

THRIFTY OIL CO.

April 23, 2002

APR 30 2002 O.26899

✓ 570/252

Mr. Amer Gholami
Alameda County Health Care Agency
Hazardous Material Specialist
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502

RE: **Former Thrifty Oil Co. #054**
Tosco Marketing Company Station #2602486
2504 Castro Valley Boulevard
Castro Valley, CA 94541
1st Quarter 2002, Status Report

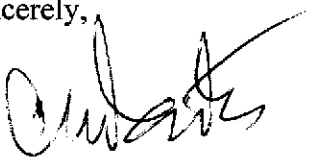
Reviewed
6/18/02
AS

Dear Mr. Gholami:

Presented herewith is the First Quarter 2002, Status Report for Thrifty Oil Co. Station #054 located at 2504 Castro Valley Boulevard, Castro Valley, California.

If you have any questions or comments, please contact Raymond C. Friedrichsen or me at (562) 921-3581.

Sincerely,



Chris Panaitescu
General Manager
Environmental Affairs

c: Mr. David J. Camille
Tosco Marketing Company
2000 Crow Canyon Place, Suite 400
San Ramon, CA 94583



File

THRIFTY OIL CO.

April 23, 2002

Mr. Amer Gholami
Alameda County Health Care Agency
Hazardous Material Specialist
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502

Local #1252
RWQCB #01-1476
Global ID #T0600101363
Confirmation #8534380912

RE: **Former Thrifty Oil Co. Station #054**
TOSCO Station #2602486
2504 Castro Valley Boulevard
Castro Valley, CA
1st Quarter 2002, Status Report

Dear Mr. Gholami:

Presented herein is the First Quarter 2002, Status Report prepared for Former Thrifty Oil Co. (Thrifty) Station #054 located at 2504 Castro Valley Boulevard, Castro Valley, California (**Figure 1**). Presented in this report are the results of the groundwater monitoring efforts conducted during the First Quarter 2002. Thrifty has retained the services of Earth Management Company (EMC) to conduct quarterly monitoring and sampling activities at this site.

Groundwater Monitoring

Depth to groundwater is measured in each monitoring well quarterly. Historic groundwater gauging data obtained from April 11, 1988 through March 13, 2002 is presented in **Table 1**. In general, groundwater occurs beneath the station at depths ranging from 2.68 feet below ground surface (bgs) in monitoring well RS-9 to 12.89 feet bgs in monitoring well RS-8 (**Appendix A**). A groundwater elevation contour map based on the March 13, 2002 data is presented in **Figure 1**. Groundwater elevation data indicates that the general direction of groundwater flow beneath the site is toward the east, with a hydraulic gradient ranging from 0.06 to 0.14 feet/foot.

Quarterly Groundwater Sampling

As part of the ongoing groundwater monitoring program, groundwater samples were obtained from selected monitoring wells PW-1, RE-3, RE-4, RE-6, RE-7, RS-9, and RS-11 on March 13, 2002. In a letter from the Alameda County Health Care Services (ACHCS) dated November 6, 2001, the ACHCS released Thrifty from the sampling of wells PW-2, RE-1, RE-2, RE-5, RS-8, and RS-10 until further notice.

Groundwater samples were obtained by EMC and delivered in a chilled state in an ice chest following strict Chain-of-Custody procedures to a state-certified laboratory. Total petroleum hydrocarbons as gasoline (TPH-g) were analyzed by EPA method 8015M modified for gasoline, with benzene, toluene, ethylbenzene, xylenes (BTEX) and methyl tert-butyl ether (MTBE) analyzed by EPA method 8021B. Copies of the EMC Field Status Reports are presented in **Appendix A**, and copies of the laboratory analytical reports are contained in **Appendix B**.



TPH-g, BTEX, and MTBE concentrations appear in Table 1, and Appendix B. TPH-g, benzene, and MTBE isoconcentration maps are presented in Figures 2, 3, and 4, respectively. Analytical results indicate all constituent concentrations to be below the laboratory detection limits, except for TPH-g in up gradient well RS-9 and well RE-4 (1,540 ug/L and 511 ug/L, respectively), benzene in well RE-4 (3 ug/L), and MTBE in up gradient well RS-9 and well RE-4 (3,360 ug/L and 519 ug/L, respectively). TOSCO Marketing Company is the current operator of the service station, acquiring the lease from BP Oil, who has leased the property since July 10, 1991.

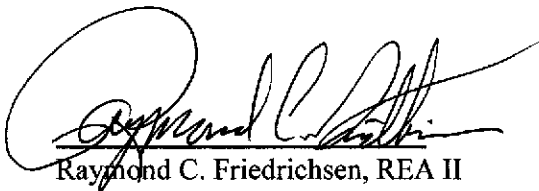
The concentration of total petroleum hydrocarbons in off-site monitoring well RS-9 has increased over the last several quarters (Table 1). The groundwater gradient has historically been to the east, which places monitoring well RS-9 up gradient of the former Thrifty Station. Groundwater levels in this well have historically ranged between two to five feet bgs. Groundwater well RE-2 located on the western edge of the property, historically had TPH-g concentrations below the laboratory detection limits for the last three quarters and eight of the last nine quarters, RE-2 was not sampled this quarter. Therefore, Thrifty contends that the rise in hydrocarbon concentrations in well RS-9 is from an off-site source.

Other Activities

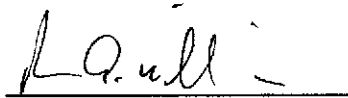
Thrifty will continue the groundwater monitoring, gauging, and sampling events at this site on a quarterly basis. All interpretations expressed in this report are based solely upon the review of data collected by EMC, and analyzed by Associated Laboratories.

Written by:

Reviewed by:

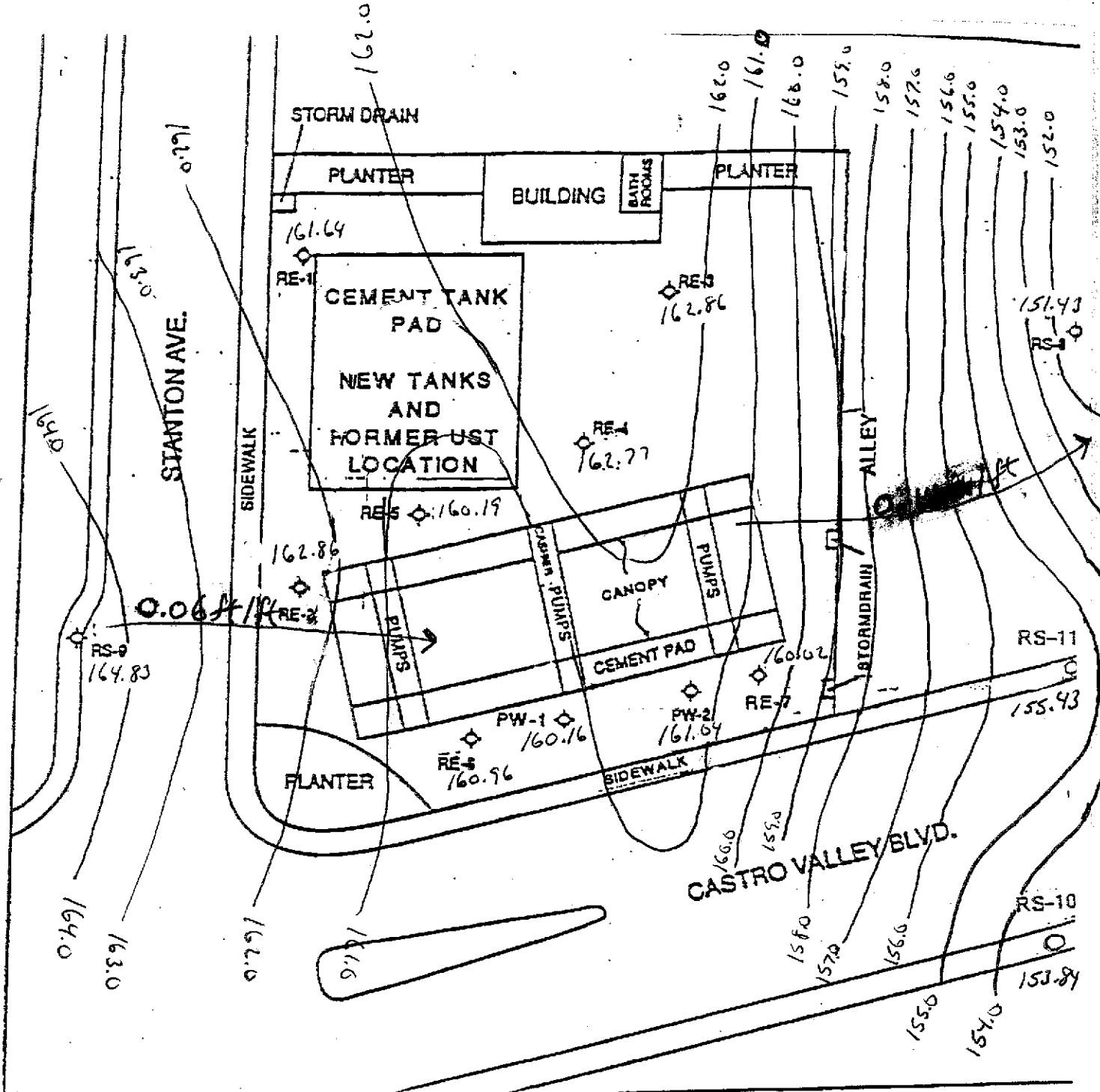


Raymond C. Friedrichsen, REA II
Project Manager, MBA
Senior Environmental Hydrogeologist

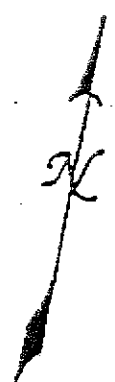


Ross A. Williams
Registered Geologist #6327

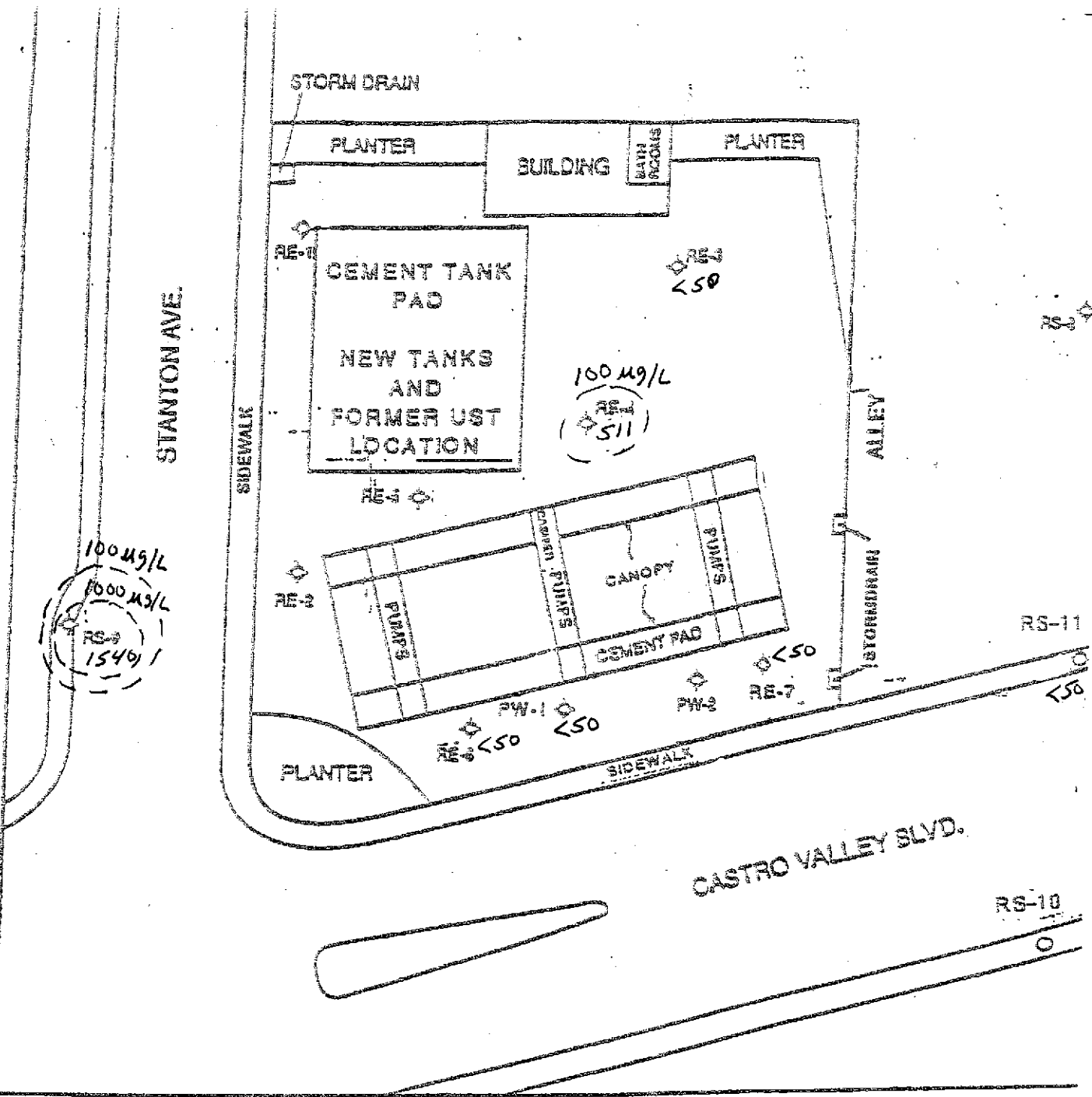
FIGURES



GROUNDWATER CONTOUR MAP
 THRIFTY OIL CO. #054
 CASTRO VALLEY, CALIFORNIA
 Prepared for
 THRIFTY OIL CO.
 SANTA FE, SPRINGS
 CALIFORNIA



◊ EXISTING MONITORING WELL



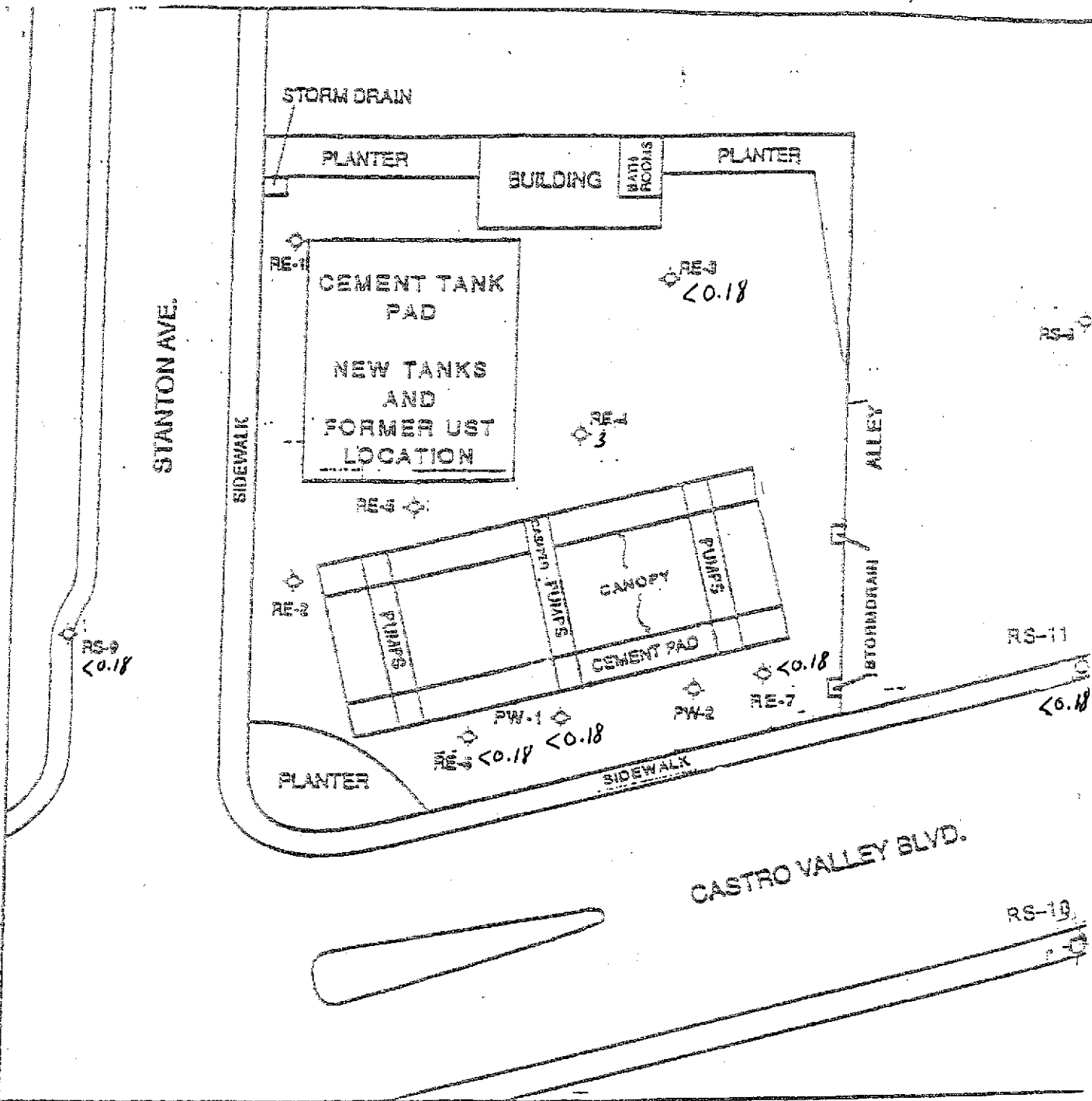
TPH GROUNDWATER ISOCONCENTRATION MAP RPB

