

THRIFTY OIL CO.

RO - 348

January 21, 2003

O.30570

Mr. Amer Gholami
Alameda County Health Care Agency
Hazardous Material Specialist
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502

Local #1252
RWQCB #01-1476
Global ID #T0600101363
Confirmation #7008288204

RE: **Former Thrifty Oil Co. #054**
Tosco Marketing Company Station #2602486
2504 Castro Valley Boulevard
Castro Valley, CA 94541
4th Quarter 2002, Status Report


Alameda County
JAN 28 2003
Environmental Health

Dear Mr. Gholami:

Presented herewith is the Fourth Quarter 2002, Status Report for Thrifty Oil Co. Station #054 located at 2504 Castro Valley Boulevard, Castro Valley, California.

If you have any questions or comments, please contact Raymond C. Friedrichsen or me at (562) 921-3581.

Sincerely,

for 
Chris Panaitescu
General Manager
Environmental Affairs

c: Mr. David J. Camille
Tosco Marketing Company
2000 Crow Canyon Place, Suite 400
San Ramon, CA 94583

File



THRIFTY OIL CO.

January 21, 2003

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Alameda County Health Care Agency
Hazardous Material Specialist
1131 Harbor Bay Parkway, Suite 250
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RE: **Former Thrifty Oil Co. Station #054**
TOSCO Station #2602486
2504 Castro Valley Boulevard
Castro Valley, CA
4th Quarter 2002, Status Report

Dear Mr. Gholami:

Presented herein is the Fourth Quarter 2002, Status Report prepared for Former Thrifty Oil Co. (Thrifty) Station #054 located at 2504 Castro Valley Boulevard, Castro Valley, California (**Figure 1**). This report presents the results of the groundwater monitoring activities conducted during the fourth quarter of 2002. Thrifty has retained the services of Earth Management Company (EMC) to conduct quarterly groundwater monitoring and sampling activities at this site.

Groundwater Monitoring

Depth to groundwater is measured in each monitoring well quarterly. Historic groundwater gauging data obtained from April 11, 1988 through December 18, 2002 is presented in **Table 1**. In general, groundwater occurs beneath the station at depths ranging from 2.68 feet below ground surface (bgs) in monitoring well RS-9 to 6.63 feet bgs in monitoring well RE-7 (**Appendix A**). A groundwater elevation contour map based on the December 18, 2002 data is presented in **Figure 1**. Groundwater elevation data indicates that the general direction of groundwater flow beneath the site is toward the east, with a hydraulic gradient of 0.05 feet/foot.

Quarterly Groundwater Sampling

As part of the ongoing groundwater-monitoring program, groundwater samples were obtained from selected monitoring wells PW-1, RE-2, RE-3, RE-4, RE-6, RE-7, RS-9, and RS-11 on December 18, 2002. In a letter from the Alameda County Health Care Services (ACHCS) dated November 6, 2001, the ACHCS released Thrifty from the sampling of wells PW-2, RE-1, RE-2, RE-5, RS-8, and RS-10 until further notice.

Groundwater samples were obtained by EMC and delivered in a chilled state in an ice chest following strict Chain-of-Custody procedures to a state-certified laboratory. Total petroleum hydrocarbons as gasoline (TPH-g) was analyzed by EPA method 8015M modified for gasoline. Benzene, toluene, ethylbenzene, xylenes (BTEX) and methyl tert-butyl ether (MTBE) were analyzed by EPA method 8021B. Copies of the EMC Field Status Reports are presented in **Appendix A**, and copies of the laboratory analytical reports are contained in **Appendix B**.



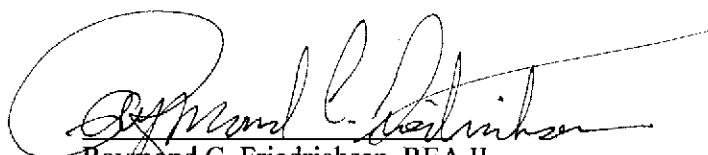
TPH-g, BTEX, and MTBE concentrations appear in **Table 1**, and **Appendix B**. TPH-g, benzene, and MTBE isoconcentration maps are presented in **Figures 2, 3, and 4**, respectively. The highest laboratory analytical concentrations for TPH-g and MTBE, were found in monitoring well RS-9: 1,070 ug/L and 960 ug/L, respectively. Benzene concentrations were below the laboratory detection limit in all groundwater wells sampled. Please note that well RS-9 was inadvertently mislabeled as RE-9 in the laboratory report and on the Chain of Custody. Thrifty again reiterates that well RS-9 is located up gradient of the Thrifty site, and contamination found in this well probably originated from an up gradient off-site source. TOSCO Marketing Company is the current operator of the service station, acquiring the lease from BP Oil, who previously leased the property since July 10, 1991.

Other Activities

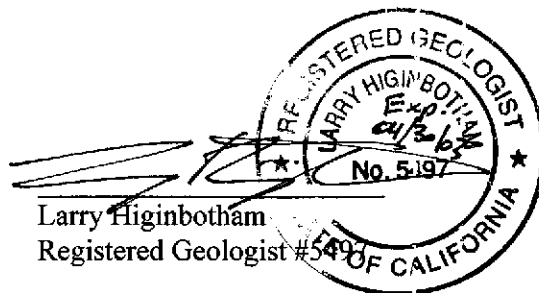
Thrifty will continue the groundwater monitoring, gauging, and sampling events at this site on a quarterly basis. All interpretations expressed in this report are based solely upon the review of data collected by EMC, and laboratory analyzes by Associated Laboratories.

Written by:

Reviewed by:

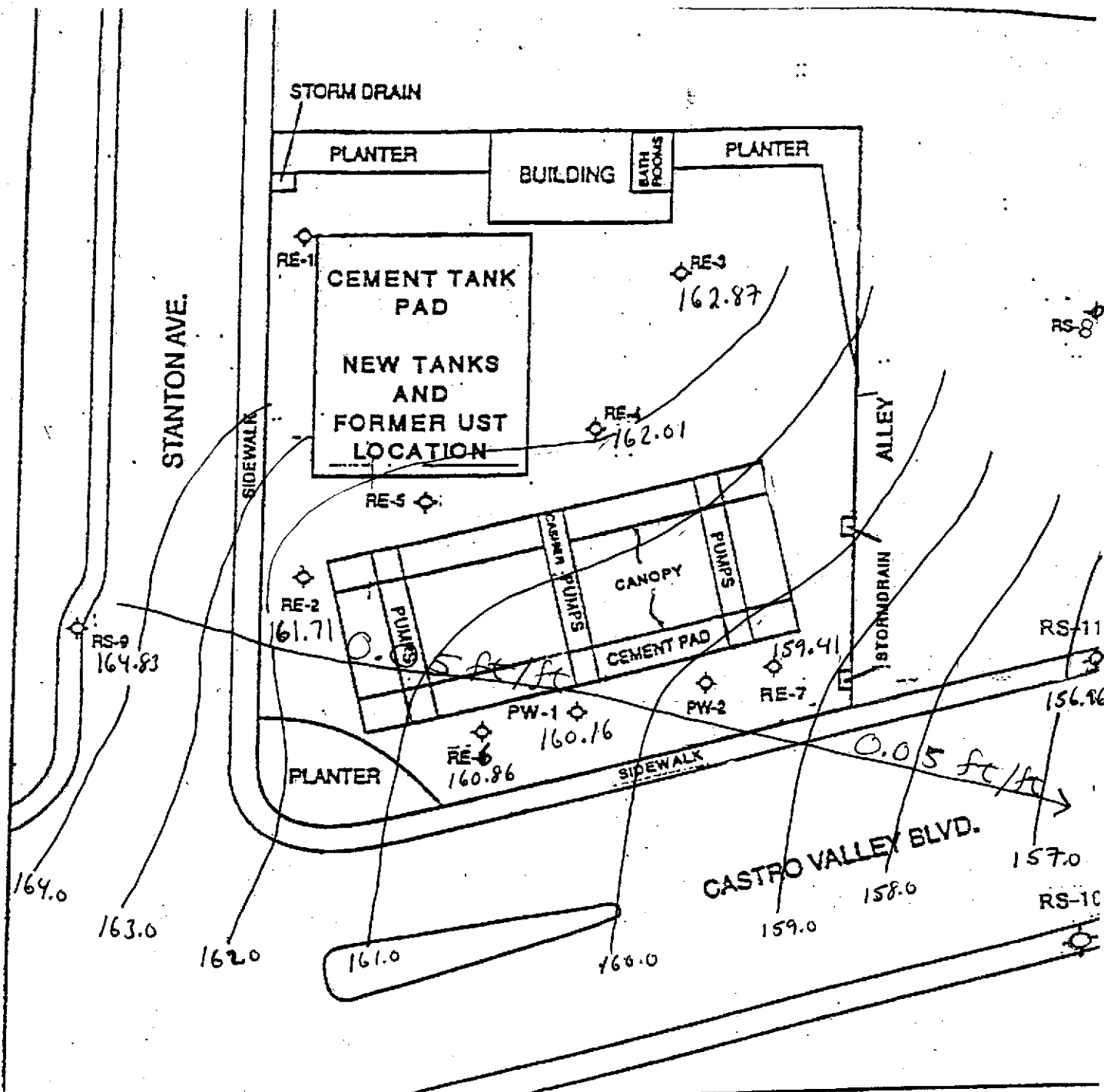


Raymond C. Friedrichsen, REA II
Project Manager, MBA
Senior Environmental Hydrogeologist

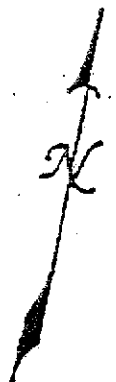


Larry Higinbotham
Registered Geologist #5490

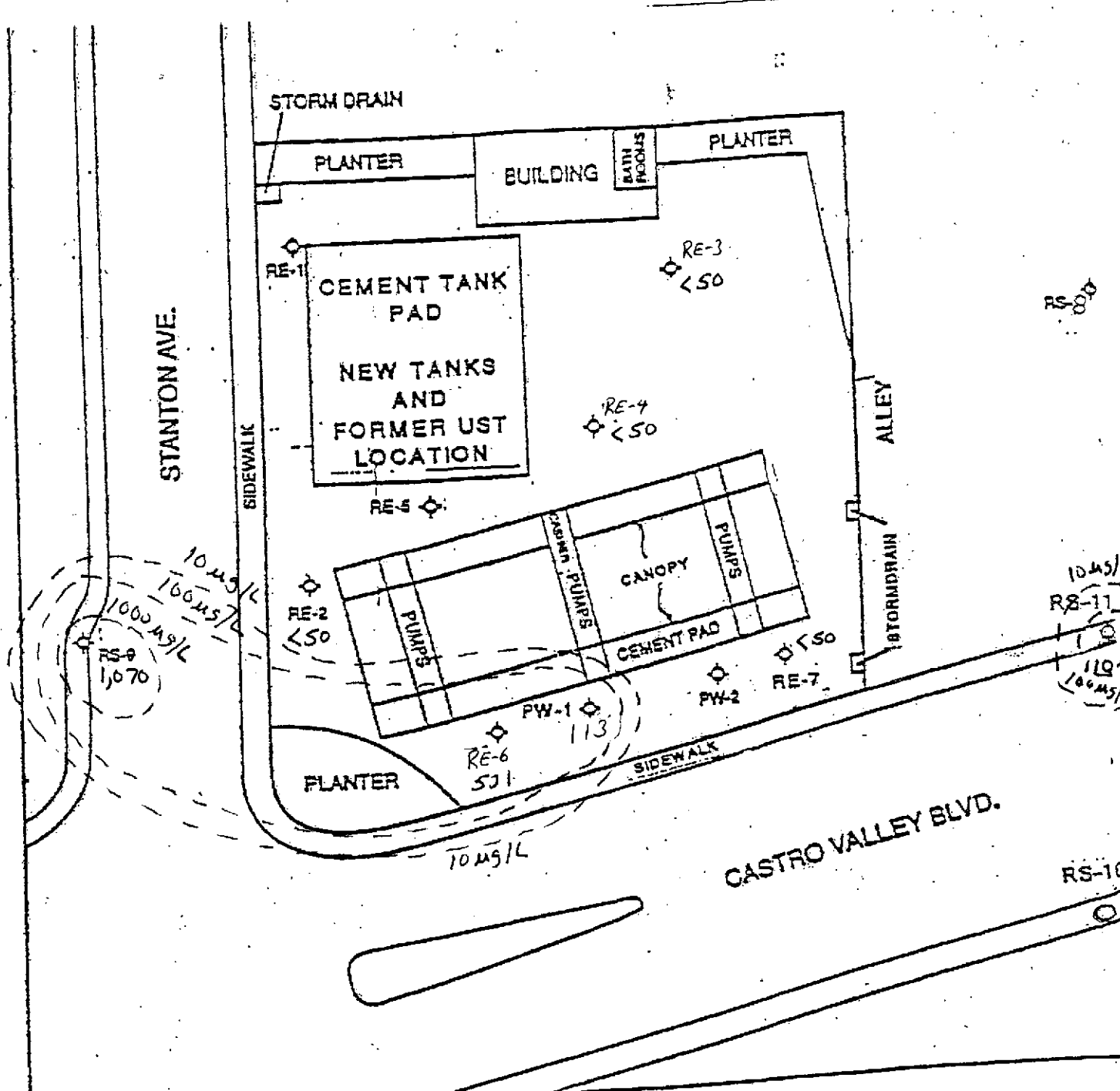
FIGURES



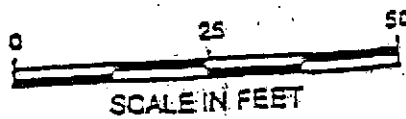
GROUNDWATER CONTOUR MAP
 THRIFTY OIL CO. #054
 CASTRO VALLEY, CALIFORNIA
 Prepared for
 THRIFTY OIL CO.
 SANTA FE, SPRINGS
 CALIFORNIA



◊ EXISTING MONITORING WELL
 (160.16) = AMSL in feet

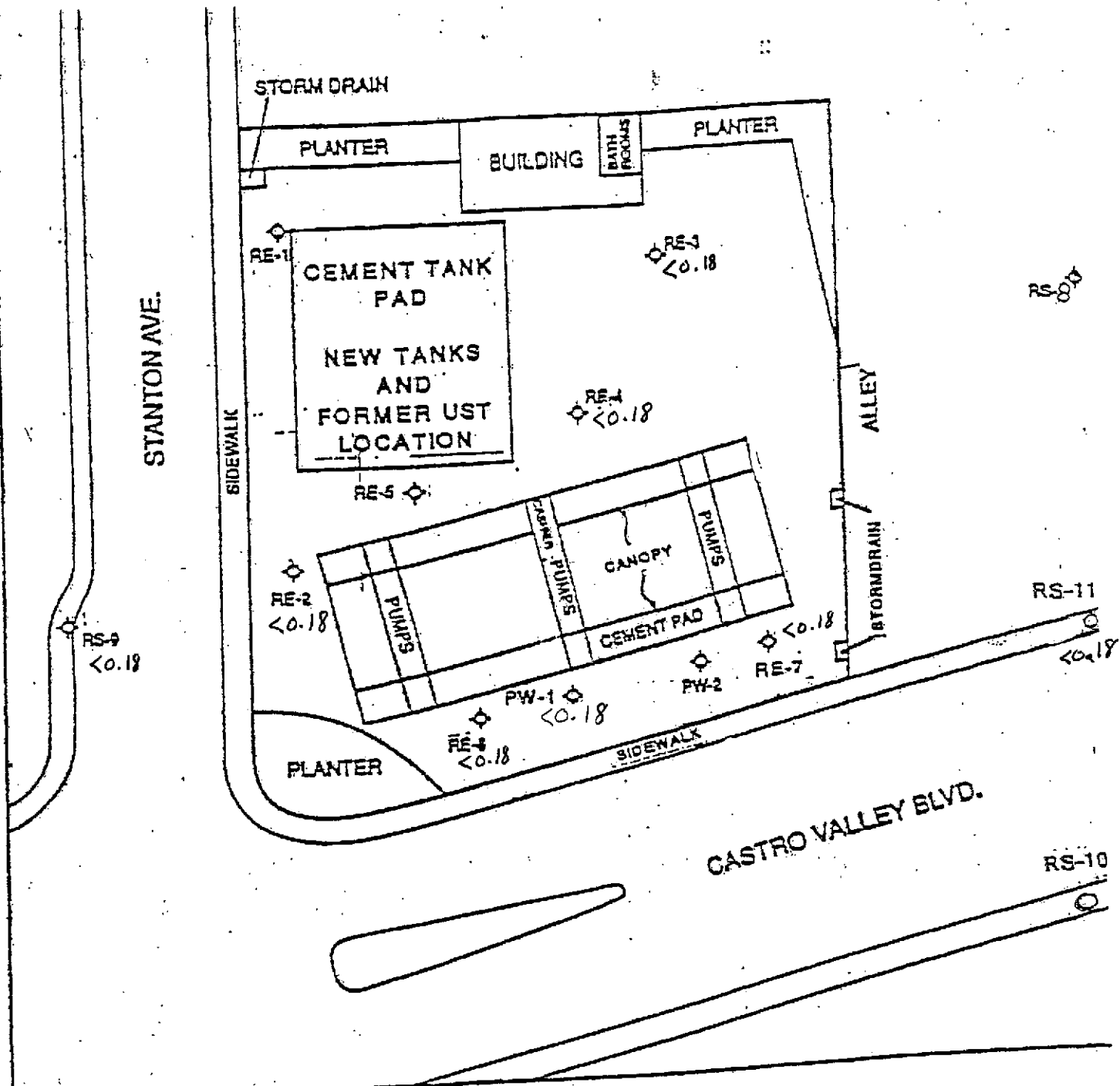


TPH-g Isocentration Map
 THRIFTY OIL CO. #054
 CASTRO VALLEY, CALIFORNIA
 Prepared for
 THRIFTY OIL CO.
 SANTA FE, SPRINGS
 CALIFORNIA

