

ENVIRONMENTAL  
PROTECTION

99 OCT 12 PM 4:22



**Chevron**

**Chevron U.S.A. Products Company**  
6001 Bollinger Canyon Rd. Bldg. L  
P. O. Box 6004  
San Ramon, CA 94583-0804

Site Assessment and  
Remediation Group  
Phone (510) 842-9500  
Fax (510) 842-8370

Date: September 30, 1999  
To: Distribution  
Re: Groundwater Monitoring Report, 9-5607

The enclosed groundwater monitoring report has been properly reviewed by a Chevron authorized representative. Agency guidelines have been followed. Blaine Tech Services is authorized to distribute the report directly to interested parties.

If you have any questions, please call me at (510) 842-8695.

Sincerely,

A handwritten signature in cursive script that reads "Brett L. Hunter".

Brett Hunter  
Site Assessment and Remediation  
Project Manager

**BLAINE**  
TECH SERVICES INC.



1680 ROGERS AVENUE  
SAN JOSE, CALIFORNIA 95112-1105  
(408) 573-7771 FAX  
(408) 573-0555 PHONE

September 23, 1999

Brett Hunter  
Chevron U.S.A. Products Company  
P.O. Box 6004  
San Ramon, CA 94583-0904

### 3rd Quarter 1999 Monitoring at 9-5607

Third Quarter 1999 Groundwater Monitoring at  
Chevron Service Station Number 9-5607  
5269 Crow Canyon Road  
Castro Valley, CA

Monitoring Performed on July 23, 1999

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### Groundwater Sampling Report 990723-S-1

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient

map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,



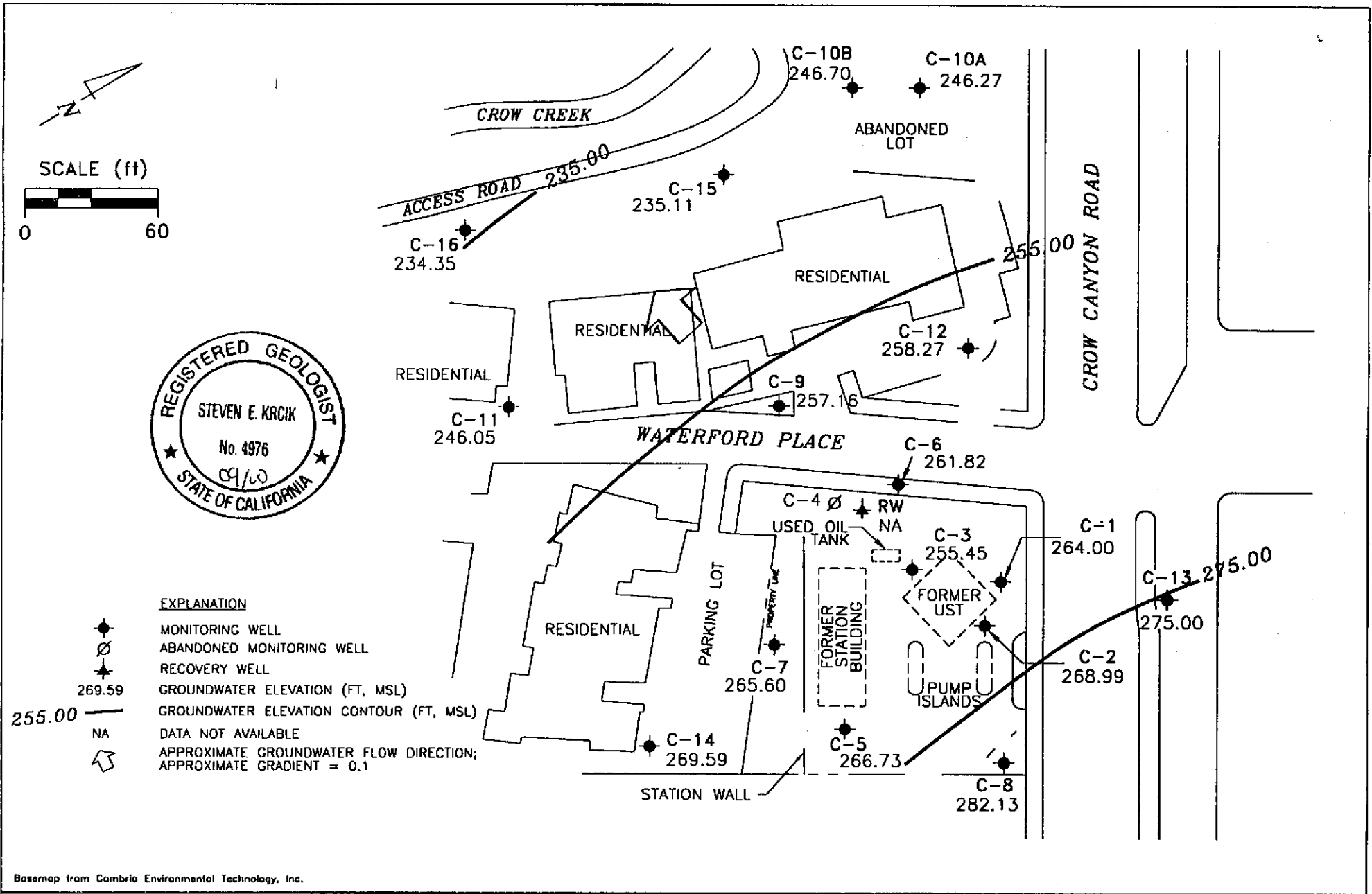
Christine Lillie  
Project Coordinator

CAL/sb

attachments: Professional Engineering Appendix  
Cumulative Table of Well Data and Analytical Results  
Analytical Appendix  
Field Data Sheets

cc: **Scott Seery, Alameda County Environmental Health**  
Kevin Hinckley  
Diane Riggs, Forest Creek Townhomes Assoc.  
Tim Utterback, Weiss Associates  
Bette Owen, Chevron (w/o enclosure)

# **Professional Engineering Appendix**



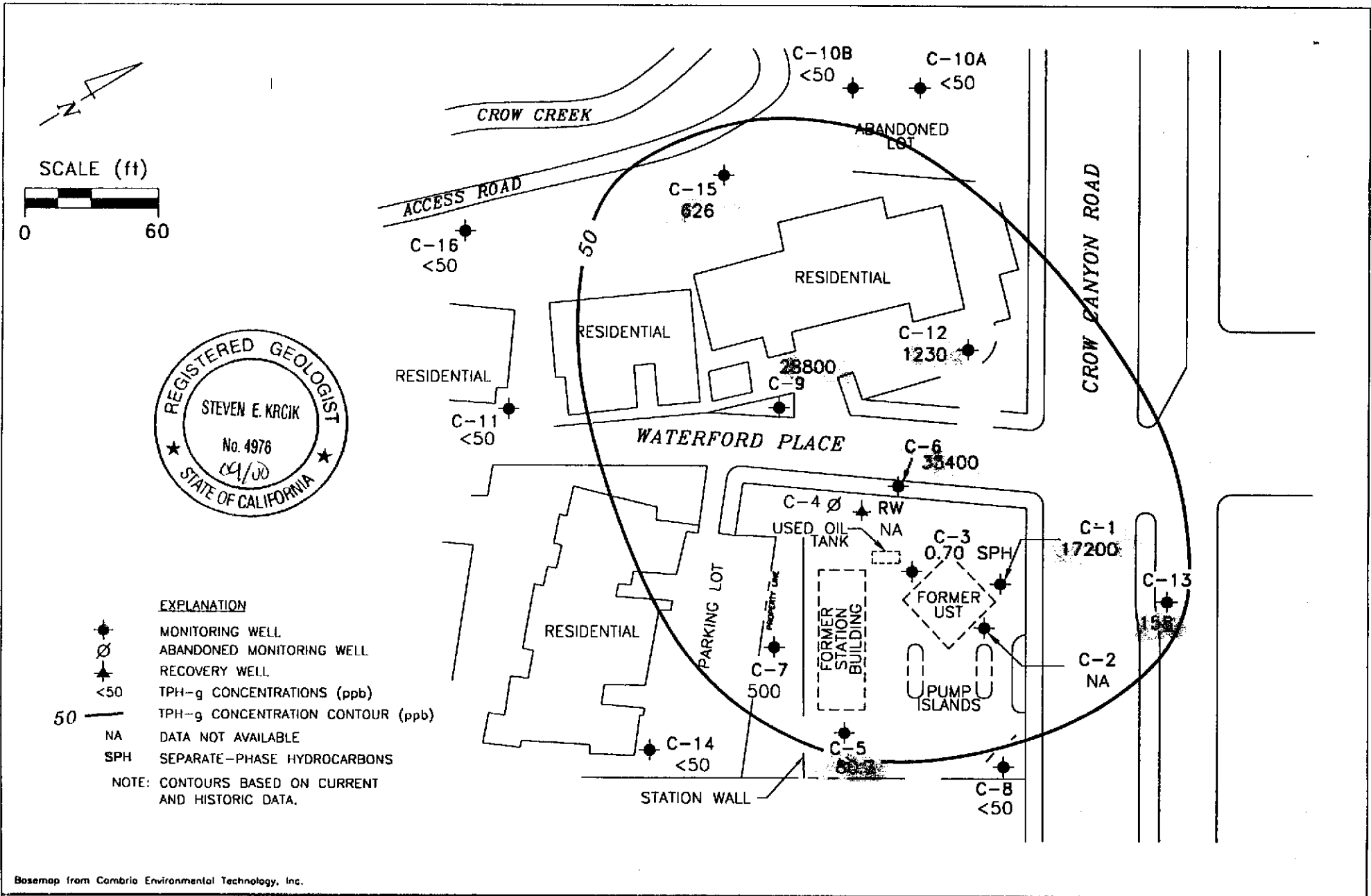
PREPARED BY

**RRM**  
engineering contracting firm

**Chevron Station 9-5607**  
5269 Crow Canyon Road  
Castro Valley, California

**GROUNDWATER ELEVATION CONTOUR MAP,**  
JULY 23, 1999

**FIGURE:**  
**1**  
**PROJECT:**  
DAC04



Basemap from Cambrio Environmental Technology, Inc.

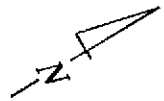
PREPARED BY

**RRM**  
 engineering contracting firm

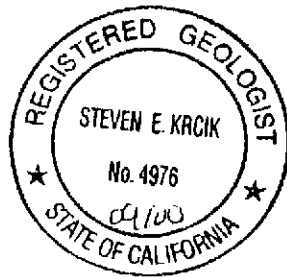
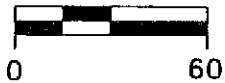
**Chevron Station 9-5607**  
 5269 Crow Canyon Road  
 Castro Valley, California

**TPH-GASOLINE CONCENTRATION IN**  
**GROUNDWATER, JULY 23, 1999**

**FIGURE:**  
**2**  
**PROJECT:**  
 DAC04

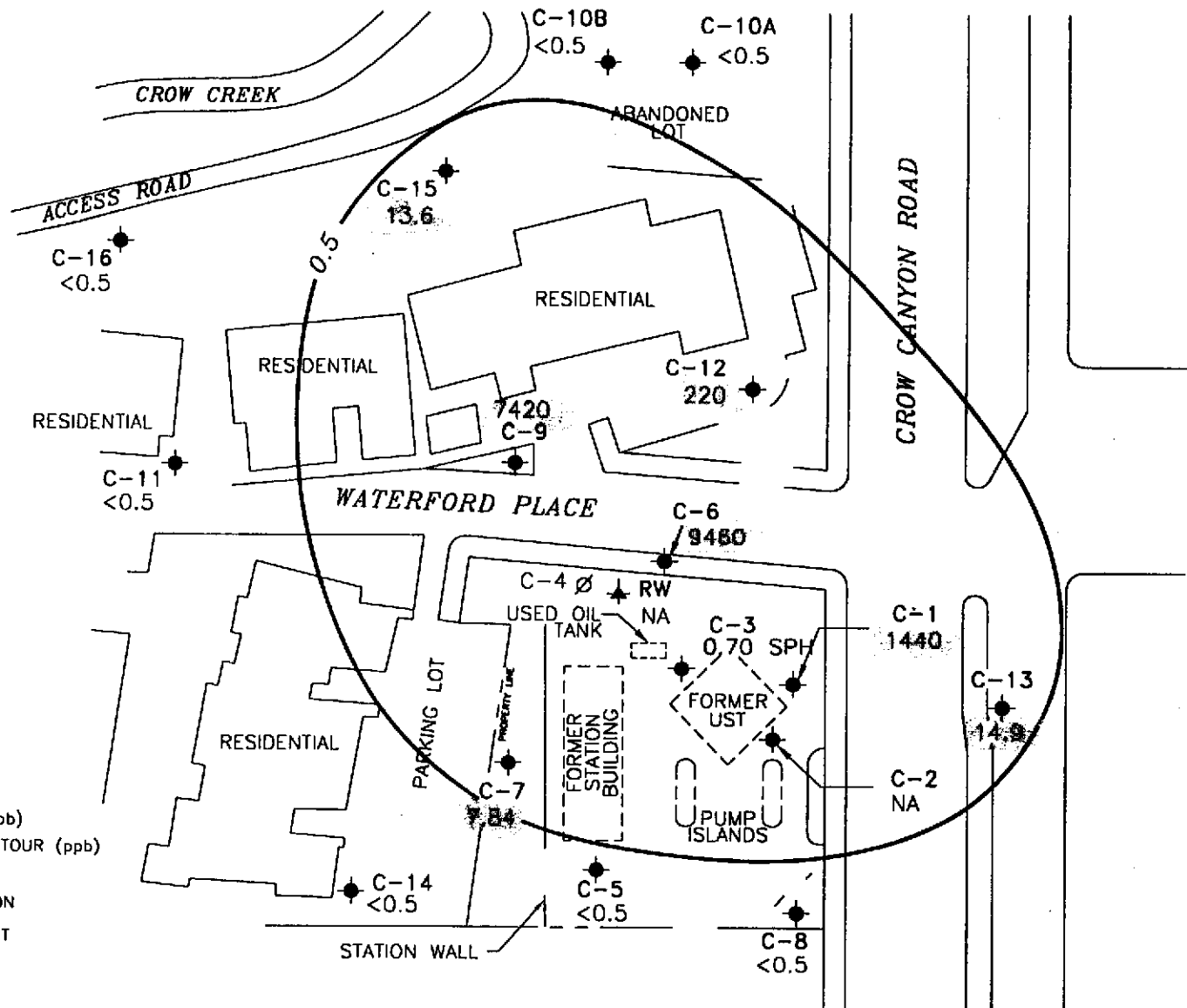


SCALE (ft)



**EXPLANATION**

- MONITORING WELL
  - ∅ ABANDONED MONITORING WELL
  - ▲ RECOVERY WELL
  - <0.5 BENZENE CONCENTRATIONS (ppb)
  - 0.5 BENZENE CONCENTRATION CONTOUR (ppb)
  - NA DATA NOT AVAILABLE
  - SPH SEPARATE PHASE HYDROCARBON
- NOTE: CONTOURS BASED ON CURRENT AND HISTORIC DATA.



Basemap from Cambria Environmental Technology, Inc.

