



76 Broadway
Sacramento, CA 95818
phone 916.558.7676
fax 916.558.7639

✓ RE-348

February 1, 2005

Mr. Chris Panaitescu
Thrifty Oil Company
813116 Imperial Highway
Santa Fe Springs, CA 90670

RE: Response to Thrifty Oil Company Letter Dated December 30, 2004
Former Thrifty Oil Co. Station #054 (ConocoPhillips 2602486)
2504 Castro Valley Boulevard
Castro Valley, CA

Dear Mr. Panaitescu:

This letter has been prepared in response to the Thrifty Oil Company (Thrifty) letter dated December 30, 2004 to ConocoPhillips and Alameda County Health Care Agency (Alameda County) regarding the above-referenced site. The letter suggests a recent release of hydrocarbons has occurred at the site and requests underground storage tank (UST) system testing results and maintenance/repair records. Records responsive to this request are attached. ConocoPhillips has reviewed these records and does not believe that they are indicative of a recent release.

Thrifty suggests a recent release may have occurred at the site based on spikes in dissolved hydrocarbons in select onsite wells. Based on a review of the data, ConocoPhillips has the following observations:

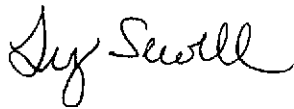
- Hydrocarbon spikes are consistent with historic patterns observed at the site, which have shown large fluctuations of hydrocarbon concentrations. This most recently occurred with an increase in dissolved hydrocarbon concentrations in well RE-3 during the third quarter 2004, followed by a decrease in concentrations during the fourth quarter 2004. Prior data show similar patterns with much larger fluctuations.
- Recent dissolved phase hydrocarbon levels are consistent with historic onsite dissolved phase hydrocarbon levels.
- During the fourth quarter 2004, increased dissolved hydrocarbon levels noted in wells RE-6 and RE-7 are separated by well PW-1, which did not show a corresponding increase.
- The site is likely being impacted by an offsite source. This is based on historical levels of aromatic hydrocarbons as well as methyl tertiary butyl ether (MTBE) noted in offsite and upgradient well RS-9. Concentrations of dissolved hydrocarbons noted in this well beginning in 1991 have likely migrated toward the former Thrifty site. Further, the concentrations of hydrocarbons noted in well RS-9 may not have been along the centerline of the plume and thus concentrations from an offsite source may have been higher, and are now being seen on the former Thrifty property.

- Thrifty well RE-1 previously contained elevated dissolved hydrocarbon concentrations, which may have migrated downgradient, and are now being observed in wells RE-3 and RE-4.
- ConocoPhillips has not used MTBE in the fuel dispensed at the site since at least December 2000 and thus the recently noted MTBE cannot be the result of a new release.

Clearly, no pattern has been established to date that has not been seen before at this site, and therefore, combined with the fact that ConocoPhillips is not utilizing MTBE in fuel; it is our opinion the data does not support that a new release has occurred.

Please contact me at (916) 558-7604 should you have any questions concerning this matter.

Sincerely,

A handwritten signature in cursive script that reads "Liz Sewell".

Liz Sewell, RG
Site Manager
Risk Management & Remediation

Attachments

cc: Mr. Amir Gholami, Alameda County

MAILED

MAY 19 2004

Triangle Environmental, Inc.

2525 West Burbank Blvd., Burbank, CA 91505-2302
(818) 840-7020 (818) 840-6929

UST TESTING SYSTEMS SUMMARY SHEET

Precision Underground Storage Tank System Leak Test

Client:

Conoco Phillips Co.
600 N Dairy Ashford
Houston, TX 77079
David Camille

Facility # 2602486

Test Date: 5/ 5/04

30160

Facility: 2602486 ANNUAL TEST - GDF# 9270

Work #: 20005257

Facility # 2602486

County: ALAMEDA

2504 CASTRO VALLEY BLVD

Cross Street: CASTRO VALLEY & STANTON

CASTRO VALLEY, CA 94546

Tank #	Product	Capacity	Test System Type	Tank Rate/Results	Ullage Result	Line Rate/Result	L/D Result
1	Unleaded Regular	9816		N/A	N/A	N/A	PASS
2	Unleaded Plus	9816		N/A	N/A	N/A	PASS
3	Unleaded Premium	9816		N/A	N/A	N/A	PASS

Certified By:

Ronnie Humphries

Technician: Ronnie Humphries

Mfgr's #:

State Lic. #s:

006-05-0086 2/

Comments:

Stage II A/L & pressure decay. Compliance L/D & monitor certification

This precision tank testing system has been third party evaluated according to the guidelines of the EPA procedures for annual leak detection systems and found to exceed the criteria of detecting a leak of 0.10 gph with a Pd >95% and Pfa <5% as required by Local, State and Federal EPA UST Technical Standards Part 280 for precision testing systems. This SB-989 secondary containment testing system exceeds the criteria for detection as required by state and local agencies.

Triangle Environmental, Inc.

SYSTEMS TANK, LINE AND LEAK DETECTOR TEST REPORT

Facility: Facility # 2602486

Tank #: 1

Test Date: 5/ 5/04

Product: Unleaded Regular

Work #: 20005257

<p>Test Method:</p> <p>Capacity: 9816</p> <p>Diameter (in):</p> <p>Product Level (in):</p> <p>Liquid Volume (Gals):</p> <p>Liquid Percent (%):</p> <p>Specific Gravity:</p> <p>Coef. of Expansion:</p> <p>Water On Tank (in):</p> <p>Water In Tank (in):</p> <p>Product Temp. (F):</p> <p>Head Pressure (psi):</p> <p>Test Start Time:</p> <p>Test End Time:</p> <p>Test Rate (gph):</p> <p>Test Result: N/A</p>	<p>Test Method: R.J. FTA</p> <p>Manufacturer: FE Petro</p> <p>L/D Model: STP-MLD</p> <p>L/D Serial #: 01101325</p> <p>Line Drain Back (ml): 42</p> <p>L/D Trip Time (sec): 2</p> <p>Holding Pressure (psi): 32</p> <p>Metering Pressure (psi): 11</p> <p>L/D Test Rate (gph): 3.0</p> <p>L/D Result: PASS</p> <p>New leak detector? No</p>
<p>Test Method: ULLAGE</p> <p>Ullage Volume (gals.):</p> <p>Ullage Test Time:</p> <p>Ullage Vacuum (psi):</p> <p>Ullage Result: N/A</p>	<p>Test Method:</p> <p>Pump Brand:</p> <p>System Type:</p> <p>Line Pressure (psi):</p> <p>Line Start Time:</p> <p>Line End Time:</p> <p>Line Start Level:</p> <p>Line End Level:</p> <p>Line Test Rate (gph):</p> <p>Line Test Result: N/A</p>
<p> </p>	

Triangle Environmental, Inc.

SYSTEMS TANK, LINE AND LEAK DETECTOR TEST REPORT

Facility: Facility # 2602486

Tank #: 2

Test Date: 5/ 5/04

Product: Unleaded Plus

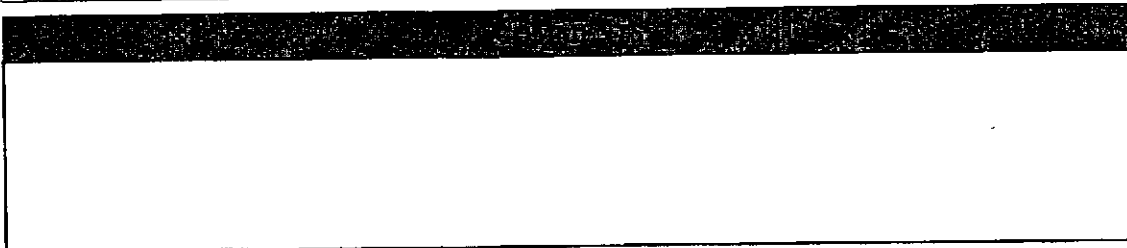
Work #: 20005257

Test Method:	
Capacity:	9816
Diameter (in):	
Product Level (in):	
Liquid Volume (Gals):	
Liquid Percent (%):	
Specific Gravity:	
Coef. of Expansion:	
Water On Tank (in):	
Water In Tank (in):	
Product Temp. (F):	
Head Pressure (psi):	
Test Start Time:	
Test End Time:	
Test Rate (gph):	
Test Result:	N/A

Test Method:	R.J. FTA
Manufacturer:	Vaporless
L/D Model:	LD2000
L/D Serial #:	00121246
Line Drain Back (ml):	89
L/D Trip Time (sec):	1
Holding Pressure (psi):	30
Metering Pressure (psi):	9
L/D Test Rate (gph):	3.0
L/D Result:	PASS
New leak detector?	No

Test Method:	ULLAGE
Ullage Volume (gals.):	
Ullage Test Time:	
Ullage Vacuum (psi):	
Ullage Result:	N/A

Test Method:	
Pump Brand:	
System Type:	
Line Pressure (psi):	
Line Start Time:	
Line End Time:	
Line Start Level:	
Line End Level:	
Line Test Rate (gph):	
Line Test Result:	N/A



Triangle Environmental, Inc.