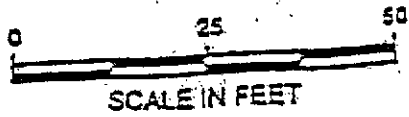


◊ EXISTING MONITORING WELL

12/18/02 FIGURE 2

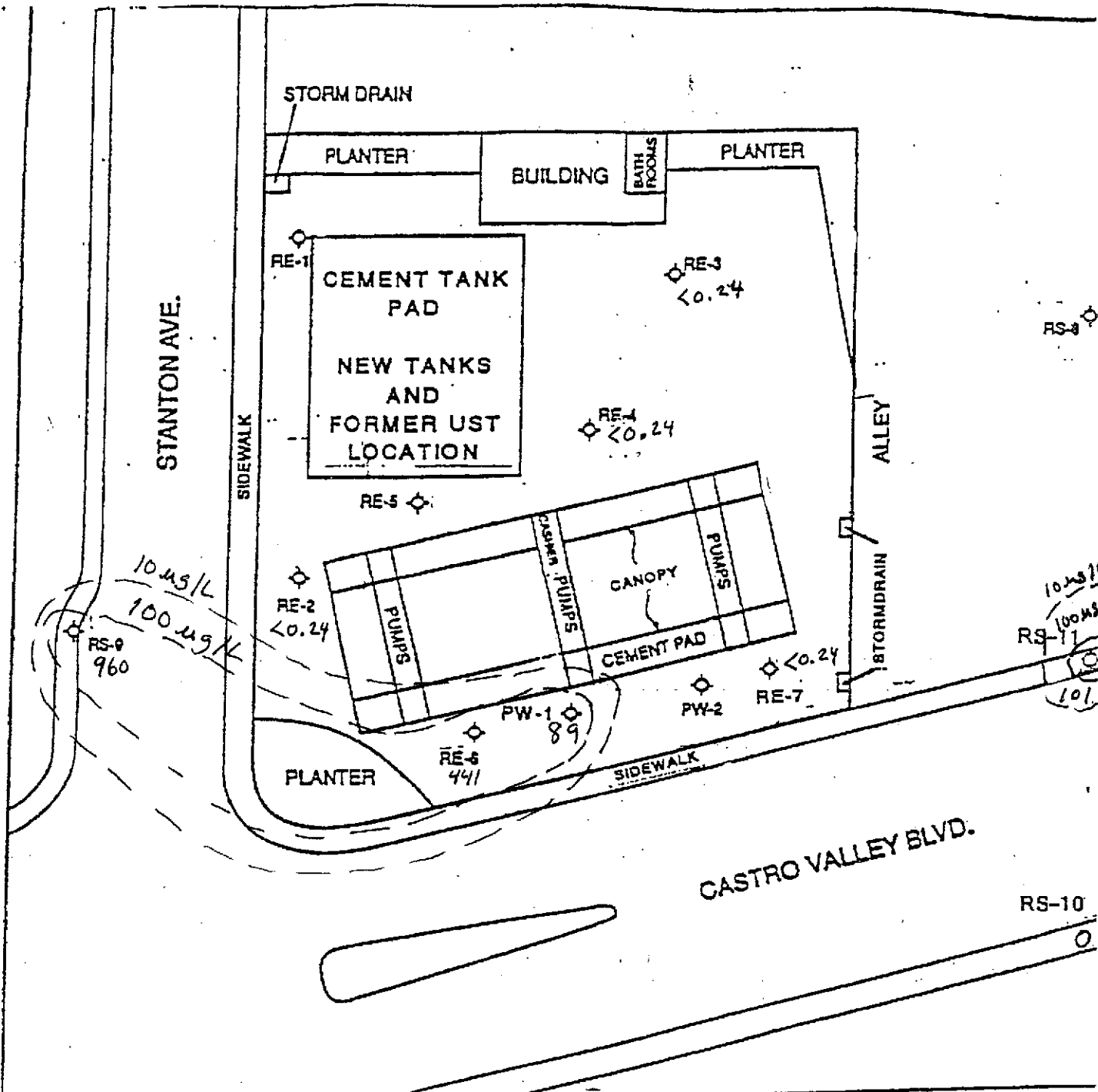


Benzene Isoconcentration Map
 THRIFTY OIL CO. #054
 CASTRO VALLEY, CALIFORNIA
 Prepared for
 THRIFTY OIL CO.
 SANTA FE, SPRINGS
 CALIFORNIA

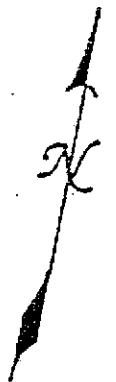


EXISTING MONITORING WELL

12/18/02 **FIGURE 3**



MTBE ISOCONCENTRATION MAP ug/L
 THRIFTY OIL CO. #054
 CASTRO VALLEY, CALIFORNIA
 Prepared for
 THRIFTY OIL CO.
 SANTA FE, SPRINGS
 CALIFORNIA



◊ EXISTING MONITORING WELL

12/18/02

FIGURE 4

TABLES

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|------------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| MONITORING WELL #PW-1 | | | | | | | | | | | |
| 04/11/88 | - | - | - | - | - | - | - | - | - | - | - |
| 04/09/90 | 230,000 | 600 | 2,700 | 1,000 | 16,000 | - | 5.10 | NP | 0.00 | 166.46 | 161.36 |
| 10/30/90 | 35,000 | 240 | 970 | 240 | 3,580 | - | 6.17 | NP | 0.00 | 166.46 | 160.29 |
| 01/18/91 | 37,000 | 43 | 140 | 42 | 1,600 | - | 6.28 | NP | 0.00 | 166.46 | 160.18 |
| 02/12/91 | 45,000 | 99 | 130 | 25 | 700 | - | 5.88 | NP | 0.00 | 166.46 | 160.58 |
| 03/20/91 | 1,900 | 0.43 | ND | ND | 2.8 | - | 4.75 | NP | 0.00 | 166.46 | 161.71 |
| 05/22/91 | 41,000 | 600 | 730 | 250 | 3,800 | - | 5.10 | NP | 0.00 | 166.46 | 161.36 |
| 06/19/91 | - | - | - | - | - | - | 5.61 | NP | 0.00 | 166.46 | 160.85 |
| 07/17/91 | - | - | - | - | - | - | 5.53 | FILM | 0.00 | 166.46 | 160.93 |
| 08/07/91 | - | - | - | - | - | - | 5.67 | FILM | 0.00 | 166.46 | 160.79 |
| 09/24/91 | - | - | - | - | - | - | 5.57 | FILM | 0.00 | 166.46 | 160.89 |
| 10/23/91 | - | - | - | - | - | - | 6.53 | FILM | 0.00 | 166.46 | 159.93 |
| 11/06/91 | - | - | - | - | - | - | 5.85 | FILM | 0.00 | 166.46 | 160.61 |
| 12/04/91 | - | - | - | - | - | - | 5.91 | FILM | 0.00 | 166.46 | 160.55 |
| 01/29/92 | - | - | - | - | - | - | 5.43 | FILM | 0.00 | 166.46 | 161.03 |
| 02/26/92 | - | - | - | - | - | - | 5.54 | FILM | 0.00 | 166.46 | 160.92 |
| 03/19/92 | ND | ND | ND | ND | ND | - | 5.47 | NP | 0.00 | 166.46 | 160.99 |
| 04/22/92 | - | - | - | - | - | - | 5.62 | FILM | 0.00 | 166.46 | 160.84 |
| 05/21/92 | 1,300 | 19 | 2.9 | 0.7 | 58 | - | 6.21 | NP | 0.00 | 166.46 | 160.25 |
| 06/25/92 | - | - | - | - | - | - | 6.94 | NP | 0.00 | 166.46 | 159.52 |
| 07/30/92 | - | - | - | - | - | - | 5.90 | FILM | 0.00 | 166.46 | 160.56 |
| 08/20/92 | - | - | - | - | - | - | 7.12 | FILM | 0.00 | 166.46 | 159.34 |
| 09/30/92 | 3,400 | 57 | ND | 26 | 240 | - | 6.42 | NP | 0.00 | 166.46 | 160.04 |
| 12/23/92 | - | - | - | - | - | - | 5.56 | FILM | 0.00 | 166.46 | 160.90 |
| 03/10/93 | - | - | - | - | - | - | 5.65 | FILM | 0.00 | 166.46 | 160.81 |
| 06/09/93 | 400 | <0.5 | 1.1 | <1.0 | <1.0 | - | 5.30 | NP | 0.00 | 166.46 | 161.16 |
| 09/14/93 | 180 | 3.7 | 3.2 | 1.5 | 14 | - | 5.43 | NP | 0.00 | 166.46 | 161.03 |
| 12/14/93 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | 4.65 | NP | 0.00 | 166.46 | 161.81 |
| 03/02/94 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | 5.43 | NP | 0.00 | 166.46 | 161.03 |
| 06/06/94 | 330 | 1.3 | <0.3 | 0.88 | 9.8 | - | 4.70 | NP | 0.00 | 166.46 | 161.76 |
| 09/06/94 | 1,100 | 67 | <0.3 | <0.3 | 24 | - | 6.48 | NP | 0.00 | 166.46 | 159.98 |
| 12/07/94 | <50 | <0.3 | <0.3 | <0.5 | <0.5 | - | 5.22 | NP | 0.00 | 166.46 | 161.24 |
| 03/08/95 | <100 | <0.5 | <0.5 | <0.5 | <1 | - | 6.94 | NP | 0.00 | 166.46 | 159.52 |
| 06/15/95 | 260 | 0.8 | 0.6 | <0.5 | 3.2 | - | 5.72 | NP | 0.00 | 166.46 | 160.74 |

