

THRIFTY OIL CO.

October 1, 2007

Mr. Steven Plunkett
Alameda County Health Care Agency
Hazardous Material Specialist
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502

RECEIVED

2:34 pm, Oct 03, 2007

Alameda County
Environmental Health

O.80522

Local #RO0000348
RWQCB #01-1476
Confirmation No. 8879596769

RE: **Former Thrifty Oil Co. Station #054**
TOSCO Station #2602486
2504 Castro Valley Boulevard
Castro Valley, CA
3rd Quarter 2007, Status Report and Request for Site Closure

Dear Mr. Plunkett:

Presented herein is the 3rd Quarter 2007, Status Report prepared for Former Thrifty Oil Co. (Thrifty) Station #054 located at 2504 Castro Valley Boulevard, Castro Valley, California (**Figure 1**). This report presents the results of the groundwater monitoring activities conducted during the third quarter of 2007.

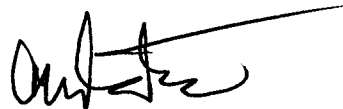
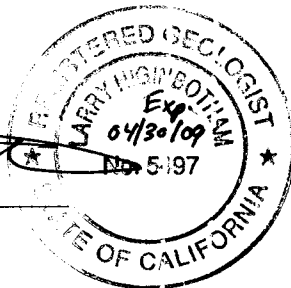
A review of groundwater sampling analytical data for the last several quarters has indicated that hydrocarbon concentrations have decreased significantly since the concentration spikes in years 2004 and 2005. The dissolved hydrocarbon plume is now stable and fully delineated, with only a small area of low hydrocarbon concentrations. The limited extent and low core concentrations of the plume are probably due to the following: (1) historical remedial efforts which have significantly reduced the source area contamination; (2) the non-operating status of the site since June 30, 2006, which has effectively eliminated any active hydrocarbon source(s); (3) the reduction of residual hydrocarbon concentrations through natural attenuation. Thrifty therefore believes that the residual dissolved plume should maintain a stable configuration, and requests that the Alameda County Department of Health grant site closure.

Should you have any questions regarding this report, please contact Larry Higinbotham or myself at 562 921-3581.

Respectfully submitted,



Larry Higinbotham, R.G.
Project Manager



Chris Panaitescu
General Manager
Environmental Affairs

- cc: - Erika Assadi, SRWQCB (USTCF)
- Liz Sewell, TOSCO Marketing Company
76 Broadway
Sacramento CA 95818
- MaryBeth Heydt, Thrifty Oil Co.
- File



Summary of Monitoring and Sampling Activities
Former Thrifty Oil Co. Station #054
Third Quarter 2007
Reporting Period: 7/1/2007 to 9/30/2007

Site Information:

| | |
|-----------------------|---|
| Site address: | TOC SS #054 (TOSCO #2602486) 2504 Castro Valley Boulevard Castro Valley, CA |
| Global ID No.: | T0600101363 |
| EDF Confirmation No.: | 8879596769 |
| Lead Agency No.: | Local # RO0000348 |
| Lead Agency: | Alameda County Health Care Services |
| Agency Contact: | Mr. Steven Plunkett / 510 383-1767 |
| Project Manager: | Larry Higinbotham / 562-921-3581 ext. 325 |

Field Activity:

| | |
|--|-----------------------------|
| Groundwater wells onsite: | 9 |
| Groundwater wells offsite: | 4 |
| Date(s) monitored: | 9/12/2007 |
| Date(s) sampled: | 9/12/2007 |
| Groundwater wells gauged: | 13 |
| Groundwater wells sampled: | 9 |
| Purging method: | Disposable bailer |
| Treatment / disposal method during sampling event: | Drums – Safety-Kleen pickup |
| Groundwater wells with free product: | 0 |
| Free product thickness (feet): | NA |
| Free product bailouts other than sampling event: | NA |
| Treatment / disposal method/free product bailouts: | NA |

Site Hydrogeology:

| | |
|--|---|
| Depth to groundwater (feet bgs): | 4.97 to 8.43 |
| Groundwater elevation (feet above mean sea level): | 155.60 to 160.67 |
| Groundwater gradient and flow direction: | East-Northeast at approximately 0.025 ft./ft. |
| Consistent with previous quarter: | Consistent with previous quarters |

Groundwater Conditions:

| | |
|-------------------------------------|----------------|
| TPHg concentration (ug/L): | ND<5.6 to 77 |
| Benzene concentration (ug/L): | ND<0.18 to 1.4 |
| Toluene concentration (ug/L): | All ND<0.24 |
| Ethyl benzene concentration (ug/L): | All ND<0.21 |
| Total Xylenes concentration (ug/L): | ND<0.45 to 2.1 |
| MTBE concentration (ug/L) | ND<0.19 to 64 |

Remediation Activity:

| | |
|--------------------------------------|--------------|
| System type: | SVE & GWPT |
| System start-up: | April 1990 |
| System Shut Down | January 2000 |
| Cumulative Operation (hrs.): | 19,388 |
| Total GW discharge (gal.): | 27,992 |
| Total hydrocarbons extracted (lbs.): | 5,631 |

Groundwater Monitoring

Depth to groundwater is measured in each monitoring well quarterly. Historic groundwater gauging data obtained from April 11, 1988 through September 12, 2007, is presented in **Table 1**. A groundwater elevation contour map based on the September 12, 2007 data is presented in **Figure 1**. Groundwater elevation data indicates that the general direction of groundwater flow beneath the site is toward the east-northeast with a hydraulic gradient of approximately 0.025 feet/foot. Data from well RS-11 was not used because it was considered anomalous.

Quarterly Groundwater Sampling

As part of the ongoing groundwater-monitoring program, groundwater samples were obtained from selected monitoring wells PW-1, RE-2, RE-3, RE-4, RE-6, RE-7, RS-8, RS-9, and RS-11 on September 12, 2007. In a letter from the Alameda County Health Care Services (ACHCS) dated November 6, 2001, the ACHCS released Thrifty from collecting groundwater samples from wells PW-2, RE-1, RE-5, RS-8, and RS-10 until further notice. Due to a suspected recent release from the site, Thrifty decided to sample well RS-8 to further assess the extent of the current dissolved hydrocarbon plume.

Groundwater samples were obtained by EMC and delivered in a chilled state in an ice chest following strict Chain-of-Custody procedures to a state-certified laboratory. The samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) by EPA Method 8015M for gasoline and for benzene, toluene, ethylbenzene, xylenes (BTEX) and methyl tert-butyl ether (MTBE) by EPA Method 8260B. Copies of the EMC Field Status Reports are presented in **Appendix A**, and copies of the laboratory analytical reports are contained in **Appendix B**.

TPHg, BTEX, and MTBE concentrations appear in the **Summary Table** and **Table 1**, and laboratory reports are provided in **Appendix B**. TPHg, benzene, and MTBE isoconcentration maps are presented in **Figures 2, 3, and 4**, respectively. The highest laboratory analytical concentrations for TPHg, benzene, and MTBE were found in well PW-1 (77 ug/L, 1.4 ug/l, and 64 ug/L, respectively).

Well RS-9 is located upgradient of the Thrifty site, and any potential contamination found in this well would likely be originating from an upgradient off-site source. However, the elevated dissolved hydrocarbon concentrations observed in years 2004 and 2005 at the former Thrifty site appear to be from an onsite unauthorized release, as discussed in detail later in this report. TOSCO (ConocoPhillips) Marketing Company is the current operator of the service station and acquired the lease in 1994 from BP Oil, who previously leased the property beginning on July 10, 1991.

Site Remediation Activities

In August 1989, Remediation Service, Int'l. (RSI) installed a Spray Aeration Vapor Extraction (SAVE) system at the site for soil and groundwater remediation. However, due to unanticipated delays in permits, the system was not started until April 1990. Due to noise complaints, the system was operated only during daylight hours recovering hydrocarbon vapors during the first three months of operation. The equipment was moved to another location onsite in late June 1990, and from that date on the equipment was in operation for 24 hours a day.

On January 31, 2000, Thrifty submitted a *Request for Shutdown and Removal of the Vapor Extraction System* to the ACHCS. The ACHCS authorized the vapor extraction system shut down and removal on February 16, 2000. By the end of the operation, the system had destroyed a total of 5,631 pounds of hydrocarbons (Table 2) and treated/discharged 27,992 gallons of groundwater.

Evidence of Hydrocarbon Release

In a letter dated December 30, 2004, submitted jointly to TOSCO (ConocoPhillips) and the ACHCS, Thrifty provided evidence of a recent release of hydrocarbons as detected in groundwater samples collected during the 2nd, 3rd, and 4th Quarters 2004. Data collected during the 1st Quarter 2005 indicated that while TPHg, benzene, and MTBE concentrations decreased from their December 2004 levels, they were still elevated above the March, June, and September 2004 levels in onsite wells RE-2, RE-4, RE-6, and RE-7 located near the underground storage tanks and pump islands. The general decrease in concentrations observed during the most recent sampling events may simply be the result of natural attenuation and/or the current non-operating status of the site.

In a letter dated February 1, 2005, TOSCO (Conoco Phillips) responded to Thrifty's assertion that a recent release had occurred, suggested that the site is likely being impacted by an offsite source. TOSCO (ConocoPhillips) indicated in their letter that no pattern of fluctuation in dissolved hydrocarbon concentrations has been established to date that has not been seen before at the site. Thrifty's review of the data, however, indicates that over the past 14 years (since 1991), there have been no fluctuations in dissolved hydrocarbon concentrations even close to those seen between the 3rd and 4th Quarters of 2004. TOSCO (ConocoPhillips) stated in their February 2005 letter that dissolved elevated concentrations of hydrocarbons were present in wells RE-6 and RE-7, but were not present in well PW-1 located between RE-6 and RE-7, therefore a recent release was unlikely. **Data collected during the 2nd Quarter 2005 indicated that well PW-1 contained the highest TPHg and MTBE concentrations.** During the third and fourth quarters of 2006, and the first quarter of 2007, PW-1 again contained the highest TPHg and MTBE concentrations. Thus, it appears that the recent release did impact well PW-1. Data during the third quarter 2005 indicates that dissolved hydrocarbon concentrations were not detected in well PW-1. However, the dissolved concentrations in adjacent, upgradient well RE-6 continued to decline whereas in downgradient well RE-7 the concentrations remained high indicating that the contamination is simply migrating in the area of these three wells. During the 1st quarter 2006, elevated TPHg and MTBE concentrations were again detected in well PW-1 at concentrations of 35,500 and 28,200 ug/L, respectively. TPHg remained high in RE-4 during the 2nd quarter 2006.

During the 2nd quarter 2006, Thrifty sampled offsite downgradient well RS-8 for the first time since December 2001. MTBE was present at 445 ug/L in well RS-8, which was the highest reported MTBE concentration detected in the 2nd quarter 2006. The downgradient location of this well provides further evidence that an onsite release occurred in approximately December 2004 and migrated offsite to the RS-8 location.

TOSCO (ConocoPhillips) has asserted that the dissolved hydrocarbon concentrations noted in wells RE-3 and RE-4 were the result of migration of the dissolved plume from well RE-1. However, the maximum TPHg concentrations detected in well RE-1 was 150,000 ug/L on January 8, 1991, 28,000 ug/L on March 8, 1995, then consistently decreased to <50 ug/L beginning on December 1, 1999, as a result of active remediation conducted by Thrifty at the site from April 1990 to January 2000, whereas the TPHg

concentration in well RE-4 was 297,000 ug/L in December 2004. The December 2004 levels were almost double than the highest historical level recorded 13 years ago, when the active remediation was just initiated.

