+EDC+EDB+ETOH						
01594	BTEX+5	SW-846 8260B	1	Z091241AA	05/04/2009 12:23	Ginelle L Feister	200
	Oxygenates+EDC+EDB+ETOH						
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z091241AA	05/04/2009 12:01	Ginelle L Feister	20
01163	GC/MS VOA Water Prep	SW-846 5030B	2	Z091241AA	05/04/2009 12:23	Ginelle L Feister	200
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09124A08A	05/05/2009 11:28	Marie D John	50
01146	GC VOA Water Prep	SW-846 5030B	1	09124A08A	05/05/2009 11:28	Marie D John	50





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Lancaster Laboratories Sample No. WW 5659306	Group No. 1142672 CA
C-9-W-090424 Grab Water Facility# 95607 Job# 386539 GRD	
5269 Crow Canyon-Castro Va T0600100344 C-9	
Collected: 04/24/2009 12:45 by AC	Account Number: 10904
Submitted: 04/30/2009 09:30	Chevron
Reported: 05/08/2009 at 09:30	6001 Bollinger Canyon Rd L4310
Discard: 06/08/2009	San Ramon CA 94583

CV-C9

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846	58260B GC/MS V	olatiles	ug/l	ug/l	
01594	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
01594	Benzene	71-43-2	400	5	10
01594	t-Butyl alcohol	75-65-0	5	2	1
01594	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
01594	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
01594	Ethanol	64-17-5	N.D.	50	1
01594	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
01594	Ethylbenzene	100-41-4	20	0.5	1
01594	di-Isopropyl ether	108-20-3	N.D.	0.5	1
01594	Methyl Tertiary Butyl Ether	1634-04-4	0.6	0.5	1
01594	Toluene	108-88-3	5	0.5	1
01594	Xylene (Total)	1330-20-7	9	0.5	1
SW-846	8015B GC Volat	tiles	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	4,900	50	l

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01594	BTEX+5	SW-846 8260B	1	Z091241AA	05/04/2009 12:45	Ginelle L Feister	
	Oxygenates+EDC+EDB+ETOH						
01594	BTEX+5	SW-846 8260B	1	Z091241AA	05/04/2009 13:06	Ginelle L Feister	10
	Oxygenates+EDC+EDB+ETOH						
01163		SW-846 5030B	1	Z091241AA	05/04/2009 12:45	Ginelle L Feister	1
01163	GC/MS VOA Water Prep	SW-846 5030B	2	Z091241AA	05/04/2009 13:06	Ginelle L Feister	10
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09124A08A	05/05/2009 18:30	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	09124A08A	05/05/2009 18:30	Marie D John	1





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Lancaster Laboratories Sample No. WW 5659307	Group No. 1142672 CA
C-11-W-090424 Grab Water Facility# 95607 Job# 386539 GRD 5269 Crow Canyon-Castro Va T0600100344 C-11	
Collected: 04/24/2009 11:45 by AC	Account Number: 10904
Submitted: 04/30/2009 09:30 Reported: 05/08/2009 at 09:30 Discard: 06/08/2009	Chevron 6001 Bollinger Canyon Rd L4310 San Ramon CA 94583

