Received 11/3/95

BLAINE TECH SERVICES INC.

985 TIMOTHY DRIVE
SAN JOSE, CA 95133
(408) 995-5535
FAX (408) 293-8773

October 20, 1995

Brett Hunter
Chevron U.S.A. Products Company
P.O. Box 5004
San Ramon, CA 94583-0804

4th Quarter 1995 Monitoring at 9-5607

Fourth Quarter 1995 Groundwater Monitoring at
Chevron Service Station Number 9-5607
5269 Crow Canyon Road
Castro Valley, CA

Monitoring Performed on October 2, 1995

Groundwater Sampling Report **951002-M-1**

This report covers the routine quarterly monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to Chevron's Richmond Refinery for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS.** The full analytical report for the most recent samples is located in the **Analytical Appendix.** The table also contains new groundwater elevation calculations taken from the computer plotted gradient map which is located in the **Professional Engineering Appendix.**

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

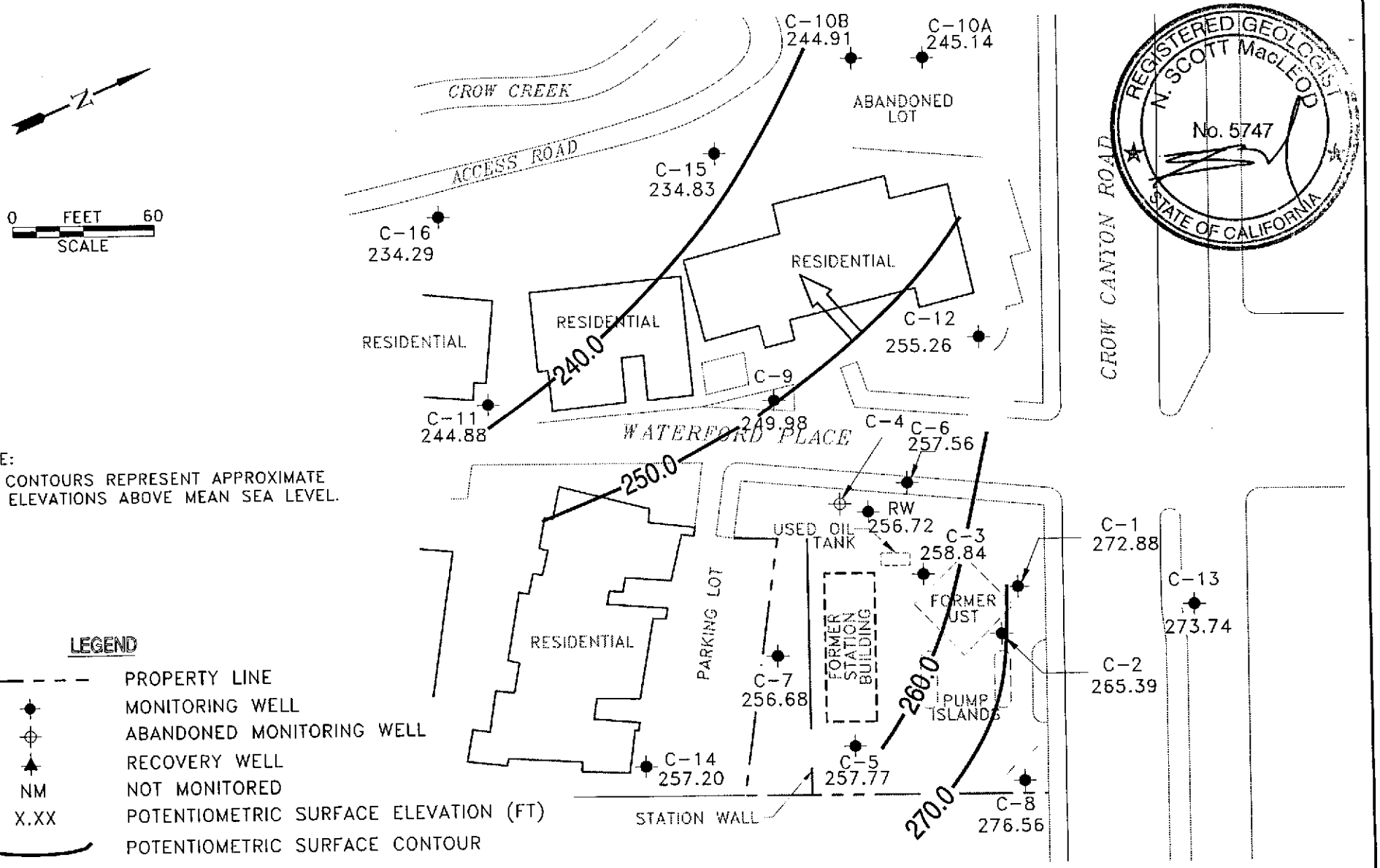
Yours truly,

James Keller
Vice President

JPK/dk

attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

Professional Engineering Appendix



NOTE:
1. CONTOURS REPRESENT APPROXIMATE ELEVATIONS ABOVE MEAN SEA LEVEL.

Base Map by Groundwater Technology, Inc.

CAMBRIA
Environmental Technology, Inc.

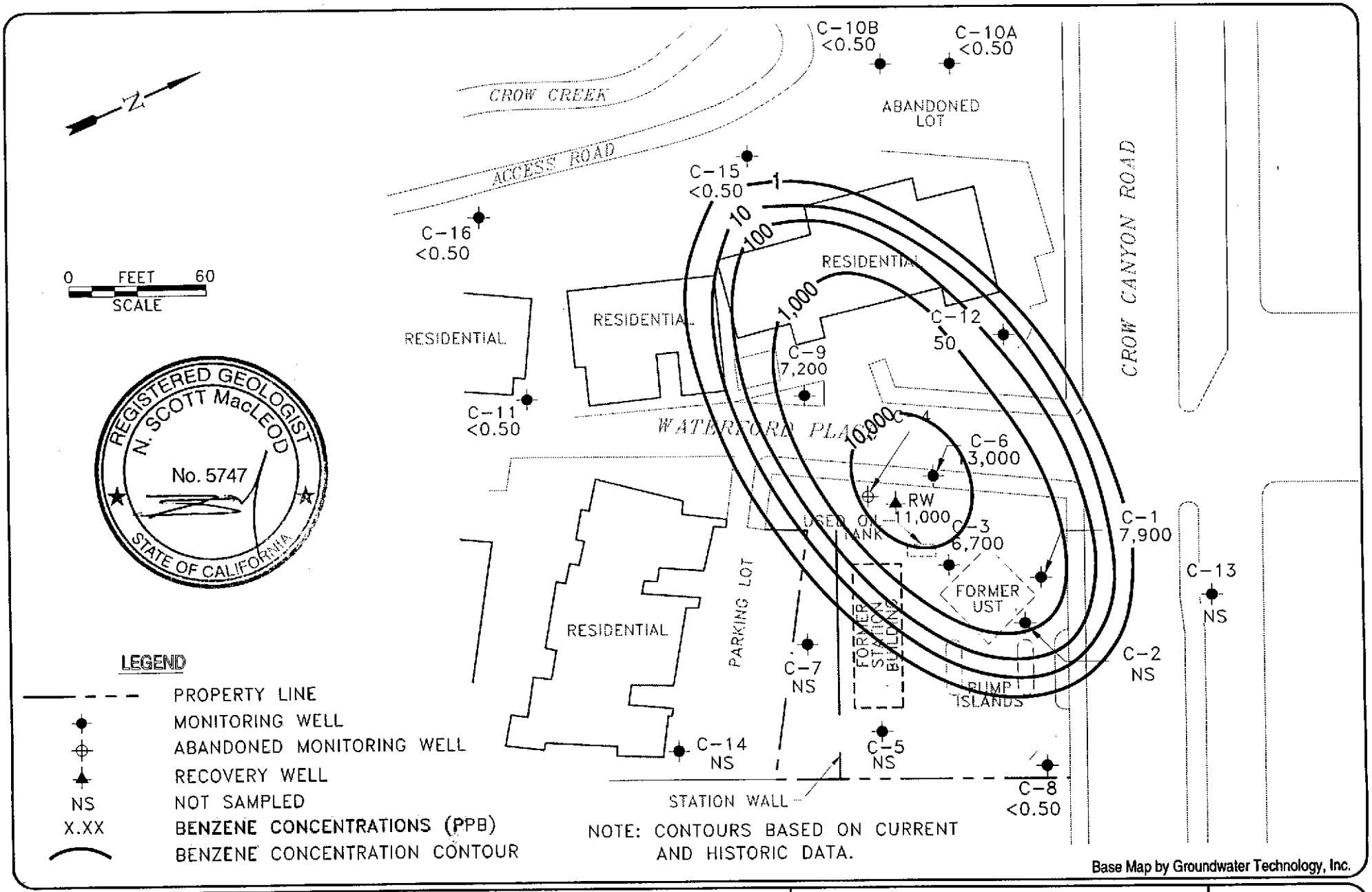
Chevron Station 9-5607
5269 Crow Canyon Road
Castro Valley, California

\PROJECT\CHEVRON\9-5607\5607-QM.DWG

Ground Water Elevations

October 2, 1995

FIGURE
1



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5269 Crow Canyon Road
Castro Valley, California

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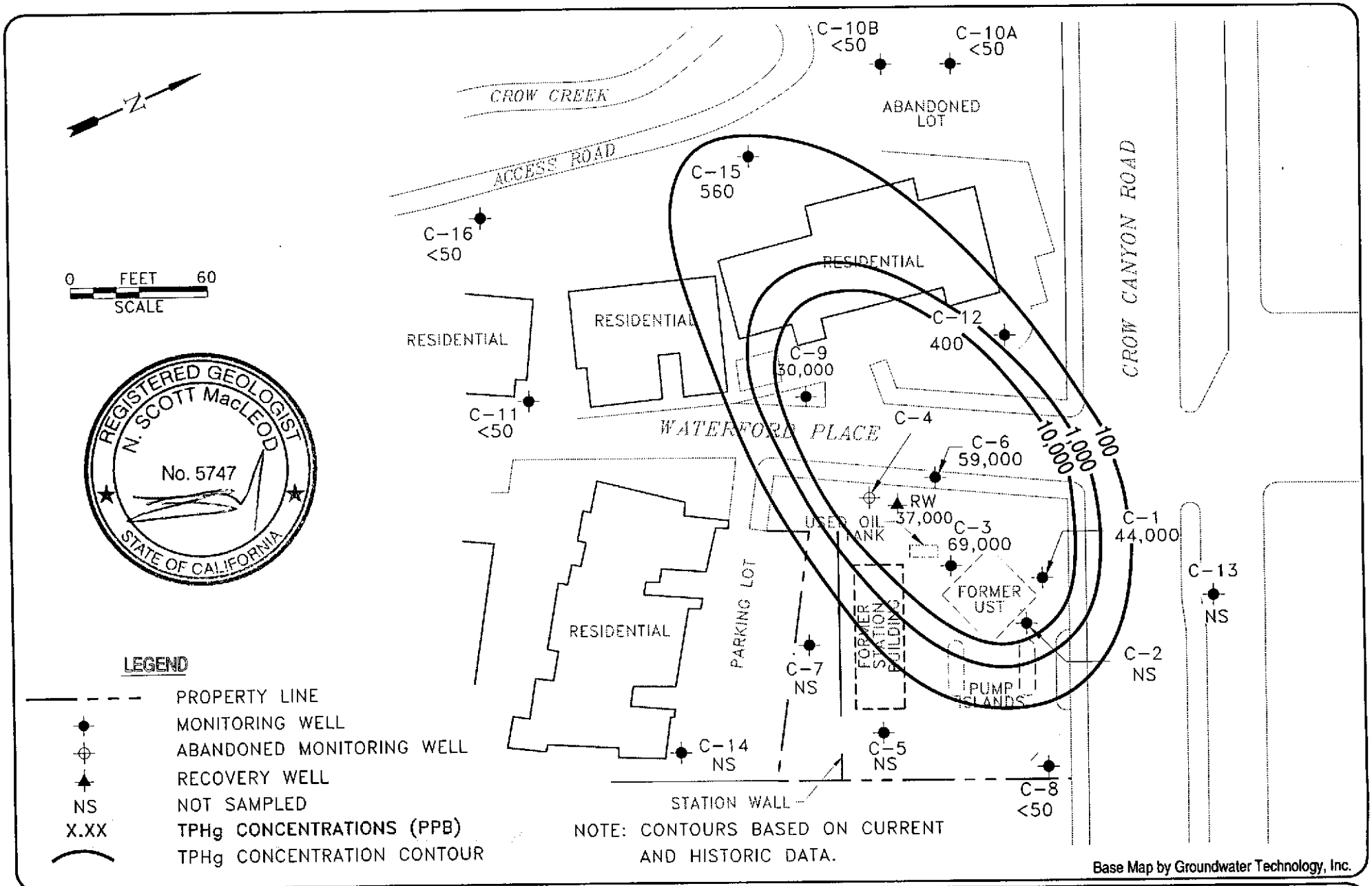
Benzene Concentrations in Ground Water