Thrifty has plotted TPHg, benzene, and MTBE concentrations over time versus groundwater elevations for wells RE-2 (Figure 5), RE-3 (Figure 6), RE-4 (Figure 7), RE-6 (Figure 8), RE-7 (Figure 9), and PW-1 (Figure 10). The increases in TPHg and MTBE in wells RE-2, RE-4, RE-6, and RE-7 for the 3rd and 4th quarters of 2004 and 1st quarter of 2005 are quite dramatic when compared to the TPHg and MTBE concentrations over time. There is also a significant increase in TPHg and MTBE concentrations in well PW-1 in the 1st quarter 2005, 1st quarter 2006, 3rd quarter 2006, and 4th quarter 2006 (Figure 10). There is a corresponding rise in groundwater elevation in each of these wells; however, there have been comparable rises in groundwater elevations in the past with no corresponding increase in dissolved hydrocarbon concentrations. Thus, it appears that a rise in groundwater elevation is not the reason for the significant increases in dissolved hydrocarbon concentrations at the site.

Further evidence of a recent (year 2004) release is provided by the use of BTEX ratios that are used as a means to compare the relative age of gasoline releases into the subsurface. The most common method is the cumulative BTEX ration that is described as B+T/E+X. Site investigations indicate that values between 1 and 6 are supportive of a recent release and that values less than 0.5 usually indicate a release older than about 8 to 10 years (Kaplan et. al. 1997, "Forensic Environmental Geochemistry: Differentiation of Fuel Types, Their Sources and Release Time;" Robert D. Morrison: "Forensic Techniques for Establishing the Origin and Timing of Contaminant Release"). The table provided below provides B+T/E+X ratios based on the groundwater samples collected during sampling events beginning in September 2004.

| Sampling Date | Well ID | B | T | B+T | E | X | E+X | B+T/E+X |
|---------------|---------|-------|--------|--------|-------|--------|--------|---------|
| 9/2/04 | RE-3 | 982 | 65 | 1,047 | 77 | 86 | 163 | 6.42 |
| 9/2/04 | RE-4 | 587 | 50 | 637 | 34 | 65 | 99 | 6.43 |
| 12/8/04 | RE-4 | 4,680 | 44,900 | 49,580 | 4,850 | 29,000 | 33,850 | 1.46 |
| 12/8/04 | RE-7 | 4,380 | 34,800 | 39,180 | 5,370 | 25,000 | 30,370 | 1.29 |
| 3/16/05 | RE-7 | 2,840 | 19,400 | 22,240 | 2,760 | 14,400 | 17,160 | 1.30 |
| 6/1/05 | RE-4 | 1,530 | 6,890 | 8,420 | 39 | 6,880 | 6,919 | 1.22 |
| 6/1/05 | RE-7 | 1,860 | 8,690 | 10,550 | 1,180 | 4,980 | 6,160 | 1.71 |

Based on the September 2, 2004, sampling results, the B+T/E+X for monitoring wells RE-4 and RE-3 were 6.43 and 6.42, respectively. Beginning in September 2004, the BTEX ratios ranged between 0.54 and 6.43 thus providing additional evidence of a recent release at former Thrifty Station #054. Wells RE-3 and RE-4 are located downgradient of the USTs/piping and well RE-7 is located downgradient of the dispensers. Although well RE-2 is not located downgradient of the dispensers, it is located very close to the dispensers which appear to be a source of the recent release along with the USTs and/or piping.

Thrifty has contended in the past that an offsite upgradient source contributed to the contamination previously detected in offsite, upgradient well RS-9. The concentrations in well RS-9, however, have never been detected at nearly as high of concentrations found in wells RE-2, RE-4, RE-6, and RE-7.

TOSCO (ConocoPhillips) also provided evidence of tank tightness testing and secondary containment testing. Unfortunately, the most recent tank tightness test report was dated May 5, 2004 and the most recent secondary containment test report was dated September 7, 2004, both of which could have predated the recent release that apparently occurred during the 4th Quarter 2004. The UST Monitor Certification Summary Report dated May 5, 2004 also reported one gallon of water in the 89 turbine sump and about 8 ounces of fuel in the 91 turbine sump.

In addition, the presence of MTBE in groundwater indicates a post 1991 release since Thrifty did not dispense MTBE blended gasoline during its operation. Thrifty's refinery (Golden West Refining Co.) began using MTBE in gasoline manufacturing processes in October 1992 when this site was already operated by BP Oil and later by TOSCO.

Summary of Meeting with ConocoPhillips and Thrifty (May 10, 2006)

A meeting with ConocoPhillips representatives and Thrifty took place on May 10, 2006. During the meeting, ConocoPhillips's consultant, Environmental Resolutions, Inc. (ERI) presented a response to Thrifty's claim of a new release as discussed below:

- ERI speculated that Thrifty's remedial efforts were not successful beneath the dispenser islands, which apparently led to a remobilization of contaminants and increase in dissolved hydrocarbons in year 2004. Thrifty disagrees with this speculation. As shown in the time versus concentration graphs for several site wells (**Figures 5 through 10**), the vapor extraction/groundwater treatment system which operated from years 1990 to 2000 was very successful in reducing the initially elevated hydrocarbon concentrations to very low, asymptotic levels. The sudden degradation of the dissolved hydrocarbon plume in 2004 came after a several-year period of non-detectable to low concentrations and plume stability following the agency-approved shut-down of the treatment system in year 2000. During this extended time period (up to and including year 2004), no significant change in groundwater levels occurred which would trigger a remobilization of the supposed existing contamination. For instance, in well RE-4, pre-release (3/8/04) MTBE concentrations of 1.1 ug/l spiked to 43,400 ug/l on 12/8/04, while the depth to water remained unchanged at 4.93 feet bgs. The year 2004 spikes in MTBE were accompanied by elevated TPHg and benzene levels, with several wells recording TPHg concentrations higher than Thrifty's pre-remedial levels. Thrifty was in an extended period of post-remedial monitoring, and was petitioning the lead agency for site closure at the time of the 2004 concentration spikes, which have now extended the timeframe for site closure.
- ERI suggested that an upgradient source is probably impacting the site, based on migration rates from upgradient well RS-9. A larger issue than the migration rate (which is theoretical and not based on any actual geotechnical data from the subsurface soils) is the relatively low concentrations in RS-9, which even in the period cited by ERI contained hydrocarbon concentrations two to three orders of magnitude lower than the concentrations seen on the subject site. In no conceivable way could this be a significant source for the elevated on-site concentrations observed in years 2004 and 2005.

- ERI stated that MTBE has been noted in groundwater since initial analysis began during 1996, up to 5,900 ppb in well PW-2, indicating MTBE was likely present prior to 1994 when ConocoPhillips began operations of the above-referenced facility. It should be noted that this 1996 water sample was analyzed by EPA Method 8020, and not confirmed by Method 8260. Even assuming that the MTBE was present in well PW-2 in 1996, the time for the MTBE to travel from the nearby source (dispenser or piping) to well PW-2 must be very short, given the very shallow groundwater (5.21 feet below grade during the 9/16/96 sampling event). Given the shallow groundwater conditions, the suggestion that the MTBE would take over two years to migrate to PW-2 appears very unlikely. In any event, the long-term presence of MTBE at the site is in no way related to Thrifty's operations at the site. Thrifty never used MTBE in their gasoline at any site before 1992, and did not operate this site after May 1991. Thrifty therefore cannot be responsible for any MTBE detected at the site.

In a subsequent meetings with ConocoPhillips on September 11, 2006 and January 31, 2007, Thrifty reiterated its position that the site had experienced new unauthorized release(s) subsequent to Thrifty's operation of the station, that must have resulted from ConocoPhillips and/or BP's operations at the site, due to the presence of MTBE in groundwater (which Thrifty did not use during their operations at the site), and also due to multiple concentration spikes of several gasoline constituents (including MTBE) during ConocoPhillips operations at the site.

The recent increase (June 2005, March 2006, September 2006, and December 2006) in TPHg and MTBE concentrations in well PW-1 provide further evidence of a recent release at the site and strongly support Thrifty's position that if further assessment and remediation becomes necessary, it should be the responsibility of ConocoPhillips. ***Thrifty respectfully repeats its request that the ACHCS acknowledge the evidence of a new release (s) that occurred after 1994 and to designate ConocoPhillips as the Primary Responsible Party for any corrective actions required in the future.***

Temporary Closure of Underground Storage Tanks

On June 30, 2006, ConocoPhillips ceased operations at the site. Subsequently, Thrifty performed activities for the temporary closure of three 10,000-gallon gasoline tanks at the site. The scope of work for the temporary closure was approved by the Alameda County Department of Environmental Health (ACDEH) in their letter dated September 28, 2006, and the temporary closure was completed by Cal-Phase Construction (Cal-Phase) and inspected by ACDEH on October 11, 2006. A report on the temporary closure activities was submitted by Cal-Phase in late October 2006.

Submittal of Additional Site Information and Site Conceptual Model

In a letter received by Thrifty dated December 7, 2005, the ACHCS requested site information including depth to water, groundwater flow direction, dissolved constituents concentrations, well screen levels, plume stability, and if active remediation was occurring onsite. Thrifty forwarded the requested information on January 10, 2006. The ACHCS also requested that a site conceptual model (SCM) be prepared for the site. Thrifty uploaded the SCM to the ACHCS FTP website on May 8, 2006.

Request for Site Closure

A review of groundwater sampling analytical data for the last several quarters has indicated that hydrocarbon concentrations have decreased significantly since the concentration spikes in years 2004 and 2005. The dissolved hydrocarbon plume is now stable and fully delineated, with only a small area of low hydrocarbon concentrations. The limited extent and low core concentrations of the plume are probably due to the following: (1) historical remedial efforts which have significantly reduced the source area contamination; (2) the non-operating status of the site since June 30, 2006, which has effectively eliminated any active hydrocarbon source(s); (3) the reduction of residual hydrocarbon concentrations through natural attenuation. Thrifty therefore believes that the residual dissolved plume should maintain a stable configuration, and requests that the Alameda County Department of Health grant site closure.

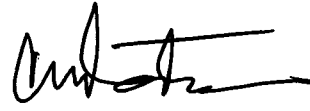
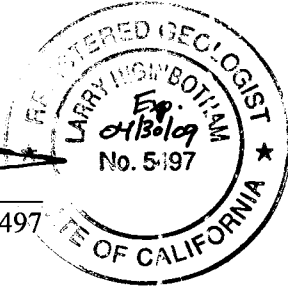
Planned Activities

Thrifty will continue the groundwater monitoring, gauging, and sampling events at this site on a quarterly basis, until site closure is granted. All interpretations expressed in this report are based solely upon the review of data collected by EMC and laboratory analyses by Associated Laboratories.