PREPARED BY

**RRM**  
engineering contracting firm

**Chevron Station 9-5607**  
5269 Crow Canyon Road  
Castro Valley, California

**BENZENE CONCENTRATION IN  
GROUNDWATER, JULY 23, 1999**

**FIGURE:  
3  
PROJECT:  
DAC04**

# **Table of Well Data and Analytical Results**



## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-1</b>														
03/26/85	283.46	260.63	22.83	--	--	--	--	--	--	--	--	--	--	--
07/03/86	283.46	259.88	23.58	--	--	--	--	--	--	--	--	--	--	--
03/26/87	283.46	262.96	20.50	--	--	--	--	--	--	--	--	--	--	--
03/28/88	283.46	257.46	26.00	--	--	--	--	--	--	--	--	--	--	--
03/10/89	283.46	267.60	15.86	--	--	--	--	--	--	--	--	--	--	--
04/03/89	283.46	266.61	16.85	--	--	--	--	--	--	--	--	--	--	--
05/08/89	283.46	260.78	22.68	--	--	--	--	--	--	--	--	--	--	--
06/05/89	283.46	258.80	24.66	--	--	--	--	--	--	--	--	--	--	--
07/12/90	283.46	257.90	25.56	--	--	--	--	--	--	--	--	--	--	--
08/10/90	283.46	257.57	25.89	--	--	--	--	--	--	--	--	--	--	--
09/13/89	283.46	256.91	26.55	--	--	--	--	--	--	--	--	--	--	--
10/04/89	283.46	258.22	25.24	--	--	--	--	22,000	3600	1100	1000	3500	--	--
11/03/89	283.46	258.43	25.03	--	--	--	--	--	--	--	--	--	--	--
12/04/89	283.46	257.09	26.37	--	--	--	--	--	--	--	--	--	--	--
03/07/90	283.46	260.98	22.48	--	--	--	--	13,000	2000	550	610	1600	--	--
03/09/90	283.46	--	--	--	--	--	--	--	--	--	--	--	--	--
06/12/90	283.46	259.11	24.35	--	--	--	--	--	--	--	--	--	--	--
09/20/90	283.46	257.19	26.27	--	--	--	--	21,000	3500	1400	840	4000	--	--
12/20/90	283.46	260.87	22.59	--	--	--	--	23,000	2100	1200	860	5000	--	--
03/27/91	283.46	264.38	19.08	--	--	--	--	8200	760	410	260	1100	--	--
06/18/91	283.46	256.35	27.11	--	--	--	--	--	--	--	--	--	--	--
09/12/91	283.46	255.24	28.22	--	--	--	--	--	--	--	--	--	--	--
01/23/92	283.46	256.81	26.65	--	--	--	--	--	--	--	--	--	--	--
04/13/92	283.46	261.30	22.16	--	--	--	--	--	--	--	--	--	--	--
08/03/92	283.46	257.31	26.15	--	--	--	--	38,000	3100	1300	850	3100	--	--
10/22/92	283.46	256.67	26.79	--	--	--	--	13,000	1300	470	550	1600	--	ND
01/18/93	283.46	264.86	18.60	--	--	--	--	24,000	3500	1400	1500	4300	--	--
04/19/93	283.46	262.34	21.12	--	--	--	--	370,000	6900	8900	3100	23,000	--	--
07/21-22/93	283.46	260.18	23.28	--	--	--	--	51,000	8000	7000	1400	10,000	--	--
10/25/93	283.46	258.80	24.66	--	--	--	--	22,000	3400	1000	990	3100	--	--
01/21/94	283.46	262.99	20.47	--	--	--	--	14,000	2000	550	790	2300	--	--
04/18/94	283.46	260.36	23.10	--	--	--	--	1100	350	6.0	3.0	15	--	--
07/06-07/94	283.46	260.56	22.90	--	--	--	--	24,000	3200	1000	1000	3100	--	--
10/07/94	283.46	258.75	24.71	--	--	--	--	65,000	6500	4200	1600	9300	--	--
01/11/95	283.46	265.16	18.30	--	--	--	--	27,000	5100	1200	1400	4300	--	--
04/24/95	283.46	266.52	16.94	--	--	--	--	29,000	1300	1200	930	4000	--	--
07/31/95	283.46	262.90	20.56	--	--	--	--	75,000	8900	5000	1700	8400	--	--
10/02/95	283.46	272.88	10.58	--	--	--	--	56,000	11,000	2600	2500	11,000	--	--
								44,000	7900	1100	2100	6500	--	--

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## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.			Analytical results are in parts per billion (ppb)							
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-1 (CONT'D)</b>														
01/16/96	283.46	261.71	21.75	--	--	--	--	29,000	5300	460	1000	2800	<500	--
04/18/96	283.46	264.51	18.95	--	--	--	--	59,000	7100	3000	2000	7600	<250	--
07/22/96	283.46	262.46	21.00	--	--	--	--	26,000	6100	610	1800	4700	<250	--
10/10/96	283.46	261.46	22.00	--	--	--	--	24,000	7100	600	1700	3200	<250	--
01/09/97	283.46	268.05	15.41	--	--	--	--	32,000	4600	820	1500	4000	670	--
04/15/97	283.46	264.12	19.34	--	--	--	--	100,000	11,000	4500	3200	13,000	1700	--
04/15/97	283.46	264.12	19.34	--	--	--	Confirmation run	--	--	--	--	--	<200	--
07/08/97	283.46	263.68	19.78	--	--	--	--	42,000	5500	880	2000	4800	920	--
10/22/97	283.46	265.13	18.33	--	--	--	--	29,000	5200	970	1800	4200	740	--
01/12/98	283.46	271.81	11.65	--	--	--	--	31,000	2700	960	2100	5700	<1000	--
04/21/98	283.46	271.17	12.29	--	--	--	--	60,000	3300	2100	3100	10,000	1400	--
07/08/98	283.46	264.89	18.57	--	--	--	--	33,000	4400	1500	2800	8200	<250	--
10/13/98	283.46	262.11	21.35	--	--	--	*	27,000	3900	580	2000	4200	210	--
01/27/99	283.46	262.91	20.55	--	--	--	--	1220	126	21.9	1.6	163	10.3	--
04/27/99	283.46	265.81	17.65	--	--	--	--	21,300	1720	226	1230	2060	<500	--
07/23/99	283.46	264.00	19.46	--	--	--	--	17,200	1440	257	1070	1960	<500	--

\* See Table of Additional Analyses.

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Total			Notes	Analytical results are in parts per billion (ppb)						
				SPH Thickness	SPH Removed	SPH Removed		TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-2</b>														
03/26/85	284.37	--	--	--	--	--	--	--	--	--	--	--	--	--
07/03/86	284.37	264.68	19.69	--	--	--	--	--	--	--	--	--	--	--
03/26/87	284.37	268.92	15.45	--	--	--	--	--	--	--	--	--	--	--
03/28/88	284.37	263.45	20.92	--	--	--	--	--	--	--	--	--	--	--
03/10/89	284.37	271.57	12.80	--	--	--	--	--	--	--	--	--	--	--
04/03/89	284.37	270.11	14.26	--	--	--	--	--	--	--	--	--	--	--
05/08/89	284.37	265.95	18.42	--	--	--	--	--	--	--	--	--	--	--
06/05/89	284.37	264.28	20.09	--	--	--	--	--	--	--	--	--	--	--
07/12/90	284.37	263.58	20.79	--	--	--	--	--	--	--	--	--	--	--
08/10/90	284.37	262.97	21.40	--	--	--	--	--	--	--	--	--	--	--
09/13/89	284.37	262.51	21.86	--	--	--	--	320	62	4.0	10	14	--	--
10/04/89	284.37	264.48	19.89	--	--	--	--	--	--	--	--	--	--	--
11/03/89	284.37	263.61	20.76	--	--	--	--	--	--	--	--	--	--	--
12/04/89	284.37	263.55	20.82	--	--	--	--	1000	240	37	66	130	--	--
03/07/90	284.37	266.54	17.83	--	--	--	--	--	--	--	--	--	--	--
03/09/90	284.37	266.54	17.83	--	--	--	--	390	280	35	27	50	--	--
06/12/90	284.37	264.48	19.89	--	--	--	--	700	260	34	28	55	--	--
09/20/90	284.37	262.40	21.97	--	--	--	--	--	--	--	--	--	--	--
12/20/90	284.37	266.64	17.73	--	--	--	--	--	--	--	--	--	--	--
03/27/91	284.37	269.27	15.10	--	--	--	--	--	--	--	--	--	--	--
06/18/91	284.37	261.69	22.68	--	--	--	--	--	--	--	--	--	--	--
09/12/91	284.37	260.45	23.92	--	--	--	--	--	--	--	--	--	--	--
01/23/92	284.37	263.13	21.24	--	--	--	--	--	--	--	--	--	--	--
04/13/92	284.37	266.83	17.54	--	--	--	--	--	--	--	--	--	--	--
08/03/92	284.37	262.32	22.05	--	--	--	--	1100	120	76	17	72	--	--
10/22/92	284.37	261.34	23.03	--	--	--	--	--	--	--	--	--	--	--
01/18/93	284.37	269.51	14.86	--	--	--	--	70	6.4	ND	ND	ND	--	--
04/19/93	284.37	267.57	16.80	--	--	--	--	--	--	--	--	--	--	--
07/21-22/93	284.37	265.12	19.25	--	--	--	--	--	--	--	--	--	--	--
10/25/93	284.37	264.72	19.65	--	--	--	--	--	--	--	--	--	--	--
01/21/94	284.37	258.80	25.57	--	--	--	--	43,000	5100	1800	2000	6800	--	--
04/18/94	284.37	274.61	9.76	--	--	--	--	--	--	--	--	--	--	--
07/06-07/94	284.37	265.61	18.76	--	--	--	--	--	--	--	--	--	--	--
10/07/94	284.37	264.20	20.17	--	--	--	--	--	--	--	--	--	--	--
01/11/95	284.37	270.33	14.04	--	--	--	Sampled annually	780	290	9.1	19	58	--	--
04/24/95	284.37	272.03	12.34	--	--	--	--	--	--	--	--	--	--	--
07/31/95	284.37	266.82	17.55	--	--	--	--	--	--	--	--	--	--	--
10/02/95	284.37	265.39	18.98	--	--	--	--	--	--	--	--	--	--	--

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## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Vertical Measurements are in feet.			Volumetric Measurements are in gallons.			Notes	Analytical results are in parts per billion (ppb)						
	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed		TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-2 (CONT'D)</b>														
01/16/96	284.37	268.37	16.00	--	--	--	--	260	29	2.9	5.7	21	6.1	--
04/18/96	284.37	270.47	13.90	--	--	--	--	--	--	--	--	--	--	--
07/22/96	284.37	266.63	17.74	--	--	--	--	--	--	--	--	--	--	--
10/10/96	284.37	265.46	18.91	--	--	--	--	--	--	--	--	--	--	--
01/09/97	284.37	271.62	12.75	--	--	--	--	460	25	15	72	24	6.3	--
04/15/97	284.37	268.32	16.05	--	--	--	--	--	--	--	--	--	--	--
07/08/97	284.37	267.95	16.42	--	--	--	--	--	--	--	--	--	--	--
10/22/97	284.37	268.95	15.42	--	--	--	--	--	--	--	--	--	--	--
01/12/98	284.37	272.85	11.52	--	--	--	--	280	22	1.4	5.3	1.2	13	--
04/21/98	284.37	274.22	10.15	--	--	--	--	--	--	--	--	--	--	--
07/08/98	284.37	268.29	16.08	--	--	--	--	--	--	--	--	--	--	--
10/13/98	284.37	265.40	18.97	--	--	--	--	--	--	--	--	--	--	--
01/27/99	284.37	268.52	15.85	--	--	--	--	153	4.83	0.628	<0.5	<0.5	4.73	--
04/27/99	284.37	270.11	14.26	--	--	--	--	--	--	--	--	--	--	--
07/23/99	284.37	268.99	15.38	--	--	--	--	--	--	--	--	--	--	--

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-3</b>														
03/26/85	285.98	--	--	--	--	--	--	--	--	--	--	--	--	--
07/03/86	285.98	259.94	26.04	--	--	--	--	--	--	--	--	--	--	--
03/26/87	285.98	260.34	25.64	--	--	--	--	--	--	--	--	--	--	--
03/28/88	285.98	257.16	28.82	--	--	--	--	--	--	--	--	--	--	--
03/10/89	285.98	263.20	22.78	--	--	--	--	--	--	--	--	--	--	--
04/03/89	285.98	263.27	22.71	--	--	--	--	--	--	--	--	--	--	--
05/08/89	285.98	260.03	25.95	--	--	--	--	--	--	--	--	--	--	--
06/05/89	285.98	258.36	27.62	--	--	--	--	--	--	--	--	--	--	--
07/12/90	285.98	257.69	28.29	--	--	--	--	--	--	--	--	--	--	--
08/10/90	285.98	257.52	28.46	--	--	--	--	--	--	--	--	--	--	--
09/13/89	285.98	256.65	29.33	--	--	--	--	60,000	1400	6800	2300	10,000	--	--
10/04/89	285.98	257.01	28.97	--	--	--	--	--	--	--	--	--	--	--
11/03/89	285.98	257.26	28.72	--	--	--	--	--	--	--	--	--	--	--
12/04/89	285.98	256.97	29.01	--	--	--	--	56,000	1300	3300	1400	2700	--	--
03/07/90	285.98	258.29	27.69	--	--	--	--	--	--	--	--	--	--	--
03/09/90	285.98	258.29	27.69	--	--	--	--	42,000	1100	5700	1800	7900	--	--
06/12/90	285.98	257.89	28.09	--	--	--	--	160,000	1400	7100	3400	16,000	--	--
09/24/90	285.98	256.80	29.18	--	--	--	--	53,000	850	7700	2000	10,000	--	--
12/20/90	285.98	257.71	28.27	--	--	--	--	520	1200	5400	5400	33,000	--	--
03/27/91	285.98	261.18	24.80	--	--	--	--	92,000	1300	3100	1200	11,000	--	--
06/18/91	285.98	255.14	30.84	--	--	--	--	--	--	--	--	--	--	--
09/12/91	285.98	254.34	31.64	0.03	--	--	--	--	--	--	--	--	--	--
01/23/92	285.98	255.46	30.52	--	--	--	Sheen	--	--	--	--	--	--	--
04/13/92	285.98	259.04	26.94	0.01	--	--	--	--	--	--	--	--	--	--
08/03/92	285.98	255.98	30.00	--	--	--	--	220,000	1300	2800	3100	17,000	--	ND
10/22/92	285.98	255.38	30.62	0.03	--	--	--	--	--	--	--	--	--	--
01/18/93	285.98	262.07	23.91	--	--	--	--	1,000,000	2400	5300	10,000	61,000	--	--
04/19/93	285.98	260.98	25.00	--	--	--	--	94,000	33,000	22,000	1600	9200	--	--
07/21-22/93	285.98	259.43	26.55	--	--	--	--	44,000	2600	5500	1300	6900	--	--
10/25/93	285.98	257.26	28.72	--	--	--	--	35,000	3900	2400	1100	6600	--	--
01/21/94	285.98	256.32	29.66	--	--	--	--	120,000	4200	2200	2000	11,000	--	--
04/18/94	285.98	259.24	26.74	--	--	--	--	29,000	1200	310	520	2000	--	--
07/06-07/94	285.98	259.62	26.36	--	--	--	--	84,000	2700	1400	1400	9700	--	--
10/07/94	285.98	257.49	28.49	--	--	--	--	40,000	1600	390	1200	6100	--	--
01/11/95	285.98	262.84	23.14	--	--	--	--	34,000	4200	910	720	3800	--	--
04/24/95	285.98	266.10	19.88	--	--	--	--	210,000	43,000	28,000	2400	13,000	--	--
07/31/95	285.98	261.30	24.68	--	--	--	--	110,000	33,000	17,000	2300	12,000	--	--
10/02/95	285.98	258.84	27.14	--	--	--	--	69,000	6700	4000	2000	11,000	--	--

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## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-3 (CONT'D)</b>														
01/16/96	285.98	261.60	24.38	--	--	--	--	40,000	2400	440	1200	5500	<500	--
04/18/96	285.98	265.31	20.67	--	--	--	--	66,000	26,000	17,000	2200	12,000	<1250	--
07/22/96	285.98	261.32	24.66	--	--	--	--	69,000	21,000	8800	1800	9900	<1000	--
10/10/96	285.98	260.75	25.23	--	--	--	--	53,000	12,000	2600	1900	9300	<500	--
01/09/97	285.98	267.74	18.24	--	--	--	--	73,000	17,000	6000	1700	7800	<1250	--
04/15/97	285.98	263.96	22.02	--	--	--	--	160,000	28,000	17,000	2600	12,000	<2500	--
07/08/97	285.98	263.02	22.96	0.03	--	--	--	--	--	--	--	--	--	--
10/22/97	285.98	264.08	21.90	--	--	--	--	59,000	13,000	5200	2100	11,000	1500	--
01/12/98	285.98	277.93	8.05	--	--	--	--	62,000	10,000	4100	1700	8000	1000	--
04/21/98	285.98	270.70	15.28	--	--	--	--	70,000	13,000	5800	1600	7100	<1000	--
07/08/98	285.98	264.83	21.15	--	--	--	--	22,000	7300	2100	560	2900	<25	--
10/13/98	285.98	268.38	17.60	--	--	--	--	390	32	4.8	26	42	2.9	--
01/27/99	285.98	262.31	23.67	--	--	--	--	57,100	18,400	2440	1660	8690	<200	--
04/27/99	285.98	265.98	20.00	--	--	--	--	121,000	22,500	11,500	2970	14,500	<2000	--
07/23/99	285.98	255.45	31.09	0.70	--	--	--	--	--	--	--	--	--	--

### Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Vertical Measurements are in feet.			Volumetric Measurements are in gallons.			Notes	Analytical results are in parts per billion (ppb)						
	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed		TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-4</b>														
03/26/85	273.01	257.87	15.14	--	--	--	--	--	--	--	--	--	--	--
07/03/86	273.01	257.64	15.37	--	--	--	--	--	--	--	--	--	--	--
03/26/87	273.01	--	--	--	--	--	--	--	--	--	--	--	--	--
03/28/88	273.01	254.97	18.04	--	--	--	--	--	--	--	--	--	--	--
03/10/89	273.01	--	--	--	--	--	--	--	--	--	--	--	--	--
04/03/89	273.01	259.67	13.34	--	--	--	--	--	--	--	--	--	--	--
05/08/89	273.01	257.41	15.60	--	--	--	--	--	--	--	--	--	--	--
06/05/89	273.01	256.50	16.51	--	--	--	--	--	--	--	--	--	--	--
07/12/90	273.01	256.02	16.99	--	--	--	--	--	--	--	--	--	--	--
08/10/90	273.01	255.74	17.27	--	--	--	--	--	--	--	--	--	--	--
09/13/89	273.01	254.85	18.16	--	--	--	--	57,000	21,000	3100	3200	11,000	--	--
10/04/89	273.01	254.77	18.24	--	--	--	--	--	--	--	--	--	--	--
11/03/89	273.01	254.84	18.17	--	--	--	--	--	--	--	--	--	--	--
12/04/89	273.01	254.56	18.45	--	--	--	--	48,000	17,000	2200	2800	9800	--	--
03/07/90	273.01	255.81	17.20	--	--	--	--	--	--	--	--	--	--	--
03/09/90	273.01	255.81	17.20	--	--	--	--	43,000	20,000	2300	2800	11,000	--	--
06/12/90	273.01	256.35	16.66	--	--	--	--	82,000	21,000	2400	4000	16,000	--	--
09/24/90	273.01	254.90	18.11	--	--	--	--	--	--	--	--	--	--	--
12/20/90	273.01	--	--	--	--	--	Abandoned	--	--	--	--	--	--	--

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Volumetric Measurements			Notes	Analytical results						
				SPH Thickness	SPH Removed	Total SPH Removed		TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-5</b>														
03/26/85	287.95	262.62	25.33	--	--	--	--	--	--	--	--	--	--	--
07/03/86	287.95	261.54	26.41	--	--	--	--	--	--	--	--	--	--	--
03/26/87	287.95	262.99	24.96	--	--	--	--	--	--	--	--	--	--	--
03/28/88	287.95	258.15	29.80	--	--	--	--	--	--	--	--	--	--	--
03/10/89	287.95	262.06	25.89	--	--	--	--	--	--	--	--	--	--	--
04/03/89	287.95	263.57	24.38	--	--	--	--	--	--	--	--	--	--	--
05/08/89	287.95	260.15	27.80	--	--	--	--	--	--	--	--	--	--	--
06/05/89	287.95	258.53	29.42	--	--	--	--	--	--	--	--	--	--	--
07/12/90	287.95	258.09	29.86	--	--	--	--	--	--	--	--	--	--	--
08/10/90	287.95	258.18	29.77	--	--	--	--	--	--	--	--	--	--	--
09/13/89	287.95	257.00	30.95	--	--	--	--	310	ND	ND	ND	ND	--	--
10/04/89	287.95	256.47	31.48	--	--	--	--	--	--	--	--	--	--	--
11/03/89	287.95	256.63	31.32	--	--	--	--	--	--	--	--	--	--	--
12/04/89	287.95	256.25	31.70	--	--	--	--	--	--	--	--	--	--	--
03/07/90	287.95	257.67	30.28	--	--	--	--	ND	ND	ND	ND	ND	--	--
03/09/90	287.95	257.67	30.28	--	--	--	--	--	--	--	--	--	--	--
06/12/90	287.95	257.47	30.48	--	--	--	--	90	ND	ND	ND	ND	ND	--
09/24/90	287.95	256.17	31.78	--	--	--	--	ND	ND	ND	ND	ND	ND	--
12/20/90	287.95	254.66	33.29	--	--	--	--	170	ND	ND	1.0	0.7	--	--
03/27/91	287.95	259.97	27.98	--	--	--	--	--	--	--	--	--	--	--
06/18/91	287.95	255.43	32.52	--	--	--	--	--	--	--	--	--	--	--
09/12/91	287.95	254.58	33.37	--	--	--	--	--	--	--	--	--	--	--
01/23/92	287.95	255.28	32.67	--	--	--	--	--	--	--	--	--	--	--
04/13/92	287.95	259.47	28.48	--	--	--	--	--	--	--	--	--	--	--
08/03/92	287.95	255.45	32.50	--	--	--	--	140	ND	ND	0.7	ND	--	--
10/22/92	287.95	253.97	33.98	--	--	--	--	ND	ND	ND	ND	ND	--	ND
01/18/93	287.95	260.93	27.02	--	--	--	--	--	--	--	--	--	--	--
04/19/93	287.95	263.14	24.81	--	--	--	--	230	6.6	2.2	3.4	2.2	--	--
07/21-22/93	287.95	258.89	29.06	--	--	--	--	--	--	--	--	--	--	--
10/25/93	287.95	257.00	30.95	--	--	--	--	130	ND	0.6	ND	ND	--	--
01/21/94	287.95	258.04	31.91	--	--	--	--	--	--	--	--	--	--	--
04/18/94	287.95	257.80	30.15	--	--	--	--	ND	ND	ND	ND	ND	--	--
07/06-07/94	287.95	258.91	29.04	--	--	--	--	--	--	--	--	--	--	--
10/07/94	287.95	256.11	31.84	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/11/95	287.95	262.97	24.98	--	--	--	Sampled biannually	700	1.1	6.0	1.5	2.1	--	--
04/24/95	287.95	266.17	21.78	--	--	--	--	--	--	--	--	--	--	--
07/31/95	287.95	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
10/02/95	287.95	257.77	30.18	--	--	--	--	--	--	--	--	--	--	--

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## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)							
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-5 (CONT'D)</b>														
01/16/96	287.95	261.23	26.72	--	--	--	--	200	<0.5	<0.5	<0.5	1.3	<2.5	--
04/18/96	287.95	266.15	21.80	--	--	--	--	--	--	--	--	--	--	--
07/22/96	287.95	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
10/10/96	287.95	261.17	26.78	--	--	--	--	--	--	--	--	--	--	--
01/09/97	287.95	268.93	19.02	--	--	--	--	190	0.63	<0.5	<0.5	<0.5	<2.5	--
04/15/97	287.95	264.64	23.31	--	--	--	--	--	--	--	--	--	--	--
07/08/97	287.95	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
10/22/97	287.95	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
01/12/98	287.95	269.37	18.58	--	--	--	--	200	1.1	0.57	1.3	2.5	<2.5	--
04/21/98	287.95	272.75	15.20	--	--	--	--	--	--	--	--	--	--	--
07/08/98	287.95	264.76	23.19	--	--	--	--	52*	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/13/98	287.95	261.95	26.00	--	--	--	--	--	--	--	--	--	--	--
01/27/99	287.95	263.97	23.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	287.95	267.29	20.66	--	--	--	--	--	--	--	--	--	--	--
07/23/99	287.95	266.73	21.22	--	--	--	--	80.7	<0.5	<0.5	<0.5	<0.5	<5.0	--

\* Chromatogram pattern indicates an unidentified hydrocarbon.

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-6</b>														
03/26/85	--	--	16.74	--	--	--	--	--	--	--	--	--	--	--
07/03/86	275.28	257.82	17.46	--	--	--	--	--	--	--	--	--	--	--
03/26/87	275.28	256.91	18.37	--	--	--	--	--	--	--	--	--	--	--
03/28/88	275.28	245.44	29.84	--	--	--	--	--	--	--	--	--	--	--
03/10/89	275.28	260.84	14.44	--	--	--	--	--	--	--	--	--	--	--
04/03/89	275.28	260.84	14.44	--	--	--	--	--	--	--	--	--	--	--
05/08/89	275.28	258.12	17.16	--	--	--	--	--	--	--	--	--	--	--
06/05/89	275.28	256.77	18.51	--	--	--	--	--	--	--	--	--	--	--
07/12/90	275.28	256.57	18.71	--	--	--	--	--	--	--	--	--	--	--
08/10/90	275.28	255.96	19.32	--	--	--	--	--	--	--	--	--	--	--
09/13/89	275.28	255.33	19.95	--	--	--	--	47	5600	3000	2400	10,000	--	--
10/04/89	275.28	255.41	19.87	--	--	--	--	--	--	--	--	--	--	--
11/03/89	275.28	255.93	19.35	--	--	--	--	--	--	--	--	--	--	--
12/04/89	275.28	255.69	19.59	--	--	--	--	40,000	8100	1800	1700	7500	--	--
03/07/90	275.28	256.89	18.39	--	--	--	--	--	--	--	--	--	--	--
03/09/90	275.28	256.89	18.39	--	--	--	--	73,000	23,000	5900	3400	17,000	--	--
06/12/90	275.28	256.41	18.87	--	--	--	--	85,000	19,000	6500	3400	16,000	--	--
09/24/90	275.28	255.29	19.99	--	--	--	--	72,000	15,000	3200	2600	11,000	--	--
12/20/90	275.28	253.71	21.57	--	--	--	--	100,000	11,000	4200	3400	16,000	--	--
03/27/91	275.28	258.96	16.32	--	--	--	--	100,000	11,000	4400	2300	11,000	--	--
06/18/91	275.28	251.95	23.33	--	--	--	--	--	--	--	--	--	--	--
09/12/91	275.28	251.32	23.96	--	--	--	--	--	--	--	--	--	--	--
01/23/92	275.28	263.20	12.08	--	--	--	--	--	--	--	--	--	--	--
04/13/92	275.28	255.43	19.85	--	--	--	Sheen	--	--	--	--	--	--	--
08/03/92	275.28	260.56	14.72	--	--	--	--	120,000	16,000	1100	2300	15,000	--	ND
10/22/92	275.28	260.37	14.91	--	--	--	--	63,000	7400	920	1800	14,000	--	--
01/18/93	275.28	259.84	15.44	--	--	--	--	77,000	13,000	1600	2700	12,000	--	--
04/19/93	275.28	266.03	9.25	--	--	--	--	56,000	14,000	1100	2400	9100	--	--
07/21-22/93	275.28	257.93	17.35	--	--	--	--	38,000	6600	610	1500	5800	--	--
10/25/93	275.28	254.25	21.03	--	--	--	--	42,000	11,000	800	2200	8200	--	--
01/21/94	275.28	253.71	21.57	--	--	--	--	57,000	11,000	940	2300	9800	--	--
04/18/94	275.28	257.17	18.11	--	--	--	--	48,000	9800	830	1900	7500	--	--
07/06-07/94	275.28	258.28	17.00	--	--	--	--	46,000	6800	610	900	6200	--	--
10/07/94	275.28	256.09	19.19	--	--	--	--	35,000	5900	410	1400	3800	--	--
01/11/95	275.28	256.64	18.64	--	--	--	--	54,000	1200	1100	2100	9500	--	--
04/24/95	275.28	262.72	12.56	--	--	--	--	81,000	12,000	1500	2400	9900	--	--
07/31/95	275.28	259.54	15.74	--	--	--	--	75,000	12,000	1200	2800	11,000	--	--
10/02/95	275.28	257.56	17.72	--	--	--	--	59,000	13,000	990	2800	10,000	--	--

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## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-6 (CONT'D)</b>														
01/16/96	275.28	259.81	15.47	--	--	--	--	63,000	10,000	650	2200	7500	<500	--
04/18/96	275.28	259.33	15.95	--	--	--	--	56,000	9800	590	1500	5800	660	--
07/22/96	275.28	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
10/10/96	275.28	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
01/09/97	275.28	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
04/15/97	275.28	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
07/08/97	275.28	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
07/15/97	275.28	260.95	14.33	--	--	--	--	64,000	12,000	400	1500	4400	<1000	--
10/22/97	275.28	261.80	13.48	--	--	--	--	49,000	15,000	570	1900	5600	1500	--
01/12/98	275.28	265.14	10.14	--	--	--	--	60,000	16,000	540	1800	5400	<1000	--
04/21/98	275.28	267.73	7.55	--	--	--	--	51,000	16,000	310	1400	3400	<1000	--
07/08/98	275.28	262.80	12.48	--	--	--	--	19,000	8200	150	720	1100	<250	--
10/13/98	275.28	259.82	15.46	--	--	--	--	46,000	12,000	490	1600	3600	<250	--
01/27/99	275.28	263.32	11.96	--	--	--	--	16,000	4440	132	688	1290	190	--
04/27/99	275.28	263.15	12.13	--	--	--	--	38,800	13,100	403	1540	3430	<1250	--
07/23/99	275.28	261.82	13.46	--	--	--	--	33,400	9460	182	1030	2040	<1000	--

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-7</b>														
03/26/85	--	--	9.61	--	--	--	--	--	--	--	--	--	--	--
07/03/86	270.70	259.96	10.74	--	--	--	--	--	--	--	--	--	--	--
03/26/87	270.70	260.62	10.08	--	--	--	--	--	--	--	--	--	--	--
03/28/88	270.70	256.91	13.79	--	--	--	--	--	--	--	--	--	--	--
03/10/89	270.70	260.28	10.42	--	--	--	--	--	--	--	--	--	--	--
04/03/89	270.70	261.56	9.14	--	--	--	--	--	--	--	--	--	--	--
05/08/89	270.70	258.79	11.91	--	--	--	--	--	--	--	--	--	--	--
06/05/89	270.70	259.16	11.54	--	--	--	--	--	--	--	--	--	--	--
07/12/90	270.70	257.25	13.45	--	--	--	--	--	--	--	--	--	--	--
08/10/90	270.70	257.33	13.37	--	--	--	--	--	--	--	--	--	--	--
09/13/89	270.70	256.10	14.60	--	--	--	--	410	1.3	ND	10	ND	--	--
10/04/89	270.70	255.53	15.17	--	--	--	--	--	--	--	--	--	--	--
11/03/89	270.70	255.42	15.28	--	--	--	--	--	--	--	--	--	--	--
12/04/89	270.70	255.00	15.70	--	--	--	--	1000	1.0	ND	5.0	ND	--	--
03/07/90	270.70	256.48	14.22	--	--	--	--	--	--	--	--	--	--	--
03/09/90	270.70	256.48	14.22	--	--	--	--	590	2.8	2.4	3.5	2.0	--	--
06/12/90	270.70	256.52	14.18	--	--	--	--	1200	ND	5.0	8.2	3.2	--	--
09/24/90	270.70	255.26	15.44	--	--	--	Sheen	400	1.4	1.9	1.4	2.2	--	--
09/24/90	270.70	255.26	15.44	--	--	--	Duplicate	580	ND	2.4	1.4	1.5	--	--
12/20/90	270.70	253.62	17.08	--	--	--	--	2300	ND	6.5	4.7	9.3	--	--
03/27/91	270.70	258.05	12.65	--	--	--	--	980	ND	2.4	9.1	3.0	--	--
06/18/91	270.70	254.26	16.44	--	--	--	--	--	--	--	--	--	--	--
09/12/91	270.70	253.65	17.05	--	--	--	--	1200	ND	3.1	6.5	2.7	--	--
01/23/92	270.70	253.78	16.92	--	--	--	--	--	--	--	--	--	--	--
04/13/92	270.70	257.70	13.00	--	--	--	--	830	ND	1.0	7.8	1.2	--	--
08/03/92	270.70	--	--	--	--	--	--	--	--	--	--	--	--	--
10/22/92	270.70	--	--	--	--	--	Could not locate	--	--	--	--	--	--	--
01/18/93	270.70	--	--	--	--	--	Could not locate	--	--	--	--	--	--	--
04/19/93	270.70	--	--	--	--	--	Could not locate	--	--	--	--	--	--	--
07/21-22/93	270.70	257.76	12.94	--	--	--	--	890	0.9	3.0	4.0	4.0	--	--
10/25/93	270.70	255.87	14.83	--	--	--	--	--	--	--	--	--	--	--
01/21/94	270.70	254.76	15.94	--	--	--	--	660	ND	6.0	1.0	3.0	--	--
04/18/94	270.70	255.72	14.98	--	--	--	--	--	--	--	--	--	--	--
07/06-07/94	270.70	257.76	12.94	--	--	--	--	960	ND	5.8	4.2	8.2	--	--
10/07/94	270.70	254.87	15.83	--	--	--	--	--	--	--	--	--	--	--
01/11/95	270.70	261.45	9.25	--	--	--	Sampled biannually	900	<0.5	<0.5	2.3	1.3	--	--
04/24/95	270.70	264.00	6.70	--	--	--	--	--	--	--	--	--	--	--
07/31/95	270.70	259.46	11.24	--	--	--	--	690	<1.2	<1.2	<1.2	<1.2	--	--
10/02/95	270.70	256.68	14.02	--	--	--	--	--	--	--	--	--	--	--