October 2, 1995

FIGURE
2



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Chevron Station 9-5607
5269 Crow Canyon Road
Castro Valley, California

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TPH-Gasoline Concentrations in Ground Water

October 2, 1995

FIGURE
3

Table of
Well Data and
Analytical Results

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	Organic Lead
C-1										
03/26/85	283.46	260.63	22.83	--	--	--	--	--	--	--
07/03/86	283.46	259.88	23.58	--	--	--	--	--	--	--
03/26/87	283.46	262.96	20.50	--	--	--	--	--	--	--
03/28/88	283.46	257.46	26.00	--	--	--	--	--	--	--
03/10/89	283.46	267.60	15.86	--	--	--	--	--	--	--
04/03/89	283.46	266.61	16.85	--	--	--	--	--	--	--
05/08/89	283.46	260.78	22.68	--	--	--	--	--	--	--
06/05/89	283.46	258.80	24.66	--	--	--	--	--	--	--
07/12/90	283.46	257.90	25.56	--	--	--	--	--	--	--
08/10/90	283.46	257.57	25.89	--	--	--	--	--	--	--
09/13/89	283.46	256.91	26.55	--	22,000	3600	1100	1000	3500	--
10/04/89	283.46	258.22	25.24	--	--	--	--	--	--	--
11/03/89	283.46	258.43	25.03	--	--	--	--	--	--	--
12/04/89	283.46	257.09	26.37	--	13,000	2000	550	610	1600	--
03/07/90	283.46	260.98	22.48	--	--	--	--	--	--	--
03/09/90	283.46	--	--	--	--	--	--	--	--	--
06/12/90	283.46	259.11	24.35	--	21,000	3500	1400	840	4000	--
09/20/90	283.46	257.19	26.27	--	23,000	2100	1200	860	5000	--
12/20/90	283.46	260.87	22.59	--	8200	760	410	260	1100	--
03/27/91	283.46	264.38	19.08	--	--	--	--	--	--	--
06/18/91	283.46	256.35	27.11	--	--	--	--	--	--	--
09/12/91	283.46	255.24	28.22	--	--	--	--	--	--	--
01/23/92	283.46	256.81	26.65	--	--	--	--	--	--	--
04/13/92	283.46	261.30	22.16	--	38,000	3100	1300	850	3100	--
08/03/92	283.46	257.31	26.15	--	13,000	1300	470	550	1600	ND
10/22/92	283.46	256.67	26.79	--	24,000	3500	1400	1500	4300	--
01/18/93	283.46	264.86	18.60	--	370,000	6900	8900	3100	23,000	--
04/19/93	283.46	262.34	21.12	--	51,000	8000	7000	1400	10,000	--
07/21,22/93	283.46	260.18	23.28	--	22,000	3400	1000	990	3100	--
10/25/93	283.46	258.80	24.66	--	14,000	2000	550	790	2300	--
01/21/94	283.46	262.99	20.47	--	1100	350	6.0	3.0	15	--
04/18/94	283.46	260.36	23.10	--	24,000	3200	1000	1000	3100	--
07/06-07/94	283.46	260.56	22.90	--	65,000	6500	4200	1600	9300	--
10/07/94	283.46	258.75	24.71	--	27,000	5100	1200	1400	4300	--
01/11/95	283.46	265.16	18.30	--	29,000	1300	1200	930	4000	--
04/24/95	283.46	266.52	16.94	--	75,000	8900	5000	1700	8400	--
07/31/95	283.46	262.90	20.56	--	56,000	11,000	2600	2500	11,000	--
10/02/95	283.46	272.88	10.58	--	44,000	7900	1100	2100	6500	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	Organic Lead
C-2										
03/26/85	284.37	--	--	--	--	--	--	--	--	--
07/03/86	284.37	264.68	19.69	--	--	--	--	--	--	--
03/26/87	284.37	268.92	15.45	--	--	--	--	--	--	--
03/28/88	284.37	263.45	20.92	--	--	--	--	--	--	--
03/10/89	284.37	271.57	12.80	--	--	--	--	--	--	--
04/03/89	284.37	270.11	14.26	--	--	--	--	--	--	--
05/08/89	284.37	265.95	18.42	--	--	--	--	--	--	--
06/05/89	284.37	264.28	20.09	--	--	--	--	--	--	--
07/12/90	284.37	263.58	20.79	--	--	--	--	--	--	--
08/10/90	284.37	262.97	21.40	--	--	--	--	--	--	--
09/13/89	284.37	262.51	21.86	--	320	62	4.0	10	14	--
10/04/89	284.37	264.48	19.89	--	--	--	--	--	--	--
11/03/89	284.37	263.61	20.76	--	--	--	--	--	--	--
12/04/89	284.37	263.55	20.82	--	1000	240	37	66	130	--
03/07/90	284.37	266.54	17.83	--	--	--	--	--	--	--
03/09/90	284.37	266.54	17.83	--	390	280	35	27	50	--
06/12/90	284.37	264.48	19.89	--	700	260	34	28	55	--
09/20/90	284.37	262.40	21.97	--	--	--	--	--	--	--
12/20/90	284.37	266.64	17.73	--	--	--	--	--	--	--
03/27/91	284.37	269.27	15.10	--	--	--	--	--	--	--
06/18/91	284.37	261.69	22.68	--	--	--	--	--	--	--
09/12/91	284.37	260.45	23.92	--	--	--	--	--	--	--
01/23/92	284.37	263.13	21.24	--	--	--	--	--	--	--
04/13/92	284.37	266.83	17.54	--	1100	120	76	17	72	--
08/03/92	284.37	262.32	22.05	--	--	--	--	--	--	--
10/22/92	284.37	261.34	23.03	--	--	--	--	--	--	--
01/18/93	284.37	269.51	14.86	--	70	6.4	ND	ND	ND	--
04/19/93	284.37	267.57	16.80	--	--	--	--	--	--	--
07/21,22/93	284.37	265.12	19.25	--	--	--	--	--	--	--
10/25/93	284.37	264.72	19.65	--	--	--	--	--	--	--
01/21/94	284.37	258.80	25.57	--	43,000	5100	1800	2000	6800	--
04/18/94	284.37	274.61	9.76	--	--	--	--	--	--	--
07/06-07/94	284.37	265.61	18.76	--	--	--	--	--	--	--
10/07/94	284.37	264.20	20.17	--	--	--	--	--	--	--
01/11/95	284.37	270.33	14.04	Sampled annually	780	290	9.1	19	58	--
04/24/95	284.37	272.03	12.34	--	--	--	--	--	--	--
07/31/95	284.37	266.82	17.55	--	--	--	--	--	--	--
10/02/95	284.37	265.39	18.98	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	Organic Lead
C-3										
03/26/85	285.98	--	--	--	--	--	--	--	--	--
07/03/86	285.98	259.94	26.04	--	--	--	--	--	--	--
03/26/87	285.98	260.34	25.64	--	--	--	--	--	--	--
03/28/88	285.98	257.16	28.82	--	--	--	--	--	--	--
03/10/89	285.98	263.20	22.78	--	--	--	--	--	--	--
04/03/89	285.98	263.27	22.71	--	--	--	--	--	--	--
05/08/89	285.98	260.03	25.95	--	--	--	--	--	--	--
06/05/89	285.98	258.36	27.62	--	--	--	--	--	--	--
07/12/90	285.98	257.69	28.29	--	--	--	--	--	--	--
08/10/90	285.98	257.52	28.46	--	--	--	--	--	--	--
09/13/89	285.98	256.65	29.33	--	60,000	1400	6800	2300	10,000	--
10/04/89	285.98	257.01	28.97	--	--	--	--	--	--	--
11/03/89	285.98	257.26	28.72	--	--	--	--	--	--	--
12/04/89	285.98	256.97	29.01	--	56,000	1300	3300	1400	2700	--
03/07/90	285.98	258.29	27.69	--	--	--	--	--	--	--
03/09/90	285.98	258.29	27.69	--	42,000	1100	5700	1600	7900	--
06/12/90	285.98	257.89	28.09	--	160,000	1400	7100	3400	16,000	--
09/24/90	285.98	256.80	29.18	--	53,000	850	7700	2000	10,000	--
12/20/90	285.98	257.71	28.27	--	520	1200	5400	5400	33,000	--
03/27/91	285.98	261.18	24.80	--	92,000	1300	3100	1200	11,000	--
06/18/91	285.98	255.14	30.84	--	--	--	--	--	--	--
09/12/91	285.98	254.34	31.64	Free Product (0.03')	--	--	--	--	--	--
01/23/92	285.98	255.46	30.52	Sheen	--	--	--	--	--	--
04/13/92	285.98	259.04	26.94	Free Product (0.01')	--	--	--	--	--	--
08/03/92	285.98	255.98	30.00	--	220,000	1300	2800	3100	17,000	ND
10/22/92	285.98	255.38	30.62	Free Product (0.03')	--	--	--	--	--	--
01/18/93	285.98	262.07	23.91	--	1,000,000	2400	5300	10,000	61,000	--
04/19/93	285.98	260.98	25.00	--	94,000	33,000	22,000	1600	9200	--
07/21,22/93	285.98	259.43	26.55	--	44,000	2600	5500	1300	6900	--
10/25/93	285.98	257.26	28.72	--	35,000	3900	2400	1100	6600	--
01/21/94	285.98	256.32	29.66	--	120,000	4200	2200	2000	11,000	--
04/18/94	285.98	259.24	26.74	--	29,000	1200	310	520	2000	--
07/06-07/94	285.98	259.62	26.36	--	84,000	2700	1400	1400	9700	--
10/07/94	285.98	257.49	28.49	--	40,000	1600	390	1200	6100	--
01/11/95	285.98	262.84	23.14	--	34,000	4200	910	720	3800	--
04/24/95	285.98	266.10	19.88	--	210,000	43,000	28,000	2400	13,000	--
07/31/95	285.98	261.30	24.68	--	110,000	33,000	17,000	2300	12,000	--
10/02/95	285.98	258.84	27.14	--	69,000	6700	4000	2000	11,000	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	Organic Lead
C-4										
03/26/85	273.01	257.87	15.14	--	--	--	--	--	--	--
07/03/86	273.01	257.64	15.37	--	--	--	--	--	--	--
03/26/87	273.01	--	--	--	--	--	--	--	--	--
03/28/88	273.01	254.97	18.04	--	--	--	--	--	--	--
03/10/89	273.01	--	--	--	--	--	--	--	--	--
04/03/89	273.01	259.67	13.34	--	--	--	--	--	--	--
05/08/89	273.01	257.41	15.60	--	--	--	--	--	--	--
06/05/89	273.01	256.50	16.51	--	--	--	--	--	--	--
07/12/90	273.01	256.02	16.99	--	--	--	--	--	--	--
08/10/90	273.01	255.74	17.27	--	--	--	--	--	--	--
09/13/89	273.01	254.85	18.16	--	57,000	21,000	3100	3200	11,000	--
10/04/89	273.01	254.77	18.24	--	--	--	--	--	--	--
11/03/89	273.01	254.84	18.17	--	--	--	--	--	--	--
12/04/89	273.01	254.56	18.45	--	48,000	17,000	2200	2800	9800	--
03/07/90	273.01	255.81	17.20	--	--	--	--	--	--	--
03/09/90	273.01	255.81	17.20	--	43,000	20,000	2300	2800	11,000	--
06/12/90	273.01	256.35	16.66	--	82,000	21,000	2400	4000	16,000	--
09/24/90	273.01	254.90	18.11	--	--	--	--	--	--	--
12/20/90	273.01	--	--	Abandoned	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	Organic Lead
C-5										
03/26/85	287.95	262.62	25.33	--	--	--	--	--	--	--
07/03/86	287.95	261.54	26.41	--	--	--	--	--	--	--
03/26/87	287.95	262.99	24.96	--	--	--	--	--	--	--
03/28/88	287.95	258.15	29.80	--	--	--	--	--	--	--
