

10-350

Environmental Management
Company
6001 Bollinger Canyon Rd, L4050
P.O. Box 6012
San Ramon, CA 94583-2324
Tel 925-842-1589
Fax 925-842-8370

Karen Streich
Project Manager

ChevronTexaco

November 25, 2003

Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Alameda County

DEC 02 2003

Re: Chevron Service Station # 9-5607

Environmental Health

Address: 5269 Crow Canyon Road, Castro Valley, CA

I have reviewed the attached routine groundwater monitoring report dated November 12, 2003.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,



Karen Streich
Project Manager

Enclosure: Report

BLAINE
TECH SERVICES INC.



1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112
(408) 573-7771 FAX
(408) 573-0555 PHONE



Chevron

Chevron U.S.A. Products Company
6001 Bollinger Canyon Rd. Bldg. L
P. O. Box 6004
San Ramon, CA 94583-0804

Site Assessment and
Remediation Group
Phone (510) 842-9500
Fax (510) 842-8370

Date: February 26, 1998
To: Distribution
Re: Groundwater Monitoring Report

The enclosed groundwater monitoring report has been properly reviewed by a Chevron authorized representative. Agency guidelines have been followed. Blaine Tech Services is authorized to distribute the report directly to interested parties.

If you have any questions, please call me at (510) 842-8695.

Sincerely,

Brett Hunter
Site Assessment and Remediation
Project Manager

08 FEB 27 AM 11:12
PROJECT MANAGER
BRET HUNTER

BLAINE
TECH SERVICES INC.



1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112
(408) 573-7771 FAX
(408) 573-0555 PHONE

February 18, 1998

Brett Hunter
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

1st Quarter 1998 Monitoring at 9-5607

First Quarter 1998 Groundwater Monitoring at
Chevron Service Station Number 9-5607
5269 Crow Canyon Road
Castro Valley, CA

Monitoring Performed on January 12, 1998

Groundwater Sampling Report 980112-G-1

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table

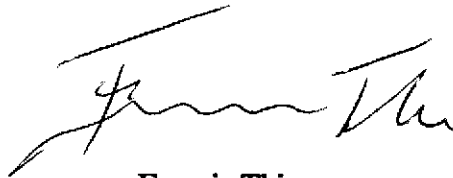
also contains new groundwater elevation calculations taken from the computer plotted gradient map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

A handwritten signature in black ink, appearing to read "Francis Thie", written in a cursive style.

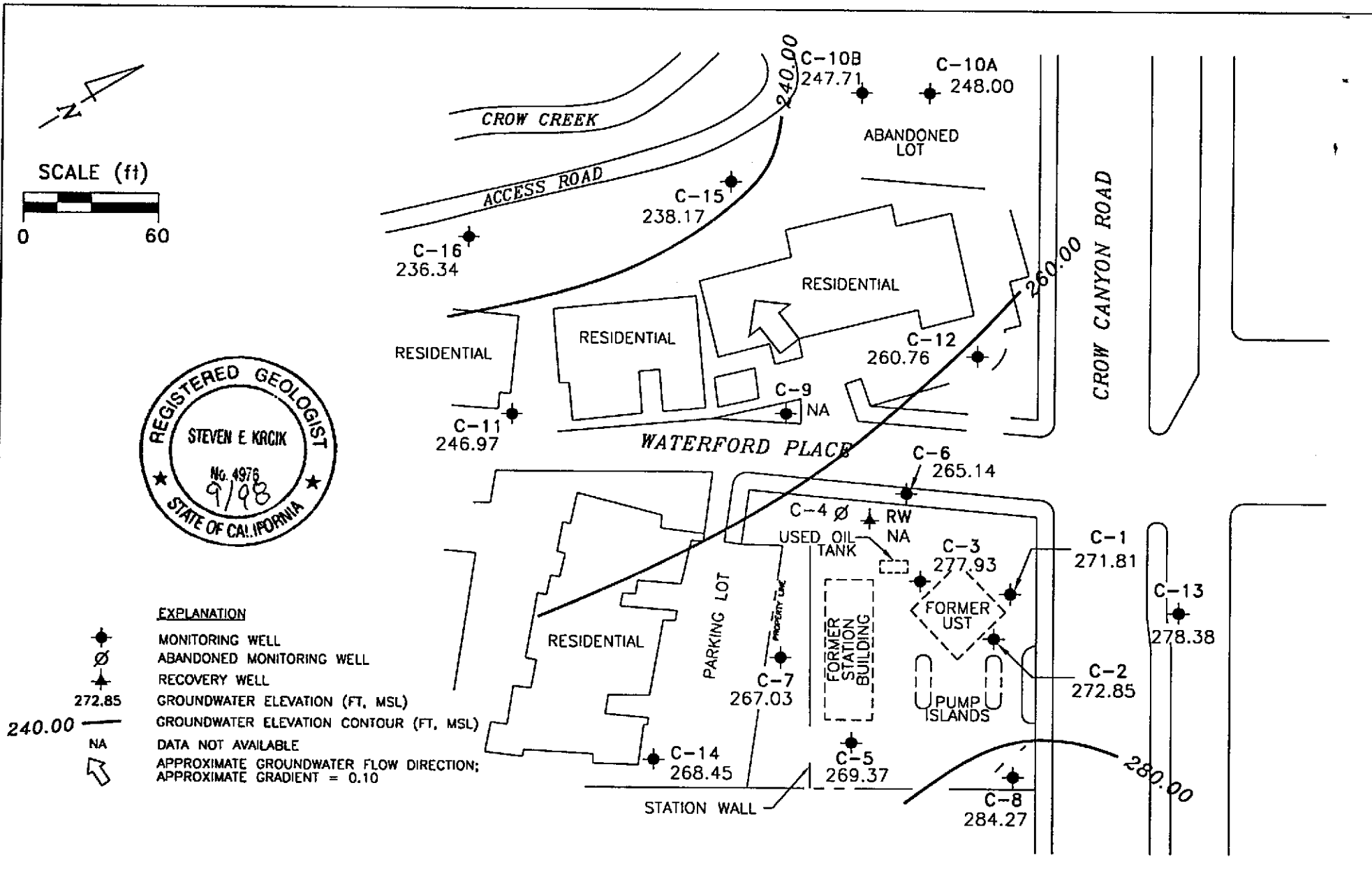
Francis Thie
Vice President

FPT/ew

attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

cc: Scott Seery, Alameda County Environmental Health
Kevin Hinckley
Diane Riggs, Forest Creek Townhomes Assoc.
Tim Utterback, Weiss Associates
Bette Owen, Chevron (w/o enclosure)

Professional Engineering Appendix



Base map from Cambria Environmental Technology, Inc.

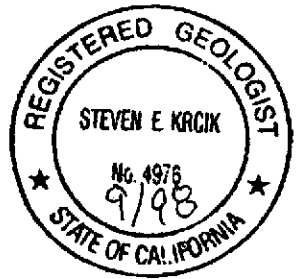
PREPARED BY

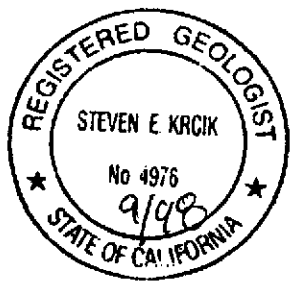
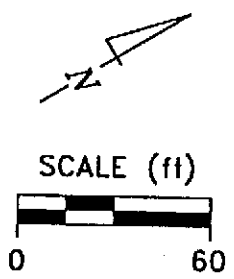
RRM
engineering contracting firm

Chevron Station 9-5607
5269 Crow Canyon Road
Castro Valley, California

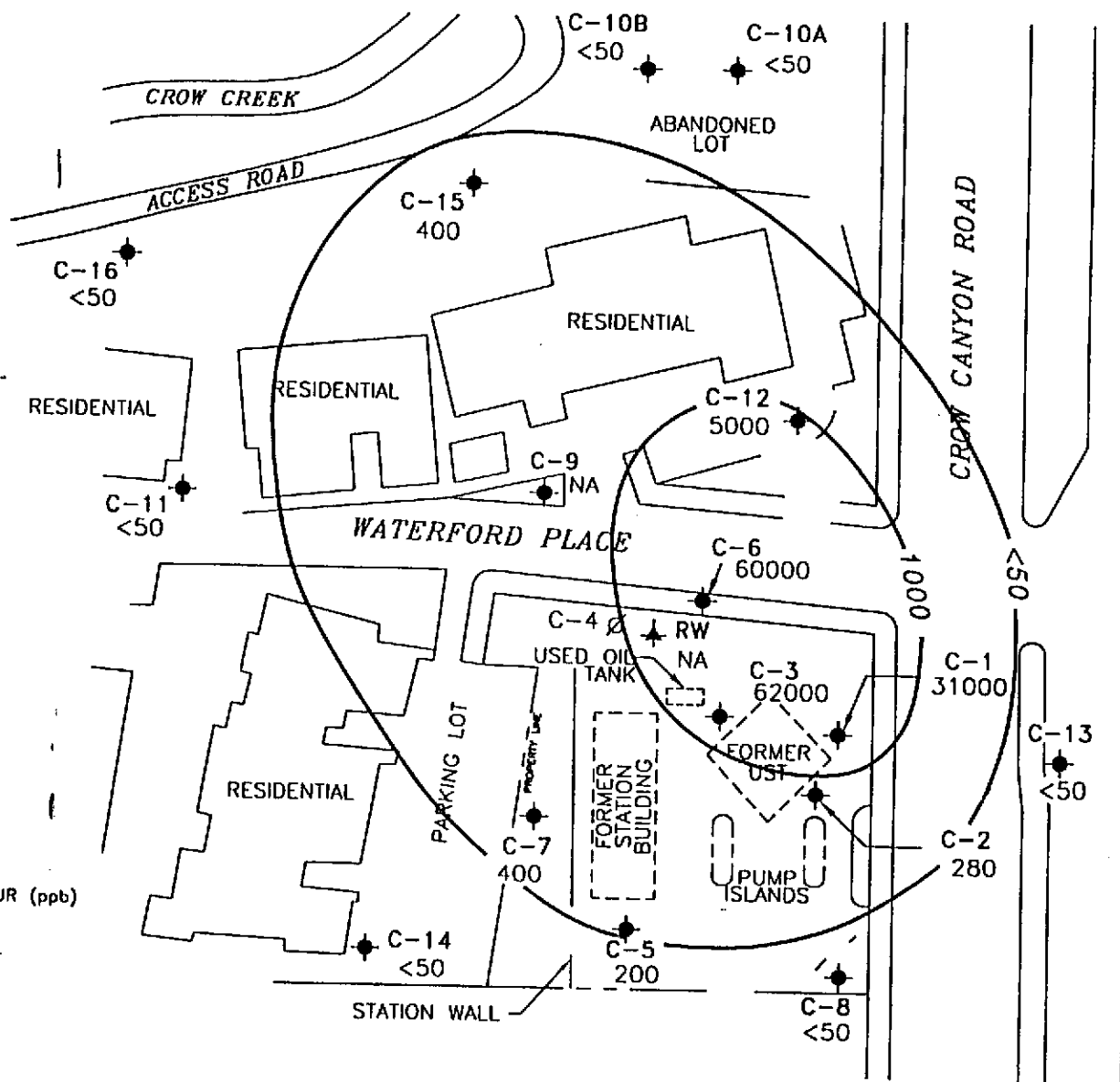
**GROUNDWATER ELEVATION
CONTOUR MAP, JANUARY 12, 1998**

**FIGURE:
1
PROJECT:
DAC04**





- EXPLANATION**
- ◆ MONITORING WELL
 - ⊗ ABANDONED MONITORING WELL
 - ⊕ RECOVERY WELL
 - <50 TPH-g CONCENTRATIONS (ppb)
 - <50 TPH-g CONCENTRATION CONTOUR (ppb)
 - NA DATA NOT AVAILABLE
- NOTE: CONTOURS BASED ON CURRENT AND HISTORIC DATA.



Base map from Cambrio Environmental Technology, Inc.

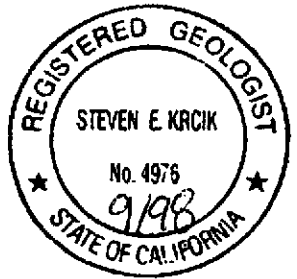
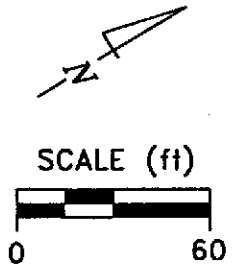
PREPARED BY



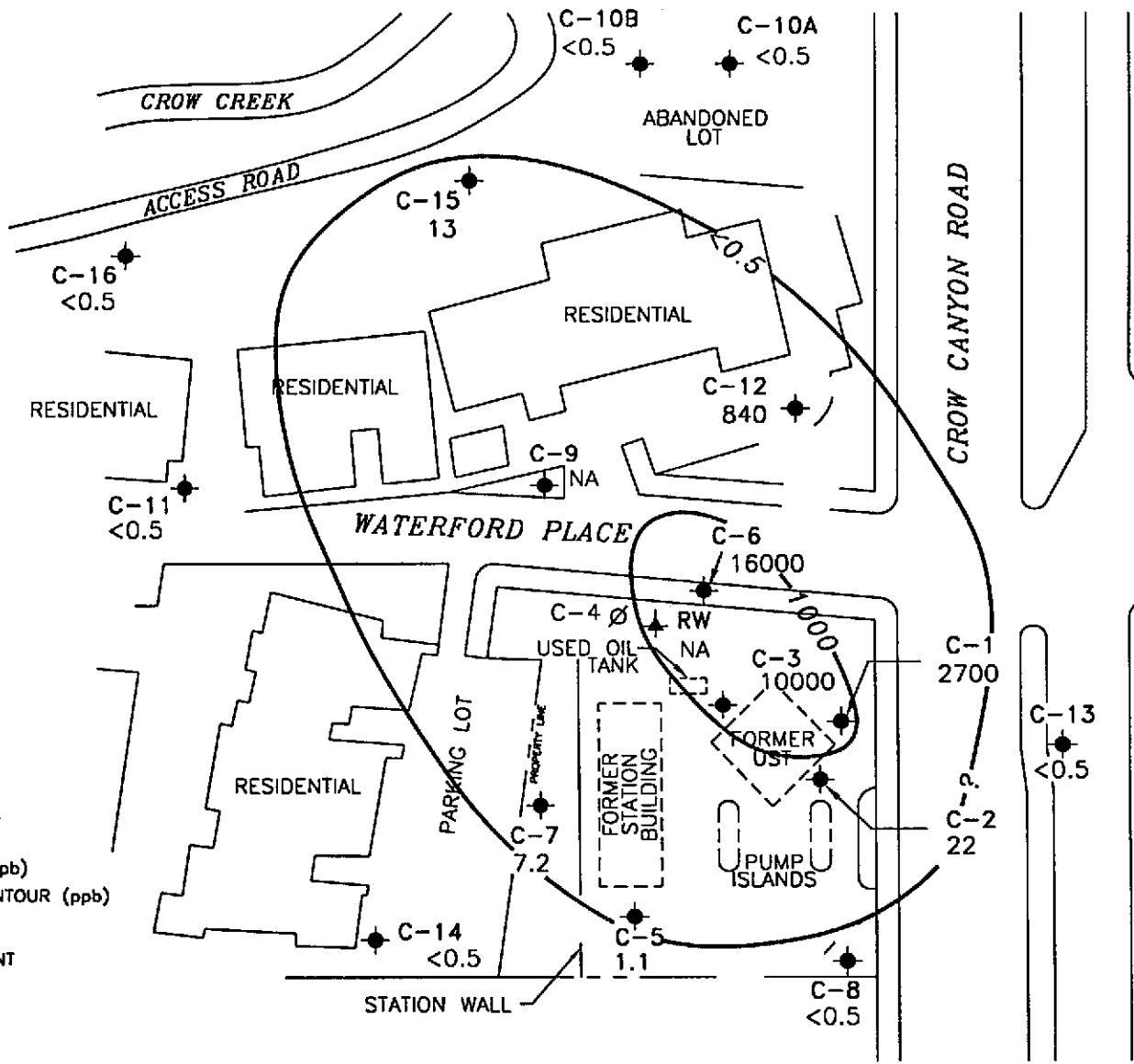
Chevron Station 9-5607
5269 Crow Canyon Road
Castro Valley, California

TPH-GASOLINE CONCENTRATION IN
GROUNDWATER, JANUARY 12, 1998

FIGURE:
2
PROJECT:
DAC04



- EXPLANATION**
- ◆ MONITORING WELL
 - ◊ ABANDONED MONITORING WELL
 - ▲ RECOVERY WELL
 - <0.5 BENZENE CONCENTRATIONS (ppb)
 - BENZENE CONCENTRATION CONTOUR (ppb)
 - NA DATA NOT AVAILABLE
- NOTE: CONTOURS BASED ON CURRENT AND HISTORIC DATA.



Basemap from Cambria Environmental Technology, Inc.