SYSTEMS TANK, LINE AND LEAK DETECTOR TEST REPORT

Facility: Facility # 2602486

Tank #: 3

Test Date: 5/5/04

Product: Unleaded Premium

Work #: 20005257

Test Method:		Test Method:	R.J. FTA
Capacity:	9816	Manufacturer:	FE Petro
Diameter (in):		L/D Model:	STP-MLD
Product Level (in):		L/D Serial #:	01161326
Liquid Volume (Gals):		Line Drain Back (ml):	71
Liquid Percent (%):		L/D Trip Time (sec):	1
Specific Gravity:		Holding Pressure (psi):	34
Coef. of Expansion:		Metering Pressure (psi):	13
Water On Tank (in):		L/D Test Rate (gph):	3.0
Water In Tank (in):		L/D Result:	PASS
Product Temp. (F):		New leak detector?	No
Head Pressure (psi):			
Test Start Time:			
Test End Time:			
Test Rate (gph):			
Test Result:	N/A		
Test Method:	ULLAGE	Test Method:	
Ullage Volume (gals.):		Pump Brand:	
Ullage Test Time:		System Type:	
Ullage Vacuum (psi):		Line Pressure (psi):	
Ullage Result:	N/A	Line Start Time:	
		Line End Time:	
		Line Start Level:	
		Line End Level:	
		Line Test Rate (gph):	
		Line Test Result:	N/A

Triangle Environmental, Inc.

UST MONITOR CERTIFICATION SUMMARY SHEET

Client:

Conoco Phillips Co.
600 N Dairy Ashford
Houston, TX 77079

Facility # 2602486

est Date: 5/ 5/04

Facility: 2602486

Facility # 2602486

2504 CASTRO VALLEY BLVD
CASTRO VALLEY, CA 94546

Work #: 20005257

County: ALAMEDA

Cross Street: CASTRO VALLEY & S

Monitor model: VEEDER-ROOT TLS-350

Serial #: 81051415705001

Certification Result: PASS

Sensor Type:	Quantity:	Result:		
Tank Annular :	3	Pass	Annular Type:	Dry
Waste Oil Annular :	0	N/A	Audible Alarm?	Yes
Waste Oil Sump:	0	N/A	Visual Alarm?	Yes
Vadose Wells :	0	N/A	Fail Safe?	Yes
Line Pressure :	0	N/A	Positive Shut-off?	Yes
Turbine Sump :	3	Pass	Gauge Only Result:	Pass
Line Trench :	0	N/A	ATG Monthly?	No
Fill Sump :	0	N/A	ATG CSLD?	No

Comments:

There was about 1 gallon of water in the 89 turbine sump, there was about 8 oz of fuel in the 91 turbine sump.

This certifies that the monitor and sensors, as listed above, are operational and calibrated per the manufacturer's specification.

Inspected By:
Ronnie Humphries

Ronnie Humphries

Triangle Environmental, Inc.

UST TESTING SYSTEMS SUMMARY SHEET

Stage II Underground Storage Tank System Test

Client:

Conoco Phillips Co.
600 N Dairy Ashford
Houston, TX 77079
Kathy Strickland
(602) 728-7149

Facility # 2602486

Test Date: 5/5/04

Facility: 2602486 ANNUAL TEST - GDF#: 9270
Facility # 2602486
2504 CASTRO VALLEY BLVD
CASTRO VALLEY, CA 94546

Work #: 20005257
County: ALAMEDA
Cross Street: CASTRO VALLEY & STANTON

Stage 1 Type	Stage 2 Type	Stage 2 Assist. Mfg.	Manifolded	Stage II Results				
				Decay	Hass. A/L	Roots A/L	Blockage	Liq. Remvl
Dual Point	Assist	Gilbarco	YES	PASS	N/A	PASS	N/A	N/A

Certified By:

Ronnie Humphries

Technician: Ronnie Humphries

Comments:

Stage II A/L & pressure decay. Compliance L/D & monitor certification

Triangle Environmental, Inc.

PRESSURE DECAY TEST

Facility: Facility # 2602486

Test Date: 5/5/04

Results: PASS

Total # of Gas Nozzles: 10

Work #: 20005257

Tank #	Product	Epi- sode	Capa- city	Gas Volume	Ullage Volume	Level (Inch)	Init. in.	Pressure After # Minute, inches H2O:						Result (P,F,I)
								1	2	3	4	5	Allowable	
1	Unleaded Regular	1	9816	5021	4795	4621								
2	Unleaded Plus	1	9816	2717	7099	2959								
3	Unleaded Premium	1	9816	5053	4763	4643								
ALL	ALL	1	29448	12791	16657		2	2	1.99	2	2	1.99	1.99	P

Triangle Environmental, Inc.

ROOTS METER A/L NOZZLE TEST RESULTS

Facility: Facility # 2602486

Test Date: 5/5/04

Results: PASS

Work #: 20005257

Dispenser	Episode	Product	Gallons Dispenced	Time Flow Rate (SEC) (GPM)	Air Meter Start	Air Meter Finish	Air Total	A/L	Result (P,F,I)
1	1	Unleaded Plus		7.12				1.01	P
1	1	Unleaded Premium		7.43				0.94	P
1	1	Unleaded Regular		6.31				0.98	P
2	1	Unleaded Plus		8.66				0.93	P
2	1	Unleaded Premium		8.48				0.95	P
2	1	Unleaded Regular		8.31				0.91	P
3	1	Unleaded Plus		7.39				0.98	P
3	1	Unleaded Premium		6.28				0.98	P
3	1	Unleaded Regular		7.14				0.93	P
4	1	Unleaded Plus		7.89				0.98	P
4	1	Unleaded Premium		6.42				0.92	P
4	1	Unleaded Regular		7.51				0.95	P
5	1	Unleaded Plus		7.38				1.07	P
5	1	Unleaded Premium		8.49				1.1	P
5	1	Unleaded Regular		7.66				1.08	P
6	1	Unleaded Plus		7.36				1.06	P
6	1	Unleaded Premium		7.89				1.08	P
6	1	Unleaded Regular		6.82				1.09	P
7	1	Unleaded Plus		7.11				0.98	P
7	1	Unleaded Premium		8.5				0.93	P
7	1	Unleaded Regular		6.89				0.93	P
8	1	Unleaded Plus		6.77				1.1	P
8	1	Unleaded Premium		7.42				1.08	P
8	1	Unleaded Regular		6.43				1.01	P
9	1	Unleaded Plus		7.62				0.95	P
9	1	Unleaded Premium		7.43				0.96	P
9	1	Unleaded Regular		6.88				1	P

Triangle Environmental, Inc.

ROOTS METER A/L NOZZLE TEST RESULTS

Facility: Facility # 2602486

Test Date: 5/5/04

Results: PASS

Work #: 20005257

Dispenser	Episode	Product	Gallons Dispenced	Time (SEC)	Flow Rate (GPM)	Air Meter Start	Air Meter Finish	Air Total	A/L	Result (P,F,I)
10	1	Unleaded Plus			8.39				0.95	P
10	1	Unleaded Premium			7.89				0.92	P
10	1	Unleaded Regular			6.41				0.91	P

Form 39-1

PAGE 03

GDF Name and Address	<p>AT-1000 Data Sheet MAY 2000 AIR TO BE TESTED BY AIR QUALITY DISTRICT</p>	Testing Firm Name and Address:
		Phone No. ()
Test Date/Time:	Source: GDF Phase II Vapor Recovery	Test Performed by:
Pre-Test Leak Check: Initial/Final Pressure, in. H ₂ O _____ / _____ Post-Test Leak Check: Initial/Final Pressure, in. H ₂ O _____ / _____		
GDF # _____ A/C # _____		

TRIANGLE

03/99/2004 15:27 8188406929

Pump #	Gas Grade	Nozzle Model & Serial #	Initial Totalizer, gal	Final Totalizer, gal	Gasoline Loaded, gal	Time sec.	Disp. Rate, gpm	Starting Meter Reading	Ending Meter Reading	Total Flow, scf	AL
7	87	A4505			7488		6.84				.93
7	87				7492		7.11				.98
7	91				7490		8.50				.93
8	87	A4505			7483		6.43				1.01
8	89				7481		6.77				1.10
9	89				7486		7.42				1.08
9	87	A4505			7482		6.88				1.00
9	87				7488		7.62				.95
9	89				7492		7.43				.96
10	87	CATLOW			7483		6.41				.91
10	87				7491		8.34				.95
	89				7487		7.89				.92

Form 39-1

GDF Name and Address
Unocal 176
2504 Castro Valley Blvd
Castro Valley CA.