THRIFTY OIL CO. #054
 CASTRO VALLEY, CALIFORNIA
 Prepared for
 THRIFTY OIL CO.
 SANTA FE, SPRINGS
 CALIFORNIA



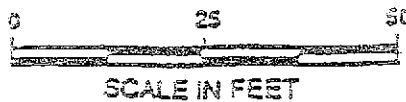
◊ EXISTING MONITORING WELL

03/13/02 FIGURE 2



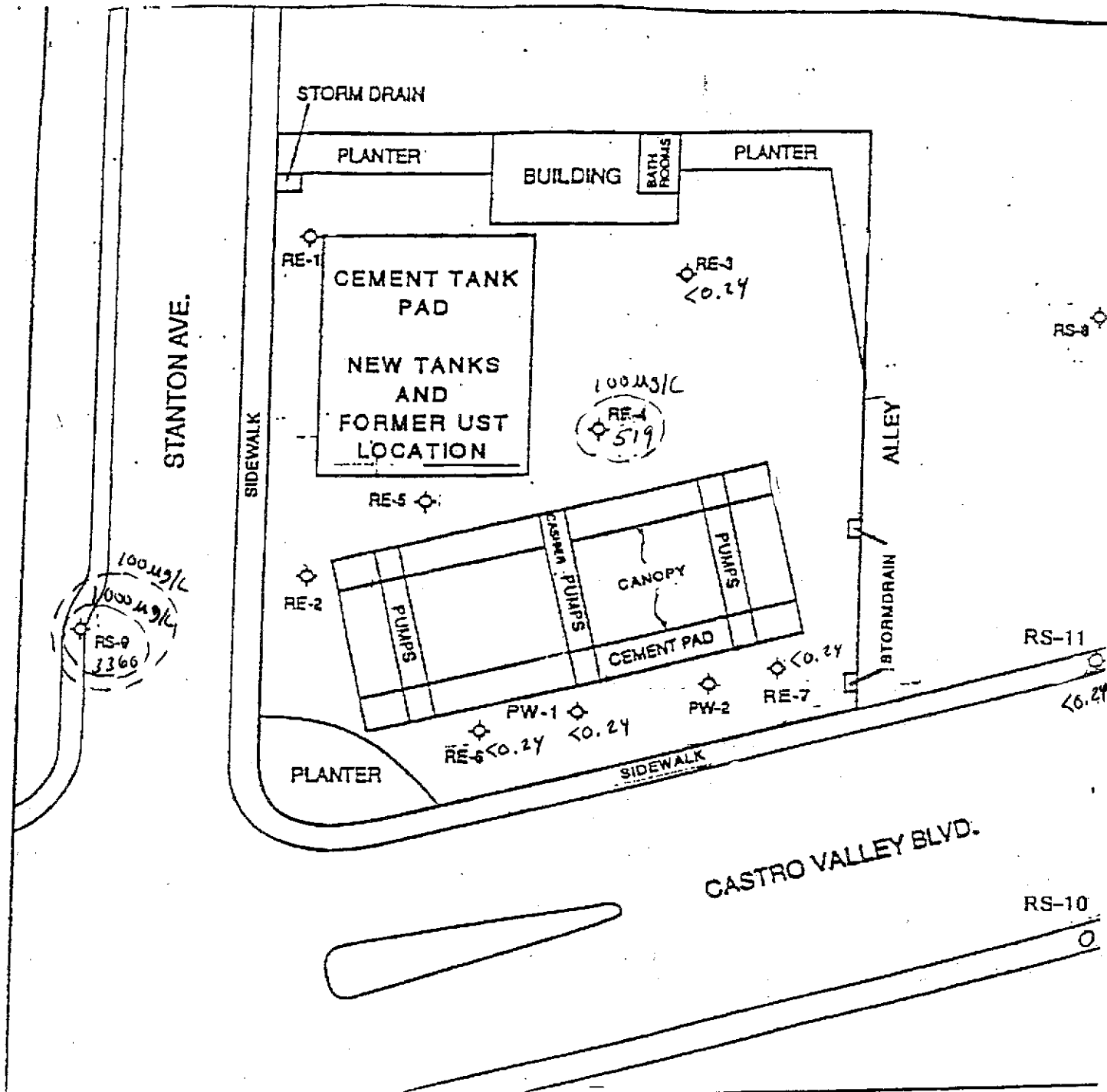
BENZENE ISOCONCENTRATION MAP PPB

THRIFTY OIL CO. #054
 CASTRO VALLEY, CALIFORNIA
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 THRIFTY OIL CO.
 SANTA FE, SPRINGS
 CALIFORNIA



◊ EXISTING MONITORING WELL

— 03/13/02 — **FIGURE 3**



MTBE ISOCONCENTRATION MAP $\mu\text{g/L}$

THRIFTY OIL CO. #054
 CASTRO VALLEY, CALIFORNIA

Prepared for
 THRIFTY OIL CO.
 SANTA FE, SPRINGS
 CALIFORNIA



◊ EXISTING MONITORING WELL

03/13/02 FIGURE 4

TABLES

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|------------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPEH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| MONITORING WELL #PW-1 | | | | | | | | | | | |
| 04/11/88 | - | - | - | - | - | - | - | - | - | - | - |
| 04/09/90 | 230,000 | 600 | 2,700 | 1,000 | 16,000 | - | 5.10 | NP | 0.00 | 166.46 | 161.36 |
| 10/30/90 | 35,000 | 240 | 970 | 240 | 3,580 | - | 6.17 | NP | 0.00 | 166.46 | 160.29 |
| 01/18/91 | 37,000 | 43 | 140 | 42 | 1,600 | - | 6.28 | NP | 0.00 | 166.46 | 160.18 |
| 02/12/91 | 45,000 | 99 | 130 | 25 | 700 | - | 5.88 | NP | 0.00 | 166.46 | 160.58 |
| 03/20/91 | 1,900 | 0.43 | ND | ND | 2.8 | - | 4.75 | NP | 0.00 | 166.46 | 161.71 |
| 05/22/91 | 41,000 | 600 | 730 | 250 | 3,800 | - | 5.10 | NP | 0.00 | 166.46 | 161.36 |
| 06/19/91 | - | - | - | - | - | - | 5.61 | NP | 0.00 | 166.46 | 160.85 |
| 07/17/91 | - | - | - | - | - | - | 5.53 | FILM | 0.00 | 166.46 | 160.93 |
| 08/07/91 | - | - | - | - | - | - | 5.67 | FILM | 0.00 | 166.46 | 160.79 |
| 09/24/91 | - | - | - | - | - | - | 5.57 | FILM | 0.00 | 166.46 | 160.89 |
| 10/23/91 | - | - | - | - | - | - | 6.53 | FILM | 0.00 | 166.46 | 159.93 |
| 11/06/91 | - | - | - | - | - | - | 5.85 | FILM | 0.00 | 166.46 | 160.61 |
| 12/04/91 | - | - | - | - | - | - | 5.91 | FILM | 0.00 | 166.46 | 160.55 |
| 01/29/92 | - | - | - | - | - | - | 5.43 | FILM | 0.00 | 166.46 | 161.03 |
| 02/26/92 | - | - | - | - | - | - | 5.54 | FILM | 0.00 | 166.46 | 160.92 |
| 03/19/92 | ND | ND | ND | ND | ND | - | 5.47 | NP | 0.00 | 166.46 | 160.99 |
| 04/22/92 | - | - | - | - | - | - | 5.62 | FILM | 0.00 | 166.46 | 160.84 |
| 05/21/92 | 1,300 | 19 | 2.9 | 0.7 | 58 | - | 6.21 | NP | 0.00 | 166.46 | 160.25 |
| 06/25/92 | - | - | - | - | - | - | 6.94 | NP | 0.00 | 166.46 | 159.52 |
| 07/30/92 | - | - | - | - | - | - | 5.90 | FILM | 0.00 | 166.46 | 160.56 |
| 08/20/92 | - | - | - | - | - | - | 7.12 | FILM | 0.00 | 166.46 | 159.34 |
| 09/30/92 | 3,400 | 57 | ND | 26 | 240 | - | 6.42 | NP | 0.00 | 166.46 | 160.04 |
| 12/23/92 | - | - | - | - | - | - | 5.56 | FILM | 0.00 | 166.46 | 160.90 |
| 03/10/93 | - | - | - | - | - | - | 5.65 | FILM | 0.00 | 166.46 | 160.81 |
| 06/09/93 | 400 | <0.5 | 1.1 | <1.0 | <1.0 | - | 5.30 | NP | 0.00 | 166.46 | 161.16 |
| 09/14/93 | 180 | 3.7 | 3.2 | 1.5 | 14 | - | 5.43 | NP | 0.00 | 166.46 | 161.03 |
| 12/14/93 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | 4.65 | NP | 0.00 | 166.46 | 161.81 |
| 03/02/94 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | 5.43 | NP | 0.00 | 166.46 | 161.03 |
| 06/06/94 | 330 | 1.3 | <0.3 | 0.88 | 9.8 | - | 4.70 | NP | 0.00 | 166.46 | 161.76 |
| 09/06/94 | 1,100 | 67 | <0.3 | <0.3 | 24 | - | 6.48 | NP | 0.00 | 166.46 | 159.98 |
| 12/07/94 | <50 | <0.3 | <0.3 | <0.5 | <0.5 | - | 5.22 | NP | 0.00 | 166.46 | 161.24 |
| 03/08/95 | <100 | <0.5 | <0.5 | <0.5 | <1 | - | 6.94 | NP | 0.00 | 166.46 | 159.52 |
| 06/15/95 | 260 | 0.8 | 0.6 | <0.5 | 3.2 | - | 5.72 | NP | 0.00 | 166.46 | 160.74 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 09/05/95 | 330 | 2.1 | <0.5 | 2.1 | 9.6 | - | 5.96 | NP | 0.00 | 166.46 | 160.50 |
| 11/21/95 | 660 | 13 | 1.3 | <0.3 | 4.0 | - | 6.04 | NP | 0.00 | 166.46 | 160.42 |
| 03/11/96 | 660 | 0.94 | 0.77 | <0.3 | 8.1 | - | 3.60 | NP | 0.00 | 166.46 | 162.86 |
| 06/19/96 | 120 | 0.53 | <0.3 | <0.3 | 2.3 | - | 4.80 | NP | 0.00 | 166.46 | 161.66 |
| 09/16/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 5.10 | NP | 0.00 | 166.46 | 161.36 |
| 12/10/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 4.92 | NP | 0.00 | 166.46 | 161.54 |
| 03/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 4.50 | NP | 0.00 | 166.46 | 161.96 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | - | - | - | - |
| 09/16/97 | 690 | 0.97 | <0.3 | <0.3 | <0.5 | <20 | 4.55 | NP | 0.00 | 166.46 | 161.91 |
| 12/09/97 | 640 | 150 | 0.64 | <0.3 | 5.2 | 1,300 | 5.60 | NP | 0.00 | 166.46 | 160.86 |
| 03/03/98 | <50 | <0.3 | 0.57 | <0.3 | <0.5 | <20 | 4.13 | NP | 0.00 | 166.46 | 162.33 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 6.35 | NP | 0.00 | 166.46 | 160.11 |
| 12/30/98 | <50 | 1.1 | <0.3 | <0.3 | <0.5 | <5 | 6.40 | NP | 0.00 | 166.46 | 160.06 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 6.35 | NP | 0.00 | 166.46 | 160.11 |
| 06/22/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 53 | 4.95 | NP | 0.00 | 166.46 | 161.51 |
| 09/08/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 4.80 | NP | 0.00 | 166.46 | 161.66 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 3.64 | NP | 0.00 | 166.46 | 162.82 |
| 03/23/00 | <50 | 0.5 | 0.5 | 1.1 | <0.5 | <5 | 4.03 | NP | 0.00 | 166.46 | 162.43 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | <5 | 4.40 | NP | 0.00 | 166.46 | 162.06 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.73 | NP | 0.00 | 166.46 | 161.73 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.01 | NP | 0.00 | 166.46 | 162.45 |
| 03/22/01 | 600 | <0.18 | 1.3 | <0.18 | <0.26 | *1,010 / 1,970 | 6.32 | NP | 0.00 | 166.46 | 160.14 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 6.32 | NP | 0.00 | 166.46 | 160.14 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 6.32 | NP | 0.00 | 166.46 | 160.14 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 6.02 | NP | 0.00 | 166.46 | 160.44 |
| 03/13/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 6.30 | NP | 0.00 | 166.46 | 160.16 |
| MONITORING WELL PW-2 | | | | | | | | | | | |
| 04/11/88 | - | - | - | - | - | - | - | - | - | - | - |
| 04/09/90 | 600,000 | 1,300 | 11,000 | 4,600 | 4,300 | - | 5.81 | NP | 0.00 | 166.18 | 160.37 |
| 10/30/90 | 48,000 | 310 | 51 | 10 | 480 | - | 6.95 | NP | 0.00 | 166.18 | 159.23 |
| 01/18/91 | 86,000 | 230 | 1,400 | 350 | 8,300 | - | 6.92 | NP | 0.00 | 166.18 | 159.26 |
| 02/12/91 | 160,000 | 680 | 1,300 | 250 | 7,000 | - | 6.78 | NP | 0.00 | 166.18 | 159.40 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 03/20/91 | 17,000 | 34 | 50 | ND | 1,100 | - | 5.54 | NP | 0.00 | 166.18 | 160.64 |
| 05/22/91 | 14,000 | 57 | 2,100 | 500 | 8,200 | - | 6.07 | NP | 0.00 | 166.18 | 160.11 |
| 06/19/91 | - | - | - | - | - | - | 6.37 | FILM | 0.00 | 166.18 | 159.81 |
| 07/17/91 | - | - | - | - | - | - | 6.38 | FILM | 0.00 | 166.18 | 159.80 |
| 08/07/91 | - | - | - | - | - | - | 6.63 | FILM | 0.00 | 166.18 | 159.55 |
| 09/24/91 | - | - | - | - | - | - | 6.42 | FILM | 0.00 | 166.18 | 159.76 |
| 10/23/91 | - | - | - | - | - | - | 7.25 | FILM | 0.00 | 166.18 | 158.93 |
| 11/06/91 | - | - | - | - | - | - | 6.44 | FILM | 0.00 | 166.18 | 159.74 |
| 12/04/91 | - | - | - | - | - | - | 6.65 | FILM | 0.00 | 166.18 | 159.53 |
| 01/29/92 | - | - | - | - | - | - | 6.17 | FILM | 0.00 | 166.18 | 160.01 |
| 02/26/92 | - | - | - | - | - | - | 5.90 | FILM | 0.00 | 166.18 | 160.28 |
| 03/19/92 | - | - | - | - | - | - | 5.80 | FILM | 0.00 | 166.18 | 160.38 |
| 04/22/92 | - | - | - | - | - | - | 5.88 | FILM | 0.00 | 166.18 | 160.30 |
| 05/21/92 | - | - | - | - | - | - | 6.03 | FILM | 0.00 | 166.18 | 160.15 |
| 06/25/92 | - | - | - | - | - | - | 6.57 | FILM | 0.00 | 166.18 | 159.61 |
| 07/30/92 | - | - | - | - | - | - | 6.20 | FILM | 0.00 | 166.18 | 159.98 |
| 08/20/92 | - | - | - | - | - | - | 6.64 | FILM | 0.00 | 166.18 | 159.54 |
| 09/30/92 | - | - | - | - | - | - | 6.88 | FILM | 0.00 | 166.18 | 159.30 |
| 12/23/92 | - | - | - | - | - | - | 6.08 | FILM | 0.00 | 166.18 | 160.10 |
| 03/10/93 | - | - | - | - | - | - | 5.95 | FILM | 0.00 | 166.18 | 160.23 |
| 06/09/93 | 3,400 | 24 | 22 | <0.5 | 240 | - | 5.38 | NP | 0.00 | 166.18 | 160.80 |
| 09/14/93 | 4,900 | 190 | 15 | 6.8 | 480 | - | 6.26 | NP | 0.00 | 166.18 | 159.92 |
| 12/14/93 | 1,700 | 4.2 | <0.3 | <0.3 | <0.5 | - | 5.22 | NP | 0.00 | 166.18 | 160.96 |
| 03/02/94 | - | - | - | - | - | - | 5.75 | FILM | 0.00 | 166.18 | 160.43 |
| 06/06/94 | 980 | 25 | 1.2 | <0.3 | 42 | - | 5.25 | NP | 0.00 | 166.18 | 160.93 |
| 09/06/94 | 3,200 | 95 | 3.0 | <1.7 | 76 | - | 6.80 | NP | 0.00 | 166.18 | 159.38 |
| 12/07/94 | 510 | 1.8 | <0.3 | <0.5 | 1.7 | - | 5.57 | NP | 0.00 | 166.18 | 160.61 |
| 03/08/95 | 1,900 | <0.5 | <0.5 | 1.4 | 35 | - | 4.10 | NP | 0.00 | 166.18 | 162.08 |
| 06/15/95 | 1,700 | 5.6 | <0.5 | <0.5 | 1.6 | - | 5.44 | NP | 0.00 | 166.18 | 160.74 |
| 09/05/95 | 2,500 | 33 | 1.0 | 0.86 | 18 | - | 6.13 | NP | 0.00 | 166.18 | 160.05 |
| 11/21/95 | 2,800 | 130 | 59 | 18 | 190 | - | 6.23 | NP | 0.00 | 166.18 | 159.95 |
| 03/11/96 | 13,000 | 330 | 460 | <15 | 3,800 | - | 4.48 | NP | 0.00 | 166.18 | 161.70 |
| 06/19/96 | 1,400 | <0.3 | <0.3 | <0.3 | <0.5 | - | 5.38 | NP | 0.00 | 166.18 | 160.80 |
| 09/16/96 | 3,500 | <0.3 | <0.3 | <0.3 | <0.5 | 5,900 | 5.21 | NP | 0.00 | 166.18 | 160.97 |
| 12/10/96 | 2,100 | <0.3 | <0.3 | <0.3 | <0.5 | 4,700 | 4.87 | NP | 0.00 | 166.18 | 161.31 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|------------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 03/12/97 | 600 | 1.6 | <0.3 | <0.3 | 5.8 | 1,100 | 4.43 | NP | 0.00 | 166.18 | 161.75 |
| 06/12/97 | 270 | <0.3 | <0.3 | <0.3 | <0.5 | 630 | - | - | - | - | - |
| 09/10/97 | 220 | <0.3 | <0.3 | <0.3 | <0.5 | 320 | 4.07 | NP | 0.00 | 166.18 | 162.11 |
| 12/09/97 | 120 | <0.3 | 0.73 | <0.3 | <0.5 | 420 | 5.20 | NP | 0.00 | 166.18 | 160.98 |
| 03/03/98 | <50 | 0.43 | 0.48 | <0.3 | <0.5 | 47 | 3.30 | NP | 0.00 | 166.18 | 162.88 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 5.15 | NP | 0.00 | 166.18 | 161.03 |
| 12/30/98 | <50 | 1.1 | <0.3 | <0.3 | <0.5 | <5 | 4.75 | NP | 0.00 | 166.18 | 161.43 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 4.40 | NP | 0.00 | 166.18 | 161.78 |
| 06/22/99 | - | - | - | - | - | - | 4.50 | NP | 0.00 | 166.18 | 161.68 |
| 09/08/99 | 100 | <0.3 | <0.3 | <0.3 | <0.5 | 230 | 3.99 | NP | 0.00 | 166.18 | 162.19 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 3.62 | NP | 0.00 | 166.18 | 162.56 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5 | 2.93 | NP | 0.00 | 166.18 | 163.25 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | <5 | 3.60 | NP | 0.00 | 166.18 | 162.58 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 3.61 | NP | 0.00 | 166.18 | 162.57 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 3.60 | NP | 0.00 | 166.18 | 162.58 |
| 03/22/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.14 | NP | 0.00 | 166.18 | 161.04 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.13 | NP | 0.00 | 166.18 | 161.05 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.90 | NP | 0.00 | 166.18 | 160.28 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 6.20 | NP | 0.00 | 166.18 | 159.98 |
| 03/13/02 | - | - | - | - | - | - | 5.14 | NP | 0.00 | 166.18 | 161.04 |
| MONITORING WELL #RE-1 | | | | | | | | | | | |
| 04/11/88 | 37,000 | 1,900 | 8,400 | 1,200 | 15,000 | - | - | - | - | - | - |
| 04/09/90 | 45,000 | 6,100 | 7,000 | 2,000 | 8,800 | - | 4.99 | NP | 0.00 | 166.82 | 161.83 |
| 10/30/90 | 72,000 | 7,700 | 5,300 | 1,800 | 8,900 | - | 5.95 | NP | 0.00 | 166.82 | 160.87 |
| 01/18/91 | 150,000 | 11,000 | 14,000 | 1,800 | 4,300 | - | 5.17 | NP | 0.00 | 166.82 | 161.65 |
| 02/12/91 | 140,000 | 11,000 | 12,000 | 1,600 | 13,000 | - | 4.16 | NP | 0.00 | 166.82 | 162.66 |
| 03/20/91 | 53,000 | 3,100 | 4,200 | 400 | 5,500 | - | 4.75 | NP | 0.00 | 166.82 | 162.07 |
| 05/22/91 | 85,000 | 8,700 | 10,000 | 1,800 | 12,000 | - | 4.42 | NP | 0.00 | 166.82 | 162.40 |
| 06/19/91 | 110,000 | 8,500 | 9,600 | 2,600 | 16,000 | - | 4.93 | NP | 0.00 | 166.82 | 161.89 |
| 07/17/91 | 5,500 | 950 | ND | 26 | ND | - | 5.19 | NP | 0.00 | 166.82 | 161.63 |
| 08/07/91 | - | 6,700 | 5,000 | ND | 7,100 | - | 5.12 | NP | 0.00 | 166.82 | 161.70 |
| 09/24/91 | 60,000 | 6,800 | 4,300 | 640 | 6,900 | - | 5.87 | NP | 0.00 | 166.82 | 160.95 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 10/23/91 | 79,000 | 7,900 | 8,300 | 450 | 7,100 | - | 5.81 | NP | 0.00 | 166.82 | 161.01 |
| 11/06/91 | 130,000 | 14,000 | 15,000 | 1,100 | 8,800 | - | 5.56 | NP | 0.00 | 166.82 | 161.26 |
| 12/04/91 | 50,000 | 8,000 | 4,700 | 520 | 4,100 | - | 5.35 | NP | 0.00 | 166.82 | 161.47 |
| 01/29/92 | 21,000 | 10,300 | 11,000 | 780 | 6,000 | - | 4.50 | NP | 0.00 | 166.82 | 162.32 |
| 02/26/92 | 38000 | 8,400 | 10,500 | 720 | 7,100 | - | 5.27 | NP | 0.00 | 166.82 | 161.55 |
| 03/19/92 | 48,000 | 6,200 | 9,700 | 780 | 7,200 | - | 4.47 | NP | 0.00 | 166.82 | 162.35 |
| 04/22/92 | - | - | - | - | - | - | 4.62 | NP | 0.00 | 166.82 | 162.20 |
| 05/21/92 | 20,000 | 7,600 | 10,100 | 830 | 6,900 | - | 4.98 | NP | 0.00 | 166.82 | 161.84 |
| 06/25/92 | - | - | - | - | - | - | 5.14 | FILM | 0.00 | 166.82 | 161.68 |
| 07/30/92 | - | - | - | - | - | - | 5.30 | FILM | 0.00 | 166.82 | 161.52 |
| 08/20/92 | - | - | - | - | - | - | 5.28 | FILM | 0.00 | 166.82 | 161.54 |
| 09/30/92 | - | - | - | - | - | - | 5.66 | FILM | 0.00 | 166.82 | 161.16 |
| 12/23/92 | - | - | - | - | - | - | 4.81 | FILM | 0.00 | 166.82 | 162.01 |
| 03/10/93 | - | - | - | - | - | - | 4.13 | FILM | 0.00 | 166.82 | 162.69 |
| 06/09/93 | - | - | - | - | - | - | 4.48 | FILM | 0.00 | 166.82 | 162.34 |
| 09/14/93 | 19,000 | 3,600 | 1,100 | 740 | 4,300 | - | 5.35 | NP | 0.00 | 166.82 | 161.47 |
| 12/14/93 | 38,000 | 4,300 | 1,300 | <6.6 | 11 | - | 4.38 | NP | 0.00 | 166.82 | 162.44 |
| 03/02/94 | - | - | - | - | - | - | 4.22 | FILM | 0.00 | 166.82 | 162.60 |
| 06/06/94 | - | - | - | - | - | - | 2.16 | FILM | 0.00 | 166.82 | 164.66 |
| 09/06/94 | 74,000 | 3,300 | 3,900 | 1,200 | 6,100 | - | 5.00 | NP | 0.00 | 166.82 | 161.82 |
| 12/07/94 | 30,000 | 3,200 | 2,900 | 1,200 | 4,600 | - | 4.10 | NP | 0.00 | 166.82 | 162.72 |
| 03/08/95 | 28,000 | 4,200 | 2,300 | 810 | 7,800 | - | 3.92 | NP | 0.00 | 166.82 | 162.90 |
| 06/15/95 | - | - | - | - | - | - | - | - | - | - | - |
| 09/05/95 | - | - | - | - | - | - | 4.78 | FILM | 0.00 | 166.82 | 162.04 |
| 11/21/95 | - | - | - | - | - | - | 4.82 | NP | 0.00 | 166.82 | 162.00 |
| 03/11/96 | 270 | 2.4 | 6.0 | 4.5 | 19 | - | 3.32 | NP | 0.00 | 166.82 | 163.50 |
| 06/19/96 | 3,000 | 570 | 63 | <1.5 | 400 | - | 4.20 | NP | 0.00 | 166.82 | 162.62 |
| 09/16/96 | 7,700 | 440 | 69 | <1.5 | 680 | 230 | 4.68 | NP | 0.00 | 166.82 | 162.14 |
| 12/10/96 | 52 | <0.3 | <0.3 | <0.3 | <0.5 | 120 | 4.93 | NP | 0.00 | 166.82 | 161.89 |
| 03/12/97 | 8,700 | 180 | 5.4 | 40 | 1,100 | 130 | 4.10 | NP | 0.00 | 166.82 | 162.72 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 36 | - | - | - | - | - |
| 09/16/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 4.55 | NP | 0.00 | 166.82 | 162.27 |
| 12/09/97 | <50 | <0.3 | 0.44 | <0.3 | <0.5 | <20 | 5.30 | NP | 0.00 | 166.82 | 161.52 |
| 03/03/98 | 1,100 | 13 | 0.51 | <0.3 | <0.5 | 220 | 4.55 | NP | 0.00 | 166.82 | 162.27 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|------------------------------|-----------------------|----------------|----------------|---------------------|---------------|-------------|-----------------------------|-------------------------|--------------------------|-------------------------|------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 09/10/98 | 60 | <0.3 | <0.3 | <0.3 | <0.5 | 180 | 6.05 | NP | 0.00 | 166.82 | 160.77 |
| 12/30/98 | <50 | 1.1 | <0.3 | <0.3 | <0.5 | <5 | 5.65 | NP | 0.00 | 166.82 | 161.17 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 5.68 | NP | 0.00 | 166.82 | 161.14 |
| 06/22/99 | 880 | 14 | 0.98 | <0.3 | 8.1 | 260 | 4.95 | NP | 0.00 | 166.82 | 161.87 |
| 09/08/99 | 72 | <0.3 | <0.3 | <0.3 | <0.5 | 120 | 4.46 | NP | 0.00 | 166.82 | 162.36 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 4.08 | NP | 0.00 | 166.82 | 162.74 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5 | 3.68 | NP | 0.00 | 166.82 | 163.14 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | <5 | 4.07 | NP | 0.00 | 166.82 | 162.75 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.07 | NP | 0.00 | 166.82 | 162.75 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.06 | NP | 0.00 | 166.82 | 162.76 |
| 03/22/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.22 | NP | 0.00 | 166.82 | 161.60 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.99 | NP | 0.00 | 166.82 | 160.83 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.84 | NP | 0.00 | 166.82 | 161.98 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.80 | NP | 0.00 | 166.82 | 162.02 |
| 03/13/02 | - | - | - | - | - | - | 5.18 | NP | 0.00 | 166.82 | 161.64 |
| | | | | | | | | | | | |
| MONITORING WELL #RE-2 | | | | | | | | | | | |
| 04/11/88 | - | - | - | - | - | - | - | - | - | - | - |
| 04/09/90 | 850 | 5.8 | 0.5 | 4.8 | 1.1 | - | 4.90 | NP | 0.00 | 167.19 | 162.29 |
| 10/30/90 | 440 | 2.8 | 0.91 | 13 | 3.14 | - | 5.34 | NP | 0.00 | 167.19 | 161.85 |
| 01/18/91 | 1,100 | 8.4 | 3.1 | ND | 10 | - | 4.90 | NP | 0.00 | 167.19 | 162.29 |
| 02/12/91 | 1,100 | 5.9 | ND | 1.77 | ND | - | 4.94 | NP | 0.00 | 167.19 | 162.25 |
| 03/20/91 | 550 | 4.3 | ND | ND | ND | - | 4.32 | NP | 0.00 | 167.19 | 162.87 |
| 05/22/91 | 1,000 | 5.3 | 3.6 | 4.4 | 8.9 | - | 4.43 | NP | 0.00 | 167.19 | 162.76 |
| 06/19/91 | 700 | 2.1 | 1.4 | 3.8 | 3.5 | - | 6.43 | NP | 0.00 | 167.19 | 160.76 |
| 07/17/91 | 880 | 12 | 8.0 | 4.3 | 28 | - | 4.75 | NP | 0.00 | 167.19 | 162.44 |
| 08/07/91 | - | 3.8 | 1.6 | ND | ND | - | 4.87 | NP | 0.00 | 167.19 | 162.32 |
| 09/24/91 | 670 | 7.2 | 7.1 | ND | 23 | - | 5.50 | NP | 0.00 | 167.19 | 161.69 |
| 10/23/91 | 2,700 | 52 | 60 | 22 | 130 | - | 5.63 | NP | 0.00 | 167.19 | 161.56 |
| 11/06/91 | 1,900 | 18 | 61 | 9.1 | 83 | - | 5.14 | NP | 0.00 | 167.19 | 162.05 |
| 12/04/91 | 1,100 | 26 | 47 | 4.3 | 42 | - | 5.26 | NP | 0.00 | 167.19 | 161.93 |
| 01/29/92 | 900 | 14 | 24 | 5.3 | 19 | - | 5.11 | NP | 0.00 | 167.19 | 162.08 |
| 02/26/92 | 500 | 3.4 | 3.5 | 2.7 | 2.7 | - | 4.31 | NP | 0.00 | 167.19 | 162.88 |
| 03/19/92 | 1,200 | 14 | 20 | 15 | 18 | - | 4.45 | NP | 0.00 | 167.19 | 162.74 |