Sincerely,



Larry Higinbotham, R.G. 5497
Project Manager



Chris Panaitescu
General Manager
Environmental Affairs

TABLES

**SUMMARY TABLE
CURRENT PERIOD GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA, 94546
T0600101363**

| WELL | STATUS | Monit/ Sampl Date | ANALYTICAL PARAMETERS | | | | | | MONITORING PARAMETERS | | | | ELEVATION | | WELL SCREEN (feet) |
|-------|--------|-------------------------|-----------------------|-------------|-------------|-------------|-------------|----------------|-----------------------|---------------|---------------|--------------|------------------|--------------|--------------------------|
| | | | TPHg (ug/L) | B (ug/L) | T (ug/L) | E (ug/L) | X (ug/L) | MTBE (ug/L) | DTP (feet) | DTW (feet) | DTB (feet) | PT (feet) | CASING (feet) | GW (feet) | |
| PW-1 | ACT | 09/12/07 | 77 | 1.4 | <0.24 | <0.21 | <0.45 | 64 | NP | 6.87 | 13.93 | 0.00 | 165.95 | 159.08 | 5 - 15 |
| PW-2 | INACT | 09/12/07 | - | - | - | - | - | - | NP | 6.72 | 14.30 | 0.00 | 165.61 | 158.89 | 5 - 15 |
| RE-1 | INACT | 09/12/07 | - | - | - | - | - | - | NP | 6.12 | 19.81 | 0.00 | 166.46 | 160.34 | 5 - 17 |
| RE-2 | ACT | 09/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 5.94 | 16.98 | 0.00 | 166.61 | 160.67 | 5 - 17 |
| RE-3 | ACT | 09/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 7.22 | 17.49 | 0.00 | 166.69 | 159.47 | 5 - 18 |
| RE-4 | ACT | 09/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 6.43 | 14.49 | 0.00 | 166.23 | 159.80 | 5 - 15 |
| RE-5 | INACT | 09/12/07 | - | - | - | - | - | - | NP | 6.08 | 17.78 | 0.00 | 166.56 | 160.48 | 5 - 20 |
| RE-6 | ACT | 09/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | 2.1 J | 4.2 | NP | 7.04 | 13.60 | 0.00 | 166.15 | 159.11 | 5 - 15 |
| RE-7 | ACT | 09/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 6.76 | 13.15 | 0.00 | 165.33 | 158.57 | 5 - 15 |
| RS-8 | ACT | 09/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 8.43 | 25.17 | 0.00 | 164.03 | 155.60 | 5 - 25 |
| RS-9 | ACT | 09/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 6.75 | 14.93 | 0.00 | 167.05 | 160.30 | 5 - 15 |
| RS-10 | INACT | 09/12/07 | - | - | - | - | - | - | NP | 6.32 | 24.35 | 0.00 | 162.43 | 156.11 | 5 - 25 |
| RS-11 | ACT | 09/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 4.97 | 24.70 | 0.00 | 162.71 | 157.74 | 5 - 25 |

NOTE:

ACT Groundwater well currently used for monitoring

INACT Groundwater well is NOT included in monitoring program

DRY Groundwater well is dry and/or cannot be sampled

NOACC Presently no access to groundwater well

DEST Well has been properly destroyed, no longer a conduit to subsurface

AB Groundwater well is abandoned, but not yet destroyed

TPHg = Total Petroleum Hydrocarbons as gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Total Xylenes