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## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)							
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-7 (CONT'D)</b>														
01/16/96	270.70	259.48	11.22	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	270.70	264.05	6.65	--	--	--	--	--	--	--	--	--	--	--
07/22/96	270.70	259.60	11.10	--	--	--	--	360	4.4	2.0	<0.5	<0.5	17	--
10/10/96	270.70	259.35	11.35	--	--	--	--	--	--	--	--	--	--	--
01/09/97	270.70	266.82	3.88	--	--	--	--	69	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/15/97	270.70	262.82	7.88	--	--	--	--	--	--	--	--	--	--	--
07/08/97	270.70	261.70	9.00	--	--	--	--	710	8.0	1.2	<0.5	<0.5	22	--
10/22/97	270.70	262.09	8.61	--	--	--	--	--	--	--	--	--	--	--
01/12/98	270.70	267.03	3.67	--	--	--	--	400	7.2	<1.0	1.6	1.3	16	--
04/21/98	270.70	270.19	0.51	--	--	--	--	--	--	--	--	--	--	--
07/08/98	270.70	263.72	6.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/13/98	270.70	261.58	9.12	--	--	--	--	--	--	--	--	--	--	--
01/27/99	270.70	262.15	8.55	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	270.70	265.75	4.95	--	--	--	--	--	--	--	--	--	--	--
07/23/99	270.70	265.60	5.10	--	--	--	--	500	7.84	0.983	1.71	0.658	<5.0	--

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-8</b>														
03/26/85	--	--	8.68	--	--	--	--	--	--	--	--	--	--	--
07/03/86	288.40	274.51	13.89	--	--	--	--	--	--	--	--	--	--	--
03/26/87	288.40	282.39	6.01	--	--	--	--	--	--	--	--	--	--	--
03/28/88	288.40	277.74	10.66	--	--	--	--	--	--	--	--	--	--	--
03/10/89	288.40	281.79	6.61	--	--	--	--	--	--	--	--	--	--	--
04/03/89	288.40	281.94	6.46	--	--	--	--	--	--	--	--	--	--	--
05/08/89	288.40	279.43	8.97	--	--	--	--	--	--	--	--	--	--	--
06/05/89	288.40	277.52	10.88	--	--	--	--	--	--	--	--	--	--	--
07/12/90	288.40	276.25	12.15	--	--	--	--	--	--	--	--	--	--	--
08/10/90	288.40	275.94	12.46	--	--	--	--	--	--	--	--	--	--	--
09/13/89	288.40	275.62	12.78	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/04/89	288.40	275.89	12.51	--	--	--	--	--	--	--	--	--	--	--
11/03/89	288.40	273.77	14.63	--	--	--	--	--	--	--	--	--	--	--
12/04/89	288.40	278.81	9.59	--	--	--	--	64	0.6	0.6	ND	1.0	--	--
03/07/90	288.40	279.60	8.80	--	--	--	--	--	--	--	--	--	--	--
03/09/90	288.40	279.60	8.80	--	--	--	--	ND	ND	ND	ND	ND	--	--
06/12/90	288.40	279.46	8.94	--	--	--	--	120	2.5	1.2	1.0	1.4	--	--
09/24/90	288.40	274.86	13.54	--	--	--	--	--	--	--	--	--	--	--
12/20/90	288.40	279.07	9.33	--	--	--	--	--	--	--	--	--	--	--
03/27/91	288.40	282.30	6.10	--	--	--	--	54	0.7	ND	0.7	1.9	--	--
06/18/91	288.40	276.44	11.96	--	--	--	--	--	--	--	--	--	--	--
09/12/91	288.40	274.80	13.60	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/12/91	288.40	274.80	13.60	--	--	--	Duplicate	ND	ND	ND	ND	ND	--	--
01/23/92	288.40	264.20	24.20	--	--	--	--	--	--	--	--	--	--	--
04/13/92	288.40	280.05	8.35	--	--	--	--	ND	ND	ND	ND	ND	--	--
08/03/92	288.40	275.82	12.58	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	288.40	275.30	13.10	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/18/93	288.40	282.28	6.12	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/19/93	288.40	281.35	7.05	--	--	--	--	ND	ND	ND	ND	ND	--	--
07/21-22/93	288.40	277.05	11.35	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	288.40	275.55	12.85	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/21/94	288.40	277.85	10.55	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/18/94	288.40	278.89	9.51	--	--	--	--	ND	1.2	0.9	ND	1.6	--	--
07/06-07/94	288.40	277.02	11.38	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	288.40	275.48	12.92	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/11/95	288.40	283.04	5.36	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	288.40	281.82	6.58	--	--	--	--	<50	<0.5	0.61	<0.5	0.51	--	--
07/31/95	288.40	278.94	9.46	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	288.40	276.56	11.84	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--

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## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-8 (CONT'D)</b>														
01/16/96	288.40	281.40	7.00	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	5.4	--
04/18/96	288.40	281.77	6.63	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	2.5	--
07/22/96	288.40	280.49	7.91	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	2.5	--
10/10/96	288.40	279.71	8.69	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	2.5	--
01/09/97	288.40	283.11	5.29	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	2.5	--
04/15/97	288.40	281.90	6.50	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	2.5	--
07/08/97	288.40	281.90	6.50	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	2.5	--
10/22/97	288.40	283.00	5.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	2.5	--
01/12/98	288.40	284.27	4.13	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	2.5	--
04/21/98	288.40	283.84	4.56	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	2.5	--
07/08/98	288.40	277.81	10.59	--	--	--	--	<50	<0.5	0.57	<0.5	<0.5	2.5	--
10/13/98	288.40	276.32	12.08	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	2.5	--
01/27/99	288.40	276.89	11.51	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	2.0	--
04/27/99	288.40	282.40	6.00	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	5.0	--
07/23/99	288.40	282.13	6.27	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	5.0	--

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-9</b>														
07/03/86	268.46	254.57	13.89	--	--	--	--	--	--	--	--	--	--	--
03/26/87	268.46	254.72	13.74	--	--	--	--	--	--	--	--	--	--	--
03/28/88	268.46	253.47	14.99	--	--	--	--	--	--	--	--	--	--	--
03/10/89	268.46	255.07	13.39	--	--	--	--	--	--	--	--	--	--	--
04/03/89	268.46	255.62	12.84	--	--	--	--	--	--	--	--	--	--	--
05/08/89	268.46	254.08	14.38	--	--	--	--	--	--	--	--	--	--	--
06/05/89	268.46	253.10	15.36	--	--	--	--	--	--	--	--	--	--	--
07/12/90	268.46	252.81	15.65	--	--	--	--	--	--	--	--	--	--	--
08/10/90	268.46	252.66	15.80	--	--	--	--	--	--	--	--	--	--	--
09/13/89	268.46	251.93	16.53	--	--	--	--	42,000	14,000	1100	2800	4200	--	--
10/04/89	268.46	251.94	16.52	--	--	--	--	--	--	--	--	--	--	--
11/03/89	268.46	251.95	16.51	--	--	--	--	--	--	--	--	--	--	--
12/04/89	268.46	251.67	16.79	--	--	--	--	36,000	11,000	670	2500	3800	--	--
03/07/90	268.46	252.24	16.22	--	--	--	--	--	--	--	--	--	--	--
03/09/90	268.46	252.24	16.22	--	--	--	--	28,000	12,000	940	3000	4700	--	--
06/12/90	268.46	253.58	14.88	--	--	--	--	39,000	11,000	1600	2300	4800	--	--
09/24/90	268.46	252.16	16.30	--	--	--	--	120,000	13,000	1600	3700	6800	--	--
12/20/90	268.46	251.23	17.23	--	--	--	--	51,000	9300	560	2800	3300	--	--
12/20/90	268.46	251.23	17.23	--	--	--	Duplicate	44,000	12,000	580	2800	3500	--	--
03/27/91	268.46	254.68	13.78	--	--	--	--	56,000	3400	5000	1600	5600	--	--
06/18/91	268.46	249.82	18.64	--	--	--	--	--	--	--	--	--	--	--
09/12/91	268.46	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
10/24/95	268.46	250.39	18.07	--	--	--	--	30,000	7200	440	2500	1600	--	--
01/16/96	268.46	252.18	16.28	--	--	--	--	36,000	8200	700	2500	2100	<500	--
07/08/98	268.46	256.46	12.00	--	--	--	--	20,000	4900	880	1100	2500	<250	--
10/13/98	268.46	254.19	14.27	--	--	--	--	28,000	7100	1100	1300	2700	<125	--
01/27/99	268.46	256.92	11.54	--	--	--	--	12,100	3490	249	654	1260	131	--
04/27/99	268.46	257.46	11.00	--	--	--	--	42,400	12,500	732	3060	2760	<1000	--
07/23/99	268.46	257.16	11.30	--	--	--	--	28,800	7420	418	1900	1720	<1000	--



## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-10A</b>														
03/07/90	264.84	244.63	20.21	--	--	--	--	--	--	--	--	--	--	--
03/09/90	264.84	--	--	--	--	--	--	ND	1.6	0.7	0.8	3.5	--	--
06/12/90	264.84	245.14	19.70	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/24/90	264.84	245.30	19.54	--	--	--	--	ND	ND	ND	ND	ND	--	--
12/20/90	264.84	245.00	19.84	--	--	--	--	ND	ND	ND	ND	ND	--	--
03/27/91	264.84	246.83	18.01	--	--	--	--	--	--	--	--	--	--	--
06/18/91	264.84	244.68	20.16	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/12/91	264.84	244.27	20.57	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/23/92	264.84	244.17	20.67	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/13/92	264.84	245.44	19.40	--	--	--	--	53	0.9	1.3	ND	1.0	--	--
08/03/92	264.84	245.03	19.81	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	264.84	245.01	19.83	--	--	--	--	ND	ND	ND	ND	0.5	--	--
01/18/93	264.84	247.80	17.04	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/19/93	264.84	247.07	17.77	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/19/93	264.84	247.28	17.56	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	264.84	247.07	17.77	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/21/94	264.84	246.93	17.91	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/18/94	264.84	247.81	17.03	--	--	--	--	ND	3.0	3.0	1.4	5.5	--	--
07/06-07/94	264.84	248.06	16.78	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	264.84	247.63	17.21	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/11/95	264.84	248.78	16.06	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	264.84	248.32	16.52	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	264.84	245.82	19.02	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	264.84	245.14	19.70	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	264.84	246.21	18.63	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	264.84	247.19	17.65	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/22/96	264.84	245.99	18.85	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/10/96	264.84	245.40	19.44	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/09/97	264.84	248.00	16.84	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/15/97	264.84	246.47	18.37	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/97	264.84	246.33	18.51	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/22/97	264.84	246.64	18.20	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/12/98	264.84	248.00	16.84	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/21/98	264.84	248.04	16.80	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/98	264.84	246.89	17.95	--	--	--	--	<50	<0.5	0.57	<0.5	<0.5	<2.5	--
10/13/98	264.84	246.16	18.68	--	--	--	--	<50	1.3	<0.5	0.67	1.5	<2.5	--
01/27/99	264.84	246.96	17.88	--	--	--	--	79.2	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	264.84	247.53	17.31	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
07/23/99	264.84	246.27	18.57	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-10B</b>														
03/07/90	264.85	243.41	21.44	--	--	--	--	--	--	--	--	--	--	--
06/12/90	264.85	244.91	19.94	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/24/90	264.85	245.08	19.77	--	--	--	--	ND	ND	ND	ND	ND	--	--
12/20/90	264.85	244.85	20.00	--	--	--	--	ND	ND	ND	ND	ND	--	--
03/27/91	264.85	246.62	18.23	--	--	--	--	--	--	--	--	--	--	--
06/18/91	264.85	244.41	20.44	--	--	--	--	--	--	--	--	--	--	--
09/12/91	264.85	244.03	20.82	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/23/92	264.85	243.93	20.92	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/13/92	264.85	245.17	19.68	--	--	--	--	ND	ND	ND	ND	ND	--	--
08/03/92	264.85	244.78	20.07	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	264.85	244.73	20.12	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/18/93	264.85	247.49	17.36	--	--	--	--	60	3.3	11	2.1	8.9	--	--
04/19/93	264.85	246.95	17.90	--	--	--	--	ND	ND	ND	ND	ND	--	--
07/21-22/93	264.85	246.99	17.86	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	264.85	246.75	18.10	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/21/94	264.85	246.62	18.23	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/18/94	264.85	247.49	17.36	--	--	--	--	ND	ND	ND	ND	0.5	--	--
07/06-07/94	264.85	247.80	17.05	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	264.85	247.31	17.54	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/11/95	264.85	248.61	16.24	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	264.85	247.95	16.90	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	264.85	245.57	19.28	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	264.85	244.91	19.94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	264.85	246.25	18.60	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	264.85	246.87	17.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/22/96	264.85	245.75	19.10	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/10/96	264.85	245.14	19.71	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/09/97	264.85	247.65	17.20	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/15/97	264.85	246.11	18.74	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/97	264.85	246.10	18.75	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/22/97	264.85	246.35	18.50	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/12/98	264.85	247.71	17.14	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/21/98	264.85	247.69	17.16	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/98	264.85	246.61	18.24	--	--	--	--	<50	<0.5	0.62	<0.5	<0.5	<2.5	--
10/13/98	264.85	245.93	18.92	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/27/99	264.85	246.74	18.11	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	264.85	247.26	17.59	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
07/23/99	264.85	246.70	18.15	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-11</b>														
03/07/90	265.30	242.56	22.74	--	--	--	--	--	--	--	--	--	--	--
03/09/90	265.30	--	--	--	--	--	--	ND	1.2	0.7	ND	1.4	--	--
06/12/90	265.30	243.32	21.98	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/24/90	265.30	243.42	21.88	--	--	--	--	ND	ND	ND	ND	ND	--	--
12/20/90	265.30	242.12	23.18	--	--	--	--	ND	ND	ND	ND	ND	--	--
03/27/91	265.30	243.78	21.52	--	--	--	--	ND	ND	ND	ND	1.5	--	--
06/18/91	265.30	243.40	21.90	--	--	--	--	--	--	--	--	--	--	--
09/12/91	265.30	242.60	22.70	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/23/92	265.30	241.84	23.46	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/13/92	265.30	243.73	21.57	--	--	--	--	ND	ND	ND	ND	ND	--	--
08/03/92	265.30	242.63	22.67	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	265.30	242.01	23.29	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/18/93	265.30	243.94	21.36	--	--	--	--	ND	ND	1.2	ND	2.2	--	--
04/19/93	265.30	245.33	19.97	--	--	--	--	ND	ND	ND	ND	ND	--	--
07/21-22/93	265.30	244.65	20.65	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	265.30	244.55	20.75	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/21/94	265.30	243.69	21.61	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/18/94	265.30	244.52	20.78	--	--	--	--	ND	ND	ND	ND	ND	--	--
07/06-07/94	265.30	244.88	20.42	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	265.30	243.70	21.60	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/11/95	265.30	245.28	20.02	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	265.30	247.58	17.72	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	265.30	246.12	19.18	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	265.30	244.88	20.42	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	265.30	245.48	19.82	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	265.30	248.30	17.00	--	--	--	--	260	7.9	6.9	5.3	23	11	--
07/22/96	265.30	248.40	16.90	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/10/96	265.30	245.74	19.56	--	--	--	--	130	32	2.7	4.3	14	3.4	--
01/09/97	265.30	249.28	16.02	--	--	--	--	75	5.3	6.4	2.0	9.0	<2.5	--
04/15/97	265.30	247.35	17.95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/97	265.30	245.55	19.75	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/22/97	265.30	245.74	19.56	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/12/98	265.30	246.97	18.33	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/21/98	265.30	248.62	16.68	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/98	265.30	246.76	18.54	--	--	--	--	<50	<0.5	0.58	<0.5	<0.5	<2.5	--
10/13/98	265.30	245.02	20.28	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/27/99	265.30	245.85	19.45	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	265.30	246.90	18.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
07/23/99	265.30	246.05	19.25	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	Organic Lead
<b>C-12</b>														
03/07/90	269.66	254.74	14.92	--	--	--	--	--	--	--	--	--	--	--
03/09/90	269.66	--	--	--	--	--	--	1400	230	140	33	180	--	--
06/12/90	269.66	254.87	14.79	--	--	--	--	720	190	71	18	73	--	--
09/24/90	269.66	253.94	15.72	--	--	--	--	ND	1.1	ND	ND	0.6	--	--
12/20/90	269.66	254.40	15.26	--	--	--	--	810	210	26	8.2	23	--	--
03/27/91	269.66	257.55	12.11	--	--	--	--	2900	350	220	52	210	--	--
06/18/91	269.66	253.28	16.38	--	--	--	--	--	--	--	--	--	--	--
09/12/91	269.66	252.11	17.55	--	--	--	--	350	59	12	4.5	8.5	--	--
01/23/92	269.66	252.55	17.11	--	--	--	--	450	110	31	7.9	22	--	--
04/13/92	269.66	255.26	14.40	--	--	--	--	5000	1100	76	100	200	--	--
08/03/92	269.66	253.83	15.83	--	--	--	--	520	200	21	13	25	--	ND
10/22/92	269.66	253.52	16.14	--	--	--	--	1300	310	66	35	56	--	--
01/18/93	269.66	257.96	11.70	--	--	--	--	5600	1200	430	220	610	--	--
04/19/93	269.66	256.61	13.05	--	--	--	--	2000	600	99	96	170	--	--
07/21-22/93	269.66	256.82	12.84	--	--	--	--	540	95	36	18	56	--	--
10/25/93	269.66	255.63	14.03	--	--	--	--	350	90	29	20	50	--	--
01/21/94	269.66	255.51	14.15	--	--	--	--	450	73	18	14	37	--	--
04/18/94	269.66	256.71	12.95	--	--	--	--	370	70	21	12	39	--	--
07/06-07/94	269.66	257.35	12.31	--	--	--	--	840	200	35	28	66	--	--
10/07/94	269.66	256.31	13.35	--	--	--	--	830	85	29	17	63	--	--
01/11/95	269.66	258.43	11.23	--	--	--	--	2100	570	190	98	390	--	--
04/24/95	269.66	259.34	10.32	--	--	--	--	820	120	28	23	61	--	--
07/31/95	269.66	256.92	12.74	--	--	--	--	520	79	13	16	42	--	--
10/02/95	269.66	255.26	14.40	--	--	--	--	400	50	5.3	11	29	--	--
01/16/96	269.66	256.94	12.72	--	--	--	--	1900	490	32	60	120	<25	--
04/18/96	269.66	258.91	10.75	--	--	--	--	2900	640	54	100	190	68	--
07/22/96	269.66	256.46	13.20	--	--	--	--	730	150	13	26	75	9.5	--
10/10/96	269.66	255.95	13.71	--	--	--	--	270	58	4.4	7.7	31	<2.5	--
01/09/97	269.66	260.60	9.06	--	--	--	--	2900	550	67	94	300	63	--
04/15/97	269.66	258.13	11.53	--	--	--	--	2500	350	29	92	200	43	--
07/08/97	269.66	257.92	11.74	--	--	--	--	1400	190	17	54	120	21	--
10/22/97	269.66	258.78	10.88	--	--	--	--	2300	490	45	110	340	42	--
01/12/98	269.66	260.76	8.90	--	--	--	--	5000	840	89	220	610	<50	--
04/21/98	269.66	262.41	7.25	--	--	--	--	2400	410	39	79	270	130	--
07/08/98	269.66	258.95	10.71	--	--	--	--	<50	7.6	<0.5	2.0	2.9	<2.5	--
10/13/98	269.66	257.01	12.65	--	--	--	--	2600	460	34	120	240	11	--
01/27/99	269.66	257.41	12.25	--	--	--	--	96.9	6.88	<0.5	<0.5	<0.5	<2.0	--
04/27/99	269.66	259.46	10.20	--	--	--	--	2720	614	31.6	128	300	<50	--
07/23/99	269.66	258.27	11.39	--	--	--	--	1230	220	9.96	44.8	93.6	<20	--