CVC11

Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
8260B GC/MS V	olatiles	ug/l	ug/l	
t-Amyl methyl ether	994-05-8	N.D.	0.5	1
Benzene	71-43-2	N.D.		1
t-Butyl alcohol	75-65-0	N.D.		1
1,2-Dibromoethane	106-93-4	N.D.		1
1,2-Dichloroethane	107-06-2	N.D.		1
Ethanol	64-17-5	N.D.		1
Ethyl t-butyl ether	637-92-3	N.D.		1
Ethylbenzene	100-41-4	N.D.		1
di-Isopropyl ether	108-20-3	N.D.	0.5	1
Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
Toluene	108-88-3	N.D.	0.5	1
Xylene (Total)	1330-20-7	N.D.	0.5	1
8015B GC Vola	tiles	ug/l	ug/1	
TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1
	8260B GC/MS V t-Amyl methyl ether Benzene t-Butyl alcohol 1,2-Dibromoethane 1,2-Dichloroethane Ethanol Ethyl t-butyl ether Ethylbenzene di-Isopropyl ether Methyl Tertiary Butyl Ether Toluene Xylene (Total)	8260B GC/MS Volatiles t-Amyl methyl ether 994-05-8 Benzene 71-43-2 t-Butyl alcohol 75-65-0 1,2-Dibromoethane 106-93-4 1,2-Dichloroethane 107-06-2 Ethanol 64-17-5 Ethyl t-butyl ether 637-92-3 Ethylbenzene 100-41-4 di-Isopropyl ether 108-02-3 Methyl Tertiary Butyl Ether 1634-04-4 Toluene 108-88-3 Xylene (Total) 1330-20-7 8015B GC Volatiles	Analysis NameCAS NumberResult8260BGC/MS Volatilesug/lt-Amyl methyl ether994-05-8N.D.Benzene71-43-2N.D.t-Butyl alcohol75-65-0N.D.1,2-Dibromoethane106-93-4N.D.1,2-Dichloroethane107-06-2N.D.Ethanol64-17-5N.D.Ethyl t-butyl ether637-92-3N.D.Ethylbenzene100-41-4N.D.di-Isopropyl ether108-20-3N.D.Methyl Tertiary Butyl Ether1634-04-4N.D.Toluene108-88-3N.D.Xylene (Total)GC Volatilesug/l	Analysis NameCAS NumberAs Received ResultMethod Detection Limit8260BGC/MS Volatilesug/lug/lt-Amyl methyl ether994-05-8N.D.0.5Benzene71-43-2N.D.0.5t-Butyl alcohol75-65-0N.D.21,2-Dibromoethane106-93-4N.D.0.5Ethanol64-17-5N.D.50Ethyl t-butyl ether637-92-3N.D.0.5Ethylbenzene100-41-4N.D.0.5di-Isopropyl ether108-20-3N.D.0.5Toluene108-88-3N.D.0.5Xylene (Total)1330-20-7N.D.0.5Wg/l

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	Z091241AA	05/04/2009 13:28	Ginelle L Feister	
01728	GC/MS VOA Water Prep TPH-GRO N. CA water C6-C12 GC VOA Water Prep	SW-846 5030B SW-846 8015B SW-846 5030B	1 1 1	Z091241AA 09124A08A 09124A08A	05/04/2009 13:28 05/05/2009 18:55 05/05/2009 18:55	Ginelle L Feister Marie D John Marie D John	1 1 1





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Lancaster Laboratories Sample No. WW 5659308	Group No. 1142672 CA
C-12-W-090424 Grab Water Facility# 95607 Job# 386539 GRD 5269 Crow Canyon-Castro Va T0600100344 C-12	
Collected: 04/24/2009 11:50 by AC	Account Number: 10904
Submitted: 04/30/2009 09:30 Reported: 05/08/2009 at 09:30 Discard: 06/08/2009	Chevron 6001 Bollinger Canyon Rd L4310 San Ramon CA 94583

CVC12

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-840	58260B GC/MS V	olatiles	ug/l	ug/l	
01594	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
01594	Benzene	71-43-2	18	0.5	1
01594	t-Butyl alcohol	75-65-0	N.D.	2	1
01594	1,2-Dibromoethane	106-93-4	N.D.	0.5	-
01594	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
01594	Ethanol	64-17-5	N.D.	50	-
01594	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
01594	Ethylbenzene	100-41-4	0.7	0.5	1
01594	di-Isopropyl ether	108-20-3	N.D.	0.5	1
01594	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
01594	Toluene	108-88-3	N.D.	0.5	1
01594	Xylene (Total)	1330-20-7	1	0.5	1
SW-846	8015B GC Vola	tiles	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	600	50	1

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	Z091241AA	05/04/2009 13:50	Ginelle L Feister	
01728	GC/MS VOA Water Prep TPH-GRO N. CA water C6-C12 GC VOA Water Prep	SW-846 5030B SW-846 8015B SW-846 5030B	1 1 1	Z091241AA 09124A08A 09124A08A	05/04/2009 13:50 05/05/2009 19:19 05/05/2009 19:19	Ginelle L Feister Marie D John Marie D John	1 1 1