MTBE = Methyl-tert-butyl ether

DTP = Depth To Product " - " = Not analyzed / Not available

DTW = Depth To Water " < " = Less than detection level indicated

DTB = Depth To Bottom " J " = Flag indicating value

PT = Product Thickness between MDL & PQL

GW = Groundwater NP = No free product

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|--|------------------------------|-------------------|-------------------|------------------------|------------------|-----------------------|-----------------------|-------------------------------|-----------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | 1,1-DICHLOROETHANE (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MIBE - 8021 (ug/L) | MIBE - 8260 (ug/L) | | | | | |
| MONITORING WELL #PW-1 | | | | | | | | | | | | |
| <i>Screen Interval = 5 to 15 feet (Est.)</i> | | | | | | | | | | | | |
| 04/11/88 | - | - | - | - | - | - | - | - | - | - | - | - |
| 04/09/90 | 230,000 | 600 | 2,700 | 1,000 | 16,000 | - | - | NP | 5.10 | 0.00 | 166.46 | 161.36 |
| 10/30/90 | 35,000 | 240 | 970 | 240 | 3,580 | - | - | NP | 6.17 | 0.00 | 166.46 | 160.29 |
| 01/18/91 | 37,000 | 43 | 140 | 42 | 1,600 | - | - | NP | 6.28 | 0.00 | 166.46 | 160.18 |
| 02/12/91 | 45,000 | 99 | 130 | 25 | 700 | - | - | NP | 5.88 | 0.00 | 166.46 | 160.58 |
| 03/20/91 | 1,900 | 0.43 | ND | ND | 2.8 | - | - | NP | 4.75 | 0.00 | 166.46 | 161.71 |
| 05/22/91 | 41,000 | 600 | 730 | 250 | 3,800 | - | - | NP | 5.10 | 0.00 | 166.46 | 161.36 |
| 06/19/91 | - | - | - | - | - | - | - | NP | 5.61 | 0.00 | 166.46 | 160.85 |
| 07/17/91 | - | - | - | - | - | - | - | FILM | 5.53 | 0.00 | 166.46 | 160.93 |
| 08/07/91 | - | - | - | - | - | - | - | FILM | 5.67 | 0.00 | 166.46 | 160.79 |
| 09/24/91 | - | - | - | - | - | - | - | FILM | 5.57 | 0.00 | 166.46 | 160.89 |
| 10/23/91 | - | - | - | - | - | - | - | FILM | 6.53 | 0.00 | 166.46 | 159.93 |
| 11/06/91 | - | - | - | - | - | - | - | FILM | 5.85 | 0.00 | 166.46 | 160.61 |
| 12/04/91 | - | - | - | - | - | - | - | FILM | 5.91 | 0.00 | 166.46 | 160.55 |
| 01/29/92 | - | - | - | - | - | - | - | FILM | 5.43 | 0.00 | 166.46 | 161.03 |
| 02/26/92 | - | - | - | - | - | - | - | FILM | 5.54 | 0.00 | 166.46 | 160.92 |
| 03/19/92 | ND | ND | ND | ND | ND | - | - | NP | 5.47 | 0.00 | 166.46 | 160.99 |
| 04/22/92 | - | - | - | - | - | - | - | FILM | 5.62 | 0.00 | 166.46 | 160.84 |
| 05/21/92 | 1,300 | 19 | 2.9 | 0.7 | 58 | - | - | NP | 6.21 | 0.00 | 166.46 | 160.25 |
| 06/25/92 | - | - | - | - | - | - | - | NP | 6.94 | 0.00 | 166.46 | 159.52 |
| 07/30/92 | - | - | - | - | - | - | - | FILM | 5.90 | 0.00 | 166.46 | 160.56 |
| 08/20/92 | - | - | - | - | - | - | - | FILM | 7.12 | 0.00 | 166.46 | 159.34 |
| 09/30/92 | 3,400 | 57 | ND | 26 | 240 | - | - | NP | 6.42 | 0.00 | 166.46 | 160.04 |
| 12/23/92 | - | - | - | - | - | - | - | FILM | 5.56 | 0.00 | 166.46 | 160.90 |
| 03/10/93 | - | - | - | - | - | - | - | FILM | 5.65 | 0.00 | 166.46 | 160.81 |
| 06/09/93 | 400 | <0.5 | 1.1 | <1.0 | <1.0 | - | - | NP | 5.30 | 0.00 | 166.46 | 161.16 |
| 09/14/93 | 180 | 3.7 | 3.2 | 1.5 | 14 | - | - | NP | 5.43 | 0.00 | 166.46 | 161.03 |
| 12/14/93 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | - | NP | 4.65 | 0.00 | 166.46 | 161.81 |
| 03/02/94 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | - | NP | 5.43 | 0.00 | 166.46 | 161.03 |
| 06/06/94 | 330 | 1.3 | <0.3 | 0.88 | 9.8 | - | - | NP | 4.70 | 0.00 | 166.46 | 161.76 |
| 09/06/94 | 1,100 | 67 | <0.3 | <0.3 | 24 | - | - | NP | 6.48 | 0.00 | 166.46 | 159.98 |
| 12/07/94 | <50 | <0.3 | <0.3 | <0.5 | <0.5 | - | - | NP | 5.22 | 0.00 | 166.46 | 161.24 |
| 03/08/95 | <100 | <0.5 | <0.5 | <0.5 | <1 | - | - | NP | 6.94 | 0.00 | 166.46 | 159.52 |
| 06/15/95 | 260 | 0.8 | 0.6 | <0.5 | 3.2 | - | - | NP | 5.72 | 0.00 | 166.46 | 160.74 |
| 09/05/95 | 330 | 2.1 | <0.5 | 2.1 | 9.6 | - | - | NP | 5.96 | 0.00 | 166.46 | 160.50 |
| 11/21/95 | 660 | 13 | 1.3 | <0.3 | 4.0 | - | - | NP | 6.04 | 0.00 | 166.46 | 160.42 |
| 03/11/96 | 660 | 0.94 | 0.77 | <0.3 | 8.1 | - | - | NP | 3.60 | 0.00 | 166.46 | 162.86 |
| 06/19/96 | 120 | 0.53 | <0.3 | <0.3 | 2.3 | - | - | NP | 4.80 | 0.00 | 166.46 | 161.66 |
| 09/16/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 5.10 | 0.00 | 166.46 | 161.36 |
| 12/10/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 4.92 | 0.00 | 166.46 | 161.54 |
| 03/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 4.50 | 0.00 | 166.46 | 161.96 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | - | - | - | - | - |
| 09/16/97 | 690 | 0.97 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 4.55 | 0.00 | 166.46 | 161.91 |
| 12/09/97 | 640 | 150 | 0.64 | <0.3 | 5.2 | 1,300 | - | NP | 5.60 | 0.00 | 166.46 | 160.86 |
| 03/03/98 | <50 | <0.3 | 0.57 | <0.3 | <0.5 | <20 | - | NP | 4.13 | 0.00 | 166.46 | 162.33 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 6.35 | 0.00 | 166.46 | 160.11 |
| 12/30/98 | <50 | 1.1 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 6.40 | 0.00 | 166.46 | 160.06 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 6.35 | 0.00 | 166.46 | 160.11 |
| 06/22/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 53 | - | NP | 4.95 | 0.00 | 166.46 | 161.51 |
| 09/08/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 4.80 | 0.00 | 166.46 | 161.66 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|--|-----------------------|----------------|----------------|---------------------|---------------|-------------------|-------------------|-------------------------|-----------------------------|--------------------------|-------------------------|------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE - 802 (ug/L) | MTBE - 826 (ug/L) | | | | | |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 3.64 | 0.00 | 166.46 | 162.82 |
| 03/23/00 | <50 | 0.5 | 0.5 | 1.1 | <0.5 | <5 | - | NP | 4.03 | 0.00 | 166.46 | 162.43 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | <5 | <5 | NP | 4.40 | 0.00 | 166.46 | 162.06 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 4.73 | 0.00 | 166.46 | 161.73 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 4.01 | 0.00 | 166.46 | 162.45 |
| 03/22/01 | 600 | <0.18 | 1.3 | <0.18 | <0.26 | 1,010 | 1,970 | NP | 6.32 | 0.00 | 166.46 | 160.14 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 6.32 | 0.00 | 166.46 | 160.14 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 6.32 | 0.00 | 166.46 | 160.14 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 6.02 | 0.00 | 166.46 | 160.44 |
| 03/13/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 6.30 | 0.00 | 166.46 | 160.16 |
| 06/12/02 | 1,320 | 1.0 | 1.0 | <0.18 | 2.0 | 2,060 | - | NP | 6.30 | 0.00 | 166.46 | 160.16 |
| 09/18/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 7.06 | 0.00 | 166.46 | 159.40 |
| 12/18/02 | 113 | <0.18 | 1.1 | <0.18 | <0.26 | 89 | - | NP | 6.30 | 0.00 | 166.46 | 160.16 |
| 03/19/03 | <15 | <0.04 | 2.2 | <0.02 | 2.7 | <0.03 | - | NP | 6.35 | 0.00 | 166.46 | 160.11 |
| 06/11/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | - | NP | 6.35 | 0.00 | 166.46 | 160.11 |
| 09/04/03 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | - | <0.18 | NP | 5.90 | 0.00 | 166.46 | 160.56 |
| 12/04/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | - | NP | 3.38 | 0.00 | 165.95 | 162.57 |
| 03/18/04 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | - | <0.18 | NP | 5.51 | 0.00 | 165.95 | 160.44 |
| 06/09/04 | <15 | <0.14 | <0.16 | <0.18 | <0.45 | <0.22 | - | NP | 5.35 | 0.00 | 165.95 | 160.60 |
| 09/02/04 | 133 | <0.14 | 2.4 | <0.18 | 1.9 | <0.22 | - | NP | 6.33 | 0.00 | 165.95 | 159.62 |
| 12/08/04 | <15 | <0.14 | 1.3 | <0.18 | <0.45 | <0.22 | - | NP | 4.59 | 0.00 | 165.95 | 161.36 |
| 03/16/05 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | - | <0.18 | NP | 5.90 | 0.00 | 165.95 | 160.05 |
| 06/01/05 | 49,300 | 1,540 | 3,990.0 | 154 | 6,190 | 69,000 | 42,000 | NP | 4.81 | 0.00 | 165.95 | 161.14 |
| 09/14/05 | <2.9 | <0.32 | <0.10 | <0.24 | <0.30 | - | <0.63 | NP | 4.74 | 0.00 | 165.95 | 161.21 |
| 12/06/05 | 272 | 6.6 | 1.5 J | 5.1 | 9.6 | - | 217 | NP | 4.35 | 0.00 | 165.95 | 161.60 |
| 03/15/06 | 35,500 | <3.2 | <1.0 | <2.4 | 862 | - | 28,500 | NP | 4.79 | 0.00 | 165.95 | 161.16 |
| 06/07/06 | 83 | <0.32 | <0.10 | <0.24 | <0.30 | - | 104 | NP | 4.74 | 0.00 | 165.95 | 161.21 |
| 09/26/06 | 9,810 | <3.2 | <1.0 | <2.4 | 73 | - | 24,700 | NP | 4.37 | 0.00 | 165.95 | 161.58 |
| 12/05/06 | 26,500 | <3.2 | <1.0 | <2.4 | 71 | - | 29,900 | NP | 4.74 | 0.00 | 165.95 | 161.21 |
| 03/14/07 | 638 | <3.2 | <1.0 | <2.4 | <3.0 | - | 941 | NP | 4.35 | 0.00 | 165.95 | 161.60 |
| 06/12/07 | 96 | <0.18 | 1.7 J | <0.21 | 11 | - | 20 | NP | 6.22 | 0.00 | 165.95 | 159.73 |
| 09/12/07 | 77 | 1.4 | <0.24 | <0.21 | <0.45 | - | 64 | NP | 6.87 | 0.00 | 165.95 | 159.08 |
| MONITORING WELL PW-2 | | | | | | | | | | | | |
| <i>Screen Interval = 5 to 15 feet (Est.)</i> | | | | | | | | | | | | |
| 04/11/88 | - | - | - | - | - | - | - | - | - | - | - | - |
| 04/09/90 | 600,000 | 1,300 | 11,000 | 4,600 | 4,300 | - | - | NP | 5.81 | 0.00 | 166.18 | 160.37 |
| 10/30/90 | 48,000 | 310 | 51 | 10 | 480 | - | - | NP | 6.95 | 0.00 | 166.18 | 159.23 |
| 01/18/91 | 86,000 | 230 | 1,400 | 350 | 8,300 | - | - | NP | 6.92 | 0.00 | 166.18 | 159.26 |
| 02/12/91 | 160,000 | 680 | 1,300 | 250 | 7,000 | - | - | NP | 6.78 | 0.00 | 166.18 | 159.40 |
| 03/20/91 | 17,000 | 34 | 50 | ND | 1,100 | - | - | NP | 5.54 | 0.00 | 166.18 | 160.64 |