Test Date/Time:
 Pre-Test Leak Check:
 Initial/Final Pressures, in. H₂O 1
 Post-Test Leak Check:
 Initial/Final Pressures, in. H₂O 1

Source: GDF Phase II Vapor Recovery

GDF # _____ A/C # _____

Testing Firm Name and Address:
TRIANGLE ENVIRONMENTAL, INC.
 2525 W. BURBANK BLVD.
 Phone BURBANK, CA 91505-2302
(818) 240-7020

Test Performed by: Bonnie

Pump #	Gas Grade	Nozzle Model & Serial #	Initial Totalizer, gal	Final Totalizer, gal	Gasoline Loaded, gal	Time sec.	Disp. Rate, gpm	Starting Meter Reading	Ending Meter Reading	Total Flow, scf	AL
1	87	A4505	replaced		7483		6.31				97
1	89		nozzle		7487		7.12				100
1	91				7485		7.43				101
1	87	CAYLOW	replaced fuel		7492		8.31				104
1	87		filter		7483		8.66				105
1	91				7484		8.48				105
3	87	CAYLOW			7485		7.14				106
3	87				7484		7.39				106
3	87				7480		6.32				106
3	87	A4505			7481		7.51				106
3	87				7489		7.84				106
3	87				7490		6.42				108
3	87	CAYLOW			7485		7.66				107
3	87				7489		7.38				110
3	87				7482		8.49				109
3	87	A4505	adjusted slope		7485		6.82				109
3	87		↓		7491		7.36				1.06
3	91				7480		7.89				1.08

Form 30-1

Distribution: Firm Permit Services Enforcement Services Technical Services Planning Requester DAPOC	BAY AREA AIR QUALITY MANAGEMENT DISTRICT 939 Ellis Street San Francisco, California 94109 (415) 771-6000	Report No.: _____ Test Date: <u>5-5-04</u> Test Times: Run A: <u>10:00</u> Run B: _____ Run C: _____
	Summary of Source Test Results	

Source Information		Facility Parameters
GDF Name and Address	GDF Representative and Title	PHASE II SYSTEM TYPE (Check One)
<u>Union 76</u> <u>2504 CASTRO VALLEY BLVD</u>	_____	Balance <input type="checkbox"/>
	GDF Phone No. <u>(510) 523-7307</u>	Vapor Assist <input checked="" type="checkbox"/>
	Source: GDF Vapor Recovery System	Type: <u>GILBARCO</u>
Permit Conditions	BAAQMD GDF # _____	Other <input type="checkbox"/>
	BAAQMD A/C # _____	Identify: _____
Operating Parameters:		Manifolded? <input checked="" type="radio"/> or <input type="radio"/> N
Number of Nozzles Served by Tank #1	<u>17</u>	Number of Nozzles Served by Tank #3 <u>3</u>
Number of Nozzles Served by Tank #2	<u>13</u>	Total Number of Gas Nozzles at Facility <u>10</u>
Applicable Regulations: BAAQMD REGULATION 8, RULE 7		FOR OFFICE USE ONLY:

Source Test Results and Comments:

TANK #:	1	2	3	TOTAL
1. Product Grade	<u>87</u>	<u>89</u>	<u>91</u>	
2. Actual Tank Capacity, gallons	<u>9,816</u>	<u>9,816</u>	<u>9,816</u>	<u>29,448</u>
3. Gasoline Volume, Gallons	<u>5,021</u>	<u>2,717</u>	<u>5,053</u>	<u>12,791</u>
4. Ullage, gallons (#2 -#3)	<u>4,795</u>	<u>7,099</u>	<u>4,763</u>	<u>16,657</u>
5. Phase I System Type	<u>Don't</u>			
6. Initial Test Pressure, Inches H ₂ O (2.0)	<u>2.00</u>			
7. Pressure After 1 Minute, Inches H ₂ O	<u>2.00</u>			
8. Pressure After 2 Minutes, Inches H ₂ O	<u>1.99</u>			
9. Pressure After 3 Minutes, Inches H ₂ O	<u>2.00</u>			
10. Pressure After 4 Minutes, Inches H ₂ O	<u>2.00</u>			
11. Final Pressure After 5 Minutes, Inches H ₂ O	<u>1.99</u>			
12. Allowable Final Pressure from Table 30-1	<u>1.94</u>			
13. Test Status [Pass or Fail]	<u>PASS</u>			

Test Conducted by: <u>Boone</u>	Test Company: Name: <u>TRIUMPH ENVIRONMENTAL INC.</u> Address: <u>2525 W. BUREBANK BLVD.</u> City: <u>BURBANK, CA 91502-2302</u>	Date and Time of Test: <u>5-5-04</u>
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S.N-8105141570500

MONITORING SYSTEM CERTIFICATION

For Use By All Jurisdictions Within the State of California

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

A. General Information

Facility Name: Unocal 76 Bldg. No.: _____
 Site Address: 2504 Castro Valley Blvd City: Castro Valley Zip: 94546
 Facility Contact Person: Owner Contact Phone No.: (510) 523-7307
 Make/Model of Monitoring System: FLS 350 Date of Testing/Servicing: 5/5/04

B. Inventory of Equipment Tested/Certified

Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank ID: <u>27</u> <input checked="" type="checkbox"/> In-Tank Gauging Probe. Model: <u>MAG 1</u> <input checked="" type="checkbox"/> Annular Space or Vault Sensor. Model: <u>409</u> <input checked="" type="checkbox"/> Piping Sump / Trench Sensor(s). Model: <u>208</u> <input type="checkbox"/> Fill Sump Sensor(s). Model: _____ <input checked="" type="checkbox"/> Mechanical Line Leak Detector. Model: <u>F.E. Retro</u> <input type="checkbox"/> Electronic Line Leak Detector. Model: _____ <input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____ <input type="checkbox"/> Other (specify equipment type and model in Section E on Page 2).	Tank ID: <u>97</u> <input checked="" type="checkbox"/> In-Tank Gauging Probe. Model: <u>MAG 1</u> <input checked="" type="checkbox"/> Annular Space or Vault Sensor. Model: <u>409</u> <input checked="" type="checkbox"/> Piping Sump / Trench Sensor(s). Model: <u>208</u> <input type="checkbox"/> Fill Sump Sensor(s). Model: _____ <input checked="" type="checkbox"/> Mechanical Line Leak Detector. Model: <u>F.E. Retro</u> <input type="checkbox"/> Electronic Line Leak Detector. Model: _____ <input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____ <input type="checkbox"/> Other (specify equipment type and model in Section E on Page 2).
Tank ID: <u>29</u> <input checked="" type="checkbox"/> In-Tank Gauging Probe. Model: <u>MAG 1</u> <input checked="" type="checkbox"/> Annular Space or Vault Sensor. Model: <u>409</u> <input checked="" type="checkbox"/> Piping Sump / Trench Sensor(s). Model: <u>208</u> <input type="checkbox"/> Fill Sump Sensor(s). Model: _____ <input checked="" type="checkbox"/> Mechanical Line Leak Detector. Model: <u>LD 2000</u> <input type="checkbox"/> Electronic Line Leak Detector. Model: _____ <input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____ <input type="checkbox"/> Other (specify equipment type and model in Section E on Page 2).	Tank ID: _____ <input type="checkbox"/> In-Tank Gauging Probe. Model: _____ <input type="checkbox"/> Annular Space or Vault Sensor. Model: _____ <input type="checkbox"/> Piping Sump / Trench Sensor(s). Model: _____ <input type="checkbox"/> Fill Sump Sensor(s). Model: _____ <input type="checkbox"/> Mechanical Line Leak Detector. Model: _____ <input type="checkbox"/> Electronic Line Leak Detector. Model: _____ <input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____ <input type="checkbox"/> Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: <u>112</u> <input checked="" type="checkbox"/> Dispenser Containment Sensor(s). Model: <u>208</u> <input checked="" type="checkbox"/> Shear Valve(s). <input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).	Dispenser ID: <u>178</u> <input checked="" type="checkbox"/> Dispenser Containment Sensor(s). Model: <u>208</u> <input checked="" type="checkbox"/> Shear Valve(s). <input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).
Dispenser ID: <u>314</u> <input checked="" type="checkbox"/> Dispenser Containment Sensor(s). Model: <u>208</u> <input checked="" type="checkbox"/> Shear Valve(s). <input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).	Dispenser ID: <u>910</u> <input checked="" type="checkbox"/> Dispenser Containment Sensor(s). Model: <u>208</u> <input checked="" type="checkbox"/> Shear Valve(s). <input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).
Dispenser ID: <u>516</u> <input checked="" type="checkbox"/> Dispenser Containment Sensor(s). Model: <u>208</u> <input checked="" type="checkbox"/> Shear Valve(s). <input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).	Dispenser ID: _____ <input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____ <input type="checkbox"/> Shear Valve(s). <input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report; (check all that apply):
 System set-up Alarm history report

Technician Name (print): Ronnie Humphries Signature: Ronnie Humphries

Certification No.: 0051 License No.: _____

Testing Company Name: Triangle Environmental Phone No.: (818) 840-7020

Site Address: 2504 Castro Valley Blvd Date of Testing/Servicing: 5/5/04

F. In-Tank Gauging / SIR Equipment:

- Check this box if tank gauging is used only for inventory control.
- Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No*	Were all tank gauging probes visually inspected for damage and residue buildup?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No*	Was accuracy of system product level readings tested?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No*	Was accuracy of system water level readings tested?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No*	Were all probes reinstalled properly?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No*	Were all items on the equipment manufacturer's maintenance checklist completed?

* In the Section H, below, describe how and when these deficiencies were or will be corrected.

G. Line Leak Detectors (LLD):

- Check this box if LLDs are not installed.

Complete the following checklist:

<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? (Check all that apply) Simulated leak rate: <input checked="" type="checkbox"/> 3 g.p.h.; <input type="checkbox"/> 0.1 g.p.h.; <input type="checkbox"/> 0.2 g.p.h.
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Was the testing apparatus properly calibrated?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input checked="" type="checkbox"/> N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input checked="" type="checkbox"/> N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input checked="" type="checkbox"/> N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input checked="" type="checkbox"/> N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all items on the equipment manufacturer's maintenance checklist completed?

