THRIFTY OIL CO.

October 2, 1991

91007-0 FM 1:54

Mr. Scott O. Seary Alameda County Department of Environmental Health Hazardous Materials Program 80 Swan Way, Room 200 Oakland, California 94621

RE: Thrifty Oil Co. Station #054
2504 Castro Valley Boulevard
Castro Valley, California
2nd. QUARTER REPORT, 1991

Dear Mr. Seary,

This letter report presents the results of soil/groundwater treatment and site monitoring during the **2nd.** quarter of **1991** at the subject site. A vicinity map is presented as Figure 1. The approximate location of the on-site monitoring wells are shown on Figure 2. During the 2nd. Quarter of 1991, Remediation Services Intl. (RSI) operated and maintained the soil/groundwater treatment unit (RSI-SAVE system) and site monitoring was conducted by Earth Management Co. (EMC). Nevertheless, during the monthly site visits by EMC, a technician inspected the treatment unit and recorded any pertinent data.

Treatment Unit Operation

Based on the data obtained by EMC, the RSI-SAVE unit has operated a total of 3192 hours with about 1000 hours of operation during the reporting period. The tachometer was replaced by RSI in April after it had logged a total of about 2200 hours. In addition, a total of about 1947 gallons of water has been processed by the unit and discharged to the local sanitary sewer.

Site Monitoring and Sample Collection

With the exception of April, due to the transition of work from Dames & Moore to EMC, the site was visited once a month by an EMC technician in order to gauge the wells and collected groundwater samples. Water levels were measured in each well from the rim of well cover using a Marine Moisture Tape (nearest 0.01 feet) capable of also measuring the presence of free floating hydrocarbons. Depth to water ranged from about 3.75 to 11.70 feet below grade. Six of the Nine wells exhibited free floating product that was measurable only as a sheen or film. The depth to water data was used in conjunction with the recent survey data to determine groundwater elevations across the site. The interpretations of groundwater flow across the site during the reporting period are depicted on Figures 3, 4 and 5. In general the groundwater flow was to the east-northeast with significant depressions near wells RE-4 and RE-7, currently used for groundwater recovery.



Prior to collecting groundwater samples from the wells that did not exhibit free floating hydrocarbons, about 4 well volumes of groundwater was removed using a PVC bailer. During the purging process, the pH, conductivity and temperature were checked and recorded to insure formation water was entering the well to be sampled. About 20 to 40 gallons of water were removed from each well and stored in 55 gallon D.O.T approved drums pending disposal. Groundwater samples were collected with disposal bailers. Samples were maintained and transported in 40 milliliter vials placed on ice pending delivery to Smith-Emery Laboratory, a state certified analytical laboratory headquartered in Los Angeles. Field monitoring sheets prepared by EMC personnel are included in Appendix A.

Analytical Results

Groundwater samples were analyzed for total hydrocarbons (TPH) and volatile aromatic compounds (BETX) using EPA methods 8015 and 8020, respectively. Copies of the laboratory analysis reports are attached in Appendix B. A summary of the results are presented in Table 1 below. In addition, iso-concentration maps of TPH for each sampling event are presented as Figures 6 and 7.

Table 1 Summary of Analytical Results 2nd. Quarter 1991												
I.D	Date	ТРН	Benzene	Toluene	Ethyl- Benzene	Xylenes						
PW-1	5/22/91	41000	600	730	250	3800						
	6/19/91	NA	NA	NA	NA	NA						
PW-2	5/22/91	14000	57	51	10	480						
	6/19/91	NA	NA	NA	NA	NA						
RE-1	5/22/91	85000	8700	10000	1800	12000						
	6/19/91	110000	8500	9600	2600	16000						
RE-2	5/22/91	1000	5.3	3.6	4.4	8.9						
	6/19/91	700	2.1	1.4	3.8	3.5						
RE-5	5/22/91	2500	330	7.8	5.6	200						
	6/19/91	2000	59	1.6	5.1	110						
RE-6	5/22/91	8500	1700	14	24	6.7						
	6/19/91	NA	NA	NA	NA	NA						

Results reported in micrograms per liter (ug/L)

NA - Not Analyzed.

TPH - Total Petroleum Hydrocarbons as gasoline.

DE-3

Closing

Thrifty will continue to monitor groundwater at the site on a monthly basis for the remainder of 1991 at which time the data will be evaluated and, if appropriate, sampling on a quarterly basis will be requested. The 3rd. and 4th. quarter reports will include information from recently installed off-property wells. If you have any questions please contact me or Mr. Karl Kerner at (213) 923-9876.