PREPARED BY



Chevron Station 9-5607
 5269 Crow Canyon Road
 Castro Valley, California

**BENZENE CONCENTRATION IN
 GROUNDWATER, JANUARY 12, 1998**

**FIGURE:
 3
 PROJECT:
 DAC04**

Table of Well Data and Analytical Results

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|-------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|-------|--------------|---------|---------|---------------|--------|------|--------------|
| C-1 | | | | | | | | | | | | | | |
| 03/26/85 | 283.46 | 260.63 | 22.83 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/03/86 | 283.46 | 259.88 | 23.58 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/26/87 | 283.46 | 262.96 | 20.50 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/28/88 | 283.46 | 257.46 | 26.00 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/10/89 | 283.46 | 267.60 | 15.86 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/03/89 | 283.46 | 266.61 | 16.85 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 05/08/89 | 283.46 | 260.78 | 22.68 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/05/89 | 283.46 | 258.80 | 24.66 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/12/90 | 283.46 | 257.90 | 25.56 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 08/10/90 | 283.46 | 257.57 | 25.89 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/13/89 | 283.46 | 256.91 | 26.55 | -- | -- | -- | -- | 22,000 | 3600 | 1100 | 1000 | 3500 | -- | -- |
| 10/04/89 | 283.46 | 258.22 | 25.24 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/03/89 | 283.46 | 258.43 | 25.03 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/04/89 | 283.46 | 257.09 | 26.37 | -- | -- | -- | -- | 13,000 | 2000 | 550 | 610 | 1600 | -- | -- |
| 03/07/90 | 283.46 | 260.98 | 22.48 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/09/90 | 283.46 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/12/90 | 283.46 | 259.11 | 24.35 | -- | -- | -- | -- | 21,000 | 3500 | 1400 | 840 | 4000 | -- | -- |
| 09/20/90 | 283.46 | 257.19 | 26.27 | -- | -- | -- | -- | 23,000 | 2100 | 1200 | 860 | 5000 | -- | -- |
| 12/20/90 | 283.46 | 260.87 | 22.59 | -- | -- | -- | -- | 8200 | 760 | 410 | 260 | 1100 | -- | -- |
| 03/27/91 | 283.46 | 264.38 | 19.08 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/18/91 | 283.46 | 256.35 | 27.11 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/12/91 | 283.46 | 255.24 | 28.22 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/23/92 | 283.46 | 256.81 | 26.65 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/13/92 | 283.46 | 261.30 | 22.16 | -- | -- | -- | -- | 38,000 | 3100 | 1300 | 850 | 3100 | -- | -- |
| 08/03/92 | 283.46 | 257.31 | 26.15 | -- | -- | -- | -- | 13,000 | 1300 | 470 | 550 | 1600 | -- | ND |
| 10/22/92 | 283.46 | 256.67 | 26.79 | -- | -- | -- | -- | 24,000 | 3500 | 1400 | 1500 | 4300 | -- | -- |
| 01/18/93 | 283.46 | 264.86 | 18.60 | -- | -- | -- | -- | 370,000 | 6900 | 8900 | 3100 | 23,000 | -- | -- |
| 04/19/93 | 283.46 | 262.34 | 21.12 | -- | -- | -- | -- | 51,000 | 8000 | 7000 | 1400 | 10,000 | -- | -- |
| 07/21,22/93 | 283.46 | 260.18 | 23.28 | -- | -- | -- | -- | 22,000 | 3400 | 1000 | 990 | 3100 | -- | -- |
| 10/25/93 | 283.46 | 258.80 | 24.66 | -- | -- | -- | -- | 14,000 | 2000 | 550 | 790 | 2300 | -- | -- |
| 01/21/94 | 283.46 | 262.99 | 20.47 | -- | -- | -- | -- | 1100 | 350 | 6.0 | 3.0 | 15 | -- | -- |
| 04/18/94 | 283.46 | 260.36 | 23.10 | -- | -- | -- | -- | 24,000 | 3200 | 1000 | 1000 | 3100 | -- | -- |
| 07/06-07/94 | 283.46 | 260.56 | 22.90 | -- | -- | -- | -- | 65,000 | 6500 | 4200 | 1600 | 9300 | -- | -- |
| 10/07/94 | 283.46 | 258.75 | 24.71 | -- | -- | -- | -- | 27,000 | 5100 | 1200 | 1400 | 4300 | -- | -- |
| 01/11/95 | 283.46 | 265.16 | 18.30 | -- | -- | -- | -- | 29,000 | 1300 | 1200 | 930 | 4000 | -- | -- |
| 04/24/95 | 283.46 | 266.52 | 16.94 | -- | -- | -- | -- | 75,000 | 8900 | 5000 | 1700 | 8400 | -- | -- |
| 07/31/95 | 283.46 | 262.90 | 20.56 | -- | -- | -- | -- | 56,000 | 11,000 | 2600 | 2500 | 11,000 | -- | -- |
| 10/02/95 | 283.46 | 272.88 | 10.58 | -- | -- | -- | -- | 44,000 | 7900 | 1100 | 2100 | 6500 | -- | -- |

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|---------------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|------------------|--------------|---------|---------|---------------|--------|-------|--------------|
| C-1 (CONT'D) | | | | | | | | | | | | | | |
| 01/16/96 | 283.46 | 261.71 | 21.75 | -- | -- | -- | -- | 29,000 | 5300 | 460 | 1000 | 2800 | <500 | -- |
| 04/18/96 | 283.46 | 264.51 | 18.95 | -- | -- | -- | -- | 59,000 | 7100 | 3000 | 2000 | 7600 | <250 | -- |
| 07/22/96 | 283.46 | 262.46 | 21.00 | -- | -- | -- | -- | 26,000 | 6100 | 610 | 1800 | 4700 | <250 | -- |
| 10/10/96 | 283.46 | 261.46 | 22.00 | -- | -- | -- | -- | 24,000 | 7100 | 600 | 1700 | 3200 | <250 | -- |
| 01/09/97 | 283.46 | 268.05 | 15.41 | -- | -- | -- | -- | 32,000 | 4600 | 820 | 1500 | 4000 | 670 | -- |
| 04/15/97 | 283.46 | 264.12 | 19.34 | -- | -- | -- | -- | 100,000 | 11,000 | 4500 | 3200 | 13,000 | 1700 | -- |
| 04/15/97 | 283.46 | 264.12 | 19.34 | -- | -- | -- | Confirmation run | -- | -- | -- | -- | -- | <200 | -- |
| 07/08/97 | 283.46 | 263.68 | 19.78 | -- | -- | -- | -- | 42,000 | 5500 | 880 | 2000 | 4800 | 920 | -- |
| 10/22/97 | 283.46 | 265.13 | 18.33 | -- | -- | -- | -- | 29,000 | 5200 | 970 | 1800 | 4200 | 740 | -- |
| 01/12/98 | 283.46 | 271.81 | 11.65 | -- | -- | -- | -- | 31,000 | 2700 | 960 | 2100 | 5700 | <1000 | -- |

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|-------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|------------------|--------------|---------|---------|---------------|--------|------|--------------|
| C-2 | | | | | | | | | | | | | | |
| 03/26/85 | 284.37 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/03/86 | 284.37 | 264.68 | 19.69 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/26/87 | 284.37 | 268.92 | 15.45 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/28/88 | 284.37 | 263.45 | 20.92 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/10/89 | 284.37 | 271.57 | 12.80 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/03/89 | 284.37 | 270.11 | 14.26 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 05/08/89 | 284.37 | 265.95 | 18.42 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/05/89 | 284.37 | 264.28 | 20.09 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/12/90 | 284.37 | 263.58 | 20.79 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 08/10/90 | 284.37 | 262.97 | 21.40 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/13/89 | 284.37 | 262.51 | 21.86 | -- | -- | -- | -- | 320 | 62 | 4.0 | 10 | 14 | -- | -- |
| 10/04/89 | 284.37 | 264.48 | 19.89 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/03/89 | 284.37 | 263.61 | 20.76 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/04/89 | 284.37 | 263.55 | 20.82 | -- | -- | -- | -- | 1000 | 240 | 37 | 66 | 130 | -- | -- |
| 03/07/90 | 284.37 | 266.54 | 17.83 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/09/90 | 284.37 | 266.54 | 17.83 | -- | -- | -- | -- | 390 | 280 | 35 | 27 | 50 | -- | -- |
| 06/12/90 | 284.37 | 264.48 | 19.89 | -- | -- | -- | -- | 700 | 260 | 34 | 28 | 55 | -- | -- |
| 09/20/90 | 284.37 | 262.40 | 21.97 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/20/90 | 284.37 | 266.64 | 17.73 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/27/91 | 284.37 | 269.27 | 15.10 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/18/91 | 284.37 | 261.69 | 22.68 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/12/91 | 284.37 | 260.45 | 23.92 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/23/92 | 284.37 | 263.13 | 21.24 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/13/92 | 284.37 | 266.83 | 17.54 | -- | -- | -- | -- | 1100 | 120 | 76 | 17 | 72 | -- | -- |
| 08/03/92 | 284.37 | 262.32 | 22.05 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 10/22/92 | 284.37 | 261.34 | 23.03 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/18/93 | 284.37 | 269.51 | 14.86 | -- | -- | -- | -- | 70 | 6.4 | ND | ND | ND | -- | -- |
| 04/19/93 | 284.37 | 267.57 | 16.80 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/21,22/93 | 284.37 | 265.12 | 19.25 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 10/25/93 | 284.37 | 264.72 | 19.65 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/21/94 | 284.37 | 258.80 | 25.57 | -- | -- | -- | -- | 43,000 | 5100 | 1800 | 2000 | 6800 | -- | -- |
| 04/18/94 | 284.37 | 274.61 | 9.76 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/06-07/94 | 284.37 | 265.61 | 18.76 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 10/07/94 | 284.37 | 264.20 | 20.17 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/11/95 | 284.37 | 270.33 | 14.04 | -- | -- | -- | Sampled annually | 780 | 290 | 9.1 | 19 | 58 | -- | -- |
| 04/24/95 | 284.37 | 272.03 | 12.34 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/31/95 | 284.37 | 266.82 | 17.55 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 10/02/95 | 284.37 | 265.39 | 18.98 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|---------------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|-------|--------------|---------|---------|---------------|--------|------|--------------|
| C-2 (CONT'D) | | | | | | | | | | | | | | |
| 01/16/96 | 284.37 | 268.37 | 16.00 | -- | -- | -- | -- | 260 | 29 | 2.9 | 5.7 | 21 | 6.1 | -- |
| 04/18/96 | 284.37 | 270.47 | 13.90 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/22/96 | 284.37 | 266.63 | 17.74 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 10/10/96 | 284.37 | 265.46 | 18.91 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/09/97 | 284.37 | 271.62 | 12.75 | -- | -- | -- | -- | 460 | 25 | 15 | 72 | 24 | 6.3 | -- |
| 04/15/97 | 284.37 | 268.32 | 16.05 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/08/97 | 284.37 | 267.95 | 16.42 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 10/22/97 | 284.37 | 268.95 | 15.42 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/12/98 | 284.37 | 272.85 | 11.52 | -- | -- | -- | -- | 280 | 22 | 1.4 | 5.3 | 1.2 | 13 | -- |

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|-------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|-------|--------------|---------|---------|---------------|--------|------|--------------|
| C-3 | | | | | | | | | | | | | | |
| 03/26/85 | 285.98 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/03/86 | 285.98 | 259.94 | 26.04 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/26/87 | 285.98 | 260.34 | 25.64 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/28/88 | 285.98 | 257.16 | 28.82 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/10/89 | 285.98 | 263.20 | 22.78 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/03/89 | 285.98 | 263.27 | 22.71 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 05/08/89 | 285.98 | 260.03 | 25.95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/05/89 | 285.98 | 258.36 | 27.62 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/12/90 | 285.98 | 257.69 | 28.29 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 08/10/90 | 285.98 | 257.52 | 28.46 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/13/89 | 285.98 | 256.65 | 29.33 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 10/04/89 | 285.98 | 257.01 | 28.97 | -- | -- | -- | -- | 60,000 | 1400 | 6800 | 2300 | 10,000 | -- | -- |
| 11/03/89 | 285.98 | 257.26 | 28.72 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/04/89 | 285.98 | 256.97 | 29.01 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/07/90 | 285.98 | 258.29 | 27.69 | -- | -- | -- | -- | 56,000 | 1300 | 3300 | 1400 | 2700 | -- | -- |
| 03/09/90 | 285.98 | 258.29 | 27.69 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/12/90 | 285.98 | 257.89 | 28.09 | -- | -- | -- | -- | 42,000 | 1100 | 5700 | 1600 | 7900 | -- | -- |
| 09/24/90 | 285.98 | 256.80 | 29.18 | -- | -- | -- | -- | 160,000 | 1400 | 7100 | 3400 | 16,000 | -- | -- |
| 12/20/90 | 285.98 | 257.71 | 28.27 | -- | -- | -- | -- | 53,000 | 850 | 7700 | 2000 | 10,000 | -- | -- |
| 03/27/91 | 285.98 | 261.18 | 24.80 | -- | -- | -- | -- | 520 | 1200 | 5400 | 5400 | 33,000 | -- | -- |
| 06/18/91 | 285.98 | 255.14 | 30.84 | -- | -- | -- | -- | 92,000 | 1300 | 3100 | 1200 | 11,000 | -- | -- |
| 09/12/91 | 285.98 | 254.34 | 31.64 | 0.03 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/23/92 | 285.98 | 255.46 | 30.52 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/13/92 | 285.98 | 259.04 | 26.94 | 0.01 | -- | -- | Sheen | -- | -- | -- | -- | -- | -- | -- |
| 08/03/92 | 285.98 | 255.98 | 30.00 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 10/22/92 | 285.98 | 255.38 | 30.62 | 0.03 | -- | -- | -- | 220,000 | 1300 | 2800 | 3100 | 17,000 | -- | ND |
| 01/18/93 | 285.98 | 262.07 | 23.91 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/19/93 | 285.98 | 260.98 | 25.00 | -- | -- | -- | -- | 1,000,000 | 2400 | 5300 | 10,000 | 61,000 | -- | -- |
| 07/21,22/93 | 285.98 | 259.43 | 26.55 | -- | -- | -- | -- | 94,000 | 33,000 | 22,000 | 1600 | 9200 | -- | -- |
| 10/25/93 | 285.98 | 257.26 | 28.72 | -- | -- | -- | -- | 44,000 | 2600 | 5500 | 1300 | 6900 | -- | -- |
| 01/21/94 | 285.98 | 256.32 | 29.66 | -- | -- | -- | -- | 35,000 | 3900 | 2400 | 1100 | 6600 | -- | -- |
| 04/18/94 | 285.98 | 259.24 | 26.74 | -- | -- | -- | -- | 120,000 | 4200 | 2200 | 2000 | 11,000 | -- | -- |
| 07/06-07/94 | 285.98 | 259.62 | 26.36 | -- | -- | -- | -- | 29,000 | 1200 | 310 | 520 | 2000 | -- | -- |
| 10/07/94 | 285.98 | 257.49 | 28.49 | -- | -- | -- | -- | 84,000 | 2700 | 1400 | 1400 | 9700 | -- | -- |
| 01/11/95 | 285.98 | 262.84 | 23.14 | -- | -- | -- | -- | 40,000 | 1600 | 390 | 1200 | 6100 | -- | -- |
| 04/24/95 | 285.98 | 266.10 | 19.88 | -- | -- | -- | -- | 34,000 | 4200 | 910 | 720 | 3800 | -- | -- |
| 07/31/95 | 285.98 | 261.30 | 24.68 | -- | -- | -- | -- | 210,000 | 43,000 | 28,000 | 2400 | 13,000 | -- | -- |
| 10/02/95 | 285.98 | 258.84 | 27.14 | -- | -- | -- | -- | 110,000 | 33,000 | 17,000 | 2300 | 12,000 | -- | -- |
| | | | | | | | | 69,000 | 6700 | 4000 | 2000 | 11,000 | -- | -- |

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|---------------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|-------|--------------|---------|---------|---------------|--------|-------|--------------|
| C-3 (CONT'D) | | | | | | | | | | | | | | |
| 01/16/96 | 285.98 | 261.60 | 24.38 | -- | -- | -- | -- | 40,000 | 2400 | 440 | 1200 | 5500 | <500 | -- |
| 04/18/96 | 285.98 | 265.31 | 20.67 | -- | -- | -- | -- | 66,000 | 26,000 | 17,000 | 2200 | 12,000 | <1250 | -- |
| 07/22/96 | 285.98 | 261.32 | 24.66 | -- | -- | -- | -- | 69,000 | 21,000 | 8800 | 1800 | 9900 | <1000 | -- |
| 10/10/96 | 285.98 | 260.75 | 25.23 | -- | -- | -- | -- | 53,000 | 12,000 | 2600 | 1900 | 9300 | <500 | -- |
| 01/09/97 | 285.98 | 267.74 | 18.24 | -- | -- | -- | -- | 73,000 | 17,000 | 6000 | 1700 | 7800 | <1250 | -- |
| 04/15/97 | 285.98 | 263.96 | 22.02 | -- | -- | -- | -- | 160,000 | 28,000 | 17,000 | 2600 | 12,000 | <2500 | -- |
| 07/08/97 | 285.98 | 263.02 | 22.96 | 0.03 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 10/22/97 | 285.98 | 264.08 | 21.90 | -- | -- | -- | -- | 59,000 | 13,000 | 5200 | 2100 | 11,000 | 1500 | -- |
| 01/12/98 | 285.98 | 277.93 | 8.05 | -- | -- | -- | -- | 62,000 | 10,000 | 4100 | 1700 | 8000 | 1000 | -- |

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead | |
|------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|-----------|--------------|---------|---------|---------------|--------|------|--------------|--|
| C-4 | | | | | | | | | | | | | | | |
| 03/26/85 | 273.01 | 257.87 | 15.14 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | |
| 07/03/86 | 273.01 | 257.64 | 15.37 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | |
| 03/26/87 | 273.01 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | |
| 03/28/88 | 273.01 | 254.97 | 18.04 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | |
| 03/10/89 | 273.01 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | |
| 04/03/89 | 273.01 | 259.67 | 13.34 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | |
| 05/08/89 | 273.01 | 257.41 | 15.60 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | |
| 06/05/89 | 273.01 | 256.50 | 16.51 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | |
| 07/12/90 | 273.01 | 256.02 | 16.99 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | |
| 08/10/90 | 273.01 | 255.74 | 17.27 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | |
| 09/13/89 | 273.01 | 254.85 | 18.16 | -- | -- | -- | -- | 57,000 | 21,000 | 3100 | 3200 | 11,000 | -- | -- | |
| 10/04/89 | 273.01 | 254.77 | 18.24 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | |
| 11/03/89 | 273.01 | 254.84 | 18.17 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | |
| 12/04/89 | 273.01 | 254.56 | 18.45 | -- | -- | -- | -- | 48,000 | 17,000 | 2200 | 2800 | 9800 | -- | -- | |
| 03/07/90 | 273.01 | 255.81 | 17.20 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | |
| 03/09/90 | 273.01 | 255.81 | 17.20 | -- | -- | -- | -- | 43,000 | 20,000 | 2300 | 2800 | 11,000 | -- | -- | |
| 06/12/90 | 273.01 | 256.35 | 16.66 | -- | -- | -- | -- | 82,000 | 21,000 | 2400 | 4000 | 16,000 | -- | -- | |
| 09/24/90 | 273.01 | 254.90 | 18.11 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | |
| 12/20/90 | 273.01 | -- | -- | -- | -- | -- | Abandoned | -- | -- | -- | -- | -- | -- | -- | |

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|-------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|--------------------|--------------|---------|---------|---------------|--------|------|--------------|
| C-5 | | | | | | | | | | | | | | |
| 03/26/85 | 287.95 | 262.62 | 25.33 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/03/86 | 287.95 | 261.54 | 26.41 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/26/87 | 287.95 | 262.99 | 24.96 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/28/88 | 287.95 | 258.15 | 29.80 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/10/89 | 287.95 | 262.06 | 25.89 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/03/89 | 287.95 | 263.57 | 24.38 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 05/08/89 | 287.95 | 260.15 | 27.80 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/05/89 | 287.95 | 258.53 | 29.42 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/12/90 | 287.95 | 258.09 | 29.86 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 08/10/90 | 287.95 | 258.18 | 29.77 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/13/89 | 287.95 | 257.00 | 30.95 | -- | -- | -- | -- | 310 | ND | ND | ND | ND | ND | -- |
| 10/04/89 | 287.95 | 256.47 | 31.48 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/03/89 | 287.95 | 256.63 | 31.32 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/04/89 | 287.95 | 256.25 | 31.70 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/07/90 | 287.95 | 257.67 | 30.28 | -- | -- | -- | -- | ND | ND | ND | ND | ND | ND | -- |
| 03/09/90 | 287.95 | 257.67 | 30.28 | -- | -- | -- | -- | ND | ND | ND | ND | ND | ND | -- |
| 06/12/90 | 287.95 | 257.47 | 30.48 | -- | -- | -- | -- | 90 | ND | ND | ND | ND | ND | -- |
| 09/24/90 | 287.95 | 256.17 | 31.78 | -- | -- | -- | -- | ND | ND | ND | ND | ND | ND | -- |
| 12/20/90 | 287.95 | 254.66 | 33.29 | -- | -- | -- | -- | 170 | ND | ND | 1.0 | 0.7 | -- | -- |
| 03/27/91 | 287.95 | 259.97 | 27.98 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/18/91 | 287.95 | 255.43 | 32.52 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/12/91 | 287.95 | 254.58 | 33.37 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/23/92 | 287.95 | 255.28 | 32.67 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/13/92 | 287.95 | 259.47 | 28.48 | -- | -- | -- | -- | 140 | ND | ND | 0.7 | ND | -- | -- |
| 08/03/92 | 287.95 | 255.45 | 32.50 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | ND |
| 10/22/92 | 287.95 | 253.97 | 33.98 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/18/93 | 287.95 | 260.93 | 27.02 | -- | -- | -- | -- | 230 | 6.6 | 2.2 | 3.4 | 2.2 | -- | -- |
| 04/19/93 | 287.95 | 263.14 | 24.81 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/21,22/93 | 287.95 | 258.89 | 29.06 | -- | -- | -- | -- | 130 | ND | 0.6 | ND | ND | -- | -- |
| 10/25/93 | 287.95 | 257.00 | 30.95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/21/94 | 287.95 | 256.04 | 31.91 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 04/18/94 | 287.95 | 257.80 | 30.15 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/06-07/94 | 287.95 | 258.91 | 29.04 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 10/07/94 | 287.95 | 256.11 | 31.84 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/11/95 | 287.95 | 262.97 | 24.98 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/24/95 | 287.95 | 266.17 | 21.78 | -- | -- | -- | Sampled biannually | 700 | 1.1 | 6.0 | 1.5 | 2.1 | -- | -- |
| 07/31/95 | 287.95 | -- | -- | -- | -- | -- | Inaccessible | -- | -- | -- | -- | -- | -- | -- |
| 10/02/95 | 287.95 | 257.77 | 30.18 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|---------------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|--------------|--------------|---------|---------|---------------|--------|------|--------------|
| C-5 (CONT'D) | | | | | | | | | | | | | | |
| 01/16/96 | 287.95 | 261.23 | 26.72 | -- | -- | -- | -- | 200 | <0.5 | <0.5 | <0.5 | 1.3 | <2.5 | -- |
| 04/18/96 | 287.95 | 266.15 | 21.80 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/22/96 | 287.95 | -- | -- | -- | -- | -- | Inaccessible | -- | -- | -- | -- | -- | -- | -- |
| 10/10/96 | 287.95 | 261.17 | 26.78 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/09/97 | 287.95 | 268.93 | 19.02 | -- | -- | -- | -- | 190 | 0.63 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 04/15/97 | 287.95 | 264.64 | 23.31 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/08/97 | 287.95 | -- | -- | -- | -- | -- | Inaccessible | -- | -- | -- | -- | -- | -- | -- |
| 10/22/97 | 287.95 | -- | -- | -- | -- | -- | Inaccessible | -- | -- | -- | -- | -- | -- | -- |
| 01/12/98 | 287.95 | 269.37 | 18.58 | -- | -- | -- | -- | 200 | 1.1 | 0.57 | 1.3 | 2.5 | <2.5 | -- |