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-13</b>														
03/07/90	284.32	273.14	11.18	--	--	--	--	--	--	--	--	--	--	--
03/09/90	284.32	--	--	--	--	--	--	ND	15	3.7	1.0	6.2	--	--
06/12/90	284.32	273.62	10.70	--	--	--	--	ND	2.6	ND	ND	ND	--	--
09/24/90	284.32	272.72	11.60	--	--	--	--	ND	2.4	ND	ND	ND	--	--
12/20/90	284.32	274.16	10.16	--	--	--	--	ND	1.6	ND	ND	ND	--	--
03/27/91	284.32	276.68	7.64	--	--	--	--	--	--	--	--	--	--	--
06/18/91	284.32	273.00	11.32	--	--	--	--	--	--	--	--	--	--	--
09/12/91	284.32	272.48	11.84	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/23/92	284.32	273.77	10.55	--	--	--	--	--	--	--	--	--	--	--
04/13/92	284.32	273.36	10.96	--	--	--	--	ND	1.0	ND	ND	ND	--	--
08/03/92	284.32	273.42	10.90	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	284.32	273.14	11.18	--	--	--	--	--	--	--	--	--	--	--
01/18/93	284.32	276.92	7.40	--	--	--	--	290	54	10	5.4	12	--	--
04/19/93	284.32	275.39	8.93	--	--	--	--	--	--	--	--	--	--	--
07/21-22/93	284.32	273.57	10.75	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	284.32	273.47	10.85	--	--	--	--	--	--	--	--	--	--	--
01/21/94	284.32	273.27	11.05	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/18/94	284.32	273.61	10.71	--	--	--	--	--	--	--	--	--	--	--
07/06-07/94	284.32	273.67	10.65	--	--	--	--	ND	0.5	ND	ND	ND	--	--
10/07/94	284.32	273.24	11.08	--	--	--	--	--	--	--	--	--	--	--
01/11/95	284.32	278.94	5.38	--	--	--	Sampled bi-annually	120	15	<0.5	3.1	2.7	--	--
04/24/95	284.32	276.54	7.78	--	--	--	--	--	--	--	--	--	--	--
07/31/95	284.32	274.38	9.94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	284.32	273.74	10.58	--	--	--	--	--	--	--	--	--	--	--
01/16/96	284.32	274.52	9.80	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	284.32	276.57	7.75	--	--	--	--	--	--	--	--	--	--	--
07/22/96	284.32	274.82	9.50	--	--	--	--	59	18	<0.5	1.0	<0.5	<2.5	--
10/10/96	284.32	273.63	10.69	--	--	--	--	--	--	--	--	--	--	--
01/09/97	284.32	276.95	7.37	--	--	--	--	<50	0.6	<0.5	<0.5	<0.5	<2.5	--
04/15/97	284.32	275.63	8.69	--	--	--	--	--	--	--	--	--	--	--
07/08/97	284.32	276.12	8.20	--	--	--	Samples lost	--	--	--	--	--	--	--
07/15/97	284.32	276.02	8.30	--	--	--	--	<50	2.6	<0.5	<0.5	1.6	<2.5	--
10/22/97	284.32	276.79	7.53	--	--	--	--	--	--	--	--	--	--	--
01/12/98	284.32	278.38	5.94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/21/98	284.32	277.35	6.97	--	--	--	--	--	--	--	--	--	--	--
07/08/98	284.32	274.45	9.87	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/13/98	284.32	273.51	10.81	--	--	--	--	--	--	--	--	--	--	--
01/27/99	284.32	273.06	11.26	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	284.32	275.42	8.90	--	--	--	--	--	--	--	--	--	--	--
07/23/99	284.32	275.00	9.32	--	--	--	--	158	14.9	<0.5	0.69	0.928	<5.0	--

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Total			Notes	Analytical results are in parts per billion (ppb)						
				SPH Thickness	SPH Removed	SPH Removed		TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-14</b>														
03/07/90	270.74	255.56	15.18	--	--	--	--	--	--	--	--	--	--	--
03/09/90	270.74	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--
06/12/90	270.74	257.32	13.42	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/24/90	270.74	257.90	12.84	--	--	--	--	ND	ND	ND	ND	ND	--	--
12/20/90	270.74	254.02	16.72	--	--	--	--	ND	1.7	0.7	ND	0.7	--	--
03/27/91	270.74	262.74	8.00	--	--	--	--	ND	ND	ND	ND	1.3	--	--
06/18/91	270.74	255.53	15.21	--	--	--	--	--	--	--	--	--	--	--
09/12/91	270.74	255.13	15.61	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/23/92	270.74	246.10	24.64	--	--	--	--	--	--	--	--	--	--	--
04/13/92	270.74	258.53	12.21	--	--	--	--	ND	ND	ND	ND	ND	--	--
08/03/92	270.74	256.10	14.64	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	270.74	253.80	16.94	--	--	--	--	--	--	--	--	--	--	--
01/18/93	270.74	265.64	5.10	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/19/93	270.74	263.86	6.88	--	--	--	--	--	--	--	--	--	--	--
07/21-22/93	270.74	259.58	11.16	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	270.74	256.87	13.87	--	--	--	--	--	--	--	--	--	--	--
01/21/94	270.74	255.42	15.32	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/18/94	270.74	254.85	15.89	--	--	--	--	--	--	--	--	--	--	--
07/06-07/94	270.74	258.66	12.08	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	270.74	255.45	15.29	--	--	--	--	--	--	--	--	--	--	--
01/11/95	270.74	266.94	3.80	--	--	--	Sampled bi-annually	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	270.74	265.68	5.06	--	--	--	--	--	--	--	--	--	--	--
07/31/95	270.74	260.34	10.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	270.74	257.20	13.54	--	--	--	--	--	--	--	--	--	--	--
01/16/96	270.74	259.62	11.12	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	270.74	265.78	4.96	--	--	--	--	--	--	--	--	--	--	--
07/22/96	270.74	259.89	10.85	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/10/96	270.74	261.44	9.30	--	--	--	--	--	--	--	--	--	--	--
01/09/97	270.74	269.80	0.94	--	--	--	--	56	3.8	4.2	1.1	5.0	<2.5	--
04/15/97	270.74	263.59	7.15	--	--	--	--	--	--	--	--	--	--	--
07/08/97	270.74	261.44	9.30	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/22/97	270.74	261.17	9.57	--	--	--	--	--	--	--	--	--	--	--
01/12/98	270.74	268.45	2.29	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/21/98	270.74	270.70	0.04	--	--	--	--	--	--	--	--	--	--	--
07/08/98	270.74	264.85	5.89	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/13/98	270.74	260.38	10.36	--	--	--	--	--	--	--	--	--	--	--
01/27/99	270.74	263.42	7.32	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	270.74	267.98	2.76	--	--	--	--	--	--	--	--	--	--	--
07/23/99	270.74	269.59	1.15	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-15</b>														
03/07/90	246.15	235.05	11.10	--	--	--	--	--	--	--	--	--	--	--
03/09/90	246.15	--	--	--	--	--	--	410	ND	1.4	0.5	0.6	--	--
06/12/90	246.15	235.37	10.78	--	--	--	--	420	11	ND	ND	ND	--	--
09/24/90	246.15	235.22	10.93	--	--	--	--	430	ND	1.5	ND	ND	--	--
12/20/90	246.15	235.07	11.08	--	--	--	--	300	1.3	1.1	0.6	1.5	--	--
03/27/91	246.15	237.65	8.50	--	--	--	--	520	4.6	1.1	ND	1.0	--	--
06/18/91	246.15	235.32	10.83	--	--	--	--	290	ND	1.1	ND	ND	--	--
06/18/91	246.15	235.32	10.83	--	--	--	Duplicate	320	ND	1.3	ND	ND	--	--
09/12/91	246.15	235.10	11.05	--	--	--	--	330	ND	0.9	ND	ND	--	--
01/23/92	246.15	235.35	10.80	--	--	--	--	210	ND	0.6	ND	ND	--	--
01/23/92	246.15	235.35	10.80	--	--	--	Duplicate	190	1.2	0.8	ND	ND	--	--
04/13/92	246.15	236.57	9.58	--	--	--	--	430	1.8	ND	ND	ND	--	--
08/03/92	246.15	234.94	11.21	--	--	--	--	640	ND	2.1	0.7	1.3	--	ND
10/22/92	246.15	234.50	11.65	--	--	--	--	420	ND	ND	ND	0.8	--	--
01/18/93	246.15	239.03	7.12	--	--	--	--	640	7.0	3.0	2.9	6.7	--	--
04/19/93	246.15	237.22	8.93	--	--	--	--	260	6.0	2.0	0.7	ND	--	--
07/21-22/93	246.15	236.37	9.78	--	--	--	--	580	ND	8.0	ND	0.6	--	--
10/25/93	246.15	236.41	9.74	--	--	--	--	240	ND	12	ND	0.6	--	--
01/21/94	246.15	235.78	10.37	--	--	--	--	420	0.6	ND	0.6	ND	--	--
04/18/94	246.15	236.19	9.96	--	--	--	--	550	1.0	4.6	0.6	ND	--	--
07/06-07/94	246.15	235.92	10.23	--	--	--	--	660	0.7	ND	ND	0.7	--	--
10/07/94	246.15	235.47	10.68	--	--	--	--	440	13	0.8	ND	1.2	--	--
01/11/95	246.15	238.84	7.31	--	--	--	--	750	2.5	<0.5	<0.5	0.6	--	--
04/24/95	246.15	237.41	8.74	--	--	--	--	850	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	246.15	235.41	10.74	--	--	--	--	640	<0.5	1.6	<0.5	<0.5	--	--
10/02/95	246.15	234.83	11.32	--	--	--	--	560	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	246.15	235.58	10.57	--	--	--	--	740	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	246.15	237.55	8.60	--	--	--	--	760	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/22/96	246.15	235.57	10.58	--	--	--	--	690	<0.5	1.6	<0.5	<0.5	7.9	--
10/10/96	246.15	234.97	11.18	--	--	--	--	870	7.0	2.1	<0.5	<0.5	11	--
01/09/97	246.15	238.83	7.32	--	--	--	--	370	2.6	1.1	<0.5	<0.5	4.6	--
04/15/97	246.15	235.76	10.39	--	--	--	--	510	22	<0.5	<0.5	<0.5	<2.5	--
07/08/97	246.15	235.68	10.47	--	--	--	--	490	71	6.8	22	48	7.0	--
10/22/97	246.15	235.01	11.14	--	--	--	--	790	2.3	1.8	<0.5	<0.5	5.1	--
01/12/98	246.15	238.17	7.98	--	--	--	--	400	13	<1.0	<1.0	<1.0	<5.0	--
04/21/98	246.15	238.05	8.10	--	--	--	--	770	<0.5	0.6	0.82	0.51	<2.5	--
07/08/98	246.15	235.65	10.50	--	--	--	--	540	13	<0.5	<0.5	<0.5	<2.5	--
10/13/98	246.15	234.95	11.20	--	--	--	--	<50	<0.5	<0.5	<0.5	0.54	<2.5	--
01/27/99	246.15	235.53	10.62	--	--	--	--	769	<0.5	1.88	0.675	<0.5	4.35	--
04/27/99	246.15	236.91	9.24	--	--	--	--	612	2.57	1.79	<0.5	<0.5	<5.0	--
07/23/99	246.15	235.11	11.04	--	--	--	--	626	13.6	<0.5	<0.5	<0.5	<5.0	--

### Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Volumetric Measurements			Notes	Analytical results						
				SPH Thickness	SPH Removed	Total SPH Removed		TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>C-16</b>														
03/07/90	246.69	228.19	18.50	--	--	--	--	--	--	--	--	--	--	--
03/09/90	246.69	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--
06/12/90	246.69	235.27	11.42	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/24/90	246.69	235.30	11.39	--	--	--	--	ND	ND	ND	ND	ND	--	--
12/20/90	246.69	235.12	11.57	--	--	--	--	ND	ND	ND	ND	0.7	--	--
03/27/91	246.69	237.93	8.76	--	--	--	--	ND	ND	ND	ND	1.3	--	--
03/27/91	246.69	237.93	8.76	--	--	--	Duplicate	ND	ND	ND	ND	1.2	--	--
06/18/91	246.69	235.51	11.18	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/12/91	246.69	234.74	11.95	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/23/92	246.69	234.28	12.41	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/13/92	246.69	236.00	10.69	--	--	--	--	ND	ND	ND	ND	ND	--	--
08/03/92	246.69	234.49	12.20	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	246.69	234.09	12.60	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/18/93	246.69	237.69	9.00	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/19/93	246.69	236.80	9.89	--	--	--	--	ND	ND	ND	ND	ND	--	--
07/21-22/93	246.69	236.44	10.25	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	246.69	235.73	10.96	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/21/94	246.69	234.93	11.76	--	--	--	--	ND	ND	0.7	ND	1.0	--	--
04/18/94	246.69	235.47	11.22	--	--	--	--	ND	ND	ND	ND	ND	--	--
07/06-07/94	246.69	235.32	11.37	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	246.69	234.30	12.39	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/11/95	246.69	237.73	8.96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	246.69	236.31	10.38	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	246.69	235.37	11.32	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	246.69	234.29	12.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	246.69	235.15	11.54	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/18/96	246.69	236.09	10.60	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/22/96	246.69	235.12	11.57	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/10/96	246.69	234.25	12.44	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/09/97	246.69	237.16	9.53	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/15/97	246.69	234.66	12.03	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/97	246.69	234.51	12.18	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/22/97	246.69	233.94	12.75	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/12/98	246.69	236.34	10.35	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/21/98	246.69	236.06	10.63	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/98	246.69	234.62	12.07	--	--	--	--	<50	<0.5	0.51	<0.5	<0.5	<2.5	--
10/13/98	246.69	233.94	12.75	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/27/99	246.69	234.58	12.11	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	246.69	235.56	11.13	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
07/23/99	246.69	234.35	12.34	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--



## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>RW</b>														
12/04/89	--	--	--	--	--	--	--	62,000	29,000	1700	1800	8800	--	--
03/07/90	274.52	256.02	18.50	--	--	--	--	--	--	--	--	--	--	--
06/12/90	274.52	256.03	18.49	--	--	--	--	31,000	15,000	2000	560	3100	--	--
09/24/90	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
12/20/90	274.52	--	--	--	--	--	--	ND	0.5	ND	ND	1.2	--	--
03/27/91	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
06/18/91	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
09/12/91	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
01/23/92	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
04/13/92	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
08/03/92	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
10/22/92	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
01/18/93	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
04/19/93	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
07/21-22/93	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
10/25/93	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
01/21/94	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
04/18/94	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
07/06-07/94	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
10/07/94	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
10/24/95	274.52	256.63	17.89	--	--	--	--	37,000	11,000	380	1100	3000	--	--
01/16/96	274.52	259.09	15.43	--	--	--	--	59,000	17,000	660	1600	5400	<1000	--

NO LONGER MONITORED OR SAMPLED

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
<b>TRIP BLANK</b>														
01/11/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/18/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/22/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/10/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/09/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/15/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/15/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/22/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/12/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/21/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/13/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/27/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
07/23/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--

## Cumulative Table of Well Data and Analytical Results

### ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

DATE	Notes	Ethanol	t- Butanol	MTBE	DIPE	ETBE	TAME
<b>C-1</b>							
10/13/98	--	<10,000	<2000	<40	<40	<40	<40

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on November 1, 1994. Earlier field data and analytical results are drawn from the November 4, 1994 Groundwater Technology, Inc. report.

#### ABBREVIATIONS:

TPH = Total Petroleum Hydrocarbons

ND = Not detected at or above the minimum quantitation limit. See laboratory reports for minimum quantitation limits.

MTBE = Methyl t-butyl ether

DIPE = Di-Isopropyl Ether

ETBE = Ethyl t-Butyl Ether

TAME = t-Amyl Methyl Ether

# **Analytical Appendix**



August 12, 1999

Christine Lillie  
Blaine Tech Services  
1680 Rogers Avenue  
San Jose, CA 95112

RE: /M907970

Dear Christine Lillie

Enclosed are the results of analyses for sample(s) received by the laboratory on July 26, 1999. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Anne Fowler  
Project Manager





Sequoia - Morgan Hill 885 Jarvis Drive Morgan Hill, CA 95037	Project: 1 Project Number: M907970 Project Manager: Ann Fowler	Sampled: 7/23/99 Received: 7/29/99 Reported: 8/6/99
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**ANALYTICAL REPORT FOR L907275**

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
M907970-01/C-1	L907275-01	Water	7/23/99
M907970-02/C-5	L907275-02	Water	7/23/99
M907970-03/C-6	L907275-03	Water	7/23/99
M907970-04/C-7	L907275-04	Water	7/23/99
M907970-05/C-8	L907275-05	Water	7/23/99
M907970-06/C-9	L907275-06	Water	7/23/99
M907970-07/C-10A	L907275-07	Water	7/23/99
M907970-08/C-10B	L907275-08	Water	7/23/99
M907970-09/C-11	L907275-09	Water	7/23/99
M907970-10/C-12	L907275-10	Water	7/23/99
M907970-11/C-13	L907275-11	Water	7/23/99
M907970-12/C-14	L907275-12	Water	7/23/99
M907970-13/C-15	L907275-13	Water	7/23/99
M907970-14/C-16	L907275-14	Water	7/23/99
M907970-15/TB	L907275-15	Water	7/23/99





Sequoia - Morgan Hill 885 Jarvis Drive Morgan Hill, CA 95037	Project: 1 Project Number: M907970 Project Manager: Ann Fowler	Sampled: 7/23/99 Received: 7/29/99 Reported: 8/6/99
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Sample Description: **M907970-01/C-1**  
Laboratory Sample Number: **L907275-01**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9080022	8/5/99	8/5/99		5000	17200	ug/l	
Benzene	"	"	"		50.0	1440	"	
Toluene	"	"	"		50.0	257	"	
Ethylbenzene	"	"	"		50.0	1070	"	
Xylenes (total)	"	"	"		50.0	1960	"	
Methyl tert-butyl ether	"	"	"		500	ND	"	
Surrogate: <i>a,a,a-Trifluorotoluene</i>	"	"	"	70.0-130		93.2	%	





Sequoia - Morgan Hill 885 Jarvis Drive Morgan Hill, CA 95037	Project: 1 Project Number: M907970 Project Manager: Ann Fowler	Sampled: 7/23/99 Received: 7/29/99 Reported: 8/6/99
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**Sample Description:** M907970-02/C-5  
**Laboratory Sample Number:** L907275-02

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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**Sequoia Analytical - San Carlos**

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT**

Purgeable Hydrocarbons as Gasoline	9080032	8/6/99	8/6/99		50.0	80.7	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		103	%	







Sequoia - Morgan Hill 885 Jarvis Drive Morgan Hill, CA 95037	Project: 1 Project Number: M907970 Project Manager: Ann Fowler	Sampled: 7/23/99 Received: 7/29/99 Reported: 8/6/99
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**Sample Description:** M907970-03/C-6  
**Laboratory Sample Number:** L907275-03

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9080023	8/5/99	8/6/99		10000	33400	ug/l	
Benzene	"	"	"		100	9460	"	
Toluene	"	"	"		100	182	"	
Ethylbenzene	"	"	"		100	1030	"	
Xylenes (total)	"	"	"		100	2040	"	
Methyl tert-butyl ether	"	"	"		1000	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		90.0	%	





Sequoia - Morgan Hill 885 Jarvis Drive Morgan Hill, CA 95037	Project: 1 Project Number: M907970 Project Manager: Ann Fowler	Sampled: 7/23/99 Received: 7/29/99 Reported: 8/6/99
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Sample Description: **M907970-04/C-7**  
Laboratory Sample Number: **L907275-04**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9080022	8/5/99	8/5/99		50.0	500	ug/l	
Benzene	"	"	"		0.500	7.84	"	
Toluene	"	"	"		0.500	0.983	"	
Ethylbenzene	"	"	"		0.500	1.71	"	
Xylenes (total)	"	"	"		0.500	0.658	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	70.0-130		170	%	3





Sequoia - Morgan Hill 885 Jarvis Drive Morgan Hill, CA 95037	Project: 1 Project Number: M907970 Project Manager: Ann Fowler	Sampled: 7/23/99 Received: 7/29/99 Reported: 8/6/99
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**Sample Description:** M907970-05/C-8  
**Laboratory Sample Number:** L907275-05

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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**Sequoia Analytical - San Carlos**

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT**

Purgeable Hydrocarbons as Gasoline	9080022	8/5/99	8/5/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		93.6	%	





Sequoia - Morgan Hill 885 Jarvis Drive Morgan Hill, CA 95037	Project: 1 Project Number: M907970 Project Manager: Ann Fowler	Sampled: 7/23/99 Received: 7/29/99 Reported: 8/6/99
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**Sample Description:** M907970-06/C-9  
**Laboratory Sample Number:** L907275-06

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9080021	8/5/99	8/6/99		10000	28800	ug/l	1
Benzene	"	"	"		100	7420	"	
Toluene	"	"	"		100	418	"	
Ethylbenzene	"	"	"		100	1900	"	
Xylenes (total)	"	"	"		100	1720	"	
Methyl tert-butyl ether	"	"	"		1000	ND	"	
Surrogate: <i>a,a,a-Trifluorotoluene</i>	"	"	"	70.0-130		99.9	%	





Sequoia - Morgan Hill 885 Jarvis Drive Morgan Hill, CA 95037	Project: 1 Project Number: M907970 Project Manager: Ann Fowler	Sampled: 7/23/99 Received: 7/29/99 Reported: 8/6/99
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**Sample Description:** M907970-07/C-10A  
**Laboratory Sample Number:** L907275-07

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9080021	8/5/99	8/6/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	70.0-130		75.8	%	





Sequoia - Morgan Hill 885 Jarvis Drive Morgan Hill, CA 95037	Project: 1 Project Number: M907970 Project Manager: Ann Fowler	Sampled: 7/23/99 Received: 7/29/99 Reported: 8/6/99
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**Sample Description:** M907970-08/C-10B  
**Laboratory Sample Number:** L907275-08

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9080021	8/5/99	8/5/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	70.0-130		89.8	%	





Sequoia - Morgan Hill 885 Jarvis Drive Morgan Hill, CA 95037	Project: 1 Project Number: M907970 Project Manager: Ann Fowler	Sampled: 7/23/99 Received: 7/29/99 Reported: 8/6/99
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**Sample Description:** M907970-09/C-11  
**Laboratory Sample Number:** L907275-09

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9080021	8/5/99	8/5/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	70.0-130		87.0	%	





Sequoia - Morgan Hill 885 Jarvis Drive Morgan Hill, CA 95037	Project: 1 Project Number: M907970 Project Manager: Ann Fowler	Sampled: 7/23/99 Received: 7/29/99 Reported: 8/6/99
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**Sample Description:** M907970-10/C-12  
**Laboratory Sample Number:** L907275-10

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9080023	8/5/99	8/6/99		200	1230	ug/l	
Benzene	"	"	"		2.00	220	"	
Toluene	"	"	"		2.00	9.96	"	
Ethylbenzene	"	"	"		2.00	44.8	"	
Xylenes (total)	"	"	"		2.00	93.6	"	
Methyl tert-butyl ether	"	"	"		20.0	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		97.7	%	







Sequoia - Morgan Hill 885 Jarvis Drive Morgan Hill, CA 95037	Project: I Project Number: M907970 Project Manager: Ann Fowler	Sampled: 7/23/99 Received: 7/29/99 Reported: 8/6/99
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**Sample Description:** M907970-11/C-13  
**Laboratory Sample Number:** L907275-11

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT**

Purgeable Hydrocarbons as Gasoline	9080021	8/5/99	8/5/99		50.0	158	ug/l	2
Benzene	"	"	"		0.500	14.9	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	0.690	"	
Xylenes (total)	"	"	"		0.500	0.928	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		105	%	





Sequoia - Morgan Hill 885 Jarvis Drive Morgan Hill, CA 95037	Project: 1 Project Number: M907970 Project Manager: Ann Fowler	Sampled: 7/23/99 Received: 7/29/99 Reported: 8/6/99
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**Sample Description:** M907970-12/C-14  
**Laboratory Sample Number:** L907275-12

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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**Sequoia Analytical - San Carlos**

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT**

Purgeable Hydrocarbons as Gasoline	9080021	8/5/99	8/5/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: <i>a,a,a-Trifluorotoluene</i>	"	"	"	70.0-130		89.5	%	





Sequoia - Morgan Hill 885 Jarvis Drive Morgan Hill, CA 95037	Project: 1 Project Number: M907970 Project Manager: Ann Fowler	Sampled: 7/23/99 Received: 7/29/99 Reported: 8/6/99
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**Sample Description:** M907970-13/C-15  
**Laboratory Sample Number:** L907275-13

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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**Sequoia Analytical - San Carlos**

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT**

Purgeable Hydrocarbons as Gasoline	9080032	8/6/99	8/6/99		50.0	626	ug/l	
Benzene	"	"	"		0.500	13.6	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	70.0-130		NR	%	3





Sequoia - Morgan Hill 885 Jarvis Drive Morgan Hill, CA 95037	Project: 1 Project Number: M907970 Project Manager: Ann Fowler	Sampled: 7/23/99 Received: 7/29/99 Reported: 8/6/99
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**Sample Description:** M907970-14/C-16  
**Laboratory Sample Number:** L907275-14

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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**Sequoia Analytical - San Carlos**

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT**

Purgeable Hydrocarbons as Gasoline	9080023	8/5/99	8/5/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	70.0-130		82.9	%	





Sequoia - Morgan Hill 885 Jarvis Drive Morgan Hill, CA 95037	Project: 1 Project Number: M907970 Project Manager: Ann Fowler	Sampled: 7/23/99 Received: 7/29/99 Reported: 8/6/99
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**Sample Description:** M907970-15/TB  
**Laboratory Sample Number:** L907275-15

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9080023	8/5/99	8/5/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	70.0-130		84.7	%	