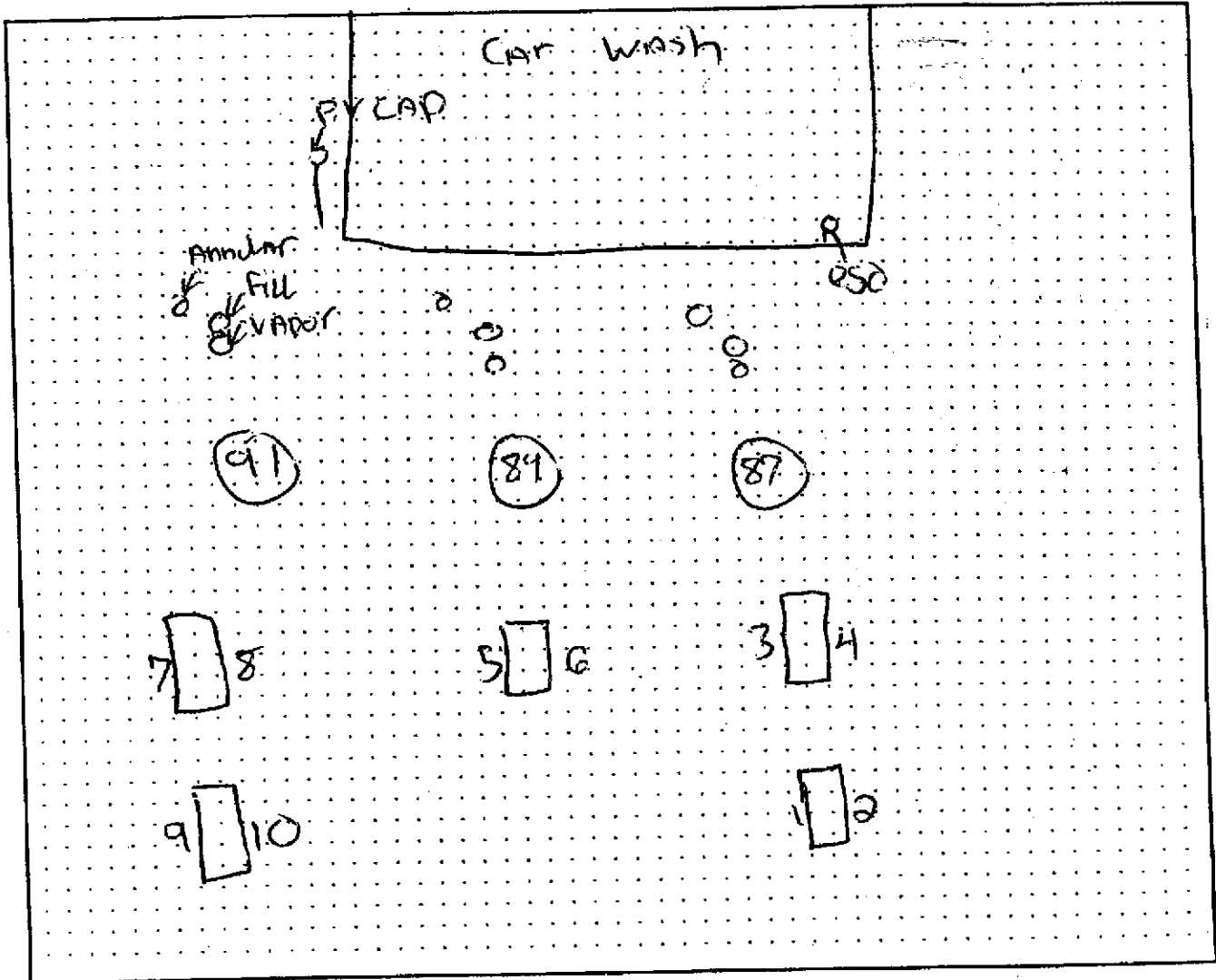
* In the Section H, below, describe how and when these deficiencies were or will be corrected.

H. Comments:

Monitoring System Certification

UST Monitoring Site Plan

Site Address: 2504 CASTRO VALLEY BLVD



Date map was drawn: 5/5/04

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

Tank-Tek Environmental, Inc.

607 Elmira Road, Vacaville, CA 95687

T.E.I. UST TESTING SYSTEMS SUMMARY SHEET

Precision Underground Storage Tank System Leak Test

Client:

Conoco Phillips Co.
1500 North Priest Drive
Tempe, AZ 85281-
Kathy Strickland
(510) 523-7307

Work#: 20003335
Test Date: 9/29/2003

Facility:

Phillips Facility #:2602486
2504 CASTRO VALLEY BLVD
CASTRO VALLEY, CA 94546

County: ALAMEDA
Cross Street: CASTRO VALLEY & STANTON

Tank#	Product	Capacity	Test System Type	Tank Rate/Result	Ullage Result	Line Rate/Result	L/D Result
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Certified By:**Technician:** Tank-Tek
Mfgr's #:**State Lic. #s:****Comments:**

Construction compliance EVR and Stage II pressure decay, TP 201.1B, .1D & .1E. Technician was Phil Rooms.

This precision tank testing system exceeds the criteria required by Local, State and Federal NFPA #329 and EPA UST Technical Standards Part 280 for precision testing systems.

Tank-Tek Environmental, Inc.

607 Elmira Road, Vacaville, CA 95687

UST TESTING SYSTEMS SUMMARY SHEET

Precision Underground Storage Tank System Leak Test

Client:

Conoco Phillips Co.
1500 North Priest Drive
Tempe, AZ 85281-
Kathy Strickland
(510) 523-7307

Work#: 20003335
Test Date: 9/29/2003

Facility:

Phillips Facility #:2602486
2504 CASTRO VALLEY BLVD
CASTRO VALLEY, CA 94546

County: ALAMEDA
Cross Street: CASTRO VALLEY & STANTON

Stage 1 Type	Stage 2 Type	Stage 2 Assist. Mfg.	Manifolded	Decay	Hass. A/L	Roots A/L	Blockage	Liq. Remvl
	Assist	Gilbarco	Gilbarco	PASS	N/A	N/A	N/A	N/A

Inspected By:

Tank-Tek

Comment:

Construction compliance EVR and Stage II pressure decay, TP 201.1B, .1D & .1E. Technician was Phil Rooms.

Tank-Tek Environmental, Inc.

PRESSURE DECAY TEST

Facility: Phillips Facility #:2602486

Work#: 20003335

Result: PASS

Test Date: 9/29/2003

Tank #	Product	Epi- sode	Capa- city	Gas Volume	Ullage Volume	Level (inch)	Init. in.	Pressure After # Minute, inches H2O:					Result (P,F,I)	
								1	2	3	4	5		Allowable
1	Unleaded Regular	1	10000	5511	4489									
2	Unleaded Plus	1	10000	3004	6996									
3	Unleaded Premium	1	10000	3872	6128									
ALL	ALL	1	30000	12387	17613		2					2	1.94	P

Tank-Tek Environmental, Inc.

UST WORKSHEET SUMMARY SHEET

Client:

Conoco Phillips Co.
1500 North Priest Drive
Tempa, AZ 85281-
Kathy Strickland
(510) 523-7307

Work#: 20003335
Test 9/29/2003

Facility:

Phillips Facility #:2602486
2504 CASTRO VALLEY BLVD
CASTRO VALLEY, CA 94546

County: ALAMEDA
Cross Street: CASTRO VALLEY & STANTON

Work #: 20003335

Repairman: Tank-Tek

LaborHours:

Work Description 1:

Passed pressure decay. Compliance EVR exhibit 4, 5 7 6 passed.

Work Description 2:

Parts List

	Qty.	Description
Item # 1:		
Item # 2:		
Item # 3:		
Item # 4:		
Item # 5:		
Item # 6:		
Item # 7:		
Item # 8:		
Item # 9:		
Item #10:		
Item #11:		
Item #12:		

Shirley Environmental Testing

1928 Tyler Ave, Suite K, South El Monte, CA 91733

T.E.I. UST TESTING SYSTEMS SUMMARY SHEET

Precision Underground Storage Tank System Leak Test

Client:

Conoco Phillips Co.
1500 North Priest Drive
Tempa, AZ 85281-
Kathy Strickland
(510) 523-7307

Work#: W178336
Test Date: 5/6/2003

Facility:

Phillips Facility #:2602486
2504 CASTRO VALLEY BLVD
CASTRO VALLEY, CA 94546

County: ALAMEDA
Cross Street: CASTRO VALLEY & STANTON

Tank#	Product	Capacity	Test System Type	Tank Rate/Result	Ullage Result	Line Rate/Result	L/D Result
1	Unleaded Regular					-0.001 PASS	PASS
2	Unleaded Plus					-0.002 PASS	PASS
3	Unleaded Premium					-0.003 PASS	PASS

Certified By:**Technician:** Shirley Env.**State Lic. #s:****Mfgr's #:****Comments:**

Monitor Certification, Leak Detector Certification, Pressure Decay, Air to Liquid Ratio Test Facility Inspection and Line Tests.