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|-------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|-------|--------------|---------|---------|---------------|--------|------|--------------|
| C-6 | | | | | | | | | | | | | | |
| 03/26/85 | -- | -- | 16.74 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/03/86 | 275.28 | 257.82 | 17.46 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/26/87 | 275.28 | 256.91 | 18.37 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/28/88 | 275.28 | 245.44 | 29.84 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/10/89 | 275.28 | 260.84 | 14.44 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/03/89 | 275.28 | 260.84 | 14.44 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 05/08/89 | 275.28 | 258.12 | 17.16 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/05/89 | 275.28 | 256.77 | 18.51 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/12/90 | 275.28 | 256.57 | 18.71 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 08/10/90 | 275.28 | 255.96 | 19.32 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/13/89 | 275.28 | 255.33 | 19.95 | -- | -- | -- | -- | 47 | 5600 | 3000 | 2400 | 10,000 | -- | -- |
| 10/04/89 | 275.28 | 255.41 | 19.87 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/03/89 | 275.28 | 255.93 | 19.35 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/04/89 | 275.28 | 255.69 | 19.59 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/07/90 | 275.28 | 256.89 | 18.39 | -- | -- | -- | -- | 40,000 | 8100 | 1800 | 1700 | 7500 | -- | -- |
| 03/09/90 | 275.28 | 256.89 | 18.39 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/12/90 | 275.28 | 256.41 | 18.87 | -- | -- | -- | -- | 73,000 | 23,000 | 5900 | 3400 | 17,000 | -- | -- |
| 09/24/90 | 275.28 | 255.29 | 19.99 | -- | -- | -- | -- | 85,000 | 19,000 | 6500 | 3400 | 16,000 | -- | -- |
| 12/20/90 | 275.28 | 253.71 | 21.57 | -- | -- | -- | -- | 72,000 | 15,000 | 3200 | 2600 | 11,000 | -- | -- |
| 03/27/91 | 275.28 | 258.96 | 16.32 | -- | -- | -- | -- | 100,000 | 11,000 | 4200 | 3400 | 16,000 | -- | -- |
| 06/18/91 | 275.28 | 251.95 | 23.33 | -- | -- | -- | -- | 100,000 | 11,000 | 4400 | 2300 | 11,000 | -- | -- |
| 09/12/91 | 275.28 | 251.32 | 23.96 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/23/92 | 275.28 | 263.20 | 12.08 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/13/92 | 275.28 | 255.43 | 19.85 | -- | -- | -- | Sheen | -- | -- | -- | -- | -- | -- | -- |
| 08/03/92 | 275.28 | 260.56 | 14.72 | -- | -- | -- | -- | 120,000 | 16,000 | 1100 | 2300 | 15,000 | -- | ND |
| 10/22/92 | 275.28 | 260.37 | 14.91 | -- | -- | -- | -- | 63,000 | 7400 | 920 | 1800 | 14,000 | -- | -- |
| 01/18/93 | 275.28 | 259.84 | 15.44 | -- | -- | -- | -- | 77,000 | 13,000 | 1600 | 2700 | 12,000 | -- | -- |
| 04/19/93 | 275.28 | 266.03 | 9.25 | -- | -- | -- | -- | 56,000 | 14,000 | 1100 | 2400 | 9100 | -- | -- |
| 07/21,22/93 | 275.28 | 257.93 | 17.35 | -- | -- | -- | -- | 38,000 | 6600 | 610 | 1500 | 5800 | -- | -- |
| 10/25/93 | 275.28 | 254.25 | 21.03 | -- | -- | -- | -- | 42,000 | 11,000 | 800 | 2200 | 8200 | -- | -- |
| 01/21/94 | 275.28 | 253.71 | 21.57 | -- | -- | -- | -- | 57,000 | 11,000 | 940 | 2300 | 9800 | -- | -- |
| 04/18/94 | 275.28 | 257.17 | 18.11 | -- | -- | -- | -- | 48,000 | 9800 | 830 | 1900 | 7500 | -- | -- |
| 07/06-07/94 | 275.28 | 258.28 | 17.00 | -- | -- | -- | -- | 46,000 | 6800 | 610 | 900 | 6200 | -- | -- |
| 10/07/94 | 275.28 | 256.09 | 19.19 | -- | -- | -- | -- | 35,000 | 5900 | 410 | 1400 | 3800 | -- | -- |
| 01/11/95 | 275.28 | 256.64 | 18.64 | -- | -- | -- | -- | 54,000 | 1200 | 1100 | 2100 | 9500 | -- | -- |
| 04/24/95 | 275.28 | 262.72 | 12.56 | -- | -- | -- | -- | 81,000 | 12,000 | 1500 | 2400 | 9900 | -- | -- |
| 07/31/95 | 275.28 | 259.54 | 15.74 | -- | -- | -- | -- | 75,000 | 12,000 | 1200 | 2800 | 11,000 | -- | -- |
| 10/02/95 | 275.28 | 257.56 | 17.72 | -- | -- | -- | -- | 59,000 | 13,000 | 990 | 2800 | 10,000 | -- | -- |

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|---------------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|--------------|--------------|---------|---------|---------------|--------|-------|--------------|
| C-6 (CONT'D) | | | | | | | | | | | | | | |
| 01/16/96 | 275.28 | 259.81 | 15.47 | -- | -- | -- | -- | 63,000 | 10,000 | 650 | 2200 | 7500 | <500 | -- |
| 04/18/96 | 275.28 | 259.33 | 15.95 | -- | -- | -- | -- | 56,000 | 9800 | 590 | 1500 | 5800 | 660 | -- |
| 07/22/96 | 275.28 | -- | -- | -- | -- | -- | Inaccessible | -- | -- | -- | -- | -- | -- | -- |
| 10/10/96 | 275.28 | -- | -- | -- | -- | -- | Inaccessible | -- | -- | -- | -- | -- | -- | -- |
| 01/09/97 | 275.28 | -- | -- | -- | -- | -- | Inaccessible | -- | -- | -- | -- | -- | -- | -- |
| 04/15/97 | 275.28 | -- | -- | -- | -- | -- | Inaccessible | -- | -- | -- | -- | -- | -- | -- |
| 07/08/97 | 275.28 | -- | -- | -- | -- | -- | Inaccessible | -- | -- | -- | -- | -- | -- | -- |
| 07/15/97 | 275.28 | 260.95 | 14.33 | -- | -- | -- | -- | 64,000 | 12,000 | 400 | 1500 | 4400 | <1000 | -- |
| 10/22/97 | 275.28 | 261.80 | 13.48 | -- | -- | -- | -- | 49,000 | 15,000 | 570 | 1900 | 5600 | 1500 | -- |
| 01/12/98 | 275.28 | 265.14 | 10.14 | -- | -- | -- | -- | 60,000 | 16,000 | 540 | 1800 | 5400 | <1000 | -- |

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|-------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|--------------------|--------------|---------|---------|---------------|--------|------|--------------|
| C-7 | | | | | | | | | | | | | | |
| 03/26/85 | -- | -- | 9.61 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/03/86 | 270.70 | 259.96 | 10.74 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/26/87 | 270.70 | 260.62 | 10.08 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/28/88 | 270.70 | 256.91 | 13.79 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/10/89 | 270.70 | 260.28 | 10.42 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/03/89 | 270.70 | 261.56 | 9.14 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 05/08/89 | 270.70 | 258.79 | 11.91 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/05/89 | 270.70 | 259.16 | 11.54 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/12/90 | 270.70 | 257.25 | 13.45 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 08/10/90 | 270.70 | 257.33 | 13.37 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/13/89 | 270.70 | 256.10 | 14.60 | -- | -- | -- | -- | 410 | 1.3 | ND | 10 | ND | -- | -- |
| 10/04/89 | 270.70 | 255.53 | 15.17 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/03/89 | 270.70 | 255.42 | 15.28 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/04/89 | 270.70 | 255.00 | 15.70 | -- | -- | -- | -- | 1000 | 1.0 | ND | 5.0 | ND | -- | -- |
| 03/07/90 | 270.70 | 256.48 | 14.22 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/09/90 | 270.70 | 256.48 | 14.22 | -- | -- | -- | -- | 590 | 2.8 | 2.4 | 3.5 | 2.0 | -- | -- |
| 06/12/90 | 270.70 | 256.52 | 14.18 | -- | -- | -- | -- | 1200 | ND | 5 | 8.2 | 3.2 | -- | -- |
| 09/24/90 | 270.70 | 255.26 | 15.44 | -- | -- | -- | Sheen | 400 | 1.4 | 1.9 | 1.4 | 2.2 | -- | -- |
| 09/24/90 | 270.70 | 255.26 | 15.44 | -- | -- | -- | Duplicate | 580 | ND | 2.4 | 1.4 | 1.5 | -- | -- |
| 12/20/90 | 270.70 | 253.62 | 17.08 | -- | -- | -- | -- | 2300 | ND | 6.5 | 4.7 | 9.3 | -- | -- |
| 03/27/91 | 270.70 | 258.05 | 12.65 | -- | -- | -- | -- | 980 | ND | 2.4 | 9.1 | 3.0 | -- | -- |
| 06/18/91 | 270.70 | 254.26 | 16.44 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/12/91 | 270.70 | 253.65 | 17.05 | -- | -- | -- | -- | 1200 | ND | 3.1 | 6.5 | 2.7 | -- | -- |
| 01/23/92 | 270.70 | 253.78 | 16.92 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/13/92 | 270.70 | 257.70 | 13.00 | -- | -- | -- | -- | 830 | ND | 1.0 | 7.8 | 1.2 | -- | -- |
| 08/03/92 | 270.70 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 10/22/92 | 270.70 | -- | -- | -- | -- | -- | Could not locate | -- | -- | -- | -- | -- | -- | -- |
| 01/18/93 | 270.70 | -- | -- | -- | -- | -- | Could not locate | -- | -- | -- | -- | -- | -- | -- |
| 04/19/93 | 270.70 | -- | -- | -- | -- | -- | Could not locate | -- | -- | -- | -- | -- | -- | -- |
| 07/21,22/93 | 270.70 | 257.76 | 12.94 | -- | -- | -- | -- | 890 | 0.9 | 3.0 | 4.0 | 4.0 | -- | -- |
| 10/25/93 | 270.70 | 255.87 | 14.83 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/21/94 | 270.70 | 254.76 | 15.94 | -- | -- | -- | -- | 660 | ND | 6.0 | 1.0 | 3.0 | -- | -- |
| 04/18/94 | 270.70 | 255.72 | 14.98 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/06-07/94 | 270.70 | 257.76 | 12.94 | -- | -- | -- | -- | 960 | ND | 5.8 | 4.2 | 8.2 | -- | -- |
| 10/07/94 | 270.70 | 254.87 | 15.83 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/11/95 | 270.70 | 261.45 | 9.25 | -- | -- | -- | Sampled biannually | 900 | <0.5 | <0.5 | 2.3 | 1.3 | -- | -- |
| 04/24/95 | 270.70 | 264.00 | 6.70 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|---------------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|-------|--------------|---------|---------|---------------|--------|------|--------------|
| C-7 (CONT'D) | | | | | | | | | | | | | | |
| 07/31/95 | 270.70 | 259.46 | 11.24 | -- | -- | -- | -- | 690 | <1.2 | <1.2 | <1.2 | <1.2 | -- | -- |
| 10/02/95 | 270.70 | 256.68 | 14.02 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/16/96 | 270.70 | 259.48 | 11.22 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 04/18/96 | 270.70 | 264.05 | 6.65 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/22/96 | 270.70 | 259.60 | 11.10 | -- | -- | -- | -- | 360 | 4.4 | 2.0 | <0.5 | <0.5 | 17 | -- |
| 10/10/96 | 270.70 | 259.35 | 11.35 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/09/97 | 270.70 | 266.82 | 3.88 | -- | -- | -- | -- | 69 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 04/15/97 | 270.70 | 262.82 | 7.88 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/08/97 | 270.70 | 261.70 | 9.00 | -- | -- | -- | -- | 710 | 8.0 | 1.2 | <0.5 | <0.5 | 22 | -- |
| 10/22/97 | 270.70 | 262.09 | 8.61 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/12/98 | 270.70 | 267.03 | 3.67 | -- | -- | -- | -- | 400 | 7.2 | <1.0 | 1.6 | 1.3 | 16 | -- |

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|-------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|-----------|--------------|---------|---------|---------------|--------|------|--------------|
| C-8 | | | | | | | | | | | | | | |
| 03/26/85 | -- | -- | 8.68 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/03/86 | 288.40 | 274.51 | 13.89 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/26/87 | 288.40 | 282.39 | 6.01 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/28/88 | 288.40 | 277.74 | 10.66 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/10/89 | 288.40 | 281.79 | 6.61 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/03/89 | 288.40 | 281.94 | 6.46 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 05/08/89 | 288.40 | 279.43 | 8.97 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/05/89 | 288.40 | 277.52 | 10.88 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/12/90 | 288.40 | 276.25 | 12.15 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 08/10/90 | 288.40 | 275.94 | 12.46 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/13/89 | 288.40 | 275.62 | 12.78 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 10/04/89 | 288.40 | 275.89 | 12.51 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/03/89 | 288.40 | 273.77 | 14.63 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/04/89 | 288.40 | 278.81 | 9.59 | -- | -- | -- | -- | 64 | 0.6 | 0.6 | ND | 1.0 | -- | -- |
| 03/07/90 | 288.40 | 279.60 | 8.80 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/09/90 | 288.40 | 279.60 | 8.80 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 06/12/90 | 288.40 | 279.46 | 8.94 | -- | -- | -- | -- | 120 | 2.5 | 1.2 | 1.0 | 1.4 | -- | -- |
| 09/24/90 | 288.40 | 274.86 | 13.54 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/20/90 | 288.40 | 279.07 | 9.33 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/27/91 | 288.40 | 282.30 | 6.10 | -- | -- | -- | -- | 54 | 0.7 | ND | 0.7 | 1.9 | -- | -- |
| 06/18/91 | 288.40 | 276.44 | 11.96 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/12/91 | 288.40 | 274.80 | 13.60 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 09/12/91 | 288.40 | 274.80 | 13.60 | -- | -- | -- | Duplicate | ND | ND | ND | ND | ND | -- | -- |
| 01/23/92 | 288.40 | 264.20 | 24.20 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/13/92 | 288.40 | 280.05 | 8.35 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 08/03/92 | 288.40 | 275.82 | 12.58 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | ND |
| 10/22/92 | 288.40 | 275.30 | 13.10 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 01/18/93 | 288.40 | 282.28 | 6.12 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 04/19/93 | 288.40 | 281.35 | 7.05 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 07/21,22/93 | 288.40 | 277.05 | 11.35 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 10/25/93 | 288.40 | 275.55 | 12.85 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 01/21/94 | 288.40 | 277.85 | 10.55 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 04/18/94 | 288.40 | 278.89 | 9.51 | -- | -- | -- | -- | ND | 1.2 | 0.9 | ND | 1.6 | -- | -- |
| 07/06-07/94 | 288.40 | 277.02 | 11.38 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 10/07/94 | 288.40 | 275.48 | 12.92 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 01/11/95 | 288.40 | 283.04 | 5.36 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 04/24/95 | 288.40 | 281.82 | 6.58 | -- | -- | -- | -- | <50 | <0.5 | 0.61 | <0.5 | 0.51 | -- | -- |

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|---------------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|-------|--------------|---------|---------|---------------|--------|------|--------------|
| C-8 (CONT'D) | | | | | | | | | | | | | | |
| 07/31/95 | 288.40 | 278.94 | 9.46 | -- | -- | -- | -- | | | | | | | |
| 10/02/95 | 288.40 | 276.56 | 11.84 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 01/16/96 | 288.40 | 281.40 | 7.00 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 04/18/96 | 288.40 | 281.77 | 6.63 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 5.4 | -- |
| 07/22/96 | 288.40 | 280.49 | 7.91 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 10/10/96 | 288.40 | 279.71 | 8.69 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 01/09/97 | 288.40 | 283.11 | 5.29 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 04/15/97 | 288.40 | 281.90 | 6.50 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 07/08/97 | 288.40 | 281.90 | 6.50 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 10/22/97 | 288.40 | 283.00 | 5.40 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 01/12/98 | 288.40 | 284.27 | 4.13 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|--------------|--------------|---------|---------|---------------|--------|------|--------------|
| C-9 | | | | | | | | | | | | | | |
| 07/03/86 | 268.46 | 254.57 | 13.89 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/26/87 | 268.46 | 254.72 | 13.74 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/28/88 | 268.46 | 253.47 | 14.99 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/10/89 | 268.46 | 255.07 | 13.39 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/03/89 | 268.46 | 255.62 | 12.84 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 05/08/89 | 268.46 | 254.08 | 14.38 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/05/89 | 268.46 | 253.10 | 15.36 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/12/90 | 268.46 | 252.81 | 15.65 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 08/10/90 | 268.46 | 252.66 | 15.80 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/13/89 | 268.46 | 251.93 | 16.53 | -- | -- | -- | -- | 42,000 | 14,000 | 1100 | 2800 | 4200 | -- | -- |
| 10/04/89 | 268.46 | 251.94 | 16.52 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/03/89 | 268.46 | 251.95 | 16.51 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/04/89 | 268.46 | 251.67 | 16.79 | -- | -- | -- | -- | 36,000 | 11,000 | 670 | 2500 | 3800 | -- | -- |
| 03/07/90 | 268.46 | 252.24 | 16.22 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/09/90 | 268.46 | 252.24 | 16.22 | -- | -- | -- | -- | 28,000 | 12,000 | 940 | 3000 | 4700 | -- | -- |
| 06/12/90 | 268.46 | 253.58 | 14.88 | -- | -- | -- | -- | 39,000 | 11,000 | 1600 | 2300 | 4800 | -- | -- |
| 09/24/90 | 268.46 | 252.16 | 16.30 | -- | -- | -- | -- | 120,000 | 13,000 | 1600 | 3700 | 6800 | -- | -- |
| 12/20/90 | 268.46 | 251.23 | 17.23 | -- | -- | -- | -- | 51,000 | 9300 | 560 | 2800 | 3300 | -- | -- |
| 12/20/90 | 268.46 | 251.23 | 17.23 | -- | -- | -- | Duplicate | 44,000 | 12,000 | 580 | 2800 | 3500 | -- | -- |
| 03/27/91 | 268.46 | 254.68 | 13.78 | -- | -- | -- | -- | 56,000 | 3400 | 5000 | 1600 | 5600 | -- | -- |
| 06/18/91 | 268.46 | 249.82 | 18.64 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/12/91 | 268.46 | -- | -- | -- | -- | -- | Inaccessible | -- | -- | -- | -- | -- | -- | -- |
| 10/24/95 | 268.46 | 250.39 | 18.07 | -- | -- | -- | -- | 30,000 | 7200 | 440 | 2500 | 1600 | -- | -- |
| 01/16/96 | 268.46 | 252.18 | 16.28 | -- | -- | -- | -- | 36,000 | 8200 | 700 | 2500 | 2100 | <500 | -- |