03/10/89	287.95	262.06	25.89	--	--	--	--	--	--	--
04/03/89	287.95	263.57	24.38	--	--	--	--	--	--	--
05/08/89	287.95	260.15	27.80	--	--	--	--	--	--	--
06/05/89	287.95	258.53	29.42	--	--	--	--	--	--	--
07/12/90	287.95	258.09	29.86	--	--	--	--	--	--	--
08/10/90	287.95	258.18	29.77	--	--	--	--	--	--	--
09/13/89	287.95	257.00	30.95	--	310	ND	ND	ND	ND	--
10/04/89	287.95	256.47	31.48	--	--	--	--	--	--	--
11/03/89	287.95	256.63	31.32	--	--	--	--	--	--	--
12/04/89	287.95	256.25	31.70	--	ND	ND	ND	ND	ND	--
03/07/90	287.95	257.67	30.28	--	--	--	--	--	--	--
03/09/90	287.95	257.67	30.28	--	ND	ND	ND	ND	ND	--
06/12/90	287.95	257.47	30.48	--	90	ND	ND	ND	ND	--
09/24/90	287.95	256.17	31.78	--	ND	ND	ND	ND	ND	--
12/20/90	287.95	254.66	33.29	--	170	ND	ND	1.0	0.7	--
03/27/91	287.95	259.97	27.98	--	--	--	--	--	--	--
06/18/91	287.95	255.43	32.52	--	--	--	--	--	--	--
09/12/91	287.95	254.58	33.37	--	--	--	--	--	--	--
01/23/92	287.95	255.28	32.67	--	--	--	--	--	--	--
04/13/92	287.95	259.47	28.48	--	140	ND	ND	0.7	ND	--
08/03/92	287.95	255.45	32.50	--	ND	ND	ND	ND	ND	ND
10/22/92	287.95	253.97	33.98	--	--	--	--	--	--	--
01/18/93	287.95	260.93	27.02	--	230	6.6	2.2	3.4	2.2	--
04/19/93	287.95	263.14	24.81	--	--	--	--	--	--	--
07/21,22/93	287.95	258.89	29.06	--	130	ND	0.6	ND	ND	--
10/25/93	287.95	257.00	30.95	--	--	--	--	--	--	--
01/21/94	287.95	256.04	31.91	--	ND	ND	ND	ND	ND	--
04/18/94	287.95	257.80	30.15	--	--	--	--	--	--	--
07/06-07/94	287.95	258.91	29.04	--	ND	ND	ND	ND	ND	--
10/07/94	287.95	256.11	31.84	--	--	--	--	--	--	--
01/11/95	287.95	262.97	24.98	Sampled biannually	700	1.1	6.0	1.5	2.1	--
04/24/95	287.95	266.17	21.78	--	--	--	--	--	--	--
07/31/95	287.95	--	--	Inaccessible	--	--	--	--	--	--
10/02/95	287.95	257.77	30.18	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	Organic Lead
C-6										
03/26/85	--	--	16.74	--	--	--	--	--	--	--
07/03/86	275.28	257.82	17.46	--	--	--	--	--	--	--
03/26/87	275.28	256.91	18.37	--	--	--	--	--	--	--
03/28/88	275.28	245.44	29.84	--	--	--	--	--	--	--
03/10/89	275.28	260.84	14.44	--	--	--	--	--	--	--
04/03/89	275.28	260.84	14.44	--	--	--	--	--	--	--
05/08/89	275.28	258.12	17.16	--	--	--	--	--	--	--
06/05/89	275.28	256.77	18.51	--	--	--	--	--	--	--
07/12/90	275.28	256.57	18.71	--	--	--	--	--	--	--
08/10/90	275.28	255.96	19.32	--	--	--	--	--	--	--
09/13/89	275.28	255.33	19.95	--	47	5600	3000	2400	10,000	--
10/04/89	275.28	255.41	19.87	--	--	--	--	--	--	--
11/03/89	275.28	255.93	19.35	--	--	--	--	--	--	--
12/04/89	275.28	255.69	19.59	--	40,000	8100	1800	1700	7500	--
03/07/90	275.28	256.89	18.39	--	--	--	--	--	--	--
03/09/90	275.28	256.89	18.39	--	73,000	23,000	5900	3400	17,000	--
06/12/90	275.28	256.41	18.87	--	85,000	19,000	6500	3400	16,000	--
09/24/90	275.28	255.29	19.99	--	72,000	15,000	3200	2600	11,000	--
12/20/90	275.28	253.71	21.57	--	100,000	11,000	4200	3400	16,000	--
03/27/91	275.28	258.96	16.32	--	100,000	11,000	4400	2300	11,000	--
06/18/91	275.28	251.95	23.33	--	--	--	--	--	--	--
09/12/91	275.28	251.32	23.96	--	--	--	--	--	--	--
01/23/92	275.28	263.20	12.08	--	--	--	--	--	--	--
04/13/92	275.28	255.43	19.85	Sheen	--	--	--	--	--	--
08/03/92	275.28	260.56	14.72	--	120,000	16,000	1100	2300	15,000	ND
10/22/92	275.28	260.37	14.91	--	63,000	7400	920	1800	14,000	--
01/18/93	275.28	259.84	15.44	--	77,000	13,000	1600	2700	12,000	--
04/19/93	275.28	266.03	9.25	--	56,000	14,000	1100	2400	9100	--
07/21,22/93	275.28	257.93	17.35	--	38,000	6600	610	1500	5800	--
10/25/93	275.28	254.25	21.03	--	42,000	11,000	800	2200	8200	--
01/21/94	275.28	253.71	21.57	--	57,000	11,000	940	2300	9800	--
04/18/94	275.28	257.17	18.11	--	48,000	9800	830	1900	7500	--
07/06-07/94	275.28	258.28	17.00	--	46,000	6800	610	900	6200	--
10/07/94	275.28	256.09	19.19	--	35,000	5900	410	1400	3800	--
01/11/95	275.28	256.64	18.64	--	54,000	1200	1100	2100	9500	--
04/24/95	275.28	262.72	12.56	--	81,000	12,000	1500	2400	9900	--
07/31/95	275.28	259.54	15.74	--	75,000	12,000	1200	2800	11,000	--
10/02/95	275.28	257.56	17.72	--	59,000	13,000	990	2800	10,000	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	Organic Lead
C-7										
03/26/85	--	--	9.61	--	--	--	--	--	--	--
07/03/86	270.70	259.96	10.74	--	--	--	--	--	--	--
03/26/87	270.70	260.62	10.08	--	--	--	--	--	--	--
03/28/88	270.70	256.91	13.79	--	--	--	--	--	--	--
03/10/89	270.70	260.28	10.42	--	--	--	--	--	--	--
04/03/89	270.70	261.56	9.14	--	--	--	--	--	--	--
05/08/89	270.70	258.79	11.91	--	--	--	--	--	--	--
06/05/89	270.70	259.16	11.54	--	--	--	--	--	--	--
07/12/90	270.70	257.25	13.45	--	--	--	--	--	--	--
08/10/90	270.70	257.33	13.37	--	--	--	--	--	--	--
09/13/89	270.70	256.10	14.60	--	410	1.3	ND	10	ND	--
10/04/89	270.70	255.53	15.17	--	--	--	--	--	--	--
11/03/89	270.70	255.42	15.28	--	--	--	--	--	--	--
12/04/89	270.70	255.00	15.70	--	1000	1.0	ND	5.0	ND	--
03/07/90	270.70	256.48	14.22	--	--	--	--	--	--	--
03/09/90	270.70	256.48	14.22	--	590	2.8	2.4	3.5	2.0	--
06/12/90	270.70	256.52	14.18	--	1200	ND	5	8.2	3.2	--
09/24/90	270.70	255.26	15.44	Sheen	400	1.4	1.9	1.4	2.2	--
09/24/90	270.70	255.26	15.44	Duplicate	580	ND	2.4	1.4	1.5	--
12/20/90	270.70	253.62	17.08	--	2300	ND	6.5	4.7	9.3	--
03/27/91	270.70	258.05	12.65	--	980	ND	2.4	9.1	3.0	--
06/18/91	270.70	254.26	16.44	--	--	--	--	--	--	--
09/12/91	270.70	253.65	17.05	--	1200	ND	3.1	6.5	2.7	--
01/23/92	270.70	253.78	16.92	--	--	--	--	--	--	--
04/13/92	270.70	257.70	13.00	--	830	ND	1.0	7.8	1.2	--
08/03/92	270.70	--	--	--	--	--	--	--	--	--
10/22/92	270.70	--	--	Could not locate	--	--	--	--	--	--
01/18/93	270.70	--	--	Could not locate	--	--	--	--	--	--
04/19/93	270.70	--	--	Could not locate	--	--	--	--	--	--
07/21,22/93	270.70	257.76	12.94	--	890	0.9	3.0	4.0	4.0	--
10/25/93	270.70	255.87	14.83	--	--	--	--	--	--	--
01/21/94	270.70	254.76	15.94	--	660	ND	6.0	1.0	3.0	--
04/18/94	270.70	255.72	14.98	--	--	--	--	--	--	--
07/06-07/94	270.70	257.76	12.94	--	960	ND	5.8	4.2	8.2	--
10/07/94	270.70	254.87	15.83	--	--	--	--	--	--	--
01/11/95	270.70	261.45	9.25	Sampled biannually	900	<0.5	<0.5	2.3	1.3	--
04/24/95	270.70	264.00	6.70	--	--	--	--	--	--	--
07/31/95	270.70	259.46	11.24	--	690	<1.2	<1.2	<1.2	<1.2	--
10/02/95	270.70	256.68	14.02	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	Organic Lead
C-8										
03/26/85	--	--	8.68	--	--	--	--	--	--	--
07/03/86	288.40	274.51	13.89	--	--	--	--	--	--	--
03/26/87	288.40	282.39	6.01	--	--	--	--	--	--	--
03/28/88	288.40	277.74	10.66	--	--	--	--	--	--	--
03/10/89	288.40	281.79	6.61	--	--	--	--	--	--	--
04/03/89	288.40	281.94	6.46	--	--	--	--	--	--	--
05/08/89	288.40	279.43	8.97	--	--	--	--	--	--	--
06/05/89	288.40	277.52	10.88	--	--	--	--	--	--	--
07/12/90	288.40	276.25	12.15	--	--	--	--	--	--	--
08/10/90	288.40	275.94	12.46	--	--	--	--	--	--	--
09/13/89	288.40	275.62	12.78	--	ND	ND	ND	ND	ND	--
10/04/89	288.40	275.89	12.51	--	--	--	--	--	--	--
11/03/89	288.40	273.77	14.63	--	--	--	--	--	--	--
12/04/89	288.40	278.81	9.59	--	64	0.6	0.6	ND	1.0	--
03/07/90	288.40	279.60	8.80	--	--	--	--	--	--	--
03/09/90	288.40	279.60	8.80	--	ND	ND	ND	ND	ND	--
06/12/90	288.40	279.46	8.94	--	120	2.5	1.2	1.0	1.4	--
09/24/90	288.40	274.86	13.54	--	--	--	--	--	--	--
12/20/90	288.40	279.07	9.33	--	--	--	--	--	--	--
03/27/91	288.40	282.30	6.10	--	54	0.7	ND	0.7	1.9	--
06/18/91	288.40	276.44	11.96	--	--	--	--	--	--	--
09/12/91	288.40	274.80	13.60	--	ND	ND	ND	ND	ND	--
09/12/91	288.40	274.80	13.60	Duplicate	ND	ND	ND	ND	ND	--
01/23/92	288.40	264.20	24.20	--	--	--	--	--	--	--
04/13/92	288.40	280.05	8.35	--	ND	ND	ND	ND	ND	--
08/03/92	288.40	275.82	12.58	--	ND	ND	ND	ND	ND	ND
10/22/92	288.40	275.30	13.10	--	ND	ND	ND	ND	ND	--
01/18/93	288.40	282.28	6.12	--	ND	ND	ND	ND	ND	--
04/19/93	288.40	281.35	7.05	--	ND	ND	ND	ND	ND	--
07/21,22/93	288.40	277.05	11.35	--	ND	ND	ND	ND	ND	--
10/25/93	288.40	275.55	12.85	--	ND	ND	ND	ND	ND	--
01/21/94	288.40	277.85	10.55	--	ND	ND	ND	ND	ND	--
04/18/94	288.40	278.89	9.51	--	ND	1.2	0.9	ND	1.6	--
07/06-07/94	288.40	277.02	11.38	--	ND	ND	ND	ND	ND	--
10/07/94	288.40	275.48	12.92	--	ND	ND	ND	ND	ND	--
01/11/95	288.40	283.04	5.36	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/24/95	288.40	281.82	6.58	--	<50	<0.5	0.61	<0.5	0.51	--
07/31/95	288.40	278.94	9.46	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/02/95	288.40	276.56	11.84	--	<50	<0.5	<0.5	<0.5	<0.5	--