Very truly yours,

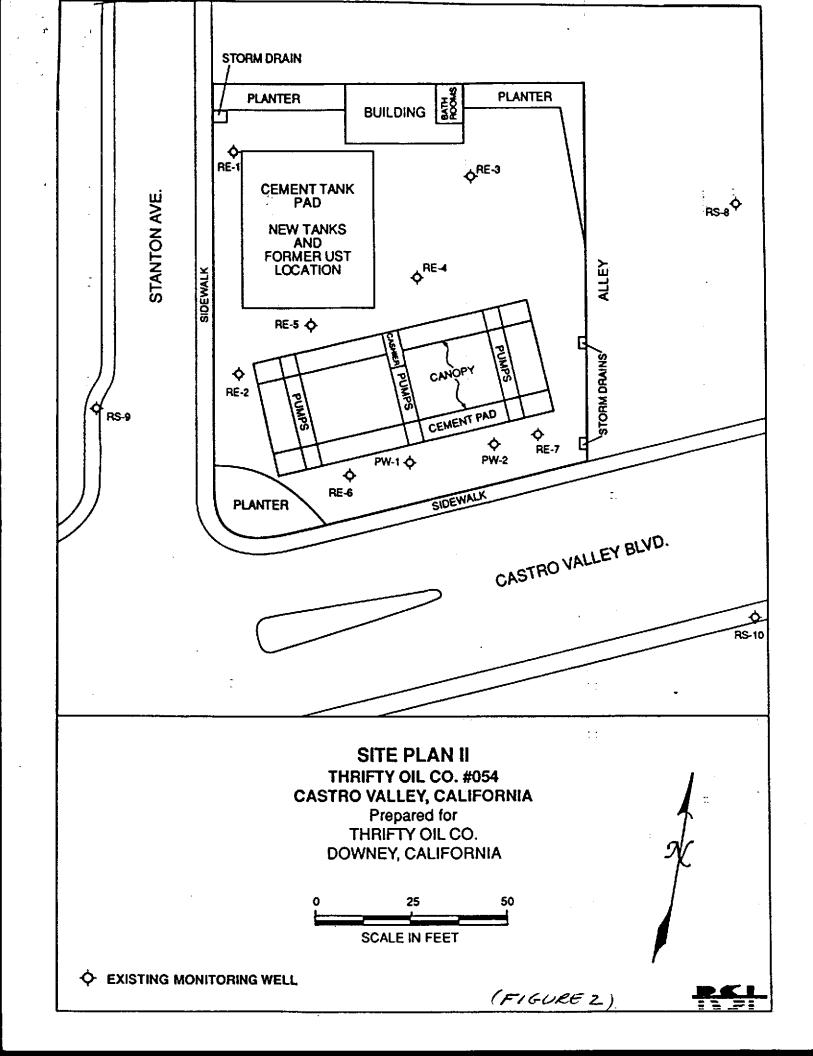
Peter D'Amico

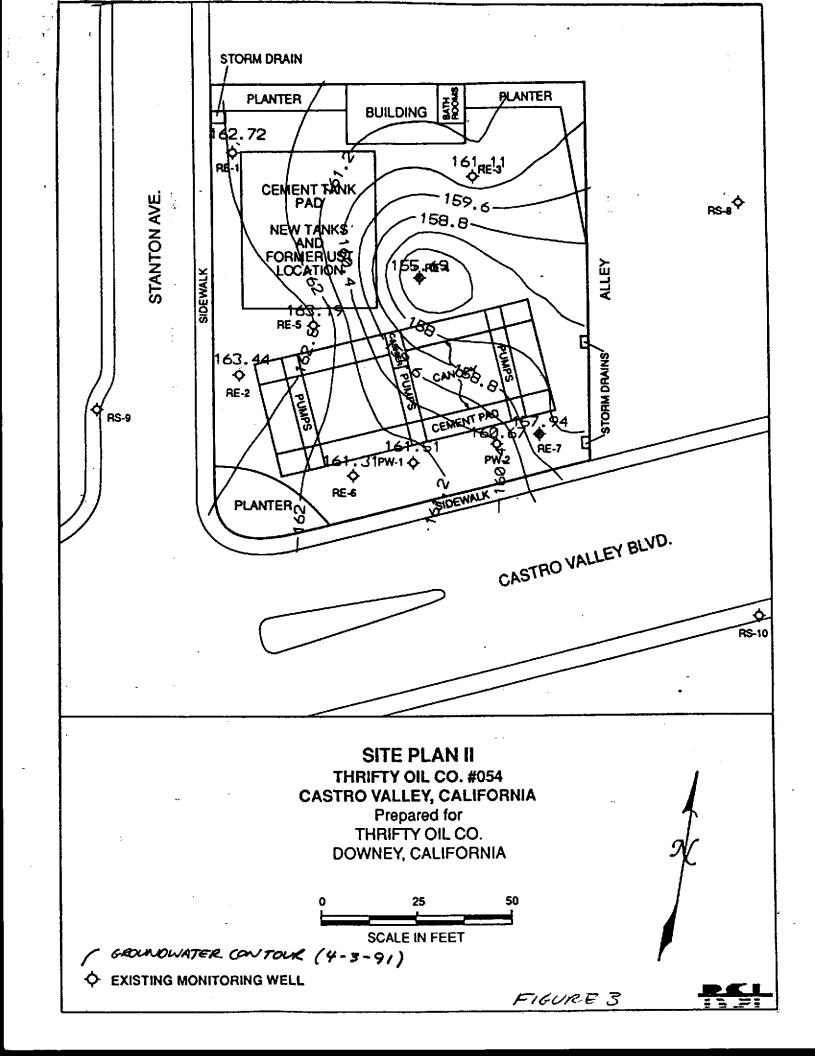
Manager

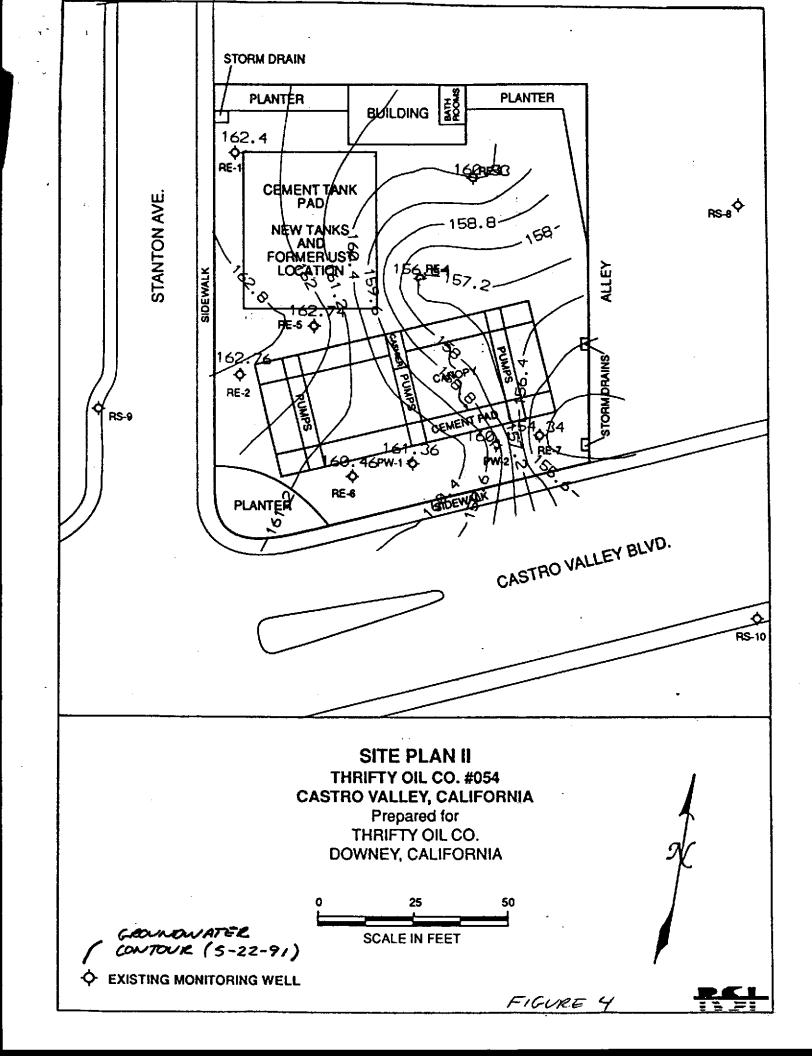
Environmental Affairs

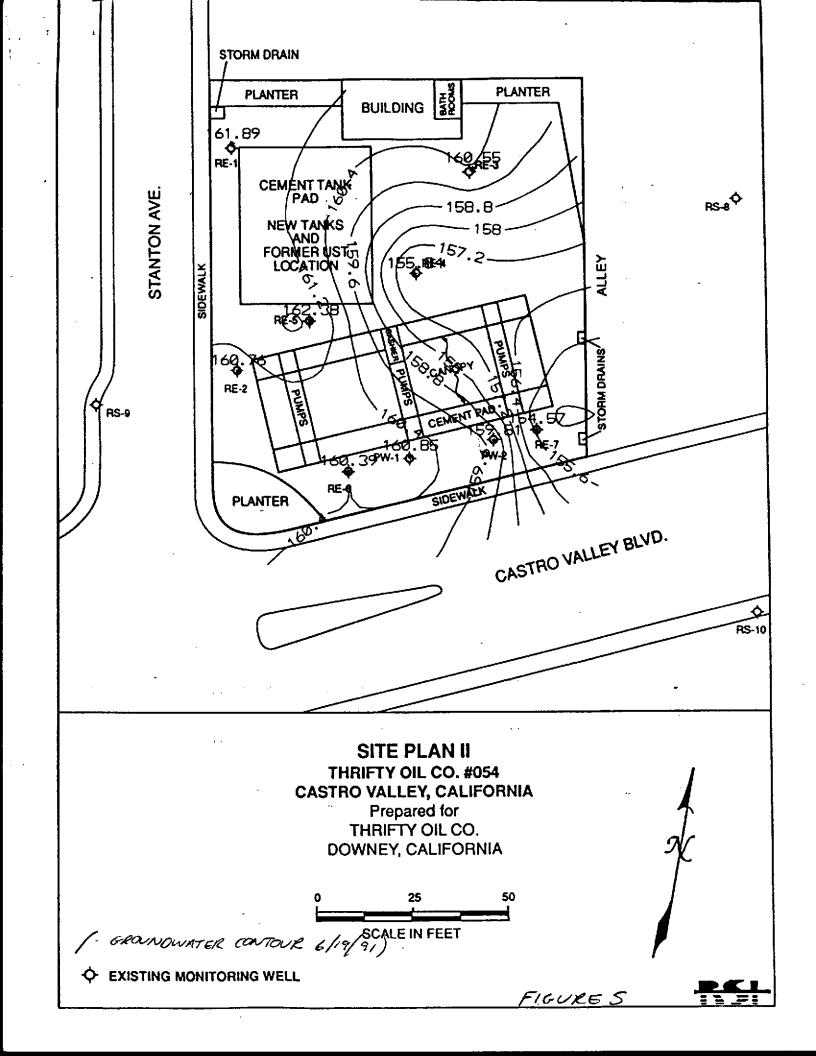