NO LONGER MONITORED OR SAMPLED

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|--------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|-------|--------------|---------|---------|---------------|--------|------|--------------|
| C-10A | | | | | | | | | | | | | | |
| 03/07/90 | 264.84 | 244.63 | 20.21 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/09/90 | 264.84 | -- | -- | -- | -- | -- | -- | ND | 1.6 | 0.7 | 0.8 | 3.5 | -- | -- |
| 06/12/90 | 264.84 | 245.14 | 19.70 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 09/24/90 | 264.84 | 245.30 | 19.54 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 12/20/90 | 264.84 | 245.00 | 19.84 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 03/27/91 | 264.84 | 246.83 | 18.01 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/18/91 | 264.84 | 244.68 | 20.16 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 09/12/91 | 264.84 | 244.27 | 20.57 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 01/23/92 | 264.84 | 244.17 | 20.67 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 04/13/92 | 264.84 | 245.44 | 19.40 | -- | -- | -- | -- | 53 | 0.9 | 1.3 | ND | 1.0 | -- | -- |
| 08/03/92 | 264.84 | 245.03 | 19.81 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | ND |
| 10/22/92 | 264.84 | 245.01 | 19.83 | -- | -- | -- | -- | ND | ND | ND | ND | 0.5 | -- | -- |
| 01/18/93 | 264.84 | 247.80 | 17.04 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 04/19/93 | 264.84 | 247.07 | 17.77 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 04/19/93 | 264.84 | 247.28 | 17.56 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 10/25/93 | 264.84 | 247.07 | 17.77 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 01/21/94 | 264.84 | 246.93 | 17.91 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 04/18/94 | 264.84 | 247.81 | 17.03 | -- | -- | -- | -- | ND | 3.0 | 3.0 | 1.4 | 5.5 | -- | -- |
| 07/06-07/94 | 264.84 | 248.06 | 16.78 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 10/07/94 | 264.84 | 247.63 | 17.21 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 01/11/95 | 264.84 | 248.78 | 16.06 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 04/24/95 | 264.84 | 248.32 | 16.52 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 07/31/95 | 264.84 | 245.82 | 19.02 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 10/02/95 | 264.84 | 245.14 | 19.70 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 01/16/96 | 264.84 | 246.21 | 18.63 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 04/18/96 | 264.84 | 247.19 | 17.65 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 07/22/96 | 264.84 | 245.99 | 18.85 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 10/10/96 | 264.84 | 245.40 | 19.44 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 01/09/97 | 264.84 | 248.00 | 16.84 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 04/15/97 | 264.84 | 246.47 | 18.37 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 07/08/97 | 264.84 | 246.33 | 18.51 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 10/22/97 | 264.84 | 246.64 | 18.20 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 01/12/98 | 264.84 | 248.00 | 16.84 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|--------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|-------|--------------|---------|---------|---------------|--------|------|--------------|
| C-10B | | | | | | | | | | | | | | |
| 03/07/90 | 264.85 | 243.41 | 21.44 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/12/90 | 264.85 | 244.91 | 19.94 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/24/90 | 264.85 | 245.08 | 19.77 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 12/20/90 | 264.85 | 244.85 | 20.00 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 03/27/91 | 264.85 | 246.62 | 18.23 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 06/18/91 | 264.85 | 244.41 | 20.44 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/12/91 | 264.85 | 244.03 | 20.82 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/23/92 | 264.85 | 243.93 | 20.92 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 04/13/92 | 264.85 | 245.17 | 19.68 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 08/03/92 | 264.85 | 244.78 | 20.07 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 10/22/92 | 264.85 | 244.73 | 20.12 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | ND |
| 01/18/93 | 264.85 | 247.49 | 17.36 | -- | -- | -- | -- | 60 | 3.3 | 11 | 2.1 | 8.9 | -- | -- |
| 04/19/93 | 264.85 | 246.95 | 17.90 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 07/21,22/93 | 264.85 | 246.99 | 17.86 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 10/25/93 | 264.85 | 246.75 | 18.10 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 01/21/94 | 264.85 | 246.62 | 18.23 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 04/18/94 | 264.85 | 247.49 | 17.36 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 07/06-07/94 | 264.85 | 247.80 | 17.05 | -- | -- | -- | -- | ND | ND | ND | ND | 0.5 | -- | -- |
| 10/07/94 | 264.85 | 247.31 | 17.54 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 01/11/95 | 264.85 | 248.61 | 16.24 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 04/24/95 | 264.85 | 247.95 | 16.90 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 07/31/95 | 264.85 | 245.57 | 19.28 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 10/02/95 | 264.85 | 244.91 | 19.94 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 01/16/96 | 264.85 | 246.25 | 18.60 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 04/18/96 | 264.85 | 246.87 | 17.98 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 07/22/96 | 264.85 | 245.75 | 19.10 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 10/10/96 | 264.85 | 245.14 | 19.71 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 01/09/97 | 264.85 | 247.65 | 17.20 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 04/15/97 | 264.85 | 246.11 | 18.74 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 07/08/97 | 264.85 | 246.10 | 18.75 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 10/22/97 | 264.85 | 246.35 | 18.50 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 01/12/98 | 264.85 | 247.71 | 17.14 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|-------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|-------|--------------|---------|---------|---------------|--------|------|--------------|
| C-11 | | | | | | | | | | | | | | |
| 03/07/90 | 265.30 | 242.56 | 22.74 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/09/90 | 265.30 | -- | -- | -- | -- | -- | -- | ND | 1.2 | 0.7 | ND | 1.4 | -- | -- |
| 06/12/90 | 265.30 | 243.32 | 21.98 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 09/24/90 | 265.30 | 243.42 | 21.88 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 12/20/90 | 265.30 | 242.12 | 23.18 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 03/27/91 | 265.30 | 243.78 | 21.52 | -- | -- | -- | -- | ND | ND | ND | ND | 1.5 | -- | -- |
| 06/18/91 | 265.30 | 243.40 | 21.90 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/12/91 | 265.30 | 242.60 | 22.70 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 01/23/92 | 265.30 | 241.84 | 23.46 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 04/13/92 | 265.30 | 243.73 | 21.57 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 08/03/92 | 265.30 | 242.63 | 22.67 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | ND |
| 10/22/92 | 265.30 | 242.01 | 23.29 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 01/18/93 | 265.30 | 243.94 | 21.36 | -- | -- | -- | -- | ND | ND | 1.2 | ND | 2.2 | -- | -- |
| 04/19/93 | 265.30 | 245.33 | 19.97 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 07/21,22/93 | 265.30 | 244.65 | 20.65 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 10/25/93 | 265.30 | 244.55 | 20.75 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 01/21/94 | 265.30 | 243.69 | 21.61 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 04/18/94 | 265.30 | 244.52 | 20.78 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 07/06-07/94 | 265.30 | 244.88 | 20.42 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 10/07/94 | 265.30 | 243.70 | 21.60 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 01/11/95 | 265.30 | 245.28 | 20.02 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 04/24/95 | 265.30 | 247.58 | 17.72 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 07/31/95 | 265.30 | 246.12 | 19.18 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 10/02/95 | 265.30 | 244.88 | 20.42 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 01/16/96 | 265.30 | 245.48 | 19.82 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 04/18/96 | 265.30 | 248.30 | 17.00 | -- | -- | -- | -- | 260 | 7.9 | 6.9 | 5.3 | 23 | 11 | -- |
| 07/22/96 | 265.30 | 248.40 | 16.90 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 10/10/96 | 265.30 | 245.74 | 19.56 | -- | -- | -- | -- | 130 | 32 | 2.7 | 4.3 | 14 | 3.4 | -- |
| 01/09/97 | 265.30 | 249.28 | 16.02 | -- | -- | -- | -- | 75 | 5.3 | 6.4 | 2.0 | 9.0 | <2.5 | -- |
| 04/15/97 | 265.30 | 247.35 | 17.95 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 07/08/97 | 265.30 | 245.55 | 19.75 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 10/22/97 | 265.30 | 245.74 | 19.56 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 01/12/98 | 265.30 | 246.97 | 18.33 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |

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| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|-------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|-------|--------------|---------|---------|---------------|--------|------|--------------|
| C-12 | | | | | | | | | | | | | | |
| 03/07/90 | 269.66 | 254.74 | 14.92 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/09/90 | 269.66 | -- | -- | -- | -- | -- | -- | 1400 | 230 | 140 | 33 | 180 | -- | -- |
| 06/12/90 | 269.66 | 254.87 | 14.79 | -- | -- | -- | -- | 720 | 190 | 71 | 18 | 73 | -- | -- |
| 09/24/90 | 269.66 | 253.94 | 15.72 | -- | -- | -- | -- | ND | 1.1 | ND | ND | 0.6 | -- | -- |
| 12/20/90 | 269.66 | 254.40 | 15.26 | -- | -- | -- | -- | 810 | 210 | 26 | 8.2 | 23 | -- | -- |
| 03/27/91 | 269.66 | 257.55 | 12.11 | -- | -- | -- | -- | 2900 | 350 | 220 | 52 | 210 | -- | -- |
| 06/18/91 | 269.66 | 253.28 | 16.38 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/12/91 | 269.66 | 252.11 | 17.55 | -- | -- | -- | -- | 350 | 59 | 12 | 4.5 | 8.5 | -- | -- |
| 01/23/92 | 269.66 | 252.55 | 17.11 | -- | -- | -- | -- | 450 | 110 | 31 | 7.9 | 22 | -- | -- |
| 04/13/92 | 269.66 | 255.26 | 14.40 | -- | -- | -- | -- | 5000 | 1100 | 76 | 100 | 200 | -- | -- |
| 08/03/92 | 269.66 | 253.83 | 15.83 | -- | -- | -- | -- | 520 | 200 | 21 | 13 | 25 | -- | ND |
| 10/22/92 | 269.66 | 253.52 | 16.14 | -- | -- | -- | -- | 1300 | 310 | 66 | 35 | 56 | -- | -- |
| 01/18/93 | 269.66 | 257.96 | 11.70 | -- | -- | -- | -- | 5600 | 1200 | 430 | 220 | 610 | -- | -- |
| 04/19/93 | 269.66 | 256.61 | 13.05 | -- | -- | -- | -- | 2000 | 600 | 99 | 96 | 170 | -- | -- |
| 07/21,22/93 | 269.66 | 256.82 | 12.84 | -- | -- | -- | -- | 540 | 95 | 36 | 18 | 56 | -- | -- |
| 10/25/93 | 269.66 | 255.63 | 14.03 | -- | -- | -- | -- | 350 | 90 | 29 | 20 | 50 | -- | -- |
| 01/21/94 | 269.66 | 255.51 | 14.15 | -- | -- | -- | -- | 450 | 73 | 18 | 14 | 37 | -- | -- |
| 04/18/94 | 269.66 | 256.71 | 12.95 | -- | -- | -- | -- | 370 | 70 | 21 | 12 | 39 | -- | -- |
| 07/06-07/94 | 269.66 | 257.35 | 12.31 | -- | -- | -- | -- | 840 | 200 | 35 | 28 | 66 | -- | -- |
| 10/07/94 | 269.66 | 256.31 | 13.35 | -- | -- | -- | -- | 830 | 85 | 29 | 17 | 63 | -- | -- |
| 01/11/95 | 269.66 | 258.43 | 11.23 | -- | -- | -- | -- | 2100 | 570 | 190 | 98 | 390 | -- | -- |
| 04/24/95 | 269.66 | 259.34 | 10.32 | -- | -- | -- | -- | 820 | 120 | 28 | 23 | 61 | -- | -- |
| 07/31/95 | 269.66 | 256.92 | 12.74 | -- | -- | -- | -- | 520 | 79 | 13 | 16 | 42 | -- | -- |
| 10/02/95 | 269.66 | 255.26 | 14.40 | -- | -- | -- | -- | 400 | 50 | 5.3 | 11 | 29 | -- | -- |
| 01/16/96 | 269.66 | 256.94 | 12.72 | -- | -- | -- | -- | 1900 | 490 | 32 | 60 | 120 | <25 | -- |
| 04/18/96 | 269.66 | 258.91 | 10.75 | -- | -- | -- | -- | 2900 | 640 | 54 | 100 | 190 | 68 | -- |
| 07/22/96 | 269.66 | 256.46 | 13.20 | -- | -- | -- | -- | 730 | 150 | 13 | 26 | 75 | 9.5 | -- |
| 10/10/96 | 269.66 | 255.95 | 13.71 | -- | -- | -- | -- | 270 | 58 | 4.4 | 7.7 | 31 | <2.5 | -- |
| 01/09/97 | 269.66 | 260.60 | 9.06 | -- | -- | -- | -- | 2900 | 550 | 67 | 94 | 300 | 63 | -- |
| 04/15/97 | 269.66 | 258.13 | 11.53 | -- | -- | -- | -- | 2500 | 350 | 29 | 92 | 200 | 43 | -- |
| 07/08/97 | 269.66 | 257.92 | 11.74 | -- | -- | -- | -- | 1400 | 190 | 17 | 54 | 120 | 21 | -- |
| 10/22/97 | 269.66 | 258.78 | 10.88 | -- | -- | -- | -- | 2300 | 490 | 45 | 110 | 340 | 42 | -- |
| 01/12/98 | 269.66 | 260.76 | 8.90 | -- | -- | -- | -- | 5000 | 840 | 89 | 220 | 610 | <50 | -- |

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|-------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|---------------------|--------------|---------|---------|---------------|--------|------|--------------|
| C-13 | | | | | | | | | | | | | | |
| 03/07/90 | 284.32 | 273.14 | 11.18 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/09/90 | 284.32 | -- | -- | -- | -- | -- | -- | ND | 15 | 3.7 | 1.0 | 6.2 | -- | -- |
| 06/12/90 | 284.32 | 273.62 | 10.70 | -- | -- | -- | -- | ND | 2.6 | ND | ND | ND | -- | -- |
| 09/24/90 | 284.32 | 272.72 | 11.60 | -- | -- | -- | -- | ND | 2.4 | ND | ND | ND | -- | -- |
| 12/20/90 | 284.32 | 274.16 | 10.16 | -- | -- | -- | -- | ND | 1.6 | ND | ND | ND | -- | -- |
| 03/27/91 | 284.32 | 276.68 | 7.64 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/18/91 | 284.32 | 273.00 | 11.32 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/12/91 | 284.32 | 272.48 | 11.84 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 01/23/92 | 284.32 | 273.77 | 10.55 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/13/92 | 284.32 | 273.36 | 10.96 | -- | -- | -- | -- | ND | 1.0 | ND | ND | ND | -- | -- |
| 08/03/92 | 284.32 | 273.42 | 10.90 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | ND |
| 10/22/92 | 284.32 | 273.14 | 11.18 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/18/93 | 284.32 | 276.92 | 7.40 | -- | -- | -- | -- | 290 | 54 | 10 | 5.4 | 12 | -- | -- |
| 04/19/93 | 284.32 | 275.39 | 8.93 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/21,22/93 | 284.32 | 273.57 | 10.75 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 10/25/93 | 284.32 | 273.47 | 10.85 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/21/94 | 284.32 | 273.27 | 11.05 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 04/18/94 | 284.32 | 273.61 | 10.71 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/06-07/94 | 284.32 | 273.67 | 10.65 | -- | -- | -- | -- | ND | 0.5 | ND | ND | ND | -- | -- |
| 10/07/94 | 284.32 | 273.24 | 11.08 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/11/95 | 284.32 | 278.94 | 5.38 | -- | -- | -- | Sampled bi-annually | 120 | 15 | <0.5 | 3.1 | 2.7 | -- | -- |
| 04/24/95 | 284.32 | 276.54 | 7.78 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/31/95 | 284.32 | 274.38 | 9.94 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 10/02/95 | 284.32 | 273.74 | 10.58 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/16/96 | 284.32 | 274.52 | 9.80 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 04/18/96 | 284.32 | 276.57 | 7.75 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/22/96 | 284.32 | 274.82 | 9.50 | -- | -- | -- | -- | 59 | 18 | <0.5 | 1.0 | <0.5 | <2.5 | -- |
| 10/10/96 | 284.32 | 273.63 | 10.69 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/09/97 | 284.32 | 276.95 | 7.37 | -- | -- | -- | -- | <50 | 0.60 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 04/15/97 | 284.32 | 275.63 | 8.69 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/08/97 | 284.32 | 276.12 | 8.20 | -- | -- | -- | Samples lost | -- | -- | -- | -- | -- | -- | -- |
| 07/15/97 | 284.32 | 276.02 | 8.30 | -- | -- | -- | -- | <50 | 2.6 | <0.5 | <0.5 | 1.6 | <2.5 | -- |
| 10/22/97 | 284.32 | 276.79 | 7.53 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/12/98 | 284.32 | 278.38 | 5.94 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |

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|-------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|---------------------|--------------|---------|---------|---------------|--------|------|--------------|
| C-14 | | | | | | | | | | | | | | |
| 03/07/90 | 270.74 | 255.56 | 15.18 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/09/90 | 270.74 | -- | -- | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 06/12/90 | 270.74 | 257.32 | 13.42 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 09/24/90 | 270.74 | 257.90 | 12.84 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 12/20/90 | 270.74 | 254.02 | 16.72 | -- | -- | -- | -- | ND | 1.7 | 0.7 | ND | 0.7 | -- | -- |
| 03/27/91 | 270.74 | 262.74 | 8.00 | -- | -- | -- | -- | ND | ND | ND | ND | 1.3 | -- | -- |
| 06/18/91 | 270.74 | 255.53 | 15.21 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/12/91 | 270.74 | 255.13 | 15.61 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 01/23/92 | 270.74 | 246.10 | 24.64 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/13/92 | 270.74 | 258.53 | 12.21 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 08/03/92 | 270.74 | 256.10 | 14.64 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | ND |
| 10/22/92 | 270.74 | 253.80 | 16.94 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/18/93 | 270.74 | 265.64 | 5.10 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 04/19/93 | 270.74 | 263.86 | 6.88 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/21,22/93 | 270.74 | 259.58 | 11.16 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 10/25/93 | 270.74 | 256.87 | 13.87 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/21/94 | 270.74 | 255.42 | 15.32 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 04/18/94 | 270.74 | 254.85 | 15.89 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/06-07/94 | 270.74 | 258.66 | 12.08 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 10/07/94 | 270.74 | 255.45 | 15.29 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/11/95 | 270.74 | 266.94 | 3.80 | -- | -- | -- | Sampled bi-annually | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 04/24/95 | 270.74 | 265.68 | 5.06 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/31/95 | 270.74 | 260.34 | 10.40 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 10/02/95 | 270.74 | 257.20 | 13.54 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/16/96 | 270.74 | 259.62 | 11.12 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 04/18/96 | 270.74 | 265.78 | 4.96 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/22/96 | 270.74 | 259.89 | 10.85 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 10/10/96 | 270.74 | 261.44 | 9.30 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/09/97 | 270.74 | 269.80 | 0.94 | -- | -- | -- | -- | 56 | 3.8 | 4.2 | 1.1 | 5.0 | <2.5 | -- |
| 04/15/97 | 270.74 | 263.59 | 7.15 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/08/97 | 270.74 | 261.44 | 9.30 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 10/22/97 | 270.74 | 261.17 | 9.57 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/12/98 | 270.74 | 268.45 | 2.29 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|-------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|-----------|--------------|---------|---------|---------------|--------|------|--------------|
| C-15 | | | | | | | | | | | | | | |
| 03/07/90 | 246.15 | 235.05 | 11.10 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/09/90 | 246.15 | -- | -- | -- | -- | -- | -- | 410 | ND | -- | -- | -- | -- | -- |
| 06/12/90 | 246.15 | 235.37 | 10.78 | -- | -- | -- | -- | 420 | 11 | ND | 0.5 | 0.6 | -- | -- |
| 09/24/90 | 246.15 | 235.22 | 10.93 | -- | -- | -- | -- | 430 | ND | 1.5 | ND | ND | -- | -- |
| 12/20/90 | 246.15 | 235.07 | 11.08 | -- | -- | -- | -- | 300 | 1.3 | 1.1 | 0.6 | 1.5 | -- | -- |
| 03/27/91 | 246.15 | 237.65 | 8.50 | -- | -- | -- | -- | 520 | 4.6 | 1.1 | ND | 1.0 | -- | -- |
| 06/18/91 | 246.15 | 235.32 | 10.83 | -- | -- | -- | -- | 290 | ND | 1.1 | ND | ND | -- | -- |
| 06/18/91 | 246.15 | 235.32 | 10.83 | -- | -- | -- | Duplicate | 320 | ND | 1.3 | ND | ND | -- | -- |
| 09/12/91 | 246.15 | 235.10 | 11.05 | -- | -- | -- | -- | 330 | ND | 0.9 | ND | ND | -- | -- |
| 01/23/92 | 246.15 | 235.35 | 10.80 | -- | -- | -- | -- | 210 | ND | 0.6 | ND | ND | -- | -- |
| 01/23/92 | 246.15 | 235.35 | 10.80 | -- | -- | -- | Duplicate | 190 | 1.2 | 0.8 | ND | ND | -- | -- |
| 04/13/92 | 246.15 | 236.57 | 9.58 | -- | -- | -- | -- | 430 | 1.8 | ND | ND | ND | -- | -- |
| 08/03/92 | 246.15 | 234.94 | 11.21 | -- | -- | -- | -- | 640 | ND | 2.1 | 0.7 | 1.3 | -- | ND |
| 10/22/92 | 246.15 | 234.50 | 11.65 | -- | -- | -- | -- | 420 | ND | ND | ND | 0.8 | -- | -- |
| 01/18/93 | 246.15 | 239.03 | 7.12 | -- | -- | -- | -- | 640 | 7.0 | 3.0 | 2.9 | 6.7 | -- | -- |
| 04/19/93 | 246.15 | 237.22 | 8.93 | -- | -- | -- | -- | 260 | 6.0 | 2.0 | 0.7 | ND | -- | -- |
| 07/21,22/93 | 246.15 | 236.37 | 9.78 | -- | -- | -- | -- | 580 | ND | 8.0 | ND | 0.6 | -- | -- |
| 10/25/93 | 246.15 | 236.41 | 9.74 | -- | -- | -- | -- | 240 | ND | 12.0 | ND | 0.6 | -- | -- |
| 01/21/94 | 246.15 | 235.78 | 10.37 | -- | -- | -- | -- | 420 | 0.6 | ND | 0.6 | ND | -- | -- |
| 04/18/94 | 246.15 | 236.19 | 9.96 | -- | -- | -- | -- | 550 | 1.0 | 4.6 | 0.6 | ND | -- | -- |
| 07/06-07/94 | 246.15 | 235.92 | 10.23 | -- | -- | -- | -- | 660 | 0.7 | ND | ND | 0.7 | -- | -- |
| 10/07/94 | 246.15 | 235.47 | 10.68 | -- | -- | -- | -- | 440 | 13 | 0.8 | ND | 1.2 | -- | -- |
| 01/11/95 | 246.15 | 238.84 | 7.31 | -- | -- | -- | -- | 750 | 2.5 | <0.5 | <0.5 | 0.6 | -- | -- |
| 04/24/95 | 246.15 | 237.41 | 8.74 | -- | -- | -- | -- | 850 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 07/31/95 | 246.15 | 235.41 | 10.74 | -- | -- | -- | -- | 640 | <0.5 | 1.6 | <0.5 | <0.5 | -- | -- |
| 10/02/95 | 246.15 | 234.83 | 11.32 | -- | -- | -- | -- | 560 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 01/16/96 | 246.15 | 235.58 | 10.57 | -- | -- | -- | -- | 740 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 04/18/96 | 246.15 | 237.55 | 8.60 | -- | -- | -- | -- | 760 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 07/22/96 | 246.15 | 235.57 | 10.58 | -- | -- | -- | -- | 690 | <0.5 | 1.6 | <0.5 | <0.5 | <2.5 | -- |
| 10/10/96 | 246.15 | 234.97 | 11.18 | -- | -- | -- | -- | 870 | 7.0 | 2.1 | <0.5 | <0.5 | 7.9 | -- |
| 01/09/97 | 246.15 | 238.83 | 7.32 | -- | -- | -- | -- | 370 | 2.6 | 1.1 | <0.5 | <0.5 | 4.6 | -- |
| 04/15/97 | 246.15 | 235.76 | 10.39 | -- | -- | -- | -- | 510 | 22 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 07/08/97 | 246.15 | 235.68 | 10.47 | -- | -- | -- | -- | 490 | 71 | 6.8 | 22 | 48 | 7.0 | -- |
| 10/22/97 | 246.15 | 235.01 | 11.14 | -- | -- | -- | -- | 790 | 2.3 | 1.8 | <0.5 | <0.5 | 5.1 | -- |
| 01/12/98 | 246.15 | 238.17 | 7.98 | -- | -- | -- | -- | 400 | 13 | <1.0 | <1.0 | <1.0 | <5.0 | -- |

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|-------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|-----------|--------------|---------|---------|---------------|--------|------|--------------|
| C-16 | | | | | | | | | | | | | | |
| 03/07/90 | 246.69 | 228.19 | 18.50 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/09/90 | 246.69 | -- | -- | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 06/12/90 | 246.69 | 235.27 | 11.42 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 09/24/90 | 246.69 | 235.30 | 11.39 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 12/20/90 | 246.69 | 235.12 | 11.57 | -- | -- | -- | -- | ND | ND | ND | ND | 0.7 | -- | -- |
| 03/27/91 | 246.69 | 237.93 | 8.76 | -- | -- | -- | -- | ND | ND | ND | ND | 1.3 | -- | -- |
| 03/27/91 | 246.69 | 237.93 | 8.76 | -- | -- | -- | Duplicate | ND | ND | ND | ND | 1.2 | -- | -- |
| 06/18/91 | 246.69 | 235.51 | 11.18 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 09/12/91 | 246.69 | 234.74 | 11.95 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 01/23/92 | 246.69 | 234.28 | 12.41 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 04/13/92 | 246.69 | 236.00 | 10.69 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 08/03/92 | 246.69 | 234.49 | 12.20 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | ND |
| 10/22/92 | 246.69 | 234.09 | 12.60 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 01/18/93 | 246.69 | 237.69 | 9.00 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 04/19/93 | 246.69 | 236.80 | 9.89 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 07/21,22/93 | 246.69 | 236.44 | 10.25 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 10/25/93 | 246.69 | 235.73 | 10.96 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 01/21/94 | 246.69 | 234.93 | 11.76 | -- | -- | -- | -- | ND | ND | 0.7 | ND | 1.0 | -- | -- |
| 04/18/94 | 246.69 | 235.47 | 11.22 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 07/06-07/94 | 246.69 | 235.32 | 11.37 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 10/07/94 | 246.69 | 234.30 | 12.39 | -- | -- | -- | -- | ND | ND | ND | ND | ND | -- | -- |
| 01/11/95 | 246.69 | 237.73 | 8.96 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 04/24/95 | 246.69 | 236.31 | 10.38 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 07/31/95 | 246.69 | 235.37 | 11.32 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 10/02/95 | 246.69 | 234.29 | 12.40 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 01/16/96 | 246.69 | 235.15 | 11.54 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 04/18/96 | 246.69 | 236.09 | 10.60 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 07/22/96 | 246.69 | 235.12 | 11.57 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 10/10/96 | 246.69 | 234.25 | 12.44 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 01/09/97 | 246.69 | 237.16 | 9.53 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 04/15/97 | 246.69 | 234.66 | 12.03 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 07/08/97 | 246.69 | 234.51 | 12.18 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 10/22/97 | 246.69 | 233.94 | 12.75 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 01/12/98 | 246.69 | 236.34 | 10.35 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|-------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|--------------------|--------------|---------|---------|---------------|--------|-------|--------------|
| RW | | | | | | | | | | | | | | |
| 12/04/89 | -- | -- | -- | -- | -- | -- | -- | 62,000 | 29,000 | 1700 | 1800 | 8800 | -- | -- |
| 03/07/90 | 274.52 | 256.02 | 18.50 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/12/90 | 274.52 | 256.03 | 18.49 | -- | -- | -- | -- | 31,000 | 15,000 | 2000 | 560 | 3100 | -- | -- |
| 09/24/90 | 274.52 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/20/90 | 274.52 | -- | -- | -- | -- | -- | -- | ND | 0.5 | ND | ND | 1.2 | -- | -- |
| 03/27/91 | 274.52 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/18/91 | 274.52 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/12/91 | 274.52 | -- | -- | -- | -- | -- | Insufficient water | -- | -- | -- | -- | -- | -- | -- |
| 01/23/92 | 274.52 | -- | -- | -- | -- | -- | Insufficient water | -- | -- | -- | -- | -- | -- | -- |
| 04/13/92 | 274.52 | -- | -- | -- | -- | -- | Insufficient water | -- | -- | -- | -- | -- | -- | -- |
| 08/03/92 | 274.52 | -- | -- | -- | -- | -- | Insufficient water | -- | -- | -- | -- | -- | -- | -- |
| 10/22/92 | 274.52 | -- | -- | -- | -- | -- | Insufficient water | -- | -- | -- | -- | -- | -- | -- |
| 01/18/93 | 274.52 | -- | -- | -- | -- | -- | Insufficient water | -- | -- | -- | -- | -- | -- | -- |
| 04/19/93 | 274.52 | -- | -- | -- | -- | -- | Insufficient water | -- | -- | -- | -- | -- | -- | -- |
| 07/21,22/93 | 274.52 | -- | -- | -- | -- | -- | Insufficient water | -- | -- | -- | -- | -- | -- | -- |
| 10/25/93 | 274.52 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 01/21/94 | 274.52 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/18/94 | 274.52 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/06-07/94 | 274.52 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 10/07/94 | 274.52 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 10/24/95 | 274.52 | 256.63 | 17.89 | -- | -- | -- | -- | 37,000 | 11,000 | 380 | 1100 | 3000 | -- | -- |
| 01/16/96 | 274.52 | 259.09 | 15.43 | -- | -- | -- | -- | 59,000 | 17,000 | 660 | 1600 | 5400 | <1000 | -- |

NO LONGER MONITORED OR SAMPLED

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | SPH Thickness | SPH Removed | Total SPH Removed | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE | Organic Lead |
|-------------------|-----------------|--------------------|----------------|---------------|-------------|-------------------|-------|--------------|---------|---------|---------------|--------|------|--------------|
| TRIP BLANK | | | | | | | | | | | | | | |
| 01/11/95 | -- | -- | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 04/24/95 | -- | -- | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 07/31/95 | -- | -- | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 10/02/95 | -- | -- | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 01/16/96 | -- | -- | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 04/18/96 | -- | -- | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 07/22/96 | -- | -- | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 10/10/96 | -- | -- | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 01/09/97 | -- | -- | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 04/15/97 | -- | -- | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 07/08/97 | -- | -- | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 07/15/97 | -- | -- | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 10/22/97 | -- | -- | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |
| 01/12/98 | -- | -- | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- |

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on November 1, 1994. Earlier field data and analytical results are drawn from the November 4, 1994 Groundwater Technology, Inc. report.

ABBREVIATIONS:

TPH = Total Petroleum Hydrocarbons

ND = Not detected at or above the minimum quantitation limit. See laboratory reports for minimum quantitation limits.

MTBE = Methyl t-butyl ether

Analytical Appendix



Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834

(650) 364-9600
(510) 988-9600
(916) 921-9600

FAX (650) 364-9233
FAX (510) 988-9673
FAX (916) 921-0100

| | | |
|--|--|---|
| Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112 | Client Proj. ID: Chevron 9-5607/980112-G1 Sample Descript: C-1 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9801595-01 | Sampled: 01/12/98 Received: 01/13/98 Analyzed: 01/21/98 Reported: 01/26/98 |
|--|--|---|

QC Batch Number: GC012198BTEX09A
Instrument ID: GCHP9

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|-----------------------|-------------------------|------------------------|
| TPPH as Gas | 20000 | 31000 |
| Methyl t-Butyl Ether | 1000 | N.D. |
| Benzene | 200 | 2700 |
| Toluene | 200 | 960 |
| Ethyl Benzene | 200 | 2100 |
| Xylenes (Total) | 200 | 5700 |
| Chromatogram Pattern: | | Gas |
| Surrogates | Control Limits % | % Recovery |
| Trifluorotoluene | 70 130 | 104 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271


Peggy Penner
Project Manager





Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8

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Sacramento, CA 95834

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(916) 921-9600

FAX (650) 364-9233
FAX (510) 988-9673
FAX (916) 921-0100

| | | |
|--|--|---|
| Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112 | Client Proj. ID: Chevron 9-5607/980112-G1 Sample Descript: C-2 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9801595-02 | Sampled: 01/12/98 Received: 01/13/98 Analyzed: 01/21/98 Reported: 01/26/98 |
|--|--|---|

QC Batch Number: GC012198BTEX09A
Instrument ID: GCHP9

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|-----------------------|-------------------------|------------------------|
| TPPH as Gas | 100 | 280 |
| Methyl t-Butyl Ether | 5.0 | 13 |
| Benzene | 1.0 | 22 |
| Toluene | 1.0 | 1.4 |
| Ethyl Benzene | 1.0 | 5.3 |
| Xylenes (Total) | 1.0 | 1.2 |
| Chromatogram Pattern: | | Gas |

| Surrogates | Control Limits % | % Recovery |
|------------------|------------------|------------|
| Trifluorotoluene | 70 130 | 108 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271


Peggy Penner
Project Manager





| | | |
|--|--|---|
| Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112 | Client Proj. ID: Chevron 9-5607/980112-G1 Sample Descript: C-3 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9801595-03 | Sampled: 01/12/98 Received: 01/13/98 Analyzed: 01/21/98 Reported: 01/26/98 |
|--|--|---|

QC Batch Number: GC012198BTEX09A
Instrument ID: GCHP9

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|-----------------------|-------------------------|------------------------|
| TPPH as Gas | 20000 | 62000 |
| Methyl t-Butyl Ether | 1000 | 1000 |
| Benzene | 200 | 10000 |
| Toluene | 200 | 4100 |
| Ethyl Benzene | 200 | 1700 |
| Xylenes (Total) | 200 | 8000 |
| Chromatogram Pattern: | | Gas |

| Surrogates | Control Limits % | % Recovery |
|------------------|------------------|------------|
| Trifluorotoluene | 70 130 | 104 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271

Peggy Penner
Project Manager





Sequoia Analytical

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FAX (916) 921-0100

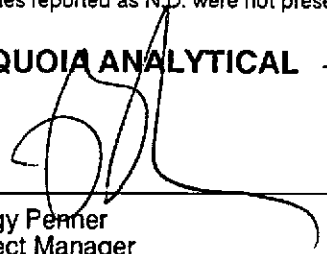
| | | |
|--|--|---|
| Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112 | Client Proj. ID: Chevron 9-5607/980112-G1 Sample Descript: C-5 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9801595-04 | Sampled: 01/12/98 Received: 01/13/98 Analyzed: 01/22/98 Reported: 01/26/98 |
|--|--|---|

QC Batch Number: GC012298BTEX02A
Instrument ID: GCHP2

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|-----------------------|-------------------------|------------------------|
| TPPH as Gas | 50 | 200 |
| Methyl t-Butyl Ether | 2.5 | N.D. |
| Benzene | 0.50 | 1.1 |
| Toluene | 0.50 | 0.57 |
| Ethyl Benzene | 0.50 | 1.3 |
| Xylenes (Total) | 0.50 | 2.5 |
| Chromatogram Pattern: | | Gas |
| Surrogates | Control Limits % | % Recovery |
| Trifluorotoluene | 70 130 | 100 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271


Peggy Penner
Project Manager





**- Sequoia
Analytical**

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834

(650) 364-9600
(510) 988-9600
(916) 921-9600

FAX (650) 364-9233
FAX (510) 988-9673
FAX (916) 921-0100

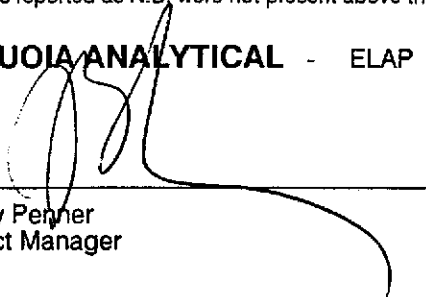
| | | |
|--|--|---|
| Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112 | Client Proj. ID: Chevron 9-5607/980112-G1 Sample Descript: C-6 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9801595-05 | Sampled: 01/12/98 Received: 01/13/98 Analyzed: 01/21/98 Reported: 01/26/98 |
| Attention: Fran Thie | | |

QC Batch Number: GC012198BTEX09A
Instrument ID: GCHP9

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|-----------------------|-------------------------|------------------------|
| TPPH as Gas | 20000 | 60000 |
| Methyl t-Butyl Ether | 1000 | N.D. |
| Benzene | 200 | 16000 |
| Toluene | 200 | 540 |
| Ethyl Benzene | 200 | 1800 |
| Xylenes (Total) | 200 | 5400 |
| Chromatogram Pattern: | | Gas |
| Surrogates | Control Limits % | % Recovery |
| Trifluorotoluene | 70 130 | 104 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271


Peggy Penner
Project Manager





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Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834

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| | | |
|--|--|---|
| Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112 | Client Proj. ID: Chevron 9-5607/980112-G1 Sample Descript: C-7 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9801595-06 | Sampled: 01/12/98 Received: 01/13/98 Analyzed: 01/21/98 Reported: 01/26/98 |
|--|--|---|

QC Batch Number: GC012198BTEX02A
Instrument ID: GCHP2

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|-----------------------|-------------------------|------------------------|
| TPPH as Gas | 100 | 400 |
| Methyl t-Butyl Ether | 5.0 | 16 |
| Benzene | 1.0 | 7.2 |
| Toluene | 1.0 | N.D. |
| Ethyl Benzene | 1.0 | 1.6 |
| Xylenes (Total) | 1.0 | 1.3 |
| Chromatogram Pattern: | | Gas |

| Surrogates | Control Limits % | % Recovery |
|------------------|------------------|------------|
| Trifluorotoluene | 70 130 | 110 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271


Peggy Penner
Project Manager





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680 Chesapeake Drive
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Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834