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 09/05/95 | 330 | 2.1 | <0.5 | 2.1 | 9.6 | - | 5.96 | NP | 0.00 | 166.46 | 160.50 |
| 11/21/95 | 660 | 13 | 1.3 | <0.3 | 4.0 | - | 6.04 | NP | 0.00 | 166.46 | 160.42 |
| 03/11/96 | 660 | 0.94 | 0.77 | <0.3 | 8.1 | - | 3.60 | NP | 0.00 | 166.46 | 162.86 |
| 06/19/96 | 120 | 0.53 | <0.3 | <0.3 | 2.3 | - | 4.80 | NP | 0.00 | 166.46 | 161.66 |
| 09/16/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 5.10 | NP | 0.00 | 166.46 | 161.36 |
| 12/10/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 4.92 | NP | 0.00 | 166.46 | 161.54 |
| 03/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 4.50 | NP | 0.00 | 166.46 | 161.96 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | - | - | - | - |
| 09/16/97 | 690 | 0.97 | <0.3 | <0.3 | <0.5 | <20 | 4.55 | NP | 0.00 | 166.46 | 161.91 |
| 12/09/97 | 640 | 150 | 0.64 | <0.3 | 5.2 | 1,300 | 5.60 | NP | 0.00 | 166.46 | 160.86 |
| 03/03/98 | <50 | <0.3 | 0.57 | <0.3 | <0.5 | <20 | 4.13 | NP | 0.00 | 166.46 | 162.33 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 6.35 | NP | 0.00 | 166.46 | 160.11 |
| 12/30/98 | <50 | 1.1 | <0.3 | <0.3 | <0.5 | <5 | 6.40 | NP | 0.00 | 166.46 | 160.06 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 6.35 | NP | 0.00 | 166.46 | 160.11 |
| 06/22/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 53 | 4.95 | NP | 0.00 | 166.46 | 161.51 |
| 09/08/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 4.80 | NP | 0.00 | 166.46 | 161.66 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 3.64 | NP | 0.00 | 166.46 | 162.82 |
| 03/23/00 | <50 | 0.5 | 0.5 | 1.1 | <0.5 | <5 | 4.03 | NP | 0.00 | 166.46 | 162.43 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | <5 | 4.40 | NP | 0.00 | 166.46 | 162.06 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.73 | NP | 0.00 | 166.46 | 161.73 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.01 | NP | 0.00 | 166.46 | 162.45 |
| 03/22/01 | 600 | <0.18 | 1.3 | <0.18 | <0.26 | *1,010 / 1,970 | 6.32 | NP | 0.00 | 166.46 | 160.14 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 6.32 | NP | 0.00 | 166.46 | 160.14 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 6.32 | NP | 0.00 | 166.46 | 160.14 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 6.02 | NP | 0.00 | 166.46 | 160.44 |
| 03/13/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 6.30 | NP | 0.00 | 166.46 | 160.16 |
| 06/12/02 | 1,320 | 1 | 1 | <0.18 | 2 | 2,060 | 6.30 | NP | 0.00 | 166.46 | 160.16 |
| 09/18/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 7.06 | NP | 0.00 | 166.46 | 159.40 |
| 12/18/02 | 113 | <0.18 | 1.1 | <0.18 | <0.26 | 89 | 6.30 | NP | 0.00 | 166.46 | 160.16 |
| MONITORING WELL PW-2 | | | | | | | | | | | |
| 04/11/88 | - | - | - | - | - | - | - | - | - | - | - |
| 04/09/90 | 600,000 | 1,300 | 11,000 | 4,600 | 4,300 | - | 5.81 | NP | 0.00 | 166.18 | 160.37 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 10/30/90 | 48,000 | 310 | 51 | 10 | 480 | - | 6.95 | NP | 0.00 | 166.18 | 159.23 |
| 01/18/91 | 86,000 | 230 | 1,400 | 350 | 8,300 | - | 6.92 | NP | 0.00 | 166.18 | 159.26 |
| 02/12/91 | 160,000 | 680 | 1,300 | 250 | 7,000 | - | 6.78 | NP | 0.00 | 166.18 | 159.40 |
| 03/20/91 | 17,000 | 34 | 50 | ND | 1,100 | - | 5.54 | NP | 0.00 | 166.18 | 160.64 |
| 05/22/91 | 14,000 | 57 | 2,100 | 500 | 8,200 | - | 6.07 | NP | 0.00 | 166.18 | 160.11 |
| 06/19/91 | - | - | - | - | - | - | 6.37 | FILM | 0.00 | 166.18 | 159.81 |
| 07/17/91 | - | - | - | - | - | - | 6.38 | FILM | 0.00 | 166.18 | 159.80 |
| 08/07/91 | - | - | - | - | - | - | 6.63 | FILM | 0.00 | 166.18 | 159.55 |
| 09/24/91 | - | - | - | - | - | - | 6.42 | FILM | 0.00 | 166.18 | 159.76 |
| 10/23/91 | - | - | - | - | - | - | 7.25 | FILM | 0.00 | 166.18 | 158.93 |
| 11/06/91 | - | - | - | - | - | - | 6.44 | FILM | 0.00 | 166.18 | 159.74 |
| 12/04/91 | - | - | - | - | - | - | 6.65 | FILM | 0.00 | 166.18 | 159.53 |
| 01/29/92 | - | - | - | - | - | - | 6.17 | FILM | 0.00 | 166.18 | 160.01 |
| 02/26/92 | - | - | - | - | - | - | 5.90 | FILM | 0.00 | 166.18 | 160.28 |
| 03/19/92 | - | - | - | - | - | - | 5.80 | FILM | 0.00 | 166.18 | 160.38 |
| 04/22/92 | - | - | - | - | - | - | 5.88 | FILM | 0.00 | 166.18 | 160.30 |
| 05/21/92 | - | - | - | - | - | - | 6.03 | FILM | 0.00 | 166.18 | 160.15 |
| 06/25/92 | - | - | - | - | - | - | 6.57 | FILM | 0.00 | 166.18 | 159.61 |
| 07/30/92 | - | - | - | - | - | - | 6.20 | FILM | 0.00 | 166.18 | 159.98 |
| 08/20/92 | - | - | - | - | - | - | 6.64 | FILM | 0.00 | 166.18 | 159.54 |
| 09/30/92 | - | - | - | - | - | - | 6.88 | FILM | 0.00 | 166.18 | 159.30 |
| 12/23/92 | - | - | - | - | - | - | 6.08 | FILM | 0.00 | 166.18 | 160.10 |
| 03/10/93 | - | - | - | - | - | - | 5.95 | FILM | 0.00 | 166.18 | 160.23 |
| 06/09/93 | 3,400 | 24 | 22 | <0.5 | 240 | - | 5.38 | NP | 0.00 | 166.18 | 160.80 |
| 09/14/93 | 4,900 | 190 | 15 | 6.8 | 480 | - | 6.26 | NP | 0.00 | 166.18 | 159.92 |
| 12/14/93 | 1,700 | 4.2 | <0.3 | <0.3 | <0.5 | - | 5.22 | NP | 0.00 | 166.18 | 160.96 |
| 03/02/94 | - | - | - | - | - | - | 5.75 | FILM | 0.00 | 166.18 | 160.43 |
| 06/06/94 | 980 | 25 | 1.2 | <0.3 | 42 | - | 5.25 | NP | 0.00 | 166.18 | 160.93 |
| 09/06/94 | 3,200 | 95 | 3.0 | <1.7 | 76 | - | 6.80 | NP | 0.00 | 166.18 | 159.38 |
| 12/07/94 | 510 | 1.8 | <0.3 | <0.5 | 1.7 | - | 5.57 | NP | 0.00 | 166.18 | 160.61 |
| 03/08/95 | 1,900 | <0.5 | <0.5 | 1.4 | 35 | - | 4.10 | NP | 0.00 | 166.18 | 162.08 |
| 06/15/95 | 1,700 | 5.6 | <0.5 | <0.5 | 1.6 | - | 5.44 | NP | 0.00 | 166.18 | 160.74 |
| 09/05/95 | 2,500 | 33 | 1.0 | 0.86 | 18 | - | 6.13 | NP | 0.00 | 166.18 | 160.05 |
| 11/21/95 | 2,800 | 130 | 59 | 18 | 190 | - | 6.23 | NP | 0.00 | 166.18 | 159.95 |
| 03/11/96 | 13,000 | 330 | 460 | <15 | 3,800 | - | 4.48 | NP | 0.00 | 166.18 | 161.70 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|------------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MtBE (ug/L) | | | | | |
| 06/19/96 | 1,400 | <0.3 | <0.3 | <0.3 | <0.5 | - | 5.38 | NP | 0.00 | 166.18 | 160.80 |
| 09/16/96 | 3,500 | <0.3 | <0.3 | <0.3 | <0.5 | 5,900 | 5.21 | NP | 0.00 | 166.18 | 160.97 |
| 12/10/96 | 2,100 | <0.3 | <0.3 | <0.3 | <0.5 | 4,700 | 4.87 | NP | 0.00 | 166.18 | 161.31 |
| 03/12/97 | 600 | 1.6 | <0.3 | <0.3 | 5.8 | 1,100 | 4.43 | NP | 0.00 | 166.18 | 161.75 |
| 06/12/97 | 270 | <0.3 | <0.3 | <0.3 | <0.5 | 630 | - | - | - | - | - |
| 09/10/97 | 220 | <0.3 | <0.3 | <0.3 | <0.5 | 320 | 4.07 | NP | 0.00 | 166.18 | 162.11 |
| 12/09/97 | 120 | <0.3 | 0.73 | <0.3 | <0.5 | 420 | 5.20 | NP | 0.00 | 166.18 | 160.98 |
| 03/03/98 | <50 | 0.43 | 0.48 | <0.3 | <0.5 | 47 | 3.30 | NP | 0.00 | 166.18 | 162.88 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 5.15 | NP | 0.00 | 166.18 | 161.03 |
| 12/30/98 | <50 | 1.1 | <0.3 | <0.3 | <0.5 | <5 | 4.75 | NP | 0.00 | 166.18 | 161.43 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 4.40 | NP | 0.00 | 166.18 | 161.78 |
| 06/22/99 | - | - | - | - | - | - | 4.50 | NP | 0.00 | 166.18 | 161.68 |
| 09/08/99 | 100 | <0.3 | <0.3 | <0.3 | <0.5 | 230 | 3.99 | NP | 0.00 | 166.18 | 162.19 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 3.62 | NP | 0.00 | 166.18 | 162.56 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5 | 2.93 | NP | 0.00 | 166.18 | 163.25 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | <5 | 3.60 | NP | 0.00 | 166.18 | 162.58 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 3.61 | NP | 0.00 | 166.18 | 162.57 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 3.60 | NP | 0.00 | 166.18 | 162.58 |
| 03/22/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.14 | NP | 0.00 | 166.18 | 161.04 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.13 | NP | 0.00 | 166.18 | 161.05 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.90 | NP | 0.00 | 166.18 | 160.28 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 6.20 | NP | 0.00 | 166.18 | 159.98 |
| 03/13/02 | - | - | - | - | - | - | 5.14 | NP | 0.00 | 166.18 | 161.04 |
| 06/12/02 | - | - | - | - | - | - | - | - | - | - | - |
| 09/18/02 | - | - | - | - | - | - | - | - | - | - | - |
| 12/18/02 | - | - | - | - | - | - | - | - | - | - | - |
| MONITORING WELL #RE-1 | | | | | | | | | | | |
| 04/11/88 | 37,000 | 1,900 | 8,400 | 1,200 | 15,000 | - | - | - | - | - | - |
| 04/09/90 | 45,000 | 6,100 | 7,000 | 2,000 | 8,800 | - | 4.99 | NP | 0.00 | 166.82 | 161.83 |
| 10/30/90 | 72,000 | 7,700 | 5,300 | 1,800 | 8,900 | - | 5.95 | NP | 0.00 | 166.82 | 160.87 |
| 01/18/91 | 150,000 | 11,000 | 14,000 | 1,800 | 4,300 | - | 5.17 | NP | 0.00 | 166.82 | 161.65 |
| 02/12/91 | 140,000 | 11,000 | 12,000 | 1,600 | 13,000 | - | 4.16 | NP | 0.00 | 166.82 | 162.66 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 03/20/91 | 53,000 | 3,100 | 4,200 | 400 | 5,500 | - | 4.75 | NP | 0.00 | 166.82 | 162.07 |
| 05/22/91 | 85,000 | 8,700 | 10,000 | 1,800 | 12,000 | - | 4.42 | NP | 0.00 | 166.82 | 162.40 |
| 06/19/91 | 110,000 | 8,500 | 9,600 | 2,600 | 16,000 | - | 4.93 | NP | 0.00 | 166.82 | 161.89 |
| 07/17/91 | 5,500 | 950 | ND | 26 | ND | - | 5.19 | NP | 0.00 | 166.82 | 161.63 |
| 08/07/91 | - | 6,700 | 5,000 | ND | 7,100 | - | 5.12 | NP | 0.00 | 166.82 | 161.70 |
| 09/24/91 | 60,000 | 6,800 | 4,300 | 640 | 6,900 | - | 5.87 | NP | 0.00 | 166.82 | 160.95 |
| 10/23/91 | 79,000 | 7,900 | 8,300 | 450 | 7,100 | - | 5.81 | NP | 0.00 | 166.82 | 161.01 |
| 11/06/91 | 130,000 | 14,000 | 15,000 | 1,100 | 8,800 | - | 5.56 | NP | 0.00 | 166.82 | 161.26 |
| 12/04/91 | 50,000 | 8,000 | 4,700 | 520 | 4,100 | - | 5.35 | NP | 0.00 | 166.82 | 161.47 |
| 01/29/92 | 21,000 | 10,300 | 11,000 | 780 | 6,000 | - | 4.50 | NP | 0.00 | 166.82 | 162.32 |
| 02/26/92 | 38000 | 8,400 | 10,500 | 720 | 7,100 | - | 5.27 | NP | 0.00 | 166.82 | 161.55 |
| 03/19/92 | 48,000 | 6,200 | 9,700 | 780 | 7,200 | - | 4.47 | NP | 0.00 | 166.82 | 162.35 |
| 04/22/92 | - | - | - | - | - | - | 4.62 | NP | 0.00 | 166.82 | 162.20 |
| 05/21/92 | 20,000 | 7,600 | 10,100 | 830 | 6,900 | - | 4.98 | NP | 0.00 | 166.82 | 161.84 |
| 06/25/92 | - | - | - | - | - | - | 5.14 | FILM | 0.00 | 166.82 | 161.68 |
| 07/30/92 | - | - | - | - | - | - | 5.30 | FILM | 0.00 | 166.82 | 161.52 |
| 08/20/92 | - | - | - | - | - | - | 5.28 | FILM | 0.00 | 166.82 | 161.54 |
| 09/30/92 | - | - | - | - | - | - | 5.66 | FILM | 0.00 | 166.82 | 161.16 |
| 12/23/92 | - | - | - | - | - | - | 4.81 | FILM | 0.00 | 166.82 | 162.01 |
| 03/10/93 | - | - | - | - | - | - | 4.13 | FILM | 0.00 | 166.82 | 162.69 |
| 06/09/93 | - | - | - | - | - | - | 4.48 | FILM | 0.00 | 166.82 | 162.34 |
| 09/14/93 | 19,000 | 3,600 | 1,100 | 740 | 4,300 | - | 5.35 | NP | 0.00 | 166.82 | 161.47 |
| 12/14/93 | 38,000 | 4,300 | 1,300 | <6.6 | 11 | - | 4.38 | NP | 0.00 | 166.82 | 162.44 |
| 03/02/94 | - | - | - | - | - | - | 4.22 | FILM | 0.00 | 166.82 | 162.60 |
| 06/06/94 | - | - | - | - | - | - | 2.16 | FILM | 0.00 | 166.82 | 164.66 |
| 09/06/94 | 74,000 | 3,300 | 3,900 | 1,200 | 6,100 | - | 5.00 | NP | 0.00 | 166.82 | 161.82 |
| 12/07/94 | 30,000 | 3,200 | 2,900 | 1,200 | 4,600 | - | 4.10 | NP | 0.00 | 166.82 | 162.72 |
| 03/08/95 | 28,000 | 4,200 | 2,300 | 810 | 7,800 | - | 3.92 | NP | 0.00 | 166.82 | 162.90 |
| 06/15/95 | - | - | - | - | - | - | - | - | - | - | - |
| 09/05/95 | - | - | - | - | - | - | 4.78 | FILM | 0.00 | 166.82 | 162.04 |
| 11/21/95 | - | - | - | - | - | - | 4.82 | NP | 0.00 | 166.82 | 162.00 |
| 03/11/96 | 270 | 2.4 | 6.0 | 4.5 | 19 | - | 3.32 | NP | 0.00 | 166.82 | 163.50 |
| 06/19/96 | 3,000 | 570 | 63 | <1.5 | 400 | - | 4.20 | NP | 0.00 | 166.82 | 162.62 |
| 09/16/96 | 7,700 | 440 | 69 | <1.5 | 680 | 230 | 4.68 | NP | 0.00 | 166.82 | 162.14 |
| 12/10/96 | 52 | <0.3 | <0.3 | <0.3 | <0.5 | 120 | 4.93 | NP | 0.00 | 166.82 | 161.89 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|------------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 03/12/97 | 8,700 | 180 | 5.4 | 40 | 1,100 | 130 | 4.10 | NP | 0.00 | 166.82 | 162.72 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 36 | - | - | - | - | - |
| 09/16/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 4.55 | NP | 0.00 | 166.82 | 162.27 |
| 12/09/97 | <50 | <0.3 | 0.44 | <0.3 | <0.5 | <20 | 5.30 | NP | 0.00 | 166.82 | 161.52 |
| 03/03/98 | 1,100 | 13 | 0.51 | <0.3 | <0.5 | 220 | 4.55 | NP | 0.00 | 166.82 | 162.27 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - |
| 09/10/98 | 60 | <0.3 | <0.3 | <0.3 | <0.5 | 180 | 6.05 | NP | 0.00 | 166.82 | 160.77 |
| 12/30/98 | <50 | 1.1 | <0.3 | <0.3 | <0.5 | <5 | 5.65 | NP | 0.00 | 166.82 | 161.17 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 5.68 | NP | 0.00 | 166.82 | 161.14 |
| 06/22/99 | 880 | 14 | 0.98 | <0.3 | 8.1 | 260 | 4.95 | NP | 0.00 | 166.82 | 161.87 |
| 09/08/99 | 72 | <0.3 | <0.3 | <0.3 | <0.5 | 120 | 4.46 | NP | 0.00 | 166.82 | 162.36 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 4.08 | NP | 0.00 | 166.82 | 162.74 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5 | 3.68 | NP | 0.00 | 166.82 | 163.14 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | <5 | 4.07 | NP | 0.00 | 166.82 | 162.75 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.07 | NP | 0.00 | 166.82 | 162.75 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.06 | NP | 0.00 | 166.82 | 162.76 |
| 03/22/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.22 | NP | 0.00 | 166.82 | 161.60 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.99 | NP | 0.00 | 166.82 | 160.83 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.84 | NP | 0.00 | 166.82 | 161.98 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.80 | NP | 0.00 | 166.82 | 162.02 |
| 03/13/02 | - | - | - | - | - | - | 5.18 | NP | 0.00 | 166.82 | 161.64 |
| 06/12/02 | - | - | - | - | - | - | - | - | - | - | - |
| 09/18/02 | - | - | - | - | - | - | - | - | - | - | - |
| 12/18/02 | - | - | - | - | - | - | - | - | - | - | - |
| MONITORING WELL #RE-2 | | | | | | | | | | | |
| 04/11/88 | - | - | - | - | - | - | - | - | - | - | - |
| 04/09/90 | 850 | 5.8 | 0.5 | 4.8 | 1.1 | - | 4.90 | NP | 0.00 | 167.19 | 162.29 |
| 10/30/90 | 440 | 2.8 | 0.91 | 13 | 3.14 | - | 5.34 | NP | 0.00 | 167.19 | 161.85 |
| 01/18/91 | 1,100 | 8.4 | 3.1 | ND | 10 | - | 4.90 | NP | 0.00 | 167.19 | 162.29 |
| 02/12/91 | 1,100 | 5.9 | ND | 1.77 | ND | - | 4.94 | NP | 0.00 | 167.19 | 162.25 |
| 03/20/91 | 550 | 4.3 | ND | ND | ND | - | 4.32 | NP | 0.00 | 167.19 | 162.87 |
| 05/22/91 | 1,000 | 5.3 | 3.6 | 4.4 | 8.9 | - | 4.43 | NP | 0.00 | 167.19 | 162.76 |
| 06/19/91 | 700 | 2.1 | 1.4 | 3.8 | 3.5 | - | 6.43 | NP | 0.00 | 167.19 | 160.76 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 07/17/91 | 880 | 12 | 8.0 | 4.3 | 28 | - | 4.75 | NP | 0.00 | 167.19 | 162.44 |
| 08/07/91 | - | 3.8 | 1.6 | ND | ND | - | 4.87 | NP | 0.00 | 167.19 | 162.32 |
| 09/24/91 | 670 | 7.2 | 7.1 | ND | 23 | - | 5.50 | NP | 0.00 | 167.19 | 161.69 |
| 10/23/91 | 2,700 | 52 | 60 | 22 | 130 | - | 5.63 | NP | 0.00 | 167.19 | 161.56 |
| 11/06/91 | 1,900 | 18 | 61 | 9.1 | 83 | - | 5.14 | NP | 0.00 | 167.19 | 162.05 |
| 12/04/91 | 1,100 | 26 | 47 | 4.3 | 42 | - | 5.26 | NP | 0.00 | 167.19 | 161.93 |
| 01/29/92 | 900 | 14 | 24 | 5.3 | 19 | - | 5.11 | NP | 0.00 | 167.19 | 162.08 |
| 02/26/92 | 500 | 3.4 | 3.5 | 2.7 | 2.7 | - | 4.31 | NP | 0.00 | 167.19 | 162.88 |
| 03/19/92 | 1,200 | 14 | 20 | 15 | 18 | - | 4.45 | NP | 0.00 | 167.19 | 162.74 |
| 04/22/92 | 200 | ND | ND | ND | ND | - | 4.78 | NP | 0.00 | 167.19 | 162.41 |
| 05/21/92 | 500 | 7.5 | 6.8 | 3.9 | 7.4 | - | 5.02 | NP | 0.00 | 167.19 | 162.17 |
| 06/25/92 | ND | ND | 0.9 | 0.7 | ND | - | 5.13 | NP | 0.00 | 167.19 | 162.06 |
| 07/30/92 | 500 | 7.7 | 8.6 | 3.2 | 1.7 | - | 5.19 | NP | 0.00 | 167.19 | 162.00 |
| 08/20/92 | 1,100 | 6.6 | 4.5 | 2.7 | 2.0 | - | 5.27 | NP | 0.00 | 167.19 | 161.92 |
| 09/30/92 | 500 | 5.4 | 2.4 | 1.8 | 4.5 | - | 5.45 | NP | 0.00 | 167.19 | 161.74 |
| 12/23/92 | 800 | 1.9 | ND | ND | 2.3 | - | 4.60 | NP | 0.00 | 167.19 | 162.59 |
| 03/10/93 | 1,200 | ND | 1.4 | ND | 2.1 | - | 4.18 | NP | 0.00 | 167.19 | 163.01 |
| 06/09/93 | 200 | ND | ND | ND | ND | - | 4.53 | NP | 0.00 | 167.19 | 162.66 |
| 09/17/93 | 360 | 1.6 | 1.1 | 3.2 | 8.9 | - | 5.26 | NP | 0.00 | 167.19 | 161.93 |
| 12/14/93 | 260 | 5.6 | 3.9 | <0.3 | 21.0 | - | 2.75 | NP | 0.00 | 167.19 | 164.44 |
| 03/02/94 | 410 | <0.3 | <0.3 | <0.3 | <0.5 | - | 4.27 | NP | 0.00 | 167.19 | 162.92 |
| 06/06/94 | 760 | 4.6 | <0.3 | 0.32 | 1.3 | - | 4.88 | NP | 0.00 | 167.19 | 162.31 |
| 09/06/94 | 1,300 | 43 | 45 | 8.9 | 69 | - | 5.16 | NP | 0.00 | 167.19 | 162.03 |
| 12/07/94 | - | - | - | - | - | - | 4.16 | NP | 0.00 | 167.19 | 163.03 |
| 03/08/95 | <100 | <0.5 | <0.5 | <0.5 | <1 | - | 3.96 | NP | 0.00 | 167.19 | 163.23 |
| 06/15/95 | 130 | <0.5 | <0.5 | <0.5 | <1 | - | 4.52 | NP | 0.00 | 167.19 | 162.67 |
| 09/05/95 | 210 | <0.5 | <0.5 | <0.5 | <1 | - | 4.76 | NP | 0.00 | 167.19 | 162.43 |
| 11/21/95 | 160 | 0.65 | <0.3 | 0.35 | 0.95 | - | 4.83 | NP | 0.00 | 167.19 | 162.36 |
| 03/11/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | 3.36 | NP | 0.00 | 167.19 | 163.83 |
| 06/19/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | 4.68 | NP | 0.00 | 167.19 | 162.51 |
| 09/16/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 5.10 | NP | 0.00 | 167.19 | 162.09 |
| 12/10/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 4.47 | NP | 0.00 | 167.19 | 162.72 |
| 03/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 4.05 | NP | 0.00 | 167.19 | 163.14 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | - | - | - | - |
| 09/10/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 4.08 | NP | 0.00 | 167.19 | 163.11 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|------------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MtBE (ug/L) | | | | | |
| 12/09/97 | < 50 | < 0.3 | < 0.3 | < 0.3 | < 0.5 | < 20 | 4.40 | NP | 0.00 | 167.19 | 162.79 |
| 03/03/98 | < 50 | < 0.3 | < 0.3 | < 0.3 | < 0.5 | < 20 | 3.30 | NP | 0.00 | 167.19 | 163.89 |
| 07/08/98 | < 50 | < 0.3 | < 0.3 | < 0.3 | < 0.5 | 15 | - | - | - | - | - |
| 09/10/98 | < 50 | < 0.3 | < 0.3 | < 0.3 | < 0.5 | < 5 | 4.93 | NP | 0.00 | 167.19 | 162.26 |
| 12/30/98 | 460 | 0.92 | < 0.3 | < 0.3 | < 0.5 | 1,400 | 4.20 | NP | 0.00 | 167.19 | 162.99 |
| 03/15/99 | < 50 | < 0.3 | < 0.3 | < 0.3 | < 0.5 | < 5 | 4.20 | NP | 0.00 | 167.19 | 162.99 |
| 06/22/99 | 2,900 | 7.4 | < 0.3 | 0.43 | 4.1 | 4,500 | 3.70 | NP | 0.00 | 167.19 | 163.49 |
| 09/08/99 | 1,400 | < 3 | < 3 | < 3 | < 5 | 3,200 | 3.96 | NP | 0.00 | 167.19 | 163.23 |
| 12/01/99 | < 50 | < 0.3 | < 0.3 | < 0.3 | < 0.5 | < 5 | 3.58 | NP | 0.00 | 167.19 | 163.61 |
| 03/23/00 | < 50 | < 0.25 | < 0.25 | < 0.25 | < 0.5 | < 5 | 3.19 | NP | 0.00 | 167.19 | 164.00 |
| 06/08/00 | < 50 | < 5 | < 5 | < 5 | < 5 | < 5 | 3.18 | NP | 0.00 | 167.19 | 164.01 |
| 09/27/00 | < 50 | < 0.18 | < 0.14 | < 0.18 | < 0.26 | < 0.24 | 3.58 | NP | 0.00 | 167.19 | 163.61 |
| 12/13/00 | < 50 | < 0.18 | < 0.14 | < 0.18 | < 0.26 | < 0.24 | 3.58 | NP | 0.00 | 167.19 | 163.61 |
| 03/22/01 | 575 | < 0.18 | 1.3 | < 0.18 | < 0.26 | *950 / 2,070 | 4.33 | NP | 0.00 | 167.19 | 162.86 |
| 06/15/01 | < 50 | < 0.18 | < 0.14 | < 0.18 | < 0.26 | < 0.24 | 5.10 | NP | 0.00 | 167.19 | 162.09 |
| 08/30/01 | < 50 | < 0.18 | < 0.14 | < 0.18 | < 0.26 | < 0.24 | 5.86 | NP | 0.00 | 167.19 | 161.33 |
| 12/12/01 | < 50 | < 0.18 | < 0.14 | < 0.18 | < 0.26 | < 0.24 | 4.81 | NP | 0.00 | 167.19 | 162.38 |
| 03/13/02 | - | - | - | - | - | - | 4.33 | NP | 0.00 | 167.19 | 162.86 |
| 06/12/02 | < 50 | < 0.18 | < 0.14 | < 0.18 | < 0.26 | < 0.24 | 5.86 | NP | 0.00 | 167.19 | 161.33 |
| 09/18/02 | < 50 | < 0.18 | < 0.14 | < 0.18 | < 0.26 | < 0.24 | 5.86 | NP | 0.00 | 167.19 | 161.33 |
| 12/18/02 | < 50 | < 0.18 | < 0.14 | < 0.18 | < 0.26 | < 0.24 | 5.48 | NP | 0.00 | 167.19 | 161.71 |
| MONITORING WELL #RE-3 | | | | | | | | | | | |
| 04/11/88 | 70,000 | 6,600 | 5,300 | 800 | 13,000 | - | - | - | - | - | - |
| 04/09/90 | 370,000 | 2,300 | 4,900 | 3,200 | 31,000 | - | 7.15 | NP | 0.00 | 167.39 | 160.24 |
| 10/30/90 | 13,000 | 860 | 660 | 220 | 2,210 | - | 7.84 | NP | 0.00 | 167.39 | 159.55 |
| 01/18/91 | 42,000 | 4,700 | 4,500 | 21 | 7,700 | - | 6.90 | NP | 0.00 | 167.39 | 160.49 |
| 02/12/91 | 72,000 | 3,600 | 4,500 | ND | 7,600 | - | 6.62 | NP | 0.00 | 167.39 | 160.77 |
| 03/20/91 | 65,000 | 2,400 | 9,400 | 50 | 9,800 | - | 5.87 | NP | 0.00 | 167.39 | 161.52 |
| 05/22/91 | - | - | - | - | - | - | 5.98 | FILM | 0.00 | 167.39 | 161.41 |
| 06/19/91 | - | - | - | - | - | - | 6.84 | FILM | 0.00 | 167.39 | 160.55 |
| 07/17/91 | - | - | - | - | - | - | 7.10 | FILM | 0.00 | 167.39 | 160.29 |
| 08/07/91 | - | - | - | - | - | - | 7.30 | FILM | 0.00 | 167.39 | 160.09 |
| 09/24/91 | - | - | - | - | - | - | 7.84 | FILM | 0.00 | 167.39 | 159.55 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 10/23/91 | - | - | - | - | - | - | 8.07 | FILM | 0.00 | 167.39 | 159.32 |
| 11/06/91 | - | - | - | - | - | - | 7.63 | FILM | 0.00 | 167.39 | 159.76 |
| 12/04/91 | - | - | - | - | - | - | 7.83 | FILM | 0.00 | 167.39 | 159.56 |
| 01/29/92 | - | - | - | - | - | - | 7.17 | FILM | 0.00 | 167.39 | 160.22 |
| 02/26/92 | - | - | - | - | - | - | 5.56 | FILM | 0.00 | 167.39 | 161.83 |
| 03/19/92 | - | - | - | - | - | - | 5.44 | FILM | 0.00 | 167.39 | 161.95 |
| 04/22/92 | - | - | - | - | - | - | 6.56 | FILM | 0.00 | 167.39 | 160.83 |
| 05/21/92 | - | - | - | - | - | - | 6.90 | FILM | 0.00 | 167.39 | 160.49 |
| 06/25/92 | - | - | - | - | - | - | 7.18 | FILM | 0.00 | 167.39 | 160.21 |
| 07/30/92 | - | - | - | - | - | - | 6.80 | FILM | 0.00 | 167.39 | 160.59 |
| 08/20/92 | - | - | - | - | - | - | 7.25 | FILM | 0.00 | 167.39 | 160.14 |
| 09/30/92 | - | - | - | - | - | - | 7.68 | FILM | 0.00 | 167.39 | 159.71 |
| 12/23/92 | - | - | - | - | - | - | 6.07 | FILM | 0.00 | 167.39 | 161.32 |
| 03/10/93 | - | - | - | - | - | - | 5.66 | FILM | 0.00 | 167.39 | 161.73 |
| 06/09/93 | - | - | - | - | - | - | 6.66 | FILM | 0.00 | 167.39 | 160.73 |
| 09/14/93 | 40,000 | 2,900 | 1,500 | 180 | 6,900 | - | 7.30 | NP | 0.00 | 167.39 | 160.09 |
| 12/14/93 | - | - | - | - | - | - | 5.95 | NP | 0.00 | 167.39 | 161.44 |
| 03/02/94 | - | - | - | - | - | - | 5.08 | NP | 0.00 | 167.39 | 162.31 |
| 06/06/94 | - | - | - | - | - | - | 6.35 | FILM | 0.00 | 167.39 | 161.04 |
| 09/06/94 | 11,000 | 260 | 26 | <6.6 | 1,000 | - | 7.50 | NP | 0.00 | 167.39 | 159.89 |
| 12/07/94 | - | - | - | - | - | - | 5.48 | FILM | 0.00 | 167.39 | 161.91 |
| 03/08/95 | - | - | - | - | - | - | 5.18 | FILM | 0.00 | 167.39 | 162.21 |
| 06/15/95 | - | - | - | - | - | - | - | - | - | - | - |
| 09/05/95 | - | - | - | - | - | - | 6.84 | FILM | 0.00 | 167.39 | 160.55 |
| 11/21/95 | 10,000 | 210 | <3 | 4.5 | 330 | - | 7.38 | NP | 0.00 | 167.39 | 160.01 |
| 03/11/96 | 1,600 | 640 | 15 | 10 | 46 | - | 4.85 | NP | 0.00 | 167.39 | 162.54 |
| 06/19/96 | 2,100 | 280 | <3 | <3 | 120 | - | 5.80 | NP | 0.00 | 167.39 | 161.59 |
| 09/16/96 | 140 | <0.3 | <0.3 | <0.3 | <0.5 | 110 | 4.50 | NP | 0.00 | 167.39 | 162.89 |
| 12/10/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 5.35 | NP | 0.00 | 167.39 | 162.04 |
| 03/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 3.48 | NP | 0.00 | 167.39 | 163.91 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | 0.58 | <20 | - | - | - | - | - |
| 09/10/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 3.10 | NP | 0.00 | 167.39 | 164.29 |
| 12/09/97 | 3,600 | 1,000 | 1,000 | <6 | 570 | 260 | 4.55 | NP | 0.00 | 167.39 | 162.84 |
| 03/03/98 | 2,800 | 20 | 0.65 | 0.39 | 16 | 5,600 | 2.30 | NP | 0.00 | 167.39 | 165.09 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 01/29/92 | - | - | - | - | - | - | 7.72 | FILM | 0.00 | 166.94 | 159.22 |
| 02/26/92 | - | - | - | - | - | - | 5.13 | FILM | 0.00 | 166.94 | 161.81 |
| 03/19/92 | - | - | - | - | - | - | 5.00 | FILM | 0.00 | 166.94 | 161.94 |
| 04/22/92 | - | - | - | - | - | - | 5.94 | FILM | 0.00 | 166.94 | 161.00 |
| 05/21/92 | - | - | - | - | - | - | 5.40 | FILM | 0.00 | 166.94 | 161.54 |
| 06/25/92 | - | - | - | - | - | - | 5.71 | FILM | 0.00 | 166.94 | 161.23 |
| 07/30/92 | - | - | - | - | - | - | 6.33 | FILM | 0.00 | 166.94 | 160.61 |
| 08/20/92 | - | - | - | - | - | - | 5.80 | FILM | 0.00 | 166.94 | 161.14 |
| 09/30/92 | - | - | - | - | - | - | 6.34 | FILM | 0.00 | 166.94 | 160.60 |
| 12/23/92 | - | - | - | - | - | - | 5.50 | FILM | 0.00 | 166.94 | 161.44 |
| 03/10/93 | - | - | - | - | - | - | 4.67 | FILM | 0.00 | 166.94 | 162.27 |
| 06/09/93 | - | - | - | - | - | - | 5.12 | FILM | 0.00 | 166.94 | 161.82 |
| 09/14/93 | - | - | - | - | - | - | 10.44 | NP | 0.00 | 166.94 | 156.50 |
| 12/14/93 | - | - | - | - | - | - | 7.52 | NP | 0.00 | 166.94 | 159.42 |
| 03/02/94 | - | - | - | - | - | - | 4.85 | NP | 0.00 | 166.94 | 162.09 |
| 06/06/94 | - | - | - | - | - | - | 5.20 | FILM | 0.00 | 166.94 | 161.74 |
| 09/06/94 | - | - | - | - | - | - | 9.85 | FILM | 0.00 | 166.94 | 157.09 |
| 12/07/94 | - | - | - | - | - | - | 5.20 | FILM | 0.00 | 166.94 | 161.74 |
| 03/08/95 | - | - | - | - | - | - | 4.98 | FILM | 0.00 | 166.94 | 161.96 |
| 06/15/95 | - | - | - | - | - | - | - | - | - | - | - |
| 09/05/95 | - | - | - | - | - | - | 13.72 | FILM | 0.00 | 166.94 | 153.22 |
| 11/21/95 | 32,000 | 46 | 21 | 66 | 340 | - | 12.53 | NP | 0.00 | 166.94 | 154.41 |
| 03/11/96 | 1,700 | 130 | 15 | 2.0 | 120 | - | 4.72 | NP | 0.00 | 166.94 | 162.22 |
| 06/19/96 | 1,700 | 230 | 30 | 0.35 | 100 | - | 5.40 | NP | 0.00 | 166.94 | 161.54 |
| 09/16/96 | 510 | <0.3 | 0.73 | <0.3 | <0.5 | 800 | 5.18 | NP | 0.00 | 166.94 | 161.76 |
| 12/10/96 | 520 | <0.3 | <0.3 | <0.3 | <0.5 | 1,000 | 4.65 | NP | 0.00 | 166.94 | 162.29 |
| 03/12/97 | 420 | 3.2 | <0.3 | <0.3 | 11 | 370 | 3.87 | NP | 0.00 | 166.94 | 163.07 |
| 06/12/97 | 510 | 0.66 | <0.3 | <0.3 | <0.5 | 1,600 | - | - | - | - | - |
| 09/10/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 5.40 | NP | 0.00 | 166.94 | 161.54 |
| 12/09/97 | 1,400 | 330 | 2.3 | <0.3 | 1.5 | 2,500 | 4.60 | NP | 0.00 | 166.94 | 162.34 |
| 03/03/98 | 3,000 | 400 | 0.61 | 0.5 | 97 | 3,800 | 5.05 | NP | 0.00 | 166.94 | 161.89 |
| 07/08/98 | 650 | <0.3 | <0.3 | <0.3 | <0.5 | 1,800 | - | - | - | - | - |
| 09/10/98 | 2,700 | <0.3 | <0.3 | <0.3 | 1.4 | 7,600 | 4.60 | NP | 0.00 | 166.94 | 162.34 |
| 12/30/98 | 530 | <0.3 | <0.3 | <0.3 | <0.5 | 1,500 | 4.20 | NP | 0.00 | 166.94 | 162.74 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 3.85 | NP | 0.00 | 166.94 | 163.09 |