FIGURES

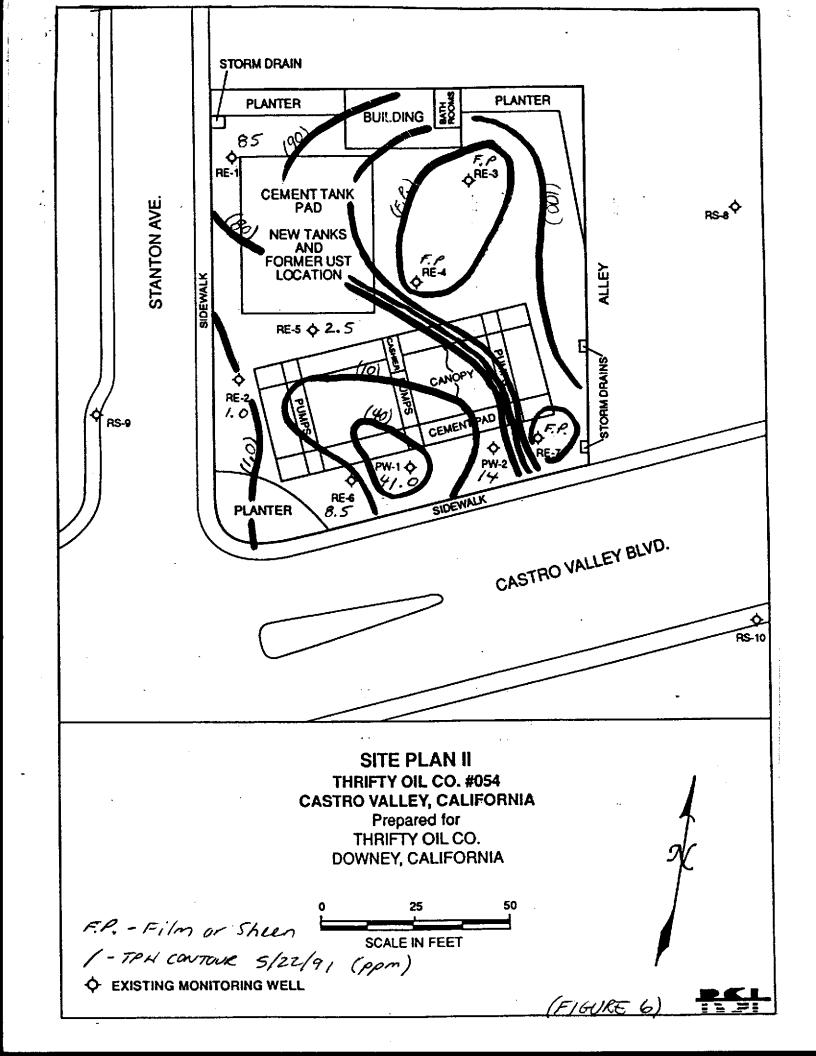


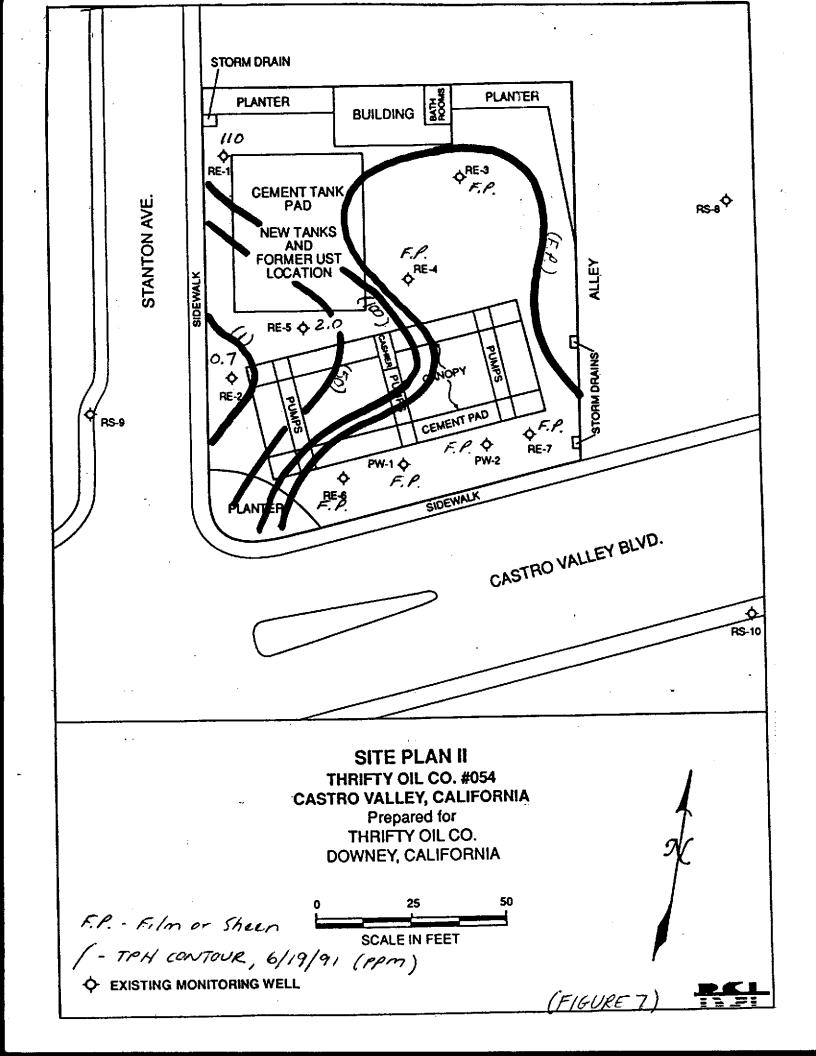












APPENDIX A



PROJECT STATUS REPORT THRIFTY OIL CO. S.S. #054 2504 CASTRO VALLEY BLVD. CASTRO VALLEY, CA 94546 APRIL 03, 1991

DATE:

F	МО	NI	то	RI	N G	ODORS			FRE	E	WE	LLS	CONNE	CTED	TO SYST		TEM	(W)			
R	ОВ	SERVA	TIO	N WE	LLS	(S=	SLIG	HT)	PROD	UCT	CONN	ECT	INTEG	RITY	VZ	POR	W	ATER			
Q	NO.	DTW		DT	P PT	YES	NO	s	YES	NO	YES	NO	OK	NO	ON	OFF	ON	OFF			
W	PW-1	4.9	5	-		-	Х	-	-	х	х	-	х	-	х	-	-	х			
W	PW-2	5.5	1	SHE	EN SHEEL	х	-	-	Х	-	х	-	х	-	x -			х			
W	RE-1	4.1	0	_		1-	Х	-		х	х – х –			X	-		Х				
W	RE-2	-2 3.75 -			-	Х		-	Х	Х	1	х	-	X	-	-	Х				
W	RE-3	5.4	0	FI	LM FIL	Х	-	-	Х	1	х	1	Х	-	x	-	-	х			
W	RE-4	11.2	5	FI	LM FIL	х	-	-	Х	1	Х	•	Х	-	Х	-	х	-			
W	RE-5	3.9	5	1			Х	-	-	x	х	-	Х	_	х			Х			
W	RE-6	5.2	0	-		-	Х	-	-	X	x	-	х	-	Х	-	-	Х			
W	RE-7	8.1	0	FI	LM FIL	X	-		х	-	Х	-	х	-	х	<u> </u>	х	<u> </u>			
SAVE SYSTEM WEEKLY																					
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WOR	KING		YE	s/No		YES		VA	APOR FLOW C F M			P M	20								
RES	RESTARTED YES/NO			_		FU	EL FI	OM			C F	м/н	8								
HOU	HOURS #			2202		WE:	LL V	CUUI	M		IN	H2O			30						
ENG	INE ROT			RPM		1800		L	PG	TA	NKS		,	B	#1	:	90				
ENG	INE VAC	מטט:]	N HG		15		GA	s met	ER I	READ 1	NG		-			N/A				
TAN	IK VACUU	M]	N HG		19		WA	TER E	LOW	METER	}	GAI	LL.		,	1233				
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DAT	DATA RECORDED BY: EUGENIU GASMAN INPUT BY: M.M. >\FF\054rsirt																				



PROJECT STATUS REPORT
THRIFTY OIL CO. S.S. #054
2504 CASTRO VALLEY BLVD.
CASTRO VALLEY, CA 94546
DATE: 5 · 1 · 9 1

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PROJECT STATUS REPORT THRIFTY OIL CO. S.S. #054 2504 CASTRO VALLEY BLVD. CASTRO VALLEY, CA

DATE:

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13.65	¥	RE-6	6.05	<u> </u>		20	1	X			¥	X	-	×)			1	
13.20	W	RE-7	11.70	SH	EEN		V	1	_	X	-	X	-	X	-			X	
		SA	VE	SYS	TE	M	WEE			EEKLY							·		
	PAR	AMETER		U/M	——∔	DA				RAMETER			/ت	M		DA	TA		
	TIM	DE .		AM/	(8-00			AIR FLOW				C F	М	10				
		WORKING YES/NO			•	<u> </u>	ŧζ		VAPOR FLOW			CFH		7					
	RESTARTED YES/NO			<u> </u>	N	<u>D</u>		FUEL FLOW			C P M/H		8,5						
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PROJECT STATUS REPORT
THRIFTY OIL CO. S.S. #054
2504 CASTRO VALLEY BLVD.
CASTRO VALLEY, CA 94546
DATE: 6.19.1991

F R	мс	INC	TO	RII	N G		ODORS FREE			WELLS CONNECTED TO				O SYSTEM (W)					
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	SAVE SYSTEM WEEKLY																		
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RESTARTED YES/NO				10	<u> </u>		FUI	CL FI	WO			CF	M/H		10)			
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REM	ARKS:												··· ·						[
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FREE PRODUCT REMOVED: APPROX. GALLONS WATER REMOVED: APPROX. 702 GALLONS DATA RECORDED BY: EUGENIU GASMAN INPUT BY: M.M. >\FF\054rsirt																			
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161.83 160.76

160.85 159.81

160.55

155.84

160.39

154.57

DATE $6 \cdot 22 \cdot 1991$ STATION 1	NO. 054
personnel E. CAPMAN	•.
WELL NO. PW 1 WEATHER	NNA
SAMPLE EQUIPMENT	
Before Sampling	
Total Well Depth 14.10 Ft. Well	Diameter 4"
Depth to Water f.lo _ Pt. Purg	Te Volume 23
	- 1014m8
Sampling Data	
Time 11:15 11:20 11:25 11:20	11.33
EC 490 340 340	340
pH 7.41 7.29 7.24 7.24	7.24
Temp 69 69 68.5 67	67
Gal. 5 10 15 20	2)
Time	
BC	
Temp	
Sal	
After Sampling	
12	
Ft. Total W	ell Depth (4.10 pt

DATE 5.22. 1991 STATION	No. 0.54
personnel <u>E. G. AS MAY</u>	,
well no. Pw 2 weather	
SAMPLE EQUIPMENT	
Before Sampling	
Total Well Depth / 5, 40 Ft. Well	l Diameter 4"
Depth to Water 6.07 Pt. Pure	TA Volume 2/
	de Aoldine
Sampling Data	
Time 12:05 12:15 12:20	12:30
EC 410 400 370 390	390
pH 7.18 7.19 7.11 7.11	711
Temp 70 67 68 67.9	671
Gal. 4 8 12 16	21
Time	
EC	
PH	
Temp	
Gal	
After Sampling	
Depth to Water 15.20 Ft. Total W	Well Depth