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Lancaster Laboratories Sample No. WW 5659309	Group No. 1142672 CA
C-16-W-090424 Grab Water Facility# 95607 Job# 386539 GRD 5269 Crow Canyon-Castro Va T0600100344 C-16	
Collected: 04/24/2009 10:55 by AC	Account Number: 10904
Submitted: 04/30/2009 09:30 Reported: 05/08/2009 at 09:30 Discard: 06/08/2009	Chevron 6001 Bollinger Canyon Rd L4310 San Ramon CA 94583

CVC16

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-84	6 8260B GC/MS Vo	latiles	ug/l	ug/l	
01594	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
01594	Benzene	71-43-2	N.D.	0.5	1
01594	t-Butyl alcohol	75-65-0	N.D.	2	1
01594	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
01594	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
01594	Ethanol	64-17-5	N.D.	50	-
01594	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
01594	Ethylbenzene	100-41-4	N.D.	0.5	-
01594	di-Isopropyl ether	108-20-3	N.D.	0.5	1
01594	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
01594	Toluene	108-88-3	N.D.	0.5	1
01594	Xylene (Total)	1330-20-7	N.D.	0.5	1
SW-846	6 8015B GC Volati	les	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	Z091241AA	05/04/2009 14:12	Ginelle L Feister	
01728	GC/MS VOA Water Prep TPH-GRO N. CA water C6-C12 GC VOA Water Prep	SW-846 5030B SW-846 8015B SW-846 5030B	1 1 1	Z091241AA 09124A08A 09124A08A	05/04/2009 14:12 05/05/2009 19:44 05/05/2009 19:44	Ginelle L Feister Marie D John Marie D John	1 1 1





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Quality Control Summary

Client Name: Chevron Reported: 05/08/09 at 09:30 AM

Group Number: 1142672

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

<u>Analysis Name</u>	Blank <u>Result</u>	Blank <u>MDL</u>	Report <u>Units</u>	LCS <u>%REC</u>	LCSD <u>%REC</u>	LCS/LCSD Limits	RPD	<u>RPD Max</u>
Batch number: D091253AA	Sample n	umber(s):	5659302					
Benzene	N.D.	0.5	ug/1	100		80-116		
Ethylbenzene	N.D.	0.5	ug/1	96		80-113		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/1	109		78-117		
Toluene	N.D.	0.5	ug/l	97				
Xylene (Total)	N.D.	0.5	ug/l	97		80-115		
	H.D.	0.5	ug/1	57		81-114		
Batch number: Z091241AA	Sample nu	<pre>mber(s):</pre>	5659303-56	59309				
t-Amyl methyl ether	N.D.	0.5	ug/l	104		78-117		
Benzene	N.D.	0.5	ug/l	104		80-116		
t-Butyl alcohol	N.D.	2.	ug/l	101		74-116		
1,2-Dibromoethane	N.D.	0.5	ug/l	104		80-112		
1,2-Dichloroethane	N.D.	0.5	ug/1	94		70-130		
Ethanol	N.D.	50.	ug/l	150		40-158		
Ethyl t-butyl ether	N.D.	0.5	ug/l	108		75-118		
Ethylbenzene	N.D.	0.5	ug/l	105		80-113		
di-Isopropyl ether	N.D.	0.5	ug/l	104		71-124		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	98		78-117		
Toluene	N.D.	0.5	ug/l	108		80-115		
Xylene (Total)	N.D.	0.5	ug/l	102				
	14.0.	0.5	ug/i	102		81-114		
Batch number: 09124A08A	Sample nu	mber(s):	5659302-56	59309				
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	127	127	75-135	0	30
			-				-	

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS <u>%REC</u>	MSD <u>%REC</u>	MS/MSD Limits	<u>RPD</u>	RPD <u>MAX</u>	BKG <u>Conc</u>	DUP Conc	DUP RPD	Dup RPD <u>Max</u>
Batch number: D091253AA	Sample	number(s)	: 5659302	UNSPK:	P6591	62			
Benzene	103	104	80-126	1	30				
Ethylbenzene	96	95	77-125	2	30				
Methyl Tertiary Butyl Ether	87	109	72-126	22	30				
Toluene	96	96	80-125	0	30				
Xylene (Total)	95	95	79-125	0	30				
Batch number: Z091241AA	Sample	number(s)	: 5659303.	-565930	9 UNSP	K: P659301			
t-Amyl methyl ether	112	110	75-122	2	30				
Benzene	116	115	80-126	0	30				
t-Butyl alcohol	105	105	67-119	0	30				
1,2-Dibromoethane	109	109	77-116	1	30				

*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.





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Quality Control Summary

Client Name: Chevron Reported: 05/08/09 at 09:30 AM Group Number: 1142672

Sample Matrix Quality Control Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name 1,2-Dichloroethane Ethanol Ethyl t-butyl ether Ethylbenzene di-Isopropyl ether Methyl Tertiary Butyl Ether Toluene Xylene (Total)	MS <u>%REC</u> 101 144 117 116 116 104 117 110	MSD %REC 101 151 115 116 115 103 117	MS/MSD Limits 66-141 37-164 74-122 77-125 70-129 72-126 80-125	RPD 1 5 2 0 1 1	RPD <u>MAX</u> 30 30 30 30 30 30 30 30	BKG <u>Conc</u>	DUP <u>Conc</u>	DUP <u>RPD</u>	Dup RPD <u>Max</u>
Xylene (Total)	110	109	79-125	0	30				
Batch number: 09124A08A TPH-GRO N. CA water C6-C12	Sample 1 127	number(s)	: 5659302 63-154	-56593	09 UNSP	K: P656554			

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: TPH-GRO N. CA water C6-C12 Batch number: 09124A08A Trifluorotoluene-F

80-116	77-113	80-113	78-113
104	107	96	102
			104
		102	105
			99
		100	99
	6	Toluene-d8	4-Bromofluorobenzen
er: D091253AA			
63-135	· · · · · · · · · · · · · · · · · · ·		······································
122			
118			
117			
103			
102			
	195* 113 115 259* 108 131 110 103 117 118 122 63-135 Name: BTEX+MTBE by 8260B ber: D091253AA Dibromofluoromethane 106 107 108 105 104	195* 113 115 259* 108 131 110 103 117 118 122 63-135 Name: BTEX+MTBE by 8260B per: D091253AA Dibromofluoromethane 1,2-Dichloroethane-d4 106 107 107 107 108 110 105 108 104 107	195* 113 115 259* 108 131 110 103 117 118 122 63-135 Name: BTEX+MTBE by 8260B ber: D091253AA Dibromofluoromethane 1,2-Dichloroethane-d4 Toluene-d8 106 107 107 100 107 100 108 110 108 110 108 108 98 104 107 96

Analysis Name: BTEX+5 Oxygenates+EDC+EDB+ETOH Batch number: Z091241AA

*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.





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Quality Control Summary

Client Name: Chevron Reported: 05/08/09 at 09:30 AM

Group Number: 1142672

		Surrogate Quality Control							
	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene					
5659303	87	85	91	87					
5659304	88	86	90	85					
5659305	88	85	89	85					
5659306	87	85	90	84					
5659307	91	88	87	81					
5659308	88	87	89	85					
5659309	90	89	88	81					
Blank	89	86	88	82					
LCS	88	87	89	88					
MS	88	87	88	86					
MSD	87	87	88	87					
Limits:	80-116	77-113	80-113	78-113					

*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
C	degrees Celsius	F	degrees Fahrenheit
Cal	(diet) calories	!b.	pound(s)
Meq	milliequivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)	I	liter(s)
ug	milliliter(s)	ul	microliter(s)
m3	cubic meter(s)	fib >5 um/ml	fibers greater than 5 microns in length per ml

< less than – The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

ppm parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.

U.S. EPA data qualifiers:

Organic Qualifiers

- A TIC is a possible aldol-condensation product
- B Analyte was also detected in the blank
- C Pesticide result confirmed by GC/MS
- D Compound quatitated on a diluted sample
- E Concentration exceeds the calibration range of the instrument
- J Estimated value
- **N** Presumptive evidence of a compound (TICs only)
- P Concentration difference between primary and confirmation columns >25%
- U Compound was not detected
- X,Y,Z Defined in case narrative

Inorganic Qualifiers

- **B** Value is <CRDL, but \geq IDL
- E Estimated due to interference
- M Duplicate injection precision not met
- N Spike amount not within control limits
- S Method of standard additions (MSA) used for calculation
- U Compound was not detected
- W Post digestion spike out of control limits
 - Duplicate analysis not within control limits
- + Correlation coefficient for MSA < 0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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