Sequoia - Morgan Hill 885 Jarvis Drive Morgan Hill, CA 95037	Project: 1 Project Number: M907970 Project Manager: Ann Fowler	Sampled: 7/23/99 Received: 7/29/99 Reported: 8/6/99
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control**  
**Sequoia Analytical - San Carlos**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
<b>Batch: 9080021</b>			<b>Date Prepared: 8/5/99</b>			<b>Extraction Method: EPA 5030B [P/T]</b>				
<b>Blank</b>			<b>9080021-BLK1</b>							
Purgeable Hydrocarbons as Gasoline	8/5/99			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	5.00				
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.69	"	70.0-130	96.9			
<b>LCS</b>			<b>9080021-BS1</b>							
Purgeable Hydrocarbons as Gasoline	8/5/99	250		240	ug/l	70.0-130	96.0			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		10.8	"	70.0-130	108			
<b>Matrix Spike</b>			<b>9080021-MS1 L907275-07</b>							
Purgeable Hydrocarbons as Gasoline	8/6/99	250	ND	222	ug/l	60.0-140	88.8			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		7.00	"	70.0-130	70.0			
<b>Matrix Spike Dup</b>			<b>9080021-MSD1 L907275-07</b>							
Purgeable Hydrocarbons as Gasoline	8/6/99	250	ND	229	ug/l	60.0-140	91.6	25.0	3.10	
Surrogate: a,a,a-Trifluorotoluene	"	10.0		7.15	"	70.0-130	71.5			
<b>Batch: 9080022</b>			<b>Date Prepared: 8/5/99</b>			<b>Extraction Method: EPA 5030B [P/T]</b>				
<b>Blank</b>			<b>9080022-BLK1</b>							
Purgeable Hydrocarbons as Gasoline	8/5/99			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	5.00				
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.73	"	70.0-130	97.3			
<b>LCS</b>			<b>9080022-BS1</b>							
Purgeable Hydrocarbons as Gasoline	8/5/99	250		241	ug/l	70.0-130	96.4			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.97	"	70.0-130	89.7			
<b>Matrix Spike</b>			<b>9080022-MS1</b>							
Purgeable Hydrocarbons as Gasoline	8/5/99	250	ND	212	ug/l	60.0-140	84.8			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		7.54	"	70.0-130	75.4			
<b>Matrix Spike Dup</b>			<b>9080022-MSD1</b>							
Purgeable Hydrocarbons as Gasoline	8/5/99	250	ND	224	ug/l	60.0-140	89.6	25.0	5.50	





Sequoia - Morgan Hill 885 Jarvis Drive Morgan Hill, CA 95037	Project: 1 Project Number: M907970 Project Manager: Ann Fowler	Sampled: 7/23/99 Received: 7/29/99 Reported: 8/6/99
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control**  
**Sequoia Analytical - San Carlos**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
<b>Matrix Spike Dup (continued)</b>										
<b>9080022-MSD1</b>										
Surrogate: a,a,a-Trifluorotoluene	8/5/99	10.0		7.77	ug/l	70.0-130	77.7			
<b>Batch: 9080023</b>										
<b>Blank</b>										
<b>Date Prepared: 8/5/99</b>										
<b>Extraction Method: EPA 5030B [P/T]</b>										
Purgeable Hydrocarbons as Gasoline	8/5/99			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	5.00				
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.46	"	70.0-130	94.6			
<b>LCS</b>										
<b>9080023-BS1</b>										
Purgeable Hydrocarbons as Gasoline	8/5/99	250		273	ug/l	70.0-130	109			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		10.8	"	70.0-130	108			
<b>Matrix Spike</b>										
<b>9080023-MS1 L907274-10</b>										
Purgeable Hydrocarbons as Gasoline	8/5/99	250	ND	264	ug/l	60.0-140	106			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		11.0	"	70.0-130	110			
<b>Matrix Spike Dup</b>										
<b>9080023-MSD1 L907274-10</b>										
Purgeable Hydrocarbons as Gasoline	8/5/99	250	ND	250	ug/l	60.0-140	100	25.0	5.83	
Surrogate: a,a,a-Trifluorotoluene	"	10.0		10.3	"	70.0-130	103			
<b>Batch: 9080032</b>										
<b>Blank</b>										
<b>Date Prepared: 8/6/99</b>										
<b>Extraction Method: EPA 5030B [P/T]</b>										
Purgeable Hydrocarbons as Gasoline	8/6/99			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	5.00				
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.51	"	70.0-130	95.1			
<b>LCS</b>										
<b>9080032-BS1</b>										
Benzene	8/6/99	10.0		7.59	ug/l	70.0-130	75.9			
Toluene	"	10.0		7.67	"	70.0-130	76.7			
Ethylbenzene	"	10.0		7.76	"	70.0-130	77.6			
Xylenes (total)	"	30.0		23.0	"	70.0-130	76.7			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.37	"	70.0-130	93.7			





Sequoia - Morgan Hill 885 Jarvis Drive Morgan Hill, CA 95037	Project: 1 Project Number: M907970 Project Manager: Ann Fowler	Sampled: 7/23/99 Received: 7/29/99 Reported: 8/6/99
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**Notes and Definitions**

#	Note
1	Chromatogram Pattern: Gasoline C6-C12
2	Chromatogram Pattern: Weathered Gasoline C6-C12
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference





**Sequoia Analytical - Morgan Hill Subcontract Order  
M907970**

**Sending Laboratory**

**Receiving Laboratory**

Sequoia Analytical - Morgan Hill  
885 Jarvis Drive  
Morgan Hill, CA 95037

Sequoia Analytical - San Carlos  
1551 Industrial Road  
San Carlos, CA 94070

Phone: 408-776-9600  
Fax: 408-782-6308  
Project Manager: Anne Fowler

Phone: 650-232-9600  
Fax: 650-232-9612

**Subcontract Order Comments**

7/26/99 11:19

**Sample/Analysis Information**

Sample Name	Matrix	Sampled/ Expires	Analysis Requested	Due	Lab Number	Container	Comments
✓ M907970-02	Water	7/23/99					
		8/6/99	TPH-G/B/M2	8/9/99			San Carlos, relogged 7/28/99
✓ M907970-03	Water	7/23/99					
		8/6/99	TPH-G/B/M2	8/9/99			San Carlos, relogged 7/28/99
✓ M907970-04	Water	7/23/99					
		8/6/99	TPH-G/B/M2	8/9/99			San Carlos, relogged 7/28/99
✓ M907970-06	Water	7/23/99					
		8/6/99	TPH-G/B/M2	8/9/99			San Carlos, relogged 7/28/99
✓ M907970-07	Water	7/23/99					
		8/6/99	TPH-G/B/M2	8/9/99			San Carlos, relogged 7/28/99
✓ M907970-08	Water	7/23/99					
		8/6/99	TPH-G/B/M2	8/9/99			San Carlos, relogged 7/28/99
✓ M907970-09	Water	7/23/99					
		8/6/99	TPH-G/B/M2	8/9/99			San Carlos, relogged 7/28/99
✓ M907970-10	Water	7/23/99					
		8/6/99	TPH-G/B/M2	8/9/99			San Carlos, relogged 7/28/99
✓ M907970-11	Water	7/23/99					
		8/6/99	TPH-G/B/M2	8/9/99			San Carlos, relogged 7/28/99
✓ M907970-12	Water	7/23/99					
		8/6/99	TPH-G/B/M2	8/9/99			San Carlos, relogged 7/28/99
✓ M907970-13	Water	7/23/99					
		8/6/99	TPH-G/B/M2	8/9/99			San Carlos, relogged 7/28/99
✓ M907970-14	Water	7/23/99					
		8/6/99	TPH-G/B/M2	8/9/99			San Carlos, relogged 7/28/99
✓ M907970-15	Water	7/23/99					

Released By \_\_\_\_\_

Date 7/28/99

Received By K. En

Date 7/29/99

**Sequoia Analytical - Morgan Hill Subcontract Order**  
**M907970**

Matrix	Sampled/ Expires	Analysis Requested	Due	Lab Number	Container	Comments
	8/6/99	TPH-G/B/M2	8/9/99			San Carlos, relogged 7/28/99

M907970-5A ✓ - 3

M907970-1A - - 3

Released By *My* Date 7/28/99 Received By \_\_\_\_\_ Date \_\_\_\_\_

Released By \_\_\_\_\_ Date \_\_\_\_\_ Received By \_\_\_\_\_ Date \_\_\_\_\_

Fax copy of Lab Report and COC to Chevron Contact:  Yes  No

**Chain-of-Custody-Record**

Chevron Products Co. P.O. BOX 6004 San Ramon, CA 94583 FAX (925)842-8370	Chevron Facility Number <u>9-5607</u> Facility Address <u>5269 Crow Canyon Rd., Castro Valley</u>	Chevron Contact (Name) <u>BRETT HUNTER</u> (Phone) <u>(925) 842-8695</u>
	Consultant Project Number <u>990727-51</u> Consultant Name <u>BLAINE TECH SERVICE, INC.</u>	Laboratory Name <u>SEQUOIA</u> Laboratory Service Order <u>9144488</u>
	Address <u>1680 ROGERS AVE., SAN JOSE</u>	Laboratory Service Code <u>2202800</u>
	Project Contact (Name) <u>CHRISTINE LILLIE</u> (Phone) <u>408-573-0555</u> (Fax Number) <u>408-573-7771</u>	Samples Collected by (Name) <u>[Signature]</u> Signature <u>[Signature]</u>

State Method:  CA  OR  WA  NW Series  CO  UT

Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Chertpool	Sample Preservation	Date/Time	BTEX/MTBE/TPH GAS (8020 + 8015)	STX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Dyes/Phenolics (8260)	Purgeable Halocarbons (8010)	Purgeable Organics (8260)	Extractable Organics (8270)	Oil and Grease (8520)	Metals (ICAP or AA) Cd, Cr, Pb, Zn, Ni	BTEX (8020)	BTEX/MTBE/Naph. (8020)	TPH - HClD	TPH-D Extended	Remarks	
✓ C-1	3	W	WCL	7/23/99 15:46	X														
✓ C-5																			
✓ C-6																			
✓ C-7																			
✓ C-8																			
✓ C-9																			
✓ C-10a																			
✓ C-10b																			
✓ C-11																			
✓ C-12																			
✓ C-13																			
✓ C-14																			
✓ C-15																			
✓ C-16																			

M.9.27.99

Lab Sample #  
26 1 1

Released By (Signature) <u>[Signature]</u> Organization <u>BTS</u> Date/Time <u>7/26 9:45</u>	Received By (Signature) <u>[Signature]</u> Organization <u>[Signature]</u> Date/Time <u>7/26/99</u>	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days As Contracted
Released By (Signature) <u>[Signature]</u> Organization <u>[Signature]</u> Date/Time <u>[Signature]</u>	Received By (Signature) <u>[Signature]</u> Organization <u>[Signature]</u> Date/Time <u>[Signature]</u>	
Released By (Signature) <u>[Signature]</u> Organization <u>[Signature]</u> Date/Time <u>[Signature]</u>	Received For Laboratory By (Signature) <u>[Signature]</u> Organization <u>[Signature]</u> Date/Time <u>[Signature]</u>	

Fax copy of Lab Report and COC to Chevron Contact:  Yes  No

**Chain-of-Custody-Record**

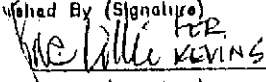
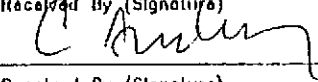
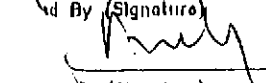
Chevron Products Co.  
P.O. BOX 6004  
San Ramon, CA 94583  
FAX (925)842-8370

Chevron Facility Number: 9-5607  
 Facility Address: 5269 Crow Canyon Rd., Castro Valley  
 Consultant Project Number: 190723-81  
 Consultant Name: BLAINE TECH SERVICE, INC.  
 Address: 1680 ROGERS AVE., SAN JOSE  
 Project Contact (Name): CHRISTINE LILLIE  
 (Phone): 408-573-0555 (Fax Number): 408-573-7771

Chevron Contact (Name): BRETT HUNTER  
 (Phone): (925) 842-8695 M 907970  
 Laboratory Name: SEQUOIA  
 Laboratory Service Order: 9144488  
 Laboratory Service Code: 2202800  
 Samples Collected by (Name): Kevin Sullivan  
 Signature: \_\_\_\_\_

State Method:  CA  OR  WA  NW Series  CO  UT

Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Sample Preservation	Date/Time	BTX/MTEE/TPH GAS (8020 + 8015)	BTX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Organics (8250)	Purgeable Halocarbons (8010)	Purgeable Organics (8260)	Extractable Organics (8270)	Oil and Grease (5520)	Metals (ICAP or AA) Cd, Cr, Pb, Zn, Ni	BTX (8020)	BTX/MTEE/Naph. (8020)	TPH - HCD	TPH-D Extended	Remarks
✓ TB	2	W	REL	7/25/95	X													Lab Sample No.

Released By (Signature)  Organization: <u>BTS</u>	Date/Time: <u>7/26/95</u>	Received By (Signature)  Organization: _____	Date/Time: <u>7-26-95</u>	Date/Time: <u>7-26-95</u>	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days As Contracted
Released By (Signature)  Organization: _____	Date/Time: _____	Received By (Signature) Organization: _____	Date/Time: _____	Date/Time: _____	
Released By (Signature) Organization: _____	Date/Time: _____	Received For Laboratory By (Signature)		Date/Time: _____	Turn Around Time (Circle Choice)

# **Field Data Sheets**

WELL GAUGING DATA

Project # 990723-S1 Date 7/23/99 Client 9-S607

Site 5269 CROWN CYN Rd., Castro Valley

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
C-1	4					19.46	43.79	
C-2	4					15.38	44.60	
C-3	4		31.79	0.70		31.09	31.79	
C-5	4					21.22	40.15	
C-6	4					13.46	29.98	
C-7	2					5.10	26.77	
C-8	2					6.27	25.00	
C-9	4					11.30	28.35	
C-10A	3					18.57	22.75	
C-10B	3					18.15	34.22	
C-11	3					19.25	33.69	
C-12	3					11.39	29.49	
C-13	3					9.32	28.24	
C-14	3					1.15	27.65	
C-15	3					11.04	19.51	
C-16	3					12.34	30.83	

## CHEVRON WELL MONITORING DATA SHEET

Project #: 990723-S1	Station #: 9-5607
Sampler: KPS	Date: 7/23/99
Well I.D.: C-1	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: 43.29	Depth to Water: 19.46
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius <sup>2</sup> * 0.163

Purge Method: Bailer      Disposable Bailer      Middleburg      Electric Submersible      Extraction Pump

Sampling Method: Bailer      Disposable Bailer      Extraction Port      Other: \_\_\_\_\_

Other: \_\_\_\_\_

<u>15.4</u>	$\times$	<u>3</u>	$=$	<u>46.2</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
15:33	68.2	7.0	1558	15	odor
15:34	69.9	7.0	7439	30	odor
15:35	70.3	7.1	1514	47	odor

Did well dewater? Yes  No  Gallons actually evacuated: 47

Sampling Time: 15:40      Sampling Date: 7/23/99

Sample I.D.: C-1      Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other: \_\_\_\_\_

Duplicate I.D.: \_\_\_\_\_ Analyzed for: TPH-G BTEX MTBE TPH-D Other: \_\_\_\_\_

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

## CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990723-S1</u>	Station #: <u>9-5607</u>
Sampler: <u>KPS</u>	Date: <u>7/23/99</u>
Well I.D.: <u>C-3</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth:	Depth to Water: <u>31.09</u>
Depth to Free Product: <u>36.79</u>	Thickness of Free Product (feet): <u>.70</u>
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius <sup>2</sup> * 0.163

Purge Method: <u>Bailer</u> Disposable Bailer <del>Middleburg</del> <del>Electric Submersible</del> Extraction Pump Other: _____	Sampling Method: <u>Bailer</u> <del>Disposable Bailer</del> Extraction Port Other: _____
---	---

_____	X	_____	=	_____	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
					Bailed FP

Did well dewater?    Yes                  No                  Gallons actually evacuated: \_\_\_\_\_

Sampling Time: \_\_\_\_\_                  Sampling Date: 7/23/99

Sample I.D.: C-3                  Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other: \_\_\_\_\_

Duplicate I.D.: \_\_\_\_\_                  Analyzed for: TPH-G BTEX MTBE TPH-D Other: \_\_\_\_\_

D.O. (if req'd):	Pre-purge: _____ <sup>mg/L</sup>	Post-purge: _____ <sup>mg/L</sup>
------------------	----------------------------------	-----------------------------------

O.R.P. (if req'd):	Pre-purge: _____ mV	Post-purge: _____ mV
--------------------	---------------------	----------------------



## CHEVRON WELL MONITORING DATA SHEET

Project #: 990723-S1	Station #: 9-5607
Sampler: KPS	Date: 7/23/99
Well I.D.: C-S	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: 40.13	Depth to Water: 21.22
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius <sup>2</sup> * 0.165