DATE	DATE 3.22.1111			STATION	NO.	0.57			
PERS	ONNEL _	E. G.A	CW N						
WELL	NO	KE :	<u></u>	WEATHER	N 0 2	14			
Sampi	LE EQUI	MENT							
Befor	e Sampl	ing	•						
Total	Well D	epth/	8.25	ft. Wel	l Diameto	<u>-</u> 4"			
	to Wat	er4.	40		ge Volume				
					a tolume		·		
Samp1	ing Dat	<u>a</u>							
Time	9:40	9:45	J:10	9:55	10.00	10.05	10,12		
EC	950	930	910	870	790	790	790		
н	7.74	7.50	7.41	7. 33	7.32	7.33	7.30		
Temp	73	72	_7 ₀		68		68		
Gal		10	15	20	25	30	35		
Time _							_		
EC _		 .							
pH _		 .							
Temp _	 .								
Gal	 ,	 -							
364									
	Sampline	1.	<i>,</i>	₹.					
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DAT	$\mathbf{E} = 5 \cdot 2$	22.19	91	STATION	no. O	54	
PER	BONNEL	E	GARMI				
WELI	L NO	RE 1		WEATHER	Sυ	NY	
Sami	PLE EQUIP	MENT					
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Tota	al Well D	epth _/C	3.85 F	t. Well	Diameter	4"	
Dept	h to Wat	er <u>4</u>	42 =	t. Purg	Diameter	40	
					, - , - , - , - , - , - , - , - , - , -		
	ling Data		_				
Time	8:15	8:20	8:25	8:30	8:35	8:40	8.45
EC	0.980	1.010	1,100	1,200	1,200	1,280 7.67	1,280
рĦ	1.36	7.36	7.37	7.43	7.43	7.67	7.69
Temp	13	72	<u>70.5</u>	70	69	68	68
Gal.	_5_	10	15	20	25	30	35
Time	<u>8:50</u>						
EC	1.28	•					
рН	7.64						
Temp	68					· .	
Gal.		 .					
		 .			 .		
After	Sampling	I , _	0 .	•			
Depth	to Water	· <u>/ /.</u>	<u>30</u> Ft.	Total W	ell Depth	19.8.	5 _{Ft.}

DATE 5.22.1991	STATION NO.	0.54	
personnel E GASMA	HV		
WELL NO. RE 2	WEATHER	SUNY	:
SAMPLE EQUIPMENT			
Before Sampling			
Total Well Depth 17.10	Ft. Well Diam	leter 41	
Depth to Water 4.43		ume 33	
	- m-y- 101		
Sampling Data			
Time 9:00 9:05 9:10	9:15 9:	20 9:25	9. 95
EC _1460 1/160 (160)	1160 11	La 1110	1.16
PH 1.00 1.00 1.76	7.40 7	77 %-	
Temp 72 70 69	68 6	7.5 67.5	$\frac{7.37}{62-}$
Gal. 5 10 15	20 25	30	33
		<u> </u>	22
Time		<u> </u>	·
EC		·	
Eq			
Temp			
Gal			
After Sampling	_		
15.90	- Total Well D	epth17.16) _{Pt.}

DATE 5. 22. 1991 STATION NO
personnel _ 5 , GALMATI
WELL NO. RF 6 WEATHER SUNY
SAMPLE EQUIPMENT
Before Sampling
Total Well Depth 13.65 Ft. Well Diameter 4"
Total Well Depth $\frac{13.65}{6.05}$ Ft. Well Diameter $\frac{4''}{20}$ Depth to Water $\frac{6.05}{6.05}$ Ft. Purge Volume
Sampling Data
Time 10:30 30:34 10:38 10:42 10:45 10:50
PH 7.23 7.31 7.40 7.45 7.45 7.45
PH 1.23 1.31 7.40 7.45 7.45 7.45
Temp 74 73 72 70 70 70
Gal. 4 8 10 14 17 20
Time
EC
pk
Temp
Gal
After Sampling
Depth to Water 1240 Ft. Total Well Depth 13.65 Ft.

DATE 6.19.1991	STATION NO	54	
PERSONNEL EUGENIU	GASMAN	<i>O F</i>	
WELL NO. RE 5	WEATHER CLO	IDY	
SAMPLE EQUIPMENT	FLON BAIL	5R	
Before Sampling Total Well Depth 18.25 Depth to Water 4.76	_ Ft. Well Diameter	<i>ا</i> "	
Sampling Data			
Time 8.30 8.35 8.4	0 8.45 8.50	8.55	9.00
EC <u>830</u> 890 92.	0 940 980	080	980
ph //3 /.36 /.4	7 746 761	7 4	741
Temp 68.0 68.0 67.5	67.0 66.5	66	7, T]
Gal. 5 10 15		30	35
Time			
EC			
PH Hq			
Temp			
Gal	"		
After Sampling	•		
Depth to Water F	t. Total Well Depth		P+

DATE 6.19.1991 STATION NO. 054
PERSONNEL EUGENIU GASMAN
WELL NO. RE 2 WEATHER CLOUDY
BAMPLE EQUIPMENT TEFLON BAILER
Before Sampling
Total Well Depth 17.10 Ft. Well Diameter 4"
Depth to Water 6.43 Ft. Purge Volume 28
Sampling Data
Time 9.35 9.40 9.45 9.50 9.55 10.00
BC 1150 1190 1190 1170 1170 1170
PH 7.28 7.36 7.28 7.25 7.24 7.24
Temp 66 66.2 66 65.3 65 65
Gal. <u>5</u> 10 15 20 25 28
Time
EC
PH
Temp
Gal
After Sampling Depth to Water 7.00 Ft. Total Well Depth 17.10 Ft.
Depth to Water 1.00 Ft. Total Well Depth 17.10 Ft.

DATE	<u>6.</u>	19, 19	71_	STATION N	o	954	
PERSO	ONNEL	EUG	ENIU	GAS MAAI			
					CLO		
SAMPI	LE EQUIP	HENT	TEFL	ON B	AILER		
<u>Befor</u>	e Sampl	ing	• •				-
Total	. Well D	epth	9.85 F	t. Well	Diameter e Volume _	4"	
Depth	to Wat	er <u>4,</u>	93 F	t. Purg	e Volume _	39 g	allons
						Q.	
	ing Dat	_					
Time	10,50	10.55	11.00	11.05	11.10	11.15	11.20
EC	980	990	980	1010	1050	1060	1060
рĦ	7.30	7.28	7.21	7.20	7.20	7.20	7.21
Temp	<u>68</u>	68	67	67.3	1050 7.20 66.5	66	66
Gal.	_5_	10	15	<u> 50</u>	25	30	3 5
Mimo	11.25						•
	1060	<u></u>					
	7.20						
_							
remp Cal	39						
~~~ ·	<del> </del>						
After	Samplin	ng	••	•			
Depth	to Wate	er	Ft.	Total 1	Well Denth		₽+

STATION NO. 054

#### MONITORING WELL ELEVATIONS

WELL	ELEVATION ¹	elevation ²
I.D.	PVC CASING (FT)	RIM (FT)
PW-1		166.46
PW-2		166.18
RE-1		166.82
RE-2		167.19
RE-3		167.39
RE-4		166.94
RE-5		167.14
RE-6		166.51
RE-7		166.04
RS-8	164.11	164.32
RS-9	167.14	167.51
RS-10	162.50	162.89

- 1 DENOTES ELEVATION ESTABLISHED ON "V" GROOVE ON NORTH EDGE OF PVC CASING.
- 2 DENOTES ELEVATION ESTABLISHED ON DRILL-HOLE ON NORTH EDGE OF RIM.

# APPENDIX B

781 East Washington Boulevard P.O. Box 880550, Hunter's Point Shipyard Bldg 114 • San Francisco, California 94188 • (415) 330-3000 • Fax (415) 822-5864 5427 East La Palma Avenue

 Los Angeles, California 90021 Anaheim, California 92807

• (213) 749-3411 • Fax 213) 746-7226

• (714) 693-1026 • Fax: (714) 693-1034

THRIFTY OIL COMPANY FILE# 7144 10000 LAKEWOOD BLVD. DOWNEY, CA. 90240

05/28/91

Attn: CONSTANTIN TUCULESCU

213/923/9876

SS# 054

CHAIN OF CUSTODY # 35050

Sample #: 1144123301

Received: 05/24/91

Type: WATER

Collector: Client

Sampling Date & Time: 05/22/91, 1455

Method: GRAB

I.D.: WELL PW - 1

**EPA 8015** ANALYZED 5/21/91 GASOLINE EPA 8015 41,000 UG/L ANALYZED 5/21/91 EPA 602 BENZENE EPA 602 600 UG/L TOLUENE EPA 602 730 UG/L ETHYLBENZENE EPA 602 250 UG/L XYLENES EPA 602 3800 UG/L

Sample #: 1144123302

Received: 05/24/91 Type: WATER

Collector: Client

Sampling Date & Time: 05/22/91, 1507

Method: GRAB

I.D.: WELL PW - 2

EPA_8015			ANALYZED	5/25/91
GASOLINE	EPA :	8015	14,000	
EPA 602			ANALYZED	
BENZENE	EPA (	602		UG/L
TOLUENE	EPA (	602	51	UG/L
ETHYLBENZENE	EPA (	602	10	UG/L
XYLENES	EPA (	602	480	UG/L

Page: 1 (cont.) [ND = None Detected; (G) = Grab; MDL = Minimum Detection Limit]

#### SMITH-EMERY COMPANY

Increase Social and indent Testing Laboratory, Established 1904.

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Los Angeles, Califorma 90021
 San Francisco, Califormia 94188
 Anaheim, California 92807
 (213) 749-3411
 (213) 746-7228
 (415) 330-3000
 (714) 693-1026
 Fax: (213) 746-7228
 (213) 746-7228
 Fax: (213) 746-7228
 (714) 693-1026

5427 East La Palma Avenue

Sample #: 1144123303 Received: 05/24/91

Type: WATER

Collector: Client

Sampling Date & Time: 05/22/91, 1410

Method: GRAB

I.D.: WELL RE - 1

EDA 0035	===	=METHOD=====	==RESULT==	===UNIT===
EPA 8015			ANALYZED	5/25/91
GASOLINE	EPA	8015	85,000	
EPA 602			ANALYZED	
BENZENE	EPA	602	9700	UG/L
TOLUENE		602		
ETHYLBENZENE			10,000	
XYLENES		602		UG/L
47 T TITLE	EPA	602	12,000	UG/L

Sample #: 1144123304

Received: 05/24/91

Type: WATER

Collector: Client

Sampling Date & Time: 05/22/91, 1420

Method: GRAB

I.D.: WELL RE - 2

EPA 8015		ANALYZED 5/25/91
GASOLINE	EPA 8015	
EPA 602	EFR 6015	1000 UG/L
BENZENE		ANALYZED 5/25/91
	EPA 602	5.3 UG/L
TOLUENE	EPA 602	3.6 UG/L
ETHYLBENZENE	EPA 602	4.4 UG/L
XYLENES	EPA 602	
	EFA 602	8.9 UG/L

Sample #: 1144123305

Received: 05/24/91

Type: WATER

Collector: Client

Sampling Date & Time: 05/22/91, 1435

Method: GRAB

I.D.: WELL RE - 5

EPA 8015 GASOLINE		ANALYZED 5/25/91
	EPA 8015	2500 UG/L
EPA 602		ANALYZED 5/25/91
BENZENE	EPA 602	330 UG/L
TOLUENE	EPA 602	7.8 UG/L

Page:

2 (COnt.) [ND = None Detected; (G) = Grab; MDL = Minimum Detection Limit)

# SMITH-EMERY COMPANY The field Streng independent Testing Laboratory Established 1904

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● Fax (213) 746-7228 ● Fax: (415) 822-5864

5427 East La Palma Avenue

Anaheim, California 92807

• (714) 693-1026

• Fax: (714) 693-1034

=======CONSTITUENT======= ETHYLBENZENE XYLENES		==RESULT== ===UNIT=== 5.6 UG/L 200 UG/L
Sample #: 1144123306 Received: 05/24/91 Type: WATER	Collector: Client Sampling Date & Ti Method: GRAB	ime: 05/22/91, 1445
I.D.: WELL RE - 6		
EPA 8015 GASOLINE EPA 602 BENZENE TOLUENE ETHYLBENZENE XYLENES	EPA 8015 EPA 602 EPA 602 EPA 602 EPA 602	ANALYZED 5/25/91 8500 UG/L ANALYZED 5/25/91 1700 UG/L 14 UG/L 24 UG/L 6.7 UG/L
Sample #: 1144123307 Received: 05/24/91 Type: WATER	Collector: Client Sampling Date & Ti Method: GRAB	me: 05/01/91, 1609
I.D.: TRIP BLANK		
EPA 8015 GASOLINE EPA 602 BENZENE TOLUENE ETHYLBENZENE XYLENES	EPA 8015  EPA 602  EPA 602  EPA 602  EPA 602	ANALYZED 5/25/91 ND <50 UG/L ANALYZED 5/25/91 ND <0.5 UG/L ND <0.5 UG/L ND <1.0 UG/L ND <1.0 UG/L