(650) 364-9600
(510) 988-9600
(916) 921-9600

FAX (650) 364-9233
FAX (510) 988-9673
FAX (916) 921-0100

Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Client Proj. ID: Chevron 9-5607/980112-G1
Sample Descript: C-8
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9801595-07

Sampled: 01/12/98
Received: 01/13/98
Analyzed: 01/21/98
Reported: 01/26/98

QC Batch Number: GC012198BTEX09A
Instrument ID: GCHP9

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|-----------------------|-------------------------|------------------------|
| TPPH as Gas | 50 | N.D. |
| Methyl t-Butyl Ether | 2.5 | N.D. |
| Benzene | 0.50 | N.D. |
| Toluene | 0.50 | N.D. |
| Ethyl Benzene | 0.50 | N.D. |
| Xylenes (Total) | 0.50 | N.D. |
| Chromatogram Pattern: | | |
| Surrogates | Control Limits % | % Recovery |
| Trifluorotoluene | 70 130 | 102 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271

Peggy Penner
Project Manager





| | | |
|--|--|---|
| Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112 | Client Proj. ID: Chevron 9-5607/980112-G1 Sample Descript: C-10A Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9801595-08 | Sampled: 01/12/98 Received: 01/13/98 Analyzed: 01/21/98 Reported: 01/26/98 |
|--|--|---|

QC Batch Number: GC012198BTEX09A
Instrument ID: GCHP9

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|-----------------------|-------------------------|------------------------|
| TPPH as Gas | 50 | N.D. |
| Methyl t-Butyl Ether | 2.5 | N.D. |
| Benzene | 0.50 | N.D. |
| Toluene | 0.50 | N.D. |
| Ethyl Benzene | 0.50 | N.D. |
| Xylenes (Total) | 0.50 | N.D. |
| Chromatogram Pattern: | | |
| Surrogates | Control Limits % | % Recovery |
| Trifluorotoluene | 70 130 | 102 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271


Peggy Penner
Project Manager





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680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834

(650) 364-9600
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FAX (916) 921-0100

| | | |
|--|--|---|
| Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112 | Client Proj. ID: Chevron 9-5607/980112-G1 Sample Descript: C-10B Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9801595-09 | Sampled: 01/12/98 Received: 01/13/98 Analyzed: 01/21/98 Reported: 01/26/98 |
|--|--|---|

QC Batch Number: GC012198BTEX09A
Instrument ID: GCHP9

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|-----------------------|-------------------------|------------------------|
| TPPH as Gas | 50 | N.D. |
| Methyl t-Butyl Ether | 2.5 | N.D. |
| Benzene | 0.50 | N.D. |
| Toluene | 0.50 | N.D. |
| Ethyl Benzene | 0.50 | N.D. |
| Xylenes (Total) | 0.50 | N.D. |
| Chromatogram Pattern: | | |
| Surrogates | Control Limits % | % Recovery |
| Trifluorotoluene | 70 130 | 102 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271


Peggy Penner
Project Manager





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Analytical**

680 Chesapeake Drive
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Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834

(650) 364-9600
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| | | |
|--|---|---|
| Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112 | Client Proj. ID: Chevron 9-5607/980112-G1 Sample Descript: C-11 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9801595-10 | Sampled: 01/12/98 Received: 01/13/98 Analyzed: 01/21/98 Reported: 01/26/98 |
|--|---|---|

QC Batch Number: GC012198BTEX09A
Instrument ID: GCHP9

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|-----------------------|-------------------------|------------------------|
| TPPH as Gas | 50 | N.D. |
| Methyl t-Butyl Ether | 2.5 | N.D. |
| Benzene | 0.50 | N.D. |
| Toluene | 0.50 | N.D. |
| Ethyl Benzene | 0.50 | N.D. |
| Xylenes (Total) | 0.50 | N.D. |
| Chromatogram Pattern: | | |
| Surrogates | Control Limits % | % Recovery |
| Trifluorotoluene | 70 130 | 102 |

Analytes reported as N.D. were not present above the stated limit of detection.

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Peggy Penner
Project Manager





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680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834

(650) 364-9600
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| | | |
|--|---|---|
| Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112 Attention: Fran Thie | Client Proj. ID: Chevron 9-5607/980112-G1 Sample Descript: C-12 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9801595-11 | Sampled: 01/12/98 Received: 01/13/98 Analyzed: 01/21/98 Reported: 01/26/98 |
|--|---|---|

QC Batch Number: GC012198BTEX09A
Instrument ID: GCHP9

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|-----------------------|-------------------------|------------------------|
| TPPH as Gas | 1000 | 5000 |
| Methyl t-Butyl Ether | 50 | N.D. |
| Benzene | 10 | 840 |
| Toluene | 10 | 89 |
| Ethyl Benzene | 10 | 220 |
| Xylenes (Total) | 10 | 610 |
| Chromatogram Pattern: | | Gas |

| Surrogates | Control Limits % | % Recovery |
|------------------|------------------|------------|
| Trifluorotoluene | 70 130 | 107 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271


Peggy Penner
Project Manager





Sequoia Analytical

680 Chesapeake Drive
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819 Striker Avenue, Suite 8

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834

(650) 364-9600
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| | | |
|--|---|---|
| Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112 | Client Proj. ID: Chevron 9-5607/980112-G1 Sample Descript: C-13 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9801595-12 | Sampled: 01/12/98 Received: 01/13/98 Analyzed: 01/21/98 Reported: 01/26/98 |
|--|---|---|

QC Batch Number: GC012198BTEX09A
Instrument ID: GCHP9

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|-----------------------|-------------------------|------------------------|
| TPPH as Gas | 50 | N.D. |
| Methyl t-Butyl Ether | 2.5 | N.D. |
| Benzene | 0.50 | N.D. |
| Toluene | 0.50 | N.D. |
| Ethyl Benzene | 0.50 | N.D. |
| Xylenes (Total) | 0.50 | N.D. |
| Chromatogram Pattern: | | |
| Surrogates | Control Limits % | % Recovery |
| Trifluorotoluene | 70 130 | 104 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271


Peggy Penner
Project Manager





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680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834

(650) 364-9600
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(916) 921-9600

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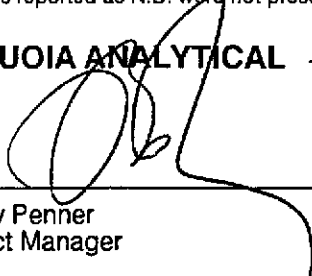
| | | |
|--|---|---|
| Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112 | Client Proj. ID: Chevron 9-5607/980112-G1 Sample Descript: C-14 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9801595-13 | Sampled: 01/12/98 Received: 01/13/98 Analyzed: 01/21/98 Reported: 01/26/98 |
|--|---|---|

QC Batch Number: GC012198BTEX09A
Instrument ID: GCHP9

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|-----------------------|-------------------------|------------------------|
| TPPH as Gas | 50 | N.D. |
| Methyl t-Butyl Ether | 2.5 | N.D. |
| Benzene | 0.50 | N.D. |
| Toluene | 0.50 | N.D. |
| Ethyl Benzene | 0.50 | N.D. |
| Xylenes (Total) | 0.50 | N.D. |
| Chromatogram Pattern: | | |
| Surrogates | Control Limits % | % Recovery |
| Trifluorotoluene | 70 130 | 104 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271


Peggy Penner
Project Manager





- Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834

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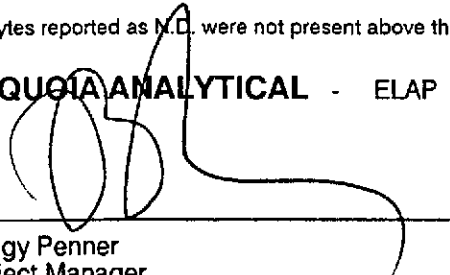
| | | |
|--|---|---|
| Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112 | Client Proj. ID: Chevron 9-5607/980112-G1 Sample Descript: C-15 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9801595-14 | Sampled: 01/12/98 Received: 01/13/98 Analyzed: 01/22/98 Reported: 01/26/98 |
|--|---|---|

QC Batch Number: GC012298BTEX02A
Instrument ID: GCHP2

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|-----------------------|-------------------------|------------------------|
| TPPH as Gas | 100 | 400 |
| Methyl t-Butyl Ether | 5.0 | N.D. |
| Benzene | 1.0 | 13 |
| Toluene | 1.0 | N.D. |
| Ethyl Benzene | 1.0 | N.D. |
| Xylenes (Total) | 1.0 | N.D. |
| Chromatogram Pattern: | | Gas |
| Surrogates | Control Limits % | % Recovery |
| Trifluorotoluene | 70 130 | 116 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271


Peggy Penner
Project Manager





- Sequoia
Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834

(650) 364-9600
(510) 988-9600
(916) 921-9600

FAX (650) 364-9233
FAX (510) 988-9673
FAX (916) 921-0100

| | | |
|--|---|---|
| Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112 | Client Proj. ID: Chevron 9-5607/980112-G1 Sample Descript: C-16 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9801595-15 | Sampled: 01/12/98 Received: 01/13/98 Analyzed: 01/21/98 Reported: 01/26/98 |
|--|---|---|

QC Batch Number: GC012198BTEX09A
Instrument ID: GCHP9

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|-----------------------|-------------------------|------------------------|
| TPPH as Gas | 50 | N.D. |
| Methyl t-Butyl Ether | 2.5 | N.D. |
| Benzene | 0.50 | N.D. |
| Toluene | 0.50 | N.D. |
| Ethyl Benzene | 0.50 | N.D. |
| Xylenes (Total) | 0.50 | N.D. |
| Chromatogram Pattern: | | |
| Surrogates | Control Limits % | % Recovery |
| Trifluorotoluene | 70 130 | 104 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271

Peggy Penner
Project Manager





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404 N. Wiget Lane
819 Striker Avenue, Suite 8

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834

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(916) 921-9600

FAX (650) 364-9233
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| | | |
|--|---|---|
| Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112 | Client Proj. ID: Chevron 9-5607/980112-G1 Sample Descript: TB Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9801595-16 | Sampled: 01/12/98 Received: 01/13/98 Analyzed: 01/21/98 Reported: 01/26/98 |
| Attention: Fran Thie | | |

QC Batch Number: GC012198BTEX09A
Instrument ID: GCHP9

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|-----------------------|-------------------------|------------------------|
| TPPH as Gas | 50 | N.D. |
| Methyl t-Butyl Ether | 2.5 | N.D. |
| Benzene | 0.50 | N.D. |
| Toluene | 0.50 | N.D. |
| Ethyl Benzene | 0.50 | N.D. |
| Xylenes (Total) | 0.50 | N.D. |
| Chromatogram Pattern: | | |
| Surrogates | Control Limits % | % Recovery |
| Trifluorotoluene | 70 130 | 105 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271


Peggy Penner
Project Manager





Blaine Tech Services, Inc.
1680 Rogers Ave.
San Jose, CA 95112
Attention: Fran Thie

Client Project ID: Chevron 9-5607 / 980112-G1
Matrix: Liquid

Work Order #: 9801595 -01-03, 05, 07-13, 15-16 Reported: Jan 29, 1998

QUALITY CONTROL DATA REPORT

| Analyte: | Benzene | Toluene | Ethyl Benzene | Xylenes | Gas |
|----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| QC Batch#: | GC012198802009A | GC012198802009A | GC012198802009A | GC012198802009A | GC012198802009A |
| Analy. Method: | EPA 8020 | EPA 8020 | EPA 8020 | EPA 8020 | EPA 8015M |
| Prep. Method: | EPA 5030 | EPA 5030 | EPA 5030 | EPA 5030 | EPA 5030 |

| | | | | | |
|-------------------|---------|---------|---------|---------|----------|
| Analyst: | K. Nill | K. Nill | K. Nill | K. Nill | K. Nill |
| MS/MSD #: | 8011032 | 8011032 | 8011032 | 8011032 | 8011032 |
| Sample Conc.: | N.D. | N.D. | N.D. | N.D. | N.D. |
| Prepared Date: | 1/21/98 | 1/21/98 | 1/21/98 | 1/21/98 | 1/21/98 |
| Analyzed Date: | 1/21/98 | 1/21/98 | 1/21/98 | 1/21/98 | 1/21/98 |
| Instrument I.D.#: | HP9 | HP9 | HP9 | HP9 | HP9 |
| Conc. Spiked: | 20 µg/L | 20 µg/L | 20 µg/L | 60 µg/L | 400 µg/L |
| Result: | 20 | 21 | 22 | 64 | 370 |
| MS % Recovery: | 100 | 105 | 110 | 107 | 93 |
| Dup. Result: | 21 | 22 | 22 | 67 | 390 |
| MSD % Recov.: | 105 | 110 | 110 | 112 | 98 |
| RPD: | 4.9 | 4.7 | 0.0 | 4.6 | 5.3 |
| RPD Limit: | 0-20 | 0-20 | 0-20 | 0-20 | 0-50 |

| LCS #: | LCS012198 | LCS012198 | LCS012198 | LCS012198 | LCS012198 |
|-------------------|-----------|-----------|-----------|-----------|-----------|
| Prepared Date: | 1/21/98 | 1/21/98 | 1/21/98 | 1/21/98 | 1/21/98 |
| Analyzed Date: | 1/21/98 | 1/21/98 | 1/21/98 | 1/21/98 | 1/21/98 |
| Instrument I.D.#: | HP9 | HP9 | HP9 | HP9 | HP9 |
| Conc. Spiked: | 20 µg/L | 20 µg/L | 20 µg/L | 60 µg/L | 400 µg/L |
| LCS Result: | 19 | 19 | 20 | 60 | 340 |
| LCS % Recov.: | 95 | 95 | 100 | 100 | 85 |

| | | | | | |
|----------------|--------|--------|--------|--------|--------|
| MS/MSD | 60-140 | 60-140 | 60-140 | 60-140 | 60-140 |
| LCS | 70-130 | 70-130 | 70-130 | 70-130 | 70-130 |
| Control Limits | | | | | |

SEQUOIA ANALYTICAL
Elap #1271

Peggy Fenner
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS= Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9801595.BLA <1>





Blaine Tech Services, Inc.
1680 Rogers Ave.
San Jose, CA 95112
Attention: Fran Thie

Client Project ID: Chevron 9-5607 / 980112-G1
Matrix: Liquid

Work Order #: 9801595-04, 14

Reported: Jan 29, 1998

QUALITY CONTROL DATA REPORT

| Analyte: | Benzene | Toluene | Ethyl Benzene | Xylenes | Gas |
|----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| QC Batch#: | GC012298802002A | GC012298802002A | GC012298802002A | GC012298802002A | GC012298802002A |
| Analy. Method: | EPA 8020 | EPA 8020 | EPA 8020 | EPA 8020 | EPA 8015M |
| Prep. Method: | EPA 5030 | EPA 5030 | EPA 5030 | EPA 5030 | EPA 5030 |

| | | | | | |
|-------------------|---------|---------|---------|---------|----------|
| Analyst: | K. Nill | K. Nill | K. Nill | K. Nill | K. Nill |
| MS/MSD #: | 8011075 | 8011075 | 8011075 | 8011075 | 8011075 |
| Sample Conc.: | N.D. | N.D. | N.D. | N.D. | N.D. |
| Prepared Date: | 1/22/98 | 1/22/98 | 1/22/98 | 1/22/98 | 1/22/98 |
| Analyzed Date: | 1/22/98 | 1/22/98 | 1/22/98 | 1/22/98 | 1/22/98 |
| Instrument I.D.#: | HP2 | HP2 | HP2 | HP2 | HP2 |
| Conc. Spiked: | 20 µg/L | 20 µg/L | 20 µg/L | 60 µg/L | 300 µg/L |
| Result: | 19 | 19 | 21 | 61 | 300 |
| MS % Recovery: | 95 | 95 | 105 | 102 | 100 |
| Dup. Result: | 20 | 21 | 21 | 65 | 320 |
| MSD % Recov.: | 100 | 105 | 105 | 108 | 107 |
| RPD: | 5.1 | 10 | 0.0 | 6.3 | 6.5 |
| RPD Limit: | 0-20 | 0-20 | 0-20 | 0-20 | 0-50 |

| LCS #: | LCS012298 | LCS012298 | LCS012298 | LCS012298 | LCS012298 |
|-------------------|-----------|-----------|-----------|-----------|-----------|
| Prepared Date: | 1/22/98 | 1/22/98 | 1/22/98 | 1/22/98 | 1/22/98 |
| Analyzed Date: | 1/22/98 | 1/22/98 | 1/22/98 | 1/22/98 | 1/22/98 |
| Instrument I.D.#: | HP2 | HP2 | HP2 | HP2 | HP2 |
| Conc. Spiked: | 20 µg/L | 20 µg/L | 20 µg/L | 60 µg/L | 300 µg/L |
| LCS Result: | 19 | 19 | 19 | 59 | 290 |
| LCS % Recov.: | 95 | 95 | 95 | 98 | 97 |

| | | | | | |
|----------------|--------|--------|--------|--------|--------|
| MS/MSD | 60-140 | 60-140 | 60-140 | 60-140 | 60-140 |
| LCS | 70-130 | 70-130 | 70-130 | 70-130 | 70-130 |
| Control Limits | | | | | |

SEQUOIA ANALYTICAL
Elap #1271

Peggy Penner
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9801595.BLA <2>





Blaine Tech Services, Inc. Client Project ID: Chevron 9-5607 / 980112-G1
 1680 Rogers Ave. Matrix: Liquid
 San Jose, CA 95112
 Attention: Fran Thie Work Order #: 9801595-06 Reported: Jan 29, 1998

QUALITY CONTROL DATA REPORT

| Analyte: | Benzene | Toluene | Ethyl Benzene | Xylenes | Gas |
|----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| QC Batch#: | GC012198802002A | GC012198802002A | GC012198802002A | GC012198802002A | GC012198802002A |
| Analy. Method: | EPA 8020 | EPA 8020 | EPA 8020 | EPA 8020 | EPA 8015M |
| Prep. Method: | EPA 5030 | EPA 5030 | EPA 5030 | EPA 5030 | EPA 5030 |

| | | | | | |
|-------------------|---------|---------|---------|---------|----------|
| Analyst: | K. Nill | K. Nill | K. Nill | K. Nill | K. Nill |
| MS/MSD #: | 8011008 | 8011008 | 8011008 | 8011008 | 8011008 |
| Sample Conc.: | N.D. | N.D. | N.D. | N.D. | N.D. |
| Prepared Date: | 1/21/98 | 1/21/98 | 1/21/98 | 1/21/98 | 1/21/98 |
| Analyzed Date: | 1/21/98 | 1/21/98 | 1/21/98 | 1/21/98 | 1/21/98 |
| Instrument I.D.#: | HP2 | HP2 | HP2 | HP2 | HP2 |
| Conc. Spiked: | 20 µg/L | 20 µg/L | 20 µg/L | 60 µg/L | 300 µg/L |
| Result: | 18 | 18 | 19 | 57 | 290 |
| MS % Recovery: | 90 | 90 | 95 | 95 | 97 |
| Dup. Result: | 21 | 21 | 21 | 67 | 300 |
| MSD % Recov.: | 105 | 105 | 105 | 112 | 100 |
| RPD: | 15 | 15 | 10 | 16 | 3.4 |
| RPD Limit: | 0-20 | 0-20 | 0-20 | 0-20 | 0-50 |

| LCS #: | LCS012198 | LCS012198 | LCS012198 | LCS012198 | LCS012198 |
|-------------------|-----------|-----------|-----------|-----------|-----------|
| Prepared Date: | 1/21/98 | 1/21/98 | 1/21/98 | 1/21/98 | 1/21/98 |
| Analyzed Date: | 1/21/98 | 1/21/98 | 1/21/98 | 1/21/98 | 1/21/98 |
| Instrument I.D.#: | HP2 | HP2 | HP2 | HP2 | HP2 |
| Conc. Spiked: | 20 µg/L | 20 µg/L | 20 µg/L | 60 µg/L | 300 µg/L |
| LCS Result: | 18 | 18 | 19 | 57 | 280 |
| LCS % Recov.: | 90 | 90 | 95 | 95 | 93 |

| | | | | | |
|----------------|--------|--------|--------|--------|--------|
| MS/MSD | 60-140 | 60-140 | 60-140 | 60-140 | 60-140 |
| LCS | 70-130 | 70-130 | 70-130 | 70-130 | 70-130 |
| Control Limits | | | | | |

SEQUOIA ANALYTICAL
 Elap # 1271

 Reggy Penner
 Project Manager

Please Note:
 The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112
Attention: Fran Thie

Client Proj. ID: Chevron 9-5607/980112-G1

Received: 01/13/98

Lab Proj. ID: 9801595

Reported: 01/26/98

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 2 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

TPPH Note: Sample 9801595-01 was diluted 400-fold.
Sample 9801595-02 was diluted 2-fold.
Sample 9801595-03 was diluted 400-fold.
Sample 9801595-05 was diluted 400-fold.
Sample 9801595-06 was diluted 2-fold.
Sample 9801595-11 was diluted 20-fold.
Sample 9801595-14 was diluted 2-fold.