Analytical Appendix

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133

Attention: Jim Keller

Client Proj. ID: Chevron 9-5607/951002-M1

Lab Proj. ID: 9510116

Sampled: 10/02/95
Received: 10/03/95
Analyzed: see below

Reported: 10/11/95

LABORATORY ANALYSIS

Analyte	Units	Date Analyzed	Detection Limit	Sample Results
Lab No: 9510116-01				
Sample Desc : **LIQUID,C-1**				
Iron	**mg/L**	**10/05/95**	**0.010**	**0.048**
Nitrate as Nitrate	mg/L	10/04/95	1.0	N.D.
Nitrite as Nitrite	mg/L	10/04/95	1.0	N.D.
Ortho Phosphate	**mg/L**	**10/04/95**	**0.010**	**0.054**
Sulfate	mg/L	10/04/95	1.0	N.D.
Sulfite	mg/L	10/03/95	3.0	N.D.
Lab No: 9510116-02				
Sample Desc : **LIQUID,C-2**				
Iron	**mg/L**	**10/10/95**	**0.010**	**0.025**
Nitrate as Nitrate	mg/L	10/04/95	1.0	N.D.
Nitrite as Nitrite	mg/L	10/04/95	1.0	N.D.
Ortho Phosphate	**mg/L**	**10/03/95**	**0.010**	**0.048**
Sulfate	**mg/L**	**10/04/95**	**1.0**	**19**
Sulfite	mg/L	10/03/95	3.0	N.D.
Lab No: 9510116-03				
Sample Desc : **LIQUID,C-3**				
Iron	**mg/L**	**10/05/95**	**0.010**	**0.025**
Nitrate as Nitrate	mg/L	10/04/95	1.0	N.D.
Nitrite as Nitrite	mg/L	10/04/95	1.0	N.D.
Ortho Phosphate	**mg/L**	**10/03/95**	**0.010**	**0.14**
Sulfate	mg/L	10/04/95	1.0	N.D.
Sulfite	mg/L	10/03/95	3.0	N.D.
Lab No: 9510116-04				
Sample Desc : **LIQUID,C-5**				
Iron	mg/L	10/05/95	0.010	N.D.
Nitrate as Nitrate	mg/L	10/04/95	1.0	N.D.

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133

Attention: Jim Keller

Client Proj. ID: Chevron 9-5607/951002-M1

Lab Proj. ID: 9510116

Sampled: 10/02/95
Received: 10/03/95
Analyzed: see below

Reported: 10/11/95

LABORATORY ANALYSIS

Analyte	Units	Date Analyzed	Detection Limit	Sample Results
Nitrite as Nitrite	mg/L	10/04/95	1.0	N.D.
Ortho Phosphate	**mg/L**	**10/03/95**	**0.010**	**0.025**
Sulfate	**mg/L**	**10/04/95**	**1.0**	**46**
Sulfite	mg/L	10/03/95	3.0	N.D.
Lab No: 9510116-05				
Sample Desc : **LIQUID,C-6**				
Iron	**mg/L**	**10/05/95**	**0.010**	**0.096**
Nitrate as Nitrate	mg/L	10/04/95	1.0	N.D.
Nitrite as Nitrite	mg/L	10/04/95	1.0	N.D.
Ortho Phosphate	**mg/L**	**10/03/95**	**0.010**	**0.20**
Sulfate	mg/L	10/04/95	1.0	N.D.
Sulfite	mg/L	10/03/95	3.0	N.D.
Lab No: 9510116-06				
Sample Desc : **LIQUID,C-7**				
Iron	**mg/L**	**10/05/95**	**0.010**	**0.022**
Nitrate as Nitrate	mg/L	10/04/95	1.0	N.D.
Nitrite as Nitrite	mg/L	10/04/95	1.0	N.D.
Ortho Phosphate	**mg/L**	**10/03/95**	**0.010**	**0.039**
Sulfate	**mg/L**	**10/04/95**	**1.0**	**24**
Sulfite	mg/L	10/03/95	3.0	N.D.
Lab No: 9510116-07				
Sample Desc : **LIQUID,C-8**				
Iron	mg/L	10/05/95	0.010	N.D.
Nitrate as Nitrate	mg/L	10/04/95	1.0	N.D.
Nitrite as Nitrite	mg/L	10/04/95	1.0	N.D.
Ortho Phosphate	**mg/L**	**10/03/95**	**0.010**	**0.028**
Sulfate	**mg/L**	**10/04/95**	**1.0**	**22**
Sulfite	mg/L	10/03/95	3.0	N.D.

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133

Attention: Jim Keller

Client Proj. ID: Chevron 9-5607/951002-M1

Lab Proj. ID: 9510116

Sampled: 10/02/95
Received: 10/03/95
Analyzed: see below

Reported: 10/11/95

LABORATORY ANALYSIS

Analyte	Units	Date Analyzed	Detection Limit	Sample Results
Lab No: 9510116-08				
Sample Desc : **LIQUID,C-9**				
Iron	**mg/L**	**10/06/95**	**0.010**	**0.041**
Nitrate as Nitrate	mg/L	10/04/95	1.0	N.D.
Nitrite as Nitrite	mg/L	10/04/95	1.0	N.D.
Ortho Phosphate	**mg/L**	**10/03/95**	**0.010**	**0.093**
Sulfate	mg/L	10/04/95	1.0	N.D.
Sulfite	mg/L	10/03/95	3.0	N.D.
Lab No: 9510116-09				
Sample Desc : **LIQUID,C-10A**				
Iron	mg/L	10/06/95	0.010	N.D.
Nitrate as Nitrate	mg/L	10/04/95	1.0	N.D.
Nitrite as Nitrite	mg/L	10/04/95	1.0	N.D.
Ortho Phosphate	**mg/L**	**10/03/95**	**0.010**	**0.062**
Sulfate	**mg/L**	**10/04/95**	**1.0**	**52**
Sulfite	mg/L	10/03/95	3.0	N.D.
Lab No: 9510116-10				
Sample Desc : **LIQUID,C-10B**				
Iron	**mg/L**	**10/06/95**	**0.010**	**0.020**
Nitrate as Nitrate	**mg/L**	**10/04/95**	**1.0**	**7.5**
Nitrite as Nitrite	mg/L	10/04/95	1.0	N.D.
Ortho Phosphate	**mg/L**	**10/03/95**	**0.010**	**0.053**
Sulfate	**mg/L**	**10/04/95**	**1.0**	**50**
Sulfite	mg/L	10/03/95	3.0	N.D.
Lab No: 9510116-11				
Sample Desc : **LIQUID,C-11**				
Iron	mg/L	10/06/95	0.010	N.D.
Nitrate as Nitrate	mg/L	10/04/95	1.0	N.D.

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133

Attention: Jim Keller

Client Proj. ID: Chevron 9-5607/951002-M1

Lab Proj. ID: 9510116

Sampled: 10/02/95
Received: 10/03/95
Analyzed: see below

Reported: 10/11/95

LABORATORY ANALYSIS

Analyte	Units	Date Analyzed	Detection Limit	Sample Results
Nitrite as Nitrite	mg/L	10/04/95	1.0	N.D.
Ortho Phosphate	**mg/L**	**10/03/95**	**0.010**	**0.360**
Sulfate	**mg/L**	**10/04/95**	**1.0**	**58**
Sulfite	mg/L	10/03/95	3.0	N.D.