Respectfully submitted,

all Klew. Noori, Manager Chemical Lab

Page:

[ND = None Detected; (G) = Grab; NDL = Minimum Detection Limit]

	CHAIN OF CUSTODY FORM																		
P.O. # 350		ent and	Site Locat L CO., SS #	ion: 054	MONTHL: SAMPLII			ANALYTICAL METHOD Submit Results To:											
Samplers (		re)	Goom				∦₽	BTXE								1000	FTY OIL O LAKEWO EY, CA	OD BLVD.	
Sample Number	Date		Depth Below Grade (ft)	Sample Type	Suspect Contam- ination	No. of Con- tainers	2/02	100				ī				Attn		ANTIN TUCULESCU 13) 923 - 9876	<del></del>
						(VIALS)	<b>#</b>	*					$\perp$					REMARKS	
WELL PW-1		2:557		GRAB	GASOLINE	4	¥	×	₽	-		_ :	<u> </u>	上	上	MONT	HLY WATE	R SAMPLING	
WELL PW-2	0.5	3: 07*	10	GRAB	GASOLINE	4	₩	X	₩.				1	1	上	* C	OMBINED	TEST	
WELL RE-1	5.22	2:107	9	GRAB	GASOLINE	4	#—	Х			_	1	<u> </u>	-	<u> </u> -				
WELL RE-2		2:209	9	GRAB	GASOLINE	4	<u> </u>	X	$\sqcup$	-	-	_]:	上	上	上				
WELL RE-3	5.22			GRAB	GASOLINE	4	4-	X	-	-	-	_ -	上	_	上				
WELL RE-4	5.22			GRAB	GASOLINE	4	x	x		-		-  -	<u> </u>	-	Ŀ				
WELL RE-5		2:327	9	GRAB	GASOLINE	4	Х	X		_	<u>- l</u> :	-  -	<u> </u>	Ŀ	-				
WELL RE-6	<del></del>	2:45	10	GRAB	GASOLINE	4	Х	Х		<u>-  </u>	<u>-  </u>	-  -	<u>-</u>	<u> </u> -	-				
WELL RE-7	<u> </u>			GRAB	GASOLINE	4	х	x	-	_	- [-	-  -	-	-	-				
TRIP BLANK	5.21	4.09P	M	<b>0</b> –	-	2	Х	x	-	-  -	-  -	-  -	-	-	-				
 			•																<del></del>
(A) NO	OT S	HAPL	ED FR	FE P	20 800	TI	0	A	K	7				Γ	П				
																			<del>- \</del>
Sample Inte	grity:		<u> </u>																
Samples Int	act:			Yes_ L	No		Re	1i	nq	uiı	- bje	ed	by	:	1	ate	/ Time	Received by:	
Samples Pro	perly (	cooled:		Yes U	/ No		b	'n	eu	4~	ሌ,	YW	7	)	] :	5/22	3:58	Pett / Moon	
Samples Acc	Samples Accepted: Yes No						Re	ıli	nqı	ıie	she	ed	by:	2	I	ate		Received by:	
If not, why	If not, why:																	_	
Samples Pla	Samples Placed in Lab Refrigerator Yes No Rep. Initials					1	Relinquished by: Date / Time Received for Lab by:												
Laboratory	Name:	SMITH -					Ce	rt	lfi	Lca	ti	on	No	. :	! :			<u> </u>	<del></del>
-					<del></del>		جسا								- 'A				

					CI	HAIN OF CU	ST	ODI	/ F	OR	M					-
P.O. # 3505			Site Locat. L CO., SS #		MONTHLY SAMPLIN		ANALYTICAL METHOD									Submit Results To:
Samplers (S	Signatur		•	<u> </u>			T P H	B T X E								THRIFTY OIL CO. 10000 LAKEWOOD BLVD. DOWNEY, CA 90240
Sample Number	Date	Time	Depth Below Grade (ft)	Sample Type	Suspect Contam- ination	Con- tainers										Attn: CONSTANTIN TUCULESCU Phone No. (213) 923 - 9876
		<u> </u>			<u></u>	(VIALS)	1	*	Ц		_	$\downarrow$	╀	_		REMARKS
WELL PW-1	V ~~	2:551		<u> </u>	GASOLINE	4	#	X		-		_	1	4		MONTHLY WATER SAMPLING
WELL PW-2		3.094	<del></del>		GASOLINE	<del>                                     </del>	4-	X		-		+	-	╄	-	* COMBINED TEST
WELL RE-1		2:1074		GRAB	GASOLINE		<b>#</b> -	X	Н	_		4	Ψ-	-	ļ	
WELL RE-2		2120 Py	9	GRAB	GASOLINE	4	1	X	Ц	-	-	+	1	<u> </u> _		
WELL RE-3.	0 22			1	GASOLINE		1	х	H	-	1		1	ļ-	Ц	
WELL RE-4				GRAB	GASOLINE	4	₩_	X	-	-	-	4	<del> -</del>	<u> </u>		
WELL RE-5				GRAB	GASOLINE	4	#_	X		7	4		上	<u> </u> -	Ц	
WELL RE-6		2:45	10		GASOLINE	4	₩_	х		_	_	4	-	L		
WELL RE-7				GRAB	GASOLINE	4	#	Х	-	-	_	1	1-	-		
TRIP BLANK	5.24	4.094	* *	-		2	Х	X		_	_	- -	<u> -</u>	-		
					<u> </u>			Ц		$\perp$			$\perp$	Ц	Ц	
→ No	SAI	M-47€	D FRE	Z PR	OBVCT	FLO AT	E			$\perp$			$\perp$			
							L	Ш								
Sample Inte	grity:	<i>C</i>	7													
Samples Int		Cooled:		Yes L	<del></del>	<del></del>	ш.	_	_			ed )	_	•		Date / Time Received by:
Samples Acc			;	Yes 4	No	<u> </u>	-	•	4	_	_	ed		_		Date / Time Received by:
If not, why			· · · · · · · · · · · · · · · · · · ·						<b>-</b>	,						,
Samples Pla	aced in	Lab Ref	frigerator	Rep. Init			Re	eli	.nq	ui	sh	ed	by:	:	ם	Date / Time Received for Lab by:
Laboratory	Name:	SMITH -	- EMERY COMI	PANY			Ce	ert	if	ica	at	ion	No	).:		

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#### SMITH-EMERY COMPANY

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The Full Service Independent Testing Laboratory, Established 1904

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- Anaheim, California 92807

THRIFTY OIL COMPANY

• (714) 693-1026 • Fax: (714) 693-1034

06/28/91

FILE# 7144 10000 LAKEWOOD BLVD. DOWNEY, CA. 90240

SS# 054

Attn: NICK CIORTAN J 213/923/9876

CHAIN OF CUSTODY P.O.# 35196

Sample #: 1172163501 Received: 06/21/91

Collector: Client

Sampling Date & Time: 06/19/91, 1440

Type: WATER

Method: SUBMITTED BY CLIENT

I.D.: WELL RE-1

=======CONSTITUENT======== ===METHOD===== ==RESULT== ===UNIT=== ANALYZED 9/26/91 **EPA 8015** 110,000 UG/L EPA 8015 GASOLINE ANALYZED 6/26/91 EPA 602 8500 UG/L EPA 602 BENZENE 9600 UG/L EPA 602 TOLUENE 2600 UG/L EPA 602 **ETHYLBENZENE** 16,000 UG/L EPA 602 XYLENES

Sample #: 1172163502

Collector: Client

Sampling Date & Time: 06/19/91, 1420 Received: 06/21/91