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|--------------|-----------------------|----------------|----------------|---------------------|---------------|-------------|-----------------------------|-------------------------|--------------------------|-------------------------|------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 04/22/92 | 1,600 | 240 | 2.2 | ND | 160 | - | 4.63 | NP | 0.00 | 166.51 | 161.88 |
| 05/21/92 | 1,200 | 410 | 37 | ND | 118 | - | 4.90 | NP | 0.00 | 166.51 | 161.61 |
| 06/25/92 | ND | 1.0 | 0.8 | 0.8 | 0.4 | - | 5.15 | NP | 0.00 | 166.51 | 161.36 |
| 07/30/92 | ND | 2.0 | 1.8 | 1.9 | 6.4 | - | 5.30 | NP | 0.00 | 166.51 | 161.21 |
| 08/20/92 | 300 | 1.7 | 3.3 | 0.7 | 12 | - | 5.44 | NP | 0.00 | 166.51 | 161.07 |
| 09/30/92 | 1,900 | 140 | ND | 19 | 35 | - | 5.73 | NP | 0.00 | 166.51 | 160.78 |
| 12/23/92 | 400 | 8.0 | ND | ND | ND | - | 4.75 | NP | 0.00 | 166.51 | 161.76 |
| 03/10/93 | 1,100 | 290 | 9.7 | ND | 75 | - | 4.14 | NP | 0.00 | 166.51 | 162.37 |
| 06/09/93 | 400 | 1.5 | 0.5 | ND | 12 | - | 5.42 | NP | 0.00 | 166.51 | 161.09 |
| 09/14/93 | 240 | 6.9 | 8.8 | 1.4 | 67 | - | 5.53 | NP | 0.00 | 166.51 | 160.98 |
| 12/14/93 | 3,300 | 510 | 5.4 | 4.1 | 55 | - | 478 | NP | 0.00 | 166.51 | -311.49 |
| 03/02/94 | 2,400 | 270 | 4.5 | <0.3 | 13 | - | 4.20 | NP | 0.00 | 166.51 | 162.31 |
| 06/06/94 | 730 | <0.3 | <0.3 | 0.70 | 22 | - | 5.13 | NP | 0.00 | 166.51 | 161.38 |
| 09/06/94 | 2,400 | 180 | 28 | 2.3 | 76 | - | 5.45 | NP | 0.00 | 166.51 | 161.06 |
| 12/07/94 | 540 | 5.6 | <0.3 | <0.5 | 6.9 | - | 4.13 | NP | 0.00 | 166.51 | 162.38 |
| 03/08/95 | 1,500 | 220 | 5.5 | <0.5 | 83 | - | 5.20 | NP | 0.00 | 166.51 | 161.31 |
| 06/15/95 | 3,200 | 820 | 53 | 6.2 | 74 | - | 4.93 | NP | 0.00 | 166.51 | 161.58 |
| 09/05/95 | 4,400 | 440 | 22 | <2.5 | 57 | - | 5.03 | NP | 0.00 | 166.51 | 161.48 |
| 11/21/95 | 660 | 3.4 | <0.3 | <0.3 | 0.6 | - | 5.23 | NP | 0.00 | 166.51 | 161.28 |
| 03/11/96 | 1,000 | 76 | 2.2 | <0.3 | 130 | - | 4.16 | NP | 0.00 | 166.51 | 162.35 |
| 06/09/96 | 90 | <0.3 | <0.3 | <0.3 | <0.5 | - | 5.42 | NP | 0.00 | 166.51 | 161.09 |
| 09/16/96 | 1,900 | 5.8 | <0.3 | <0.3 | 5.9 | 1,100 | 5.20 | NP | 0.00 | 166.51 | 161.31 |
| 12/10/96 | 740 | <0.3 | <0.3 | <0.3 | <0.5 | 1,300 | 5.27 | NP | 0.00 | 166.51 | 161.24 |
| 03/12/97 | 2,000 | 600 | 59 | 5.1 | 54 | 1,300 | 3.85 | NP | 0.00 | 166.51 | 162.66 |
| 06/12/97 | 230 | <0.3 | <0.3 | <0.3 | <0.5 | 720 | - | - | - | - | - |
| 09/10/97 | 210 | <0.3 | <0.3 | <0.3 | <0.5 | 210 | 4.10 | NP | 0.00 | 166.51 | 162.41 |
| 12/09/97 | 11,000 | 2,500 | 2,700 | <6 | 1,500 | 510 | 5.20 | NP | 0.00 | 166.51 | 161.31 |
| 03/03/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 3.70 | NP | 0.00 | 166.51 | 162.81 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 6.77 | NP | 0.00 | 166.51 | 159.74 |
| 12/30/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 5.95 | NP | 0.00 | 166.51 | 160.56 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 5.25 | NP | 0.00 | 166.51 | 161.26 |
| 06/22/99 | 110 | <0.3 | <0.3 | <0.3 | <0.5 | 200 | 4.50 | NP | 0.00 | 166.51 | 162.01 |
| 09/08/99 | 68 | <0.3 | <0.3 | <0.3 | <0.5 | 110 | 4.43 | NP | 0.00 | 166.51 | 162.08 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 3.66 | NP | 0.00 | 166.51 | 162.85 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|------------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5 | 4.06 | NP | 0.00 | 166.51 | 162.45 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | <5 | 4.43 | NP | 0.00 | 166.51 | 162.08 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.06 | NP | 0.00 | 166.51 | 162.45 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.80 | NP | 0.00 | 166.51 | 161.71 |
| 03/22/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 6.33 | NP | 0.00 | 166.51 | 160.18 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.79 | NP | 0.00 | 166.51 | 161.72 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.54 | NP | 0.00 | 166.51 | 160.97 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.21 | NP | 0.00 | 166.51 | 161.30 |
| 03/13/02 | - | - | - | - | - | - | 6.32 | NP | 0.00 | 166.51 | 160.19 |
| 06/12/02 | - | - | - | - | - | - | - | - | - | - | - |
| 09/18/02 | - | - | - | - | - | - | - | - | - | - | - |
| 12/18/02 | - | - | - | - | - | - | - | - | - | - | - |
| MONITORING WELL #RE-6 | | | | | | | | | | | |
| 04/11/88 | 6,000 | 3,000 | 40 | 80 | 140 | - | - | - | - | - | - |
| 04/09/90 | 3,000 | 990 | ND | 70 | ND | - | 5.64 | NP | 0.00 | 166.51 | 160.87 |
| 10/30/90 | 3,400 | 1,000 | 28 | ND | ND | - | 6.68 | NP | 0.00 | 166.51 | 159.83 |
| 01/18/91 | 6,300 | 1,200 | ND | 3.0 | 15 | - | 6.61 | NP | 0.00 | 166.51 | 159.90 |
| 02/12/91 | 5,200 | 850 | 8.4 | 4.9 | 41 | - | 6.20 | NP | 0.00 | 166.51 | 160.31 |
| 03/20/91 | 5,800 | 680 | 12 | 8.0 | 16 | - | 5.62 | NP | 0.00 | 166.51 | 160.89 |
| 05/22/91 | 8,500 | 1,700 | 14 | 24 | 6.7 | - | 6.05 | NP | 0.00 | 166.51 | 160.46 |
| 06/19/91 | - | - | - | - | - | - | 6.12 | FILM | 0.00 | 166.51 | 160.39 |
| 07/17/91 | 120,000 | 9,300 | 13,000 | 2,400 | 16,000 | - | 6.20 | NP | 0.00 | 166.51 | 160.31 |
| 08/07/91 | - | 590 | 5.3 | ND | 14 | - | 6.27 | NP | 0.00 | 166.51 | 160.24 |
| 09/24/91 | 7,000 | 310 | 11 | 5.3 | 35 | - | 6.63 | NP | 0.00 | 166.51 | 159.88 |
| 10/23/91 | - | - | - | - | - | - | 6.36 | FILM | 0.00 | 166.51 | 160.15 |
| 11/06/91 | 4,000 | 710 | 18 | 29 | 49 | - | 6.15 | NP | 0.00 | 166.51 | 160.36 |
| 12/04/91 | 4,100 | 1,100 | 14 | 33 | 39 | - | 6.19 | NP | 0.00 | 166.51 | 160.32 |
| 01/29/92 | 2,600 | 790 | 14 | ND | 49 | - | 6.70 | NP | 0.00 | 166.51 | 159.81 |
| 02/26/92 | 3,100 | 950 | 21 | 30 | 33 | - | 5.44 | NP | 0.00 | 166.51 | 161.07 |
| 03/19/92 | 2,200 | 630 | 14 | 12 | 40 | - | 5.30 | NP | 0.00 | 166.51 | 161.21 |
| 04/22/92 | - | 730 | 2.2 | ND | 40 | - | 6.00 | NP | 0.00 | 166.51 | 160.51 |
| 05/21/92 | 1,500 | 840 | 7.8 | 7.1 | 34 | - | 6.25 | NP | 0.00 | 166.51 | 160.26 |
| 06/25/92 | <2000 | 740 | 8.0 | 27 | 28 | - | 6.38 | NP | 0.00 | 166.51 | 160.13 |

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|--------------|-----------------------|----------------|----------------|---------------------|---------------|-------------|-----------------------------|-------------------------|--------------------------|-------------------------|------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 07/30/92 | - | - | - | - | - | - | 6.42 | FILM | 0.00 | 166.51 | 160.09 |
| 08/20/92 | 2,800 | 630 | 17 | 23 | 22 | - | 6.50 | NP | 0.00 | 166.51 | 160.01 |
| 09/30/92 | 7,800 | 540 | ND | 12 | 29 | - | 6.66 | NP | 0.00 | 166.51 | 159.85 |
| 12/23/92 | 1,800 | 350 | ND | 7.7 | 11 | - | 5.83 | NP | 0.00 | 166.51 | 160.68 |
| 03/10/93 | 3,000 | 830 | 5.6 | 19 | 16 | - | 5.63 | NP | 0.00 | 166.51 | 160.88 |
| 06/09/93 | 4,800 | 920 | 6.2 | 3.2 | 12 | - | 6.01 | NP | 0.00 | 166.51 | 160.50 |
| 09/14/93 | 3,600 | 660 | 7.5 | 11 | 27 | - | 6.53 | NP | 0.00 | 166.51 | 159.98 |
| 12/14/93 | 1,500 | 200 | <0.3 | <0.3 | 8.8 | - | 3.58 | NP | 0.00 | 166.51 | 162.93 |
| 03/02/94 | - | - | - | - | - | - | 5.12 | NP | 0.00 | 166.51 | 161.39 |
| 06/06/94 | 2,400 | 290 | 4.6 | 1.3 | 24 | - | 1.85 | NP | 0.00 | 166.51 | 164.66 |
| 09/06/94 | 4,300 | 230 | 21 | <6.6 | 130 | - | 6.40 | NP | 0.00 | 166.51 | 160.11 |
| 12/07/94 | 1,500 | 17 | 2.5 | 3.2 | 22 | - | 5.68 | NP | 0.00 | 166.51 | 160.83 |
| 03/08/95 | 2,500 | 460 | 5.5 | 2.1 | 51 | - | 5.12 | NP | 0.00 | 166.51 | 161.39 |
| 06/15/95 | 2,300 | 91 | 1.1 | 0.7 | 97 | - | 5.72 | NP | 0.00 | 166.51 | 160.79 |
| 09/05/95 | 3,300 | 60 | <10 | <10 | 74 | - | 5.94 | NP | 0.00 | 166.51 | 160.57 |
| 11/21/95 | 2,000 | 7.3 | <0.3 | 0.56 | 8.7 | - | 6.24 | NP | 0.00 | 166.51 | 160.27 |
| 03/11/96 | 840 | 43 | 0.96 | 5.7 | 14 | - | 5.16 | NP | 0.00 | 166.51 | 161.35 |
| 06/19/96 | 1,800 | 160 | 2.7 | 9.9 | 25 | - | 5.80 | NP | 0.00 | 166.51 | 160.71 |
| 09/16/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 5.38 | NP | 0.00 | 166.51 | 161.13 |
| 12/10/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 5.62 | NP | 0.00 | 166.51 | 160.89 |
| 03/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 5.20 | NP | 0.00 | 166.51 | 161.31 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | - | - | - | - |
| 09/10/97 | 440 | <0.3 | <0.3 | <0.3 | <0.5 | 320 | 5.20 | NP | 0.00 | 166.51 | 161.31 |
| 12/09/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 5.97 | NP | 0.00 | 166.51 | 160.54 |
| 03/03/98 | 400 | 7.0 | <0.3 | <0.3 | 4.3 | 65 | 4.45 | NP | 0.00 | 166.51 | 162.06 |
| 07/08/98 | 300 | <0.3 | <0.3 | <0.3 | 1.0 | 35 | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 5.90 | NP | 0.00 | 166.51 | 160.61 |
| 12/30/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 5.20 | NP | 0.00 | 166.51 | 161.31 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 8.4 | 4.82 | NP | 0.00 | 166.51 | 161.69 |
| 06/22/99 | 700 | 11 | 1.9 | <0.3 | 3.9 | 140 | 6.00 | NP | 0.00 | 166.51 | 160.51 |
| 09/08/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 5.15 | NP | 0.00 | 166.51 | 161.36 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 12 | 4.02 | NP | 0.00 | 166.51 | 162.49 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5 | 4.41 | NP | 0.00 | 166.51 | 162.10 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | <5 | 4.78 | NP | 0.00 | 166.51 | 161.73 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.78 | NP | 0.00 | 166.51 | 161.73 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|------------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.77 | NP | 0.00 | 166.51 | 161.74 |
| 03/22/01 | 367 | <0.18 | <0.14 | <0.18 | <0.26 | *581 / 674 | 5.54 | NP | 0.00 | 166.51 | 160.97 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.92 | NP | 0.00 | 166.51 | 160.59 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.93 | NP | 0.00 | 166.51 | 160.58 |
| 12/12/01 | 138 | <0.18 | <0.14 | <0.18 | <0.26 | *7 / <0.6 | 6.20 | NP | 0.00 | 166.51 | 160.31 |
| 03/13/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.55 | NP | 0.00 | 166.51 | 160.96 |
| 06/12/02 | 895 | <0.18 | 1.0 | <0.18 | <0.26 | 1,360 | 5.93 | NP | 0.00 | 166.51 | 160.58 |
| 09/18/02 | 759 | <0.18 | <0.14 | <0.18 | <0.26 | 644 | 6.03 | NP | 0.00 | 166.51 | 160.48 |
| 12/18/02 | 531 | <0.18 | <0.14 | <0.18 | <0.26 | 441 | 5.65 | NP | 0.00 | 166.51 | 160.86 |
| MONITORING WELL #RE-7 | | | | | | | | | | | |
| 04/11/88 | <50,000 | 17,000 | 4,400 | 600 | 8,400 | - | - | - | - | - | - |
| 04/09/90 | 16,000 | 7,000 | 1,200 | 640 | 1,600 | - | 5.93 | NP | 0.00 | 166.04 | 160.11 |
| 10/30/90 | 31,000 | 14,000 | ND | ND | ND | - | 8.21 | NP | 0.00 | 166.04 | 157.83 |
| 01/18/91 | - | - | - | - | - | - | 11.80 | NP | 0.00 | 166.04 | 154.24 |
| 02/12/91 | - | - | - | - | - | - | 10.80 | FILM | 0.00 | 166.04 | 155.24 |
| 03/20/91 | 120,000 | 12,000 | 2,800 | 490 | 6,600 | - | 9.96 | NP | 0.00 | 166.04 | 156.08 |
| 05/22/91 | - | - | - | - | - | - | 11.70 | FILM | 0.00 | 166.04 | 154.34 |
| 06/19/91 | - | - | - | - | - | - | 11.50 | FILM | 0.00 | 166.04 | 154.54 |
| 07/17/91 | - | - | - | - | - | - | 7.80 | FILM | 0.00 | 166.04 | 158.24 |
| 08/07/91 | - | - | - | - | - | - | 9.88 | 0.03 | 9.85 | 166.04 | 163.60 |
| 09/24/91 | - | - | - | - | - | - | 9.85 | 0.03 | 9.82 | 166.04 | 163.60 |
| 10/23/91 | - | - | - | - | - | - | 9.96 | FILM | 0.00 | 166.04 | 156.08 |
| 11/06/91 | - | - | - | - | - | - | 6.77 | FILM | 0.00 | 166.04 | 159.27 |
| 12/04/91 | - | - | - | - | - | - | 10.80 | FILM | 0.00 | 166.04 | 155.24 |
| 01/29/92 | - | - | - | - | - | - | 8.64 | FILM | 0.00 | 166.04 | 157.40 |
| 02/26/92 | - | - | - | - | - | - | 6.00 | FILM | 0.00 | 166.04 | 160.04 |
| 03/19/92 | - | - | - | - | - | - | 5.55 | FILM | 0.00 | 166.04 | 160.49 |
| 04/22/92 | - | - | - | - | - | - | 6.12 | FILM | 0.00 | 166.04 | 159.92 |
| 05/21/92 | - | - | - | - | - | - | 6.40 | FILM | 0.00 | 166.04 | 159.64 |
| 06/25/92 | - | - | - | - | - | - | 6.73 | 0.02 | 6.71 | 166.04 | 164.38 |
| 07/30/92 | - | - | - | - | - | - | 6.73 | FILM | 0.00 | 166.04 | 159.31 |
| 08/20/92 | - | - | - | - | - | - | 6.82 | FILM | 0.00 | 166.04 | 159.22 |
| 09/30/92 | - | - | - | - | - | - | 7.26 | FILM | 0.00 | 166.04 | 158.78 |