| 05/22/91 | 14,000 | 57 | 2,100 | 500 | 8,200 | - | - | NP | 6.07 | 0.00 | 166.18 | 160.11 |
| 06/19/91 | - | - | - | - | - | - | - | FILM | 6.37 | 0.00 | 166.18 | 159.81 |
| 07/17/91 | - | - | - | - | - | - | - | FILM | 6.38 | 0.00 | 166.18 | 159.80 |
| 08/07/91 | - | - | - | - | - | - | - | FILM | 6.63 | 0.00 | 166.18 | 159.55 |
| 09/24/91 | - | - | - | - | - | - | - | FILM | 6.42 | 0.00 | 166.18 | 159.76 |
| 10/23/91 | - | - | - | - | - | - | - | FILM | 7.25 | 0.00 | 166.18 | 158.93 |
| 11/06/91 | - | - | - | - | - | - | - | FILM | 6.44 | 0.00 | 166.18 | 159.74 |
| 12/04/91 | - | - | - | - | - | - | - | FILM | 6.65 | 0.00 | 166.18 | 159.53 |
| 01/29/92 | - | - | - | - | - | - | - | FILM | 6.17 | 0.00 | 166.18 | 160.01 |
| 02/26/92 | - | - | - | - | - | - | - | FILM | 5.90 | 0.00 | 166.18 | 160.28 |
| 03/19/92 | - | - | - | - | - | - | - | FILM | 5.80 | 0.00 | 166.18 | 160.38 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|--------------|-----------------------|----------------|----------------|---------------------|---------------|--------------------|--------------------|-------------------------|-----------------------------|--------------------------|-------------------------|------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE - 3021 (ug/L) | MTBE - 3060 (ug/L) | | | | | |
| 04/22/92 | - | - | - | - | - | - | - | FILM | 5.88 | 0.00 | 166.18 | 160.30 |
| 05/21/92 | - | - | - | - | - | - | - | FILM | 6.03 | 0.00 | 166.18 | 160.15 |
| 06/25/92 | - | - | - | - | - | - | - | FILM | 6.57 | 0.00 | 166.18 | 159.61 |
| 07/30/92 | - | - | - | - | - | - | - | FILM | 6.20 | 0.00 | 166.18 | 159.98 |
| 08/20/92 | - | - | - | - | - | - | - | FILM | 6.64 | 0.00 | 166.18 | 159.54 |
| 09/30/92 | - | - | - | - | - | - | - | FILM | 6.88 | 0.00 | 166.18 | 159.30 |
| 12/23/92 | - | - | - | - | - | - | - | FILM | 6.08 | 0.00 | 166.18 | 160.10 |
| 03/10/93 | - | - | - | - | - | - | - | FILM | 5.95 | 0.00 | 166.18 | 160.23 |
| 06/09/93 | 3,400 | 24 | 22 | <0.5 | 240 | - | - | NP | 5.38 | 0.00 | 166.18 | 160.80 |
| 09/14/93 | 4,900 | 190 | 15 | 6.8 | 480 | - | - | NP | 6.26 | 0.00 | 166.18 | 159.92 |
| 12/14/93 | 1,700 | 4.2 | <0.3 | <0.3 | <0.5 | - | - | NP | 5.22 | 0.00 | 166.18 | 160.96 |
| 03/02/94 | - | - | - | - | - | - | - | FILM | 5.75 | 0.00 | 166.18 | 160.43 |
| 06/06/94 | 980 | 25 | 1.2 | <0.3 | 42 | - | - | NP | 5.25 | 0.00 | 166.18 | 160.93 |
| 09/06/94 | 3,200 | 95 | 3.0 | <1.7 | 76 | - | - | NP | 6.80 | 0.00 | 166.18 | 159.38 |
| 12/07/94 | 510 | 1.8 | <0.3 | <0.5 | 1.7 | - | - | NP | 5.57 | 0.00 | 166.18 | 160.61 |
| 03/08/95 | 1,900 | <0.5 | <0.5 | 1.4 | 35 | - | - | NP | 4.10 | 0.00 | 166.18 | 162.08 |
| 06/15/95 | 1,700 | 5.6 | <0.5 | <0.5 | 1.6 | - | - | NP | 5.44 | 0.00 | 166.18 | 160.74 |
| 09/05/95 | 2,500 | 33 | 1.0 | 0.86 | 18 | - | - | NP | 6.13 | 0.00 | 166.18 | 160.05 |
| 11/21/95 | 2,800 | 130 | 59 | 18 | 190 | - | - | NP | 6.23 | 0.00 | 166.18 | 159.95 |
| 03/11/96 | 13,000 | 330 | 460 | <15 | 3,800 | - | - | NP | 4.48 | 0.00 | 166.18 | 161.70 |
| 06/19/96 | 1,400 | <0.3 | <0.3 | <0.3 | <0.5 | - | - | NP | 5.38 | 0.00 | 166.18 | 160.80 |
| 09/16/96 | 3,500 | <0.3 | <0.3 | <0.3 | <0.5 | 5,900 | - | NP | 5.21 | 0.00 | 166.18 | 160.97 |
| 12/10/96 | 2,100 | <0.3 | <0.3 | <0.3 | <0.5 | 4,700 | - | NP | 4.87 | 0.00 | 166.18 | 161.31 |
| 03/12/97 | 600 | 1.6 | <0.3 | <0.3 | 5.8 | 1,100 | - | NP | 4.43 | 0.00 | 166.18 | 161.75 |
| 06/12/97 | 270 | <0.3 | <0.3 | <0.3 | <0.5 | 630 | - | - | - | - | - | - |
| 09/10/97 | 220 | <0.3 | <0.3 | <0.3 | <0.5 | 320 | - | NP | 4.07 | 0.00 | 166.18 | 162.11 |
| 12/09/97 | 120 | <0.3 | 0.73 | <0.3 | <0.5 | 420 | - | NP | 5.20 | 0.00 | 166.18 | 160.98 |
| 03/03/98 | <50 | 0.43 | 0.48 | <0.3 | <0.5 | 47 | - | NP | 3.30 | 0.00 | 166.18 | 162.88 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 5.15 | 0.00 | 166.18 | 161.03 |
| 12/30/98 | <50 | 1.1 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 4.75 | 0.00 | 166.18 | 161.43 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 4.40 | 0.00 | 166.18 | 161.78 |
| 06/22/99 | - | - | - | - | - | - | - | NP | 4.50 | 0.00 | 166.18 | 161.68 |
| 09/08/99 | 100 | <0.3 | <0.3 | <0.3 | <0.5 | 230 | - | NP | 3.99 | 0.00 | 166.18 | 162.19 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 3.62 | 0.00 | 166.18 | 162.56 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5 | - | NP | 2.93 | 0.00 | 166.18 | 163.25 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | <5 | - | NP | 3.60 | 0.00 | 166.18 | 162.58 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 3.61 | 0.00 | 166.18 | 162.57 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 3.60 | 0.00 | 166.18 | 162.58 |
| 03/22/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 5.14 | 0.00 | 166.18 | 161.04 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 5.13 | 0.00 | 166.18 | 161.05 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 5.90 | 0.00 | 166.18 | 160.28 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 6.20 | 0.00 | 166.18 | 159.98 |
| 03/13/02 | - | - | - | - | - | - | - | NP | 5.14 | 0.00 | 166.18 | 161.04 |
| 12/04/03 | - | - | - | - | - | - | - | NP | 3.20 | 0.00 | 165.61 | 162.41 |
| 03/18/04 | - | - | - | - | - | - | - | NP | 5.12 | 0.00 | 165.61 | 160.49 |
| 06/09/04 | - | - | - | - | - | - | - | NP | 4.72 | 0.00 | 165.61 | 160.89 |
| 09/02/04 | - | - | - | - | - | - | - | NP | 6.95 | 0.00 | 165.61 | 158.66 |
| 12/08/04 | - | - | - | - | - | - | - | NP | 3.63 | 0.00 | 165.61 | 161.98 |
| 03/16/05 | - | - | - | - | - | - | - | NP | 5.12 | 0.00 | 165.61 | 160.49 |
| 06/01/05 | - | - | - | - | - | - | - | NP | 4.00 | 0.00 | 165.61 | 161.61 |
| 09/14/05 | - | - | - | - | - | - | - | NP | 3.97 | 0.00 | 165.61 | 161.64 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|---------------------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|---------------------|---------------------|-------------------------------|-----------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE-8021 (ug/L) | MTBE-8260 (ug/L) | | | | | |
| 12/06/05 | - | - | - | - | - | - | - | NP | 3.97 | 0.00 | 165.61 | 161.64 |
| 03/15/06 | - | - | - | - | - | - | - | NP | 4.00 | 0.00 | 165.61 | 161.61 |
| 06/07/06 | - | - | - | - | - | - | - | NP | 4.73 | 0.00 | 165.61 | 160.88 |
| 09/26/06 | - | - | - | - | - | - | - | NP | 4.66 | 0.00 | 165.61 | 160.95 |
| 12/05/06 | - | - | - | - | - | - | - | NP | 3.60 | 0.00 | 165.61 | 162.01 |
| 03/14/07 | - | - | - | - | - | - | - | NP | 5.31 | 0.00 | 165.61 | 160.30 |
| 06/12/07 | - | - | - | - | - | - | - | NP | 6.04 | 0.00 | 165.61 | 159.57 |
| 09/12/07 | - | - | - | - | - | - | - | NP | 6.72 | 0.00 | 165.61 | 158.89 |
| MONITORING WELL #RE-1 | | | | | | | | | | | | |
| <i>Screen Interval = 5 to 17 feet</i> | | | | | | | | | | | | |
| 04/11/88 | 37,000 | 1,900 | 8,400 | 1,200 | 15,000 | - | - | - | - | - | - | - |
| 04/09/90 | 45,000 | 6,100 | 7,000 | 2,000 | 8,800 | - | - | NP | 4.99 | 0.00 | 166.82 | 161.83 |
| 10/30/90 | 72,000 | 7,700 | 5,300 | 1,800 | 8,900 | - | - | NP | 5.95 | 0.00 | 166.82 | 160.87 |
| 01/18/91 | 150,000 | 11,000 | 14,000 | 1,800 | 4,300 | - | - | NP | 5.17 | 0.00 | 166.82 | 161.65 |
| 02/12/91 | 140,000 | 11,000 | 12,000 | 1,600 | 13,000 | - | - | NP | 4.16 | 0.00 | 166.82 | 162.66 |
| 03/20/91 | 53,000 | 3,100 | 4,200 | 400 | 5,500 | - | - | NP | 4.75 | 0.00 | 166.82 | 162.07 |
| 05/22/91 | 85,000 | 8,700 | 10,000 | 1,800 | 12,000 | - | - | NP | 4.42 | 0.00 | 166.82 | 162.40 |
| 06/19/91 | 110,000 | 8,500 | 9,600 | 2,600 | 16,000 | - | - | NP | 4.93 | 0.00 | 166.82 | 161.89 |
| 07/17/91 | 5,500 | 950 | ND | 26 | ND | - | - | NP | 5.19 | 0.00 | 166.82 | 161.63 |
| 08/07/91 | - | 6,700 | 5,000 | ND | 7,100 | - | - | NP | 5.12 | 0.00 | 166.82 | 161.70 |
| 09/24/91 | 60,000 | 6,800 | 4,300 | 640 | 6,900 | - | - | NP | 5.87 | 0.00 | 166.82 | 160.95 |
| 10/23/91 | 79,000 | 7,900 | 8,300 | 450 | 7,100 | - | - | NP | 5.81 | 0.00 | 166.82 | 161.01 |
| 11/06/91 | 130,000 | 14,000 | 15,000 | 1,100 | 8,800 | - | - | NP | 5.56 | 0.00 | 166.82 | 161.26 |
| 12/04/91 | 50,000 | 8,000 | 4,700 | 520 | 4,100 | - | - | NP | 5.35 | 0.00 | 166.82 | 161.47 |
| 01/29/92 | 21,000 | 10,300 | 11,000 | 780 | 6,000 | - | - | NP | 4.50 | 0.00 | 166.82 | 162.32 |
| 02/26/92 | 38000 | 8,400 | 10,500 | 720 | 7,100 | - | - | NP | 5.27 | 0.00 | 166.82 | 161.55 |
| 03/19/92 | 48,000 | 6,200 | 9,700 | 780 | 7,200 | - | - | NP | 4.47 | 0.00 | 166.82 | 162.35 |
| 04/22/92 | - | - | - | - | - | - | - | NP | 4.62 | 0.00 | 166.82 | 162.20 |
| 05/21/92 | 20,000 | 7,600 | 10,100 | 830 | 6,900 | - | - | NP | 4.98 | 0.00 | 166.82 | 161.84 |
| 06/25/92 | - | - | - | - | - | - | - | FILM | 5.14 | 0.00 | 166.82 | 161.68 |
| 07/30/92 | - | - | - | - | - | - | - | FILM | 5.30 | 0.00 | 166.82 | 161.52 |
| 08/20/92 | - | - | - | - | - | - | - | FILM | 5.28 | 0.00 | 166.82 | 161.54 |
| 09/30/92 | - | - | - | - | - | - | - | FILM | 5.66 | 0.00 | 166.82 | 161.16 |
| 12/23/92 | - | - | - | - | - | - | - | FILM | 4.81 | 0.00 | 166.82 | 162.01 |
| 03/10/93 | - | - | - | - | - | - | - | FILM | 4.13 | 0.00 | 166.82 | 162.69 |
| 06/09/93 | - | - | - | - | - | - | - | FILM | 4.48 | 0.00 | 166.82 | 162.34 |
| 09/14/93 | 19,000 | 3,600 | 1,100 | 740 | 4,300 | - | - | NP | 5.35 | 0.00 | 166.82 | 161.47 |
| 12/14/93 | 38,000 | 4,300 | 1,300 | <6.6 | 11 | - | - | NP | 4.38 | 0.00 | 166.82 | 162.44 |
| 03/02/94 | - | - | - | - | - | - | - | FILM | 4.22 | 0.00 | 166.82 | 162.60 |