Purge Method: Bailer      Sampling Method: Bailer  
    Disposable Bailer      Disposable Bailer  
    Middleburg      Extraction Port  
    Electric Submersible  
    Extraction Pump  
 Other: \_\_\_\_\_

12.3	x	3	=	36.9	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
12:20	67.8	7.2	1063	12	
13:21	68.0	7.1	1130	24	
13:22	68.2	7.0	1105	37	

Did well dewater?    Yes    No    Gallons actually evacuated: 37

Sampling Time: 13:30    Sampling Date: 7/23/99

Sample I.D.: C-S    Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other: \_\_\_\_\_

Duplicate I.D.: \_\_\_\_\_ Analyzed for: TPH-G BTEX MTBE TPH-D Other: \_\_\_\_\_

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

## CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990723-S1</u>	Station #: <u>9-5607</u>
Sampler: <u>KPS</u>	Date: <u>7/23/99</u>
Well I.D.: <u>C-6</u>	Well Diameter: 2 3 <u>(4)</u> 6 8 ____
Total Well Depth: <u>29.98</u>	Depth to Water: <u>13.46</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius <sup>2</sup> * 0.163

Purge Method: <u>Bailer</u> Disposable Bailer <del>Middleburg</del> <u>Electric Submersible</u> Extraction Pump Other: _____	Sampling Method: <u>Bailer</u> Disposable Bailer Extraction Port Other: _____
---	--

<u>10.7</u>	x	<u>3</u>	=	<u>32.1</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>16:17</u>	<u>65.9</u>	<u>7.3</u>	<u>1562</u>	<u>11</u>	<u>odor</u>
<u>16:18</u>	<u>66.4</u>	<u>7.2</u>	<u>1646</u>	<u>22</u>	<u>odor</u>
<u>16:19</u>	<u>67.0</u>	<u>7.1</u>	<u>1684</u>	<u>33</u>	<u>odor</u>

Did well dewater?    Yes    No    Gallons actually evacuated:    33

Sampling Time:    16:25    Sampling Date:    7/23/99

Sample I.D.:    C-6    Laboratory:    (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for:    (TPH-G)    BTEX    MTBE    TPH-D    Other:

Duplicate I.D.:    Analyzed for:    TPH-G    BTEX    MTBE    TPH-D    Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

# CHEVRON WELL MONITORING DATA SHEET

Project #: 990723-S1	Station #: 9-5607
Sampler: KPS	Date: 7/23/99
Well I.D.: C-7	Well Diameter: ② 3 4 6 8
Total Well Depth: 26.77	Depth to Water: 5.10
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius <sup>2</sup> * 0.163

Purge Method: Bailer      Sampling Method: Bailer

Disposable Bailer      Disposable Bailer

~~Middleburg~~      Extraction Port

Electric Submersible      Other: \_\_\_\_\_

Extraction Pump

Other: \_\_\_\_\_

<u>3.4</u>	x	<u>3</u>	=	<u>10.2</u> Gals.	
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
14:22	67.4	7.4	854	4	
14:25	67.3	7.5	859	8	
14:28	67.1	7.4	858	11	

Did well dewater?    Yes    No ①    Gallons actually evacuated: 11

Sampling Time: 14:32    Sampling Date: 7/23/99

Sample I.D.: C-7    Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

Duplicate I.D.:    Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

## CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990723-S1</u>	Station #: <u>9-5607</u>
Sampler: <u>KPS</u>	Date: <u>7/23/99</u>
Well I.D.: <u>C-8</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth: <u>2500</u>	Depth to Water: <u>6.27</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius <sup>2</sup> * 0.165

Purge Method: Bailer      Sampling Method: Bailer

Disposable Bailer      Disposable Bailer

Middleburg      Extraction Port

Electric Submersible      Other: \_\_\_\_\_

Extraction Pump

Other: \_\_\_\_\_

<u>2.9</u>	$\times$	<u>3</u>	$=$	<u>8.7</u> Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>13:45</u>	<u>68.5</u>	<u>7.9</u>	<u>839</u>	<u>3</u>	
<u>13:49</u>	<u>69.4</u>	<u>7.9</u>	<u>845</u>	<u>6</u>	
<u>13:55</u>	<u>69.4</u>	<u>7.9</u>	<u>805</u>	<u>9</u>	

Did well dewater? Yes (No) Gallons actually evacuated: 9

Sampling Time: 14:05      Sampling Date: 7/23/99

Sample I.D.: C-8      Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G) BTEX MTBE TPH-D Other:

Duplicate I.D.:      Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

## CHEVRON WELL MONITORING DATA SHEET

Project #: 990723-S1	Station #: 9-5607
Sampler: KPS	Date: 7/23/99
Well I.D.: C-9	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: 28.39	Depth to Water: 11.30
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius <sup>2</sup> * 0.163

Purge Method: Bailer  
 Disposable Bailer  
Middleburg  
 Electric Submersible  
 Extraction Pump

Other: \_\_\_\_\_

Sampling Method: Bailer  
Disposable Bailer  
 Extraction Port

Other: \_\_\_\_\_

<u>11.1</u>	x	<u>3</u>	=	<u>33.3</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
15:58	66.9	6.8	1765	11	odor
15:59	68.7	6.9	1678	22	odor
16:00	68.7	6.9	1821	34	odor

Did well dewater? Yes  No  Gallons actually evacuated: 34

Sampling Time: 16:05 Sampling Date: 7/23/99

Sample I.D.: C-9 Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other: \_\_\_\_\_

Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____
D.O. (if req'd):	Pre-purge: <input type="checkbox"/> mg/L Post-purge: <input type="checkbox"/> mg/L
O.R.P. (if req'd):	Pre-purge: <input type="checkbox"/> mV Post-purge: <input type="checkbox"/> mV

# CHEVRON WELL MONITORING DATA SHEET

Project #: 990723-51	Station #: 9-5607
Sampler: KPS	Date: 7/23/99
Well I.D.: C-10A	Well Diameter: 2 <u>3</u> 4 6 8
Total Well Depth: 22.75	Depth to Water: 18.57
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multplier	Well Diameter	Multplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius <sup>2</sup> * 0.163

Purge Method: Bailer      Sampling Method: Bailer

Disposable Bailer      Disposable Bailer

Middleburg      Extraction Port

Electric Submersible      Other: \_\_\_\_\_

Extraction Pump

Other: \_\_\_\_\_

1.5	x	3	=	4.5	Gals.
1 Case Volume (Gals.)		Specified Voiumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
14:44	78.9	7.8	872	1.5	Odor
14:45	78.3	7.2	1048	3	Odor
14:46	79.5	7.0	996	5	Odor

Did well dewater?    Yes    No    Gallons actually evacuated: 5

Sampling Time: 14:49    Sampling Date: 7/23/99

Sample I.D.: C-10A    Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other: \_\_\_\_\_

Duplicate I.D.: \_\_\_\_\_ Analyzed for: TPH-G BTEX MTBE TPH-D Other: \_\_\_\_\_

D.O. (if req'd):    Pre-purge: \_\_\_\_\_ mg/L    Post-purge: \_\_\_\_\_ mg/L

O.R.P. (if req'd):    Pre-purge: \_\_\_\_\_ mV    Post-purge: \_\_\_\_\_ mV

## CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990723-S1</u>	Station #: <u>9-5607</u>
Sampler: <u>KPS</u>	Date: <u>7/23/99</u>
Well I.D.: <u>C-10B</u>	Well Diameter: 2 <u>3</u> 4 6 8
Total Well Depth: <u>34.22</u>	Depth to Water: <u>18.15</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius <sup>2</sup> * 0.163

Purge Method: Bailer  
 Disposable Bailer  
Middleburg  
~~Electric Submersible~~  
 Extraction Pump  
 Other: \_\_\_\_\_

Sampling Method: Bailer  
~~Disposable Bailer~~  
 Extraction Port  
 Other: \_\_\_\_\_

<u>5.9</u>	x	<u>3</u>	=	<u>17.7</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>12:35</u>	<u>64.1</u>	<u>8.0</u>	<u>915</u>	<u>6</u>	
<u>12:36</u>	<u>67.2</u>	<u>7.9</u>	<u>1012</u>	<u>12</u>	
<u>12:37</u>	<u>64.5</u>	<u>8.0</u>	<u>1015</u>	<u>18</u>	

Did well dewater? Yes  No  Gallons actually evacuated: 18

Sampling Time: 12:42 Sampling Date: 7/23/99

Sample I.D.: C-10B Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other: \_\_\_\_\_

Duplicate I.D.: \_\_\_\_\_ Analyzed for: TPH-G BTEX MTBE TPH-D Other: \_\_\_\_\_

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

# CHEVRON WELL MONITORING DATA SHEET

Project #: 990723-S1	Station #: 9-5607
Sampler: KPS	Date: 7/23/99
Well I.D.: C-11	Well Diameter: 2 3 4 6 8 _____
Total Well Depth: 33.69	Depth to Water: 19.25
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other:	radius <sup>2</sup> * 0.163

Purge Method: Bailer      Sampling Method: Bailer  
 Disposable Bailer      Disposable Bailer  
Middleburg      Extraction Port  
Electric Submersible      Other: \_\_\_\_\_  
 Extraction Pump

Other: \_\_\_\_\_

5.3	x	3	=	15.9	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
12:15	67.0	6.8	1555	5.5	
12:16	68.3	6.9	1150	11	
12:17	68.0	6.8	1120	16	

Did well dewater? Yes  No  Gallons actually evacuated: 16

Sampling Time: 12:23      Sampling Date: 7/23/99

Sample I.D.: C-11      Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

Duplicate I.D.:      Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV



# CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990723-S1</u>	Station #: <u>9-5607</u>
Sampler: <u>KPS</u>	Date: <u>7/23/99</u>
Well I.D.: <u>C-12</u>	Well Diameter: 2 <u>(3)</u> 4 6 8
Total Well Depth: <u>29.49</u>	Depth to Water: <u>11.39</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius <sup>2</sup> * 0.163

Purge Method: Bailer  
 Disposable Bailer  
Middlebore  
Electric Submersible  
 Extraction Pump

Sampling Method: Bailer  
Disposable Bailer  
 Extraction Port

Other: \_\_\_\_\_

<u>6.7</u>	X	<u>3</u>	=	<u>20.1</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
15:10	68.1	7.6	1180	7	odor
15:11	67.4	7.5	1145	14	odor
15:12	68.1	7.3	1135	21	odor

Did well dewater? Yes  No  Gallons actually evacuated: 21

Sampling Time: 15:15 Sampling Date: 7/23/99

Sample I.D.: C-12 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G) BTEX MTBE TPH-D Other:

Duplicate I.D.: \_\_\_\_\_ Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

## CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990723-51</u>	Station #: <u>9-5607</u>
Sampler: <u>KPS</u>	Date: <u>7/23/99</u>
Well I.D.: <u>C-13</u>	Well Diameter: 2 <u>(3)</u> 4 6 8
Total Well Depth: <u>28.24</u>	Depth to Water: <u>9.32</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius <sup>2</sup> * 0.163

Purge Method: Bailer  
 Disposable Bailer  
Middleburg  
Electric Submersible  
 Extraction Pump

Sampling Method: Bailer  
Disposable Bailer  
 Extraction Port  
 Other: \_\_\_\_\_

Other: \_\_\_\_\_

<u>7</u>	x	<u>3</u>	=	<u>21</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>11:50</u>	<u>68.3</u>	<u>6.7</u>	<u>1071</u>	<u>7</u>	
<u>11:51</u>	<u>69.2</u>	<u>6.9</u>	<u>1063</u>	<u>14</u>	
<u>11:52</u>	<u>69.5</u>	<u>6.8</u>	<u>1070</u>	<u>21</u>	

Did well dewater? Yes  No  Gallons actually evacuated: 21

Sampling Time: 11:55 Sampling Date: 7/23/99

Sample I.D.: C-13 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: \_\_\_\_\_ mg/L Post-purge: \_\_\_\_\_ mg/L

O.R.P. (if req'd): Pre-purge: \_\_\_\_\_ mV Post-purge: \_\_\_\_\_ mV

## CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990723-S1</u>	Station #: <u>9-5607</u>
Sampler: <u>KPS</u>	Date: <u>7/23/99</u>
Well I.D.: <u>C-14</u>	Well Diameter: 2 <u>(3)</u> 4 6 8
Total Well Depth: <u>27.65</u>	Depth to Water: <u>1.15</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius <sup>2</sup> * 0.163

Purge Method: Bailer  
 Disposable Bailer  
Middleburg  
Electric Submersible  
 Extraction Pump  
 Other: \_\_\_\_\_

Sampling Method: Bailer  
Disposable Bailer  
 Extraction Port  
 Other: \_\_\_\_\_

<u>9.8</u>	x	<u>3</u>	=	<u>29.4</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>11:30</u>	<u>70.1</u>	<u>6.5</u>	<u>588</u>	<u>10</u>	
<u>11:31</u>	<u>69.8</u>	<u>6.8</u>	<u>693</u>	<u>20</u>	
<u>11:32</u>	<u>69.9</u>	<u>7.0</u>	<u>761</u>	<u>30</u>	

Did well dewater? Yes  No  Gallons actually evacuated: 30

Sampling Time: 11:40 Sampling Date: 7/23/99

Sample I.D.: C-14 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other: \_\_\_\_\_

Duplicate I.D.: \_\_\_\_\_ Analyzed for: TPH-G BTEX MTBE TPH-D Other: \_\_\_\_\_

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

## CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990723-S1</u>	Station #: <u>9-5607</u>
Sampler: <u>KPS</u>	Date: <u>7/23/99</u>
Well I.D.: <u>C-15</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: <u>29.98</u>	Depth to Water: <u>13.46</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius <sup>2</sup> * 0.165

Purge Method: <u>Bailer</u>	Sampling Method: <u>Bailer</u>
<u>Disposable Bailer</u>	<u>Disposable Bailer</u>
<u>Middleburg</u>	Extraction Port
<u>Electric Submersible</u>	Other: _____
Extraction Pump	
Other: _____	

<u>10.7</u>	x	<u>3</u>	=	<u>32.1</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>14:59</u>	<u>65.7</u>	<u>7.0</u>	<u>1558</u>	<u>11</u>	
<u>15:00</u>	<u>65.9</u>	<u>7.1</u>	<u>1593</u>	<u>22</u>	
<u>15:02</u>	<u>66.3</u>	<u>7.0</u>	<u>1558</u>	<u>33</u>	

Did well dewater? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Gallons actually evacuated: <u>33</u>
Sampling Time: <u>15:07</u>	Sampling Date: <u>7/23/99</u>
Sample I.D.: <u>C-15</u>	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs
Analyzed for: <u>TPH-G</u> BTEX MTBE TPH-D Other:	
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D Other:
D.O. (if req'd):	Pre-purge: <u>mg/L</u> Post-purge: <u>mg/L</u>
O.R.P. (if req'd):	Pre-purge: <u>mV</u> Post-purge: <u>mV</u>

## CHEVRON WELL MONITORING DATA SHEET

Project #: 990723-S1	Station #: 9-5607
Sampler: KPS	Date: 7/23/99
Well I.D.: C-16	Well Diameter: 2 <u>(3)</u> 4 6 8
Total Well Depth: 30.83	Depth to Water: 12.34
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius <sup>2</sup> * 0.165

Purge Method: <input type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> <u>Middleburg</u> <input type="checkbox"/> Electric Submersible <input type="checkbox"/> Extraction Pump Other: _____	Sampling Method: <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> <u>Disposable Bailer</u> <input type="checkbox"/> Extraction Port Other: _____
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<u>6.8</u>	$\times$	<u>3</u>	$=$	<u>20.4</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
12:57	68.7	7.1	1073	7	
12:58	68.6	7.0	1105	14	
12:59	68.5	6.9	1132	21	

Did well dewater? Yes  No  Gallons actually evacuated: 21

Sampling Time: 13:05 Sampling Date: 7/23/99

Sample I.D.: C-16 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G) BTEX MTBE TPH-D Other: \_\_\_\_\_

Duplicate I.D.: \_\_\_\_\_ Analyzed for: TPH-G BTEX MTBE TPH-D Other: \_\_\_\_\_

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
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O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV
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