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MIBE (ug/L) | | | | | |
| 12/23/92 | - | - | - | - | - | - | 6.22 | FILM | 0.00 | 166.04 | 159.82 |
| 03/10/93 | - | - | - | - | - | - | 5.82 | FILM | 0.00 | 166.04 | 160.22 |
| 06/09/93 | - | - | - | - | - | - | 6.17 | FILM | 0.00 | 166.04 | 159.87 |
| 09/14/93 | - | - | - | - | - | - | 11.33 | NP | 0.00 | 166.04 | 154.71 |
| 12/14/93 | - | - | - | - | - | - | 8.40 | NP | 0.00 | 166.04 | 157.64 |
| 03/02/94 | - | - | - | - | - | - | 6.82 | NP | 0.00 | 166.04 | 159.22 |
| 06/06/94 | - | - | - | - | - | - | 10.95 | FILM | 0.00 | 166.04 | 155.09 |
| 09/06/94 | - | - | - | - | - | - | 11.30 | FILM | 0.00 | 166.04 | 154.74 |
| 12/07/94 | - | - | - | - | - | - | 5.63 | FILM | 0.00 | 166.04 | 160.41 |
| 03/08/95 | - | - | - | - | - | - | 5.06 | FILM | 0.00 | 166.04 | 160.98 |
| 06/15/95 | - | - | - | - | - | - | - | - | - | - | - |
| 09/05/95 | - | - | - | - | - | - | 7.98 | FILM | 0.00 | 166.04 | 158.06 |
| 11/21/95 | 20,000 | 8,800 | 110 | < 30 | 310 | - | 7.32 | NP | 0.00 | 166.04 | 158.72 |
| 03/11/96 | 4,800 | 2,200 | 38 | 26 | 120 | - | 5.62 | NP | 0.00 | 166.04 | 160.42 |
| 06/19/96 | 4,400 | 3,300 | 49 | 5.8 | 70 | - | 6.40 | NP | 0.00 | 166.04 | 159.64 |
| 09/19/96 | 7,200 | 510 | 83 | <0.3 | 710 | 130 | 6.20 | NP | 0.00 | 166.04 | 159.84 |
| 12/10/96 | 700 | <0.3 | <0.3 | <0.3 | <0.5 | 1,400 | 5.92 | NP | 0.00 | 166.04 | 160.12 |
| 03/12/97 | 660 | 0.31 | <0.3 | <0.3 | <0.5 | 1,400 | 5.62 | NP | 0.00 | 166.04 | 160.42 |
| 06/12/97 | 320 | <0.3 | 0.45 | <0.3 | <0.5 | 850 | - | - | - | - | - |
| 09/10/97 | 780 | <0.3 | <0.3 | <0.3 | <0.5 | 930 | 7.45 | NP | 0.00 | 166.04 | 158.59 |
| 12/09/97 | 14,000 | 3,500 | 3,700 | <15 | 2,100 | 1,100 | 7.10 | NP | 0.00 | 166.04 | 158.94 |
| 03/03/98 | 6,100 | 2,500 | 18 | <6 | 110 | 270 | 6.70 | NP | 0.00 | 166.04 | 159.34 |
| 07/08/98 | 1,300 | 8.7 | <0.3 | <0.3 | <0.5 | 350 | - | - | - | - | - |
| 09/10/98 | 690 | 2.2 | <0.3 | <0.3 | <0.5 | 350 | 7.04 | NP | 0.00 | 166.04 | 159.00 |
| 12/30/98 | 600 | 2.0 | 0.55 | <0.3 | <0.5 | 350 | 6.25 | NP | 0.00 | 166.04 | 159.79 |
| 03/15/99 | 350 | 0.71 | <0.3 | <0.3 | <0.5 | 140 | 6.02 | NP | 0.00 | 166.04 | 160.02 |
| 06/22/99 | 5,900 | 2,100 | 16 | 4.6 | 48 | 170 | 6.35 | NP | 0.00 | 166.04 | 159.69 |
| 09/08/99 | 1,700 | 380 | <3 | <3 | 13 | 160 | 7.03 | NP | 0.00 | 166.04 | 159.01 |
| 12/01/99 | 930 | 3.7 | <0.3 | <0.3 | <0.5 | 390 | 6.25 | NP | 0.00 | 166.04 | 159.79 |
| 03/23/00 | 581 | 5.4 | 5.3 | 1.9 | 7.3 | *168/183 | 6.24 | NP | 0.00 | 166.04 | 159.80 |
| 06/08/00 | <100 | <5 | <5 | <5 | <5 | 74 | 6.64 | NP | 0.00 | 166.04 | 159.40 |
| 09/27/00 | 236 | <0.18 | <0.14 | <0.18 | <0.26 | *21 / 28 | 7.03 | NP | 0.00 | 166.04 | 159.01 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | *13 / 19.8 | 6.63 | NP | 0.00 | 166.04 | 159.41 |
| 03/22/01 | 504 | <0.18 | <0.14 | <0.18 | 1 | *666 / 1,420 | 7.02 | NP | 0.00 | 166.04 | 159.02 |
| 06/15/01 | 144 | 5.0 | <0.14 | 0.5 | 2 | *369 / 408 | 7.02 | NP | 0.00 | 166.04 | 159.02 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|------------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 08/30/01 | < 50 | < 0.18 | < 0.14 | < 0.18 | < 0.26 | < 0.24 | 7.79 | NP | 0.00 | 166.04 | 158.25 |
| 12/12/01 | < 50 | < 0.18 | < 0.14 | < 0.18 | < 0.26 | < 0.24 | 7.28 | NP | 0.00 | 166.04 | 158.76 |
| 03/13/02 | < 50 | < 0.18 | < 0.14 | < 0.18 | < 0.26 | < 0.24 | 6.02 | NP | 0.00 | 166.04 | 160.02 |
| 06/12/02 | 5,130 | 772 | 970 | 59 | 550 | 113 | 7.79 | NP | 0.00 | 166.04 | 158.25 |
| 09/18/02 | < 50 | < 0.18 | < 0.14 | < 0.18 | < 0.26 | < 0.24 | 7.40 | NP | 0.00 | 166.04 | 158.64 |
| 12/18/02 | < 50 | < 0.18 | < 0.14 | < 0.18 | < 0.26 | < 0.24 | 6.63 | NP | 0.00 | 166.04 | 159.41 |
| MONITORING WELL #RS-8 | | | | | | | | | | | |
| 08/07/91 | ND | ND | ND | ND | ND | - | 9.68 | NP | 0.00 | 164.32 | 154.64 |
| 09/27/91 | ND | ND | ND | ND | ND | - | 9.89 | NP | 0.00 | 164.32 | 154.43 |
| 10/23/91 | ND | ND | ND | ND | ND | - | 10.05 | NP | 0.00 | 164.32 | 154.27 |
| 11/06/91 | ND | ND | ND | ND | ND | - | 9.71 | NP | 0.00 | 164.32 | 154.61 |
| 12/04/91 | ND | ND | ND | ND | ND | - | 10.00 | NP | 0.00 | 164.32 | 154.32 |
| 01/29/92 | ND | 2.1 | 1.0 | 2.5 | 3.6 | - | 9.28 | NP | 0.00 | 164.32 | 155.04 |
| 02/26/92 | ND | ND | 0.7 | ND | 0.7 | - | 7.05 | NP | 0.00 | 164.32 | 157.27 |
| 03/19/92 | ND | 0.5 | 1.0 | 1.5 | 2.7 | - | 7.30 | NP | 0.00 | 164.32 | 157.02 |
| 04/22/92 | ND | ND | ND | ND | ND | - | 8.60 | NP | 0.00 | 164.32 | 155.72 |
| 05/21/92 | ND | ND | ND | ND | ND | - | 9.22 | NP | 0.00 | 164.32 | 155.10 |
| 06/25/92 | ND | ND | ND | ND | ND | - | 9.49 | NP | 0.00 | 164.32 | 154.83 |
| 07/30/92 | ND | 1.1 | 4.2 | ND | 3.0 | - | 9.55 | NP | 0.00 | 164.32 | 154.77 |
| 08/20/92 | ND | 2.0 | 4.7 | ND | 5.7 | - | 9.63 | NP | 0.00 | 164.32 | 154.69 |
| 09/30/92 | ND | ND | ND | ND | ND | - | 9.90 | NP | 0.00 | 164.32 | 154.42 |
| 12/23/92 | ND | ND | ND | ND | ND | - | 9.96 | NP | 0.00 | 164.32 | 154.36 |
| 05/10/93 | ND | ND | ND | ND | ND | - | 8.95 | NP | 0.00 | 164.32 | 155.37 |
| 06/09/93 | ND | ND | ND | ND | ND | - | 9.00 | NP | 0.00 | 164.32 | 155.32 |
| 09/14/93 | 200 | 0.3 | ND | ND | ND | - | 9.50 | NP | 0.00 | 164.32 | 154.82 |
| 12/14/93 | ND | ND | ND | ND | ND | - | 8.75 | NP | 0.00 | 164.32 | 155.57 |
| 03/02/94 | < 50 | < 0.3 | < 0.3 | < 0.3 | < 0.5 | - | 7.52 | NP | 0.00 | 164.32 | 156.80 |
| 06/06/94 | 54 | < 0.3 | < 0.3 | < 0.3 | 2.4 | - | 9.00 | NP | 0.00 | 164.32 | 155.32 |
| 09/06/94 | < 50 | < 0.3 | < 0.3 | < 0.3 | < 0.5 | - | 9.26 | NP | 0.00 | 164.32 | 155.06 |
| 12/07/94 | 130 | 2.5 | 1.9 | 1.3 | 3.6 | - | 8.67 | NP | 0.00 | 164.32 | 155.65 |
| 03/08/95 | < 100 | < 0.5 | < 0.5 | < 0.5 | < 1 | - | 8.34 | NP | 0.00 | 164.32 | 155.98 |
| 06/15/95 | < 100 | 1.0 | < 0.5 | < 0.5 | < 1 | - | 9.12 | NP | 0.00 | 164.32 | 155.20 |
| 09/05/95 | < 100 | < 0.5 | < 0.5 | < 0.5 | < 1 | - | 9.56 | NP | 0.00 | 164.32 | 154.76 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|------------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 11/21/95 | <50 | 0.44 | <0.3 | <0.3 | 1.5 | - | 9.28 | NP | 0.00 | 164.32 | 155.04 |
| 03/11/96 | <50 | 1.3 | <0.3 | <0.3 | 0.6 | - | 7.52 | NP | 0.00 | 164.32 | 156.80 |
| 06/19/96 | 640 | 72 | 20 | 34 | 150 | - | 7.80 | NP | 0.00 | 164.32 | 156.52 |
| 09/16/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 20 | 9.18 | NP | 0.00 | 164.32 | 155.14 |
| 12/10/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 6.08 | NP | 0.00 | 164.32 | 158.24 |
| 03/12/97 | 53 | 0.45 | <0.3 | <0.3 | <0.5 | 140 | 8.65 | NP | 0.00 | 164.32 | 155.67 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 68 | - | - | - | - | - |
| 09/10/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 8.30 | NP | 0.00 | 164.32 | 156.02 |
| 12/09/97 | <50 | 1.7 | 2.1 | <0.3 | 1.4 | 82 | 9.98 | NP | 0.00 | 164.32 | 154.34 |
| 03/03/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 84 | 8.33 | NP | 0.00 | 164.32 | 155.99 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 97 | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 97 | 12.95 | NP | 0.00 | 164.32 | 151.37 |
| 12/30/98 | <50 | 1.3 | 1.5 | <0.3 | 0.86 | 19 | 11.35 | NP | 0.00 | 164.32 | 152.97 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 9.6 | 9.85 | NP | 0.00 | 164.32 | 154.47 |
| 06/22/99 | 66 | 0.39 | <0.3 | <0.3 | <0.5 | 62 | 9.90 | NP | 0.00 | 164.32 | 154.42 |
| 09/08/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 25 | 9.85 | NP | 0.00 | 164.32 | 154.47 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 30 | 8.30 | NP | 0.00 | 164.32 | 156.02 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | *13.6/18.2 | 6.76 | NP | 0.00 | 164.32 | 157.56 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | 10 | 8.30 | NP | 0.00 | 164.32 | 156.02 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | *6 / 4.9 | 8.30 | NP | 0.00 | 164.32 | 156.02 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 8.28 | NP | 0.00 | 164.32 | 156.04 |
| 03/22/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 12.89 | NP | 0.00 | 164.32 | 151.43 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 12.89 | NP | 0.00 | 164.32 | 151.43 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 9.82 | NP | 0.00 | 164.32 | 154.50 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 9.25 | NP | 0.00 | 164.32 | 155.07 |
| 03/13/02 | - | - | - | - | - | - | 12.89 | NP | 0.00 | 164.32 | 151.43 |
| 06/12/02 | - | - | - | - | - | - | - | - | - | - | - |
| 09/18/02 | - | - | - | - | - | - | - | - | - | - | - |
| 12/18/02 | - | - | - | - | - | - | - | - | - | - | - |
| MONITORING WELL #RS-9 | | | | | | | | | | | |
| 08/07/91 | - | 0.5 | ND | 330 | 1,200 | - | 2.28 | NP | 0.00 | 167.51 | 165.23 |
| 09/27/91 | 13,000 | 3.5 | 3.0 | 82 | 140 | - | 2.77 | NP | 0.00 | 167.51 | 164.74 |
| 10/23/91 | 11,000 | ND | ND | 39 | 340 | - | 3.53 | NP | 0.00 | 167.51 | 163.98 |