| 06/06/94 | - | - | - | - | - | - | - | FILM | 2.16 | 0.00 | 166.82 | 164.66 |
| 09/06/94 | 74,000 | 3,300 | 3,900 | 1,200 | 6,100 | - | - | NP | 5.00 | 0.00 | 166.82 | 161.82 |
| 12/07/94 | 30,000 | 3,200 | 2,900 | 1,200 | 4,600 | - | - | NP | 4.10 | 0.00 | 166.82 | 162.72 |
| 03/08/95 | 28,000 | 4,200 | 2,300 | 810 | 7,800 | - | - | NP | 3.92 | 0.00 | 166.82 | 162.90 |
| 06/15/95 | - | - | - | - | - | - | - | - | - | - | - | - |
| 09/05/95 | - | - | - | - | - | - | - | FILM | 4.78 | 0.00 | 166.82 | 162.04 |
| 11/21/95 | - | - | - | - | - | - | - | NP | 4.82 | 0.00 | 166.82 | 162.00 |
| 03/11/96 | 270 | 2.4 | 6.0 | 4.5 | 19 | - | - | NP | 3.32 | 0.00 | 166.82 | 163.50 |
| 06/19/96 | 3,000 | 570 | 63 | <1.5 | 400 | - | - | NP | 4.20 | 0.00 | 166.82 | 162.62 |
| 09/16/96 | 7,700 | 440 | 69 | <1.5 | 680 | 230 | - | NP | 4.68 | 0.00 | 166.82 | 162.14 |
| 12/10/96 | 52 | <0.3 | <0.3 | <0.3 | <0.5 | 120 | - | NP | 4.93 | 0.00 | 166.82 | 161.89 |
| 03/12/97 | 8,700 | 180 | 5.4 | 40 | 1,100 | 130 | - | NP | 4.10 | 0.00 | 166.82 | 162.72 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|---------------------------------------|-----------------------|-------------------|-------------------|-------------------------|------------------|-----------------------|-----------------------|-------------------------------|-----------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | Ethyl Benzene (ug/L) | XYLENE (ug/L) | MTBE - 8021 (ug/L) | MTBE - 8260 (ug/L) | | | | | |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 36 | - | - | - | - | - | - |
| 09/16/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 4.55 | 0.00 | 166.82 | 162.27 |
| 12/09/97 | <50 | <0.3 | 0.44 | <0.3 | <0.5 | <20 | - | NP | 5.30 | 0.00 | 166.82 | 161.52 |
| 03/03/98 | 1,100 | 13 | 0.51 | <0.3 | <0.5 | 220 | - | NP | 4.55 | 0.00 | 166.82 | 162.27 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - | - |
| 09/10/98 | 60 | <0.3 | <0.3 | <0.3 | <0.5 | 180 | - | NP | 6.05 | 0.00 | 166.82 | 160.77 |
| 12/30/98 | <50 | 1.1 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 5.65 | 0.00 | 166.82 | 161.17 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 5.68 | 0.00 | 166.82 | 161.14 |
| 06/22/99 | 880 | 14 | 0.98 | <0.3 | 8.1 | 260 | - | NP | 4.95 | 0.00 | 166.82 | 161.87 |
| 09/08/99 | 72 | <0.3 | <0.3 | <0.3 | <0.5 | 120 | - | NP | 4.46 | 0.00 | 166.82 | 162.36 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 4.08 | 0.00 | 166.82 | 162.74 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5 | - | NP | 3.68 | 0.00 | 166.82 | 163.14 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | <5 | - | NP | 4.07 | 0.00 | 166.82 | 162.75 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 4.07 | 0.00 | 166.82 | 162.75 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 4.06 | 0.00 | 166.82 | 162.76 |
| 03/22/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 5.22 | 0.00 | 166.82 | 161.60 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 5.99 | 0.00 | 166.82 | 160.83 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 4.84 | 0.00 | 166.82 | 161.98 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 4.80 | 0.00 | 166.82 | 162.02 |
| 03/13/02 | - | - | - | - | - | - | - | NP | 5.18 | 0.00 | 166.82 | 161.64 |
| 12/04/03 | - | - | - | - | - | - | - | NP | 4.50 | 0.00 | 166.46 | 161.96 |
| 03/18/04 | - | - | - | - | - | - | - | NP | 5.64 | 0.00 | 166.46 | 160.82 |
| 06/09/04 | - | - | - | - | - | - | - | NP | 5.65 | 0.00 | 166.46 | 160.81 |
| 09/02/04 | - | - | - | - | - | - | - | NP | 5.45 | 0.00 | 166.46 | 161.01 |
| 12/08/04 | - | - | - | - | - | - | - | NP | 4.64 | 0.00 | 166.46 | 161.82 |
| 03/16/05 | - | - | - | - | - | - | - | NP | 6.79 | 0.00 | 166.46 | 159.67 |
| 06/01/05 | - | - | - | - | - | - | - | NP | 4.43 | 0.00 | 166.46 | 162.03 |
| 09/14/05 | - | - | - | - | - | - | - | NP | 5.64 | 0.00 | 166.46 | 160.82 |
| 12/06/05 | - | - | - | - | - | - | - | NP | 5.64 | 0.00 | 166.46 | 160.82 |
| 03/15/06 | - | - | - | - | - | - | - | NP | 4.44 | 0.00 | 166.46 | 162.02 |
| 06/07/06 | - | - | - | - | - | - | - | NP | 6.02 | 0.00 | 166.46 | 160.44 |
| 09/26/06 | - | - | - | - | - | - | - | NP | 5.23 | 0.00 | 166.46 | 161.23 |
| 12/05/06 | - | - | - | - | - | - | - | NP | 5.26 | 0.00 | 166.46 | 161.20 |
| 03/14/07 | - | - | - | - | - | - | - | NP | 3.46 | 0.00 | 166.46 | 163.00 |
| 06/12/07 | - | - | - | - | - | - | - | NP | 4.82 | 0.00 | 166.46 | 161.64 |
| 09/12/07 | - | - | - | - | - | - | - | NP | 6.12 | 0.00 | 166.46 | 160.34 |
| MONITORING WELL #RE-2 | | | | | | | | | | | | |
| <i>Screen Interval = 5 to 17 feet</i> | | | | | | | | | | | | |
| 04/11/88 | - | - | - | - | - | - | - | - | - | - | - | - |
| 04/09/90 | 850 | 5.8 | 0.5 | 4.8 | 1.1 | - | - | NP | 4.90 | 0.00 | 167.19 | 162.29 |
| 10/30/90 | 440 | 2.8 | 0.91 | 13 | 3.14 | - | - | NP | 5.34 | 0.00 | 167.19 | 161.85 |
| 01/18/91 | 1,100 | 8.4 | 3.1 | ND | 10 | - | - | NP | 4.90 | 0.00 | 167.19 | 162.29 |
| 02/12/91 | 1,100 | 5.9 | ND | 1.77 | ND | - | - | NP | 4.94 | 0.00 | 167.19 | 162.25 |
| 03/20/91 | 550 | 4.3 | ND | ND | ND | - | - | NP | 4.32 | 0.00 | 167.19 | 162.87 |
| 05/22/91 | 1,000 | 5.3 | 3.6 | 4.4 | 8.9 | - | - | NP | 4.43 | 0.00 | 167.19 | 162.76 |
| 06/19/91 | 700 | 2.1 | 1.4 | 3.8 | 3.5 | - | - | NP | 6.43 | 0.00 | 167.19 | 160.76 |
| 07/17/91 | 880 | 12 | 8.0 | 4.3 | 28 | - | - | NP | 4.75 | 0.00 | 167.19 | 162.44 |
| 08/07/91 | - | 3.8 | 1.6 | ND | ND | - | - | NP | 4.87 | 0.00 | 167.19 | 162.32 |
| 09/24/91 | 670 | 7.2 | 7.1 | ND | 23 | - | - | NP | 5.50 | 0.00 | 167.19 | 161.69 |
| 10/23/91 | 2,700 | 52 | 60 | 22 | 130 | - | - | NP | 5.63 | 0.00 | 167.19 | 161.56 |
| 11/06/91 | 1,900 | 18 | 61 | 9.1 | 83 | - | - | NP | 5.14 | 0.00 | 167.19 | 162.05 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------|-----------------------|-------------------|-------------------|------------------------|------------------|-----------------------|-----------------------|-------------------------------|-----------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE - 3021 (ug/L) | MTBE - 3060 (ug/L) | | | | | |
| 12/04/91 | 1,100 | 26 | 47 | 4.3 | 42 | - | - | NP | 5.26 | 0.00 | 167.19 | 161.93 |
| 01/29/92 | 900 | 14 | 24 | 5.3 | 19 | - | - | NP | 5.11 | 0.00 | 167.19 | 162.08 |
| 02/26/92 | 500 | 3.4 | 3.5 | 2.7 | 2.7 | - | - | NP | 4.31 | 0.00 | 167.19 | 162.88 |
| 03/19/92 | 1,200 | 14 | 20 | 15 | 18 | - | - | NP | 4.45 | 0.00 | 167.19 | 162.74 |
| 04/22/92 | 200 | ND | ND | ND | ND | - | - | NP | 4.78 | 0.00 | 167.19 | 162.41 |
| 05/21/92 | 500 | 7.5 | 6.8 | 3.9 | 7.4 | - | - | NP | 5.02 | 0.00 | 167.19 | 162.17 |
| 06/25/92 | ND | ND | 0.9 | 0.7 | ND | - | - | NP | 5.13 | 0.00 | 167.19 | 162.06 |
| 07/30/92 | 500 | 7.7 | 8.6 | 3.2 | 1.7 | - | - | NP | 5.19 | 0.00 | 167.19 | 162.00 |
| 08/20/92 | 1,100 | 6.6 | 4.5 | 2.7 | 2.0 | - | - | NP | 5.27 | 0.00 | 167.19 | 161.92 |
| 09/30/92 | 500 | 5.4 | 2.4 | 1.8 | 4.5 | - | - | NP | 5.45 | 0.00 | 167.19 | 161.74 |
| 12/23/92 | 800 | 1.9 | ND | ND | 2.3 | - | - | NP | 4.60 | 0.00 | 167.19 | 162.59 |
| 03/10/93 | 1,200 | ND | 1.4 | ND | 2.1 | - | - | NP | 4.18 | 0.00 | 167.19 | 163.01 |
| 06/09/93 | 200 | ND | ND | ND | ND | - | - | NP | 4.53 | 0.00 | 167.19 | 162.66 |
| 09/17/93 | 360 | 1.6 | 1.1 | 3.2 | 8.9 | - | - | NP | 5.26 | 0.00 | 167.19 | 161.93 |
| 12/14/93 | 260 | 5.6 | 3.9 | <0.3 | 21.0 | - | - | NP | 2.75 | 0.00 | 167.19 | 164.44 |
| 03/02/94 | 410 | <0.3 | <0.3 | <0.3 | <0.5 | - | - | NP | 4.27 | 0.00 | 167.19 | 162.92 |
| 06/06/94 | 760 | 4.6 | <0.3 | 0.32 | 1.3 | - | - | NP | 4.88 | 0.00 | 167.19 | 162.31 |
| 09/06/94 | 1,300 | 43 | 45 | 8.9 | 69 | - | - | NP | 5.16 | 0.00 | 167.19 | 162.03 |
| 12/07/94 | - | - | - | - | - | - | - | NP | 4.16 | 0.00 | 167.19 | 163.03 |
| 03/08/95 | <100 | <0.5 | <0.5 | <0.5 | <1 | - | - | NP | 3.96 | 0.00 | 167.19 | 163.23 |
| 06/15/95 | 130 | <0.5 | <0.5 | <0.5 | <1 | - | - | NP | 4.52 | 0.00 | 167.19 | 162.67 |
| 09/05/95 | 210 | <0.5 | <0.5 | <0.5 | <1 | - | - | NP | 4.76 | 0.00 | 167.19 | 162.43 |
| 11/21/95 | 160 | 0.65 | <0.3 | 0.35 | 0.95 | - | - | NP | 4.83 | 0.00 | 167.19 | 162.36 |
| 03/11/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | - | NP | 3.36 | 0.00 | 167.19 | 163.83 |
| 06/19/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | - | NP | 4.68 | 0.00 | 167.19 | 162.51 |
| 09/16/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 5.10 | 0.00 | 167.19 | 162.09 |
| 12/10/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 4.47 | 0.00 | 167.19 | 162.72 |
| 03/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 4.05 | 0.00 | 167.19 | 163.14 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | - | - | - | - | - |
| 09/10/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 4.08 | 0.00 | 167.19 | 163.11 |
| 12/09/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 4.40 | 0.00 | 167.19 | 162.79 |
| 03/03/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 3.30 | 0.00 | 167.19 | 163.89 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 15 | - | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 4.93 | 0.00 | 167.19 | 162.26 |
| 12/30/98 | 460 | 0.92 | <0.3 | <0.3 | <0.5 | 1,400 | - | NP | 4.20 | 0.00 | 167.19 | 162.99 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 4.20 | 0.00 | 167.19 | 162.99 |
| 06/22/99 | 2,900 | 7.4 | <0.3 | 0.43 | 4.1 | 4,500 | - | NP | 3.70 | 0.00 | 167.19 | 163.49 |