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133

Attention: Jim Keller

Client Proj. ID: Chevron 9-5607/951002-M1
Sample Descript: C-1
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9510116-01

Sampled: 10/02/95
Received: 10/03/95

Analyzed: 10/06/95
Reported: 10/11/95

QC Batch Number: GC100695BTEX22A
Instrument ID: GCHP22

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	10000	44000
Benzene	100	7900
Toluene	100	1100
Ethyl Benzene	100	2100
Xylenes (Total)	100	6500
Chromatogram Pattern:		Gas

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	105

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Technical Services	Client Proj. ID: Chevron 9-5607/951002-M1	Sampled: 10/02/95
985 Timothy Drive	Sample Descript: C-3	Received: 10/03/95
San Jose, CA 95133	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 10/04/95
Attention: Jim Keller	Lab Number: 9510116-03	Reported: 10/11/95

QC Batch Number: GC100495BTEX07A
Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**20000**	**69000**
Benzene	**200**	**6700**
Toluene	**200**	**4000**
Ethyl Benzene	**200**	**2000**
Xylenes (Total)	**200**	**11000**
Chromatogram Pattern:		**Gas**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	113

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Technical Services	Client Proj. ID: Chevron 9-5607/951002-M1	Sampled: 10/02/95
985 Timothy Drive	Sample Descript: C-6	Received: 10/03/95
San Jose, CA 95133	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 10/06/95
Attention: Jim Keller	Lab Number: 9510116-05	Reported: 10/11/95

QC Batch Number: GC100695BTEX22A
Instrument ID: GCHP22

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**10000**	**59000**
Benzene	**100**	**13000**
Toluene	**100**	**990**
Ethyl Benzene	**100**	**2800**
Xylenes (Total)	**100**	**10000**
Chromatogram Pattern:		**Gas**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	117

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
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Blaine Technical Services	Client Proj. ID: Chevron 9-5607/951002-M1	Sampled: 10/02/95
985 Timothy Drive	Sample Descript: C-8	Received: 10/03/95
San Jose, CA 95133	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 10/04/95
Attention: Jim Keller	Lab Number: 9510116-07	Reported: 10/11/95

QC Batch Number: GC100495BTEX07A
Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	80

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
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Blaine Technical Services	Client Proj. ID: Chevron 9-5607/951024-G3	Sampled: 10/24/95
985 Timothy Drive	Sample Descript: C9	Received: 10/24/95
San Jose, CA 95133	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 10/25/95
Attention: Jim Keller	Lab Number: 9510G59-02	Reported: 10/25/95

QC Batch Number: GC102595BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**20000**	**30000**
Benzene	**200**	**7200**
Toluene	**200**	**440**
Ethyl Benzene	**200**	**2500**
Xylenes (Total)	**200**	**1600**
Chromatogram Pattern:		**Gas**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	88

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

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Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133

Attention: Jim Keller

Client Proj. ID: Chevron 9-5607/951002-M1
Sample Descript: C-10A
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9510116-09

Sampled: 10/02/95
Received: 10/03/95

Analyzed: 10/04/95
Reported: 10/11/95

QC Batch Number: GC100495BTEX07A
Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	92

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

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Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133

Attention: Jim Keller

Client Proj. ID: Chevron 9-5607/951002-M1
Sample Descript: C-10B
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9510116-10

Sampled: 10/02/95
Received: 10/03/95

Analyzed: 10/04/95
Reported: 10/11/95

QC Batch Number: GC100495BTEX07A
Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	91

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

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Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133

Attention: Jim Keller

Client Proj. ID: Chevron 9-5607/951002-M1
Sample Descript: C-11
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9510116-11

Sampled: 10/02/95
Received: 10/03/95

Analyzed: 10/06/95
Reported: 10/11/95

QC Batch Number: GC100695BTEX22A
Instrument ID: GCHP22

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	106

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

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Project Manager

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Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133
Attention: Jim Keller

Client Proj. ID: Chevron 9-5607/951002-M1

Lab Proj. ID: 9510116

Received: 10/03/95

Reported: 10/11/95

LABORATORY NARRATIVE

TPPH Note: Sample 9510116-03 was diluted 400-fold.
Sample 9510116-05 was diluted 200-fold.

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

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Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133

Attention: Jim Keller

Client Proj. ID: Chevron 9-5607/951002-M1

Lab Proj. ID: 9510117

Sampled: 10/02/95
Received: 10/03/95
Analyzed: see below

Reported: 10/11/95

LABORATORY ANALYSIS

Analyte	Units	Date Analyzed	Detection Limit	Sample Results
Lab No: 9510117-12				
Sample Desc : **LIQUID,C-12**				
Iron	mg/L	10/06/95	0.010	N.D.
Nitrate as Nitrate	mg/L	10/04/95	1.0	N.D.
Nitrite as Nitrite	mg/L	10/04/95	1.0	N.D.
Ortho Phosphate	**mg/L**	**10/03/95**	**0.010**	**0.059**
Sulfate	**mg/L**	**10/04/95**	**1.0**	**37**
Sulfite	mg/L	10/03/95	3.0	N.D.
Lab No: 9510117-13				
Sample Desc : **LIQUID,C-13**				
Iron	mg/L	10/06/95	0.010	N.D.
Nitrate as Nitrate	mg/L	10/04/95	1.0	N.D.
Nitrite as Nitrite	mg/L	10/04/95	1.0	N.D.
Ortho Phosphate	**mg/L**	**10/03/95**	**0.010**	**0.077**
Sulfate	**mg/L**	**10/04/95**	**1.0**	**32**
Sulfite	mg/L	10/03/95	3.0	N.D.
Lab No: 9510117-14				
Sample Desc : **LIQUID,C-14**				
Iron	mg/L	10/06/95	0.010	N.D.
Nitrate as Nitrate	**mg/L**	**10/04/95**	**1.0**	**54**
Nitrite as Nitrite	mg/L	10/04/95	1.0	N.D.
Ortho Phosphate	**mg/L**	**10/03/95**	**0.010**	**0.11**
Sulfate	**mg/L**	**10/04/95**	**1.0**	**140**
Sulfite	mg/L	10/03/95	3.0	N.D.
Lab No: 9510117-15				
Sample Desc : **LIQUID,C-15**				
Iron	mg/L	10/06/95	0.010	N.D.
Nitrate as Nitrate	mg/L	10/04/95	1.0	N.D.

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

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Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Chevron 9-5607/951002-M1

Lab Proj. ID: 9510117

Sampled: 10/02/95
Received: 10/03/95
Analyzed: see below

Attention: Jim Keller

Reported: 10/11/95

LABORATORY ANALYSIS

Analyte	Units	Date Analyzed	Detection Limit	Sample Results
Nitrite as Nitrite	mg/L	10/04/95	1.0	N.D.
Ortho Phosphate	**mg/L**	**10/03/95**	**0.010**	**0.033**
Sulfate	**mg/L**	**10/04/95**	**1.0**	**16**
Sulfite	mg/L	10/03/95	3.0	N.D.
Lab No: 9510117-16				
Sample Desc : **LIQUID,C-16**				
Iron	mg/L	10/06/95	0.010	N.D.
Nitrate as Nitrate	mg/L	10/04/95	1.0	N.D.
Nitrite as Nitrite	mg/L	10/04/95	1.0	N.D.
Ortho Phosphate	**mg/L**	**10/03/95**	**0.010**	**0.11**
Sulfate	**mg/L**	**10/04/95**	**1.0**	**95**
Sulfite	mg/L	10/03/95	3.0	N.D.
Lab No: 9510117-17				
Sample Desc : **LIQUID,RW**				
Iron	**mg/L**	**10/06/95**	**0.010**	**29**
Nitrate as Nitrate	mg/L	10/04/95	1.0	N.D.
Nitrite as Nitrite	mg/L	10/04/95	1.0	N.D.
Ortho Phosphate	**mg/L**	**10/03/95**	**0.010**	**0.097**
Sulfate	mg/L	10/04/95	1.0	N.D.
Sulfite	**mg/L**	**10/03/95**	**3.0**	**1.5**

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

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Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133

Attention: Jim Keller

Client Proj. ID: Chevron 9-5607/951002-M1
Sample Descript: C-12
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9510117-12

Sampled: 10/02/95
Received: 10/03/95

Analyzed: 10/05/95
Reported: 10/11/95

QC Batch Number: GC100595BTEX22A
Instrument ID: GCHP22

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**50**	**400**
Benzene	**0.50**	**50**
Toluene	**0.50**	**5.3**
Ethyl Benzene	**0.50**	**11**
Xylenes (Total)	**0.50**	**29**
Chromatogram Pattern:		**Gas**

Surrogates	**Control Limits %**		**% Recovery**
Trifluorotoluene	70	130	113

Analytes reported as N.D. were not present above the stated limit of detection.

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Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133

Attention: Jim Keller

Client Proj. ID: Chevron 9-5607/951002-M1
Sample Descript: C-15
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9510117-15

Sampled: 10/02/95
Received: 10/03/95

Analyzed: 10/06/95
Reported: 10/11/95

QC Batch Number: GC100595BTEX22A
Instrument ID: GCHP22

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**50**	**560**
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Unidentified HC		**C6-C12**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	138 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
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Blaine Technical Services	Client Proj. ID: Chevron 9-5607/951002-M1	Sampled: 10/02/95
985 Timothy Drive	Sample Descript: C-16	Received: 10/03/95
San Jose, CA 95133	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 10/05/95
Attention: Jim Keller	Lab Number: 9510117-16	Reported: 10/11/95

QC Batch Number: GC100595BTEX22A
Instrument ID: GCHP22

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	107

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

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Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133

Attention: Jim Keller

Client Proj. ID: Chevron 9-5607/951024-G3
Sample Descript: RW
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9510G59-01

Sampled: 10/24/95
Received: 10/24/95

Analyzed: 10/25/95
Reported: 10/25/95

QC Batch Number: GC102595BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**20000**	**37000**
Benzene	**200**	**11000**
Toluene	**200**	**380**
Ethyl Benzene	**200**	**1100**
Xylenes (Total)	**200**	**3000**
Chromatogram Pattern:		**Gas**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	82

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

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Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133

Attention: Jim Keller

Client Proj. ID: Chevron 9-5607/951002-M1
Sample Descript: TB
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9510117-18

Sampled: 10/02/95
Received: 10/03/95

Analyzed: 10/05/95
Reported: 10/11/95

QC Batch Number: GC100595BTEX22A
Instrument ID: GCHP22

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	104

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Technical Services	Client Proj. ID: Chevron 9-5607/951024-G3	Received: 10/24/95
985 Timothy Drive		
San Jose, CA 95133	Lab Proj. ID: 9510G59	Reported: 10/25/95
Attention: Jim Keller		

LABORATORY NARRATIVE

TPPH Note: Sample 9510G59-01 was diluted 400-fold.
Sample 9510G59-02 was diluted 400-fold.

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

Sequoia Analytical

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133
Attention: Jim Keller

Client Proj. ID: Chevron 9-5607/951002-M1

Lab Proj. ID: 9510117

Received: 10/03/95

Reported: 10/11/95

LABORATORY NARRATIVE

Q = High surrogate recovery due to matrix effects.

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

Sequoia Analytical

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Tech Services, Inc.
985 Timothy Drive
San Jose, CA 95133
Attention: Jim Keller

Client Project ID: Chevron 9-5607/951002-M1
Matrix: Liquid

Work Order #: 9510116 -01-11

Reported: Oct 13, 1995

9510117-12-17

QUALITY CONTROL DATA REPORT

Analyte:	Ortho Phosphate	Sulfite
QC Batch#:	IN100395365200A	IN100395377100A
Analy. Method:	EPA 365.2	EPA 377.1
Prep. Method:	N/A	N/A
Analyst:	K. Newberry	K. Newberry
MS/MSD #:	951011717	951011601
Sample Conc.:	0.097	N.D.
Prepared Date:	10/3/95	10/3/95
Analyzed Date:	10/3/95	10/3/95
Instrument I.D.#:	Manual	Manual
Conc. Spiked:	0.25 mg/L	10 mg/L
Result:	0.27	9.0
MS % Recovery:	69	90
Dup. Result:	0.29	9.0
MSD % Recov.:	77	90
RPD:	11	0.0
RPD Limit:	0-30	0-30
LCS #:	-	-
Prepared Date:	-	-
Analyzed Date:	-	-
Instrument I.D.#:	-	-
Conc. Spiked:	-	-
LCS Result:	-	-
LCS % Recov.:	-	-