Method: SUBMITTED BY CLIENT Type: WATER

I.D.: WELL RE-2

EPA 8015			ANALYZED	6/26/91
GASOLINE	EPA	8015		UG/L
EPA 602			ANALYZED	6/26/91
BENZENE	EPA	602	2.1	UG/L
TOLUENE	EPA	602	1.4	UG/L
ETHYLBENZENE	EPA	602	3.8	UG/L
XYLENES	EPA	602	3.5	UG/L

Page: 1 (cont.) [ND = None Detected; (G) = Grab; MDL = Minimum Detection Limit]





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Anaheim, California 92807

• (714) 693-1026 • Fax: (714) 693-1034

Collector: Client Sample #: 1172163503

Sampling Date & Time: 06/19/91, 1405 Method: SUBMITTED BY CLIENT Received: 06/21/91

Type: WATER

I.D.: WELL RE-5

=======CONSTITUENT========	====	=METHOD=====	==RESULT==	===UNIT===
EPA 8015			ANALYZED	6/26/91
GASOLINE	EPA	8015		UG/L
EPA 602			ANALYZED	
BENZENE	EPA	602		UG/L
TOLUENE	EPA	602		UG/L
ETHYLBENZENE	EPA	602		UG/L
XYLENES	EPA	602	110	UG/L

Sample #: 1172163504

Received: 06/21/91

Type: WATER

Collector: Client

Sampling Date & Time: 06/19/91, 1330 Method: SUBMITTED BY CLIENT

I.D.: TRIP BLANK

EPA 8015	•	ANALYZED 6/26/91
GASOLINE	EPA 8015	ND <50 UG/L
EPA 602	<del>-</del> '	ANALYZED 6/26/91
BENZENE	EPA 602	ND <0.5 UG/L
TOLUENE	EPA 602	ND <0.5 UG/L
ETHYLBENZENE	EPA 602	ND <1.0 UG/L
XYLENES	EPA 602	ND <1.0 UG/L

Respectfully submitted,

Shahid Noori, Manager Chemical Lab

	. <u></u>			<del></del>	СН	AIN OF CUS	TO	DΥ	FO	RM					
P.O. # 35196 Client and Site Location: MONTHLY							ANALYTICAL METHOD								Submit Results To:
Samplers (Signature)							T I P 7 H 2	T							THRIFTY OIL CO. 10000 LAKEWOOD BLVD. DOWNEY, CA 90240
Sample Number	Date	Time	Depth Below Grade (ft)	Sample Type	Suspect Contam- ination	No. of Con- tainers		ļ							Attn: CONSTANTIN TUCULESCU Phone No. (213) 923 - 9876
Number	Dace	11111111		-15-		(VIALS)		•							REMARKS
WELL PW-1	G19-91			GRAB	GASOLINE	4	x	×	- -	-   -	-	-	<b>-</b>	-  -	MONTHLY WATER SAMPLING
WELL PW-2				GRAB	GASOLINE	4	x	x	-			Ε		- [-	* COMBINED TEST
WELL RE-1		2:407	8	GRAB	Gasoline	4	x		<u>-l</u> -	-	<u> </u>	上		<u>- -</u>	
WELL RE-2	619.91	2:20 P	10	GRAB	GASOLINE	4	X	_	_ :	- -	<u> </u> -	_		上	
WELL RE-3	6-19.81		:	GRAB	GASOLINE	4	X .	-	┵	- -	<u> </u>	-		<u> </u>	
WELL RE-4	6-19-71			GRAB	GASOLINE	4	х	$\rightarrow$	_ :	1	<u> </u>	<u> -</u>		1	
WELL RE-5	6.19.91	3:08 ₽	9	GRAB	GASOLINE	4	×	_	4	_ -	-	<u> </u>	H	- -	
WELL RE-6	6.19.51				GASOLINE	4	x	<b></b>	_ -	<u> </u>		上		<u> </u>	
WELL RE-7	6.19.91			GRAB	GASOLINE	4	×		+	- -	╌	╞	$\vdash$	_	
TRIP BLANK	6.1891	1307		***	144	2	х	X	_	- -	╬	占		_	
* No	T SA	MPL	O. FREE	PRo	BUCT F	LOATED				1	1				
							<u> </u>				Щ	L			
Sample Inte	grity:						<u> </u>							_	Date / Time Received by:
Samples Intact: Yes No							JΙΛ	C. C							
Samples Properly Cooled: Yes No							# -	Relinquished by: Date / Time Received by:							
Samples Accepted: Yes No						<u> </u>	Re	11	.nq	ui	3he	a i	oy :		Date / Time Received by:
If not, why:						Re	Relinquished by: Date / Time Received for Lab by:								
Samples Placed in Lab Refrigerator Yes No Rep. Initials							6/21/91 10:00 John C. Wangs								
Laboratory Name: SMITH - EMERY COMPANY							Certification No.:								

CHAIN OF CUSTODY FORM																
P.O. # 35196 Client and Site Location: MONTHLY THRIFTY OIL CO., SS # 054 SAMPLING						NC	ANALYTICAL METHOD							HOE		Submit Results To:
Samplers (Signature)							T P H	B T X E								THRIFTY OIL CO. 10000 LAKEWOOD BLVD. DOWNEY, CA 90240
Sample Number	Date	Time	Depth Below Grade (ft)	Sample Type	Suspect Contam- ination	No. of Con- tainers (VIALS)	*	*								Attn: CONSTANTIN TUCULESCU Phone No. (213) 923 - 9876 REMARKS
WELL PW-1	6.19.91			GRAB	GASOLINE	4	Х	x	-	-	-	- [-	F	-	-	MONTHLY WATER SAMPLING
WELL PW-2	6.19.91			GRAB	GASOLINE	4	Х	X	-		-	-   -	-	<u>-</u>	-	* COMBINED TEST
WELL RE-1	6.13.31	2:40 P	8	GRAB	GASOLINE	4	x	X	-	-	-	-	<u> </u>	-	#	
WELL RE-2	6.19.91	2:20 9	10	GRAB	GASOLINE	4	X	х	-	-	<b>-</b>	-  -	-	-	-	
WELL RE-3	6.19.91			GRAB	GASOLINE	4	X	X	-	-	-	-  -	-	-	~	
WELL RE-4	G-19.91			GRAB	GASOLINE	4	ш	х		<u>-</u>  -	-	-  -	Ŀ	-	-	
WELL RE-5	6.19.91	2:05 P	9	GRAB	GASOLINE	4	┸	х		<u>-  </u>	-	-  -	<u> -</u>	-	-	
WELL RE-6	6.19.91			GRAB	GASOLINE	4		x	ш	<u>-</u>	-	-  -	<u> -</u>	-	-	
WELL RE-7	G-19.91			GRAB	GASOLINE	4	╨	↓—	ш	<u>-  </u>	-	-  -	-		-	
TRIP BLANK	6.18.91				-	2	x	х	-	<u>-</u>	-	-  -	<u> -</u>	Ŀ	-	
* No	T SA	MPLE	D FREE	<i>ૄ</i>	ouci	PLO ATE	0	,								
Sample Inte	egrity:															
Samples Intact: YesNo							Relinquished by: Date / Time Received by:									
Samples Properly Cooled: Yes No							Juguin Jam 6/19 4:00p Wall Momen									
Samples Accepted: YesNo							Relinquished by: Date / Time Received by:									
If not, why	If not, why:															
Samples Placed in Lab Refrigerator Yes No Rep. Initials							Relinquished by: Date / Time Received for Lab by:									
Laboratory Name: SMITH - EMERY COMPANY							Certification No.:									