| 09/08/99 | 1,400 | <3 | <3 | <3 | <5 | 3,200 | - | NP | 3.96 | 0.00 | 167.19 | 163.23 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 3.58 | 0.00 | 167.19 | 163.61 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5 | - | NP | 3.19 | 0.00 | 167.19 | 164.00 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | <5 | - | NP | 3.18 | 0.00 | 167.19 | 164.01 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 3.58 | 0.00 | 167.19 | 163.61 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 3.58 | 0.00 | 167.19 | 163.61 |
| 03/22/01 | 575 | <0.18 | 1.3 | <0.18 | <0.26 | 950 | 2,070 | NP | 4.33 | 0.00 | 167.19 | 162.86 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 5.10 | 0.00 | 167.19 | 162.09 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 5.86 | 0.00 | 167.19 | 161.33 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 4.81 | 0.00 | 167.19 | 162.38 |
| 03/13/02 | - | - | - | - | - | - | - | NP | 4.33 | 0.00 | 167.19 | 162.86 |
| 06/12/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 5.86 | 0.00 | 167.19 | 161.33 |
| 09/18/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 5.86 | 0.00 | 167.19 | 161.33 |
| 12/18/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 5.48 | 0.00 | 167.19 | 161.71 |
| 03/19/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | - | NP | 5.86 | 0.00 | 167.19 | 161.33 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|---------------------------------------|-----------------------|----------------|----------------|---------------------|---------------|--------------------|--------------------|-------------------------|-----------------------------|--------------------------|-------------------------|------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE - 8021 (ug/L) | MTBE - 2260 (ug/L) | | | | | |
| 06/11/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | - | NP | 5.86 | 0.00 | 167.19 | 161.33 |
| 09/04/03 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | - | <0.18 | NP | 5.48 | 0.00 | 167.19 | 161.71 |
| 12/04/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | - | NP | 3.20 | 0.00 | 166.61 | 163.41 |
| 03/18/04 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | - | 8.4 | NP | 4.33 | 0.00 | 166.61 | 162.28 |
| 06/09/04 | <15 | <0.14 | <0.16 | <0.18 | <0.45 | 8.4 | - | NP | 4.32 | 0.00 | 166.61 | 162.29 |
| 09/02/04 | 877 | 2.3 | 2.2 | 5.8 | 4.0 | 743 | 516 | NP | 5.12 | 0.00 | 166.61 | 161.49 |
| 12/08/04 | 194,000 | 1,960 | 26,900 | 4,660 | 23,200 | 10,700 | 13,000 | NP | 3.65 | 0.00 | 166.61 | 162.96 |
| 03/16/05 | 50,600 | 901 | 10,100 | 130 J | 12,100 | - | 4,040 | NP | 5.47 | 0.00 | 166.61 | 161.14 |
| 06/01/05 | 23,300 | 519 | 3,370 | <7 | 7,180 | 3,800 | 2,880 | NP | 3.95 | 0.00 | 166.61 | 162.66 |
| 09/14/05 | 14,000 | 22 | 15 J | <2.4 | 3,930 | - | 2,420 | NP | 4.32 | 0.00 | 166.61 | 162.29 |
| 12/06/05 | 140 | <0.32 | <0.10 | <0.24 | <0.3 | - | 34 | NP | 3.55 | 0.00 | 166.61 | 163.06 |
| 03/15/06 | 57 | <0.32 | <0.10 | <0.24 | <0.30 | - | 31 | NP | 3.95 | 0.00 | 166.61 | 162.66 |
| 06/07/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | - | 4.2 | NP | 3.95 | 0.00 | 166.61 | 162.66 |
| 09/26/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | - | 13 | NP | 5.03 | 0.00 | 166.61 | 161.58 |
| 12/05/06 | <5.6 | <0.32 | <0.10 | <0.24 | 2.5 J | - | 17 | NP | 5.20 | 0.00 | 166.61 | 161.41 |
| 03/14/07 | <5.6 | <0.32 | <0.10 | <0.24 | <0.3 | - | <0.63 | NP | 4.06 | 0.00 | 166.61 | 162.55 |
| 06/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | - | <0.19 | NP | 5.04 | 0.00 | 166.61 | 161.57 |
| 09/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | - | <0.19 | NP | 5.94 | 0.00 | 166.61 | 160.67 |
| MONITORING WELL #RE-3 | | | | | | | | | | | | |
| <i>Screen Interval = 5 to 18 feet</i> | | | | | | | | | | | | |
| 04/11/88 | 70,000 | 6,600 | 5,300 | 800 | 13,000 | - | - | - | - | - | - | - |
| 04/09/90 | 370,000 | 2,300 | 4,900 | 3,200 | 31,000 | - | - | NP | 7.15 | 0.00 | 167.39 | 160.24 |
| 10/30/90 | 13,000 | 860 | 660 | 220 | 2,210 | - | - | NP | 7.84 | 0.00 | 167.39 | 159.55 |
| 01/18/91 | 42,000 | 4,700 | 4,500 | 21 | 7,700 | - | - | NP | 6.90 | 0.00 | 167.39 | 160.49 |
| 02/12/91 | 72,000 | 3,600 | 4,500 | ND | 7,600 | - | - | NP | 6.62 | 0.00 | 167.39 | 160.77 |
| 03/20/91 | 65,000 | 2,400 | 9,400 | 50 | 9,800 | - | - | NP | 5.87 | 0.00 | 167.39 | 161.52 |
| 05/22/91 | - | - | - | - | - | - | - | FILM | 5.98 | 0.00 | 167.39 | 161.41 |
| 06/19/91 | - | - | - | - | - | - | - | FILM | 6.84 | 0.00 | 167.39 | 160.55 |
| 07/17/91 | - | - | - | - | - | - | - | FILM | 7.10 | 0.00 | 167.39 | 160.29 |
| 08/07/91 | - | - | - | - | - | - | - | FILM | 7.30 | 0.00 | 167.39 | 160.09 |
| 09/24/91 | - | - | - | - | - | - | - | FILM | 7.84 | 0.00 | 167.39 | 159.55 |
| 10/23/91 | - | - | - | - | - | - | - | FILM | 8.07 | 0.00 | 167.39 | 159.32 |
| 11/06/91 | - | - | - | - | - | - | - | FILM | 7.63 | 0.00 | 167.39 | 159.76 |
| 12/04/91 | - | - | - | - | - | - | - | FILM | 7.83 | 0.00 | 167.39 | 159.56 |
| 01/29/92 | - | - | - | - | - | - | - | FILM | 7.17 | 0.00 | 167.39 | 160.22 |
| 02/26/92 | - | - | - | - | - | - | - | FILM | 5.56 | 0.00 | 167.39 | 161.83 |
| 03/19/92 | - | - | - | - | - | - | - | FILM | 5.44 | 0.00 | 167.39 | 161.95 |
| 04/22/92 | - | - | - | - | - | - | - | FILM | 6.56 | 0.00 | 167.39 | 160.83 |
| 05/21/92 | - | - | - | - | - | - | - | FILM | 6.90 | 0.00 | 167.39 | 160.49 |
| 06/25/92 | - | - | - | - | - | - | - | FILM | 7.18 | 0.00 | 167.39 | 160.21 |
| 07/30/92 | - | - | - | - | - | - | - | FILM | 6.80 | 0.00 | 167.39 | 160.59 |
| 08/20/92 | - | - | - | - | - | - | - | FILM | 7.25 | 0.00 | 167.39 | 160.14 |
| 09/30/92 | - | - | - | - | - | - | - | FILM | 7.68 | 0.00 | 167.39 | 159.71 |
| 12/23/92 | - | - | - | - | - | - | - | FILM | 6.07 | 0.00 | 167.39 | 161.32 |
| 03/10/93 | - | - | - | - | - | - | - | FILM | 5.66 | 0.00 | 167.39 | 161.73 |
| 06/09/93 | - | - | - | - | - | - | - | FILM | 6.66 | 0.00 | 167.39 | 160.73 |
| 09/14/93 | 40,000 | 2,900 | 1,500 | 180 | 6,900 | - | - | NP | 7.30 | 0.00 | 167.39 | 160.09 |
| 12/14/93 | - | - | - | - | - | - | - | NP | 5.95 | 0.00 | 167.39 | 161.44 |
| 03/02/94 | - | - | - | - | - | - | - | NP | 5.08 | 0.00 | 167.39 | 162.31 |
| 06/06/94 | - | - | - | - | - | - | - | FILM | 6.35 | 0.00 | 167.39 | 161.04 |
| 09/06/94 | 11,000 | 260 | 26 | <6.6 | 1,000 | - | - | NP | 7.50 | 0.00 | 167.39 | 159.89 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|--------------|-----------------------|----------------|----------------|---------------------|---------------|-------------------|-------------------|-------------------------|-----------------------------|--------------------------|-------------------------|------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE - 302 (ug/L) | MIBK - 320 (ug/L) | | | | | |
| 12/07/94 | - | - | - | - | - | - | - | FILM | 5.48 | 0.00 | 167.39 | 161.91 |
| 03/08/95 | - | - | - | - | - | - | - | FILM | 5.18 | 0.00 | 167.39 | 162.21 |
| 06/15/95 | - | - | - | - | - | - | - | - | - | - | - | - |
| 09/05/95 | - | - | - | - | - | - | - | FILM | 6.84 | 0.00 | 167.39 | 160.55 |
| 11/21/95 | 10,000 | 210 | <3 | 4.5 | 330 | - | - | NP | 7.38 | 0.00 | 167.39 | 160.01 |
| 03/11/96 | 1,600 | 640 | 15 | 10 | 46 | - | - | NP | 4.85 | 0.00 | 167.39 | 162.54 |
| 06/19/96 | 2,100 | 280 | <3 | <3 | 120 | - | - | NP | 5.80 | 0.00 | 167.39 | 161.59 |
| 09/16/96 | 140 | <0.3 | <0.3 | <0.3 | <0.5 | 110 | - | NP | 4.50 | 0.00 | 167.39 | 162.89 |
| 12/10/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 5.35 | 0.00 | 167.39 | 162.04 |
| 03/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 3.48 | 0.00 | 167.39 | 163.91 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | 0.58 | <20 | - | - | - | - | - | - |
| 09/10/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 3.10 | 0.00 | 167.39 | 164.29 |
| 12/09/97 | 3,600 | 1,000 | 1,000 | <6 | 570 | - | - | NP | 4.55 | 0.00 | 167.39 | 162.84 |
| 03/03/98 | 2,800 | 20 | 0.65 | 0.39 | 16 | 5,600 | - | NP | 2.30 | 0.00 | 167.39 | 165.09 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 23 | - | NP | 4.95 | 0.00 | 167.39 | 162.44 |
| 12/30/98 | <50 | 1.1 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 4.55 | 0.00 | 167.39 | 162.84 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 4.15 | 0.00 | 167.39 | 163.24 |
| 06/22/99 | 670 | 17 | 1.2 | 0.36 | 1.7 | 340 | - | NP | 3.85 | 0.00 | 167.39 | 163.54 |
| 09/08/99 | 140 | 0.72 | <0.3 | <0.3 | <0.5 | 230 | - | NP | 2.63 | 0.00 | 167.39 | 164.76 |
| 12/01/99 | 95 | <0.3 | <0.3 | <0.3 | <0.5 | 200 | - | NP | 2.63 | 0.00 | 167.39 | 164.76 |
| 03/23/00 | 315 | <0.25 | <0.25 | <0.25 | <0.5 | 293 | 422 | NP | 2.25 | 0.00 | 167.39 | 165.14 |
| 06/08/00 | <100 | <5 | <5 | <5 | <5 | - | 201 | NP | 3.02 | 0.00 | 167.39 | 164.37 |
| 09/27/00 | 154 | <0.18 | <0.14 | <0.18 | <0.26 | 254 | 160 | NP | 3.01 | 0.00 | 167.39 | 164.38 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | 124 | 111 | NP | 3.02 | 0.00 | 167.39 | 164.37 |
| 03/22/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | 90 | 57 | NP | 4.54 | 0.00 | 167.39 | 162.85 |
| 06/15/01 | 649 | 28 | 2.4 | 3.1 | 9.0 | 1,790 | 2,560 | NP | 4.92 | 0.00 | 167.39 | 162.47 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 7.80 | 0.00 | 167.39 | 159.59 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 7.35 | 0.00 | 167.39 | 160.04 |
| 03/13/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 4.53 | 0.00 | 167.39 | 162.86 |