MS/MSD	70-130	70-130
LCS	80-120	80-120
Control Limits		

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

Please Note:
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Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Tech Services, Inc.	Client Project ID:	Chevron 9-5607/951002-M1	
985 Timothy Drive	Matrix:	Liquid	
San Jose, CA 95133			
Attention: Jim Keller	Work Order #:	9510116-01-10	Reported: Oct 13, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Nitrite	Nitrate	Sulfate
QC Batch#:	IN1004953000ACA	IN1004953000ACA	IN1004953000ACA
Analy. Method:	EPA 300.0	EPA 300.0	EPA 300.0
Prep. Method:	N/A	N/A	N/A
Analyst:	S. Flynn	S. Flynn	S. Flynn
MS/MSD #:	951011610	951011610	951011610
Sample Conc.:	N.D.	7.5	50
Prepared Date:	10/4/95	10/4/95	10/4/95
Analyzed Date:	10/4/95	10/4/95	10/4/95
Instrument I.D.#:	INIC1	INIC1	INIC1
Conc. Spiked:	10 mg/L	10 mg/L	10 mg/L
Result:	9.5	16	60
MS % Recovery:	95	85	100
Dup. Result:	9.3	16	59
MSD % Recov.:	93	85	90
RPD:	2.1	0.0	1.7
RPD Limit:	0-30	0-30	0-30
LCS #:	-	-	-
Prepared Date:	-	-	-
Analyzed Date:	-	-	-
Instrument I.D.#:	-	-	-
Conc. Spiked:	-	-	-
LCS Result:	-	-	-
LCS % Recov.:	-	-	-
MS/MSD	70-130	70-130	70-130
LCS	90-110	90-110	90-110
Control Limits			

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

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Blaine Tech Services, Inc.	Client Project ID:	Chevron 9-5607/951002-M1	
985 Timothy Drive	Matrix:	Liquid	
San Jose, CA 95133			
Attention: Jim Keller	Work Order #:	9510116-11; 9510117-12-17	Reported: Oct 13, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Nitrite	Nitrate	Sulfate
QC Batch#:	IN1004953000ACB	IN1004953000ACB	IN1004953000ACB
Analy. Method:	EPA 300.0	EPA 300.0	EPA 300.0
Prep. Method:	N/A	N/A	N/A
Analyst:	S. Flynn	S. Flynn	S. Flynn
MS/MSD #:	951004903	951004903	951004903
Sample Conc.:	N.D.	290	N.D.
Prepared Date:	10/4/95	10/4/95	10/4/95
Analyzed Date:	10/4/95	10/4/95	10/4/95
Instrument I.D.#:	INIC1	INIC1	INIC1
Conc. Spiked:	1000 mg/L	1000 mg/L	1000 mg/L
Result:	960	1,100	1300
MS % Recovery:	96	81	130
Dup. Result:	980	1,100	1300
MSD % Recov.:	98	81	130
RPD:	2.1	0.0	0.0
RPD Limit:	0-30	0-30	0-30
LCS #:	-	-	-
Prepared Date:	-	-	-
Analyzed Date:	-	-	-
Instrument I.D.#:	-	-	-
Conc. Spiked:	-	-	-
LCS Result:	-	-	-
LCS % Recov.:	-	-	-
MS/MSD Control Limits	70-130	70-130	70-130
LCS Control Limits	90-110	90-110	90-110

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

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Blaine Tech Services, Inc.
985 Timothy Drive
San Jose, CA 95133
Attention: Jim Keller

Client Project ID: Chevron 9-5607/951002-M1
Matrix: Liquid
Work Order #: 9510116-01-11; 9510117-12-17
Reported: Oct 13, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Beryllium	Cadmium	Chromium	Nickel
QC Batch#:	ME1005956010MDA	ME1005956010MDA	ME1005956010MDA	ME1005956010MDA
Analy. Method:	EPA 6010	EPA 6010	EPA 6010	EPA 6010
Prep. Method:	EPA 3010	EPA 3010	EPA 3010	EPA 3010
Analyst:	C. Medefesser	C. Medefesser	C. Medefesser	C. Medefesser
MS/MSD #:	951014501	951014501	951014501	951014501
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	10/5/95	10/5/95	10/5/95	10/5/95
Analyzed Date:	10/5/95	10/5/95	10/5/95	10/5/95
Instrument I.D.#:	MTJA2	MTJA2	MTJA2	MTJA2
Conc. Spiked:	1.0 mg/L	1.0 mg/L	1.0 mg/L	1.0 mg/L
Result:	1.0	1.0	1.0	1.0
MS % Recovery:	100	100	100	100
Dup. Result:	1.1	1.0	1.0	1.0
MSD % Recov.:	110	100	100	100
RPD:	9.5	0.0	0.0	0.0
RPD Limit:	0-30	0-30	0-30	0-30
LCS #:	BLK100595	BLK100595	BLK100595	BLK100595
Prepared Date:	10/5/95	10/5/95	10/5/95	10/5/95
Analyzed Date:	10/5/95	10/5/95	10/5/95	10/5/95
Instrument I.D.#:	MTJA2	MTJA2	MTJA2	MTJA2
Conc. Spiked:	1.0 mg/L	1.0 mg/L	1.0 mg/L	1.0 mg/L
LCS Result:	1.1	1.1	1.0	1.0
LCS % Recov.:	110	110	100	100
MS/MSD LCS Control Limits	75-125	75-125	75-125	75-125

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

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Blaine Tech Services, Inc.
985 Timothy Drive
San Jose, CA 95133
Attention: Jim Keller

Client Project ID: Chevron 9-5607/951002-M1
Matrix: Liquid
Work Order #: 9510116-03, 07, 09-10
Reported: Oct 13, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC100495BTEX07A	GC100495BTEX07A	GC100495BTEX07A	GC100495BTEX07A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	R. Geckler	R. Geckler	R. Geckler	R. Geckler
MS/MSD #:	9509J5204	9509J5204	9509J5204	9509J5204
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	10/4/95	10/4/95	10/4/95	10/4/95
Analyzed Date:	10/4/95	10/4/95	10/4/95	10/4/95
Instrument I.D.#:	GCHP7	GCHP7	GCHP7	GCHP7
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	8.2	8.1	8.2	24
MS % Recovery:	82	81	82	80
Dup. Result:	8.2	8.1	8.1	24
MSD % Recov.:	82	81	81	80
RPD:	0.0	0.0	1.2	0.0
RPD Limit:	0-50	0-50	0-50	0-50
LCS #:	-	-	-	-
Prepared Date:	-	-	-	-
Analyzed Date:	-	-	-	-
Instrument I.D.#:	-	-	-	-
Conc. Spiked:	-	-	-	-
LCS Result:	-	-	-	-
LCS % Recov.:	-	-	-	-
MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL

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Project Manager

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Blaine Tech Services, Inc.	Client Project ID:	Chevron 9-5607/951002-M1	
985 Timothy Drive	Matrix:	Liquid	
San Jose, CA 95133			
Attention: Jim Keller	Work Order #:	9510116-01, 05, 11	Reported: Oct 13, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC100695BTEX22A	GC100695BTEX22A	GC100695BTEX22A	GC100695BTEX22A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	R. Lee	R. Lee	R. Lee	R. Lee
MS/MSD #:	951011716	951011716	951011716	951011716
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	10/6/95	10/6/95	10/6/95	10/6/95
Analyzed Date:	10/6/95	10/6/95	10/6/95	10/6/95
Instrument I.D.#:	GCHP22	GCHP22	GCHP22	GCHP22
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	9.2	9.7	9.3	29
MS % Recovery:	92	97	93	97
Dup. Result:	10	11	11	34
MSD % Recov.:	100	110	110	113
RPD:	8.3	13	17	16
RPD Limit:	0-50	0-50	0-50	0-50
LCS #:	-	-	-	-
Prepared Date:	-	-	-	-
Analyzed Date:	-	-	-	-
Instrument I.D.#:	-	-	-	-
Conc. Spiked:	-	-	-	-
LCS Result:	-	-	-	-
LCS % Recov.:	-	-	-	-
MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL

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Blaine Tech Services, Inc.
985 Timothy Drive
San Jose, CA 95133
Attention: Jim Keller

Client Project ID: Chevron 9-5607/951002-M1
Matrix: Liquid
Work Order #: 9510117-12, 15-16, 18

Reported: Oct 13, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC100595BTEX22A	GC100595BTEX22A	GC100595BTEX22A	GC100595BTEX22A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	R. Lee	R. Lee	R. Lee	R. Lee
MS/MSD #:	9509K5604	9509K5604	9509K5604	9509K5604
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	10/5/95	10/5/95	10/5/95	10/5/95
Analyzed Date:	10/5/95	10/5/95	10/5/95	10/5/95
Instrument I.D.#:	GCHP22	GCHP22	GCHP22	GCHP22
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	9.6	9.7	9.7	29
MS % Recovery:	96	97	97	97
Dup. Result:	9.7	9.8	9.8	29
MSD % Recov.:	97	98	98	97
RPD:	1.0	1.0	1.0	0.0
RPD Limit:	0-50	0-50	0-50	0-50
LCS #:	-	-	-	-
Prepared Date:	-	-	-	-
Analyzed Date:	-	-	-	-
Instrument I.D.#:	-	-	-	-
Conc. Spiked:	-	-	-	-
LCS Result:	-	-	-	-
LCS % Recov.:	-	-	-	-
MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL

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Blaine Tech Services, Inc.
985 Timothy Drive
San Jose, CA 95133
Attention: Jim Keller

Client Project ID: Chevron 9-5607/951024-G3
Matrix: Liquid
Work Order #: 9510G59 -01-02

Reported: Oct 26, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC102595BTEX17A	GC102595BTEX17A	GC102595BTEX17A	GC102595BTEX17A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	B. Sullivan	B. Sullivan	B. Sullivan	B. Sullivan
MS/MSD #:	9510E7202	9510E7202	9510E7202	9510E7202
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	10/25/95	10/25/95	10/25/95	10/25/95
Analyzed Date:	10/25/95	10/25/95	10/25/95	10/25/95
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	8.8	8.8	8.7	26
MS % Recovery:	88	88	87	87
Dup. Result:	9.1	9.1	9.0	27
MSD % Recov.:	91	91	90	90
RPD:	3.4	3.4	3.4	3.4
RPD Limit:	0-50	0-50	0-50	0-50
LCS #:	BLK102595	BLK102595	BLK102595	BLK102595
Prepared Date:	10/25/95	10/25/95	10/25/95	10/25/95
Analyzed Date:	10/25/95	10/25/95	10/25/95	10/25/95
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	9.5	9.5	9.4	28
LCS % Recov.:	95	95	94	93
MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL

Reggy Penner
Project Manager

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Fax copy of Lab Report and COC to Chevron Contact: ☐ No

Chain-of-Custody-Record

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number: 9-5607
Facility Address: 5269 Crow Canyon Rd., Castro Valley
Consultant Project Number: 951024-G3
Consultant Name: Blaine Tech Services, Inc.
Address: 985 Timothy Dr., San Jose, CA 95133
Project Contact (Name): Jim Keller
(Phone) 408 995-5535 (Fax Number) 408 293-8773

Chevron Contact (Name): Brett Hunter
(Phone): (510) 842-8695
Laboratory Name: Sequoia
Laboratory Release Number: 2910610
Samples Collected by (Name): GRANT MOHR
Collection Date: 10-24-95
Signature:

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed: BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA)
RW		3	W	D	1145	HCl	YES	X							
C9		3	W	D	1130	HCl	YES	X							

DO NOT BILL
FOR TB-LB
9510G591
Remarks
24 HR TAT

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
	BTS	10/24 1230			
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time 10/24/95 1230

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No

Chain-of-Custody-Record

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number: 9-5607
Facility Address: 5269 Crow Canyon Rd., Castro Valley
Consultant Project Number: 95002-M1
Consultant Name: Blaine Tech Services, Inc.
Address: 985 Timothy Dr., San Jose, CA 95133
Project Contact (Name): Jim Keller
(Phone) 408 995-5535 (Fax Number) 408 293-8773

Chevron Contact (Name): Brett Hunter
(Phone): (510) 842-8695
Laboratory Name: Sequoia
Laboratory Release Number: 2910610
Samples Collected by (Name): M. MYERS/MATT JAMES
Collection Date: 10-2-95
Signature:

9510116 / 9510117

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed: BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals CAM-17 Metals (ICP or AA)	ORTHOPHOSPHATE BY 365.2 (LOW LEVEL)	NITRATE/NITRITE SULFATE BY 300.0	SULFITE BY 377.1	FERROUS IRON BY 200.7
C-1	01	5						X								X	X	X	X
C-2	02	2														X	X	X	X
C-3	03	5						X								X	X	X	X
C-5	04	2														X	X	X	X
C-6	05	5						X								X	X	X	X
C-7	06	2														X	X	X	X
C-8	07	5						X								X	X	X	X
C-9	08	2														X	X	X	X
C-10A	09	5						X								X	X	X	X
C-10B	10	5						X								X	X	X	X
C-11	11	5						X								X	X	X	X
C-12	12	5						X								X	X	X	X
C-13	13	2														X	X	X	X
C-14	14	2														X	X	X	X

DO NOT BILL FOR TB-LOT

Remarks:
FERROUS IRON SAMPLE MUST BE FILTERED AT THE LAB
X FAX RESULTS TO BTS ASAP!