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|--------------|-----------------------|----------------|----------------|---------------------|---------------|-------------|-----------------------------|-------------------------|--------------------------|-------------------------|------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 04/22/92 | 200 | ND | ND | ND | ND | - | 4.78 | NP | 0.00 | 167.19 | 162.41 |
| 05/21/92 | 500 | 7.5 | 6.8 | 3.9 | 7.4 | - | 5.02 | NP | 0.00 | 167.19 | 162.17 |
| 06/25/92 | ND | ND | 0.9 | 0.7 | ND | - | 5.13 | NP | 0.00 | 167.19 | 162.06 |
| 07/30/92 | 500 | 7.7 | 8.6 | 3.2 | 1.7 | - | 5.19 | NP | 0.00 | 167.19 | 162.00 |
| 08/20/92 | 1,100 | 6.6 | 4.5 | 2.7 | 2.0 | - | 5.27 | NP | 0.00 | 167.19 | 161.92 |
| 09/30/92 | 500 | 5.4 | 2.4 | 1.8 | 4.5 | - | 5.45 | NP | 0.00 | 167.19 | 161.74 |
| 12/23/92 | 800 | 1.9 | ND | ND | 2.3 | - | 4.60 | NP | 0.00 | 167.19 | 162.59 |
| 03/10/93 | 1,200 | ND | 1.4 | ND | 2.1 | - | 4.18 | NP | 0.00 | 167.19 | 163.01 |
| 06/09/93 | 200 | ND | ND | ND | ND | - | 4.53 | NP | 0.00 | 167.19 | 162.66 |
| 09/17/93 | 360 | 1.6 | 1.1 | 3.2 | 8.9 | - | 5.26 | NP | 0.00 | 167.19 | 161.93 |
| 12/14/93 | 260 | 5.6 | 3.9 | <0.3 | 21.0 | - | 2.75 | NP | 0.00 | 167.19 | 164.44 |
| 03/02/94 | 410 | <0.3 | <0.3 | <0.3 | <0.5 | - | 4.27 | NP | 0.00 | 167.19 | 162.92 |
| 06/06/94 | 760 | 4.6 | <0.3 | 0.32 | 1.3 | - | 4.88 | NP | 0.00 | 167.19 | 162.31 |
| 09/06/94 | 1,300 | 43 | 45 | 8.9 | 69 | - | 5.16 | NP | 0.00 | 167.19 | 162.03 |
| 12/07/94 | - | - | - | - | - | - | 4.16 | NP | 0.00 | 167.19 | 163.03 |
| 03/08/95 | <100 | <0.5 | <0.5 | <0.5 | <1 | - | 3.96 | NP | 0.00 | 167.19 | 163.23 |
| 06/15/95 | 130 | <0.5 | <0.5 | <0.5 | <1 | - | 4.52 | NP | 0.00 | 167.19 | 162.67 |
| 09/05/95 | 210 | <0.5 | <0.5 | <0.5 | <1 | - | 4.76 | NP | 0.00 | 167.19 | 162.43 |
| 11/21/95 | 160 | 0.65 | <0.3 | 0.35 | 0.95 | - | 4.83 | NP | 0.00 | 167.19 | 162.36 |
| 03/11/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | 3.36 | NP | 0.00 | 167.19 | 163.83 |
| 06/19/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | 4.68 | NP | 0.00 | 167.19 | 162.51 |
| 09/16/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 5.10 | NP | 0.00 | 167.19 | 162.09 |
| 12/10/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 4.47 | NP | 0.00 | 167.19 | 162.72 |
| 03/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 4.05 | NP | 0.00 | 167.19 | 163.14 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | - | - | - | - |
| 09/10/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 4.08 | NP | 0.00 | 167.19 | 163.11 |
| 12/09/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 4.40 | NP | 0.00 | 167.19 | 162.79 |
| 03/03/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 3.30 | NP | 0.00 | 167.19 | 163.89 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 15 | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 4.93 | NP | 0.00 | 167.19 | 162.26 |
| 12/30/98 | 460 | 0.92 | <0.3 | <0.3 | <0.5 | 1,400 | 4.20 | NP | 0.00 | 167.19 | 162.99 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 4.20 | NP | 0.00 | 167.19 | 162.99 |
| 06/22/99 | 2,900 | 7.4 | <0.3 | 0.43 | 4.1 | 4,500 | 3.70 | NP | 0.00 | 167.19 | 163.49 |
| 09/08/99 | 1,400 | <3 | <3 | <3 | <5 | 3,200 | 3.96 | NP | 0.00 | 167.19 | 163.23 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 3.58 | NP | 0.00 | 167.19 | 163.61 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|------------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5 | 3.19 | NP | 0.00 | 167.19 | 164.00 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | <5 | 3.18 | NP | 0.00 | 167.19 | 164.01 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 3.58 | NP | 0.00 | 167.19 | 163.61 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 3.58 | NP | 0.00 | 167.19 | 163.61 |
| 03/22/01 | 575 | <0.18 | 1.3 | <0.18 | <0.26 | *950 / 2,070 | 4.33 | NP | 0.00 | 167.19 | 162.86 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.10 | NP | 0.00 | 167.19 | 162.09 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.86 | NP | 0.00 | 167.19 | 161.33 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.81 | NP | 0.00 | 167.19 | 162.38 |
| 03/13/02 | - | - | - | - | - | - | 4.33 | NP | 0.00 | 167.19 | 162.86 |
| MONITORING WELL #RE-3 | | | | | | | | | | | |
| 04/11/88 | 70,000 | 6,600 | 5,300 | 800 | 13,000 | - | - | - | - | - | - |
| 04/09/90 | 370,000 | 2,300 | 4,900 | 3,200 | 31,000 | - | 7.15 | NP | 0.00 | 167.39 | 160.24 |
| 10/30/90 | 13,000 | 860 | 660 | 220 | 2,210 | - | 7.84 | NP | 0.00 | 167.39 | 159.55 |
| 01/18/91 | 42,000 | 4,700 | 4,500 | 21 | 7,700 | - | 6.90 | NP | 0.00 | 167.39 | 160.49 |
| 02/12/91 | 72,000 | 3,600 | 4,500 | ND | 7,600 | - | 6.62 | NP | 0.00 | 167.39 | 160.77 |
| 03/20/91 | 65,000 | 2,400 | 9,400 | 50 | 9,800 | - | 5.87 | NP | 0.00 | 167.39 | 161.52 |
| 05/22/91 | - | - | - | - | - | - | 5.98 | FILM | 0.00 | 167.39 | 161.41 |
| 06/19/91 | - | - | - | - | - | - | 6.84 | FILM | 0.00 | 167.39 | 160.55 |
| 07/17/91 | - | - | - | - | - | - | 7.10 | FILM | 0.00 | 167.39 | 160.29 |
| 08/07/91 | - | - | - | - | - | - | 7.30 | FILM | 0.00 | 167.39 | 160.09 |
| 09/24/91 | - | - | - | - | - | - | 7.84 | FILM | 0.00 | 167.39 | 159.55 |
| 10/23/91 | - | - | - | - | - | - | 8.07 | FILM | 0.00 | 167.39 | 159.32 |
| 11/06/91 | - | - | - | - | - | - | 7.63 | FILM | 0.00 | 167.39 | 159.76 |
| 12/04/91 | - | - | - | - | - | - | 7.83 | FILM | 0.00 | 167.39 | 159.56 |
| 01/29/92 | - | - | - | - | - | - | 7.17 | FILM | 0.00 | 167.39 | 160.22 |
| 02/26/92 | - | - | - | - | - | - | 5.56 | FILM | 0.00 | 167.39 | 161.83 |
| 03/19/92 | - | - | - | - | - | - | 5.44 | FILM | 0.00 | 167.39 | 161.95 |
| 04/22/92 | - | - | - | - | - | - | 6.56 | FILM | 0.00 | 167.39 | 160.83 |
| 05/21/92 | - | - | - | - | - | - | 6.90 | FILM | 0.00 | 167.39 | 160.49 |
| 06/25/92 | - | - | - | - | - | - | 7.18 | FILM | 0.00 | 167.39 | 160.21 |
| 07/30/92 | - | - | - | - | - | - | 6.80 | FILM | 0.00 | 167.39 | 160.59 |
| 08/20/92 | - | - | - | - | - | - | 7.25 | FILM | 0.00 | 167.39 | 160.14 |
| 09/30/92 | - | - | - | - | - | - | 7.68 | FILM | 0.00 | 167.39 | 159.71 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 12/23/92 | - | - | - | - | - | - | 6.07 | FILM | 0.00 | 167.39 | 161.32 |
| 03/10/93 | - | - | - | - | - | - | 5.66 | FILM | 0.00 | 167.39 | 161.73 |
| 06/09/93 | - | - | - | - | - | - | 6.66 | FILM | 0.00 | 167.39 | 160.73 |
| 09/14/93 | 40,000 | 2,900 | 1,500 | 180 | 6,900 | - | 7.30 | NP | 0.00 | 167.39 | 160.09 |
| 12/14/93 | - | - | - | - | - | - | 5.95 | NP | 0.00 | 167.39 | 161.44 |
| 03/02/94 | - | - | - | - | - | - | 5.08 | NP | 0.00 | 167.39 | 162.31 |
| 06/06/94 | - | - | - | - | - | - | 6.35 | FILM | 0.00 | 167.39 | 161.04 |
| 09/06/94 | 11,000 | 260 | 26 | <6.6 | 1,000 | - | 7.50 | NP | 0.00 | 167.39 | 159.89 |
| 12/07/94 | - | - | - | - | - | - | 5.48 | FILM | 0.00 | 167.39 | 161.91 |
| 03/08/95 | - | - | - | - | - | - | 5.18 | FILM | 0.00 | 167.39 | 162.21 |
| 06/15/95 | - | - | - | - | - | - | - | - | - | - | - |
| 09/05/95 | - | - | - | - | - | - | 6.84 | FILM | 0.00 | 167.39 | 160.55 |
| 11/21/95 | 10,000 | 210 | <3 | 4.5 | 330 | - | 7.38 | NP | 0.00 | 167.39 | 160.01 |
| 03/11/96 | 1,600 | 640 | 15 | 10 | 46 | - | 4.85 | NP | 0.00 | 167.39 | 162.54 |
| 06/19/96 | 2,100 | 280 | <3 | <3 | 120 | - | 5.80 | NP | 0.00 | 167.39 | 161.59 |
| 09/16/96 | 140 | <0.3 | <0.3 | <0.3 | <0.5 | 110 | 4.50 | NP | 0.00 | 167.39 | 162.89 |
| 12/10/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 5.35 | NP | 0.00 | 167.39 | 162.04 |
| 03/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 3.48 | NP | 0.00 | 167.39 | 163.91 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | 0.58 | <20 | - | - | - | - | - |
| 09/10/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 3.10 | NP | 0.00 | 167.39 | 164.29 |
| 12/09/97 | 3,600 | 1,000 | 1,000 | <6 | 570 | 260 | 4.55 | NP | 0.00 | 167.39 | 162.84 |
| 03/03/98 | 2,800 | 20 | 0.65 | 0.39 | 16 | 5,600 | 2.30 | NP | 0.00 | 167.39 | 165.09 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 23 | 4.95 | NP | 0.00 | 167.39 | 162.44 |
| 12/30/98 | <50 | 1.1 | <0.3 | <0.3 | <0.5 | <5 | 4.55 | NP | 0.00 | 167.39 | 162.84 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 4.15 | NP | 0.00 | 167.39 | 163.24 |
| 06/22/99 | 670 | 17 | 1.2 | 0.36 | 1.7 | 340 | 3.85 | NP | 0.00 | 167.39 | 163.54 |
| 09/08/99 | 140 | 0.72 | <0.3 | <0.3 | <0.5 | 230 | 2.63 | NP | 0.00 | 167.39 | 164.76 |
| 12/01/99 | 95 | <0.3 | <0.3 | <0.3 | <0.5 | 200 | 2.63 | NP | 0.00 | 167.39 | 164.76 |
| 03/23/00 | 315 | <0.25 | <0.25 | <0.25 | <0.5 | *293/422 | 2.25 | NP | 0.00 | 167.39 | 165.14 |
| 06/08/00 | <100 | <5 | <5 | <5 | <5 | 201 | 3.02 | NP | 0.00 | 167.39 | 164.37 |
| 09/27/00 | 154 | <0.18 | <0.14 | <0.18 | <0.26 | *254 / 160 | 3.01 | NP | 0.00 | 167.39 | 164.38 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | *124 / 111 | 3.02 | NP | 0.00 | 167.39 | 164.37 |
| 03/22/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | *90 / 57 | 4.54 | NP | 0.00 | 167.39 | 162.85 |
| 06/15/01 | 649 | 28 | 2.4 | 3.1 | 9 | *1,790 / 2,560 | 4.92 | NP | 0.00 | 167.39 | 162.47 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|------------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MIBK (ug/L) | | | | | |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 7.80 | NP | 0.00 | 167.39 | 159.59 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 7.35 | NP | 0.00 | 167.39 | 160.04 |
| 03/13/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.53 | NP | 0.00 | 167.39 | 162.86 |
| MONITORING WELL #RE-4 | | | | | | | | | | | |
| 04/11/88 | 15,000 | 12,000 | 8,000 | 1,000 | 2,700 | - | - | - | - | - | - |
| 04/09/90 | - | - | - | - | - | - | - | - | - | - | - |
| 10/30/90 | 87,000 | 7,200 | 10,000 | 1,600 | 12,900 | - | 7.04 | NP | 0.00 | 166.94 | 159.90 |
| 01/18/91 | 70,000 | 5,000 | 5,400 | 790 | 9,900 | - | 11.62 | NP | 0.00 | 166.94 | 155.32 |
| 02/12/91 | 87,000 | 5,200 | 2,800 | 240 | 11,000 | - | 11.63 | NP | 0.00 | 166.94 | 155.31 |
| 03/20/91 | 6,500 | 370 | 230 | 17 | 670 | - | 11.61 | NP | 0.00 | 166.94 | 155.33 |
| 05/22/91 | - | - | - | - | - | - | 10.30 | FILM | 0.00 | 166.94 | 156.64 |
| 06/19/91 | - | - | - | - | - | - | 11.10 | FILM | 0.00 | 166.94 | 155.84 |
| 07/17/91 | - | - | - | - | - | - | 6.20 | FILM | 0.00 | 166.94 | 160.74 |
| 08/17/91 | - | - | - | - | - | - | 8.15 | FILM | 0.00 | 166.94 | 158.79 |
| 09/24/91 | - | - | - | - | - | - | 10.40 | FILM | 0.00 | 166.94 | 156.54 |
| 10/23/91 | - | - | - | - | - | - | 11.20 | FILM | 0.00 | 166.94 | 155.74 |
| 11/06/91 | - | - | - | - | - | - | 6.62 | FILM | 0.00 | 166.94 | 160.32 |
| 12/04/91 | - | - | - | - | - | - | 11.20 | FILM | 0.00 | 166.94 | 155.74 |
| 01/29/92 | - | - | - | - | - | - | 7.72 | FILM | 0.00 | 166.94 | 159.22 |
| 02/26/92 | - | - | - | - | - | - | 5.13 | FILM | 0.00 | 166.94 | 161.81 |
| 03/19/92 | - | - | - | - | - | - | 5.00 | FILM | 0.00 | 166.94 | 161.94 |
| 04/22/92 | - | - | - | - | - | - | 5.94 | FILM | 0.00 | 166.94 | 161.00 |
| 05/21/92 | - | - | - | - | - | - | 5.40 | FILM | 0.00 | 166.94 | 161.54 |
| 06/25/92 | - | - | - | - | - | - | 5.71 | FILM | 0.00 | 166.94 | 161.23 |
| 07/30/92 | - | - | - | - | - | - | 6.33 | FILM | 0.00 | 166.94 | 160.61 |
| 08/20/92 | - | - | - | - | - | - | 5.80 | FILM | 0.00 | 166.94 | 161.14 |
| 09/30/92 | - | - | - | - | - | - | 6.34 | FILM | 0.00 | 166.94 | 160.60 |
| 12/23/92 | - | - | - | - | - | - | 5.50 | FILM | 0.00 | 166.94 | 161.44 |
| 03/10/93 | - | - | - | - | - | - | 4.67 | FILM | 0.00 | 166.94 | 162.27 |
| 06/09/93 | - | - | - | - | - | - | 5.12 | FILM | 0.00 | 166.94 | 161.82 |
| 09/14/93 | - | - | - | - | - | - | 10.44 | NP | 0.00 | 166.94 | 156.50 |
| 12/14/93 | - | - | - | - | - | - | 7.52 | NP | 0.00 | 166.94 | 159.42 |
| 03/02/94 | - | - | - | - | - | - | 4.85 | NP | 0.00 | 166.94 | 162.09 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 06/06/94 | - | - | - | - | - | - | 5.20 | FILM | 0.00 | 166.94 | 161.74 |
| 09/06/94 | - | - | - | - | - | - | 9.85 | FILM | 0.00 | 166.94 | 157.09 |
| 12/07/94 | - | - | - | - | - | - | 5.20 | FILM | 0.00 | 166.94 | 161.74 |
| 03/08/95 | - | - | - | - | - | - | 4.98 | FILM | 0.00 | 166.94 | 161.96 |
| 06/15/95 | - | - | - | - | - | - | - | - | - | - | - |
| 09/05/95 | - | - | - | - | - | - | 13.72 | FILM | 0.00 | 166.94 | 153.22 |
| 11/21/95 | 32,000 | 46 | 21 | 66 | 340 | - | 12.53 | NP | 0.00 | 166.94 | 154.41 |
| 03/11/96 | 1,700 | 130 | 15 | 2.0 | 120 | - | 4.72 | NP | 0.00 | 166.94 | 162.22 |
| 06/19/96 | 1,700 | 230 | 30 | 0.35 | 100 | - | 5.40 | NP | 0.00 | 166.94 | 161.54 |
| 09/16/96 | 510 | <0.3 | 0.73 | <0.3 | <0.5 | 800 | 5.18 | NP | 0.00 | 166.94 | 161.76 |
| 12/10/96 | 520 | <0.3 | <0.3 | <0.3 | <0.5 | 1,000 | 4.65 | NP | 0.00 | 166.94 | 162.29 |
| 03/12/97 | 420 | 3.2 | <0.3 | <0.3 | 11 | 370 | 3.87 | NP | 0.00 | 166.94 | 163.07 |
| 06/12/97 | 510 | 0.66 | <0.3 | <0.3 | <0.5 | 1,600 | - | - | - | - | - |
| 09/10/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 5.40 | NP | 0.00 | 166.94 | 161.54 |
| 12/09/97 | 1,400 | 330 | 2.3 | <0.3 | 1.5 | 2,500 | 4.60 | NP | 0.00 | 166.94 | 162.34 |
| 03/03/98 | 3,000 | 400 | 0.61 | 0.5 | 97 | 3,800 | 5.05 | NP | 0.00 | 166.94 | 161.89 |
| 07/08/98 | 650 | <0.3 | <0.3 | <0.3 | <0.5 | 1,800 | - | - | - | - | - |
| 09/10/98 | 2,700 | <0.3 | <0.3 | <0.3 | 1.4 | 7,600 | 4.60 | NP | 0.00 | 166.94 | 162.34 |
| 12/30/98 | 530 | <0.3 | <0.3 | <0.3 | <0.5 | 1,500 | 4.20 | NP | 0.00 | 166.94 | 162.74 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 3.85 | NP | 0.00 | 166.94 | 163.09 |
| 06/22/99 | 1,200 | 23 | 1.5 | <0.3 | 2.4 | 1,400 | 3.90 | NP | 0.00 | 166.94 | 163.04 |
| 09/08/99 | 590 | 1.5 | <0.6 | <0.6 | <1 | 1,100 | 5.72 | NP | 0.00 | 166.94 | 161.22 |
| 12/01/99 | 540 | <0.3 | <0.3 | <0.3 | <0.5 | 880 | 5.34 | NP | 0.00 | 166.94 | 161.60 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5 | 5.36 | NP | 0.00 | 166.94 | 161.58 |
| 06/08/00 | 67 | <5 | <5 | <5 | <5 | <5 | 5.34 | NP | 0.00 | 166.94 | 161.60 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.35 | NP | 0.00 | 166.94 | 161.59 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.71 | NP | 0.00 | 166.94 | 161.23 |
| 03/22/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.19 | NP | 0.00 | 166.94 | 162.75 |
| 06/15/01 | 409 | 18 | 2 | 2 | 5 | *1,060 / 1,480 | 4.57 | NP | 0.00 | 166.94 | 162.37 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 6.10 | NP | 0.00 | 166.94 | 160.84 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | 3 | *7 / 3.7 | 4.95 | NP | 0.00 | 166.94 | 161.99 |
| 03/13/02 | 511 | 3 | 3 | <0.18 | 2 | 519 | 4.17 | NP | 0.00 | 166.94 | 162.77 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|------------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| MONITORING WELL #RE-5 | | | | | | | | | | | |
| 04/11/88 | 14,000 | 1,300 | 1,100 | 100 | 2,600 | - | - | - | - | - | - |
| 04/09/90 | 3,000 | 690 | 190 | 40 | 270 | - | 4.79 | NP | 0.00 | 166.51 | 161.72 |
| 10/30/90 | 3,400 | 910 | 48 | 87 | 249 | - | 5.86 | NP | 0.00 | 166.51 | 160.65 |
| 01/18/91 | 1,400 | 180 | 8.6 | 0.52 | 48 | - | 4.40 | NP | 0.00 | 166.51 | 162.11 |
| 02/12/91 | 1,000 | ND | ND | 0.65 | ND | - | 4.76 | NP | 0.00 | 166.51 | 161.75 |
| 03/20/91 | 3,000 | 250 | 53 | ND | 110 | - | 5.08 | NP | 0.00 | 166.51 | 161.43 |
| 05/22/91 | 2,500 | 330 | 7.8 | 5.6 | 200 | - | 4.52 | NP | 0.00 | 166.51 | 161.99 |
| 01/19/91 | 2,000 | 59 | 1.6 | 5.1 | 110 | - | 4.39 | NP | 0.00 | 166.51 | 162.12 |
| 07/17/91 | - | - | - | - | - | - | 5.05 | FILM | 0.00 | 166.51 | 161.46 |
| 08/07/91 | - | - | - | - | - | - | 5.02 | FILM | 0.00 | 166.51 | 161.49 |
| 09/24/91 | - | - | - | - | - | - | 5.86 | FILM | 0.00 | 166.51 | 160.65 |
| 10/23/91 | - | - | - | - | - | - | 5.84 | FILM | 0.00 | 166.51 | 160.67 |
| 11/06/91 | 9,900 | 2,300 | 37 | 260 | 160 | - | 5.48 | NP | 0.00 | 166.51 | 161.03 |
| 12/04/91 | 4,500 | 1,000 | 27 | ND | 180 | - | 5.43 | NP | 0.00 | 166.51 | 161.08 |
| 01/29/92 | 600 | 6.1 | 2.3 | ND | 47 | - | 5.12 | NP | 0.00 | 166.51 | 161.39 |
| 02/26/92 | 500 | 5.4 | 2.7 | 1.2 | 14 | - | 4.93 | NP | 0.00 | 166.51 | 161.58 |
| 03/19/92 | ND | 1.7 | 1.1 | ND | 5.5 | - | 4.45 | NP | 0.00 | 166.51 | 162.06 |
| 04/22/92 | 1,600 | 240 | 2.2 | ND | 160 | - | 4.63 | NP | 0.00 | 166.51 | 161.88 |
| 05/21/92 | 1,200 | 410 | 37 | ND | 118 | - | 4.90 | NP | 0.00 | 166.51 | 161.61 |
| 06/25/92 | ND | 1.0 | 0.8 | 0.8 | 0.4 | - | 5.15 | NP | 0.00 | 166.51 | 161.36 |
| 07/30/92 | ND | 2.0 | 1.8 | 1.9 | 6.4 | - | 5.30 | NP | 0.00 | 166.51 | 161.21 |
| 08/20/92 | 300 | 1.7 | 3.3 | 0.7 | 12 | - | 5.44 | NP | 0.00 | 166.51 | 161.07 |
| 09/30/92 | 1,900 | 140 | ND | 19 | 35 | - | 5.73 | NP | 0.00 | 166.51 | 160.78 |
| 12/23/92 | 400 | 8.0 | ND | ND | ND | - | 4.75 | NP | 0.00 | 166.51 | 161.76 |
| 03/10/93 | 1,100 | 290 | 9.7 | ND | 75 | - | 4.14 | NP | 0.00 | 166.51 | 162.37 |
| 06/09/93 | 400 | 1.5 | 0.5 | ND | 12 | - | 5.42 | NP | 0.00 | 166.51 | 161.09 |
| 09/14/93 | 240 | 6.9 | 8.8 | 1.4 | 67 | - | 5.53 | NP | 0.00 | 166.51 | 160.98 |
| 12/14/93 | 3,300 | 510 | 5.4 | 4.1 | 55 | - | 478 | NP | 0.00 | 166.51 | -311.49 |
| 03/02/94 | 2,400 | 270 | 4.5 | <0.3 | 13 | - | 4.20 | NP | 0.00 | 166.51 | 162.31 |
| 06/06/94 | 730 | <0.3 | <0.3 | 0.70 | 22 | - | 5.13 | NP | 0.00 | 166.51 | 161.38 |
| 09/06/94 | 2,400 | 180 | 28 | 2.3 | 76 | - | 5.45 | NP | 0.00 | 166.51 | 161.06 |
| 12/07/94 | 540 | 5.6 | <0.3 | <0.5 | 6.9 | - | 4.13 | NP | 0.00 | 166.51 | 162.38 |
| 03/08/95 | 1,500 | 220 | 5.5 | <0.5 | 83 | - | 5.20 | NP | 0.00 | 166.51 | 161.31 |
| 06/15/95 | 3,200 | 820 | 53 | 6.2 | 74 | - | 4.93 | NP | 0.00 | 166.51 | 161.58 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|------------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 09/05/95 | 4,400 | 440 | 22 | <2.5 | 57 | - | 5.03 | NP | 0.00 | 166.51 | 161.48 |
| 11/21/95 | 660 | 3.4 | <0.3 | <0.3 | 0.6 | - | 5.23 | NP | 0.00 | 166.51 | 161.28 |
| 03/11/96 | 1,000 | 76 | 2.2 | <0.3 | 130 | - | 4.16 | NP | 0.00 | 166.51 | 162.35 |
| 06/09/96 | 90 | <0.3 | <0.3 | <0.3 | <0.5 | - | 5.42 | NP | 0.00 | 166.51 | 161.09 |
| 09/16/96 | 1,900 | 5.8 | <0.3 | <0.3 | 5.9 | 1,100 | 5.20 | NP | 0.00 | 166.51 | 161.31 |
| 12/10/96 | 740 | <0.3 | <0.3 | <0.3 | <0.5 | 1,300 | 5.27 | NP | 0.00 | 166.51 | 161.24 |
| 03/12/97 | 2,000 | 600 | 59 | 5.1 | 54 | 1,300 | 3.85 | NP | 0.00 | 166.51 | 162.66 |
| 06/12/97 | 230 | <0.3 | <0.3 | <0.3 | <0.5 | 720 | - | - | - | - | - |
| 09/10/97 | 210 | <0.3 | <0.3 | <0.3 | <0.5 | 210 | 4.10 | NP | 0.00 | 166.51 | 162.41 |
| 12/09/97 | 11,000 | 2,500 | 2,700 | <6 | 1,500 | 510 | 5.20 | NP | 0.00 | 166.51 | 161.31 |
| 03/03/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 3.70 | NP | 0.00 | 166.51 | 162.81 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 6.77 | NP | 0.00 | 166.51 | 159.74 |
| 12/30/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 5.95 | NP | 0.00 | 166.51 | 160.56 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 5.25 | NP | 0.00 | 166.51 | 161.26 |
| 06/22/99 | 110 | <0.3 | <0.3 | <0.3 | <0.5 | 200 | 4.50 | NP | 0.00 | 166.51 | 162.01 |
| 09/08/99 | 68 | <0.3 | <0.3 | <0.3 | <0.5 | 110 | 4.43 | NP | 0.00 | 166.51 | 162.08 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 3.66 | NP | 0.00 | 166.51 | 162.85 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5 | 4.06 | NP | 0.00 | 166.51 | 162.45 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | <5 | 4.43 | NP | 0.00 | 166.51 | 162.08 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.06 | NP | 0.00 | 166.51 | 162.45 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.80 | NP | 0.00 | 166.51 | 161.71 |
| 03/22/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 6.33 | NP | 0.00 | 166.51 | 160.18 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.79 | NP | 0.00 | 166.51 | 161.72 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.54 | NP | 0.00 | 166.51 | 160.97 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.21 | NP | 0.00 | 166.51 | 161.30 |
| 03/13/02 | - | - | - | - | - | - | 6.32 | NP | 0.00 | 166.51 | 160.19 |
| MONITORING WELL #RE-6 | | | | | | | | | | | |
| 04/11/88 | 6,000 | 3,000 | 40 | 80 | 140 | - | - | - | - | - | - |
| 04/09/90 | 3,000 | 990 | ND | 70 | ND | - | 5.64 | NP | 0.00 | 166.51 | 160.87 |
| 10/30/90 | 3,400 | 1,000 | 28 | ND | ND | - | 6.68 | NP | 0.00 | 166.51 | 159.83 |
| 01/18/91 | 6,300 | 1,200 | ND | 3.0 | 15 | - | 6.61 | NP | 0.00 | 166.51 | 159.90 |
| 02/12/91 | 5,200 | 850 | 8.4 | 4.9 | 41 | - | 6.20 | NP | 0.00 | 166.51 | 160.31 |

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 03/20/91 | 5,800 | 680 | 12 | 8.0 | 16 | - | 5.62 | NP | 0.00 | 166.51 | 160.89 |
| 05/22/91 | 8,500 | 1,700 | 14 | 24 | 6.7 | - | 6.05 | NP | 0.00 | 166.51 | 160.46 |
| 06/19/91 | - | - | - | - | - | - | 6.12 | FILM | 0.00 | 166.51 | 160.39 |
| 07/17/91 | 120,000 | 9,300 | 13,000 | 2,400 | 16,000 | - | 6.20 | NP | 0.00 | 166.51 | 160.31 |
| 08/07/91 | - | 590 | 5.3 | ND | 14 | - | 6.27 | NP | 0.00 | 166.51 | 160.24 |
| 09/24/91 | 7,000 | 310 | 11 | 5.3 | 35 | - | 6.63 | NP | 0.00 | 166.51 | 159.88 |
| 10/23/91 | - | - | - | - | - | - | 6.36 | FILM | 0.00 | 166.51 | 160.15 |
| 11/06/91 | 4,000 | 710 | 18 | 29 | 49 | - | 6.15 | NP | 0.00 | 166.51 | 160.36 |
| 12/04/91 | 4,100 | 1,100 | 14 | 33 | 39 | - | 6.19 | NP | 0.00 | 166.51 | 160.32 |
| 01/29/92 | 2,600 | 790 | 14 | ND | 49 | - | 6.70 | NP | 0.00 | 166.51 | 159.81 |
| 02/26/92 | 3,100 | 950 | 21 | 30 | 33 | - | 5.44 | NP | 0.00 | 166.51 | 161.07 |
| 03/19/92 | 2,200 | 630 | 14 | 12 | 40 | - | 5.30 | NP | 0.00 | 166.51 | 161.21 |
| 04/22/92 | - | 730 | 2.2 | ND | 40 | - | 6.00 | NP | 0.00 | 166.51 | 160.51 |
| 05/21/92 | 1,500 | 840 | 7.8 | 7.1 | 34 | - | 6.25 | NP | 0.00 | 166.51 | 160.26 |
| 06/25/92 | <2000 | 740 | 8.0 | 27 | 28 | - | 6.38 | NP | 0.00 | 166.51 | 160.13 |
| 07/30/92 | - | - | - | - | - | - | 6.42 | FILM | 0.00 | 166.51 | 160.09 |
| 08/20/92 | 2,800 | 630 | 17 | 23 | 22 | - | 6.50 | NP | 0.00 | 166.51 | 160.01 |
| 09/30/92 | 7,800 | 540 | ND | 12 | 29 | - | 6.66 | NP | 0.00 | 166.51 | 159.85 |
| 12/23/92 | 1,800 | 350 | ND | 7.7 | 11 | - | 5.83 | NP | 0.00 | 166.51 | 160.68 |
| 03/10/93 | 3,000 | 830 | 5.6 | 19 | 16 | - | 5.63 | NP | 0.00 | 166.51 | 160.88 |
| 06/09/93 | 4,800 | 920 | 6.2 | 3.2 | 12 | - | 6.01 | NP | 0.00 | 166.51 | 160.50 |
| 09/14/93 | 3,600 | 660 | 7.5 | 11 | 27 | - | 6.53 | NP | 0.00 | 166.51 | 159.98 |
| 12/14/93 | 1,500 | 200 | <0.3 | <0.3 | 8.8 | - | 3.58 | NP | 0.00 | 166.51 | 162.93 |
| 03/02/94 | - | - | - | - | - | - | 5.12 | NP | 0.00 | 166.51 | 161.39 |
| 06/06/94 | 2,400 | 290 | 4.6 | 1.3 | 24 | - | 1.85 | NP | 0.00 | 166.51 | 164.66 |
| 09/06/94 | 4,300 | 230 | 21 | <6.6 | 130 | - | 6.40 | NP | 0.00 | 166.51 | 160.11 |
| 12/07/94 | 1,500 | 17 | 2.5 | 3.2 | 22 | - | 5.68 | NP | 0.00 | 166.51 | 160.83 |
| 03/08/95 | 2,500 | 460 | 5.5 | 2.1 | 51 | - | 5.12 | NP | 0.00 | 166.51 | 161.39 |
| 06/15/95 | 2,300 | 91 | 1.1 | 0.7 | 97 | - | 5.72 | NP | 0.00 | 166.51 | 160.79 |
| 09/05/95 | 3,300 | 60 | <10 | <10 | 74 | - | 5.94 | NP | 0.00 | 166.51 | 160.57 |
| 11/21/95 | 2,000 | 7.3 | <0.3 | 0.56 | 8.7 | - | 6.24 | NP | 0.00 | 166.51 | 160.27 |
| 03/11/96 | 840 | 43 | 0.96 | 5.7 | 14 | - | 5.16 | NP | 0.00 | 166.51 | 161.35 |
| 06/19/96 | 1,800 | 160 | 2.7 | 9.9 | 25 | - | 5.80 | NP | 0.00 | 166.51 | 160.71 |
| 09/16/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 5.38 | NP | 0.00 | 166.51 | 161.13 |
| 12/10/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 5.62 | NP | 0.00 | 166.51 | 160.89 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|------------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 03/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 5.20 | NP | 0.00 | 166.51 | 161.31 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | - | - | - | - |
| 09/10/97 | 440 | <0.3 | <0.3 | <0.3 | <0.5 | 320 | 5.20 | NP | 0.00 | 166.51 | 161.31 |
| 12/09/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 5.97 | NP | 0.00 | 166.51 | 160.54 |
| 03/03/98 | 400 | 7.0 | <0.3 | <0.3 | 4.3 | 65 | 4.45 | NP | 0.00 | 166.51 | 162.06 |
| 07/08/98 | 300 | <0.3 | <0.3 | <0.3 | 1.0 | 35 | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 5.90 | NP | 0.00 | 166.51 | 160.61 |
| 12/30/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 5.20 | NP | 0.00 | 166.51 | 161.31 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 8.4 | 4.82 | NP | 0.00 | 166.51 | 161.69 |
| 06/22/99 | 700 | 11 | 1.9 | <0.3 | 3.9 | 140 | 6.00 | NP | 0.00 | 166.51 | 160.51 |
| 09/08/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 5.15 | NP | 0.00 | 166.51 | 161.36 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 12 | 4.02 | NP | 0.00 | 166.51 | 162.49 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5 | 4.41 | NP | 0.00 | 166.51 | 162.10 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | <5 | 4.78 | NP | 0.00 | 166.51 | 161.73 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.78 | NP | 0.00 | 166.51 | 161.73 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 4.77 | NP | 0.00 | 166.51 | 161.74 |
| 03/22/01 | 367 | <0.18 | <0.14 | <0.18 | <0.26 | *581 / 674 | 5.54 | NP | 0.00 | 166.51 | 160.97 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.92 | NP | 0.00 | 166.51 | 160.59 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.93 | NP | 0.00 | 166.51 | 160.58 |
| 12/12/01 | 138 | <0.18 | <0.14 | <0.18 | <0.26 | *7 / <0.6 | 6.20 | NP | 0.00 | 166.51 | 160.31 |
| 03/13/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.55 | NP | 0.00 | 166.51 | 160.96 |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| MONITORING WELL #RE-7 | | | | | | | | | | | |
| 04/11/88 | <50,000 | 17,000 | 4,400 | 600 | 8,400 | - | - | - | - | - | - |
| 04/09/90 | 16,000 | 7,000 | 1,200 | 640 | 1,600 | - | 5.93 | NP | 0.00 | 166.04 | 160.11 |
| 10/30/90 | 31,000 | 14,000 | ND | ND | ND | - | 8.21 | NP | 0.00 | 166.04 | 157.83 |
| 01/18/91 | - | - | - | - | - | - | 11.80 | NP | 0.00 | 166.04 | 154.24 |
| 02/12/91 | - | - | - | - | - | - | 10.80 | FILM | 0.00 | 166.04 | 155.24 |
| 03/20/91 | 120,000 | 12,000 | 2,800 | 490 | 6,600 | - | 9.96 | NP | 0.00 | 166.04 | 156.08 |
| 05/22/91 | - | - | - | - | - | - | 11.70 | FILM | 0.00 | 166.04 | 154.34 |
| 06/19/91 | - | - | - | - | - | - | 11.50 | FILM | 0.00 | 166.04 | 154.54 |
| 07/17/91 | - | - | - | - | - | - | 7.80 | FILM | 0.00 | 166.04 | 158.24 |
| 08/07/91 | - | - | - | - | - | - | 9.88 | 0.03 | 9.85 | 166.04 | 163.60 |
| 09/24/91 | - | - | - | - | - | - | 9.85 | 0.03 | 9.82 | 166.04 | 163.60 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 10/23/91 | - | - | - | - | - | - | 9.96 | FILM | 0.00 | 166.04 | 156.08 |
| 11/06/91 | - | - | - | - | - | - | 6.77 | FILM | 0.00 | 166.04 | 159.27 |
| 12/04/91 | - | - | - | - | - | - | 10.80 | FILM | 0.00 | 166.04 | 155.24 |
| 01/29/92 | - | - | - | - | - | - | 8.64 | FILM | 0.00 | 166.04 | 157.40 |
| 02/26/92 | - | - | - | - | - | - | 6.00 | FILM | 0.00 | 166.04 | 160.04 |
| 03/19/92 | - | - | - | - | - | - | 5.55 | FILM | 0.00 | 166.04 | 160.49 |
| 04/22/92 | - | - | - | - | - | - | 6.12 | FILM | 0.00 | 166.04 | 159.92 |
| 05/21/92 | - | - | - | - | - | - | 6.40 | FILM | 0.00 | 166.04 | 159.64 |
| 06/25/92 | - | - | - | - | - | - | 6.73 | 0.02 | 6.71 | 166.04 | 164.38 |
| 07/30/92 | - | - | - | - | - | - | 6.73 | FILM | 0.00 | 166.04 | 159.31 |
| 08/20/92 | - | - | - | - | - | - | 6.82 | FILM | 0.00 | 166.04 | 159.22 |
| 09/30/92 | - | - | - | - | - | - | 7.26 | FILM | 0.00 | 166.04 | 158.78 |
| 12/23/92 | - | - | - | - | - | - | 6.22 | FILM | 0.00 | 166.04 | 159.82 |
| 03/10/93 | - | - | - | - | - | - | 5.82 | FILM | 0.00 | 166.04 | 160.22 |
| 06/09/93 | - | - | - | - | - | - | 6.17 | FILM | 0.00 | 166.04 | 159.87 |
| 09/14/93 | - | - | - | - | - | - | 11.33 | NP | 0.00 | 166.04 | 154.71 |
| 12/14/93 | - | - | - | - | - | - | 8.40 | NP | 0.00 | 166.04 | 157.64 |
| 03/02/94 | - | - | - | - | - | - | 6.82 | NP | 0.00 | 166.04 | 159.22 |
| 06/06/94 | - | - | - | - | - | - | 10.95 | FILM | 0.00 | 166.04 | 155.09 |
| 09/06/94 | - | - | - | - | - | - | 11.30 | FILM | 0.00 | 166.04 | 154.74 |
| 12/07/94 | - | - | - | - | - | - | 5.63 | FILM | 0.00 | 166.04 | 160.41 |
| 03/08/95 | - | - | - | - | - | - | 5.06 | FILM | 0.00 | 166.04 | 160.98 |
| 06/15/95 | - | - | - | - | - | - | - | - | - | - | - |
| 09/05/95 | - | - | - | - | - | - | 7.98 | FILM | 0.00 | 166.04 | 158.06 |
| 11/21/95 | 20,000 | 8,800 | 110 | <30 | 310 | - | 7.32 | NP | 0.00 | 166.04 | 158.72 |
| 03/11/96 | 4,800 | 2,200 | 38 | 26 | 120 | - | 5.62 | NP | 0.00 | 166.04 | 160.42 |
| 06/19/96 | 4,400 | 3,300 | 49 | 5.8 | 70 | - | 6.40 | NP | 0.00 | 166.04 | 159.64 |
| 09/19/96 | 7,200 | 510 | 83 | <0.3 | 710 | 130 | 6.20 | NP | 0.00 | 166.04 | 159.84 |
| 12/10/96 | 700 | <0.3 | <0.3 | <0.3 | <0.5 | 1,400 | 5.92 | NP | 0.00 | 166.04 | 160.12 |
| 03/12/97 | 660 | 0.31 | <0.3 | <0.3 | <0.5 | 1,400 | 5.62 | NP | 0.00 | 166.04 | 160.42 |
| 06/12/97 | 320 | <0.3 | 0.45 | <0.3 | <0.5 | 850 | - | - | - | - | - |
| 09/10/97 | 780 | <0.3 | <0.3 | <0.3 | <0.5 | 930 | 7.45 | NP | 0.00 | 166.04 | 158.59 |
| 12/09/97 | 14,000 | 3,500 | 3,700 | <15 | 2,100 | 1,100 | 7.10 | NP | 0.00 | 166.04 | 158.94 |
| 03/03/98 | 6,100 | 2,500 | 18 | <6 | 110 | 270 | 6.70 | NP | 0.00 | 166.04 | 159.34 |
| 07/08/98 | 1,300 | 8.7 | <0.3 | <0.3 | <0.5 | 350 | - | - | - | - | - |

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|------------------------------|-----------------------|----------------|----------------|---------------------|---------------|--------------|-----------------------------|-------------------------|--------------------------|-------------------------|------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 09/10/98 | 690 | 2.2 | <0.3 | <0.3 | <0.5 | 350 | 7.04 | NP | 0.00 | 166.04 | 159.00 |
| 12/30/98 | 600 | 2.0 | 0.55 | <0.3 | <0.5 | 350 | 6.25 | NP | 0.00 | 166.04 | 159.79 |
| 03/15/99 | 350 | 0.71 | <0.3 | <0.3 | <0.5 | 140 | 6.02 | NP | 0.00 | 166.04 | 160.02 |
| 06/22/99 | 5,900 | 2,100 | 16 | 4.6 | 48 | 170 | 6.35 | NP | 0.00 | 166.04 | 159.69 |
| 09/08/99 | 1,700 | 380 | <3 | <3 | 13 | 160 | 7.03 | NP | 0.00 | 166.04 | 159.01 |
| 12/01/99 | 930 | 3.7 | <0.3 | <0.3 | <0.5 | 390 | 6.25 | NP | 0.00 | 166.04 | 159.79 |
| 03/23/00 | 581 | 5.4 | 5.3 | 1.9 | 7.3 | *168/183 | 6.24 | NP | 0.00 | 166.04 | 159.80 |
| 06/08/00 | <100 | <5 | <5 | <5 | <5 | 74 | 6.64 | NP | 0.00 | 166.04 | 159.40 |
| 09/27/00 | 236 | <0.18 | <0.14 | <0.18 | <0.26 | *21 / 28 | 7.03 | NP | 0.00 | 166.04 | 159.01 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | *13 / 19.8 | 6.63 | NP | 0.00 | 166.04 | 159.41 |
| 03/22/01 | 504 | <0.18 | <0.14 | <0.18 | 1 | *666 / 1,420 | 7.02 | NP | 0.00 | 166.04 | 159.02 |
| 06/15/01 | 144 | 5.0 | <0.14 | 0.5 | 2 | *369 / 408 | 7.02 | NP | 0.00 | 166.04 | 159.02 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 7.79 | NP | 0.00 | 166.04 | 158.25 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 7.28 | NP | 0.00 | 166.04 | 158.76 |
| 03/13/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 6.02 | NP | 0.00 | 166.04 | 160.02 |
| | | | | | | | | | | | |
| MONITORING WELL #RS-3 | | | | | | | | | | | |
| 08/07/91 | ND | ND | ND | ND | ND | - | 9.68 | NP | 0.00 | 164.32 | 154.64 |
| 09/27/91 | ND | ND | ND | ND | ND | - | 9.89 | NP | 0.00 | 164.32 | 154.43 |
| 10/23/91 | ND | ND | ND | ND | ND | - | 10.05 | NP | 0.00 | 164.32 | 154.27 |
| 11/06/91 | ND | ND | ND | ND | ND | - | 9.71 | NP | 0.00 | 164.32 | 154.61 |
| 12/04/91 | ND | ND | ND | ND | ND | - | 10.00 | NP | 0.00 | 164.32 | 154.32 |
| 01/29/92 | ND | 2.1 | 1.0 | 2.5 | 3.6 | - | 9.28 | NP | 0.00 | 164.32 | 155.04 |
| 02/26/92 | ND | ND | 0.7 | ND | 0.7 | - | 7.05 | NP | 0.00 | 164.32 | 157.27 |
| 03/19/92 | ND | 0.5 | 1.0 | 1.5 | 2.7 | - | 7.30 | NP | 0.00 | 164.32 | 157.02 |
| 04/22/92 | ND | ND | ND | ND | ND | - | 8.60 | NP | 0.00 | 164.32 | 155.72 |
| 05/21/92 | ND | ND | ND | ND | ND | - | 9.22 | NP | 0.00 | 164.32 | 155.10 |
| 06/25/92 | ND | ND | ND | ND | ND | - | 9.49 | NP | 0.00 | 164.32 | 154.83 |
| 07/30/92 | ND | 1.1 | 4.2 | ND | 3.0 | - | 9.55 | NP | 0.00 | 164.32 | 154.77 |
| 08/20/92 | ND | 2.0 | 4.7 | ND | 5.7 | - | 9.63 | NP | 0.00 | 164.32 | 154.69 |
| 09/30/92 | ND | ND | ND | ND | ND | - | 9.90 | NP | 0.00 | 164.32 | 154.42 |
| 12/23/92 | ND | ND | ND | ND | ND | - | 9.96 | NP | 0.00 | 164.32 | 154.36 |
| 05/10/93 | ND | ND | ND | ND | ND | - | 8.95 | NP | 0.00 | 164.32 | 155.37 |
| 06/09/93 | ND | ND | ND | ND | ND | - | 9.00 | NP | 0.00 | 164.32 | 155.32 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MIBE (ug/L) | | | | | |
| 09/14/93 | 200 | 0.3 | ND | ND | ND | - | 9.50 | NP | 0.00 | 164.32 | 154.82 |
| 12/14/93 | ND | ND | ND | ND | ND | - | 8.75 | NP | 0.00 | 164.32 | 155.57 |
| 03/02/94 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | 7.52 | NP | 0.00 | 164.32 | 156.80 |
| 06/06/94 | 54 | <0.3 | <0.3 | <0.3 | 2.4 | - | 9.00 | NP | 0.00 | 164.32 | 155.32 |
| 09/06/94 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | 9.26 | NP | 0.00 | 164.32 | 155.06 |
| 12/07/94 | 130 | 2.5 | 1.9 | 1.3 | 3.6 | - | 8.67 | NP | 0.00 | 164.32 | 155.65 |
| 03/08/95 | <100 | <0.5 | <0.5 | <0.5 | <1 | - | 8.34 | NP | 0.00 | 164.32 | 155.98 |
| 06/15/95 | <100 | 1.0 | <0.5 | <0.5 | <1 | - | 9.12 | NP | 0.00 | 164.32 | 155.20 |
| 09/05/95 | <100 | <0.5 | <0.5 | <0.5 | <1 | - | 9.56 | NP | 0.00 | 164.32 | 154.76 |
| 11/21/95 | <50 | 0.44 | <0.3 | <0.3 | 1.5 | - | 9.28 | NP | 0.00 | 164.32 | 155.04 |
| 03/11/96 | <50 | 1.3 | <0.3 | <0.3 | 0.6 | - | 7.52 | NP | 0.00 | 164.32 | 156.80 |
| 06/19/96 | 640 | 72 | 20 | 34 | 150 | - | 7.80 | NP | 0.00 | 164.32 | 156.52 |
| 09/16/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 20 | 9.18 | NP | 0.00 | 164.32 | 155.14 |
| 12/10/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 6.08 | NP | 0.00 | 164.32 | 158.24 |
| 03/12/97 | 53 | 0.45 | <0.3 | <0.3 | <0.5 | 140 | 8.65 | NP | 0.00 | 164.32 | 155.67 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 68 | - | - | - | - | - |
| 09/10/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 8.30 | NP | 0.00 | 164.32 | 156.02 |
| 12/09/97 | <50 | 1.7 | 2.1 | <0.3 | 1.4 | 82 | 9.98 | NP | 0.00 | 164.32 | 154.34 |
| 03/03/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 84 | 8.33 | NP | 0.00 | 164.32 | 155.99 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 97 | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 97 | 12.95 | NP | 0.00 | 164.32 | 151.37 |
| 12/30/98 | <50 | 1.3 | 1.5 | <0.3 | 0.86 | 19 | 11.35 | NP | 0.00 | 164.32 | 152.97 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 9.6 | 9.85 | NP | 0.00 | 164.32 | 154.47 |
| 06/22/99 | 66 | 0.39 | <0.3 | <0.3 | <0.5 | 62 | 9.90 | NP | 0.00 | 164.32 | 154.42 |
| 09/08/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 25 | 9.85 | NP | 0.00 | 164.32 | 154.47 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 30 | 8.30 | NP | 0.00 | 164.32 | 156.02 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | *13.6/18.2 | 6.76 | NP | 0.00 | 164.32 | 157.56 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | 10 | 8.30 | NP | 0.00 | 164.32 | 156.02 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | *6 / 4.9 | 8.30 | NP | 0.00 | 164.32 | 156.02 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 8.28 | NP | 0.00 | 164.32 | 156.04 |
| 03/22/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 12.89 | NP | 0.00 | 164.32 | 151.43 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 12.89 | NP | 0.00 | 164.32 | 151.43 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 9.82 | NP | 0.00 | 164.32 | 154.50 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 9.25 | NP | 0.00 | 164.32 | 155.07 |
| 03/13/02 | - | - | - | - | - | - | 12.89 | NP | 0.00 | 164.32 | 151.43 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|------------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| MONITORING WELL #RS-9 | | | | | | | | | | | |
| 08/07/91 | - | 0.5 | ND | 330 | 1,200 | - | 2.28 | NP | 0.00 | 167.51 | 165.23 |
| 09/27/91 | 13,000 | 3.5 | 3.0 | 82 | 140 | - | 2.77 | NP | 0.00 | 167.51 | 164.74 |
| 10/23/91 | 11,000 | ND | ND | 39 | 340 | - | 3.53 | NP | 0.00 | 167.51 | 163.98 |
| 11/06/91 | 6,800 | 8.4 | 0.6 | 22 | 230 | - | 2.51 | NP | 0.00 | 167.51 | 165.00 |
| 12/04/91 | 6,500 | 6.5 | 0.7 | 87 | 200 | - | 3.20 | NP | 0.00 | 167.51 | 164.31 |
| 01/29/92 | 8,100 | 22 | 10 | 140 | 260 | - | 2.65 | NP | 0.00 | 167.51 | 164.86 |
| 02/26/92 | 13,000 | 40 | 16 | 220 | 600 | - | 3.42 | NP | 0.00 | 167.51 | 164.09 |
| 03/19/92 | 12,000 | 21 | 12 | 100 | 280 | - | 3.12 | NP | 0.00 | 167.51 | 164.39 |
| 04/22/92 | 8,600 | ND | ND | 20 | 37 | - | 3.24 | NP | 0.00 | 167.51 | 164.27 |
| 05/21/92 | 6,000 | 21 | 10 | 53 | 210 | - | 3.75 | NP | 0.00 | 167.51 | 163.76 |
| 06/25/92 | 370 | 2.3 | 1.5 | 0.7 | 4.3 | - | 2.65 | NP | 0.00 | 167.51 | 164.86 |
| 07/30/92 | 3,600 | 20 | ND | 39 | 80 | - | 2.70 | NP | 0.00 | 167.51 | 164.81 |
| 08/20/92 | 3,000 | 0.7 | 5.2 | 2.0 | 5.3 | - | 2.83 | NP | 0.00 | 167.51 | 164.68 |
| 09/30/92 | 9,200 | 4.8 | 6.5 | 12 | 91 | - | 2.80 | NP | 0.00 | 167.51 | 164.71 |
| 12/23/92 | 2,000 | 17 | ND | 8.2 | 18 | - | 2.45 | NP | 0.00 | 167.51 | 165.06 |
| 03/10/93 | 1,500 | ND | 2.6 | 21 | 12 | - | 2.40 | NP | 0.00 | 167.51 | 165.11 |
| 06/09/93 | 1,300 | 0.6 | 1.7 | ND | 7.5 | - | 3.55 | NP | 0.00 | 167.51 | 163.96 |
| 09/14/93 | 1,500 | 1.3 | 7.6 | 4.1 | 14 | - | 2.81 | NP | 0.00 | 167.51 | 164.70 |
| 12/14/93 | 560 | ND | ND | ND | 5.5 | - | 2.63 | NP | 0.00 | 167.51 | 164.88 |
| 03/02/94 | 1,100 | <0.3 | <0.3 | <0.3 | <0.5 | - | 2.60 | NP | 0.00 | 167.51 | 164.91 |
| 06/06/94 | 290 | 0.58 | 0.53 | 1.1 | 5.8 | - | 2.52 | NP | 0.00 | 167.51 | 164.99 |
| 09/06/94 | 890 | <0.3 | <0.3 | <0.3 | 3.1 | - | 3.16 | NP | 0.00 | 167.51 | 164.35 |
| 12/07/94 | 940 | 22 | 23 | 10 | 32 | - | 5.18 | NP | 0.00 | 167.51 | 162.33 |
| 03/08/95 | 1,600 | <0.5 | <0.5 | <0.5 | 2.3 | - | 4.57 | NP | 0.00 | 167.51 | 162.94 |
| 06/15/95 | 3,200 | 2.2 | 5.3 | 4.3 | 3.1 | - | 5.08 | NP | 0.00 | 167.51 | 162.43 |
| 09/05/95 | 1,100 | <0.5 | <0.5 | <0.5 | <1 | - | 5.72 | NP | 0.00 | 167.51 | 161.79 |
| 11/21/95 | 1,100 | 1.1 | 2.9 | 3.5 | 3.0 | - | 2.46 | NP | 0.00 | 167.51 | 165.05 |
| 03/11/96 | 440 | 0.7 | 0.34 | <0.3 | 3.7 | - | 3.44 | NP | 0.00 | 167.51 | 164.07 |
| 06/19/96 | 580 | 3.8 | 0.49 | 1.2 | <0.5 | - | 3.80 | NP | 0.00 | 167.51 | 163.71 |
| 09/16/96 | 490 | <0.3 | 1.6 | <0.3 | <0.5 | <20 | 3.80 | NP | 0.00 | 167.51 | 163.71 |
| 12/10/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 2.76 | NP | 0.00 | 167.51 | 164.75 |
| 03/12/97 | <50 | <0.3 | 0.42 | <0.3 | 1.5 | <20 | 3.20 | NP | 0.00 | 167.51 | 164.31 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | 0.51 | <20 | - | - | - | - | - |
| 09/10/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 4.24 | NP | 0.00 | 167.51 | 163.27 |

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-------------------------------|-----------------------|----------------|----------------|---------------------|---------------|----------------|-----------------------------|-------------------------|--------------------------|-------------------------|------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MIBK (ug/L) | | | | | |
| 12/09/97 | <50 | <0.3 | 0.48 | <0.3 | <0.5 | <20 | 2.72 | NP | 0.00 | 167.51 | 164.79 |
| 03/03/98 | 190 | <0.3 | <0.3 | 0.38 | <0.5 | <20 | 1.90 | NP | 0.00 | 167.51 | 165.61 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 2.72 | NP | 0.00 | 167.51 | 164.79 |
| 12/30/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 1.20 | NP | 0.00 | 167.51 | 166.31 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 4.25 | NP | 0.00 | 167.51 | 163.26 |
| 06/22/99 | 1,300 | 4.2 | 1.2 | 0.69 | 0.74 | <5 | 3.70 | NP | 0.00 | 167.51 | 163.81 |
| 09/08/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 2.71 | NP | 0.00 | 167.51 | 164.80 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 2.70 | NP | 0.00 | 167.51 | 164.81 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5 | 2.70 | NP | 0.00 | 167.51 | 164.81 |
| 06/08/00 | 585 | <5 | <5 | <5 | <5 | 821 | 2.72 | NP | 0.00 | 167.51 | 164.79 |
| 09/27/00 | 592 | <0.18 | <0.14 | <0.18 | <0.26 | *1,180 / 1,360 | 2.72 | NP | 0.00 | 167.51 | 164.79 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | *403 / 444 | 2.70 | NP | 0.00 | 167.51 | 164.81 |
| 03/22/01 | 425 | <0.18 | <0.14 | <0.18 | <0.26 | *738 / 1,640 | 2.69 | NP | 0.00 | 167.51 | 164.82 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 2.68 | NP | 0.00 | 167.51 | 164.83 |
| 08/30/01 | 164 | <0.18 | <0.14 | <0.18 | <0.26 | *396 / 284 | 2.68 | NP | 0.00 | 167.51 | 164.83 |
| 12/12/01 | 1,540 | <0.18 | <0.14 | <0.18 | <0.26 | *4,370 / 2,480 | 2.41 | NP | 0.00 | 167.51 | 165.10 |
| 03/13/02 | 1,540 | <0.18 | <0.14 | <0.18 | <0.26 | 3,360 | 2.68 | NP | 0.00 | 167.51 | 164.83 |
| MONITORING WELL HRS-10 | | | | | | | | | | | |
| 08/07/91 | ND | ND | ND | ND | ND | - | 6.16 | NP | 0.00 | 162.89 | 156.73 |
| 09/27/91 | ND | ND | ND | ND | ND | - | 6.48 | NP | 0.00 | 162.89 | 156.41 |
| 10/23/91 | ND | ND | ND | ND | ND | - | 7.37 | NP | 0.00 | 162.89 | 155.52 |
| 11/06/91 | ND | ND | ND | ND | ND | - | 6.44 | NP | 0.00 | 162.89 | 156.45 |
| 12/04/91 | ND | ND | ND | ND | ND | - | 7.02 | NP | 0.00 | 162.89 | 155.87 |
| 01/29/92 | ND | ND | ND | ND | ND | - | 6.78 | NP | 0.00 | 162.89 | 156.11 |
| 02/26/92 | ND | ND | ND | ND | ND | - | 8.33 | NP | 0.00 | 162.89 | 154.56 |
| 03/19/92 | ND | ND | ND | ND | 0.6 | - | 8.02 | NP | 0.00 | 162.89 | 154.87 |
| 04/22/92 | ND | ND | ND | ND | ND | - | 7.78 | NP | 0.00 | 162.89 | 155.11 |
| 05/21/92 | ND | ND | 0.6 | ND | 1.2 | - | 6.21 | NP | 0.00 | 162.89 | 156.68 |
| 06/25/92 | ND | ND | ND | ND | ND | - | 7.73 | NP | 0.00 | 162.89 | 155.16 |
| 07/30/92 | ND | ND | 0.5 | ND | 1.0 | - | 7.84 | NP | 0.00 | 162.89 | 155.05 |
| 08/20/92 | ND | ND | ND | ND | ND | - | 7.50 | NP | 0.00 | 162.89 | 155.39 |
| 09/30/92 | ND | ND | ND | ND | ND | - | 7.63 | NP | 0.00 | 162.89 | 155.26 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 12/23/92 | ND | ND | ND | ND | ND | - | 7.24 | NP | 0.00 | 162.89 | 155.65 |
| 03/10/93 | ND | ND | ND | ND | ND | - | 6.38 | NP | 0.00 | 162.89 | 156.51 |
| 06/09/93 | ND | ND | ND | ND | ND | - | 7.98 | NP | 0.00 | 162.89 | 154.91 |
| 09/14/93 | ND | ND | ND | ND | ND | - | 7.35 | NP | 0.00 | 162.89 | 155.54 |
| 03/02/94 | <50 | <0.3 | <0.3 | <0.3 | <0.3 | - | 7.00 | NP | 0.00 | 162.89 | 155.89 |
| 06/06/94 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | 6.55 | NP | 0.00 | 162.89 | 156.34 |
| 09/06/94 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | 7.63 | NP | 0.00 | 162.89 | 155.26 |
| 12/07/94 | 56 | <0.3 | <0.3 | <0.5 | 2.1 | - | 5.92 | NP | 0.00 | 162.89 | 156.97 |
| 03/08/95 | <100 | <0.5 | <0.5 | <0.5 | <1 | - | 7.84 | NP | 0.00 | 162.89 | 155.05 |
| 06/15/95 | <100 | <0.5 | <0.5 | <0.5 | <1 | - | 6.97 | NP | 0.00 | 162.89 | 155.92 |
| 09/05/95 | <100 | <0.5 | <0.5 | <0.5 | <1 | - | 8.14 | NP | 0.00 | 162.89 | 154.75 |
| 11/21/95 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | 7.68 | NP | 0.00 | 162.89 | 155.21 |
| 03/11/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | 6.76 | NP | 0.00 | 162.89 | 156.13 |
| 06/19/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | 7.20 | NP | 0.00 | 162.89 | 155.69 |
| 09/16/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 6.30 | NP | 0.00 | 162.89 | 156.59 |
| 12/10/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 6.05 | NP | 0.00 | 162.89 | 156.84 |
| 03/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 7.56 | NP | 0.00 | 162.89 | 155.33 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | - | - | - | - |
| 09/10/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 7.55 | NP | 0.00 | 162.89 | 155.34 |
| 12/09/97 | 1,900 | 610 | 510 | <6 | 290 | <20 | 7.55 | NP | 0.00 | 162.89 | 155.34 |
| 03/03/98 | <50 | 2.0 | <0.3 | <0.3 | <0.5 | 27 | 6.03 | NP | 0.00 | 162.89 | 156.86 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 72 | 7.55 | NP | 0.00 | 162.89 | 155.34 |
| 12/30/98 | <50 | 1.1 | <0.3 | <0.3 | <0.5 | <5 | 4.45 | NP | 0.00 | 162.89 | 158.44 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | 1.3 | <5 | 4.50 | NP | 0.00 | 162.89 | 158.39 |
| 06/22/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 9.15 | NP | 0.00 | 162.89 | 153.74 |
| 09/08/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 7.51 | NP | 0.00 | 162.89 | 155.38 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 5.97 | NP | 0.00 | 162.89 | 156.92 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5 | 4.47 | NP | 0.00 | 162.89 | 158.42 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | <5 | 5.97 | NP | 0.00 | 162.89 | 156.92 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 7.50 | NP | 0.00 | 162.89 | 155.39 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 5.94 | NP | 0.00 | 162.89 | 156.95 |
| 03/22/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 7.51 | NP | 0.00 | 162.89 | 155.38 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 7.50 | NP | 0.00 | 162.89 | 155.39 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 9.05 | NP | 0.00 | 162.89 | 153.84 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-------------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 7.65 | NP | 0.00 | 162.89 | 155.24 |
| 03/13/02 | - | - | - | - | - | - | 9.05 | NP | 0.00 | 162.89 | 153.84 |
| MONITORING WELL ARS-11 | | | | | | | | | | | |
| 09/21/95 | 110 | <0.5 | <0.5 | <0.5 | <1 | - | 9.37 | NP | 0.00 | 163.28 | 153.91 |
| 11/21/95 | - | - | - | - | - | - | - | - | - | - | - |
| 03/11/96 | - | - | - | - | - | - | - | - | - | - | - |
| 06/19/96 | - | - | - | - | - | - | - | - | - | - | - |
| 09/16/96 | - | - | - | - | - | - | - | - | - | - | - |
| 03/12/97 | 74 | 9.5 | <0.3 | <0.3 | 0.57 | <20 | 7.75 | NP | 0.00 | 163.28 | 155.53 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | - | - | - | - |
| 09/10/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | 9.50 | NP | 0.00 | 163.28 | 153.78 |
| 12/09/97 | <50 | 0.79 | 1.2 | <0.3 | <0.5 | <20 | 9.50 | NP | 0.00 | 163.28 | 153.78 |
| 03/03/98 | 140 | 22 | 0.63 | <0.3 | <0.5 | <20 | 7.93 | NP | 0.00 | 163.28 | 155.35 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 9.48 | NP | 0.00 | 163.28 | 153.80 |
| 12/30/98 | <50 | 1.3 | 0.87 | <0.3 | 0.55 | <5 | 7.95 | NP | 0.00 | 163.28 | 155.33 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | 6.40 | NP | 0.00 | 163.28 | 156.88 |
| 06/22/99 | 350 | 89 | 2.9 | 3.3 | 0.91 | 6.8 | 11.00 | NP | 0.00 | 163.28 | 152.28 |
| 09/08/99 | 99 | 9.1 | 0.37 | <0.3 | <0.5 | <5 | 7.90 | NP | 0.00 | 163.28 | 155.38 |
| 12/01/99 | 82 | 9.7 | 0.44 | <0.3 | <0.5 | <5 | 7.90 | NP | 0.00 | 163.28 | 155.38 |
| 03/23/00 | 73 | 5.8 | 2.3 | <0.25 | <0.5 | *11.2 / 7.9 | 4.85 | NP | 0.00 | 163.28 | 158.43 |
| 06/08/00 | 306 | <5 | <5 | <5 | <5 | <5 | 7.90 | NP | 0.00 | 163.28 | 155.38 |
| 09/27/00 | <50 | 1 | <0.14 | <0.18 | <0.26 | 3.1 / 3.6 | 9.44 | NP | 0.00 | 163.28 | 153.84 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 6.34 | NP | 0.00 | 163.28 | 156.94 |
| 03/22/01 | 408 | <0.18 | <0.14 | <0.18 | <0.26 | *664 / 941 | 7.96 | NP | 0.00 | 163.28 | 155.32 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 7.87 | NP | 0.00 | 163.28 | 155.41 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 9.41 | NP | 0.00 | 163.28 | 153.87 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 7.86 | NP | 0.00 | 163.28 | 155.42 |
| 03/13/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | 7.85 | NP | 0.00 | 163.28 | 155.43 |

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO GROUNDWATER (feet) | DEPTH TO PRODUCT (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------|-----------------------|-------------------|-------------------|------------------------|------------------|----------------|-----------------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |

NOTE: ND = Nondetectable
 " - " = Not Analyzed / Not Available
 NP = No Free Product
 *MTBE 8020/8260

Benzene, toluene, ethlybenzene, and xylene analyzed by EPA method 8020.
 Total petroleum hydrocarbons (TPH) analyzed by EPA method 8015 modified for gasoline
 Methyl-tert Butyl Ether (MTBE) analyzed by EPA method 8020
 On June 8, 2000, BTEX and MTBE analyzed by EPA Method 8260B

APPENDIX A



PROJECT STATUS REPORT

SITE: THRIFTY OIL CO. #054
 ADDR: 2504 CASTRO VALLEY BLVD.
 CASTRO VALLEY, CA. 94546

DATE: 03.13.02

PERSON: SERBAMP.

OBSERVATION WELLS

| WELL ID | DTP (FT) | DTW (FT) | DTB (FT) | PT (FT) | DIA (IN) | PURGE (GAL) | ODORS | | | FP | | COMMENT |
|---------|----------|----------|----------|---------|----------|-------------|-------|---|---|----|---|---------|
| | | | | | | | Y | N | S | Y | N | |
| MONTHLY | | | | | | | | | | | | |
| PW-1 | | 6.30 | 13.95 | | 4" | 20 | | X | | | X | |
| PW-2 | | 5.14 | 14.32 | | 4" | 24 | | X | | | X | |
| RE-1 | | 5.18 | 18.96 | | 4" | 36 | | X | | | X | |
| RE-2 | | 4.33 | 16.96 | | 4" | 33 | | X | | | X | |
| RE-3 | | 4.53 | 17.53 | | 4" | 34 | | X | | | X | |
| RE-4 | | 4.17 | 14.50 | | 4" | 27 | | X | | | X | |
| RE-5 | | 6.32 | 18.18 | | 4" | 31 | | X | | | X | |
| RE-6 | | 5.55 | 13.58 | | 4" | 21 | | X | | | X | |
| RE-7 | | 6.02 | 13.14 | | 4" | 16 | | X | | | X | |
| RS-8 | | 12.89 | 25.15 | | 2" | 8 | | X | | | X | |
| RS-9 | | 2.68 | 14.94 | | 2" | 8 | | X | | | X | |
| RS-10 | | 9.05 | 24.34 | | 2" | 10 | | X | | | X | |
| RS-11 | | 7.85 | 24.72 | | 2" | 11 | | X | | | X | |

FREE PRODUCT REMOVED: APPROX GALLONS

WATER REMOVED: APPROX 137 GALLONS

REMARKS: R. W. S.

EXPLANATION:

DTP= DEPTH TO PRODUCT FROM TOP OF CASING, DTW= DEPTH TO WATER FROM TOP OF CASING
 DTB= DEPTH TO BOTTOM FROM TOP OF CASING, PT= PRODUCT THICKNESS, S= SLIGHT

FIELD DATA -GROUNDWATER SAMPLING PROGRAM

| | |
|---------------------------|---------------------------|
| Site: <u>054</u> | Date: <u>03.13.02</u> |
| Address: _____ | |
| Personnel: <u>SERBAN,</u> | Weather: <u>SUNNY DAY</u> |
| Well No: <u>PW-1</u> | Equip: <u>BAPLER</u> |

| | | | |
|-------------------------|--------------|--------------------|-----------|
| Before Purging: | | | |
| Total Well Depth: (ft.) | <u>13.95</u> | Well Diameter | <u>4"</u> |
| Depth to Water (ft) | <u>6.30</u> | Est. Purge Volume: | <u>20</u> |

| | | | | | | | |
|---------------------------|-------------|--------------|--------------|-------------------------|--------------|--------------|--------------|
| Sampling Data: | | | | | | | |
| Initial Turbidity: | | | | Final Turbidity: | | | |
| Time | <u>9:57</u> | <u>10:00</u> | <u>10:03</u> | <u>10:06</u> | <u>10:09</u> | <u>10:12</u> | <u>10:15</u> |
| EC | <u>970</u> | <u>970</u> | <u>940</u> | <u>920</u> | <u>930</u> | <u>910</u> | <u>910</u> |
| pH | <u>6.09</u> | <u>5.97</u> | <u>5.92</u> | <u>5.91</u> | <u>5.90</u> | <u>5.92</u> | <u>5.90</u> |
| Temp | <u>71.1</u> | <u>70.9</u> | <u>70.7</u> | <u>70.7</u> | <u>70.6</u> | <u>70.5</u> | <u>70.5</u> |
| Gal. | <u>2</u> | <u>5</u> | <u>8</u> | <u>11</u> | <u>14</u> | <u>17</u> | <u>20</u> |
| | | | | | | | |
| Time | | | | | | | |
| EC | | | | | | | |
| pH | | | | | | | |
| Temp | | | | | | | |
| Gal. | | | | | | | |

| | |
|---|-----------------------|
| After Purging/Before Sample Collection | |
| Depth to Water (ft.) | Total Well Depth(ft.) |
| <u>8.10</u> | <u>13.95</u> |

FIELD DATA -GROUNDWATER SAMPLING PROGRAM

| | |
|------------------------|---------------------------|
| Site: <u>054</u> | Date: <u>03.13.02</u> |
| Address: <u>SERBAW</u> | |
| Personnel: _____ | Weather: <u>SUNNY DAY</u> |
| Well No: <u>RE-3</u> | Equip: <u>BATLER</u> |

| | | | |
|-------------------------|--------------|--------------------|-----------|
| Before Purging: | | | |
| Total Well Depth: (ft.) | <u>17.53</u> | Well Diameter | <u>4"</u> |
| Depth to Water (ft) | <u>4.53</u> | Est. Purge Volume: | <u>34</u> |

| | | | | | | | |
|---------------------------|------|------|------|-------------------------|------|------|------|
| Sampling Data: | | | | | | | |
| Initial Turbidity: | | | | Final Turbidity: | | | |
| Time | 8:30 | 8:35 | 8:40 | 8:45 | 8:50 | 8:55 | 9:00 |
| EC | 1170 | 1120 | 1130 | 1160 | 1130 | 1110 | 1110 |
| pH | 6.31 | 6.30 | 6.30 | 6.23 | 6.21 | 6.20 | 6.21 |
| Temp | 71.3 | 71.1 | 70.9 | 70.8 | 70.7 | 70.7 | 70.6 |
| Gal. | 4 | 9 | 14 | 19 | 24 | 29 | 34 |
| Time | | | | | | | |
| EC | | | | | | | |
| pH | | | | | | | |
| Temp | | | | | | | |
| Gal. | | | | | | | |

| | |
|---|------------------------------------|
| After Purging/Before Sample Collection | |
| Depth to Water (ft.) | Total Well Depth(ft). <u>17.53</u> |

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

| | | | |
|------------|---------|----------|-----------|
| Site: | 054 | Date: | 03.13.02 |
| Address: | | | |
| Personnel: | SERBAM, | Weather: | SUNNY DAY |
| Well No: | RE-4 | Equip: | BWI LER |

| | | | |
|-------------------------|-------|--------------------|----|
| Before Purging: | | | |
| Total Well Depth: (ft.) | 14.50 | Well Diameter | 4" |
| Depth to Water (ft) | 4.17 | Est. Purge Volume: | 27 |

| | | | | | | | |
|---------------------------|------|------|------|-------------------------|------|------|------|
| Sampling Data: | | | | | | | |
| Initial Turbidity: | | | | Final Turbidity: | | | |
| Time | 9:06 | 9:10 | 9:14 | 9:18 | 9:22 | 9:26 | 9:30 |
| EC | 1340 | 1420 | 1410 | 1430 | 1420 | 1410 | 1440 |
| pH | 6.30 | 6.20 | 6.20 | 6.21 | 6.20 | 6.18 | 6.20 |
| Temp | 71.3 | 71.1 | 70.9 | 70.7 | 70.6 | 70.5 | 70.4 |
| Gal. | 3 | 7 | 11 | 15 | 19 | 23 | 27 |
| | | | | | | | |
| Time | | | | | | | |
| EC | | | | | | | |
| pH | | | | | | | |
| Temp | | | | | | | |
| Gal. | | | | | | | |

| | |
|---|-------|
| After Purging/Before Sample Collection | |
| Depth to Water (ft.) | 6.20 |
| Total Well Depth(ft). | 14.50 |

FIELD DATA -GROUNDWATER SAMPLING PROGRAM

| | |
|----------------------------|---------------------------|
| Site: <u>054</u> | Date: <u>03.13.02</u> |
| Address: _____ | |
| Personnel: <u>SERBANI,</u> | Weather: <u>SUNNY DAY</u> |
| Well No: <u>RE-6</u> | Equip: <u>BATLER</u> |

| | | | |
|-------------------------|--------------|--------------------|-----------|
| Before Purging: | | | |
| Total Well Depth: (ft.) | <u>13.58</u> | Well Diameter | <u>4"</u> |
| Depth to Water (ft) | <u>5.55</u> | Est. Purge Volume: | <u>21</u> |

| | | | | | | | |
|---------------------------|--------------|--------------|--------------|-------------------------|--------------|--------------|--------------|
| Sampling Data: | | | | | | | |
| Initial Turbidity: | | | | Final Turbidity: | | | |
| Time | <u>10:22</u> | <u>10:25</u> | <u>10:28</u> | <u>10:31</u> | <u>10:34</u> | <u>10:37</u> | <u>10:40</u> |
| EC | <u>1270</u> | <u>1230</u> | <u>1240</u> | <u>1260</u> | <u>1240</u> | <u>1260</u> | <u>1280</u> |
| pH | <u>6.21</u> | <u>6.18</u> | <u>6.16</u> | <u>6.11</u> | <u>6.09</u> | <u>6.07</u> | <u>6.09</u> |
| Temp | <u>71.3</u> | <u>71.1</u> | <u>70.9</u> | <u>70.7</u> | <u>70.6</u> | <u>70.6</u> | <u>70.4</u> |
| Gal. | <u>3</u> | <u>6</u> | <u>9</u> | <u>12</u> | <u>15</u> | <u>18</u> | <u>21</u> |
| | | | | | | | |
| Time | | | | | | | |
| EC | | | | | | | |
| pH | | | | | | | |
| Temp | | | | | | | |
| Gal. | | | | | | | |

| | | | |
|---|-------------|-----------------------|--------------|
| After Purging/Before Sample Collection | | | |
| Depth to Water (ft.) | <u>7.10</u> | Total Well Depth(ft.) | <u>13.58</u> |

FIELD DATA -GROUNDWATER SAMPLING PROGRAM

| | |
|--------------------------|---------------------------|
| Site: <u>054</u> | Date: <u>03.13.02</u> |
| Address: _____ | |
| Personnel: <u>SERBAN</u> | Weather: <u>SUNNY DAY</u> |
| Well No: <u>RE-7</u> | Equip: <u>BAILER</u> |

| | | | |
|-------------------------|--------------|--------------------|-----------|
| Before Purging: | | | |
| Total Well Depth: (ft.) | <u>13.14</u> | Well Diameter | <u>4"</u> |
| Depth to Water (ft) | <u>6.02</u> | Est. Purge Volume: | <u>16</u> |

| | | | | | | | |
|---------------------------|------|------|------|-------------------------|------|------|------|
| Sampling Data: | | | | | | | |
| Initial Turbidity: | | | | Final Turbidity: | | | |
| Time | 9:36 | 9:38 | 9:40 | 9:43 | 9:45 | 9:47 | 9:50 |
| EC | 1360 | 1350 | 1370 | 1360 | 1370 | 1340 | 1360 |
| pH | 6.36 | 6.32 | 6.30 | 6.31 | 6.30 | 6.31 | 6.31 |
| Temp | 71.3 | 71.1 | 70.9 | 70.7 | 70.6 | 70.5 | 70.4 |
| Gal. | 2 | 4 | 6 | 9 | 11 | 13 | 16 |
| | | | | | | | |
| Time | | | | | | | |
| EC | | | | | | | |
| pH | | | | | | | |
| Temp | | | | | | | |
| Gal. | | | | | | | |

| | | | |
|---|-------------|-----------------------|--------------|
| After Purging/Before Sample Collection | | | |
| Depth to Water (ft.) | <u>8.15</u> | Total Well Depth(ft.) | <u>13.14</u> |

FIELD DATA -GROUNDWATER SAMPLING PROGRAM

| | |
|---------------------------|---------------------------|
| Site: <u>054</u> | Date: <u>03.13.02</u> |
| Address: _____ | |
| Personnel: <u>SERBAN,</u> | Weather: <u>SUNNY DAY</u> |
| Well No: <u>RS-9</u> | Equip: <u>BALER</u> |

| | | | |
|------------------------|--------------|--------------------|-----------|
| Before Purging: | | | |
| Total Well Depth (ft.) | <u>14.94</u> | Well Diameter | <u>2'</u> |
| Depth to Water (ft) | <u>2.68</u> | Est. Purge Volume: | <u>8</u> |

| | | | | | | | |
|--------------------|--------------|--------------|--------------|------------------|--------------|--------------|--------------|
| Sampling Data: | | | | | | | |
| Initial Turbidity: | | | | Final Turbidity: | | | |
| Time | <u>10:43</u> | <u>10:44</u> | <u>10:45</u> | <u>10:46</u> | <u>10:47</u> | <u>10:48</u> | <u>10:50</u> |
| EC | <u>1120</u> | <u>1110</u> | <u>990</u> | <u>980</u> | <u>990</u> | <u>920</u> | <u>930</u> |
| pH | <u>6.20</u> | <u>6.23</u> | <u>6.18</u> | <u>6.09</u> | <u>6.11</u> | <u>6.09</u> | <u>6.09</u> |
| Temp | <u>71.4</u> | <u>71.1</u> | <u>71.1</u> | <u>70.8</u> | <u>70.7</u> | <u>70.6</u> | <u>70.4</u> |
| Gal. | <u>1</u> | <u>2</u> | <u>3</u> | <u>4</u> | <u>5</u> | <u>6</u> | <u>8</u> |
| | | | | | | | |
| Time | | | | | | | |
| EC | | | | | | | |
| pH | | | | | | | |
| Temp | | | | | | | |
| Gal. | | | | | | | |

| | |
|--|------------------------------------|
| After Purging/Before Sample Collection | |
| Depth to Water (ft.) | Total Well Depth(ft.) <u>14.94</u> |

FIELD DATA -GROUNDWATER SAMPLING PROGRAM

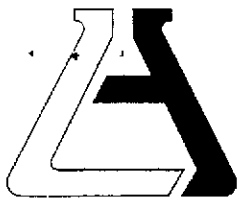
| | | | |
|------------|--------|----------|-----------|
| Site: | 054 | Date: | 03.13.02 |
| Address: | | | |
| Personnel: | JERBAH | Weather: | SUNNY DAY |
| Well No: | RS-11 | Equip: | BAILER |

| | | | |
|-------------------------|-------|--------------------|----------------|
| Before Purging: | | | |
| Total Well Depth: (ft.) | 24.72 | Well Diameter | 2 ⁴ |
| Depth to Water (ft) | 7.85 | Est. Purge Volume: | 11 |

| | | | | | | | |
|---------------------------|-------|-------|-------|-------------------------|-------|-------|-------|
| Sampling Data: | | | | | | | |
| Initial Turbidity: | | | | Final Turbidity: | | | |
| Time | 10:55 | 10:57 | 10:58 | 11:00 | 11:01 | 11:03 | 11:05 |
| EC | 1220 | 1170 | 1150 | 1160 | 1140 | 1170 | 1160 |
| pH | 6.25 | 6.25 | 6.23 | 6.21 | 6.23 | 6.21 | 6.23 |
| Temp | 71.4 | 71.4 | 71.1 | 70.9 | 70.8 | 70.7 | 70.7 |
| Gal. | 1 | 3 | 4 | 6 | 7 | 9 | 11 |
| | | | | | | | |
| Time | | | | | | | |
| EC | | | | | | | |
| pH | | | | | | | |
| Temp | | | | | | | |
| Gal. | | | | | | | |

| | | | |
|---|-------|-----------------------|-------|
| After Purging/Before Sample Collection | | | |
| Depth to Water (ft.) | 11.22 | Total Well Depth(ft). | 24.72 |

APPENDIX B



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Thrifty Oil (8871)
ATTN: Jeff Suryakusuma
13539 E. Foster Rd.
Santa Fe Springs, CA 90670

LAB REQUEST 89844

REPORTED 03/20/2002

RECEIVED 03/15/2002

PROJECT Station #054
2504 Castro Valley Blvd., Castro Valley

SUBMITTER Client

COMMENTS Global ID: T0600101363

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

| <u>Order No.</u> | <u>Client Sample Identification</u> |
|------------------|-------------------------------------|
| 334059 | TOC #054, RE-3 |
| 334060 | TOC #054, RE-4 |
| 334061 | TOC #054, RE-7 |
| 334062 | TOC #054, PW-1 |
| 334063 | TOC #054, RE-6 |
| 334064 | TOC #054, RS-9 |
| 334065 | TOC #054, RS-11 |
| 334066 | TOC #054, Trip Blank |
| 334067 | Laboratory Method Blank |

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,

Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 334059**Client Sample ID** TOC #054, RE-3**Matrix:** WATER**Date Sampled:** 03/13/2002 **Time Sampled:** 13:00

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8021B BTEX + MTBE

| | | | | | | |
|------------------------|----|---|-----|------|------|-------------|
| Benzene | ND | 1 | 0.3 | 0.18 | ug/L | 03/18/02 HP |
| Ethyl benzene | ND | 1 | 0.3 | 0.18 | ug/L | 03/18/02 HP |
| Methyl t - butyl ether | ND | 1 | 5 | 0.24 | ug/L | 03/18/02 HP |
| Toluene | ND | 1 | 0.3 | 0.14 | ug/L | 03/18/02 HP |
| Xylene (total) | ND | 1 | 0.6 | 0.26 | ug/L | 03/18/02 HP |

8015M - Total Petroleum Hydrocarbons

| | | | | | | |
|------------------------|-----|---|----|----|-------|----------------|
| Gasoline | ND | 1 | 50 | 50 | ug/L | 03/18/02 HP |
| Surrogates | | | | | Units | Control Limits |
| a,a,a-Trifluorotoluene | 100 | | | | % | 70 - 130 |

Order #: 334060**Client Sample ID** TOC #054, RE-4**Matrix:** WATER**Date Sampled:** 03/13/2002 **Time Sampled:** 13:05

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8021B BTEX + MTBE

| | | | | | | |
|------------------------|-----|----|------|------|------|-------------|
| Benzene | 3.0 | 1 | 0.3 | 0.18 | ug/L | 03/18/02 HP |
| Ethyl benzene | ND | 1 | 0.3 | 0.18 | ug/L | 03/18/02 HP |
| Methyl t - butyl ether | 519 | 10 | 50.0 | 0.24 | ug/L | 03/18/02 HP |
| Toluene | 3.0 | 1 | 0.3 | 0.14 | ug/L | 03/18/02 HP |
| Xylene (total) | 2.0 | 1 | 0.6 | 0.26 | ug/L | 03/18/02 HP |

8015M - Total Petroleum Hydrocarbons

| | | | | | | |
|------------------------|-----|---|----|----|-------|----------------|
| Gasoline | 511 | 1 | 50 | 50 | ug/L | 03/18/02 HP |
| Surrogates | | | | | Units | Control Limits |
| a,a,a-Trifluorotoluene | 143 | | | | % | 70 - 130 |

Order #: 334061**Client Sample ID** TOC #054, RE-7**Matrix:** WATER**Date Sampled:** 03/13/2002 **Time Sampled:** 13:10

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

PQL = Practical Quantitation Limit. MDL = Method detection limit. DF = Dilution Factor
 ND = Not detected below indicated MDL. J=Trace



8021B BTEX + MTBE

| | | | | | | |
|------------------------|----|---|-----|-----------|----------|----|
| Benzene | ND | 1 | 0.3 | 0.18 ug/L | 03/18/02 | HP |
| Ethyl benzene | ND | 1 | 0.3 | 0.18 ug/L | 03/18/02 | HP |
| Methyl t - butyl ether | ND | 1 | 5 | 0.24 ug/L | 03/18/02 | HP |
| Toluene | ND | 1 | 0.3 | 0.14 ug/L | 03/18/02 | HP |
| Xylene (total) | ND | 1 | 0.6 | 0.26 ug/L | 03/18/02 | HP |

8015M - Total Petroleum Hydrocarbons

| | | | | | | |
|------------------------|-----|---|----|--------------|-----------------------|----|
| Gasoline | ND | 1 | 50 | 50 ug/L | 03/18/02 | HP |
| Surrogates | | | | Units | Control Limits | |
| a,a,a-Trifluorotoluene | 100 | | | % | 70 - 130 | |

| | | | | | | |
|------------------------|--|-----------|------------|------------|--------------|---------------------|
| Order #: 334062 | Client Sample ID TOC #054. PW-1. | | | | | |
| Matrix: WATER | Date Sampled: 03/13/2002 Time Sampled: 13:15 | | | | | |
| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |

8021B BTEX + MTBE

| | | | | | | |
|------------------------|----|---|-----|-----------|----------|----|
| Benzene | ND | 1 | 0.3 | 0.18 ug/L | 03/18/02 | HP |
| Ethyl benzene | ND | 1 | 0.3 | 0.18 ug/L | 03/18/02 | HP |
| Methyl t - butyl ether | ND | 1 | 5 | 0.24 ug/L | 03/18/02 | HP |
| Toluene | ND | 1 | 0.3 | 0.14 ug/L | 03/18/02 | HP |
| Xylene (total) | ND | 1 | 0.6 | 0.26 ug/L | 03/18/02 | HP |

8015M - Total Petroleum Hydrocarbons

| | | | | | | |
|------------------------|----|---|----|--------------|-----------------------|----|
| Gasoline | ND | 1 | 50 | 50 ug/L | 03/18/02 | HP |
| Surrogates | | | | Units | Control Limits | |
| a,a,a-Trifluorotoluene | 99 | | | % | 70 - 130 | |

| | | | | | | |
|------------------------|--|-----------|------------|------------|--------------|---------------------|
| Order #: 334063 | Client Sample ID TOC #054. RE-6 . | | | | | |
| Matrix: WATER | Date Sampled: 03/13/2002 Time Sampled: 13:20 | | | | | |
| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |

PQL = Practical Quantitation Limit. MDL = Method detection limit. DF = Dilution Factor
 ND = Not detected below indicated MDL. J=Trace



8021B BTEX + MTBE

| | | | | | | |
|------------------------|----|---|-----|-----------|----------|----|
| Benzene | ND | 1 | 0.3 | 0.18 ug/L | 03/18/02 | HP |
| Ethyl benzene | ND | 1 | 0.3 | 0.18 ug/L | 03/18/02 | HP |
| Methyl t - butyl ether | ND | 1 | 5 | 0.24 ug/L | 03/18/02 | HP |
| Toluene | ND | 1 | 0.3 | 0.14 ug/L | 03/18/02 | HP |
| Xylene (total) | ND | 1 | 0.6 | 0.26 ug/L | 03/18/02 | HP |

8015M - Total Petroleum Hydrocarbons

| | | | | | | |
|------------------------|----|---|----|---------|----------------|----|
| Gasoline | ND | 1 | 50 | 50 ug/L | 03/18/02 | HP |
| Surrogates | | | | Units | Control Limits | |
| a,a,a-Trifluorotoluene | 99 | | | % | 70 - 130 | |

| | | | | | | |
|------------------------|--|-----------|------------|------------|--------------|---------------------|
| Order #: 334064 | Client Sample ID TOC #054, RS-9 | | | | | |
| Matrix: WATER | Date Sampled: 03/13/2002 Time Sampled: 13:30 | | | | | |
| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |

8021B BTEX + MTBE

| | | | | | | |
|------------------------|-------|-----|-------|-----------|----------|----|
| Benzene | ND | 1 | 0.3 | 0.18 ug/L | 03/18/02 | HP |
| Ethyl benzene | ND | 1 | 0.3 | 0.18 ug/L | 03/18/02 | HP |
| Methyl t - butyl ether | 3,360 | 100 | 500.0 | 0.24 ug/L | 03/18/02 | HP |
| Toluene | ND | 1 | 0.3 | 0.14 ug/L | 03/18/02 | HP |
| Xylene (total) | ND | 1 | 0.6 | 0.26 ug/L | 03/18/02 | HP |

8015M - Total Petroleum Hydrocarbons

| | | | | | | |
|------------------------|-------|---|----|---------|----------------|----|
| Gasoline | 1,540 | 1 | 50 | 50 ug/L | 03/18/02 | HP |
| Surrogates | | | | Units | Control Limits | |
| a,a,a-Trifluorotoluene | 134 | | | % | 70 - 130 | |

| | | | | | | |
|------------------------|--|-----------|------------|------------|--------------|---------------------|
| Order #: 334065 | Client Sample ID TOC #054, RS-11 | | | | | |
| Matrix: WATER | Date Sampled: 03/13/2002 Time Sampled: 13:40 | | | | | |
| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



8021B BTEX + MTBE

| | | | | | |
|------------------------|----|---|-----|-----------|-------------|
| Benzene | ND | 1 | 0.3 | 0.18 ug/L | 03/18/02 HP |
| Ethyl benzene | ND | 1 | 0.3 | 0.18 ug/L | 03/18/02 HP |
| Methyl t - butyl ether | ND | 1 | 5 | 0.24 ug/L | 03/18/02 HP |
| Toluene | ND | 1 | 0.3 | 0.14 ug/L | 03/18/02 HP |
| Xylene (total) | ND | 1 | 0.6 | 0.26 ug/L | 03/18/02 HP |

8015M - Total Petroleum Hydrocarbons

| | | | | | |
|------------------------|----|---|----|--------------|-----------------------|
| Gasoline | ND | 1 | 50 | 50 ug/L | 03/18/02 HP |
| Surrogates | | | | Units | Control Limits |
| a.a.a-Trifluorotoluene | 99 | | | % | 70 - 130 |

Order #: 334066 **Client Sample ID** TOC #054, Trip Blank
Matrix: WATER **Date Sampled:** 03/13/2002 **Time Sampled:** 13:00

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8021B BTEX

| | | | | | |
|----------------|----|---|-----|-----------|-------------|
| Benzene | ND | 1 | 0.3 | 0.18 ug/L | 03/18/02 HP |
| Ethyl benzene | ND | 1 | 0.3 | 0.18 ug/L | 03/18/02 HP |
| Toluene | ND | 1 | 0.3 | 0.14 ug/L | 03/18/02 HP |
| Xylene (total) | ND | 1 | 0.6 | 0.26 ug/L | 03/18/02 HP |

8015M - Total Petroleum Hydrocarbons

| | | | | | |
|------------------------|-----|---|----|--------------|-----------------------|
| Gasoline | ND | 1 | 50 | 50 ug/L | 03/18/02 HP |
| Surrogates | | | | Units | Control Limits |
| a.a.a-Trifluorotoluene | 100 | | | % | 70 - 130 |

Order #: 334067 **Client Sample ID** Laboratory Method Blank
Matrix: WATER

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8021B BTEX + MTBE

| | | | | | |
|------------------------|----|---|-----|-----------|-------------|
| Benzene | ND | 1 | 0.3 | 0.18 ug/L | 03/18/02 HP |
| Ethyl benzene | ND | 1 | 0.3 | 0.18 ug/L | 03/18/02 HP |
| Methyl t - butyl ether | ND | 1 | 5 | 0.24 ug/L | 03/18/02 HP |
| Toluene | ND | 1 | 0.3 | 0.14 ug/L | 03/18/02 HP |
| Xylene (total) | ND | 1 | 0.6 | 0.26 ug/L | 03/18/02 HP |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



8015M - Total Petroleum Hydrocarbons

| Surrogates | ND | 1 | 50 | 50 ug/L | 03/18/02 HP |
|------------------------|-----|---|----|---------|----------------|
| | | | | Units | Control Limits |
| Gasoline | ND | 1 | 50 | 50 ug/L | 03/18/02 HP |
| a.a.a-Trifluorotoluene | 100 | | | % | 70 - 130 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: LR 89844-062
 Matrix: WATER
 Prep. Date: 03/19/02
 Analysis Date: 3/19/02-3/20/02
 ID#'s in Batch: LR 89914, 89921

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RESULT

Reporting Units = ug/L

| Test | Method | Sample Result | Spike Added | Matrix Spike | Matrix Spike Dup | %Rec MS | %Rec MSD | RPD |
|------|---------|---------------|-------------|--------------|------------------|---------|----------|-----|
| TPH | 8015M-G | ND | 200 | 195 | 199 | 98 | 100 | 2.0 |

ND = Not Detected

RPD = Relative Percent Difference of Matrix Spike and Matrix Spike Duplicate

%REC-MS & MSD = Percent Recovery of Matrix Spike & Matrix Spike Duplicate

%REC LIMITS = 70 - 130

RPD LIMITS = 30

PREPARATION BLANK / LAB CONTROL SAMPLE RESULTS

| | PREP BLK | | | | | |
|-----|----------|--------|------|------|---------|---------|
| | Value | Result | True | %Rec | L.Limit | H.Limit |
| LCS | ND | 208 | 200 | 104 | 80% | 120% |

LCS Result = Lab Control Sample Result

True = True Value of LCS

L.Limit / H.Limit = LCS Control Limits

SURROGATE RECOVERY

| Sample No. | AAA-TFT |
|--------------|---------|
| QC Limit | 70-130 |
| QA Sample | 99 |
| MS | 127 |
| MSD | 130 |
| Method Blank | 101 |
| LCS | 125 |

AAA-TFT = a.a.a-Trifluorotoluene

ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: LR 89775-812

Matrix: WATER

Prep. Date: 03/18/02

Analysis Date: 3/18/02-3/19/02

ID#'s in Batch: LR 89844, 89784, 89820, 89822, 89914

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RESULT

Reporting Units = ug/L

| Test | Method | Sample Result | Spike Added | Matrix Spike | Matrix Spike Dup | %Rec MS | %Rec MSD | RPD |
|------|---------|---------------|-------------|--------------|------------------|---------|----------|-----|
| TPH | 8015M-G | ND | 200 | 224 | 212 | 112 | 106 | 5.5 |

ND = Not Detected

RPD = Relative Percent Difference of Matrix Spike and Matrix Spike Duplicate

%REC-MS & MSD = Percent Recovery of Matrix Spike & Matrix Spike Duplicate

| |
|-------------------------------|
| <i>%REC LIMITS = 70 - 130</i> |
| <i>RPD LIMITS = 30</i> |

PREPARATION BLANK / LAB CONTROL SAMPLE RESULTS

| | PREP BLK | | | | | |
|-----|----------|--------|------|------|---------|---------|
| | Value | Result | True | %Rec | L.Limit | H.Limit |
| LCS | ND | 206 | 200 | 103 | 80% | 120% |

LCS Result = Lab Control Sample Result

True = True Value of LCS

L.Limit / H.Limit = LCS Control Limits

SURROGATE RECOVERY

| Sample No. | AAA-TFT |
|--------------|---------|
| QC Limit | 70-130 |
| QA Sample | 101 |
| MS | 127 |
| MSD | 124 |
| Method Blank | 100 |
| LCS | 125 |

AAA-TFT = a.a.a-Trifluorotoluene

8821

Chain of Custody Record

ASSOCIATED LABORATORIES
 806 North Batavia • Orange, CA 92868
 Phone: (714) 771-6900 • Fax: (714) 538-1209



| Company THRIFTY OIL CO. | | | | | | | Phone (562) 921-3581 | | A.L. Job No. 89844 | | Page _____ of _____ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--------|----------|-------|------------------------------|-----------------------|-------|-----------------------------|---|---|--|---------------------|--|--------------------|--|--|--|------------------------------|--|--|--|---|---|---|--|-------------|--|--|--|---|---|--|--|---|---|--|--|---|---|--|--|---|---|--|--|---|---|--|--|---|---|--|--|---|---|--|--|
| Project Manager JEFF SURYAKUSUMA | | | | | | | Fax (562) 921-7610 | | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="4">Analysis Requested</th> <th colspan="4">Test Instructions & Comments</th> </tr> <tr> <td>T</td><td>B</td><td>M</td><td></td> <td colspan="4" rowspan="8" style="text-align: center; vertical-align: middle;">T0600101363</td> </tr> <tr> <td>P</td><td>T</td><td></td><td></td> </tr> <tr> <td>H</td><td>E</td><td></td><td></td> </tr> <tr> <td>X</td><td>B</td><td></td><td></td> </tr> <tr> <td>X</td><td>E</td><td></td><td></td> </tr> <tr> <td>X</td><td>B</td><td></td><td></td> </tr> <tr> <td>X</td><td>E</td><td></td><td></td> </tr> <tr> <td>X</td><td>B</td><td></td><td></td> </tr> </table> | | | | Analysis Requested | | | | Test Instructions & Comments | | | | T | B | M | | T0600101363 | | | | P | T | | | H | E | | | X | B | | | X | E | | | X | B | | | X | E | | | X | B | | |
| Analysis Requested | | | | Test Instructions & Comments | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| T | B | M | | T0600101363 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| P | T | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| H | E | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| X | B | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| X | E | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| X | B | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| X | E | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| X | B | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Project Name Q. W. S. | | | | | | | Project # | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Site Name and Address 2504 CASTRO VALLEY Blvd - CASTRO VALLEY, CA. 94546 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Sample ID | Lab ID | Date | Time | Matrix | Container Number/Size | Pres. | H | B | M | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 RE-3 ✓ | | 03.13.02 | 13:00 | H ₂ O | 3 VOA | HCL | X | X | X | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2 RE-4 ✓ | | ↑ | 13:05 | | ↑ | ↑ | X | X | X | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 RE-7 ✓ | | | 13:10 | | | | X | X | X | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4 PW-1 ✓ | | | 13:15 | | | | X | X | X | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5 RE-6 ✓ | | | 13:20 | | | | X | X | X | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6 RS-9 ✓ | | 13:30 | | | | | X | X | X | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7 RS-11 | | ↓ | 13:40 | | | | X | X | X | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8 TRIP BLANK | | | 13:00 | | 2 VOA | | | X | X | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| | | | | | | | | | |
|--|--|-----------------------------------|--|--|--------------------|--|--------------------|--------------------------|-------------|
| Sample Receipt - To Be Filled By Laboratory | | | | Relinquished by Sampler: SERBANO 1. | | Relinquished by GOLDEN STATE 2. | | Relinquished by _____ 3. | |
| Total Number of Containers | 23 | Properly Cooled | <input checked="" type="checkbox"/> Y / <input type="checkbox"/> N / <input type="checkbox"/> NA | Signature: | <i>[Signature]</i> | Signature: | | Signature: | |
| Custody Seals | <input checked="" type="checkbox"/> Y / <input type="checkbox"/> N / <input type="checkbox"/> NA | Samples Intact | <input checked="" type="checkbox"/> Y / <input type="checkbox"/> N / <input type="checkbox"/> NA | Printed Name: | SERBANO | Printed Name: | | Printed Name: | |
| Received in Good Condition | <input checked="" type="checkbox"/> Y / <input type="checkbox"/> N | Samples Accepted | <input checked="" type="checkbox"/> Y / <input type="checkbox"/> N | Date: | 03.13.02 | Time: | 16:30 | Date: | Time: |
| Turn Around Time | | | | Received By: GOLDEN STATE 1. | | Received By: _____ 2. | | Received By: _____ 3. | |
| <input checked="" type="checkbox"/> Normal | <input type="checkbox"/> Rush | <input type="checkbox"/> Same Day | <input type="checkbox"/> 48 hrs. | Signature: | <i>[Signature]</i> | Signature: | <i>[Signature]</i> | Signature: | |
| | | <input type="checkbox"/> 24 hrs. | <input type="checkbox"/> 72 hrs. | Printed Name: | DIVONE W | Printed Name: | | Printed Name: | |
| | | | | Date: | | Time: | 3:15 | Date: | Time: |
| | | | | | | | 10:30 | 7-15 | 2-30 |