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 11/06/91 | 6,800 | 8.4 | 0.6 | 22 | 230 | - | 2.51 | NP | 0.00 | 167.51 | 165.00 |
| 12/04/91 | 6,500 | 6.5 | 0.7 | 87 | 200 | - | 3.20 | NP | 0.00 | 167.51 | 164.31 |
| 01/29/92 | 8,100 | 22 | 10 | 140 | 260 | - | 2.65 | NP | 0.00 | 167.51 | 164.86 |
| 02/26/92 | 13,000 | 40 | 16 | 220 | 600 | - | 3.42 | NP | 0.00 | 167.51 | 164.09 |
| 03/19/92 | 12,000 | 21 | 12 | 100 | 280 | - | 3.12 | NP | 0.00 | 167.51 | 164.39 |
| 04/22/92 | 8,600 | ND | ND | 20 | 37 | - | 3.24 | NP | 0.00 | 167.51 | 164.27 |
| 05/21/92 | 6,000 | 21 | 10 | 53 | 210 | - | 3.75 | NP | 0.00 | 167.51 | 163.76 |
| 06/25/92 | 370 | 2.3 | 1.5 | 0.7 | 4.3 | - | 2.65 | NP | 0.00 | 167.51 | 164.86 |
| 07/30/92 | 3,600 | 20 | ND | 39 | 80 | - | 2.70 | NP | 0.00 | 167.51 | 164.81 |
| 08/20/92 | 3,000 | 0.7 | 5.2 | 2.0 | 5.3 | - | 2.83 | NP | 0.00 | 167.51 | 164.68 |
| 09/30/92 | 9,200 | 4.8 | 6.5 | 12 | 91 | - | 2.80 | NP | 0.00 | 167.51 | 164.71 |
| 12/23/92 | 2,000 | 17 | ND | 8.2 | 18 | - | 2.45 | NP | 0.00 | 167.51 | 165.06 |
| 03/10/93 | 1,500 | ND | 2.6 | 21 | 12 | - | 2.40 | NP | 0.00 | 167.51 | 165.11 |
| 06/09/93 | 1,300 | 0.6 | 1.7 | ND | 7.5 | - | 3.55 | NP | 0.00 | 167.51 | 163.96 |
| 09/14/93 | 1,500 | 1.3 | 7.6 | 4.1 | 14 | - | 2.81 | NP | 0.00 | 167.51 | 164.70 |
| 12/14/93 | 560 | ND | ND | ND | 5.5 | - | 2.63 | NP | 0.00 | 167.51 | 164.88 |
| 03/02/94 | 1,100 | <0.3 | <0.3 | <0.3 | <0.5 | - | 2.60 | NP | 0.00 | 167.51 | 164.91 |
| 06/06/94 | 290 | 0.58 | 0.53 | 1.1 | 5.8 | - | 2.52 | NP | 0.00 | 167.51 | 164.99 |
| 09/06/94 | 890 | <0.3 | <0.3 | <0.3 | 3.1 | - | 3.16 | NP | 0.00 | 167.51 | 164.35 |
| 12/07/94 | 940 | 22 | 23 | 10 | 32 | - | 5.18 | NP | 0.00 | 167.51 | 162.33 |
| 03/08/95 | 1,600 | <0.5 | <0.5 | <0.5 | 2.3 | - | 4.57 | NP | 0.00 | 167.51 | 162.94 |
| 06/15/95 | 3,200 | 2.2 | 5.3 | 4.3 | 3.1 | - | 5.08 | NP | 0.00 | 167.51 | 162.43 |
| 09/05/95 | 1,100 | <0.5 | <0.5 | <0.5 | <1 | - | 5.72 | NP | 0.00 | 167.51 | 161.79 |
| 11/21/95 | 1,100 | 1.1 | 2.9 | 3.5 | 3.0 | - | 2.46 | NP | 0.00 | 167.51 | 165.05 |
| 03/11/96 | 440 | 0.7 | 0.34 | <0.3 | 3.7 | - | 3.44 | NP | 0.00 | 167.51 | 164.07 |
| 06/19/96 | 580 | 3.8 | 0.49 | 1.2 | <0.5 | - | 3.80 | NP | 0.00 | 167.51 | 163.71 |
| 09/16/96 | 490 | <0.3 | 1.6 | <0.3 | <0.5 | <20 | 3.80 | NP | 0.00 | 167.51 | 163.71 |
| 12/10/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 2.76 | NP | 0.00 | 167.51 | 164.75 |
| 03/12/97 | <50 | <0.3 | 0.42 | <0.3 | 1.5 | <20 | 3.20 | NP | 0.00 | 167.51 | 164.31 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | 0.51 | <20 | - | - | - | - | - |
| 09/10/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 4.24 | NP | 0.00 | 167.51 | 163.27 |
| 12/09/97 | <50 | <0.3 | 0.48 | <0.3 | <0.5 | <20 | 2.72 | NP | 0.00 | 167.51 | 164.79 |
| 03/03/98 | 190 | <0.3 | <0.3 | 0.38 | <0.5 | <20 | 1.90 | NP | 0.00 | 167.51 | 165.61 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 2.72 | NP | 0.00 | 167.51 | 164.79 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 03/10/93 | ND | ND | ND | ND | ND | - | 6.38 | NP | 0.00 | 162.89 | 156.51 |
| 06/09/93 | ND | ND | ND | ND | ND | - | 7.98 | NP | 0.00 | 162.89 | 154.91 |
| 09/14/93 | ND | ND | ND | ND | ND | - | 7.35 | NP | 0.00 | 162.89 | 155.54 |
| 03/02/94 | <50 | <0.3 | <0.3 | <0.3 | <0.3 | - | 7.00 | NP | 0.00 | 162.89 | 155.89 |
| 06/06/94 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | 6.55 | NP | 0.00 | 162.89 | 156.34 |
| 09/06/94 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | 7.63 | NP | 0.00 | 162.89 | 155.26 |
| 12/07/94 | 56 | <0.3 | <0.3 | <0.5 | 2.1 | - | 5.92 | NP | 0.00 | 162.89 | 156.97 |
| 03/08/95 | <100 | <0.5 | <0.5 | <0.5 | <1 | - | 7.84 | NP | 0.00 | 162.89 | 155.05 |
| 06/15/95 | <100 | <0.5 | <0.5 | <0.5 | <1 | - | 6.97 | NP | 0.00 | 162.89 | 155.92 |
| 09/05/95 | <100 | <0.5 | <0.5 | <0.5 | <1 | - | 8.14 | NP | 0.00 | 162.89 | 154.75 |
| 11/21/95 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | 7.68 | NP | 0.00 | 162.89 | 155.21 |
| 03/11/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | 6.76 | NP | 0.00 | 162.89 | 156.13 |
| 06/19/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | 7.20 | NP | 0.00 | 162.89 | 155.69 |
| 09/16/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 6.30 | NP | 0.00 | 162.89 | 156.59 |
| 12/10/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 6.05 | NP | 0.00 | 162.89 | 156.84 |
| 03/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 7.56 | NP | 0.00 | 162.89 | 155.33 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | - | - | - | - |
| 09/10/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 7.55 | NP | 0.00 | 162.89 | 155.34 |
| 12/09/97 | 1,900 | 610 | 510 | <6 | 290 | <20 | 7.55 | NP | 0.00 | 162.89 | 155.34 |
| 03/03/98 | <50 | 2.0 | <0.3 | <0.3 | <0.5 | 27 | 6.03 | NP | 0.00 | 162.89 | 156.86 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 72 | 7.55 | NP | 0.00 | 162.89 | 155.34 |
| 12/30/98 | <50 | 1.1 | <0.3 | <0.3 | <0.5 | <5 | 4.45 | NP | 0.00 | 162.89 | 158.44 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | 1.3 | <5 | 4.50 | NP | 0.00 | 162.89 | 158.39 |
| 06/22/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 9.15 | NP | 0.00 | 162.89 | 153.74 |
| 09/08/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 7.51 | NP | 0.00 | 162.89 | 155.38 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 5.97 | NP | 0.00 | 162.89 | 156.92 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5 | 4.47 | NP | 0.00 | 162.89 | 158.42 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | <5 | 5.97 | NP | 0.00 | 162.89 | 156.92 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 7.50 | NP | 0.00 | 162.89 | 155.39 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.94 | NP | 0.00 | 162.89 | 156.95 |
| 03/22/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 7.51 | NP | 0.00 | 162.89 | 155.38 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 7.50 | NP | 0.00 | 162.89 | 155.39 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 9.05 | NP | 0.00 | 162.89 | 153.84 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 7.65 | NP | 0.00 | 162.89 | 155.24 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-------------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 03/13/02 | - | - | - | - | - | - | 9.05 | NP | 0.00 | 162.89 | 153.84 |
| 06/12/02 | - | - | - | - | - | - | - | - | - | - | - |
| 09/18/02 | - | - | - | - | - | - | - | - | - | - | - |
| 12/18/02 | - | - | - | - | - | - | - | - | - | - | - |
| MONITORING WELL #RS-11 | | | | | | | | | | | |
| 09/21/95 | 110 | <0.5 | <0.5 | <0.5 | <1 | - | 9.37 | NP | 0.00 | 163.28 | 153.91 |
| 11/21/95 | - | - | - | - | - | - | - | - | - | - | - |
| 03/11/96 | - | - | - | - | - | - | - | - | - | - | - |
| 06/19/96 | - | - | - | - | - | - | - | - | - | - | - |
| 09/16/96 | - | - | - | - | - | - | - | - | - | - | - |
| 03/12/97 | 74 | 9.5 | <0.3 | <0.3 | 0.57 | <20 | 7.75 | NP | 0.00 | 163.28 | 155.53 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | - | - | - | - |
| 09/10/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 9.50 | NP | 0.00 | 163.28 | 153.78 |
| 12/09/97 | <50 | 0.79 | 1.2 | <0.3 | <0.5 | <20 | 9.50 | NP | 0.00 | 163.28 | 153.78 |
| 03/03/98 | 140 | 22 | 0.63 | <0.3 | <0.5 | <20 | 7.93 | NP | 0.00 | 163.28 | 155.35 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 9.48 | NP | 0.00 | 163.28 | 153.80 |
| 12/30/98 | <50 | 1.3 | 0.87 | <0.3 | 0.55 | <5 | 7.95 | NP | 0.00 | 163.28 | 155.33 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 6.40 | NP | 0.00 | 163.28 | 156.88 |
| 06/22/99 | 350 | 89 | 2.9 | 3.3 | 0.91 | 6.8 | 11.00 | NP | 0.00 | 163.28 | 152.28 |
| 09/08/99 | 99 | 9.1 | 0.37 | <0.3 | <0.5 | <5 | 7.90 | NP | 0.00 | 163.28 | 155.38 |
| 12/01/99 | 82 | 9.7 | 0.44 | <0.3 | <0.5 | <5 | 7.90 | NP | 0.00 | 163.28 | 155.38 |
| 03/23/00 | 73 | 5.8 | 2.3 | <0.25 | <0.5 | *11.2 / 7.9 | 4.85 | NP | 0.00 | 163.28 | 158.43 |
| 06/08/00 | 306 | <5 | <5 | <5 | <5 | <5 | 7.90 | NP | 0.00 | 163.28 | 155.38 |
| 09/27/00 | <50 | 1 | <0.14 | <0.18 | <0.26 | 3 J / 3.6 | 9.44 | NP | 0.00 | 163.28 | 153.84 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 6.34 | NP | 0.00 | 163.28 | 156.94 |
| 03/22/01 | 408 | <0.18 | <0.14 | <0.18 | <0.26 | *664 / 941 | 7.96 | NP | 0.00 | 163.28 | 155.32 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 7.87 | NP | 0.00 | 163.28 | 155.41 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 9.41 | NP | 0.00 | 163.28 | 153.87 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 7.86 | NP | 0.00 | 163.28 | 155.42 |
| 03/13/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 7.85 | NP | 0.00 | 163.28 | 155.43 |
| 06/12/02 | <50 | <0.18 | 1 | <0.18 | <0.26 | <0.24 | 9.39 | NP | 0.00 | 163.28 | 153.89 |

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 09/18/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 9.38 | NP | 0.00 | 163.28 | 153.90 |
| 12/18/02 | 110 | <0.18 | <0.14 | <0.18 | <0.26 | 101 | 6.32 | NP | 0.00 | 163.28 | 156.96 |
| | | | | | | | | | | | |

NOTE: ND = Nondetectable
 " - " = Not Analyzed / Not Available
 NP = No Free Product
 *MTBE 8020/8260

Benzene, toluene, ethylbenzene, and xylene analyzed by EPA method 8020.
 Total petroleum hydrocarbons (TPH) analyzed by EPA method 8015 modified for gasoline
 Methyl-tert Butyl Ether (MTBE) analyzed by EPA method 8020
 On June 8, 2000, BTEX and MTBE analyzed by EPA Method 8260B

APPENDIX A



THRIFTY OIL CO. SS #054
 2504 CASTRO VALLEY BLVD.
 CASTRO VALLEY, CA 94546
 DATE: 12-18-02

PROJECT STATUS REPORT

| F R E Q | MONITORING | | | | ODORS | | | FREE | | WELLS CONNECTED TO SYSTEM (W) | | | | | | | |
|------------------|-------------------|------|-------|----|------------|----|---|---------|----|-------------------------------|----|-----------|----|-------|-----|-------|-----|
| | OBSERVATION WELLS | | | | (S=SLIGHT) | | | PRODUCT | | CONNECT | | INTEGRITY | | VAPOR | | WATER | |
| | NO. | DTW | DTR | PT | YES | NO | S | YES | NO | YES | NO | OK | NO | ON | OFF | ON | OFF |
| M | PW-1 | 6.30 | 13.95 | 20 | | X | | | X | | X | - | | | | | |
| M | PW-2 | | | | | | | | | | X | - | | | | | |
| M | RE-1 | | | | | | | | | | X | - | | | | | |
| M | RE-2 | 5.48 | 16.96 | 30 | | X | | | X | | X | - | | | | | |
| M | RE-3 | 4.52 | 17.53 | 34 | | X | | | X | | X | - | | | | | |
| M | RE-4 | 4.93 | 14.50 | 25 | | X | | | X | | X | - | | | | | |
| M | RE-5 | | | | | | | | | | X | - | | | | | |
| M | RE-6 | 5.65 | 13.68 | 21 | | X | | | X | | X | - | | | | | |
| M | RE-7 | 6.63 | 13.14 | 17 | | X | | | X | | X | - | | | | | |
| M | RS-8 | | | | | | | | | | - | X | | | | | |
| M | RS-9 | 2.68 | 14.94 | 8 | | X | | | X | | - | X | | | | | |
| M | RS-10 | | | | | | | | | | | X | | | | | |
| M | RS-11 | 6.32 | 24.72 | 12 | | X | | | X | | X | | | | | | |

SAVE SYSTEM WEEKLY

| PARAMETER | U/M | DATA | PARAMETER | U/M | DATA |
|---------------|--------|------|-------------------|---------|------|
| TIME | AM/PM | | AIR FLOW | C F M | |
| WORKING | YES/NO | | VAPOR FLOW | C F M | |
| RESTARTED | YES/NO | | FUEL FLOW | C F M/H | |
| HOURS | # | | WELL VACUUM | IN H2O | |
| ENGINE ROT. | RPM | | L P G TANKS | % | #1: |
| ENGINE VACUUM | IN HG | | GAS METER READING | - | N/A |
| TANK VACUUM | IN. HG | | WATER FLOWMETER | GALL. | |

EXHAUST (By others) _____

INLET TO ENGINE _____

MAINTENANCE ES/100/400/800 _____ FOR SPECIFIC OPERATIONS SEE FIELD RECORD

WATER SAMPLING - CHECK () WHEN DONE

| EFFLUENT | INFLUENT | WELLS |
|-----------|-----------|--------------------|
| () _____ | () _____ | () Q.-SEE C.CUST. |

REMARKS: _____

FREE PRODUCT REMOVED: APPROX. _____ GALLONS WATER REMOVED: APPROX. 165 GALLONS

DATA RECORDED BY: SERBAN INPUT BY: AJB 02/05/97

APPENDIX B



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Thrifty Oil Co. (8871)
ATTN: Jeff Suryakusuma
13116 Imperial Hwy.
P.O. Box 2128
Santa Fe Springs, CA 90670

LAB REQUEST 104330

REPORTED 01/08/2003

RECEIVED 12/23/2002

PROJECT Station #54
2504 Castro Valley Blvd., Castro Valley

SUBMITTER Client


COMMENTS Global ID: T0600101363

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

| <u>Order No.</u> | <u>Client Sample Identification</u> |
|------------------|-------------------------------------|
| 401804 | TOC #54 PW-1 |
| 401805 | TOC #54 RE-2 |
| 401806 | TOC #54 RE-3 |
| 401807 | TOC #54 RE-4 |
| 401808 | TOC #54 RE-7 |
| 401809 | TOC #54 RS-11 |
| 401810 | TOC #54 RE-6 |
| 401811 | TOC #54 RE-9 |
| 401812 | TOC #54 Trip Blank |
| 401813 | Laboratory Method Blank |

I thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,


Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 401804

Client Sample ID: TOC #54 PW-1

Matrix: WATER

Date Sampled: 12/18/2002 Time Sampled: 15:00

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8021B BTEX + MTBE

| | | | | | | |
|------------------------|-----|---|------|------|------|-------------|
| Benzene | ND | 1 | 0.3 | 0.18 | ug/L | 12/31/02 LZ |
| Ethyl benzene | ND | 1 | 0.3 | 0.18 | ug/L | 12/31/02 LZ |
| Methyl t - butyl ether | 89 | 2 | 10.0 | 0.24 | ug/L | 12/31/02 LZ |
| Toluene | 1.1 | 1 | 0.3 | 0.14 | ug/L | 12/31/02 LZ |
| Xylene (total) | ND | 1 | 0.6 | 0.26 | ug/L | 12/31/02 LZ |

8015M - Total Petroleum Hydrocarbons

| | | | | | | |
|----------|-----|---|-----|----|------|-------------|
| Gasoline | 113 | 2 | 100 | 50 | ug/L | 12/31/02 LZ |
|----------|-----|---|-----|----|------|-------------|

Surrogates

| | | | | Units | Control Limits |
|------------------------|----|--|--|-------|----------------|
| a,a,a-Trifluorotoluene | 91 | | | % | 55 - 156 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace



Order #: 401805

Client Sample ID: TOC #54 RE-2

Matrix: WATER

Date Sampled: 12/18/2002 Time Sampled: 15:05

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8021B BTEX + MTBE

| | | | | | | |
|------------------------|----|---|-----|------|------|-------------|
| Benzene | ND | 1 | 0.3 | 0.18 | ug/L | 12/31/02 LZ |
| Ethyl benzene | ND | 1 | 0.3 | 0.18 | ug/L | 12/31/02 LZ |
| Methyl t - butyl ether | ND | 1 | 5 | 0.24 | ug/L | 12/31/02 LZ |
| Toluene | ND | 1 | 0.3 | 0.14 | ug/L | 12/31/02 LZ |
| Xylene (total) | ND | 1 | 0.6 | 0.26 | ug/L | 12/31/02 LZ |

8015M - Total Petroleum Hydrocarbons

| | | | | | | |
|----------|----|---|----|----|------|-------------|
| Gasoline | ND | 1 | 50 | 50 | ug/L | 12/31/02 LZ |
|----------|----|---|----|----|------|-------------|

Surrogates

| | | | | Units | Control Limits |
|------------------------|----|--|--|-------|----------------|
| a,a,a-Trifluorotoluene | 98 | | | % | 55 - 156 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace



Order #: 401806

Client Sample ID: TOC #54 RE-3

Matrix: WATER

Date Sampled: 12/18/2002 Time Sampled: 15:10

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8021B BTEX + MTBE

| | | | | | | |
|------------------------|----|---|-----|------|------|-------------|
| Benzene | ND | 1 | 0.3 | 0.18 | ug/L | 12/31/02 LZ |
| Ethyl benzene | ND | 1 | 0.3 | 0.18 | ug/L | 12/31/02 LZ |
| Methyl t - butyl ether | ND | 1 | 5 | 0.24 | ug/L | 12/31/02 LZ |
| Toluene | ND | 1 | 0.3 | 0.14 | ug/L | 12/31/02 LZ |
| Xylene (total) | ND | 1 | 0.6 | 0.26 | ug/L | 12/31/02 LZ |

8015M - Total Petroleum Hydrocarbons

| | | | | | | |
|----------|----|---|----|----|------|-------------|
| Gasoline | ND | 1 | 50 | 50 | ug/L | 12/31/02 LZ |
|----------|----|---|----|----|------|-------------|

Surrogates

| | | | | Units | Control Limits |
|------------------------|----|--|--|-------|----------------|
| a,a,a-Trifluorotoluene | 97 | | | % | 55 - 156 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace



Order #: 401807
Matrix: WATER

Client Sample ID: TOC #54 RE-4
Date Sampled: 12/18/2002 Time Sampled: 15:15

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8021B BTEX + MTBE

| | | | | | |
|------------------------|----|---|-----|-----------|-------------|
| Benzene | ND | 1 | 0.3 | 0.18 ug/L | 12/31/02 LZ |
| Ethyl benzene | ND | 1 | 0.3 | 0.18 ug/L | 12/31/02 LZ |
| Methyl t - butyl ether | ND | 1 | 5 | 0.24 ug/L | 12/31/02 LZ |
| Toluene | ND | 1 | 0.3 | 0.14 ug/L | 12/31/02 LZ |
| Xylene (total) | ND | 1 | 0.6 | 0.26 ug/L | 12/31/02 LZ |

8015M - Total Petroleum Hydrocarbons

| | | | | | |
|----------|----|---|----|---------|-------------|
| Gasoline | ND | 1 | 50 | 50 ug/L | 12/31/02 LZ |
|----------|----|---|----|---------|-------------|

Surrogates

| | | | | Units | Control Limits |
|------------------------|----|--|--|-------|----------------|
| a,a,a-Trifluorotoluene | 97 | | | % | 55 - 156 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace



Order #: 401808

Client Sample ID: TOC #54 RE-7

Matrix: WATER

Date Sampled: 12/18/2002 Time Sampled: 15:20

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8021B BTEX + MTBE

| | | | | | |
|------------------------|----|---|-----|-----------|-------------|
| Benzene | ND | 1 | 0.3 | 0.18 ug/L | 12/31/02 LZ |
| Ethyl benzene | ND | 1 | 0.3 | 0.18 ug/L | 12/31/02 LZ |
| Methyl t - butyl ether | ND | 1 | 5 | 0.24 ug/L | 12/31/02 LZ |
| Toluene | ND | 1 | 0.3 | 0.14 ug/L | 12/31/02 LZ |
| Xylene (total) | ND | 1 | 0.6 | 0.26 ug/L | 12/31/02 LZ |

8015M - Total Petroleum Hydrocarbons

| | | | | | |
|----------|----|---|----|---------|-------------|
| Gasoline | ND | 1 | 50 | 50 ug/L | 12/31/02 LZ |
|----------|----|---|----|---------|-------------|

Surrogates

| | | | | Units | Control Limits |
|------------------------|----|--|--|-------|----------------|
| a,a,a-Trifluorotoluene | 97 | | | % | 55 - 156 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace



Order #: 401809

Client Sample ID: TOC #54 RS-11

Matrix: WATER

Date Sampled: 12/18/2002 Time Sampled: 15:30

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8021B BTEX + MTBE

| | | | | | |
|------------------------|-----|---|------|-----------|-------------|
| Benzene | ND | 1 | 0.3 | 0.18 ug/L | 12/31/02 LZ |
| Ethyl benzene | ND | 1 | 0.3 | 0.18 ug/L | 12/31/02 LZ |
| Methyl t - butyl ether | 101 | 2 | 10.0 | 0.24 ug/L | 12/31/02 LZ |
| Toluene | ND | 1 | 0.3 | 0.14 ug/L | 12/31/02 LZ |
| Xylene (total) | ND | 1 | 0.6 | 0.26 ug/L | 12/31/02 LZ |

8015M - Total Petroleum Hydrocarbons

| | | | | | |
|------------------------|-----|---|-----|--------------|-----------------------|
| Gasoline | 110 | 2 | 100 | 50 ug/L | 12/31/02 :Z |
| Surrogates | | | | Units | Control Limits |
| a,a,a-Trifluorotoluene | 90 | | | % | 55 - 156 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



Order #: 401810

Client Sample ID: TOC #54 RE-6

Matrix: WATER

Date Sampled: 12/18/2002 Time Sampled: 15:40

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8021B BTEX + MTBE

| | | | | | | |
|------------------------|-----|----|------|------|------|-------------|
| Benzene | ND | 1 | 0.3 | 0.18 | ug/L | 12/31/02 LZ |
| Ethyl benzene | ND | 1 | 0.3 | 0.18 | ug/L | 12/31/02 LZ |
| Methyl t - butyl ether | 441 | 10 | 50.0 | 0.24 | ug/L | 12/31/02 LZ |
| Toluene | ND | 1 | 0.3 | 0.14 | ug/L | 12/31/02 LZ |
| Xylene (total) | ND | 1 | 0.6 | 0.26 | ug/L | 12/31/02 LZ |

8015M - Total Petroleum Hydrocarbons

| | | | | | | |
|------------------------|-----|----|-----|----|--------------|-----------------------|
| Gasoline | 531 | 10 | 500 | 50 | ug/L | 12/31/02 LZ |
| Surrogates | | | | | Units | Control Limits |
| a,a,a-Trifluorotoluene | 89 | | | | % | 55 - 156 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



Order #: 401811

Client Sample ID: TOC #54 RE-9

Matrix: WATER

Date Sampled: 12/18/2002 Time Sampled: 15:50

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8021B BTEX + MTBE

| | | | | | | |
|------------------------|-----|----|-------|------|------|-------------|
| Benzene | ND | 1 | 0.3 | 0.18 | ug/L | 12/31/02 LZ |
| Ethyl benzene | ND | 1 | 0.3 | 0.18 | ug/L | 12/31/02 LZ |
| Methyl t - butyl ether | 960 | 20 | 100.0 | 0.24 | ug/L | 12/31/02 LZ |
| Toluene | ND | 1 | 0.3 | 0.14 | ug/L | 12/31/02 LZ |
| Xylene (total) | ND | 1 | 0.6 | 0.26 | ug/L | 12/31/02 LZ |

8015M - Total Petroleum Hydrocarbons

| | | | | | | |
|----------|------|----|------|----|------|-------------|
| Gasoline | 1070 | 20 | 1000 | 50 | ug/L | 12/31/02 LZ |
|----------|------|----|------|----|------|-------------|

Surrogates

| | | | | Units | Control Limits |
|------------------------|----|--|--|-------|----------------|
| a,a,a-Trifluorotoluene | 90 | | | % | 55 - 156 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace



Order #: 401813

Client Sample ID: Laboratory Method Blank

Matrix: WATER

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8021B BTEX + MTBE

| | | | | | | |
|------------------------|----|---|-----|------|------|-------------|
| Benzene | ND | 1 | 0.3 | 0.18 | ug/L | 12/31/02 LZ |
| Ethyl benzene | ND | 1 | 0.3 | 0.18 | ug/L | 12/31/02 LZ |
| Methyl t - butyl ether | ND | 1 | 5 | 0.24 | ug/L | 12/31/02 LZ |
| Toluene | ND | 1 | 0.3 | 0.14 | ug/L | 12/31/02 LZ |
| Xylene (total) | ND | 1 | 0.6 | 0.26 | ug/L | 12/31/02 LZ |

8015M - Total Petroleum Hydrocarbons

| | | | | | | |
|----------|----|---|----|----|------|-------------|
| Gasoline | ND | 1 | 50 | 50 | ug/L | 12/31/02 LZ |
|----------|----|---|----|----|------|-------------|

Surrogates

| | | | | Units | Control Limits |
|------------------------|----|--|--|-------|----------------|
| a,a,a-Trifluorotoluene | 96 | | | % | 55 - 156 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: LCS/LCSD
 Matrix: WATER
 Prep. Date: 12/31/02
 Analysis Date: 12/31/02
 ID#'s in Batch: LR 104330, 104291

Reporting Units = ug/L

PREPARATION BLANK / LAB CONTROL SAMPLE RESULTS

| | | PREP BLK | | | | | | |
|------|---------|----------|--------|------|------|---------|---------|------|
| | | Value | Result | True | %Rec | L.Limit | H.Limit | |
| Test | Method | LCS | ND | 518 | 500 | 104 | 80% | 120% |
| TPH | 8015M-G | LCSD | ND | 497 | 500 | 99 | 80% | 120% |

LCS Result = Lab Control Sample Result
True = True Value of LCS
L.Limit / H.Limit = LCS Control Limits

SURROGATE RECOVERY

| Sample No. | AAA-TFT |
|--------------|---------|
| QC Limit | 55-156 |
| Method Blank | 96 |
| LCS | 179 * |
| LCSD | 168 * |

* Outside QC Limits

ASSOCIATED LABORATORIES
LCS REPORT FORM

QC Sample: LCS/LCSD
 Matrix: WATER
 Prep. Date: 12/31/02
 Analysis Date: 12/31/02
 LAB ID#'s in Batch: LR 104330

REPORTING UNITS = ug/L

PREPARATION BLANK / LAB CONTROL SAMPLE RESULTS

| Test | Method | PREP. BLK | LCS | | | LCSD | |
|--------------|--------|-----------|--------|------|------|--------|------|
| | | Value | Result | TRUE | %Rec | Result | %Rec |
| Benzene | 8021 | ND | 18.9 | 20 | 95 | 18.2 | 91 |
| Toluene | 8021 | ND | 19.1 | 20 | 96 | 18.8 | 94 |
| Ethylbenzene | 8021 | ND | 19.6 | 20 | 98 | 18.8 | 94 |
| Xylenes | 8021 | ND | 55.4 | 60 | 92 | 54.9 | 92 |

LCS = Lab Control Sample Result
TRUE = True Value of LCS
LLIMIT / H.LIMIT = LCS Control Limits

| | |
|----------------|----------------|
| <i>L.Limit</i> | <i>H.Limit</i> |
| 80% | 120% |

SURROGATE RECOVERY

| Sample No. | AAA-TFT |
|--------------|---------|
| QC Limit | 55-156 |
| Method Blank | 96 |
| LCS | 104 |
| LCSD | 102 |

AAA-TFT = a,a,a-Trifluorotoluene

Chain of Custody Record

TOC

ASSOCIATED LABORATORIES

806 North Batavia • Orange, CA 92868
Phone: (714) 771-6900 • Fax: (714) 538-1209



104390

| Company THRIFTY OIL | | Phone (562) 921-3581 | | A.L. Job No. 104390 | | Page _____ of _____ | | | | | | | |
|--|--------|------------------------------|-------|----------------------------|-----------------------|---------------------|-------------|------------------------------|------------------|--|--|--|--|
| Project Manager JEFF JURYAKUSUMA | | Fax (562) 921-7510 | | Analysis Requested | | | | Test Instructions & Comments | | | | | |
| Project Name Q. W. S. | | Project # T0600101363 | | | | | | | | | | | |
| Site Name and Address 2504 CASTRO VALLEY BLVD. CASTRO VALLEY, CA. 94546 | | | | | | | | | | | | | |
| Sample ID | Lab ID | Date | Time | Matrix | Container Number/Size | Pres. | T P H | B T E X | M T B E | | | | |
| 1 PW-1 | | 12.18.02 | 15:00 | H ₂ O | 3VOA | HCL | X | X | X | | | | |
| 2 RE-2 | | ↑ | 15:05 | ↑ | ↑ | ↑ | X | X | X | | | | |
| 3 RE-3 | | ↑ | 15:10 | ↑ | ↑ | ↑ | X | X | X | | | | |
| 4 RE-4 | | ↑ | 15:15 | ↑ | ↑ | ↑ | X | X | X | | | | |
| 5 RE-7 | | ↑ | 15:20 | ↑ | ↑ | ↑ | X | X | X | | | | |
| 6 RS-11 | | ↑ | 15:30 | ↑ | ↑ | ↑ | X | X | X | | | | |
| 7 RE-6 | | ↑ | 15:40 | ↑ | ↑ | ↑ | X | X | X | | | | |
| 8 RE-9 | | ↑ | 15:50 | ↑ | ↑ | ↑ | X | X | | | | | |
| 9 TRIP BLANK | | ↓ | 15:00 | ↓ | 2VOA | HCL | X | | | | | | |
| 10 | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | |

| | | | | | | | | | |
|--|-------------------------------|-----------------------------------|----------------------------------|--|-------|---|-------|---|-------|
| Sample Receipt - To Be Filled By Laboratory | | | | Relinquished by Sampler: SERBATA 1. | | Relinquished by GOLDEN STATE 2. | | Relinquished by 3. | |
| Total Number of Containers | 26 | Properly Cooled Y/N/NA | | Signature: S. Serbata | | Signature: | | Signature: | |
| Custody Seals Y/N/NA | | Samples Intact Y/N/NA | | Printed Name: SERBATA | | Printed Name: | | Printed Name: | |
| Received in Good Condition Y/N | | Samples Accepted Y/N | | Date: 12.18.02 Time: 17:30 | | Date: | Time: | Date: | Time: |
| Turn Around Time | | | | Received By: GOLDEN STATE 1. | | Received By: 2. | | Received By: 3. | |
| <input checked="" type="checkbox"/> Normal | <input type="checkbox"/> Rush | <input type="checkbox"/> Same Day | <input type="checkbox"/> 48 hrs. | Signature: | | Signature: Dylan Lewis | | Signature: | |
| | | <input type="checkbox"/> 24 hrs. | <input type="checkbox"/> 72 hrs. | Printed Name: | | Printed Name: Dylan Lewis | | Printed Name: | |
| | | | | Date: | Time: | Date: 12/23/02 Time: 2:55 | | Date: 12-27-02 Time: 2:10 | |