This precision tank testing system exceeds the criteria required by Local, State and Federal NFPA #329 and EPA UST Technical Standards Part 280 for precision testing systems.

Shirley Environmental Testing

UST TESTING SYSTEMS MEMO SHEET

Precision Underground Storage Tank System Leak Test

Client:

Conoco Phillips Co.
1500 North Priest Drive
Tempe, AZ 85281-
Kathy Strickland
(510) 523-7307

Work#: W178336

Test Date: 5/6/2003

Facility:

Phillips Facility #:2602486
2504 CASTRO VALLEY BLVD
CASTRO VALLEY, CA 94546

County: ALAMEDA

Cross Street: CASTRO VALLEY & STANTON

Memo

Witnessed by Inspector Rob Weston from Alameda County.

Shirley Environmental Testing

1928 Tyler Ave, Suite K, South El Monte, CA 91733

UST MONITOR CERTIFICATION SUMMARY SHEET

Precision Underground Storage Tank System Leak Test

Client:

Conoco Phillips Co.
1500 North Priest Drive
Tempe, AZ 85281-
Kathy Strickland
(510) 523-7307

Work#: W178336
Test Date: 5/6/2003

Facility:

Phillips Facility #:2602486
2504 CASTRO VALLEY BLVD
CASTRO VALLEY, CA 94546

County: ALAMEDA
Cross Street: CASTRO VALLEY & STANTON

Monitor Type: VEEDER-ROOT TLS-350

Serial #: 81051415705001

Certification Result: PASS

Monitor Type:	Quantity	Result		
Tank Annular :	3	PASS	Annular Type :	DRY
Waste Oil Annular :	0		Audible Alarm?	YES
Waste Oil Sump :	0		Visual Alarm?	YES
Vadose Wells :	0		Fail Safe?	YES
Line Pressure :	0		Positive Shut-off?	YES
Turbine Sump :	3	PASS	Gauge Only Result:	PASS
Line Trench :	0		ATG Monthly Test?	YES
Fill Sump :	0		ATG CSLD?	

Comments:

Replaced annular sensor on the 87 tank.

This certifies that the monitor and sensors, as listed above, are operational and calibrated per the manufacturer's specification.

Inspected By:

Shirley Env.

Shirley Environmental Testing

SYSTEMS TANK, LINE AND LEAK DETECTOR TEST

Facility: Phillips Facility #:2602486

Work#: W178336

Tank#: 1

Test Date: 5/6/2003

Product: Unleaded Regular

TANK TEST RESULT	
Test Method:	
Capacity:	
Diameter (in):	
Product Level (in):	
Liquid Volume (Gals):	
Liquid Percent (%):	
Specific Gravity:	
Coef. of Expansion:	
Water On Tank (in):	
Water In Tank (in):	
Product Temp. (F):	
Head Pressure (psi):	
Test Start Time:	
Test End Time:	
Test Rate (gph):	
Test Result:	

LEAK DETECTOR TEST	
Test Method:	Acurite
Manufacturer:	FE Petro.
L/D Model:	FE
L/D Serial #:	01101325
Line Drain Back (ml):	
L/D Trip Time (sec):	
Holding Pressure (psi):	22
Metering Pressure (psi):	18
L/D Test Rate (gph):	2.400
L/D Result:	PASS

ULLAGE TEST RESULT	
Test Method:	
UllageVolume (gals.):	
Ullage Test Time:	
Ullage Vacuum (psi):	
Ullage Result:	

LINE TEST RESULT	
Test Method:	Acurite
Pump Brand:	FE Petro
System Type:	Pressure
Line Pressure (psi):	50
Line Start Time:	
Line End Time:	
Line Start Level:	0
Line End Level:	0
Line Test Rate (gph):	-0.001
Line Test Result:	PASS

LINE TEST RESULT	

Shirley Environmental Testing

SYSTEMS TANK, LINE AND LEAK DETECTOR TEST

Facility: Phillips Facility #:2602486

Work#: W178336

Tank#: 3

Test Date: 5/6/2003

Product: Unleaded Premium

TANK TEST RESULT
Test Method:
Capacity:
Diameter (in):
Product Level (in):
Liquid Volume (Gals):
Liquid Percent (%):
Specific Gravity:
Coef. of Expansion:
Water On Tank (in):
Water In Tank (in):
Product Temp. (F):
Head Pressure (psi):
Test Start Time:
Test End Time:
Test Rate (gph):
Test Result:

ULLAGE TEST RESULT
Test Method:
UllageVolume (gals.):
Ullage Test Time:
Ullage Vacuum (psi):
Ullage Result:

LEAK DETECTOR TEST
Test Method: Acurite
Manufacturer: Vaporless
L/D Model: LD2000
L/D Serial #: 00121246
Line Drain Back (ml):
L/D Trip Time (sec):
Holding Pressure (psi): 24
Metering Pressure (psi): 13
L/D Test Rate (gph): 3.000
L/D Result: PASS

LINE TEST RESULT
Test Method: Acurite
Pump Brand: FE Petro
System Type: Pressure
Line Pressure (psi): 50
Line Start Time:
Line End Time:
Line Start Level: 0
Line End Level: 0
Line Test Rate (gph): -0.0015
Line Test Result: PASS

LINE TEST RESULT

Shirley Environmental Testing

SYSTEMS TANK, LINE AND LEAK DETECTOR TEST

Facility: Phillips Facility #:2602486

Work#: W178336

Tank#: 3

Test Date: 5/6/2003

Product: Unleaded Premium

TANK TEST RESULT
Test Method:
Capacity:
Diameter (in):
Product Level (in):
Liquid Volume (Gals):
Liquid Percent (%):
Specific Gravity:
Coef. of Expansion:
Water On Tank (in):
Water In Tank (in):
Product Temp. (F):
Head Pressure (psi):
Test Start Time:
Test End Time:
Test Rate (gph):
Test Result:

ULLAGE TEST RESULT
Test Method:
Ullage Volume (gals.):
Ullage Test Time:
Ullage Vacuum (psi):
Ullage Result:

LEAK DETECTOR TEST
Test Method: Acurite
Manufacturer: FE Petro
L/D Model: FE
L/D Serial #: 01101326
Line Drain Back (ml):
L/D Trip Time (sec):
Holding Pressure (psi): 25
Metering Pressure (psi): 14
L/D Test Rate (gph): 1.200
L/D Result: PASS

LINE TEST RESULT
Test Method: Acurite
Pump Brand: FE Petro
System Type: Pressure
Line Pressure (psi): 50
Line Start Time:
Line End Time:
Line Start Level: 0
Line End Level: 0
Line Test Rate (gph): -0.0025
Line Test Result: PASS

LINE TEST RESULT

Shirley Environmental Testing

1928 Tyler Ave, Suite K, South El Monte, CA 91733

UST TESTING SYSTEMS SUMMARY SHEET

Precision Underground Storage Tank System Leak Test

Client:

Conoco Phillips Co.
1500 North Priest Drive
Tempa, AZ 85281-
Kathy Strickland
(510) 523-7307

Work#: W178336
Test Date: 5/6/2003

Facility:

Phillips Facility #:2602486
2504 CASTRO VALLEY BLVD
CASTRO VALLEY, CA 94546

County: ALAMEDA
Cross Street: CASTRO VALLEY & STANTON

Stage 1 Type	Stage 2 Type	Stage 2 Assist. Mfg.	Manifolded	Decay	Hass. A/L	Roots A/L	Blockage	Liq. Remvl
Dual Point	Assist	Gilbarco	Gilbarco	PASS	PASS			

Inspected By:

Shirley Env.

Comment:

Monitor Certification, Leak Detector Certification, Pressure Decay, Air to Liquid Ratio Test Facility Inspection and Line Tests.

Shirley Environmental Testing

PRESSURE DECAY TEST

Facility: Phillips Facility #:2602486

Work#: W178336

Result: PASS

Test Date: 5/6/2003

Tank #	Product	Epi- sode	Capa- city	Gas Volume	Ullage Volume	Level (inch)	Init. in.	Pressure After # Minute, inches H2O:					Result (P,F,I)	
								1	2	3	4	5		Allowable
1	Unleaded Regular	1	9816	3483	6333	2	2					1.97	1.94	P
2	Unleaded Plus	1	9816	4227	5589	2	2					1.97	1.94	P
3	Unleaded Premium	1	9816	3928	5888	2	2					1.97	1.94	P
All	ALL	1	29448	11638	17810	2	2					1.97	1.94	P