SEQUOIA ANALYTICAL


Peggy Penber
Project Manager



Copy of Lab report and CUC to Chevron Contact: No 9801595

Chain-of-Custody-Record

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number 9-5607
Facility Address 5269 Crow Canyon Rd., Castro Valley, CA
Consultant Project Number 980112-61
Consultant Name Blaine Tech Services, Inc.
Address 1680 Rogers Ave., San Jose, CA 95112
Project Contact (Name) Fran Thie
(Phone) 408-573-0555 (Fax Number) 408-573-7771

Chevron Contact (Name) Brett Hunter
(Phone) (510) 842-8695
Laboratory Name Sequoia
Laboratory Release Number 9033495
Samples Collected by (Name) Morgan Gillies
Collection Date 1/12/98
Signature [Signature]

| Sample Number | Lab Sample Number | Number of Containers | Matrix S = Soil W = Water A = Air C = Chareool | Type G = Grab C = Composite D = Discrete | Time | Sample Preservation | Lead (Yes or No) | Analytes To Be Performed | | | | | | | | | | Remarks | | | |
|---------------|-------------------|----------------------|--|---|------|---------------------|------------------|-----------------------------|-------------------|-----------------------|-------------------------------|----------------------------|---------------------------|-----------------------------|--|------|--|---------|--|--|--|
| | | | | | | | | TEX + TPH GAS (8020 + 8015) | TPH Diesel (8015) | Oil and Grease (5520) | Purgeable Hydrocarbons (8010) | Purgeable Aromatics (8020) | Purgeable Organics (8240) | Extractable Organics (8270) | Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA) | MTBE | | | | | |
| C-1 | 01 | 3 | W | | 1447 | HCL | Yes | X | | | | | | | | | | | | | |
| C-2 | 02 | | | | 1328 | | | X | | | | | | | | | | | | | |
| C-3 | 03 | | | | 1540 | | | X | | | | | | | | | | | | | |
| C-5 | 04 | | | | 1224 | | | X | | | | | | | | | | | | | |
| C-6 | 05 | | | | 1514 | | | X | | | | | | | | | | | | | |
| C-7 | 06 | | | | 1256 | | | X | | | | | | | | | | | | | |
| C-8 | 07 | | | | 1109 | | | X | | | | | | | | | | | | | |
| C-10A | 08 | | | | 908 | | | X | | | | | | | | | | | | | |
| C-10B | 09 | | | | 928 | | | X | | | | | | | | | | | | | |
| C-11 | 10 | | | | 1039 | | | X | | | | | | | | | | | | | |
| C-12 | 11 | | | | 1426 | | | X | | | | | | | | | | | | | |
| C-13 | 12 | | | | 1137 | | | X | | | | | | | | | | | | | |
| C-14 | 13 | | | | 1159 | | | X | | | | | | | | | | | | | |
| C-15 | 14 | | | | 1406 | | | X | | | | | | | | | | | | | |

DO NOT BILL FOR TB-LB

Relinquished By (Signature) [Signature] Organization BTS Date/Time 1/13/98 11:30
Relinquished By (Signature) [Signature] Organization SEQ Date/Time 1/13/98
Relinquished By (Signature) _____ Organization _____ Date/Time _____

Received By (Signature) [Signature] Organization SEQ Date/Time 1/13/98 11:30
Received By (Signature) _____ Organization _____ Date/Time _____
Received For Laboratory By (Signature) [Signature] Date/Time 1/13/98 1314

Turn Around Time (Circle Choice)
24 Hrs.
40 Hrs.
5 Days
10 Days
As Contracted
13 1/2

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number 9-5607
Facility Address 5269 Crow Canyon Rd., Castro Valley, CA
Consultant Project Number 980112-61
Consultant Name Blaine Tech Services, Inc.
Address 1680 Rogers Ave., San Jose, CA 95112
Project Contact (Name) Fran Thie
(Phone) 408-573-0555 (Fax Number) 408-573-7771

Chevron Contact (Name) Brett Hunter
(Phone) (510) 842-8695
Laboratory Name Sequoia
Laboratory Release Number 9033495
Samples Collected by (Name) Morgan Gillies
Collection Date 1/12/98
Signature [Signature]

| Sample Number | Lab Sample Number | Number of Containers | Media S = Soil W = Water C = Charcoal | Type G = Grab C = Composite D = Discrete | Time | Sample Preservation | Iced (Yes or No) | Analytes To Be Performed | | | | | | | | | | | | | | | |
|---------------|-------------------|----------------------|--|---|-------|---------------------|------------------|------------------------------|-------------------|------------------------|--------------------------------|----------------------------|---------------------------|-----------------------------|--|------|--|--|--|--|--|--|--|
| | | | | | | | | BTEX + TPH GAS (8020 + 8015) | TPH Dissal (8015) | Oil and Greases (5520) | Polycyclic Hydrocarbons (8010) | Purgeable Aromatics (8020) | Purgeable Organics (8240) | Extractable Organics (8270) | Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA) | MTBE | | | | | | | |
| C-16 | 15 | 3 | W | | 10/16 | HCL | Yes | X | | | | | | | | | | | | | | | |
| TB | 16 | 2 | W | | | ↓ | ↓ | X | | | | | | | | | | | | | | | |

DO NOT BILL FOR TB-LB

Remarks

| | | | | | | |
|--|-------------------------|--------------------------------|---|--------------------------|--------------------------------|--|
| Relinquished By (Signature) <u>[Signature]</u> | Organization <u>BTS</u> | Date/Time <u>1/13/98 11:30</u> | Received By (Signature) <u>[Signature]</u> | Organization <u>SEQ.</u> | Date/Time <u>1/13/98 11:30</u> | Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days As Contracted |
| Relinquished By (Signature) <u>[Signature]</u> | Organization <u>SEQ</u> | Date/Time <u>1/13/98</u> | Received By (Signature) _____ | Organization _____ | Date/Time _____ | |
| Relinquished By (Signature) _____ | Organization _____ | Date/Time _____ | Received For Laboratory By (Signature) <u>[Signature]</u> | Organization _____ | Date/Time <u>1/13/98 1314</u> | |

JH 13 1 14

Field Data Sheets

WELL GAUGING DATA

Project # 980112-61 Date 1/12/98 Client Chevron 9-5607

Site 5269 ~~Castro Valley~~ Crow Canyon Rd., Castro Valley, CA

| Well I.D. | Well Size (in.) | Sheen/Odor | Depth to Immiscible Liquid (feet) | Thickness of Immiscible Liquid (ft.) | Volume of Immiscibles Removed (ml) | Depth to Water (feet) | Depth to Well Bottom (feet) | Survey Point: TOB or TOC |
|-----------|-----------------|------------|-----------------------------------|--------------------------------------|------------------------------------|-----------------------|-----------------------------|--------------------------|
| C-1 | 4 | | | | | 11.65 | 42.98 | TOC |
| C-2 | 4 | | | | | 11.52 | 44.64 | |
| C-3 | 4 | | | | | 8.05 | 31.82 | |
| C-5 | 4 | | | | | 18.58 | 32.06 | |
| C-6 | 4 | | | | | 10.14 | 29.96 | |
| C-7 | 2 | | | | | 3.67 | 26.29 | |
| C-8 | 2 | | | | | 4.13 | 25.12 | |
| C-10A | 3 | | | | | 16.84 | 22.69 | |
| C-10B | 3 | | | | | 17.14 | 34.18 | |
| C-11 | 3 | | | | | 18.33 | 33.57 | |
| C-12 | 3 | | | | | 8.90 | 29.60 | |
| C-13 | 3 | | | | | 5.94 | 28.28 | |
| C-14 | 3 | | | | | 2.29 | 24.40 | |
| C-15 | 3 | | | | | 7.98 | 19.69 | |
| C-16 | 3 | | | | | 10.35 | 30.60 | ↓ |

CHEVRON WELL MONITORING DATA SHEET

| | |
|---------------------------------|-----------------------------------|
| Project #: <u>980112-61</u> | Station #: <u>9-5607</u> |
| Sampler: <u>MG</u> | Date: <u>1/12/98</u> |
| Well I.D.: <u>C-1</u> | Well Diameter: 2 3 <u>4</u> 6 8 |
| Total Well Depth: <u>42.98</u> | Depth to Water: <u>11.65</u> |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>PVC</u> Grade | D.O. Meter (if req'd): YSI HACH |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 2" | 0.16 | 5" | 1.02 |
| 3" | 0.37 | 6" | 1.47 |
| 4" | 0.65 | Other | radius ² * 0.163 |

| | |
|--|---|
| Purge Method: Bailer Disposable Bailer Middleburg <input checked="" type="checkbox"/> Electric Submersible Extraction Pump Other: _____ | Sampling Method: Bailer <input checked="" type="checkbox"/> Disposable Bailer Extraction Port Other: _____ |
|--|---|

| | | | | | |
|-----------------------|---|-------------------|---|-------------------|-------|
| <u>20.4</u> | x | <u>3</u> | = | <u>61.2</u> | Gals. |
| 1 Case Volume (Gals.) | | Specified Volumes | | Calculated Volume | |

| Time | Temp (°F) | pH | Cond. | Gals. Removed | Observations |
|-------------|-------------|------------|------------|---------------|-------------------|
| <u>1440</u> | <u>61.4</u> | <u>7.5</u> | <u>180</u> | <u>21</u> | <u>Odor/Sheen</u> |
| <u>1443</u> | <u>61.0</u> | <u>7.4</u> | <u>120</u> | <u>42</u> | |
| <u>1445</u> | <u>60.6</u> | <u>7.4</u> | <u>100</u> | <u>63</u> | |
| | | | | | |
| | | | | | |

| | |
|--|--|
| Did well dewater? Yes <input type="checkbox"/> <u>No</u> | Gallons actually evacuated: <u>63</u> |
| Sampling Time: <u>1447</u> | Sampling Date: <u>1/12/98</u> |
| Sample I.D.: <u>C-1</u> | Laboratory: <u>Sequoia</u> GTEL N. Creek Assoc. Labs |
| Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other: | |
| Duplicate I.D.: | Analyzed for: TPH-G BTEX MTBE TPH-D Other: |
| D.O. (if req'd): | Pre-purge: <u> </u> mg/L Post-purge: <u> </u> mg/L |
| O.R.P. (if req'd): | Pre-purge: <u> </u> mV Post-purge: <u> </u> mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|---------------------------------|-----------------------------------|
| Project #: 980112-61 | Station #: 9-5607 |
| Sampler: MG | Date: 1/12/98 |
| Well I.D.: C-2 | Well Diameter: 2 3 <u>4</u> 6 8 |
| Total Well Depth: 44.64 | Depth to Water: 11.52 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>PVC</u> Grade | D.O. Meter (if req'd): YSI HACH |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 2" | 0.16 | 5" | 1.02 |
| 3" | 0.37 | 6" | 1.47 |
| 4" | 0.65 | Other | radius ² * 0.163 |

Purge Method: Bailer Disposable Bailer Middleburg Electric Submersible Extraction Pump

Other: _____

Sampling Method: Bailer Disposable Bailer Extraction Port

Other: _____

| | | | | | |
|-----------------------|---|-------------------|---|-------------------|-------|
| 21.5 | x | 3 | = | 64.5 | Gals. |
| 1 Case Volume (Gals.) | | Specified Volumes | | Calculated Volume | |

| Time | Temp (°F) | pH | Cond. | Gals. Removed | Observations |
|------|-----------|-----|-------|---------------|--------------|
| 1317 | 68.4 | 7.4 | 1000 | 22 | Casing bent. |
| 1320 | 68.0 | 7.4 | 960 | 44 | |
| 1323 | 67.8 | 7.4 | 940 | 66 | |
| | | | | | |
| | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 66

Sampling Time: 1328 Sampling Date: 1/12/98

Sample I.D.: C-2 Laboratory: Sequoia GTEL N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|---------------------------------|-----------------------------------|
| Project #: <u>980112-61</u> | Station #: <u>9-5607</u> |
| Sampler: <u>M6</u> | Date: <u>1/12/98</u> |
| Well I.D.: <u>C-3</u> | Well Diameter: 2 3 <u>4</u> 6 8 |
| Total Well Depth: <u>31.82</u> | Depth to Water: <u>8.05</u> |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>PVC</u> Grade | D.O. Meter (if req'd): YSI HACH |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 2" | 0.16 | 5" | 1.02 |
| 3" | 0.37 | 6" | 1.47 |
| 4" | 0.65 | Other | radius ² * 0.163 |

Purge Method: Bailer Disposable Bailer Middleburg Electric Submersible Extraction Pump Other: _____

Sampling Method: Bailer Disposable Bailer Extraction Port Other: _____

| | | | | | |
|-----------------------|---|-------------------|---|-------------------|-------|
| <u>15.5</u> | x | <u>3</u> | = | <u>46.5</u> | Gals. |
| 1 Case Volume (Gals.) | | Specified Volumes | | Calculated Volume | |

| Time | Temp (°F) | pH | Cond. | Gals. Removed | Observations |
|------|-----------|-----|-------|---------------|--------------|
| 1531 | 66.0 | 7.4 | 450 | 16 | Odor/Sheen |
| 1533 | 65.6 | 7.4 | 460 | 32 | |
| 1535 | 65.2 | 7.4 | 450 | 48 | |
| | | | | | |
| | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 48

Sampling Time: 1540 Sampling Date: 1/12/98

Sample I.D.: C-3 Laboratory: Sequoia GTEL N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|---------------------------------|---|
| Project #: <u>980112-61</u> | Station #: <u>9-5607</u> |
| Sampler: <u>MG</u> | Date: <u>1/12/98</u> |
| Well I.D.: <u>C-5</u> | Well Diameter: 2 3 <u>4</u> 6 8 <u> </u> |
| Total Well Depth: <u>32.06</u> | Depth to Water: <u>18.58</u> |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>PVC</u> Grade | D.O. Meter (if req'd): YSI HACH |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 2" | 0.16 | 5" | 1.02 |
| 3" | 0.37 | 6" | 1.47 |
| 4" | 0.65 | Other | radius ² * 0.163 |

| | |
|--|--|
| Purge Method: | Sampling Method: |
| <input type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Middleburg <input checked="" type="checkbox"/> Electric Submersible <input type="checkbox"/> Extraction Pump Other: _____ | <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port Other: _____ |

| | | | | | |
|-----------------------|---|-------------------|---|-------------------|-------|
| <u>8.8</u> | x | <u>3</u> | = | <u>26.4</u> | Gals. |
| 1 Case Volume (Gals.) | | Specified Volumes | | Calculated Volume | |

| Time | Temp (°F) | pH | Cond. | Gals. Removed | Observations |
|------|-----------|-----|-------|---------------|--------------|
| 1216 | 63.8 | 7.3 | 920 | 9 | |
| 1217 | 63.4 | 7.3 | 950 | 18 | |
| 1218 | 63.4 | 7.3 | 940 | 27 | |
| | | | | | |

** Note: Standing water in well box has heavy sheen/odor, streaks along inside of casing suggest possible contamination of well.*

Did well dewater? Yes No Gallons actually evacuated: 27

| | |
|--|--|
| Sampling Time: <u>1224</u> | Sampling Date: <u>1/12/98</u> |
| Sample I.D.: <u>C-5</u> | Laboratory: <u>Sequoia</u> GTEL N. Creek Assoc. Labs |
| Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other: | |
| Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other: | |
| D.O. (if req'd): | Pre-purge: <u> </u> mg/L Post-purge: <u> </u> mg/L |
| O.R.P. (if req'd): | Pre-purge: <u> </u> mV Post-purge: <u> </u> mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|-----------------------------------|--|
| Project #: <u>980112-61</u> | Station #: <u>9-5607</u> |
| Sampler: <u>MG</u> | Date: <u>1/12/98</u> |
| Well I.D.: <u>C-6</u> | Well Diameter: 2 3 <u>4</u> 6 8 <u> </u> |
| Total Well Depth: <u>29.96</u> | Depth to Water: <u>10.14</u> |
| Depth to Free Product: <u> </u> | Thickness of Free Product (feet): <u> </u> |
| Referenced to: <u>PVC</u> Grade | D.O. Meter (if req'd): YSI HACH |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 2" | 0.16 | 5" | 1.02 |
| 3" | 0.37 | 6" | 1.47 |
| 4" | 0.65 | Other | radius ² * 0.163 |

Purge Method: Bailer Disposable Bailer Middleburg Electric Submersible Extraction Pump

Other:

Sampling Method: Bailer Disposable Bailer Extraction Port

Other:

| | | | | | |
|-----------------------|---|-------------------|---|-------------------|-------|
| <u>12.9</u> | x | <u>3</u> | = | <u>38.7</u> | Gals. |
| 1 Case Volume (Gals.) | | Specified Volumes | | Calculated Volume | |

| Time | Temp (°F) | pH | Cond. | Gals. Removed | Observations |
|-------------|-------------|------------|-------------|---------------|---------------------|
| <u>1504</u> | <u>64.4</u> | <u>7.2</u> | <u>1300</u> | <u>13</u> | <u>Strong Color</u> |
| <u>1506</u> | <u>64.8</u> | <u>7.1</u> | <u>1200</u> | <u>26</u> | |
| <u>1508</u> | <u>64.2</u> | <u>7.1</u> | <u>1100</u> | <u>39</u> | |
| | | | | | |
| | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 39