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
	STS	10-3-95 1110		Sequoia	10/3/95
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
		10/3/95			
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time 13:25
					10/3/95

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No

Chain-of-Custody-Record

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San Ramon, CA 94583
FAX (415)842-9591

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Facility Address: 5269 Crow Canyon Rd., Castro Valley
Consultant Project Number: 9510 02 -M1
Consultant Name: Blaine Tech Services, Inc.
Address: 985 Timothy Dr., San Jose, CA 95133
Project Contact (Name): Jim Keller
(Phone): 408 995-5535 (Fax Number): 408 293-8773

Chevron Contact (Name): Brett Hunter
(Phone): (510) 842-8695
Laboratory Name: Sequoia
Laboratory Release Number: 2910610
Samples Collected by (Name): MIKE MYERS/MATT JAMES
Collection Date: 10-2-95
Signature: Mike Myers

9510116 9510117

Analyses To Be Performed

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals CAM-17 (ICAP or AA)	ORTHOPHOSPHATE BY 365.2 (LOW LEVEL)	NITRATE/NITRITE/SULFATE BY 300.0	SULFITE BY 377.1	FERROUS IRON BY 200.7
C-15	15	5	W			HCL	Y	X								X	X	X	X
C-16	16	5						X								X	X	X	X
RW	17	2														X	X	X	X
TB	18	2	↓			↓	↓												

DO NOT BILL FOR TD-L[illegible]

Remarks:
FERROUS IRON SAMPLE MUST BE FILTERED IN THE LAB
*FAX RESULTS TO BTS ASAP!

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
Mike Myers	BTS	10-3-95 1110	Brett Hunter	Sequoia	10/3/95
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
Brett Hunter		10/3/95			
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time
			Tom Hunter		10/3/95 13:29

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

Field Data Sheets

WELL GAUGING DATA

Project # 95002-M1 Date 10-2-95 Client 9-5607

Site 5269 CROW CANYON RD CASTRO VALLEY

Well I.D.	Well Size (in.)	Sheen/ Odor	Depth to Immiscible Liquid (feet)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to Water (feet)	Depth to Well Bottom (feet)	Survey Point: TOB or TOC
C-1	4					10.58	28.58	TOC
C-2	4					18.98	44.50	
C-3	4					27.14	32.10	
C-5	4					30.18	40.40	
C-6	4	ODOR				17.72	39.04	
C-7	2					14.02	26.92	
C-8	2					11.84	25.40	
C-9	4	ODOR				18.48	28.32	
C-10A	3					19.70	22.90	
C-10B	3					19.94	34.46	
C-11	3					20.42	33.80	
C-12	3					14.40	29.80	
C-13	3					10.58	28.58	
C-14	3					13.54	27.89	
C-15	3					11.32	19.60	
C-16	3					12.40	31.02	
RW	10	ODOR				17.80	35.64	

WELL MONITORING DATA SHEET

Project #: 95100 2 M1	Client: Chev
Sampler: MJ	Start Date: 10/2/95
Well I.D.: C-1	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth: Before 43.30 After	Depth to Water: Before 23.10 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade Other:	

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

13.1	x	3	=	39.3
1 Case Volume		Specified Volumes		gallons

Purging: Bailer
Disposable Bailer
Middleburg
Electric Submersible X
Extraction Pump
Other_____

Sampling: Bailer
Disposable Bailer X
Extraction Port
Other_____

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
12:38	74.2	6.6	1600	—	14	odor
12:39	74.6	6.6	1600	—	28	
12:41	73.8	6.6	1500	—	40	
					D.O.	=2.0 mg/L

Did Well Dewater? No If yes, gals. Gallons Actually Evacuated: 40.0

Sampling Time: 1250 Sampling Date: 10/2

Sample I.D.: C-1 Laboratory: SEQ

Analyzed for: (TPH-G BTEX TPH-D) (OTHER: Bio-Suite)
(Circle)

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: TPH-G BTEX TPH-D OTHER:
(Circle)

WELL MONITORING DATA SHEET

Project #: 951002-M1	Client: CHJ
Sampler: MS	Start Date: 10/2/95
Well I.D.: C-2	Well Diameter: (circle one) 2 3 (4) 6 ____
Total Well Depth: Before 14.90 After	Depth to Water: Before 18.98 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade Other:	

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

16.9 (1 Case Volume) x 3 (Specified Volumes) = 50.7 gallons

Purging: Bailer
Disposable Bailer
Middleburg
Electric Submersible X
Extraction Pump
Other_____

Sampling: Bailer
Disposable Bailer X
Extraction Port
Other_____

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1152	74.4	6.8	1200	—	17.0	Odor
1154	72.0	6.8	1500	—	34.0	
1155	71.8	6.8	1500	—	51.0	
						D.O.=3.0 mg/L

Did Well Dewater? No If yes, gals. Gallons Actually Evacuated: 51.0

Sampling Time: 1202 Sampling Date: 10/2

Sample I.D.: C-2 Laboratory: SEQ

Analyzed for: TPH-G BTEX TPH-D (OTHER:) Bio-Suite
(Circle)

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: TPH-G BTEX TPH-D OTHER:
(Circle)

WELL MONITORING DATA SHEET

Project #: 951002-M1	Client: ChevJ
Sampler: MJ	Start Date: 10/2/95
Well I.D.: C-3	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth: Before 32.10 After	Depth to Water: Before 27.14 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade	Other:

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

3.2 (1 Case Volume) x 3 (Specified Volumes) = 9.6 gallons

Purging: Bailer
Disposable Bailer
Middleburg
Electric Submersible X
Extraction Pump
Other_____

Sampling: Bailer
Disposable Bailer X
Extraction Port
Other_____

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1307	76.6	6.8	1400	—	4.0	
1308	75.2	6.8	1500	—	7.0	
1308	74.0	6.7	1600	—	10.0	
					D.O. =	2.4 mg/L

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 10.0

Sampling Time: 1318	Sampling Date: 10/2
Sample I.D.: C-3	Laboratory: SEQ
Analyzed for: TPH-G BTEX TPH-D (OTHER:) (Circle)	BioSuite
Duplicate I.D.:	Cleaning Blank I.D.:
Analyzed for: TPH-G BTEX TPH-D OTHER: (Circle)	

WELL MONITORING DATA SHEET

Project #: 951002-M1	Client: Chev
Sampler: MJ	Start Date: 10/2/95
Well I.D.: C-5	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth: Before 40.40 After	Depth to Water: Before 30.18 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade Other:	

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

6.6 x 3 = 19.8

1 Case Volume | Specified Volumes | gallons

Purging: Bailer
Disposable Bailer
Middleburg
Electric Submersible ✓
Extraction Pump
Other_____

Sampling: Bailer
Disposable Bailer ✓
Extraction Port
Other_____

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1127	77.0	7.0	1000	—	7.0	
1128	71.2	6.9	1000	—	14.0	
1129	70.2	7.0	1000	—	20.0	
						DO = 1.6 mg/L

Did Well Dewater? No If yes, gals. Gallons Actually Evacuated: 20.0

Sampling Time: 1137	Sampling Date: 10/2
Sample I.D.: C-5	Laboratory: SEQ
Analyzed for: TPH-G BTEX TPH-D (OTHER:) Bio-Suite	
Duplicate I.D.:	Cleaning Blank I.D.:
Analyzed for: TPH-G BTEX TPH-D OTHER:	

CHEVRON WELL MONITORING DATA SHEET

Project #: 957002-M1	Station #: 9-5607
Sampler: MM	Start Date: 10-2
Well I.D.: C-6	Well Diameter: (circle one) 2 3 (4) 6 ____
Total Well Depth: Before 39.04 After	Depth to Water: Before 17.72 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade Other:	

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

14.1	x	3	=	42.3
1 Case Volume		Specified Volumes		gallons

Purging: Bailer
Disposable Bailer
Middleburg
(Electric Submersible)
Extraction Pump
Other ____

Sampling: Bailer
(Disposable Bailer)
Extraction Port
Other ____

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
13:50	82.2	6.8	1400	—	15	ODOR/GRAY
13:53	77.0	6.8	1400	—	29	
13:56	76.2	6.8	1400	—	43	
						D.O. = 1.8 mg/L

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 43

Sampling Time: 14:00 Sampling Date: 10-2

Sample I.D.: C-6 Laboratory: SEQ

Analyzed for: (TPH-G) (BTEX) TPH-D OTHER: BIO SUITE
(Circle)

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: TPH-G BTEX TPH-D OTHER:
(Circle)

CHEVRON WELL MONITORING DATA SHEET

Project #: 951002-M1	Station #: 9-5607
Sampler: MM	Start Date: 10-2
Well I.D.: C-7	Well Diameter: (circle one) (2) 3 4 6 ____
Total Well Depth: Before 26.92 After	Depth to Water: Before 14.07 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade	Other:

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

2.2 x 3 = 6.6

1 Case Volume | Specified Volumes | gallons

Purging: Bailer
Disposable Bailer
(Middleburg)
~~Electric~~ Submersible
Extraction Pump
Other_____

Sampling: Bailer
(Disposable Bailer)
Extraction Port
Other_____

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
12:47	80.8	6.8	650	—	3	
12:49	78.8	6.8	600	—	5	
12:51	78.6	6.8	600	—	7	
						DO = 1.0 mg/L

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 7

Sampling Time: 12:55 Sampling Date: 10-2.

Sample I.D.: C-7 Laboratory: STL

Analyzed for: (TPH-G) (BTEX) TPH-D OTHER:
(Circle)
8260 SUITE

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: TPH-G BTEX TPH-D OTHER:
(Circle)

WELL MONITORING DATA SHEET

Project #: 951002-M1	Client: ChevJ
Sampler: MJ	Start Date: 10/2/95
Well I.D.: C-8	Well Diameter: (circle one) (2) 3 4 6 ___
Total Well Depth: Before 25.40 After	Depth to Water: Before 11.84 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade Other:	

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

2.2 (1 Case Volume) x 3 (Specified Volumes) = 6.6 gallons

Purging: Bailer
Disposable Bailer ✓
Middleburg
Electric Submersible
Extraction Pump
Other_____

Sampling: Bailer
Disposable Bailer ✓
Extraction Port
Other_____

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1056	68.2	7.2	810	—	2.5	Odor
1101	66.8	7.4	820	—	5.0	
1107	66.6	7.4	830	—	7.0	
						D.O. = 1.6 mg/L

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 7.0

Sampling Time: 1117 Sampling Date: 10/2

Sample I.D.: C-8 Laboratory: CEQ

Analyzed for: (TPH-G) (BTEX) TPH-D (OTHER: Bio Suite)

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: TPH-G BTEX TPH-D OTHER:

CHEVRON WELL MONITORING DATA SHEET

Project #: 951002-M1 Station #: 9-5607

Sampler: MM Start Date: 10-2

Well I.D.: C-9 Well Diameter: (circle one) 2 3 (4) 6 ____

Total Well Depth: 28.32 Depth to Water: 18.48

Before / After Before / After

Depth to Free Product: Thickness of Free Product (feet):

Measurements referenced to: (PVC) Grade Other:

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

6.5 (1 Case Volume) x 3 (Specified Volumes) = 19.5 gallons

Purging: Bailer
Disposable Bailer
Middleburg
(Electric Submersible)
~~Extraction Pump~~
Other

Sampling: Bailer
(Disposable Bailer)
~~Extraction Port~~
Other

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
13:28	82.4	6.5	1000	—	7	ODOR
13:30	81.6	6.3	1200	—	13	ODOR
13:32	81.2	6.3	1200	—	20	
						D.O. = 1.2 Mg/L

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 20

Sampling Time: 13:35 Sampling Date: 10-2

Sample I.D.: C-9 Laboratory: STL

Analyzed for: (TPH-G) (BTEX) TPH-D OTHER: (Circle) DIO SUITE

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: TPH-G BTEX TPH-D OTHER: (Circle)

CHEVRON WELL MONITORING DATA SHEET

Project #: 951002-M1	Station #: 9-5607
Sampler: MM	Start Date: 10-2
Well I.D.: C-10A	Well Diameter: (circle one) 2 (3) 4 6 ____
Total Well Depth: 22.90 Before After	Depth to Water: 19.70 Before After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (TOC) Grade	Other:

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

1.2 (1 Case Volume) x 3 (Specified Volumes) = 3.4 gallons

Purging: Bailer
Disposable Bailer
Middleburg
(Electric Submersible)
~~Extraction Pump~~
Other ____

Sampling: Bailer
~~Disposable Bailer~~
Extraction Port
Other ____

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
10:40	79.8	7.6	1600	—	2	
10:42	79.2	7.5	850	—	3	
10:44	78.6	7.5	850	—	4	
						DO = 1.9 mg/L

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 4

Sampling Time: 10:48 Sampling Date: 10-2

Sample I.D.: C-10A Laboratory: SEQ

Analyzed for: (TPH-G) ~~BTEX~~ TPH-D OTHER: B10 - SUITE

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: TPH-G BTEX TPH-D OTHER:

CHEVRON WELL MONITORING DATA SHEET

Project #: 95602-M1	Station #: 9-5607
Sampler: MM	Start Date: 10-2
Well I.D.: C-10S	Well Diameter: (circle one) 2 (3) 4 6 ____
Total Well Depth: Before 34.46 After	Depth to Water: Before 19.94 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (TOC) Grade	Other:

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

5.4 (1 Case Volume) x 3 (Specified Volumes) = 16.2 gallons

Purging: Bailer
Disposable Bailer
Middleburg
(Electric Submersible)
Extraction Pump
Other ____

Sampling: Bailer
(Disposable Bailer)
Extraction Port
Other ____

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
10:56	80.4	7.0	600	—	6	
10:58	71.4	7.0	750	—	12	
11:00	70.8	7.0	750	—	17	
						D.O. = 2.8 mg/L

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 17

Sampling Time: 11:02 Sampling Date: 10-2

Sample I.D.: C-10S Laboratory: STL

Analyzed for: (TPH-G) BTEX TPH-D OTHER: 6 BC SUITE
(Circle)

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: TPH-G BTEX TPH-D OTHER:
(Circle)

CHEVRON WELL MONITORING DATA SHEET

Project #: 951002-n1	Station #: 9-5607
Sampler: MM	Start Date: 10-2
Well I.D.: C-11	Well Diameter: (circle one) 2 3 4 6 ___
Total Well Depth: 33.80	Depth to Water: 20.42
Before After	Before After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade	Other:

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

5.0 (1 Case Volume) x 3 (Specified Volumes) = 15 gallons

Purging: Bailer
Disposable Bailer
Middleburg
(Electric Submersible)
Extraction Pump
Other ____

Sampling: Bailer
(Disposable Bailer)
~~Extraction Port~~
Other ____

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
12:16	90.8	7.3	1200	—	5	
12:18	79.0	6.8	700	—	10	
12:20	78.2	6.8	700	—	15	
						DO = 2.4 mg/L

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 15

Sampling Time: 12:24 Sampling Date: 10-2

Sample I.D.: C-11 Laboratory: SEQ

Analyzed for: (TPH-G) (BTEX) TPH-D OTHER:
(Circle) BIO SUITE

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: TPH-G BTEX TPH-D OTHER:
(Circle)

CHEVRON WELL MONITORING DATA SHEET

Project #: 9570 02-M1	Station #: 9-5607
Sampler: MM	Start Date: 10-2
Well I.D.: C-12	Well Diameter: (circle one) 2 (3) 4 6 ____
Total Well Depth: Before 29.80 After	Depth to Water: Before 14.40 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade Other:	

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

5.7 (1 Case Volume) x 3 (Specified Volumes) = 17.1 gallons

Purging: Bailer; Disposable Bailer; Middleburg; (Electric Submersible) Extraction Pump; Other ____

Sampling: Bailer; (Disposable Bailer); Extraction Port; Other ____

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
13:12	85.8	7.2	1000	—	6	GREY/ODOR
13:14	77.6	7.0	1000	—	12	
13:16	77.0	7.0	1000	—	18	
						DO = 1.2 mg/L

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 18

Sampling Time: 13:18 Sampling Date: 10-2

Sample I.D.: C-12 Laboratory: SEQ

Analyzed for: (TPH-G) (BTEX) TPH-D OTHER: 60 SUITE

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: TPH-G BTEX TPH-D OTHER:

WELL MONITORING DATA SHEET

Project #: 951002-M1	Client: ChevJ
Sampler: MJ	Start Date: 10/2/95
Well I.D.: C-13	Well Diameter: (circle one) 2 (3) 4 6 ___
Total Well Depth: Before 28.58 After	Depth to Water: Before 10.58 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade	Other:

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

6.7 (1 Case Volume) x 3 (Specified Volumes) = 20.1 gallons

Purging: Bailer
Disposable Bailer
Middleburg
Electric Submersible X
Extraction Pump
Other ____

Sampling: Bailer
Disposable Bailer X
Extraction Port
Other ____

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
10:25	76.0	6.4	2000	—	7.0	
10:26	75.4	6.6	1200	—	14.0	
10:27	74.0	6.8	1200	—	21.0	
						D.O. = 2.0 MG/L

Did Well Dewater? No If yes, gals. Gallons Actually Evacuated: 21.0

Sampling Time: 1035 Sampling Date: 10/2

Sample I.D.: C-13 Laboratory: SEG

Analyzed for: (Circle) TPH-G BTEX TPH-D OTHER: Bio-Suite

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: (Circle) TPH-G BTEX TPH-D OTHER:

CHEVRON WELL MONITORING DATA SHEET

Project #: 951002-M1	Station #: 9-5607
Sampler: MR	Start Date: 10-2
Well I.D.: C-14	Well Diameter: (circle one) 2 (3) 4 6 ___
Total Well Depth: 27.89 Before After	Depth to Water: 13.54 Before After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade	Other:

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

5.3	x	3	=	15.9
1 Case Volume		Specified Volumes		gallons

Purging: Bailer
Disposable Bailer
Middleburg
(Electric Submersible)
Extraction Pump
Other ____

Sampling: ~~Bailer~~
(Disposable Bailer)
~~Extraction Port~~
Other ____

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
12:32	80.2	6.9	500	—	6	
12:34	79.8	6.2	500	—	11	
12:36	79.6	6.2	500	—	16	
						D.O. = 2.0 mg/L

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 16

Sampling Time: 12:38 Sampling Date: 10-2

Sample I.D.: C-14 Laboratory: STL

Analyzed for: ~~TPH-G~~ ~~BTEX~~ TPH-D OTHER: 8240 SUITE
(Circle)

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: TPH-G BTEX TPH-D OTHER:
(Circle)

CHEVRON WELL MONITORING DATA SHEET

Project #: 951002-M1 Station #: 9-5607

Sampler: MR Start Date: 10-2

Well I.D.: C-15 Well Diameter: (circle one) 2 (3) 4 6 ____

Total Well Depth: 19.60 Depth to Water: 11.32

Before / After / Before / After

Depth to Free Product: Thickness of Free Product (feet):

Measurements referenced to: (PVC) Grade Other:

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

3.1 (1 Case Volume) x 3 (Specified Volumes) = 9.3 gallons

Purging: Bailer
Disposable Bailer
~~Middleburg~~
(Electric Submersible)
~~Extraction Pump~~
Other

Sampling: Bailer
(~~Disposable Bailer~~)
~~Extraction Port~~
Other

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
11:38	83.8	7.1	800	—	4	SLIGHT
11:40	83.3	6.9	1000	—	7	ODOR
11:42	82.6	6.9	1000	—	10	
						D.O. = 2.8 mg/L

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 10

Sampling Time: 11:46 Sampling Date: 10-2

Sample I.D.: C-15 Laboratory: SEQ

Analyzed for: (~~TPH-G~~ ~~BTEX~~) TPH-D OTHER:
(Circle) 8260 SUITE

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: TPH-G BTEX TPH-D OTHER:
(Circle)

CHEVRON WELL MONITORING DATA SHEET

Project #: 95100Z-M1	Station #: 9-5607
Sampler: MM	Start Date: 10-7
Well I.D.: C-16	Well Diameter: (circle one) 2 (3) 4 6 ___
Total Well Depth: Before 31.07 After	Depth to Water: Before 12.40 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVS) Grade Other:	

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

6.9 (1 Case Volume) x 3 (Specified Volumes) = 20.7 gallons

Purging: Bailer
Disposable Bailer
Middleburg
(Electric Submersible)
~~Extraction Pump~~
Other ____

Sampling: Bailer
(Disposable Bailer)
Extraction Port
Other ____

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
11:20	68.8	7.5	800	—	7	
11:22	80.2	7.0	1000	—	14	
11:25	79.6	7.0	1000	—	21	
						D.O. = 2.2 mg/L

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 21

Sampling Time: 11:28 Sampling Date: 10-7

Sample I.D.: C-16 Laboratory: SEQ

Analyzed for: (TPH-G) ~~BTEX~~ TPH-D OTHER: 8260 SUITE
(Circle)

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: TPH-G BTEX TPH-D OTHER:
(Circle)

WELL MONITORING DATA SHEET

Project #: 951002-M1	Client: ChevJ
Sampler: MS	Start Date: 10/2
Well I.D.: RW	Well Diameter: (circle one) 2 3 4 6 10
Total Well Depth: Before 17.80 After	Depth to Water: Before 35.64 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade Other:	

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

1 Case Volume	x	Specified Volumes	=	gallons
72.8	x	3	=	218.4

Purging: Bailer
Disposable Bailer
Middleburg
Electric Submersible ✓
Extraction Pump
Other

Sampling: Bailer
Disposable Bailer ✓
Extraction Port
Other

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1344	71.8	6.8	1200	—	73.0	Odor
1351	71.6	6.8	1200	—	148.0	
1358	71.4	6.8	1200	—	220.0	
						DO = 2.6 mg/L

Did Well Dewater? No If yes, gals. Gallons Actually Evacuated: 220.0

Sampling Time: 1404	Sampling Date: 10-2
Sample I.D.: RW	Laboratory: S&Q
Analyzed for: TPH-G BTEX TPH-D (OTHER): Bio Suite (Circle)	
Duplicate I.D.:	Cleaning Blank I.D.:
Analyzed for: TPH-G BTEX TPH-D OTHER: (Circle)	