Shirley Environmental Testing

HASSTECH A/L NOZZLE TEST RESULTS

Facility: Phillips Facility #:2602486

Work#: W178336

Result: PASS

Test 5/6/2003

Dispenser	Product	Epi- sode	Guage Reading	Flow Time for Two Gallons (Sec.)	A/L Obtained from Guage Chart	Correct A/L	Dispens- ing Flow Rate	Result (P,F,I)	Comments
1	Unleaded Regular	1				1.07	8.71	P	Catlow
1	Unleaded Plus	1				1.02	7.77	P	Catlow
1	Unleaded Premium	1				1.04	7.98	P	Catlow
2	Unleaded Regular	1				1.08	7.64	P	Catlow
2	Unleaded Plus	1				1.02	8.26	P	Catlow
2	Unleaded Premium	1				.97	8.17	P	Catlow
3	Unleaded Regular	1				1.09	8.61	P	Catlow
3	Unleaded Plus	1				1.07	8.43	P	Catlow
3	Unleaded Premium	1				1.07	8.43	P	Catlow
4	Unleaded Regular	1				1.02	7.68	P	Catlow
4	Unleaded Plus	1				1.04	7.77	P	Catlow
4	Unleaded Premium	1				1.04	7.36	P	Catlow
5	Unleaded Regular	1				1.07	7.18	P	Catlow
5	Unleaded Plus	1				1.08	7.63	P	Catlow
5	Unleaded Premium	1				1.07	7.44	P	Catlow
6	Unleaded Regular	1				.98	6.96	P	Catlow
6	Unleaded Plus	1				1.02	7.13	P	Catlow
6	Unleaded Premium	1				1.01	7.31	P	Catlow
7	Unleaded Regular	1				1.04	7.81	P	Catlow
7	Unleaded Plus	1				1.04	7.74	P	Catlow
7	Unleaded Premium	1				1.02	7.53	P	Catlow
8	Unleaded Regular	1				1.08	8.13	P	Catlow
8	Unleaded Plus	1				1.05	8.59	P	Catlow
8	Unleaded Premium	1				1.04	8.83	P	Catlow

Shirley Environmental Testing

UST FACILITY INSPECTION/AUDIT SHEET

Facility:
 Phillips Facility #:2602486
 2504 CASTRO VALLEY BLVD
 CASTRO VALLEY, CA 94546
County: ALAMEDA
Cross Street: CASTRO VALLEY & STANTON

Work#: W178336
Test Date: 5/6/2003

Status

N= Not Present or Observed
 S= Satisfactory
 U= Unsatisfactory

Fill Cover: S
Fill Cap: S
Fill Cap Seal: S
Drop Tube: S
Strike Plate: N
V/R Cover: S
V/R Cap: S
V/R Seal: S
V/R Dry Break: S
Sub Pump: S
Sub Pump Cover: S
Overfill: S
Overfill Mfgr: OPW

Type

C= Coaxial P= Pressure F= Flex
 D= Dual A= Angle Check M= Metallic
 N= No Stage I V= Vertical Check

Fill Type: D
Product Line Type: P
Tank Swing Joint Type: F
Dispenser Swing Joint Type: N

Number of

	Disp.	Hoses
Regular:	5	10
Plus:	5	10
Premium:	5	10
Diesel:	0	0
Kerosene:	0	0
Total # of Gas Nozzles:	10	

Status

N= Not Present
 S= Satisfactory
 U= Unsatisfactory

Impact Valve: S
Vertical Check Valve: N
Fill Spill Containment: S
Fill Spill Mfgr: OPW
Dispenser Containment: S
Sub Pump Containment: S

Stage II

B= Balance
 A= Assist

System Type: A
Assist Mfgr: Gilbarco

Comments:

Compliance Detail: (List items that need immediate attention.)

Shirley Environmental Testing

1928 Tyler Ave, Suite K, South El Monte, CA 91733

T.E.I. UST TESTING SYSTEMS SUMMARY SHEET

Precision Underground Storage Tank System Leak Test

Client:

Conoco Phillips Co.
1500 North Priest Drive
Tempa, AZ 85281-
Kathy Strickland
(510) 523-7307

Work#: W178190
Test Date: 3/10/2003

Facility:

Phillips Facility #:2602486
2504 CASTRO VALLEY BLVD
CASTRO VALLEY, CA 94546

County: ALAMEDA
Cross Street: CASTRO VALLEY & STANTON

Tank#	Product	Capacity	Test System Type	Tank Rate/Result	Ullage Result	Line Rate/Result	L/D Result
-------	---------	----------	------------------	------------------	---------------	------------------	------------

Certified By:

Technician: Shirley Env.
Mfgr's #:

State Lic. #s:

Comments:

Fac Insp

This precision tank testing system exceeds the criteria required by Local, State and Federal NFPA #329 and EPA UST Technical Standards Part 280 for precision testing systems.

Shirley Environmental Testing

UST FACILITY INSPECTION/AUDIT SHEET

Facility:

Phillips Facility #:2602486
 2504 CASTRO VALLEY BLVD
 CASTRO VALLEY, CA 94546

Work#: W178190

Test Date: 3/10/2003

County: ALAMEDA

Cross Street: CASTRO VALLEY & STANTON

Status

N= Not Present or Observed
 S= Satisfactory
 U= Unsatisfactory

Fill Cover: S

Fill Cap: S

Fill Cap Seal: S

Drop Tube: S

Strike Plate: S

V/R Cover: S

V/R Cap: S

V/R Seal: S

V/R Dry Break: S

Sub Pump: S

Sub Pump Cover: S

Overfill: S

Overfill Mfgr: OTHE

Type

C= Coaxial P= Pressure F= Flex
 D= Dual A= Angle Check M= Metallic
 N= No Stage I V= Vertical Check

Fill Type: D

Product Line Type: P

Tank Swing Joint Type: F

Dispenser Swing Joint Type: F

Number of

	Disp.	Hoses
Regular:	5	10
Plus:	5	10
Premium:	5	10
Diesel:		
Kerosene:		
Total # of Gas Nozzles:		10

Status

N= Not Present
 S= Satisfactory
 U= Unsatisfactory

Impact Valve: S

Vertical Check Valve: S

Fill Spill Containment: S

Fill Spill Mfgr: OPW

Dispenser Containment: S

Sub Pump Containment: S

Stage II

B= Balance
 A= Asst

System Type: A

Assist Mfgr: Gilbarco

Comments:

Compliance Detail: (List items that need immediate attention.)

Shirley Environmental Testing

1928 Tyler Ave, Suite K, South El Monte, CA 91733

T.E.I. UST TESTING SYSTEMS SUMMARY SHEET

Precision Underground Storage Tank System Leak Test

Client:

Conoco Phillips Co.
1500 North Priest Drive
Tempa, AZ 85281-
Kathy Strickland
(510) 523-7307

Work#: W178176
Test Date: 3/10/2003

Facility:

Phillips Facility #:2602486
2504 CASTRO VALLEY BLVD
CASTRO VALLEY, CA 94546

County: ALAMEDA
Cross Street: CASTRO VALLEY & STANTON

Tank#	Product	Capacity	Test System Type	Tank Rate/Result	Ullage Result	Line Rate/Result	L/D Result
1	Unleaded Regular					0.004 PASS	
2	Unleaded Plus					0.008 PASS	
3	Unleaded Premium					0.005 PASS	

Certified By:

Technician: Shirley Env.
Mfr's #:

State Lic. #s:

Comments:

(3)Line Tests

This precision tank testing system exceeds the criteria required by Local, State and Federal NFPA #329 and EPA UST Technical Standards Part 280 for precision testing systems.

Shirley Environmental Testing

SYSTEMS TANK, LINE AND LEAK DETECTOR TEST

Facility: Phillips Facility #:2602486

Work#: W178176

Tank#: 1

Test Date: 3/10/2003

Product: Unleaded Regular

TANK TEST RESULT
Test Method:
Capacity:
Diameter (in):
Product Level (in):
Liquid Volume (Gals):
Liquid Percent (%):
Specific Gravity:
Coef. of Expansion:
Water On Tank (in):
Water In Tank (in):
Product Temp. (F):
Head Pressure (psi):
Test Start Time:
Test End Time:
Test Rate (gph):
Test Result:

ULLAGE TEST RESULT
Test Method:
Ullage Volume (gals.):
Ullage Test Time:
Ullage Vacuum (psi):
Ullage Result:

LEAK DETECTOR TEST
Test Method: Acurite
Manufacturer:
L/D Model:
L/D Serial #:
Line Drain Back (ml):
L/D Trip Time (sec):
Holding Pressure (psi):
Metering Pressure (psi):
L/D Test Rate (gph):
L/D Result:

LINE TEST RESULT
Test Method: Acurite
Pump Brand: FE Petro
System Type: Pressure
Line Pressure (psi): 80
Line Start Time:
Line End Time:
Line Start Level: 0
Line End Level: 0
Line Test Rate (gph): 0.004
Line Test Result:

LINE TEST RESULT

Shirley Environmental Testing

SYSTEMS TANK, LINE AND LEAK DETECTOR TEST

Facility: Phillips Facility #:2602486

Work#: W178176

Tank#: 3

Test Date: 3/10/2003

Product: Unleaded Premium

TANK TEST RESULT
Test Method:
Capcity:
Diameter (in):
Product Level (in):
Liquid Volume (Gals):
Liquid Percent (%):
Specific Gravity:
Coef. of Expansion:
Water On Tank (in):
Water In Tank (in):
Product Temp. (F):
Head Pressure (psi):
Test Start Time:
Test End Time:
Test Rate (gph):
Test Result:

LEAK DETECTOR TEST
Test Method: Acurite
Manufacturer:
L/D Model:
L/D Serial #:
Line Drain Back (ml):
L/D Trip Time (sec):
Holding Pressure (psi):
Metering Pressure (psi):
L/D Test Rate (gph):
L/D Result:

ULLAGE TEST RESULT
Test Method:
UllageVolume (gals.):
Ullage Test Time:
Ullage Vacuum (psi):
Ullage Result:

LINE TEST RESULT
Test Method: Acurite
Pump Brand: FE Petro
System Type: Pressure
Line Pressure (psi): 80
Line Start Time:
Line End Time:
Line Start Level: 0
Line End Level: 0
Line Test Rate (gph): 0.008
Line Test Result:

LINE TEST RESULT

Shirley Environmental Testing

SYSTEMS TANK, LINE AND LEAK DETECTOR TEST

Facility: Phillips Facility #:2602486

Work#: W178176

Tank#: 3

Test Date: 3/10/2003

Product: Unleaded Premium

TANK TEST RESULT		LEAK DETECTOR TEST
<p>Test Method:</p> <p>Capacity:</p> <p>Diameter (in):</p> <p>Product Level (in):</p> <p>Liquid Volume (Gals):</p> <p>Liquid Percent (%):</p> <p>Specific Gravity:</p> <p>Coef. of Expansion:</p> <p>Water On Tank (in):</p> <p>Water In Tank (in):</p> <p>Product Temp. (F):</p> <p>Head Pressure (psi):</p> <p>Test Start Time:</p> <p>Test End Time:</p> <p>Test Rate (gph):</p> <p>Test Result:</p>		<p>Test Method: Acurite</p> <p>Manufacturer:</p> <p>L/D Model:</p> <p>L/D Serial #:</p> <p>Line Drain Back (ml):</p> <p>L/D Trip Time (sec):</p> <p>Holding Pressure (psi):</p> <p>Metering Pressure (psi):</p> <p>L/D Test Rate (gph):</p> <p>L/D Result:</p>
ULLAGE TEST RESULT		LINE TEST RESULT
<p>Test Method:</p> <p>Ullage Volume (gals.):</p> <p>Ullage Test Time:</p> <p>Ullage Vacuum (psi):</p> <p>Ullage Result:</p>		<p>Test Method: Acurite</p> <p>Pump Brand: FE Petro</p> <p>System Type: Pressure</p> <p>Line Pressure (psi): 80</p> <p>Line Start Time:</p> <p>Line End Time:</p> <p>Line Start Level: 0</p> <p>Line End Level: 0</p> <p>Line Test Rate (gph): 0.005</p> <p>Line Test Result:</p>
LINE TEST RESULT		

Secondary Containment Testing Report Form

This form is intended for use by contractors performing periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: Conoco Phillips Facility # 2602486	Date of Testing: September 7, 2004
Facility Address: 2504 Castro Valley Blvd Castro Valley, CA 94546	
Facility Contact:	Phone:
Date Local Agency Was Notified of Testing :	
Name of Local Agency Inspector (if present during testing): NA	

2. TESTING CONTRACTOR INFORMATION

Company Name: Wayne Perry Inc.		
Technician Conducting Test: Bryan Funk		
Credentials:	<input checked="" type="checkbox"/> CSLB Licensed Contractor	<input type="checkbox"/> SWRCB Licensed Tank Tester
License Type: A B ASB C-10 HAZ D40	License Number: 300346	
Manufacturer Training		
Manufacturer	Component(s)	Date Training Expires
SUPPLIED UPON REQUEST		

3. SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
87 Tank Annular	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
89 Tank Annular	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
91 Tank Annular	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
87 Secondary Line	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
89 Secondary Line	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
91 Secondary Line	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
87 Turbine Sump	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
89 Turbine Sump	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
91 Turbine Sump	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
UDC # 1/2	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
UDC # 3/4	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
UDC # 5/6	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
UDC # 7/8	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
UDC # 9/10	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: _____

Date: September 7, 2004

4. TANK ANNULAR TESTING

Test Method Developed By:	<input type="checkbox"/> Tank Manufacturer	<input checked="" type="checkbox"/> Industry Standard	<input type="checkbox"/> Professional Engineer	
	<input type="checkbox"/> Other (Specify)			
Test Method Used:	<input type="checkbox"/> Pressure	<input checked="" type="checkbox"/> Vacuum	<input type="checkbox"/> Hydrostatic	
	<input type="checkbox"/> Other (Specify)			
Test Equipment Used: DIAL GAUGE	Equipment Resolution: 0 to 15" Hg Vacuum			
	Tank 87	Tank 89	Tank 91	Tank
Is Tank Exempt From Testing? ¹	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Tank Capacity:	10,000 GALLONS	10,000 GALLONS	10,000 GALLONS	GALLONS
Tank Material:	Fiberglass	Fiberglass	Fiberglass	Fiberglass
Tank Manufacturer:	Modern Welding	Modern Welding	Modern Welding	
Product Stored:				
Wait time between applying pressure/vacuum/water and starting test:	15 Minutes	15 Minutes	15 Minutes	15 Minutes
Test Start Time:	9:00 AM	9:10 AM	10:00 AM	
Initial Reading (R _i):	10.00" HG	10.00" HG	10.00" HG	" HG
Test End Time:	10:00 AM	10:10 AM	11:00 AM	
Final Reading (R _f):	" HG	" HG	" HG	" HG
Test Duration:	1 Hour	1 Hour	1 Hour	1 Hour
Change in Reading (R _f -R _i):	0.00" HG	0.00" HG	0.00" HG	0.00" HG
Pass/Fail Threshold or Criteria:	Zero	Zero	Zero	Zero
Test Result:	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
Was sensor removed for testing?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Was sensor properly replaced and verified functional after testing?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA

Comments – (include information on repairs made prior to testing, and recommended follow-up for failed tests)

¹ Secondary containment systems where the continuous monitoring automatically monitors both the primary and secondary containment, such as systems that are hydrostatically monitored or under constant vacuum, are exempt from periodic containment testing. (California Code of Regulations, Title 23, Section 2637(a)(6))

5. SECONDARY PIPE TESTING

Test Method Developed By:	<input type="checkbox"/> Piping Manufacturer	<input checked="" type="checkbox"/> Industry Standard	<input type="checkbox"/> Professional Engineer	
	<input type="checkbox"/> Other (Specify)			
Test Method Used:	<input checked="" type="checkbox"/> Pressure	<input type="checkbox"/> Vacuum	<input type="checkbox"/> Hydrostatic	
	<input type="checkbox"/> Other (Specify)			
Test Equipment Used: DIAL GAUGE	Equipment Resolution: 0 to 15" PSI			
	Piping 87	Piping 89	Piping 91	Piping
Piping Material:	Fiberglass	Fiberglass	Fiberglass	
Piping Manufacturer:	AO Smith	AO Smith	AO Smith	
Piping Diameter:	3'	3'	3'	
Length of Piping Run:	Feet	Feet	Feet	Feet
Product Stored:				
Method and location of piping-run isolation:	Test Boot in Sump	Test Boot in Sump	Test Boot in Sump	
Wait time between applying pressure/vacuum/water and starting test:	15 Minutes	15 Minutes	15 Minutes	
Test Start Time:	8:15 AM	8:15 AM	8:30 AM	
Initial Reading (R _I):	5 PSI	5 PSI	5 PSI	5 PSI
Test End Time:	9:15 AM	9:15 AM	9:30 AM	
Final Reading (R _F):	5.00 PSI	5 PSI	5 PSI	PSI
Test Duration:	1 Hour	1 Hour	1 Hour	1 Hour
Change in Reading (R _F -R _I):	0 PSI	0 PSI	0 PSI	PSI
Pass/Fail Threshold or Criteria:	Zero	Zero	Zero	Zero
Test Result:	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Comments – (include information on repairs made prior to testing, and recommended follow-up for failed tests)

7. UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By:	UDC Manufacturer <input type="checkbox"/>		Industry Standard <input checked="" type="checkbox"/>		Professional Engineer <input type="checkbox"/>			
	Other (Specify)							
Test Method Used:	Pressure <input type="checkbox"/>		Vacuum <input type="checkbox"/>		Hydrostatic <input checked="" type="checkbox"/>			
	Other (Specify)							
Test Equipment Used:	Wayne Perry Inc. See Attached Testing Results				Equipment Resolution: .00007			
Under-Dispenser Containment Number Below								
	1/2"	3/4"	5/6"	7/8"	9/10"	"	"	"
UDC Manufacturer:	OPW Pisces		OPW Pisces		OPW Pisces			
UDC Material:	Fiberglass		Fiberglass		Fiberglass			
UDC Depth:	30"	30"	30"	31"	31"	"	"	"
Height from UDC Bottom to Top of Highest Piping Penetration:	10"	10"	9"	9"	12"	"	"	"
Height from UDC Bottom to Lowest Electrical Penetration:	12"	12"	11"	11"	13"	"	"	"
Condition of UDC prior to testing:	Good	Good	Good	Good	Good	"	"	"
Portion of UDC Tested ¹	2" Above Highest Penetration		2" Above Highest Penetration		2" Above Highest Penetration		2" Above Highest Penetration	
Does turbine shut down when UDC sensor detects liquid.	<input type="checkbox"/> Yes <input type="checkbox"/> No NA <input checked="" type="checkbox"/>		<input type="checkbox"/> Yes <input type="checkbox"/> No NA <input checked="" type="checkbox"/>		<input type="checkbox"/> Yes <input type="checkbox"/> No NA <input checked="" type="checkbox"/>		<input type="checkbox"/> Yes <input type="checkbox"/> No NA <input checked="" type="checkbox"/>	
Turbine shutdown response time	<input type="checkbox"/> Yes <input type="checkbox"/> No NA <input checked="" type="checkbox"/>		<input type="checkbox"/> Yes <input type="checkbox"/> No NA <input checked="" type="checkbox"/>		<input type="checkbox"/> Yes <input type="checkbox"/> No NA <input checked="" type="checkbox"/>		<input type="checkbox"/> Yes <input type="checkbox"/> No NA <input checked="" type="checkbox"/>	
Is system programmed for fail-safe shutdown?	<input type="checkbox"/> Yes <input type="checkbox"/> No NA <input checked="" type="checkbox"/>		<input type="checkbox"/> Yes <input type="checkbox"/> No NA <input checked="" type="checkbox"/>		<input type="checkbox"/> Yes <input type="checkbox"/> No NA <input checked="" type="checkbox"/>		<input type="checkbox"/> Yes <input type="checkbox"/> No NA <input checked="" type="checkbox"/>	
Was fail-safe verified to be operational?	<input type="checkbox"/> Yes <input type="checkbox"/> No NA <input checked="" type="checkbox"/>		<input type="checkbox"/> Yes <input type="checkbox"/> No NA <input checked="" type="checkbox"/>		<input type="checkbox"/> Yes <input type="checkbox"/> No NA <input checked="" type="checkbox"/>		<input type="checkbox"/> Yes <input type="checkbox"/> No NA <input checked="" type="checkbox"/>	
Wait time between applying pressure/vacuum/water and starting test	15 Minutes		15 Minutes		15 Minutes		15 Minutes	
Test Start Time:	4:24 PM	4:14 PM	3:01 PM	2:34 PM	2:43 PM			
Initial Reading (R _i):	14.7646	14.0854	13.6042	13.0026	7.7768			
Test End Time:	4:39 PM	4:29 PM	3:16 PM	2:46 PM	2:58 PM			
Final Reading (R _f):	14.7659	14.0855	13.6038	13.0040	7.7782			
Test Duration:	15 Min	15 Min	15 Min	15 Min	15 Min	15 Min	15 Min	15 Min
Change in Reading (R _f -R _i):	0.00075	0.00014	0.00033	0.00125	0.00144			
Pass/Fail Threshold or Criteria:	-0.0020	-0.0020	-0.0020	-0.0020	-0.0020	-0.0020	-0.0020	-0.0020
Test Result:	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
Was sensor removed for testing?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No NA <input type="checkbox"/>		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No NA <input type="checkbox"/>		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No NA <input type="checkbox"/>		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No NA <input type="checkbox"/>	
Was sensor properly replaced and verified functional after testing?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No NA <input type="checkbox"/>		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No NA <input type="checkbox"/>		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No NA <input type="checkbox"/>		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No NA <input type="checkbox"/>	

Comments – (include information on repairs made prior to testing, and recommended follow-up for failed tests)

2602486 Maintenance History

ID	Status	Count	Start Date	End Date	Phone	Company	Description
55782	Closed	2	05-Nov-03	25-Nov-03	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP
56244	Closed	2	12-Dec-03	26-Dec-03	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP
56297	Closed	2	17-Nov-03	04-Dec-03	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP
59647	Closed	2	30-Jan-04	06-Feb-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP
59761	Closed	2	23-Feb-04	04-Mar-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP
59950	Closed	2	13-Feb-04	25-Feb-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP
61100	Closed	2	17-Feb-04	08-Mar-04	2602486	(510) 581-6700	BRADSHAW ELECTRIC
62514	Closed	2	19-Mar-04	01-Apr-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP
63066	Closed	2	06-Apr-04	28-Apr-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP
63223	Closed	2	07-Apr-04	14-Apr-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP
63319	Closed	2	26-Mar-04	01-Apr-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP
64925	Closed	2	17-May-04	17-May-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP
65697	Closed	2	17-May-04	17-May-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP
66795	Closed	2	08-May-04	08-May-04	2602486	(510) 581-6700	TRIANGLE ENVIRONMENTAL INC
69401	Closed	2	12-Apr-04	20-Jul-04	2602486	(510) 581-6700	AUTOGAS SYSTEMS INC
70210	Closed	2	02-Apr-04	02-Apr-04	2602486	(510) 581-6700	AUTOGAS SYSTEMS INC
71236	Closed	2	05-Apr-04	05-Apr-04	2602486	(510) 581-6700	AUTOGAS SYSTEMS INC
71742	Closed	2	31-Mar-04	31-Mar-04	2602486	(510) 581-6700	Gilbarco Helpdesk
72184	Closed	2	02-Apr-04	02-Apr-04	2602486	(510) 581-6700	Gilbarco Helpdesk
95622	Closed	2	12-Nov-03	12-Nov-03	2602486	(510) 581-6700	Gilbarco Helpdesk
153896	Closed	2	26-May-04	26-May-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP
154321	Closed	2	24-May-04	24-May-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP
154619	Closed	2	25-May-04	25-May-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP
154863	Closed	2	02-Jun-04	02-Jun-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP
155127	Closed	2	18-Jun-04	18-Jun-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP
155209	Closed	2	23-Jun-04	23-Jun-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP
160341	Closed	2	27-Jun-04	14-Jul-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP

2602486 Maintenance History

								Ji Llarena - Central tech out last monday, since then, site cannot connect to SMS, possible modem failure.
160947	Closed	2	30-Jun-04	21-Jul-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	Jack Moorjani - Unmanned site--Need to have them check files for errors Autogas Log files are missing. Spoke with Santiago.
163726	Closed	2	25-May-04	25-May-04	2602486	(510) 581-6700	AUTOGAS SYSTEMS INC	Gie Llarena - All pumps will not accept Cards. States "See Attendant". Per Jennifer w/ Gilbarco, 1204765 Sending Central Petroleum Pl
171306	Closed	2	25-Jun-04	25-Jun-04	2602486	(510) 581-6700	Gilbarco Helpdesk	Rich - All dispensers down no alarms or errors. No further information. Dispatched to Central Petroleum at 0614 PST. Mike w/ Central Petroleum called in, he has checked all dispensers and ran diagnostic check, he needs somebody to be able to dial into s
171621	Closed	2	26-Jun-04	14-Jul-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	Gie Llarena - unable to download sales remotely. Autogas POS.
172143	Closed	2	29-Jun-04	29-Jun-04	2602486	(510) 581-6700	AUTOGAS SYSTEMS INC	D5/6 is not accepting cash it is only accepting credit card
178865	Closed	2	19-Jul-04	26-Jul-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D5 all grades not working
191600	Closed	2	18-Aug-04	15-Sep-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D10 is not working at all, sticks on one moment please
199386	Closed	2	06-Sep-04	04-Oct-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D5 not dispensing/will not authorize
201706	Closed	2	10-Sep-04	17-Sep-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D6 is not accepting cash and not printing receipts.
202397	Closed	2	13-Sep-04	16-Sep-04	2602486	(510) 581-6700	Gilbarco Helpdesk	D4 is not accepting cash. D5 is not accepting credit cards or cash.
211001	Closed	1	04-Oct-04	04-Oct-04	2602486	(510) 581-6700	Gilbarco Helpdesk	D4/5 is not accepting cash.
211030	Closed	2	04-Oct-04	27-Oct-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D1 - Down showing "out of service" site has tried to reset pump
214288	Closed	2	12-Oct-04	20-Oct-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D4 CRIND is not accepting. Credit cards. Cash acceptor was replaced on the 18th.
219995	Closed	2	25-Oct-04	25-Oct-04	2602486	(510) 581-6700	Gilbarco Helpdesk	D1 will not accept cash for the bill validator
220222	Closed	2	25-Oct-04	25-Oct-04	2602486	(510) 581-6700	Gilbarco Helpdesk	D5,D6 & D8- site has bill acceptors on the pumps and will
223734	Closed	2	02-Nov-04	12-Nov-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D5,6 and 9 - bill acceptors at dispensers will not accept cash
226966	Closed	2	09-Nov-04	18-Nov-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D2 & D4/5 cash acceptor is not working
230945	Closed	2	19-Nov-04	06-Dec-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D6 CRIND printer is not printing receipts
230946	Closed	2	19-Nov-04	19-Nov-04	2602486	(510) 581-6700	Gilbarco Helpdesk	D2 & D10 will not accept cash
234473	Open	2	29-Nov-04		2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D5/D10 89 not dispensing
238960	Closed	2	09-Dec-04	04-Jan-05	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	All dispesers except 1&4 will not accept the new \$20 bill.
238995	Open	2	09-Dec-04		2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D6 Receipt printer is not printing receipts.
247323	Closed	2	29-Dec-04	01-Jan-05	2602486	(510) 581-6700	Gilbarco Helpdesk	D5/D10 - 89 not dispensing. Tech with Central said they would be back to fix issue on po #238960 that was involved and has not yet returned. Please contact site with ETA. Thank you.
247349	Closed	2	29-Dec-04	04-Jan-05	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D5,7,9, and 10 All grades not pumping. No error messages. Flipping breakers didn't help. Site has 10 dispensers.
247791	Open	2	30-Dec-04		2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D10 and 4 are not accepting cash sales
248386	Open	2	31-Dec-04		2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D1 and 2 are not dispensing..
248388	Open	2	31-Dec-04		2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	