Sampling Time: 1514 Sampling Date: 1/12/98

Sample I.D.: C-6 Laboratory: Sequoia GTEL N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|---------------------------------|---------------------------------------|
| Project #: <u>980112-61</u> | Station #: <u>9-5607</u> |
| Sampler: <u>M6</u> | Date: <u>1/12/98</u> |
| Well I.D.: <u>C-7</u> | Well Diameter: <u>Ø 3 4 6 8</u> _____ |
| Total Well Depth: <u>26.29</u> | Depth to Water: <u>3.67</u> |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>PVC</u> Grade | D.O. Meter (if req'd): YSI HACH |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 2" | 0.16 | 5" | 1.02 |
| 3" | 0.37 | 6" | 1.47 |
| 4" | 0.65 | Other | radius ² * 0.163 |

| | |
|--|---|
| Purge Method: <u>Bailer</u> <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Middleburg <input type="checkbox"/> Electric Submersible <input type="checkbox"/> Extraction Pump Other: _____ | Sampling Method: <u>Bailer</u> <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port Other: _____ |
|--|---|

| | | | | | |
|-----------------------|---|-------------------|---|-------------------|-------|
| <u>3.6</u> | x | <u>3</u> | = | <u>10.8</u> | Gals. |
| 1 Case Volume (Gals.) | | Specified Volumes | | Calculated Volume | |

| Time | Temp (°F) | pH | Cond. | Gals. Removed | Observations |
|-------------|-------------|------------|------------|---------------|--------------------|
| <u>1241</u> | <u>64.8</u> | <u>7.4</u> | <u>710</u> | <u>3.75</u> | <u>Slight Odor</u> |
| <u>1245</u> | <u>65.4</u> | <u>7.4</u> | <u>680</u> | <u>7.5</u> | |
| <u>1250</u> | <u>65.0</u> | <u>7.3</u> | <u>700</u> | <u>11.25</u> | |
| | | | | | |
| | | | | | |

| | |
|---|--|
| Did well dewater? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | Gallons actually evacuated: <u>11.25</u> |
| Sampling Time: <u>1256</u> | Sampling Date: <u>1/12/98</u> |
| Sample I.D.: <u>C-7</u> | Laboratory: <u>Sequoia</u> GTEL N. Creek Assoc. Labs |
| Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other: | |
| Duplicate I.D.: | Analyzed for: TPH-G BTEX MTBE TPH-D Other: |
| D.O. (if req'd): | Pre-purge: _____ mg/L Post-purge: _____ mg/L |
| O.R.P. (if req'd): | Pre-purge: _____ mV Post-purge: _____ mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|---------------------------------|-----------------------------------|
| Project #: <u>980112-61</u> | Station #: <u>9-5607</u> |
| Sampler: <u>MG</u> | Date: <u>1/12/98</u> |
| Well I.D.: <u>C-8</u> | Well Diameter: <u>②</u> 3 4 6 8 |
| Total Well Depth: <u>25.12</u> | Depth to Water: <u>4.13</u> |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>PVC</u> Grade | D.O. Meter (if req'd): YSI HACH |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|----------------|
| 2" | 0.16 | 5" | 1.02 |
| 3" | 0.37 | 6" | 1.47 |
| 4" | 0.65 | Other | radius * 0.161 |

| | |
|--|---|
| Purge Method: <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Middleburg <input type="checkbox"/> Electric Submersible <input type="checkbox"/> Extraction Pump Other: _____ | Sampling Method: <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port Other: _____ |
|--|---|

| | | | | |
|-----------------------|---|-------------------|---|-------------------|
| <u>3.4</u> | x | <u>3</u> | = | <u>10.2</u> Gals. |
| 1 Case Volume (Gals.) | | Specified Volumes | | Calculated Volume |

| Time | Temp (°F) | pH | Cond. | Gals. Removed | Observations |
|-------------|-------------|------------|------------|---------------|--------------|
| <u>1052</u> | <u>67.8</u> | <u>7.4</u> | <u>630</u> | <u>3.5</u> | |
| <u>1057</u> | <u>67.4</u> | <u>7.4</u> | <u>620</u> | <u>7.0</u> | |
| <u>1102</u> | <u>67.6</u> | <u>7.4</u> | <u>600</u> | <u>10.5</u> | |
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|---|--|
| Did well dewater? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> | Gallons actually evacuated: <u>10.5</u> |
| Sampling Time: <u>1109</u> | Sampling Date: <u>1/12/98</u> |
| Sample I.D.: <u>C-8</u> | Laboratory: <u>Sequoia</u> GTEL N. Creek Assoc. Labs |
| Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other: | |
| Duplicate I.D.: | Analyzed for: TPH-G BTEX MTBE TPH-D Other: |
| D.O. (if req'd): | Pre-purge: <u> </u> mg/L Post-purge: <u> </u> mg/L |
| O.R.P. (if req'd): | Pre-purge: <u> </u> mV Post-purge: <u> </u> mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|-----------------------------------|--|
| Project #: <u>980112-61</u> | Station #: <u>9-5607</u> |
| Sampler: <u>M6</u> | Date: <u>1/12/98</u> |
| Well I.D.: <u>C-10A</u> | Well Diameter: 2 (3) 4 6 8 <u> </u> |
| Total Well Depth: <u>22.69</u> | Depth to Water: <u>16.84</u> |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>(PVC)</u> Grade | D.O. Meter (if req'd): YSI HACH |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 2" | 0.16 | 5" | 1.02 |
| 3" | 0.37 | 6" | 1.47 |
| 4" | 0.65 | Other | radius ² * 0.163 |

| | |
|--|--|
| Purge Method: | Sampling Method: |
| <input type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Middleburg <input checked="" type="checkbox"/> Electric Submersible <input type="checkbox"/> Extraction Pump Other: _____ | <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port Other: _____ |

| | | | | | |
|-----------------------|---|-------------------|---|-------------------|-------|
| <u>2.2</u> | x | <u>3</u> | = | <u>6.6</u> | Gals. |
| 1 Case Volume (Gals.) | | Specified Volumes | | Calculated Volume | |

| Time | Temp (°F) | pH | Cond. | Gals. Removed | Observations |
|------|-----------|-----|-------|---------------|--------------|
| 901 | 61.0 | 7.2 | 1200 | 3 | |
| 902 | 61.6 | 7.3 | 1100 | 6 | |
| 903 | 61.8 | 7.3 | 1000 | 9 | |
| | | | | | |
| | | | | | |

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|---|--|
| Did well dewater? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | Gallons actually evacuated: <u>9</u> |
| Sampling Time: <u>908</u> | Sampling Date: <u>1/12/98</u> |
| Sample I.D.: <u>C-10A</u> | Laboratory: <u>(Sequoia)</u> GTEL N. Creek Assoc. Labs |
| Analyzed for: <u>(TPH-G BTEX MTBE)</u> TPH-D Other: | |
| Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other: | |
| D.O. (if req'd): | Pre-purge: <u> </u> mg/L Post-purge: <u> </u> mg/L |
| O.R.P. (if req'd): | Pre-purge: <u> </u> mV Post-purge: <u> </u> mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|---------------------------------|---|
| Project #: <u>980112-61</u> | Station #: <u>9-5607</u> |
| Sampler: <u>MG</u> | Date: <u>1/12/98</u> |
| Well I.D.: <u>C-10B</u> | Well Diameter: 2 <input type="radio"/> 3 <input checked="" type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8 <input type="radio"/> |
| Total Well Depth: <u>34.18</u> | Depth to Water: <u>17.14</u> |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>PVC</u> Grade | D.O. Meter (if req'd): YSI HACH |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 2" | 0.16 | 5" | 1.02 |
| 3" | 0.37 | 6" | 1.47 |
| 4" | 0.65 | Other | radius ² * 0.163 |

| | |
|--|--|
| Purge Method: | Sampling Method: |
| <input type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Middleburg <input checked="" type="checkbox"/> Electric Submersible <input type="checkbox"/> Extraction Pump Other: _____ | <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port Other: _____ |

| | | | | | |
|-----------------------|---|-------------------|---|-------------------|-------|
| <u>6.3</u> | x | <u>3</u> | = | <u>18.9</u> | Gals. |
| 1 Case Volume (Gals.) | | Specified Volumes | | Calculated Volume | |

| Time | Temp (°F) | pH | Cond. | Gals. Removed | Observations |
|------------|-------------|------------|------------|---------------|--------------|
| <u>921</u> | <u>65.8</u> | <u>7.3</u> | <u>850</u> | <u>7</u> | |
| <u>922</u> | <u>65.6</u> | <u>7.3</u> | <u>780</u> | <u>14</u> | |
| <u>923</u> | <u>65.8</u> | <u>7.3</u> | <u>740</u> | <u>21</u> | |
| | | | | | |
| | | | | | |

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|---|--|
| Did well dewater? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | Gallons actually evacuated: <u>21</u> |
| Sampling Time: <u>928</u> | Sampling Date: <u>1/12/98</u> |
| Sample I.D.: <u>C-10B</u> | Laboratory: <u>Sequoia</u> GTEL N. Creek Assoc. Labs |
| Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other: | |
| Duplicate I.D.: | Analyzed for: TPH-G BTEX MTBE TPH-D Other: |
| D.O. (if req'd): | Pre-purge: <u> </u> mg/L Post-purge: <u> </u> mg/L |
| O.R.P. (if req'd): | Pre-purge: <u> </u> mV Post-purge: <u> </u> mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|---------------------------------|---|
| Project #: <u>980112-61</u> | Station #: <u>9-5607</u> |
| Sampler: <u>M6</u> | Date: <u>1/12/98</u> |
| Well I.D.: <u>C-11</u> | Well Diameter: 2 <input type="radio"/> 3 <input checked="" type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8 <input type="radio"/> |
| Total Well Depth: <u>33.57</u> | Depth to Water: <u>18.33</u> |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>PVC</u> Grade | D.O. Meter (if req'd): YSI HACH |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 2" | 0.16 | 5" | 1.02 |
| 3" | 0.37 | 6" | 1.47 |
| 4" | 0.65 | Other | radius ² * 0.163 |

Purge Method: Bailer Sampling Method: Bailer

Disposable Bailer Disposable Bailer

Middleburg Extraction Port

Electric Submersible Other: _____

Extraction Pump

Other: _____

| | | | | | |
|-----------------------|---|-------------------|---|-------------------|-------|
| <u>5.6</u> | x | <u>3</u> | = | <u>16.8</u> | Gals. |
| 1 Case Volume (Gals.) | | Specified Volumes | | Calculated Volume | |

| Time | Temp (°F) | pH | Cond. | Gals. Removed | Observations |
|------|-----------|-----|-------|---------------|--------------|
| 1032 | 66.0 | 7.5 | 1000 | 6 | |
| 1033 | 65.2 | 7.5 | 1000 | 12 | |
| 1034 | 65.2 | 7.4 | 980 | 18 | |
| | | | | | |
| | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 18

Sampling Time: 1039 Sampling Date: 1/12/98

Sample I.D.: C-11 Laboratory: Sequoia GTEL N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|---------------------------------|---|
| Project #: <u>980112-61</u> | Station #: <u>9-5607</u> |
| Sampler: <u>MG</u> | Date: <u>1/12/98</u> |
| Well I.D.: <u>C-12</u> | Well Diameter: 2 <u>3</u> 4 6 8 <u> </u> |
| Total Well Depth: <u>29.60</u> | Depth to Water: <u>8.90</u> |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>PVC</u> Grade | D.O. Meter (if req'd): YSI HACH |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 2" | 0.16 | 5" | 1.02 |
| 3" | 0.37 | 6" | 1.47 |
| 4" | 0.65 | Other | radius ² * 0.163 |

Purge Method: Bailer Sampling Method: Bailer

Disposable Bailer ~~Disposable Bailer~~

Middleburg Extraction Port

~~Electric Submersible~~ Other: _____

Extraction Pump

Other: _____

| | | | | | |
|-----------------------|---|-------------------|---|-------------------|-------|
| <u>7.7</u> | x | <u>3</u> | = | <u>23.1</u> | Gals. |
| 1 Case Volume (Gals.) | | Specified Volumes | | Calculated Volume | |

| Time | Temp (°F) | pH | Cond. | Gals. Removed | Observations |
|-------------|-------------|------------|------------|---------------|------------------------|
| <u>1418</u> | <u>64.8</u> | <u>7.3</u> | <u>860</u> | <u>4</u> | <u>Gray/Silty/Odor</u> |
| <u>1419</u> | <u>64.8</u> | <u>7.3</u> | <u>840</u> | <u>16</u> | |
| <u>1420</u> | <u>64.6</u> | <u>7.3</u> | <u>840</u> | <u>24</u> | |
| | | | | | |
| | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 24

Sampling Time: 1426 Sampling Date: 1/12/98

Sample I.D.: C-12 Laboratory: Sequoia GTEL N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|---------------------------------|--|
| Project #: <u>980112-61</u> | Station #: <u>9-5607</u> |
| Sampler: <u>MG</u> | Date: <u>1/12/98</u> |
| Well I.D.: <u>C-13</u> | Well Diameter: 2 <u>3</u> 4 6 8 <u> </u> |
| Total Well Depth: <u>28.28</u> | Depth to Water: <u>5.94</u> |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>PVC</u> Grade | D.O. Meter (if req'd): YSI HACH |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 2" | 0.16 | 5" | 1.02 |
| 3" | 0.37 | 6" | 1.47 |
| 4" | 0.65 | Other | radius ² * 0.163 |

| | |
|--|--|
| Purge Method: | Sampling Method: |
| <input type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Middleburg <input checked="" type="checkbox"/> Electric Submersible <input type="checkbox"/> Extraction Pump Other: _____ | <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port Other: _____ |

| | | | | | |
|-----------------------|---|-------------------|---|-------------------|-------|
| <u>8.3</u> | x | <u>3</u> | = | <u>24.9</u> | Gals. |
| 1 Case Volume (Gals.) | | Specified Volumes | | Calculated Volume | |

| Time | Temp (°F) | pH | Cond. | Gals. Removed | Observations |
|-------------|-------------|------------|------------|---------------|--------------|
| <u>1129</u> | <u>64.4</u> | <u>7.4</u> | <u>840</u> | <u>9</u> | |
| <u>1130</u> | <u>65.2</u> | <u>7.4</u> | <u>810</u> | <u>18</u> | |
| <u>1131</u> | <u>65.4</u> | <u>7.5</u> | <u>790</u> | <u>27</u> | |
| | | | | | |
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| | |
|--|--|
| Did well dewater? Yes <input type="checkbox"/> <u>No</u> | Gallons actually evacuated: <u>27</u> |
| Sampling Time: <u>1137</u> | Sampling Date: <u>1/12/98</u> |
| Sample I.D.: <u>C-13</u> | Laboratory: <u>Sequoia</u> GTEL N. Creek Assoc. Labs |
| Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other: | |
| Duplicate I.D.: | Analyzed for: TPH-G BTEX MTBE TPH-D Other: |
| D.O. (if req'd): | Pre-purge: _____ mg/L Post-purge: _____ mg/L |
| O.R.P. (if req'd): | Pre-purge: _____ mV Post-purge: _____ mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|---------------------------------|---|
| Project #: <u>980112-61</u> | Station #: <u>9-5607</u> |
| Sampler: <u>MG</u> | Date: <u>1/12/98</u> |
| Well I.D.: <u>C-14</u> | Well Diameter: 2 <input type="radio"/> 3 <input checked="" type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8 <input type="radio"/> _____ |
| Total Well Depth: <u>24.40</u> | Depth to Water: <u>2.29</u> |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>PVC</u> Grade | D.O. Meter (if req'd): YSI HACH |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 2" | 0.16 | 5" | 1.02 |
| 3" | 0.37 | 6" | 1.47 |
| 4" | 0.65 | Other | radius ² * 0.163 |

| | |
|--|---|
| Purge Method: <input type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Middleburg <input checked="" type="checkbox"/> Electric Submersible <input type="checkbox"/> Extraction Pump Other: _____ | Sampling Method: <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port Other: _____ |
|--|---|

| | | | | | |
|-----------------------|---|-------------------|---|-------------------|-------|
| <u>8.2</u> | x | <u>3</u> | = | <u>24.6</u> | Gals. |
| 1 Case Volume (Gals.) | | Specified Volumes | | Calculated Volume | |

| Time | Temp (°F) | pH | Cond. | Gals. Removed | Observations |
|-------------|-------------|------------|------------|---------------|--------------|
| <u>1153</u> | <u>61.8</u> | <u>7.6</u> | <u>520</u> | <u>9</u> | |
| <u>1154</u> | <u>62.2</u> | <u>7.6</u> | <u>530</u> | <u>18</u> | |
| <u>1155</u> | <u>62.4</u> | <u>7.6</u> | <u>480</u> | <u>27</u> | |
| | | | | | |
| | | | | | |

| | | | |
|---|--|--|---|
| Did well dewater? | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> | Gallons actually evacuated: <u>27</u> |
| Sampling Time: <u>1159</u> | Sampling Date: <u>1/12/98</u> | | |
| Sample I.D.: <u>C-14</u> | Laboratory: <u>Sequoia</u> GTEL N. Creek Assoc. Labs | | |
| Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other: | | | |
| Duplicate I.D.: | Analyzed for: TPH-G BTEX MTBE TPH-D Other: | | |
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|---------------------------------|--|
| Project #: <u>980112-61</u> | Station #: <u>9-5607</u> |
| Sampler: <u>MG</u> | Date: <u>1/12/98</u> |
| Well I.D.: <u>C-15</u> | Well Diameter: 2 <u>(3)</u> 4 6 8 <u> </u> |
| Total Well Depth: <u>19.69</u> | Depth to Water: <u>7.98</u> |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>PVQ</u> Grade | D.O. Meter (if req'd): YSI HACH |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 2" | 0.16 | 5" | 1.02 |
| 3" | 0.37 | 6" | 1.47 |
| 4" | 0.65 | Other | radius ² * 0.163 |

Purge Method: Bailer Sampling Method: Bailer
 Disposable Bailer Disposable Bailer
 Middleburg Extraction Port
 Electric Submersible Other: _____
 Extraction Pump
 Other: _____

| | | | | | |
|-----------------------|----------|-------------------|-----|-------------------|-------|
| <u>4.3</u> | \times | <u>3</u> | $=$ | <u>12.9</u> | Gals. |
| 1 Case Volume (Gals.) | | Specified Volumes | | Calculated Volume | |

| Time | Temp (°F) | pH | Cond. | Gals. Removed | Observations |
|-------------|-------------|------------|-------------|---------------|--------------|
| <u>1346</u> | <u>61.0</u> | <u>7.3</u> | <u>1200</u> | <u>4.5</u> | |
| <u>1353</u> | <u>60.6</u> | <u>7.3</u> | <u>1200</u> | <u>9.0</u> | |
| <u>1401</u> | <u>61.2</u> | <u>7.3</u> | <u>1100</u> | <u>13.5</u> | |
| | | | | | |
| | | | | | |

Did well dewater? Yes (No) Gallons actually evacuated: 13.5

Sampling Time: 1406 Sampling Date: 1/12/98

Sample I.D.: C-15 Laboratory: Sequoia GTEL N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|---|--|
| Project #: <u>980112-61</u> | Station #: <u>9-5607</u> |
| Sampler: <u>MG</u> | Date: <u>1/12/98</u> |
| Well I.D.: <u>C-16</u> | Well Diameter: 2 (3) 4 6 8 <u> </u> |
| Total Well Depth: 19.69 <u>30.60</u> | Depth to Water: <u>10.35</u> |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>PVC</u> Grade | D.O. Meter (if req'd): YSI HACH |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 2" | 0.16 | 5" | 1.02 |
| 3" | 0.37 | 6" | 1.47 |
| 4" | 0.65 | Other | radius ² * 0.163 |

| | |
|--|---|
| Purge Method: <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Middleburg <input type="checkbox"/> Electric Submersible <input type="checkbox"/> Extraction Pump Other: _____ | Sampling Method: <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port Other: _____ |
|--|---|

| | | | | | |
|-----------------------|---|-------------------|---|-------------------|-------|
| <u>7.5</u> | x | <u>3</u> | = | <u>22.5</u> | Gals. |
| 1 Case Volume (Gals.) | | Specified Volumes | | Calculated Volume | |

| Time | Temp (°F) | pH | Cond. | Gals. Removed | Observations |
|-------------|-------------|------------|-------------|---------------|--------------|
| <u>942</u> | <u>62.4</u> | <u>7.5</u> | <u>1200</u> | <u>7.5</u> | |
| <u>954</u> | <u>62.0</u> | <u>7.4</u> | <u>1100</u> | <u>15</u> | |
| <u>1006</u> | <u>61.8</u> | <u>7.4</u> | <u>1100</u> | <u>22.5</u> | |
| | | | | | |
| | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 22.5

Sampling Time: 1016 Sampling Date: 1/12/98

Sample I.D.: C-16 Laboratory: Sequoia GTEL N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |