THRIFTY OIL CO.

October 14, 1994

not certified by CA professional

Mr. Scott O. Seary
Alameda County
Department of Environmental Health
Hazardous Materials Program
80 Swan Way, Room 200
Oakland, California 94621

RE: **Thrifty Oil Co. Station #054**
2504 Castro Valley Boulevard
Castro Valley, California
3rd QUARTER REPORT, 1994

Dear Mr. Seary,

This letter report presents the results of soil/groundwater treatment and site monitoring during the 3rd quarter of 1994 at the subject site. The approximate location of the on- and off-site monitoring wells are shown on **Figure 1**. The engine of the RSI unit was replaced and was operational the first week in May, 1993. All monitoring is conducted by Earth Management Co. (EMC).

Site Monitoring and Sample Collection

The site was visited on September 6, 1994, by an EMC technician in order to gauge the wells and collect groundwater samples. Water levels were measured in each well from the rim of well cover using a Marine Moisture Tape (nearest 0.01 feet) capable of also measuring the presence of free floating hydrocarbons. ***Depth to water* ranged from about 3.16 to 11.30 feet below grade** which is consistent with previous data collected, indicating a slight drop. As of September 6, 1994, two of the wells, **RE-4 and RE-7, exhibited free product visible as a sheen or film.** The depth to water data was used in conjunction with the recent survey data to determine groundwater elevations across the site. The interpretation of groundwater flow across the site is depicted on **Figure 1**. In general, **the *groundwater flow* was to the *east* at a calculated gradient of about 0.10 feet per feet.**

Prior to collecting groundwater samples from the wells, about 4 well volumes of groundwater was removed using a PVC bailer. During the purging process, the pH, conductivity and temperature were checked and recorded to insure formation water was entering the well to be sampled. About 8 to 39 gallons of water were removed from each well and stored in 55 gallon D.O.T. approved drums pending disposal or discharge through the treatment unit. Groundwater samples were collected with a Teflon bailer. Samples were maintained and transported in 40 milliliter vials placed on ice pending delivery to Smith-Emery, a state

certified analytical laboratory headquartered in Los Angeles, California. Field monitoring sheets prepared by EMC personnel are included in **Appendix A.**

Analytical Results

Groundwater Monitoring Wells. Groundwater samples were analyzed for total hydrocarbons (TPH) and volatile aromatic compounds (BETX) using EPA methods 8015 and 602, respectively. Copies of the laboratory analysis reports are attached in **Appendix B.** A summary of the results are presented in **Table 1.** The two downgradient wells, RS-8 and RS-10 continue to indicate less than detectable levels of volatile aromatic compounds. Isoconcentration maps of TPH and benzene based on the September sampling event are presented as **Figures 2 and 3.**

Treatment Unit Operation Status

Based on the data obtained by EMC, the RSI-SAVE unit operated 888 hours during the reporting period and 10,424 hours total (current meter reading 7340). A total of about 12,959.5 gallons of water has been processed by the unit and discharged to the local sanitary sewer to date, September 20, 1994. **During this reporting period, a total of 2,624.5 gallons of water was processed.**

In order to monitor the effects of soil and air removal, field vapor measurements are collected and recorded from each recovery well on a monthly basis. The data is included in **Table 2** attached.

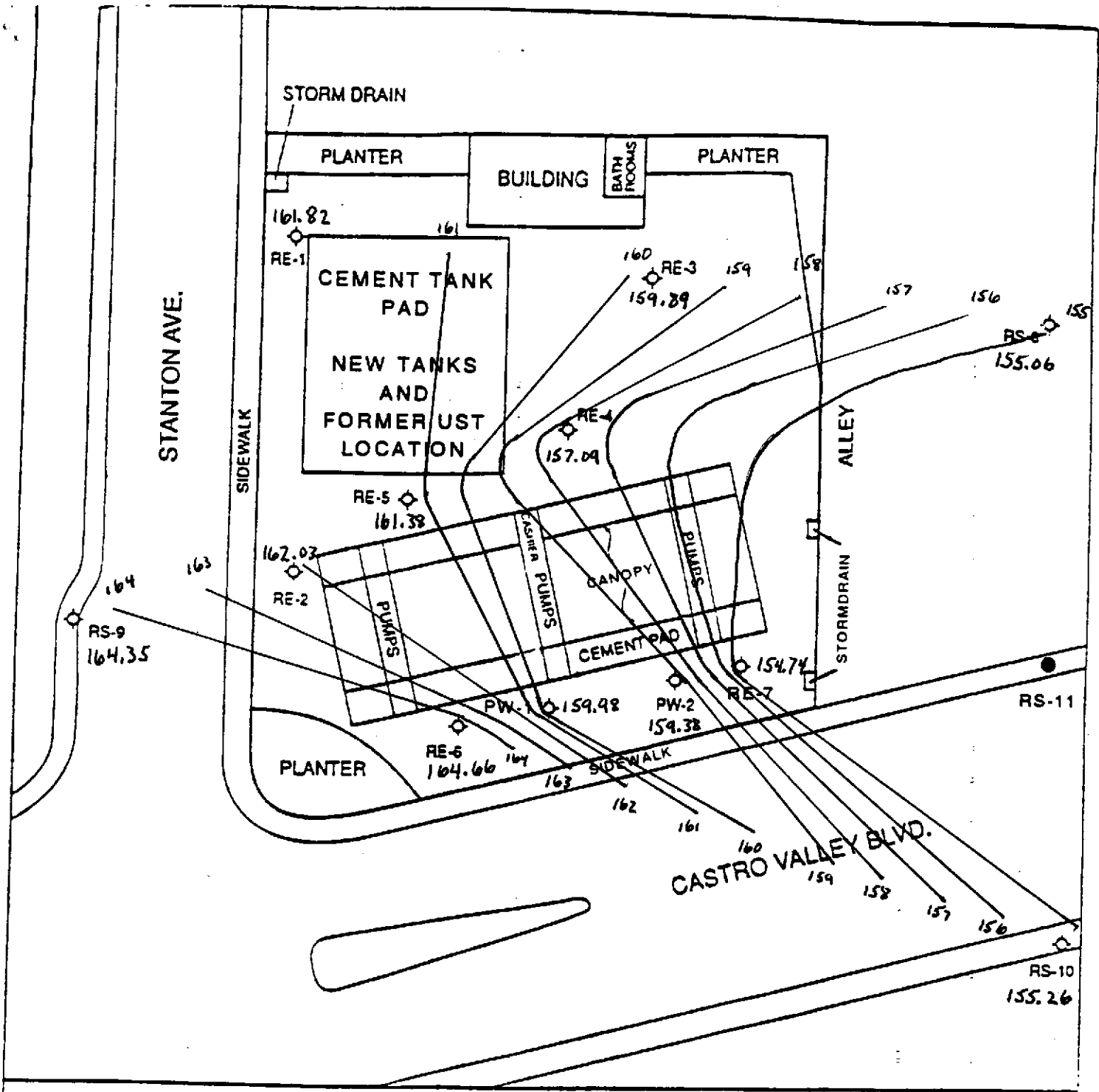
Closing

Thrifty will continue to conduct quarterly groundwater monitoring at the site. In addition, the workplan for installation of one off-site well near the southeast corner of the site has been approved as submitted. A purchase order has been issued and this work is anticipated to be completed during the 4th quarter of 1994 if encroachment permits can be obtained within the next month. If you have any questions, please contact me at (310) 923-9876.

Very truly yours,

Peter D'Amico
Manager
Environmental Affairs

FIGURES



GROUNDWATER CONTOUR MAP

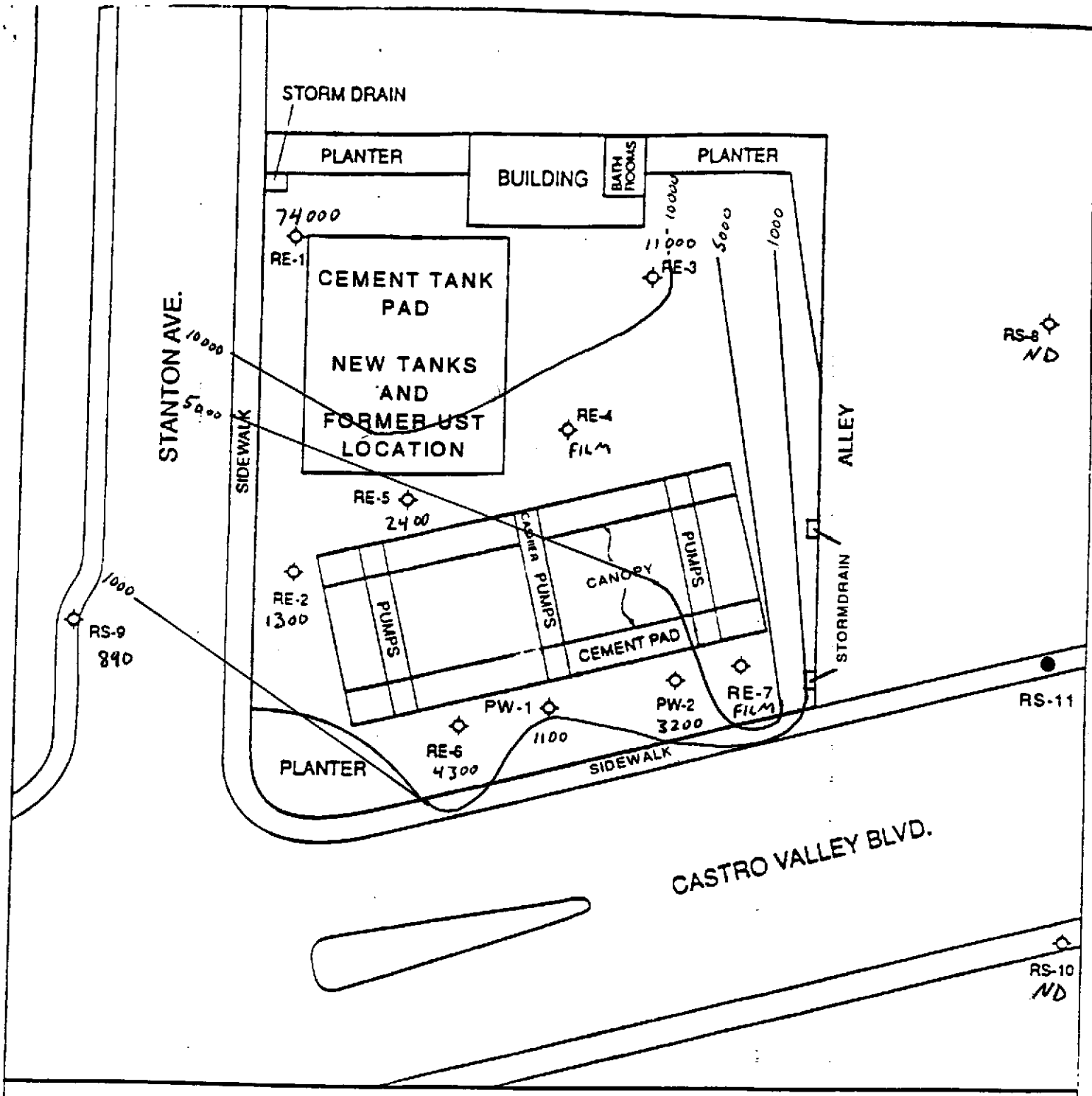
THRIFTY OIL CO. #054
CASTRO VALLEY, CALIFORNIA
Prepared for
THRIFTY OIL CO.
DOWNEY, CALIFORNIA

0 25 50
SCALE IN FEET

~ GROUNDWATER CONTOUR, 9/6/94
● PROPOSED MONITORING WELL
◇ EXISTING MONITORING WELL

N

FIGURE 1



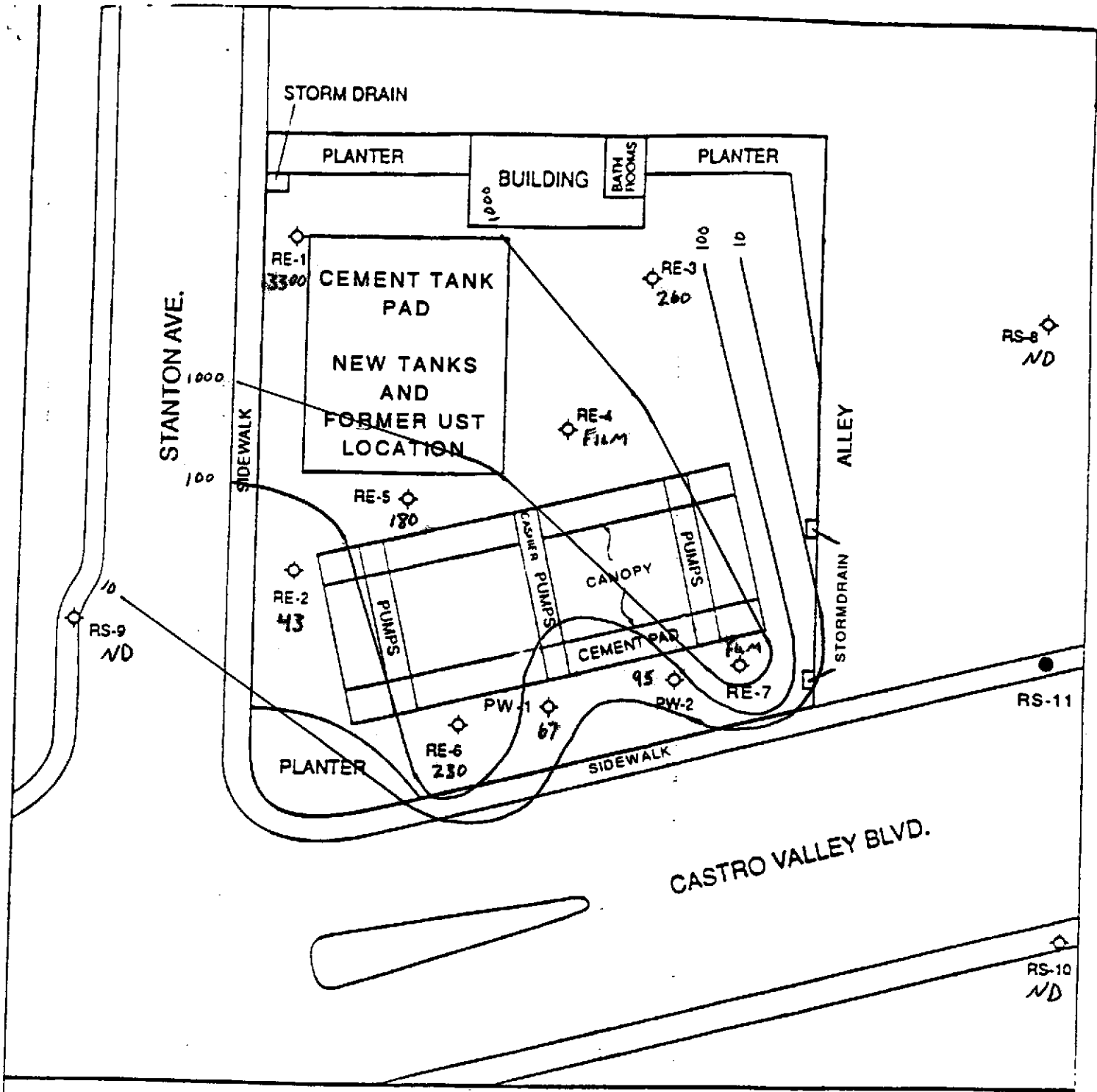
TPH CONTOUR MAP
THRIFTY OIL CO. #054
CASTRO VALLEY, CALIFORNIA
Prepared for
THRIFTY OIL CO.
DOWNEY, CALIFORNIA

0 25 50
SCALE IN FEET

N

~ TPH CONTOUR, 9/6/94, ug/l
● PROPOSED MONITORING WELL
◇ EXISTING MONITORING WELL

FIGURE 2



BENZENE CONTOUR MAP
THRIFTY OIL CO. #054
CASTRO VALLEY, CALIFORNIA
Prepared for
THRIFTY OIL CO.
DOWNEY, CALIFORNIA

0 25 50
SCALE IN FEET

~ **BENZENE CONTOUR, 9/6/94, *ug/l***
● PROPOSED MONITORING WELL
◇ EXISTING MONITORING WELL

FIGURE 3

TABLES

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #54

Date Sampled	TPH	BENZENE	TOLUENE	ETHYL-BENZENE	XYLENES	TOP OF CASING ELEVATION	DEPTH TO GROUNDWATER
Monitoring Well PW-1							
Apr 11, 1988	NSC					166.46	
Apr 9, 1990	230000	600	2700	1000	16000		5.10
Oct 30, 1990	35000	240	970	240	3580		6.17
Jan 18, 1991	37000	43	140	42	1600		6.28
Feb 12, 1991	45000	99	130	25	700		5.88
Mar 20, 1991	1900	0.43	ND	ND	2.8		4.75
May 22, 1991	41000	600	730	250	3800		5.10
Jun 19, 1991	NSC						5.61
Jul 17, 1991	NSC						5.53 (Film)
Aug 7, 1991	NSC						5.67 (Film)
Sep 24, 1991	NSC						5.57 (Film)
Oct 23, 1991	NSC						6.53 (Film)
Nov 6, 1991	NSC						5.85 (Film)
Dec 4, 1991	NSC						5.91 (Film)
Jan 29, 1992	NSC						5.43 (Film)
Feb 26, 1992	NSC						5.54 (Film)
Mar 19, 1992	ND	ND	ND	ND	ND		5.47
Apr 22, 1992	NSC						5.62 (Film)
May 21, 1992	1300	19	2.9	0.7	58		6.21
Jun 25, 1992	NSC						6.94
Jul 30, 1992	NSC						5.90 (Film)
Aug 20, 1992	NSC						7.12 (Film)
Sep 30, 1992	3400	57	ND	26	240		6.42
Dec 23, 1992	NSC						5.56 (Film)
Mar 10, 1993	NSC						5.65 (Film)
Jun 9, 1993	400	<0.5	1.1	<1.0	<1.0		5.30
Sep 14, 1993	180	3.7	3.2	1.5	14.0		5.43
Dec 14, 1993	<50	<0.3	<0.3	<0.3	<0.5		4.65
Mar 2, 1994	<50	<0.3	<0.3	<0.3	<0.5		5.43
Jun 6, 1994	330	1.3	<0.3	0.88	9.8		4.70
Sep 6, 1994	1100	67	<0.3	<0.3	24		6.48

TABLE 1 (Continued)

Monitoring Well RE-1							
Date	TPH	Benzene	Toluene	E-Benzene	Xylenes	Elevation	Depth to GW
Apr 11, 1988	37000	1900	8400	1200	15000	166.82	
Apr 9, 1990	45000	6100	7000	2000	8800		4.99
Oct 30, 1990	72000	7700	5300	1800	8900		5.95
Jan 18, 1991	150000	11000	14000	1800	4300		5.17
Feb 12, 1991	140000	11000	12000	1600	13000		4.16
Mar 20, 1991	53000	3100	4200	400	5500		4.75
May 22, 1991	85000	8700	10000	1800	12000		4.42
Jun 19, 1991	110000	8500	9600	2600	16000		4.93
Jul 17, 1991	5500	950	ND	26	ND		5.19
Aug 7, 1991	NA	6700	5000	ND	7100		5.12
Sep 24, 1991	60000	6800	4300	640	6900		5.87
Oct 23, 1991	79000	7900	8300	450	7100		5.81
Nov 6, 1991	130000	14000	15000	1100	8800		5.56
Dec 4, 1991	50000	8000	4700	520	4100		5.35
Jan 29, 1992	21000	10300	11000	780	6000		4.50
Feb 26, 1992	38000	8400	10500	720	7100		5.27
Mar 19, 1992	48000	6200	9700	780	7200		4.47
Apr 22, 1992	NSC						4.62
May 21, 1992	20000	7600	10100	830	6900		4.98
Jun 25, 1992	NSC						5.14 (Film)
Jul 30, 1992	NSC						5.30 (Film)
Aug 20, 1992	NSC						5.28 (Film)
Sep 30, 1992	NSC						5.66 (Film)
Dec 23, 1992	NSC						4.81 (Film)
Mar 10, 1993	NSC						4.13 (Film)
Jun 9, 1993	NSC						4.48 (Film)
Sep 14, 1993	19000	3600	1100	740	4300		5.35
Dec 14, 1993	38000	4300	1300	<6.6	11.0		4.38
Mar 2, 1994	NSC						4.22 (Film)
Jun 6, 1994	NSC						2.16 (Film)
Sep 6, 1994	74000	3300	3900	1200	6100		5.00

TABLE 1 (Continued)

Monitoring Well PW-2							
Date	TPH	Benzene	Toluene	E-Benzene	Xylenes	Elevation	Depth to GW
Apr 11, 1988	NSC					166.18	
Apr 9, 1990	600000	1300	11000	4600	43000		5.81
Oct 30, 1990	48000	310	51	10	480		6.95
Jan 18, 1991	86000	230	1400	350	8300		6.92
Feb 12, 1991	160000	680	1300	250	7000		6.78
Mar 20, 1991	17000	34	50	ND	1100		5.54
May 22, 1991	14000	57	2100	500	8200		6.07
Jun 19, 1991	NSC						6.37 (Film)
Jul 17, 1991	NSC						6.38 (Film)
Aug 7, 1991	NSC						6.63 (Film)
Sep 24, 1991	NSC						6.42 (Film)
Oct 23, 1991	NSC						7.25 (Film)
Nov 6, 1991	NSC						6.44 (Film)
Dec 4, 1991	NSC						6.65 (Film)
Jan 29, 1992	NSC						6.17 (Film)
Feb 26, 1992	NSC						5.90 (Film)
Mar 19, 1992	NSC						5.80 (Film)
Apr 22, 1992	NSC						5.88 (Film)
May 21, 1992	NSC						6.03 (Film)
Jun 25, 1992	NSC						6.57 (Film)
Jul 30, 1992	NSC						6.20 (Film)
Aug 20, 1992	NSC						6.64 (Film)
Sep 30, 1992	NSC						6.88 (Film)
Dec 23, 1992	NSC						6.08 (Film)
Mar 10, 1993	NSC						5.95 (Film)
Jun 9, 1993	3400	24	2.2	<0.5	240		5.38
Sep 14, 1993	4900	190	15.0	6.8	480		6.26
Dec 14, 1993	1700	4.2	<0.3	<0.3	<0.5		5.22
Mar 2, 1994	NSC						5.75 (Film)
Jun 6, 1994	980	25	1.2	<0.3	42		5.25
Sep 6, 1994	3200	95	3.0	<1.7	76		6.80

TABLE 1 (Continued)

Monitoring Well RE-2							
Date	TPH	Benzene	Toluene	E-Benzene	Xylenes	Elevation	Depth to GW
Apr 11, 1988	NSC					167.19	
Apr 9, 1990	850	5.8	0.5	4.8	1.1		4.90
Oct 30, 1990	440	2.8	0.91	13	3.14		5.34
Jan 18, 1991	1100	8.4	3.1	ND	10		4.90
Feb 12, 1991	1100	5.9	ND	01.77	ND		4.94
Mar 20, 1991	550	4.3	ND	ND	ND		4.32
May 22, 1991	1000	5.3	3.6	4.4	8.9		4.43
Jun 19, 1991	700	2.1	1.4	3.8	3.5		6.43
Jul 17, 1991	880	12.0	8.0	4.3	28.0		4.75
Aug 7, 1991	NA	3.8	1.6	ND	ND		4.87
Sep 24, 1991	670	7.2	7.1	ND	23		5.50
Oct 23, 1991	2700	52	60	22	130		5.63
Nov 6, 1991	1900	18	61	9.1	83		5.14
Dec 4, 1991	1100	26	47	4.3	42		5.26
Jan 29, 1992	900	14	24	5.3	19		5.11
Feb 26, 1992	500	3.4	3.5	2.7	2.7		4.31
Mar 19, 1992	1200	14	20	15	18		4.45
Apr 22, 1992	200	ND	ND	ND	ND		4.78
May 21, 1992	500	7.5	6.8	3.9	7.4		5.02
Jun 25, 1992	ND	ND	0.9	0.7	ND		5.13
Jul 30, 1992	500	7.7	8.6	3.2	1.7		5.19
Aug 20, 1992	1100	6.6	4.5	2.7	2.0		5.27
Sep 30, 1992	500	5.4	2.4	1.8	4.5		5.45
Dec 23, 1992	800	1.9	ND	ND	2.3		4.60
Mar 10, 1993	1200	ND	1.4	ND	2.1		4.18
Jun 9, 1993	200	ND	ND	ND	ND		4.53
Sep 14, 1993	360	1.6	1.1	3.2	8.9		5.26
Dec 14, 1993	260	5.6	3.9	<0.3	21.0		2.75
Mar 2, 1994	410	<0.3	<0.3	<0.3	<0.5		4.27
Jun 6, 1994	760	4.6	<0.3	0.32	1.3		4.88
Sep 6, 1994	1300	43	45	8.9	69		5.16

TABLE 1 (Continued)

Monitoring Well RE-3							
Date	TPH	Benzene	Toluene	E-Benzene	Xylenes	Elevation	Depth to GW
Apr 11, 1988	70000	6600	5300	800	13000	167.39	
Apr 9, 1990	370000	2300	4900	3200	31000		7.15
Oct 30, 1990	13000	860	660	220	2210		7.84
Jan 18, 1991	42000	4700	4500	21	7700		6.90
Feb 12, 1991	72000	3600	4500	ND	7600		6.62
Mar 20, 1991	65000	2400	9400	50	9800		5.87
May 22, 1991	NSC						5.98 (Film)
Jun 19, 1991	NSC						6.84 (Film)
Jul 17, 1991	NSC						7.10 (Film)
Aug 7, 1991	NSC						7.30 (Film)
Sep 24, 1991	NSC						7.84 (Film)
Oct 23, 1991	NSC						8.07 (Film)
Nov 6, 1991	NSC						7.63 (Film)
Dec 4, 1991	NSC						7.83 (Film)
Jan 29, 1992	NSC						7.17 (Film)
Feb 26, 1992	NSC						5.56 (Film)
Mar 19, 1992	NSC						5.44 (Film)
Apr 22, 1992	NSC						6.56 (Film)
May 21, 1992	NSC						6.90 (Film)
Jun 25, 1992	NSC						7.18 (Film)
Jul 30, 1992	NSC						6.80 (Film)
Aug 20, 1992	NSC						7.25 (Film)
Sep 30, 1992	NSC						7.68 (Film)
Dec 23, 1992	NSC						6.07 (Film)
Mar 10, 1993	NSC						5.66 (Film)
Jun 9, 1993	NSC						6.66 (Film)
Sep 14, 1993	40000	2900	1500	180	6900		7.30
Dec 14, 1993	NSC						5.95
Mar 2, 1994	NSC						5.08
Jun 6, 1994	NSC						6.35 (Film)
Sep 6, 1994	11000	260	26	<6.6	1000		7.50

TABLE 1 (Continued)

Monitoring Well RE-4							
Date	TPH	Benzene	Toluene	E-Benzene	Xylenes	Elevation	Depth to GW
Apr 11, 1988	150000	12000	8000	1000	27000	166.94	
Apr 9, 1990	NSC						
Oct 30, 1990	87000	7200	10000	1600	12900		7.04
Jan 18, 1991	70000	5000	5400	790	9900		11.62
Feb 12, 1991	87000	5200	2800	240	11000		11.63
Mar 20, 1991	6500	370	230	17	670		11.61
May 22, 1991	NSC						10.3 (Film)
Jun 19, 1991	NSC						11.1 (Film)
Jul 17, 1991	NSC						6.20 (Film)
Aug 7, 1991	NSC						8.15 (Film)
Sep 24, 1991	NSC						10.4 (Film)
Oct 23, 1991	NSC						11.2 (Film)
Nov 6, 1991	NSC						6.62 (Film)
Dec 4, 1991	NSC						11.2 (Film)
Jan 29, 1992	NSC						7.72 (Film)
Feb 26, 1992	NSC						5.13 (Film)
Mar 19, 1992	NSC						5.00 (Film)
Apr 22, 1992	NSC						5.94 (Film)
May 21, 1992	NSC						5.40 (Film)
Jun 25, 1992	NSC						5.71 (Film)
Jul 30, 1992	NSC						6.33 (Film)
Aug 20, 1992	NSC						5.80 (Film)
Sep 30, 1992	NSC						6.34 (Film)
Dec 23, 1992	NSC						5.50 (Film)
Mar 10, 1993	NSC						4.67 (Film)
Jun 9, 1993	NSC						5.12 (Film)
Sep 14, 1993	NSC						10.44
Dec 14, 1993	NSC						7.52
Mar 2, 1994	NSC						4.85
Jun 6, 1994	NSC						5.20 (Film)
Sep 6, 1994	NSC						9.85 (Film)

TABLE 1 (Continued)

Monitoring Well RE-5							
Date	TPH	Benzene	Toluene	E-Benzene	Xylenes	Elevation	Depth to GW
Apr 11, 1988	14000	1300	1100	100	2600	166.51	
Apr 9, 1990	3000	690	190	40	270		4.79
Oct 30, 1990	3400	910	48	87	249		5.86
Jan 18, 1991	1400	180	8.6	0.52	48		4.40
Feb 12, 1991	1000	ND	ND	0.65	ND		4.76
Mar 20, 1991	3000	250	53	ND	110		5.08
May 22, 1991	2500	330	7.8	5.6	200		4.52
Jun 19, 1991	2000	59	1.6	5.1	110		4.39
Jul 17, 1991	NSC						5.05 (Film)
Aug 7, 1991	NSC						5.02 (Film)
Sep 24, 1991	NSC						5.86 (Film)
Oct 23, 1991	NSC						5.84 (Film)
Nov 6, 1991	9900	2300	37	260	160		5.48
Dec 4, 1991	4500	1000	27	ND	180		5.43
Jan 29, 1992	600	6.1	2.3	ND	47		5.12
Feb 26, 1992	500	5.4	2.7	1.2	14		4.93
Mar 19, 1992	ND	1.7	1.1	ND	5.5		4.45
Apr 22, 1992	1600	240	2.2	ND	160		4.63
May 21, 1992	1200	410	37	ND	118		4.90
Jun 25, 1992	ND	1.0	0.8	0.8	0.4		5.15
Jul 30, 1992	ND	2.0	1.8	1.9	6.4		5.30
Aug 20, 1992	300	1.7	3.3	0.7	12		5.44
Sep 30, 1992	1900	140	ND	19	35		5.73
Dec 23, 1992	400	8.0	ND	ND	ND		4.75
Mar 10, 1993	1100	290	9.7	ND	75		4.14
Jun 9, 1993	400	1.5	0.5	ND	12		5.42
Sep 14, 1993	240	6.9	8.8	1.4	67		5.53
Dec 14, 1993	3300	510	5.4	4.1	55		4.78
Mar 2, 1994	2400	270	4.5	<0.3	13		4.20
Jun 6, 1994	730	<0.3	<0.3	0.70	22		5.13
Sep 6, 1994	2400	180	28	2.3	76		5.45

TABLE 1 (Continued)

Monitoring Well RE-6							
Date	TPH	Benzene	Toluene	E-Benzene	Xylenes	Elevation	Depth to GW
Apr 11, 1988	6000	3000	40	80	140	166.51	
Apr 9, 1990	3000	990	ND	70	ND		5.64
Oct 30, 1990	3400	1000	28	ND	ND		6.68
Jan 18, 1991	6300	1200	ND	3	15		6.61
Feb 12, 1991	5200	850	8.4	4.9	41		6.20
Mar 20, 1991	5800	680	12	8	16		5.62
May 22, 1991	8500	1700	14	24	6.7		6.05
Jun 19, 1991	NSC						6.12 (Film)
Jul 17, 1991	120000	9300	13000	2400	16000		6.20
Aug 7, 1991	NA	590	5.3	ND	14		6.27
Sep 24, 1991	7000	310	11	5.3	35		6.63
Oct 23, 1991	NSC						6.36 (Film)
Nov 6, 1991	4000	710	18	29	49		6.15
Dec 4, 1991	4100	1100	14	33	39		6.19
Jan 29, 1992	2600	790	14	ND	49		6.70
Feb 26, 1992	3100	950	21	30	33		5.44
Mar 19, 1992	2200	630	14	12	40		5.30
Apr 22, 1992	NA	730	2.2	ND	40		6.00
May 21, 1992	1500	840	7.8	7.1	34		6.25
Jun 25, 1992	<2000	740	8	27	28		6.38
Jul 30, 1992	NSC						6.42 (Film)
Aug 20, 1992	2800	630	17	23	22		6.50
Sep 30, 1992	7800	540	ND	12	29		6.66
Dec 23, 1992	1800	350	ND	7.7	11		5.83
Mar 10, 1993	3000	830	5.6	19	16		5.63
Jun 9, 1993	4800	920	6.2	3.2	12		6.01
Sep 14, 1993	3600	660	7.5	11	27		6.53
Dec 14, 1993	1500	200	<0.3	<0.3	8.8		3.58
Mar 2, 1994	NSC						5.12
Jun 6, 1994	2400	290	4.6	1.3	24		1.85
Sep 6, 1994	4300	230	21	<6.6	130		6.40

TABLE 1 (Continued)

Monitoring Well RE-7							
Date	TPH	Benzene	Toluene	E-Benzene	Xylenes	Elevation	Depth to GW
Apr 11, 1988	<50000	17000	4400	600	8400	166.04	
Apr 9, 1990	16000	7000	1200	640	1600		5.93
Oct 30, 1990	31000	14000	ND	ND	ND		8.21
Jan 18, 1991	NSC						11.8 (Film)
Feb 12, 1991	NSC						10.8 (Film)
Mar 20, 1991	120000	12000	2800	490	6600		9.96
May 22, 1991	NSC						11.7 (Film)
Jun 19, 1991	NSC						11.5 (Film)
Jul 17, 1991	NSC						7.80 (Film)
Aug 7, 1991	NSC						9.88 (0.03)
Sep 24, 1991	NSC						9.85 (0.03)
Oct 23, 1991	NSC						9.96 (Film)
Nov 6, 1991	NSC						6.77 (Film)
Dec 4, 1991	NSC						10.8 (Film)
Jan 29, 1992	NSC						8.64 (Film)
Feb 26, 1992	NSC						6.00 (Film)
Mar 19, 1992	NSC						5.55 (Film)
Apr 22, 1992	NSC						6.12 (Film)
May 21, 1992	NSC						6.40 (Film)
Jun 25, 1992	NSC						6.73 (0.02)
Jul 30, 1992	NSC						6.73 (Film)
Aug 20, 1992	NSC						6.82 (Film)
Sep 30, 1992	NSC						7.26 (Film)
Dec 23, 1992	NSC						6.22 (Film)
Mar 10, 1993	NSC						5.82 (Film)
Jun 9, 1993	NSC						6.17 (Film)
Sep 14, 1993	NSC						11.33
Dec 14, 1993	NSC						8.40
Mar 2, 1994	NSC						6.82
Jun 6, 1994	NSC						10.95 (Film)
Sep 6, 1994	NSC						11.30 (Film)

TABLE 1 (Continued)

Monitoring Well RS-8							
Date	TPH	Benzene	Toluene	E-Benzene	Xylenes	Elevation	Depth to GW
Aug 7, 1991	ND	ND	ND	ND	ND	164.32	9.68
Sep 27, 1991	ND	ND	ND	ND	ND		9.89
Oct 23, 1991	ND	ND	ND	ND	ND		10.05
Nov 6, 1991	ND	ND	ND	ND	ND		9.71
Dec 4, 1991	ND	ND	ND	ND	ND		10.00
Jan 29, 1992	ND	2.1	1.0	2.5	3.6		9.28
Feb 26, 1992	ND	ND	0.7	ND	0.7		7.05
Mar 19, 1992	ND	0.5	1.0	1.5	2.7		7.30
Apr 22, 1992	ND	ND	ND	ND	ND		8.60
May 21, 1992	ND	ND	ND	ND	ND		9.22
Jun 25, 1992	ND	ND	ND	ND	ND		9.49
Jul 30, 1992	ND	1.1	4.2	ND	3.0		9.55
Aug 20, 1992	ND	2.0	4.7	ND	5.7		9.63
Sep 30, 1992	ND	ND	ND	ND	ND		9.90
Dec 23, 1992	ND	ND	ND	ND	ND		9.96
Mar 10, 1993	ND	ND	ND	ND	ND		8.95
Jun 9, 1993	ND	ND	ND	ND	ND		9.00
Sep 14, 1993	200	0.3	ND	ND	ND		9.50
Dec 14, 1993	ND	ND	ND	ND	ND		8.75
Mar 2, 1994	<50	<0.3	<0.3	<0.3	<0.5		7.52
Jun 6, 1994	54	<0.3	<0.3	<0.3	2.4		9.00
Sep 6, 1994	<50	<0.3	<0.3	<0.3	<0.5		9.26

TABLE 1 (Continued)

Monitoring Well RS-9							
Date	TPH	Benzene	Toluene	E-Benzene	Xylenes	Elevation	Depth to GW
Aug 7, 1991	NA	0.5	ND	330	1200	167.51	2.28
Sep 27, 1991	13000	3.5	3.0	82	140		2.77
Oct 23, 1991	11000	ND	ND	39	340		3.53
Nov 6, 1991	6800	8.4	0.6	22	230		2.51
Dec 4, 1991	6500	6.5	0.7	87	200		3.20
Jan 29, 1992	8100	22	10	140	260		2.65
Feb 26, 1992	13000	40	16	220	600		3.42
Mar 19, 1992	12000	21	12	100	280		3.12
Apr 22, 1992	8600	ND	ND	20	37		3.24
May 21, 1992	6000	21	10	53	210		3.75
Jun 25, 1992	370	2.3	1.5	0.7	4.3		2.65
Jul 30, 1992	3600	20	ND	39	80		2.70
Aug 20, 1992	3000	0.7	5.2	2.0	5.3		2.83
Sep 30, 1992	9200	4.8	6.5	12	91		2.80
Dec 23, 1992	2000	17	ND	8.2	18		2.45
Mar 10, 1993	1500	ND	2.6	21	12		2.40
Jun 9, 1993	1300	0.6	1.7	ND	7.5		3.55
Sep 14, 1993	1500	1.3	7.6	4.1	14.0		2.81
Dec 14, 1993	560	ND	ND	ND	5.5		2.63
Mar 2, 1994	1100	<0.3	<0.3	<0.3	<0.5		2.60
Jun 6, 1994	290	0.58	0.53	1.1	5.8		2.52
Sep 6, 1994	890	<0.3	<0.3	<0.3	3.1		3.16

TABLE 1 (Continued)

Monitoring Well RS-10							
Date	TPH	Benzene	Toluene	E-Benzene	Xylenes	Elevation	Depth to GW
Aug 7, 1991	ND	ND	ND	ND	ND	162.89	6.16
Sep 27, 1991	ND	ND	ND	ND	ND		6.48
Oct 23, 1991	ND	ND	ND	ND	ND		7.37
Nov 6, 1991	ND	ND	ND	ND	ND		6.44
Dec 4, 1991	ND	ND	ND	ND	ND		7.02
Jan 29, 1992	ND	ND	ND	ND	ND		6.78
Feb 26, 1992	ND	ND	ND	ND	ND		8.33
Mar 19, 1992	ND	ND	ND	ND	0.6		8.02
Apr 22, 1992	ND	ND	ND	ND	ND		7.78
May 21, 1992	ND	ND	0.6	ND	1.2		6.21
Jun 25, 1992	ND	ND	ND	ND	ND		7.73
Jul 30, 1992	ND	ND	0.5	ND	1.0		7.84
Aug 20, 1992	ND	ND	ND	ND	ND		7.50
Sep 30, 1992	ND	ND	ND	ND	ND		7.63
Dec 23, 1992	ND	ND	ND	ND	ND		7.24
Mar 10, 1993	ND	ND	ND	ND	ND		6.38
Jun 9, 1993	ND	ND	ND	ND	ND		7.98
Sep 14, 1993	ND	ND	ND	ND	ND		7.35
Mar 2, 1994	<50	<0.3	<0.3	<0.3	<0.3		7.00
Jun 6, 1994	<50	<0.3	<0.3	<0.3	<0.5		6.55
Sep 6, 1994	<50	<0.3	<0.3	<0.3	<0.5		7.63

Benzene, toluene, ethlybenzene, and xylene analyzed by EPA method 8020 and concentrations reported in ug/l.

Total petroleum hydrocarbons analyzed by EPA method 8015 and concentrations reported in ug/l.

NSC = Not sampled due to product film on groundwater.

ND = Not Detected.

NA = Not Analyzed.

Table 2 - Vapor Concentrations in Wells
Thrifty Oil Co. Station #054
Castro Valley, CA

Well I.D.	Date	Vapor Conc., ppmv
PW-1	05-16-94	150
	06-06-94	28
	07-11-94	160
	08-15-94	100
	09-06-94	12
PW-2	05-16-94	150
	06-06-94	25
	07-11-94	150
	08-15-94	100
	09-06-94	18
RE-1	05-16-94	>10,000
	06-06-94	>10,000
	07-11-94	>10,000
	08-15-94	>10,000
	09-06-94	50
RE-2	05-16-94	200
	06-06-94	20
	07-11-94	210
	08-15-94	160
	09-06-94	4
RE-3	05-16-94	6,000
	06-06-94	>10,000
	07-11-94	5,000
	08-15-94	>6,000
	09-06-94	150
RE-4	05-16-94	1,000
	06-06-94	40
	07-11-94	1,500
	08-15-94	>1,000
	09-06-94	70
RE-5	05-16-94	400
	06-06-94	220
	07-11-94	300
	08-15-94	300
	09-06-94	2
RE-6	05-16-94	>10,000
	06-06-94	20
	07-11-94	>10,000
	08-15-94	>10,000
	09-06-94	200

(Table 2 Continued)

Well LD.	Date	Vapor Conc., ppmv
RE-7	05-16-94	200
	06-06-94	500
	07-11-94	>10,000
	08-15-94	>300
	09-06-94	100
RS-8	05-16-94	--
	06-06-94	0
	07-11-94	--
	08-15-94	--
	09-06-94	0
RS-9	05-16-94	--
	06-06-94	5,000
	07-11-94	--
	08-15-94	--
	09-06-94	>10,000
RS-10	05-16-94	--
	06-06-94	0
	07-11-94	--
	08-15-94	--
	09-06-94	0

APPENDIX A

EARTH MANAGEMENT CO.
Environmental Remediation

FIELD STATUS REPORT

GROUND WATER AND SOIL CLEAN-UP SYSTEM

MAINFOLD

WELLS	WATER						
				RE-4			RE-7
ON				X			Y
OFF							

WELLS	VAPORS						
	RE-1	RE 2	RE 3	RE 4	RE 5	RE 6	RE 7
ON	Y		Y			Y	Y
OFF		X		Y	Y		

WELL MONITORING

WELL NO	DTW	DTP	PT	DTB

HYDROCARBON STRIPPER & VAPOR EXTRACTION SYSTEM W/ACU OR CAT

PARAMETER	U/M	LIMIT	DATA
FLOWMETER	GAL	717.5	
ROTAMETER			
VPI FLOW			
VPI VACUUM			
AIR COMPRES			
VAPOR			
INLET VAPOR			
TEMPERATURE			
LEL			

RSI SYSTEM

PARAMETER	U/M	DATA	OBS
TIME	AM/PM	10:00	
HOURS	#	7.340	
ENGINE RPM	RPM	1900	
ENGINE VACUUM	IN HG	19	
TK REC TEMP	F	110	
AIR TEMP	F	74	
AIR FLOW	CFM	18	
VAPOR FLOW	CFM	16	
FUEL FLOW	CFM/H	80	
WELL VACUUM	IN H2O	30	
GAS METER	%	85	
CATALIST IN	F		
CATALIST OUT	F		
EXHAUST HC	PPM/%		
EXHAUST CO	%PPM		
EXHAUST CO2	%		
EXHAUST NOX	%PPM		
CATALYST REPLACEMENT			
EXHAUST O2	%		
INLET	PPM		
OUTLET	PPM		

COMMENTS:

SERVICE TECHNICAN _____ DATE 9.28.94 THRIFTY OIL CO # 054

13415 Carmenita Road/P.O. Box 2129, Santa Fe Springs, CA 90670

OFFICE RECORD

EARTH MANAGEMENT CO.
Environmental Remediation

PROJECT STATUS REPORT
THRIFTY OIL CO. S.S. #054
2504 CASTRO VALLEY BLVD.
CASTRO VALLEY, CA 94546
DATE: 9.06.94

FREQ.	MONITORING				ODORS			FREE		WELLS CONNECTED TO SYSTEM (W)							
	OBSERVATION WELLS				(S=SLIGHT)			PRODUCT		CONNECT		INTEGRITY		VAPOR		WATER	
	NO.	DTW	DTP	PPM	YES	NO	S	YES	NO	YES	NO	OK	NO	ON	OFF	ON	OFF
M	PW-1	6.48		12		X			✓	X	-						
M	PW-2	6.80		18		X			✓	X	-						
M	RE-1	5.00		50		X			✓	X	-						
M	RE-2	5.16		4		X			✓	X	-						
M	RE-3	7.50		150		✓			✓	X	-						
M	RE-4	9.85	Film	70	X				✓	X	-						
M	RE-5	5.45		2		✓			✓	X	-						
M	RE-6	6.40		200		✓			✓	X	-						
M	RE-7	11.30	Shin	100	X				✓	X	-						
M	RS-8	9.26		0		X			✓	-	X						
M	RS-9	3.16		>10000		✓			✓	-	X						
M	RS-10	7.63		0		✓			✓	-	X						

SAVE SYSTEM WEEKLY

PARAMETER	U/M	DATA	PARAMETER	U/M	DATA
TIME	AM/PM	16:30	AIR FLOW	C F M	
WORKING	YES/NO		VAPOR FLOW	C F M	
RESTARTED	YES/NO		FUEL FLOW	C F M/H	
HOURS	#		WELL VACUUM	IN H2O	
ENGINE ROT.	RPM		L P G TANKS	%	#1:
ENGINE VACUUM	IN HG		GAS METER READING	-	N/A
TANK VACUUM	IN HG		WATER FLOWMETER	GALL.	

EXHAUST (By others)					
INLET TO ENGINE					

MAINTENANCE	ES/100/400/800	___	FOR SPECIFIC OPERATIONS SEE FIELD RECORD

WATER SAMPLING - CHECK (___) WHEN DONE

EFFLUENT		INFLUENT		WELLS
(___)	_____	(___)	_____	(___) Q.-SEE C.CUST.

REMARKS: QUARTERLY SAMPLING

FREE PRODUCT REMOVED: APPROX. ___ GALLONS WATER REMOVED: APPROX. ___ GALLONS

DATA RECORDED BY : E. GARMAN & F. SPETCH INPUT BY: M.M. >\FF\054rsirt

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site 3S#054 Date 9.06.94

Address

Personnel E. GASMAN & F. SPETCH Weather SUNNY

Well No. RS-8 Equip. BAILER

Before Purging

Total Well Depth 25.20 ft. Well Diameter 2"

Depth to Water 9.26 ft. Est. Purge Vol. 10 GAL

Sampling Data

Initial Turbidity _____ Final Turbidity _____

Time	15:25	15:28	15:29	15:30		
EC	910	840	830	840		
pH	8.05	7.90	7.75	7.63		
Temp	78.5	76.0	75.0	74.0		
Gal.	3 GAL	5 GAL	7 GAL	10 GAL		
Time						
EC						
pH						
Temp						
Gal.						

After Purging/Before Sample Collection

Depth to Water _____ ft. Total Well Depth _____ ft.

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site SS # 054 Date 9.06.94

Address

Personnel E. GAMANE F. SFETCU Weather SUNNY

Well No. RS-10 Equip. BAILER

Before Purging

Total Well Depth 24.45 ft. Well Diameter 2"

Depth to Water 7.63 ft. Est. Purge Vol. 11 GAL

Sampling Data

Initial Turbidity _____ Final Turbidity _____

Time	15:32	15:33	15:34	15:36	15:38	
EC	3010	3190	3200	3160	3190	
pH	7.49	7.38	7.21	7.08	7.06	
Temp	75.0	73.6	73.5	74.6	74.5	
Gal.	3 GAL	5 gal	7 gal	9 gal	11 GAL	
Time						
EC						
pH						
Temp						
Gal.						

After Purging/Before Sample Collection

Depth to Water _____ ft. Total Well Depth _____ ft.

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site SS # 054 Date 9.06.94

Address

Personnel E. GASMAN & F. STETCH Weather SUNNY

Well No. RS-9 Equip. BAILER

Before Purging

Total Well Depth 15.00 ft. Well Diameter 2"

Depth to Water 3.16 ft. Est. Purge Vol. 8 GAL

Sampling Data

Initial Turbidity _____ Final Turbidity _____

Time	15:40	15:42	15:44	15:46	15:48	
EC	810	770	780	790	780	
pH	8.15	7.90	7.73	7.64	7.60	
Temp	71.7	72.9	73.8	74.1	74.0	
Gal.	2 gal	3½ gal	5 gal	6½ gal	8 GAL	
Time						
EC						
pH						
Temp						
Gal.						

After Purging/Before Sample Collection

Depth to Water _____ ft. Total Well Depth _____ ft.

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site SS # 054 Date 9.06.94

Address

Personnel E. GASMAN & F. SFETCU Weather SUNNY

Well No. RE-1 Equip. BAILER

Before Purging

Total Well Depth 19.85 ft. Well Diameter 4"

Depth to Water 5.00 ft. Est. Purge Vol. 39 GAL

Sampling Data

Initial Turbidity _____ Final Turbidity _____

Time	15:50	15:52	15:54	15:56	15:58	
EC	1040	1040	1030	1030	1030	
pH	7.76	7.36	7.28	7.23	7.24	
Temp	71.1	70.8	70.8	70.9	71.0	
Gal.						
Time						
EC						
pH						
Temp						
Gal.						

After Purging/Before Sample Collection

Depth to Water _____ ft. Total Well Depth _____ ft.

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site SS # 054 Date 9.06.94

Address

Personnel E. GASMAN & F. SFETCU Weather SUNNY

Well No. RE-2 Equip. BAILER

Before Purging

Total Well Depth 17.10 ft. Well Diameter 4"

Depth to Water 5.16 ft. Est. Purge Vol. 31 GAL

Sampling Data

Initial Turbidity _____ Final Turbidity _____

Time	16:00	16:02	16:04	16:06	16:08	16:10
EC	970	980	1000	1010	1010	1010
pH	7.39	7.25	7.17	7.20	7.25	7.20
Temp	69.7	70.5	72.3	73.7	73.5	73.5
Gal.	5gal	10gal	15gal	20gal	25gal	31 GAL
Time						
EC						
pH						
Temp						
Gal.						

After Purging/Before Sample Collection

Depth to Water _____ ft. Total Well Depth _____ ft.

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site SS # 054 Date 9.06.94

Address

Personnel E GARMANI, F. SFETCU Weather SUNNY

Well No. RE-5 Equip. BAILER

Before Purging

Total Well Depth 18.25' ft. Well Diameter 4"

Depth to Water 5.45 ft. Est. Purge Vol. 33 GAL

Sampling Data

Initial Turbidity _____ Final Turbidity _____

Time	16:13	16:16	16:18	16:20	16:22	16:24
EC	870	870	880	880	890	890
pH	7.67	7.31	7.15	7.22	7.18	7.16
Temp	70.3	70.9	71.9	72.5	73.0	73.0
Gal.	5 gal	11 gal	16 gal	22 gal	28 gal	33 GAL
Time						
EC						
pH						
Temp						
Gal.						

After Purging/Before Sample Collection

Depth to Water _____ ft. Total Well Depth _____ ft.

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site SS # 054 Date 9.06.94

Address

Personnel E GARMAN & F. SFETCU Weather SUNNY

Well No. KE-6 Equip. BAILER

Before Purging

Total Well Depth 13.65 ft. Well Diameter 4"

Depth to Water 6.40 ft. Est. Purge Vol. 19 GAL

Sampling Data

Initial Turbidity _____ Final Turbidity _____

Time	16:26	16:28	16:30	16:32	16:35	
EC	1030	1040	1060	1070	1090	
pH	7.70	7.19	7.09	7.07	6.96	
Temp	71.3	71.5	72.4	73.0	73.2	
Gal.	4 gal	8 gal	12 gal	15 gal	19 GAL	
Time						
EC						
pH						
Temp						
Gal.						

After Purging/Before Sample Collection

Depth to Water _____ ft. Total Well Depth _____ ft.

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site SS# 054 Date 9.06.94

Address

Personnel E. GASMAN & F. SFETCU Weather SUNNY

Well No. PW-1 Equip. BAILER

Before Purging

Total Well Depth 14.10 ft. Well Diameter 4"

Depth to Water 6.48 ft. Est. Purge Vol. 20 GAL

Sampling Data

Initial Turbidity _____ Final Turbidity _____

Time	16:38	16:40	16:42	16:45	16:48	
EC	500	450	440	450	450	
pH	7.43	7.32	7.19	7.18	7.17	
Temp	71.1	72.1	73.1	74.0	74.0	
Gal.	4 Gal	8 Gal	12 Gal	16 Gal	20 Gal	
Time						
EC						
pH						
Temp						
Gal.						

After Purging/Before Sample Collection

Depth to Water _____ ft. Total Well Depth _____ ft.

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site SS # 054 Date 9.06.94

Address

Personnel E. GARMAN & F. SFECU Weather SUNNY

Well No. PW-2 Equip. BAILER

Before Purging

Total Well Depth 14.40 ft. Well Diameter 4"

Depth to Water 6.80 ft. Est. Purge Vol. 20 GAL

Sampling Data

Initial Turbidity _____ Final Turbidity _____

Time	16:50	16:52	16:54	16:56	16:58	
EC	520	540	530	530	530	
pH	7.31	7.21	7.18	7.16	7.14	
Temp	71.4	73.7	75.0	75.0	75.0	
Gal.	5gal	10gal	13gal	17gal	20 GAL	
Time						
EC						
pH						
Temp						
Gal.						

After Purging/Before Sample Collection

Depth to Water _____ ft. Total Well Depth _____ ft.

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site SS. # 0.54 Date 9.06.94

Address

Personnel E. GAJMAN & FSFETCU Weather SUNNY

Well No. RE-3 Equip. BAILER

Before Purging

Total Well Depth 17.60 ft. Well Diameter 4"

Depth to Water 7.50 ft. Est. Purge Vol. 26 GAL

Sampling Data

Initial Turbidity _____ Final Turbidity _____

Time	17:00	17:02	17:05	17:08	17:13	
EC	1160	1190	1220	1240	1250	
pH	7.45	7.38	7.34	7.28	7.26	
Temp	70.4	71.8	72.9	73.4	73.7	
Gal.	6 gal	11 gal	17 gal	22 gal	26 gal	
Time						
EC						
pH						
Temp						
Gal.						

After Purging/Before Sample Collection

Depth to Water _____ ft. Total Well Depth _____ ft.

EARTH MANAGEMENT CO.
Environmental Remediation

FIELD STATUS REPORT

GROUND WATER AND SOIL CLEAN-UP SYSTEM

MAINFOLD

WELLS	WATER						
ON				RE4			RE7
OFF							

WELLS	VAPORS						
ON	RE1		RE3			RE6	RE7
OFF		RE2		RE4	RE5		

WELL MONITORING

WELL NO	DTW	DTP	PT	DTB

HYDROCARBON STRIPPER & VAPOR EXTRACTION SYSTEM W/ACU OR CAT

PARAMETER	U/M	LIMIT	DATA
FLOWMETER			
ROTAMETER			
VPI FLOW			
VPI VACUUM			
AIR COMPRES			
VAPOR			
INLET VAPOR			
TEMPERATURE			
LEL			

RSI SYSTEM

PARAMETER	U/M	DATA	OBS
TIME	AM/PM	14:40	
HOURS	#	7.316	
ENGINE RPM	RPM	1900	
ENGINE VACUUM	IN HG	19	
TK REC TEMP	F	120	
AIR TEMP	F	80	
AIR FLOW	CFM	18	
VAPOR FLOW	CFM	16	
FUEL FLOW	CFM/H	90	
WELL VACUUM	IN H2O	30	
GAS METER	%	85	
CATALIST IN	F		
CATALIST OUT	F		
EXHAUST HC	PPM/%		
EXHAUST CO	%PPM		
EXHAUST CO2	%		
EXHAUST NOX	%PPM		
CATALYST REPLACEMENT			
EXHAUST O2	%		
INLET	PPM		
OUTLET	PPM		

COMMENTS:

SERVICE TECHNICAN ELDRIN SEETCU DATE 8/29/94 THRIFTY OIL CO # 054

13415 Carmenita Road/P.O. Box 2129, Santa Fe Springs, CA 90670

OFFICE RECORD

EARTH MANAGEMENT CO.
Environmental Remediation

FIELD STATUS REPORT

GROUND WATER AND SOIL CLEAN-UP SYSTEM

MAINFOLD

WELLS	WATER						
ON				RE4			RE7
OFF							

WELLS	VAPORS						
ON	RE1		RE3			RE6	RE7
OFF		RE2		RE4	RE5		

WELL MONITORING

WELL NO	DTW	DTP	PT	DTB

HYDROCARBON STRIPPER & VAPOR EXTRACTION SYSTEM W/ACU OR CAT

PARAMETER	U/M	LIMIT	DATA
FLOWMETER			
ROTAMETER			
VPI FLOW			
VPI VACUUM			
AIR COMPRES			
VAPOR			
INLET VAPOR			
TEMPERATURE			
LEL			

RSI SYSTEM

PARAMETER	U/M	DATA	OBS
TIME	AM/PM	15:40	
HOURS	#	7273.0	
ENGINE RPM	RPM	1900	
ENGINE VACUUM	IN HG	16	
TK REC TEMP	F	140	
AIR TEMP	F	88	
AIR FLOW	CFM	15	
VAPOR FLOW	CFM	18	
FUEL FLOW	CFM/H	80	
WELL VACUUM	IN H2O	30	
GAS METER		45%	
CATALIST IN	F		
CATALIST OUT	F		
EXHAUST HC	PPM/%		
EXHAUST CO	%PPM		
EXHAUST CO2	%		
EXHAUST NOX	%PPM		
CATALYST REPLACEMENT			
EXHAUST O2	%		
INLET	PPM		
OUTLET	PPM		

COMMENTS:

SERVICE TECHNICAN FLORIN SFETCU DATE 8/29/94 THRIFTY OIL CO # 054

13415 Carmenita Road/P.O. Box 2129, Santa Fe Springs, CA 90670

OFFICE RECORD

...MENT CO.

...emediation

FIELD STATUS REPORT

GROUND WATER AND SOIL CLEAN-UP SYSTEM

MAINFOLD

...TER				WELLS	VAPORS						
			RE7	ON	RE1		RE3			RE6	RE-
				OFF		RE2		RE4	RE5		

...ING		RSI SYSTEM			
PT	D''E	PARAMETER	U/M	DATA	OBS
		TIME	AM/PM	16:30	
		HOURS	#	7.103.4	
		ENGINE RPM	RPM	1900	
		ENGINE VACUUM	IN HG	12	
		TK REC TEMP	F	135	
		AIR TEMP	F	90	
		AIR FLOW	CFM	20	
		VAPOR FLOW	CFM	18	
		FUEL FLOW	CFM/H	80	
		WELL VACUUM	IN H2O	30	
		GAS METER		40	
		CATALIST IN	F		
		CATALIST OUT	F		
		EXHAUST HC	PPM/%		
		EXHAUST CO	%PPM		
		EXHAUST CO2	%		
		EXHAUST NOX	%PPM		
		CATALYST REPLACEMENT			
		EXHAUST O2	%		
		INLET	PPM		
		OUTLET	PPM		

...R & VAPOR ...CU OR CAT	
...MIT	DATA

...FETCH DATE 8.22.94 THRIFTY OIL CO # 054

...enita Road/P.O. Box 2129, Santa Fe Springs, CA 90670

...FFICE RECORD

EARTH MANAGEMENT CO.
Environmental Remediation

FIELD STATUS REPORT

GROUND WATER AND SOIL CLEAN-UP SYSTEM

MAINFOLD

WELLS	WATER						
ON				RE4			RE7
OFF							

WELLS	VAPORS						
ON	RE1	—	RE3	—	—	RE6	RE7
OFF	—	RE2	—	RE5	RE5	—	—

WELL MONITORING

WELL NO	DTW	DTP	PT	DTB

HYDROCARBON STRIPPER & VAPOR EXTRACTION SYSTEM W/ACU OR CAT

PARAMETER	U/M	LIMIT	DATA
FLOWMETER	gall	0	
ROTAMETER			
VPI FLOW			
VPI VACUUM			
AIR COMPRES			
VAPOR			
INLET VAPOR			
TEMPERATURE			
LEL			

RSI SYSTEM

PARAMETER	U/M	DATA	OBS
TIME	AM/PM	16:30	
HOURS	#	6749	
ENGINE RPM	RPM	1900	
ENGINE VACUUM	IN HG	12	
TK REC TEMP	F	100	
AIR TEMP	F	70	
AIR FLOW	CFM	15	
VAPOR FLOW	CFM	12	
FUEL FLOW	CFM/H	80	
WELL VACUUM	IN H2O	30	
GAS METER	%	80	
CATALIST IN	F		
CATALIST OUT	F		
EXHAUST HC	PPM/%		
EXHAUST CO	%PPM		
EXHAUST CO2	%		
EXHAUST NOX	%PPM		
CATALYST REPLACEMENT			
EXHAUST O2	%		
INLET	PPM		
OUTLET	PPM		

COMMENTS: The RE7 ~~Water~~ line ~~Hose~~ is OK. B/W air sampling, Monthly water sampling.

SERVICE TECHNICAN E. GASMAN DATE 08.08.94 THRIFTY OIL CO # 054

13415 Carmenita Road/P.O. Box 2129, Santa Fe Springs, CA 90670

EARTH MANAGEMENT CO.
Environmental Remediation

FIELD STATUS REPORT

GROUND WATER AND SOIL CLEAN-UP SYSTEM

MAINFOLD

WELLS	WATER						
ON				RE4			RE7
OFF							

WELLS	VAPORS						
ON	RE1		RE3			RE6	RE7
OFF		RE2		RE4	RE5		

WELL MONITORING

WELL NO	DTW	DTP	PPM	DTB
RE1			>10,000	
RE2			160	
RE3			>6000	
RE4			>1000	
RE 5			300	
RE 6			>10,000	
RE 7			>300	
PW 1			100	
PW 2			100	

HYDROCARBON STRIPPER & VAPOR EXTRACTION SYSTEM W/ACU OR CAT

PARAMETER	U/M	LIMIT	DATA
FLOWMETER	gal	720	
ROTAMETER			
VPI FLOW			
VPI VACUUM			
AIR COMPRES			
VAPOR			
INLET VAPOR			
TEMPERATURE			
LEL			

RSI SYSTEM

PARAMETER	U/M	DATA	OBS
TIME	AM/PM	16:30	
HOURS	#	6941	
ENGINE RPM	RPM	1800	
ENGINE VACUUM	IN HG	12	
TK REC TEMP	F	100	
AIR TEMP	F	100	
AIR FLOW	CFM	15	
VAPOR FLOW	CFM	16	
FUEL FLOW	CFM/H	80	
WELL VACUUM	IN H2O	30	
GAS METER	%	80	
CATALIST IN	F		
CATALIST OUT	F		
EXHAUST HC	PPM/%		
EXHAUST CO	%PPM		
EXHAUST CO2	%		
EXHAUST NOX	%PPM		
CATALYST REPLACEMENT			
EXHAUST O2	%		
INLET	PPM		
OUTLET	PPM		

COMMENTS:

SERVICE TECHNICAN E. GASMAN DATE 8.15.94 THRIFTY OIL CO # 054

13415 Carmenita Road/P.O. Box 2129, Santa Fe Springs, CA 90670

OFFICE RECORD

EARTH MANAGEMENT CO.
Environmental Remediation

FIELD STATUS REPORT

GROUND WATER AND SOIL CLEAN-UP SYSTEM

MAINFOLD

WELLS	WATER						
				RE4			RE7
ON				X			X
OFF							

WELLS	VAPORS						
	RE1	RE2	RE3	RE4	RE5	RE6	RE7
ON	X		X			X	X
OFF	X	X		X	X		

WELL MONITORING

WELL NO	DTW	DTP	PT	DTB

HYDROCARBON STRIPPER & VAPOR EXTRACTION SYSTEM W/ACU OR CAT

PARAMETER	U/M	LIMIT	DATA
FLOWMETER			
ROTAMETER			
VPI FLOW			
VPI VACUUM			
AIR COMPRES			
VAPOR			
INLET VAPOR			
TEMPERATURE			
LEL			

RSI SYSTEM

PARAMETER	U/M	DATA	OBS
TIME	AM/PM	12:30	
HOURS	#	6735	
ENGINE RPM	RPM	1800	
ENGINE VACUUM	IN HG	11	
TK REC TEMP	F	100	
AIR TEMP	F	70	
AIR FLOW	CFM	15	
VAPOR FLOW	CFM	14	
FUEL FLOW	CFM/H	70	
WELL VACUUM	IN H2O	30	
GAS METER	%	80	
CATALIST IN	F		
CATALIST OUT	F		
EXHAUST HC	PPM/%		
EXHAUST CO	%PPM		
EXHAUST CO2	%		
EXHAUST NOX	%PPM		
CATALYST REPLACEMENT			
EXHAUST O2	%		
INLET	PPM		
OUTLET	PPM		

COMMENTS: RE 7 - water line is blocked.

SERVICE TECHNICAN E. GASMAN DATE 8-1-94 THRIFTY OIL CO # 054

13415 Carmenita Road/P.O. Box 2129, Santa Fe Springs, CA 90670

OFFICE RECORD

EARTH MANAGEMENT CO.
Environmental Remediation

FIELD STATUS REPORT

GROUND WATER AND SOIL CLEAN-UP SYSTEM

MAINFOLD

WELLS	WATER						
				RE4			RE7
ON				X			X
OFF							

WELLS	VAPORS						
	RE1	RE2	RE3	RE4	RE5	RE6	RE7
ON	X		X				X
OFF		X		X	X	X	

WELL MONITORING

WELL NO	DTW	DTP	PT	DTB

HYDROCARBON STRIPPER & VAPOR EXTRACTION SYSTEM W/ACU OR CAT

PARAMETER	U/M	LIMIT	DATA
FLOWMETER			
ROTAMETER			
VPI FLOW			
VPI VACUUM			
AIR COMPRES			
VAPOR			
INLET VAPOR			
TEMPERATURE			
LEL			

RSI SYSTEM

PARAMETER	U/M	DATA	OBS
TIME	AM/PM	11:00	
HOURS	#	6700	
ENGINE RPM	RPM	1900	
ENGINE VACUUM	IN HG	11	
TK REC TEMP	F	95	
AIR TEMP	F	70	
AIR FLOW	CFM	17	
VAPOR FLOW	CFM	14	
FUEL FLOW	CFM/H	70	
WELL VACUUM	IN H2O	30	
GAS ~~METER~~	%	70%	
CATALIST IN	F		
CATALIST OUT	F		
EXHAUST HC	PPM/%		
EXHAUST CO	%PPM		
EXHAUST CO2	%		
EXHAUST NOX	%PPM		
CATALYST REPLACEMENT			
EXHAUST O2	%		
INLET	PPM	>10000	
OUTLET	PPM	290	

COMMENTS:

SERVICE TECHNICAN E. GASMAN DATE 7.25.94 THRIFTY OIL CO # 054

13415 Carmenita Road/P.O. Box 2129, Santa Fe Springs, CA 90670

OFFICE RECORD

SAVE SYSTEM OPERATING DATA

FIELD STATUS REPORT

PARAMETER	U/M	
TIME	AM/PM	12:00
WORKING	YES/NO	NO
RESTARTED	YES/NO	YES
HOURS	#	6679
ENGINE ROT.	R P M	1700
ENGINE VACUUM	IN HG	10
ENG. OIL PRESS.	P S I	35
ENG. WATER TEMP.	°F	160
ENG. ELECTR. TENS.	VOLTS	13
TANK VACUUM	IN HG	13
TK. REC. PRES.	PSI	20
TK. REC. TEMP.	°F	90
AIR TEMPERATURE	°F	75
AIR FLOW	C F M	15
VAPOR FLOW	C F M	16
FUEL FLOW	C F M/H	90
WELL VACUUM	IN H20	30
L P G TANKS	%	#1: 88 #2:
GAS METER READING		
WATER FLOWMETER	GALL. Est:	12242
CATALYST IN TEMP.	°F	
CATALYST OUT TEMP.	°F	

EXHAUST (See permit and PSR for frequency and limits)	BY C.A.	H-C	ppm/%	
		CO	%/ppm	
		CO2	%	
		O2	%	
		NOX	%/ppm	
	BY	O.V.	ppm	
OUTLET FROM ENGINE		O.V.	ppm	
INLET TO ENGINE		O.V.	ppm	

MAINTENANCE RECORD

Operation	Each Stop	100 Hours Week	400 Hours 2 Weeks	800 Hours Monthly
Oil, Engine, *Check Level*	✓			
Coolant, *Check Level*	✓			
Fuel, Oil, Coolant, *Check for Leaks*	✓			
Oil, Engine, *Change*				
Oil, Filter, *Change*				
Battery, *Check Charge and Fluid*				
Battery Cables, *Clean*				
P.T.O. Bearings, *Lubricate*				
Fan, Alternator Belts, *Check and Adjust*				
Idle Speed, *Check*				
Idle Mixture, *Check*				
Radiator, *Inspect and Clean Exterior*				
Distributor, *Clean and Check Points*				
Ignition Timing, *Check and Adjust*				
PCV Valve, *Replace*				
PCV Hoses and Fitting, *Check*				
Spark Plugs, *Replace*				
Points, *Replace*				
Oil, Vacuum Pump, *Change*				
Intake Manifold Bolts, *Torque*				
All Nuts and Bolts, *Check*				

Comments: The water flowmeter is broken. Need to be replaced.
From 6-23-94 the system was working 353 hours x 6 gall/hour = 1918 gall

READJUST ENGINE PARAMETERS AT LEAST ONCE PER MONTH (IGNITION TIMING, AIR TO FUEL RATIO, EXHAUST O2 AND TEMP., NOX, HC & CO). CHECK HERE (___) WHEN DONE

INSPECT CATALYST (See permit and PSR for frequency). CHECK HERE (___) O.K. (___) NO

CHANGE CATALYST (See permit and PSR for limits). CHECK HERE (___) WHEN REPLACED

VAPOR WELLS ON: RE 1, RE 3, RE 7 | WATER WELLS ON: RE 4, RE 7

SERVICE TECH: E. GASMAN DATE: 7/18/1994 THRIFTY OIL CO. ss #: 054

OFFICE RECORD

EARTH MANAGEMENT CO.
Environmental Remediation

PROJECT STATUS REPORT
THRIFTY OIL CO. S.S. #054
2504 CASTRO VALLEY BLVD.
CASTRO VALLEY, CA 94546
DATE: 7.11.94

FREQ.	MONITORING				ODORS			FREE		WELLS CONNECTED TO SYSTEM (W)							
	OBSERVATION WELLS				(S=SLIGHT)			PRODUCT		CONNECT		INTEGRITY		VAPOR		WATER	
	NO.	DTW	DTP	PPM	YES	NO	S	YES	NO	YES	NO	OK	NO	ON	OFF	ON	OFF
M	PW-1	4.90		160		X			X	X	-	X					
M	PW-2	5.34		150		X			X	X	-	X					
M	RE-1	4.30	Film	10,000	X				X	X	-	X		X			
M	RE-2	4.03		210		X			X	X	-	X					
M	RE-3	6.51	Film	5000	X				X	X	-	X					
M	RE-4	6.08	Film	1500	X				X	X	-	X				X	
M	RE-5	4.71		300		X			X	X	-	X					
M	RE-6	5.27	Sheen	>1000	X				X	X	-	X					
M	RE-7	5.18	Film	>10000	X				X	X	-	X				X	
M	RS-8	8.72				X			X	-	X						
M	RS-9	2.41				X			X	-	X						
M	RS-10	7.28				X			X	-	X						

SAVE SYSTEM WEEKLY

PARAMETER	U/M	DATA	PARAMETER	U/M	DATA
TIME	AM/PM		AIR FLOW	C F M	
WORKING	YES/NO		VAPOR FLOW	C F M	
RESTARTED	YES/NO		FUEL FLOW	C F M/H	
HOURS	#		WELL VACUUM	IN H2O	
ENGINE ROT.	RPM		L P G TANKS	%	#1:
ENGINE VACUUM	IN HG		GAS METER READING	-	N/A
TANK VACUUM	IN HG		WATER FLOWMETER	GALL.	

EXHAUST (By others)					
INLET TO ENGINE					

MAINTENANCE	ES/100/400/800	___	FOR SPECIFIC OPERATIONS SEE FIELD RECORD

WATER SAMPLING - CHECK (✓) WHEN DONE

EFFLUENT		INFLUENT	WELLS
(___) _____	(___) _____	(___) _____	(___) Q.-SEE C.CUST.

REMARKS: _____

FREE PRODUCT REMOVED: APPROX. ___ GALLONS WATER REMOVED: APPROX. ___ GALLONS

DATA RECORDED BY : E. GASMAN INPUT BY: M.M. >\FF\054rsirt

APPENDIX B

SMITH-EMERY COMPANY
The Full Service Independent Testing Laboratory, Established 1904

781 East Washington Boulevard • Los Angeles, California 90021 • (213) 749-3411 • Fax: (213) 746-7228
P.O. Box 880550, Hunter's Point Shipyard Bldg. 114 • San Francisco, California 94188 • (415) 330-3000 • Fax: (415) 330-3030
5427 East La Palma Avenue • Anaheim, California 92807 • (714) 693-1026 • Fax: (714) 693-1034

Thrifty Oil Co. #054
File# 72546
10000 Lakewood Blvd.
Downey, CA 90240

09/14/94

Attn: Michael S. Cosby
310/923/9876

T.O.C. #054, ELAP Cert. 1131
Indefinite Extension 03/29/94

Sample #: 4252175801
Received: 09/09/94
Type: Water

Collector: Client
Sampling Date & Time: 09/06/94, 1742
Method: Submitted By Client

I.D.: PW-1

CONSTITUENT	METHOD	RESULT	UNIT	MDL
Extraction Method/Date	EPA 5030	09/12/94		
Analysis Date		09/12/94		
EPA 8015M/602, Combination		*		
TPH-Gasoline	EPA 8015M	1100	ug/l	50 ug/l
Benzene	EPA 602	67	ug/l	0.3 ug/l
Toluene	EPA 602	ND	ug/l	0.3 ug/l
Ethylbenzene	EPA 602	ND	ug/l	0.3 ug/l
Xylenes	EPA 602	24	ug/l	0.5 ug/l
Surrogate		*		
Trifluorotoluene	EPA 602	73	Percent	

[ND = None Detected; MDL = Method Detection Limit]

42521758

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Thrifty Oil Co. #054 09/16/94
File# 72546
10000 Lakewood Blvd.
Downey, CA 90240

Attn: Michael S. Cosby T.O.C. #054, ELAP Cert. 1131
310/923/9876 Indefinite Extension 03/29/94

Sample #: 4252175802 Collector: Client
Received: 09/09/94 Sampling Date & Time: 09/06/94, 1755
Type: Water Method: Submitted By Client

I.D.: PW-2

CONSTITUENT	METHOD	RESULT	UNIT	MDL
Extraction Method/Date	EPA 5030	09/12/94		
Analysis Date		09/12/94		
EPA 8015M/602, Combination		*		
TPH-Gasoline	EPA 8015M	3200	ug/l	280 ug/l
Benzene	EPA 602	95	ug/l	1.7 ug/l
Toluene	EPA 602	3.0	ug/l	1.7 ug/l
Ethylbenzene	EPA 602	ND	ug/l	1.7 ug/l
Xylenes	EPA 602	76	ug/l	5.0 ug/l
Surrogate		*		
Trifluorotoluene	EPA 602	79	Percent	

[ND = None Detected; MDL = Method Detection Limit]

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Thrifty Oil Co. #054
File# 72546
10000 Lakewood Blvd.
Downey, CA 90240

09/14/94

Attn: Michael S. Cosby
310/923/9876

T.O.C. #054, ELAP Cert. 1131
Indefinite Extension 03/29/94

Sample #: 4252175803
Received: 09/09/94
Type: Water

Collector: Client
Sampling Date & Time: 09/06/94, 1810
Method: Submitted By Client

I.D.: RE-1

CONSTITUENT	METHOD	RESULT	UNIT	MDL
Extraction Method/Date	EPA 5030	09/12/94		
Analysis Date		09/12/94		
EPA 8015M/602, Combination		*		
TPH-Gasoline	EPA 8015M	74000	ug/l	2200 ug/l
Benzene	EPA 602	3300	ug/l	13 ug/l
Toluene	EPA 602	3900	ug/l	13 ug/l
Ethylbenzene	EPA 602	1200	ug/l	13 ug/l
Xylenes	EPA 602	6100	ug/l	22 ug/l
Surrogate		*		
Trifluorotoluene	EPA 602	86	Percent	

[ND = None Detected; MDL = Method Detection Limit]

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The Full Service Independent Testing Laboratory, Established 1904

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5427 East La Palma Avenue • Anaheim, California 92807 • (714) 693-1026 • Fax: (714) 693-1034

Thrifty Oil Co. #054 09/14/94
File# 72546
10000 Lakewood Blvd.
Downey, CA 90240

Attn: Michael S. Cosby T.O.C. #054, ELAP Cert. 1131
310/923/9876 Indefinite Extension 03/29/94

Sample #: 4252175804 Collector: Client
Received: 09/09/94 Sampling Date & Time: 09/06/94, 1700
Type: Water Method: Submitted By Client

I.D.: RE-2

CONSTITUENT	METHOD	RESULT	UNIT	MDL
Extraction Method/Date	EPA 5030	09/12/94		
Analysis Date		09/12/94		
EPA 8015M/602, Combination		*		
TPH-Gasoline	EPA 8015M	1300	ug/l	50 ug/l
Benzene	EPA 602	43	ug/l	0.3 ug/l
Toluene	EPA 602	45	ug/l	0.3 ug/l
Ethylbenzene	EPA 602	8.9	ug/l	0.3 ug/l
Xylenes	EPA 602	69	ug/l	0.5 ug/l
Surrogate		*		
Trifluorotoluene	EPA 602	67	Percent	

[ND = None Detected; MDL = Method Detection Limit]

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5427 East La Palma Avenue • Anaheim, California 92807 • (714) 693-1026 • Fax: (714) 693-1034

Thrifty Oil Co. #054 09/14/94
File# 72546
10000 Lakewood Blvd.
Downey, CA 90240

Attn: Michael S. Cosby T.O.C. #054, ELAP Cert. 1131
310/923/9876 Indefinite Extension 03/29/94

Sample #: 4252175805 Collector: Client
Received: 09/09/94 Sampling Date & Time: 09/06/94, 1825
Type: Water Method: Submitted By Client

I.D.: RE-3

CONSTITUENT	METHOD	RESULT	UNIT	MDL
Extraction Method/Date	EPA 5030	09/12/94		
Analysis Date		09/12/94		
EPA 8015M/602, Combination		*		
TPH-Gasoline	EPA 8015M	11000	ug/l	1100 ug/l
Benzene	EPA 602	260	ug/l	6.6 ug/l
Toluene	EPA 602	26	ug/l	6.6 ug/l
Ethylbenzene	EPA 602	ND	ug/l	6.6 ug/l
Xylenes	EPA 602	1000	ug/l	11 ug/l
Surrogate		*		
Trifluorotoluene	EPA 602	82	Percent	

[ND = None Detected; MDL = Method Detection Limit]

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SMITH-EMERY COMPANY
The Full Service Independent Testing Laboratory, Established 1904

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Thrifty Oil Co. #054 09/14/94
File# 72546
10000 Lakewood Blvd.
Downey, CA 90240

Attn: Michael S. Cosby T.O.C. #054, ELAP Cert. 1131
310/923/9876 Indefinite Extension 03/29/94

Sample #: 4252175807 Collector: Client
Received: 09/09/94 Sampling Date & Time: 09/06/94, 1715
Type: Water Method: Submitted By Client

I.D.: RE-5

CONSTITUENT	METHOD	RESULT	UNIT	MDL
Extraction Method/Date	EPA 5030	09/12/94		
Analysis Date		09/12/94		
EPA 8015M/602, Combination		*		
TPH-Gasoline	EPA 8015M	2400	ug/l	50 ug/l
Benzene	EPA 602	180	ug/l	0.3 ug/l
Toluene	EPA 602	28	ug/l	0.3 ug/l
Ethylbenzene	EPA 602	2.3	ug/l	0.3 ug/l
Xylenes	EPA 602	76	ug/l	0.5 ug/l
Surrogate		*		
Trifluorotoluene	EPA 602	109	Percent	

[ND = None Detected; MDL = Method Detection Limit]

SMITH-EMERY COMPANY
The Full Service Independent Testing Laboratory, Established 1904

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Thrifty Oil Co. #054 — 09/14/94
File# 72546
10000 Lakewood Blvd.
Downey, CA 90240

Attn: Michael S. Cosby
310/923/9876

T.O.C. #054, ELAP Cert. 1131
Indefinite Extension 03/29/94

Sample #: 4252175808 — Collector: Client
Received: 09/09/94 — Sampling Date & Time: 09/06/94, 1730
Type: Water — Method: Submitted By Client

I.D.: RE-6

CONSTITUENT	METHOD	RESULT	UNIT	MDL
Extraction Method/Date	EPA 5030	09/12/94		
Analysis Date		09/12/94		
EPA 8015M/602, Combination		*		
TPH-Gasoline	EPA 8015M	4300	ug/l	1100 ug/l
Benzene	EPA 602	230	ug/l	6.6 ug/l
Toluene	EPA 602	21	ug/l	6.6 ug/l
Ethylbenzene	EPA 602	ND	ug/l	6.6 ug/l
Xylenes	EPA 602	130	ug/l	11 ug/l
Surrogate		*		
Trifluorotoluene	EPA 602	89	Percent	

[ND = None Detected; MDL = Method Detection Limit]

42521758

SMITH-EMERY COMPANY
The Full Service Independent Testing Laboratory, Established 1904

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5427 East La Palma Avenue • Anaheim, California 92807 • (714) 693-1026 • Fax: (714) 693-1034

Thrifty Oil Co. #054
File# 72546
10000 Lakewood Blvd.
Downey, CA 90240

09/14/94

Attn: Michael S. Cosby
310/923/9876

T.O.C. #054, ELAP Cert. 1131
Indefinite Extension 03/29/94

Sample #: 4252175810
Received: 09/09/94
Type: Water

Collector: Client
Sampling Date & Time: 09/06/94, 1620
Method: Submitted By Client

I.D.: RS-8

CONSTITUENT	METHOD	RESULT	UNIT	MDL
Extraction Method/Date	EPA 5030	09/13/94		
Analysis Date		09/13/94		
EPA 8015M/602, Combination		*		
TPH-Gasoline	EPA 8015M	ND	ug/l	50 ug/l
Benzene	EPA 602	ND	ug/l	0.3 ug/l
Toluene	EPA 602	ND	ug/l	0.3 ug/l
Ethylbenzene	EPA 602	ND	ug/l	0.3 ug/l
Xylenes	EPA 602	ND	ug/l	0.5 ug/l
Surrogate		*		
Trifluorotoluene	EPA 602	91	Percent	

[ND = None Detected; MDL = Method Detection Limit]

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Thrifty Oil Co. #054 09/14/94
File# 72546
10000 Lakewood Blvd.
Downey, CA 90240

Attn: Michael S. Cosby T.O.C. #054, ELAP Cert. 1131
310/923/9876 Indefinite Extension 03/29/94

Sample #: 4252175806 Collector: Client
Received: 09/09/94 Sampling Date & Time: 09/06/94, 1650
Type: Water Method: Submitted By Client

I.D.: RS-9

CONSTITUENT	METHOD	RESULT	UNIT	MDL
Extraction Method/Date	EPA 5030	09/13/94		
Analysis Date		09/13/94		
EPA 8015M/602, Combination		*		
TPH-Gasoline	EPA 8015M	890	ug/l	50 ug/l
Benzene	EPA 602	ND	ug/l	0.3 ug/l
Toluene	EPA 602	ND	ug/l	0.3 ug/l
Ethylbenzene	EPA 602	ND	ug/l	0.3 ug/l
Xylenes	EPA 602	3.1	ug/l	0.5 ug/l
Surrogate		*		
Trifluorotoluene	EPA 602	74	Percent	

[ND = None Detected; MDL = Method Detection Limit]

42521758

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Thrifty Oil Co. #054 09/14/94
File# 72546
10000 Lakewood Blvd.
Downey, CA 90240

Attn: Michael S. Cosby T.O.C. #054, ELAP Cert. 1131
310/923/9876 Indefinite Extension 03/29/94

Sample #: 4252175809 Collector: Client
Received: 09/09/94 Sampling Date & Time: 09/06/94, 1635
Type: Water Method: Submitted By Client

I.D.: RS-10

CONSTITUENT	METHOD	RESULT	UNIT	MDL
Extraction Method/Date	EPA 5030	09/13/94		
Analysis Date		09/13/94		
EPA 8015M/602, Combination		*		
TPH-Gasoline	EPA 8015M	ND	ug/l	50 ug/l
Benzene	EPA 602	ND	ug/l	0.3 ug/l
Toluene	EPA 602	ND	ug/l	0.3 ug/l
Ethylbenzene	EPA 602	ND	ug/l	0.3 ug/l
Xylenes	EPA 602	ND	ug/l	0.5 ug/l
Surrogate		*		
Trifluorotoluene	EPA 602	89	Percent	

[ND = None Detected; MDL = Method Detection Limit]

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Thrifty Oil Co. #054 09/14/94
File# 72546
10000 Lakewood Blvd.
Downey, CA 90240

Attn: Michael S. Cosby T.O.C. #054, ELAP Cert. 1131
310/923/9876 Indefinite Extension 03/29/94

Sample #: 4252175811 Collector: Client
Received: 09/09/94 Sampling Date & Time: 09/06/94, 1600
Type: Water Method: Submitted By Client

I.D.: Effluent

CONSTITUENT	METHOD	RESULT	UNIT	MDL
Extraction Method/Date	EPA 5030	09/13/94		
Analysis Date		09/13/94		
EPA 8015M/602, Combination		*		
TPH-Gasoline	EPA 8015M	ND	ug/l	50 ug/l
Benzene	EPA 602	ND	ug/l	0.3 ug/l
Toluene	EPA 602	ND	ug/l	0.3 ug/l
Ethylbenzene	EPA 602	ND	ug/l	0.3 ug/l
Xylenes	EPA 602	ND	ug/l	0.5 ug/l
Surrogate		*		
Trifluorotoluene	EPA 602	87	Percent	

[ND = None Detected; MDL = Method Detection Limit]

42521758

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Thrifty Oil Co. #054
File# 72546
10000 Lakewood Blvd.
Downey, CA 90240

09/14/94

Attn: Michael S. Cosby
310/923/9876

T.O.C. #054, ELAP Cert. 1131
Indefinite Extension 03/29/94

Sample #: 4252175812
Received: 09/09/94
Type: Water

Collector: Client
Sampling Date & Time: 09/06/94, 1610
Method: Submitted By Client

I.D.: Influent

CONSTITUENT	METHOD	RESULT	UNIT	MDL
Extraction Method/Date	EPA 5030	09/13/94		
Analysis Date		09/13/94		
EPA 8015M/602, Combination		*		
TPH-Gasoline	EPA 8015M	2400	ug/l	150 ug/l
Benzene	EPA 602	76	ug/l	0.88 ug/l
Toluene	EPA 602	ND	ug/l	0.88 ug/l
Ethylbenzene	EPA 602	ND	ug/l	0.88 ug/l
Xylenes	EPA 602	210	ug/l	2.6 ug/l
Surrogate		*		
Trifluorotoluene	EPA 602	84	Percent	

Respectfully Submitted,

Shahid Noori

Shahid Noori, Organic Supervisor

[ND = None Detected; MDL = Method Detection Limit]

42521758

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September 27, 1994

Quality Control Report
Matrix Spike and Duplicate Spike

Client: Thrifty Oil
File No: 72546
Report No: 42521758
Matrix: Water
Method: EPA 602/8015
Lab No: 4251111104
Batch No: 4255602/8015-1
Date Analyzed: 09/12/94

PARAMETER		SAMPLE RESULTS (ug/l)	AMOUNT SPIKED (ug/l)	AMOUNT RECOVERED (ug/l)	% REC	SPIKE RECOVERY ACCEPTANCE RANGE(%)	R.P.D.
Benzene	(S)	ND	9.1	8.04	88		
Benzene	(DS)	ND	9.1	7.95	87	63-137	1%
Toluene	(S)	ND	9.1	8.25	91		
Toluene	(DS)	ND	9.1	8.06	89	65-142	2%
Ethyl Benzene	(S)	ND	9.1	8.57	94		
Ethyl Benzene	(DS)	ND	9.1	8.39	92	56-141	2%
Xylene	(S)	ND	27.3	24.96	91		
Xylene	(DS)	ND	27.3	24.62	90	55-143	1%

S = Spike
DS = Duplicate Spike
R.P.D. = Relative Percent Difference
ND = None Detected

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September 27, 1994

Quality Control Report
Matrix Spike and Duplicate Spike

Client: Thrifty Oil
File No: 72546
Report No: 42521758
Matrix: Water
Method: EPA 602/8015
Lab No: 4252113502
Batch No: 4256602/8015-1
Date Analyzed: 09/13/94

PARAMETER		SAMPLE RESULTS (ug/l)	AMOUNT SPIKED (ug/l)	AMOUNT RECOVERED (ug/l)	% REC	SPIKE RECOVERY ACCEPTANCE RANGE(%)	R.P.D.
Benzene	(S)	ND	60	54	91		
Benzene	(DS)	ND	60	46	78	63-137	16%
Toluene	(S)	ND	60	54	90		
Toluene	(DS)	ND	60	46	77	65-142	16%
Ethyl Benzene	(S)	ND	60	55	92		
Ethyl Benzene	(DS)	ND	60	47	78	56-141	16%
Xylene	(S)	ND	180	172	95		
Xylene	(DS)	ND	180	145	81	55-143	17%

S = Spike
DS = Duplicate Spike
R.P.D. = Relative Percent Difference
ND = None Detected

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02794

CHAIN OF CUSTODY AND ANALYSIS REQUEST

DATE: 9.06.94 PAGE 1 OF 2
FILE NO. 72546 LAB NO. 4252175801

CLIENT NAME: Toc

PROJECT NAME: PROJECT NO. 054 P.O. NO.

ADDRESS:

PROJECT MANAGER: MICHAIL COSBY PHONE #: FAX #:

SAMPLER NAME: EUGENIU GASMAN (Printed) (Signature)

TAT (Analytical Turn Around Time) 0 = Same Day; 1 = 24 Hour; 2 = 48 Hour; (Etc.)

CONTAINER TYPES: B = Brass, G = Glass, P = Plastic, V = Voa Vial, O = Other:

ANALYSES REQUESTED:

REMARKS: AIR Bill # 2409441941

Temp 41°F

SAMPLE NO.	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	MATRIX: WATER	SOIL	SLUDGE	OTHER	TAT	CONTAINER: #	TYPE	8015M GAS & DIESEL ☐	602/8020 BTEX	418.1					SAMPLE CONDITION/ COMMENTS:
AW-1	9.06.94	16:42		X					2	V	X	X						
AW-2	9.6.94	17:55		X					2	V	X	X						
RE-1	9.6.94	18:10		X					2	V	X	X						
RE-2	9.6.94	17:00		X					2	V	X	X						
RE-3	9.6.94	18:25		X					2	V	X	X						
RS-9	9.6.94	16:50		X					2	V	X	X						
RE 5	9.6.94	17:15		X					2	V	X	X						
RE 6	9.6.94	17:30		X					2	V	X	X						
RS10	9.6.94	16:35		X					2	V	X	X						
RS 8	9.6.94	16:20		X					2	V	X	X						

Relinquished By: (Signature and Printed Name) Eugeniu Gasman
Received By: (Signature and Printed Name) Rickey Rollins
Date: 9/9/94 Time: 11:45

Relinquished By: (Signature and Printed Name)
Received By: (Signature and Printed Name)
Date: Time:

Relinquished By: (Signature and Printed Name)
Received By: (Signature and Printed Name)
Date: Time:

SPECIAL INSTRUCTIONS:

SAMPLE DISPOSITION:
1. Samples returned to client? YES NO
2. Samples will not be stored over 30 days, unless additional storage time is requested.
3. Storage time requested: _____ days

By _____ Date _____

DISTRIBUTION: WHITE, YELLOW, PINK TO SECO — GOLD TO CLIENT

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CHAIN OF CUSTODY AND ANALYSIS REQUEST

DATE: 9.06.94 PAGE 2 OF 2
FILE NO. 12546 LAB NO. 425217501

CLIENT NAME: TOC

PROJECT NAME: PROJECT NO. 054 P.O. NO.

ADDRESS:

PROJECT MANAGER: MICHAIL COSBY PHONE #: FAX #:

SAMPLER NAME: EUGENIU GASMAN (Printed) Eugeniu Gasman (Signature)

TAT (Analytical Turn Around Time) 0 = Same Day; 1 = 24 Hour; 2 = 48 Hour; (Etc.)

CONTAINER TYPES: B = Brass, G = Glass, P = Plastic, V = Voa Vial, O = Other:

ANALYSES REQUESTED:

REMARKS: AIR BILL # 2409441941

Temp 41°F

SAMPLE NO.	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	MATRIX: WATER	SOIL	SLUDGE	OTHER	TAT	CONTAINER: #	TYPE	8015M GAS & DIESEL D	602/8020 BTEX	418.1	SAMPLE CONDITION/ COMMENTS:
EFFLUENT	9.6.94	16:00		X					2	V	X	X		
INFLUENT	9.6.94	16:10		X					2	V	X	X		
TRIP BLANK	9.6.94	7:00		X					2	V	X	X		DIDN'T ARRIVE

Relinquished By: (Signature and Printed Name) Eugeniu Gasman
Received By: (Signature and Printed Name) Rickey Rickey Rockins
Date: 9/9/94 Time: 1145

Relinquished By: (Signature and Printed Name)
Received By: (Signature and Printed Name)
Date: Time:

Relinquished By: (Signature and Printed Name)
Received By: (Signature and Printed Name)
Date: Time:

SPECIAL INSTRUCTIONS:

SAMPLE DISPOSITION:
1. Samples returned to client? YES NO
2. Samples will not be stored over 30 days, unless additional storage time is requested.
3. Storage time requested: _____ days.

By _____ Date _____

DISTRIBUTION: WHITE, YELLOW, PINK TO SECO — GOLD TO CLIENT