| 06/12/02 | 969 | <0.18 | 1.0 | <0.18 | <0.26 | 1,430 | - | NP | 4.90 | 0.00 | 167.39 | 162.49 |
| 09/18/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 5.28 | 0.00 | 167.39 | 162.11 |
| 12/18/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 4.52 | 0.00 | 167.39 | 162.87 |
| 03/19/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | - | NP | 5.67 | 0.00 | 167.39 | 161.72 |
| 06/11/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | - | NP | 5.67 | 0.00 | 167.39 | 161.72 |
| 09/04/03 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | - | <0.18 | NP | 5.26 | 0.00 | 167.39 | 162.13 |
| 12/04/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | - | NP | 2.59 | 0.00 | 166.69 | 164.10 |
| 03/18/04 | 57 | <0.22 | 1.7 J | <0.31 | <0.4 | - | 13 | NP | 4.50 | 0.00 | 166.69 | 162.19 |
| 06/09/04 | 7,950 | 39 | 21 | <1.8 | 20 | 4,590 | - | NP | 5.85 | 0.00 | 166.69 | 160.84 |
| 09/02/04 | 9,560 | 982 | 65 | 77 | 86 | 5,950 | 4,360 | NP | 6.30 | 0.00 | 166.69 | 160.39 |
| 12/08/04 | 233 | 1.3 | 3.9 | 1.7 | 2.6 | 72 | 80 | NP | 4.48 | 0.00 | 166.69 | 162.21 |
| 03/16/05 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | - | <0.18 | NP | 6.80 | 0.00 | 166.69 | 159.89 |
| 06/01/05 | 1,710 | 3.7 | <1.1 | <0.7 | 9.2 | 20,100 | 14,400 | NP | 2.62 | 0.00 | 166.69 | 164.07 |
| 09/14/05 | <2.9 | <0.32 | <0.10 | <0.24 | <0.30 | - | <0.63 | NP | 4.51 | 0.00 | 166.69 | 162.18 |
| 12/06/05 | <2.9 | <0.32 | <0.10 | <0.24 | <0.3 | - | <0.63 | NP | 4.88 | 0.00 | 166.69 | 161.81 |
| 03/15/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | - | <0.63 | NP | 2.64 | 0.00 | 166.69 | 164.05 |
| 06/07/06 | 1,150 | 1.4 | 164 | 34 | 162 | - | <0.63 | NP | 2.97 | 0.00 | 166.69 | 163.72 |
| 09/26/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | - | 6.0 | NP | 6.65 | 0.00 | 166.69 | 160.04 |
| 12/05/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.3 | - | 1.3 | NP | 6.80 | 0.00 | 166.69 | 159.89 |
| 03/14/07 | <5.6 | <0.32 | <0.10 | <0.24 | <0.3 | - | <0.63 | NP | 4.76 | 0.00 | 166.69 | 161.93 |
| 06/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | - | <0.19 | NP | 6.07 | 0.00 | 166.69 | 160.62 |
| 09/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | - | <0.19 | NP | 7.22 | 0.00 | 166.69 | 159.47 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|---------------------------------------|-----------------------|----------------|----------------|---------------------|---------------|-------------------|-------------------|-------------------------|-----------------------------|--------------------------|-------------------------|------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | Ethylbenzene (ug/L) | XYLENE (ug/L) | MTBE - 302 (ug/L) | MTBE - 260 (ug/L) | | | | | |
| MONITORING WELL #RE-4 | | | | | | | | | | | | |
| <i>Screen Interval = 5 to 15 feet</i> | | | | | | | | | | | | |
| 04/11/88 | 15,000 | 12,000 | 8,000 | 1,000 | 2,700 | - | - | - | - | - | - | - |
| 04/09/90 | - | - | - | - | - | - | - | - | - | - | - | - |
| 10/30/90 | 87,000 | 7,200 | 10,000 | 1,600 | 12,900 | - | - | NP | 7.04 | 0.00 | 166.94 | 159.90 |
| 01/18/91 | 70,000 | 5,000 | 5,400 | 790 | 9,900 | - | - | NP | 11.62 | 0.00 | 166.94 | 155.32 |
| 02/12/91 | 87,000 | 5,200 | 2,800 | 240 | 11,000 | - | - | NP | 11.63 | 0.00 | 166.94 | 155.31 |
| 03/20/91 | 6,500 | 370 | 230 | 17 | 670 | - | - | NP | 11.61 | 0.00 | 166.94 | 155.33 |
| 05/22/91 | - | - | - | - | - | - | - | FILM | 10.30 | 0.00 | 166.94 | 156.64 |
| 06/19/91 | - | - | - | - | - | - | - | FILM | 11.10 | 0.00 | 166.94 | 155.84 |
| 07/17/91 | - | - | - | - | - | - | - | FILM | 6.20 | 0.00 | 166.94 | 160.74 |
| 08/17/91 | - | - | - | - | - | - | - | FILM | 8.15 | 0.00 | 166.94 | 158.79 |
| 09/24/91 | - | - | - | - | - | - | - | FILM | 10.40 | 0.00 | 166.94 | 156.54 |
| 10/23/91 | - | - | - | - | - | - | - | FILM | 11.20 | 0.00 | 166.94 | 155.74 |
| 11/06/91 | - | - | - | - | - | - | - | FILM | 6.62 | 0.00 | 166.94 | 160.32 |
| 12/04/91 | - | - | - | - | - | - | - | ILM | 11.20 | 0.00 | 166.94 | 155.74 |
| 01/29/92 | - | - | - | - | - | - | - | FILM | 7.72 | 0.00 | 166.94 | 159.22 |
| 02/26/92 | - | - | - | - | - | - | - | FILM | 5.13 | 0.00 | 166.94 | 161.81 |
| 03/19/92 | - | - | - | - | - | - | - | FILM | 5.00 | 0.00 | 166.94 | 161.94 |
| 04/22/92 | - | - | - | - | - | - | - | FILM | 5.94 | 0.00 | 166.94 | 161.00 |
| 05/21/92 | - | - | - | - | - | - | - | FILM | 5.40 | 0.00 | 166.94 | 161.54 |
| 06/25/92 | - | - | - | - | - | - | - | FILM | 5.71 | 0.00 | 166.94 | 161.23 |
| 07/30/92 | - | - | - | - | - | - | - | FILM | 6.33 | 0.00 | 166.94 | 160.61 |
| 08/20/92 | - | - | - | - | - | - | - | FILM | 5.80 | 0.00 | 166.94 | 161.14 |
| 09/30/92 | - | - | - | - | - | - | - | FILM | 6.34 | 0.00 | 166.94 | 160.60 |
| 12/23/92 | - | - | - | - | - | - | - | FILM | 5.50 | 0.00 | 166.94 | 161.44 |
| 03/10/93 | - | - | - | - | - | - | - | FILM | 4.67 | 0.00 | 166.94 | 162.27 |
| 06/09/93 | - | - | - | - | - | - | - | FILM | 5.12 | 0.00 | 166.94 | 161.82 |
| 09/14/93 | - | - | - | - | - | - | - | NP | 10.44 | 0.00 | 166.94 | 156.50 |
| 12/14/93 | - | - | - | - | - | - | - | NP | 7.52 | 0.00 | 166.94 | 159.42 |
| 03/02/94 | - | - | - | - | - | - | - | NP | 4.85 | 0.00 | 166.94 | 162.09 |
| 06/06/94 | - | - | - | - | - | - | - | FILM | 5.20 | 0.00 | 166.94 | 161.74 |
| 09/06/94 | - | - | - | - | - | - | - | FILM | 9.85 | 0.00 | 166.94 | 157.09 |
| 12/07/94 | - | - | - | - | - | - | - | FILM | 5.20 | 0.00 | 166.94 | 161.74 |
| 03/08/95 | - | - | - | - | - | - | - | FILM | 4.98 | 0.00 | 166.94 | 161.96 |
| 06/15/95 | - | - | - | - | - | - | - | - | - | - | - | - |
| 09/05/95 | - | - | - | - | - | - | - | FILM | 13.72 | 0.00 | 166.94 | 153.22 |
| 11/21/95 | 32,000 | 46 | 21 | 66 | 340 | - | - | NP | 12.53 | 0.00 | 166.94 | 154.41 |
| 03/11/96 | 1,700 | 130 | 15 | 2.0 | 120 | - | - | NP | 4.72 | 0.00 | 166.94 | 162.22 |
| 06/19/96 | 1,700 | 230 | 30 | 0.35 | 100 | - | - | NP | 5.40 | 0.00 | 166.94 | 161.54 |
| 09/16/96 | 510 | <0.3 | 0.73 | <0.3 | <0.5 | 800 | - | NP | 5.18 | 0.00 | 166.94 | 161.76 |
| 12/10/96 | 520 | <0.3 | <0.3 | <0.3 | <0.5 | 1,000 | - | NP | 4.65 | 0.00 | 166.94 | 162.29 |
| 03/12/97 | 420 | 3.2 | <0.3 | <0.3 | 11 | 370 | - | NP | 3.87 | 0.00 | 166.94 | 163.07 |
| 06/12/97 | 510 | 0.66 | <0.3 | <0.3 | <0.5 | 1,600 | - | - | - | - | - | - |
| 09/10/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 5.40 | 0.00 | 166.94 | 161.54 |
| 12/09/97 | 1,400 | 330 | 2.3 | <0.3 | 1.5 | 2,500 | - | NP | 4.60 | 0.00 | 166.94 | 162.34 |
| 03/03/98 | 3,000 | 400 | 0.61 | 0.5 | 97 | 3,800 | - | NP | 5.05 | 0.00 | 166.94 | 161.89 |
| 07/08/98 | 650 | <0.3 | <0.3 | <0.3 | <0.5 | 1,800 | - | - | - | - | - | - |
| 09/10/98 | 2,700 | <0.3 | <0.3 | <0.3 | 1.4 | 7,600 | - | NP | 4.60 | 0.00 | 166.94 | 162.34 |
| 12/30/98 | 530 | <0.3 | <0.3 | <0.3 | <0.5 | 1,500 | - | NP | 4.20 | 0.00 | 166.94 | 162.74 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 3.85 | 0.00 | 166.94 | 163.09 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|---------------------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|-----------------------|-----------------------|-------------------------------|-----------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE - 8021 (ug/L) | MTBE - 5260 (ug/L) | | | | | |
| 06/22/99 | 1,200 | 23 | 1.5 | <0.3 | 2.4 | 1,400 | - | NP | 3.90 | 0.00 | 166.94 | 163.04 |
| 09/08/99 | 590 | 1.5 | <0.6 | <0.6 | <1 | 1,100 | - | NP | 5.72 | 0.00 | 166.94 | 161.22 |
| 12/01/99 | 540 | <0.3 | <0.3 | <0.3 | <0.5 | 880 | - | NP | 5.34 | 0.00 | 166.94 | 161.60 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5 | - | NP | 5.36 | 0.00 | 166.94 | 161.58 |
| 06/08/00 | 67 | <5 | <5 | <5 | <5 | - | <5 | NP | 5.34 | 0.00 | 166.94 | 161.60 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 5.35 | 0.00 | 166.94 | 161.59 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 5.71 | 0.00 | 166.94 | 161.23 |
| 03/22/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 4.19 | 0.00 | 166.94 | 162.75 |
| 06/15/01 | 409 | 18 | 2.0 | 2.0 | 5.0 | 1,060 | 1,480 | NP | 4.57 | 0.00 | 166.94 | 162.37 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 6.10 | 0.00 | 166.94 | 160.84 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | 3.0 | 7.0 | 3.7 | NP | 4.95 | 0.00 | 166.94 | 161.99 |
| 03/13/02 | 511 | 3.0 | 3.0 | <0.18 | 2.0 | 519 | - | NP | 4.17 | 0.00 | 166.94 | 162.77 |
| 06/12/02 | 380 | 2.0 | 2.0 | 1.0 | 2.0 | 479 | - | NP | 4.93 | 0.00 | 166.94 | 162.01 |
| 09/18/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 5.32 | 0.00 | 166.94 | 161.62 |
| 12/18/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 4.93 | 0.00 | 166.94 | 162.01 |
| 03/19/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | - | NP | 5.32 | 0.00 | 166.94 | 161.62 |
| 06/11/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | - | NP | 5.32 | 0.00 | 166.94 | 161.62 |
| 09/04/03 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | - | <0.18 | NP | 4.93 | 0.00 | 166.94 | 162.01 |
| 12/04/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | - | NP | 4.93 | 0.00 | 166.23 | 161.30 |
| 03/18/04 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | - | 1.1 | NP | 4.93 | 0.00 | 166.23 | 161.30 |
| 06/09/04 | <15 | <0.14 | <0.16 | <0.18 | <0.45 | <0.22 | - | NP | 4.56 | 0.00 | 166.23 | 161.67 |
| 09/02/04 | 6,390 | 587 | 50 | 34 | 65 | 4,150 | 2,650 | NP | 6.00 | 0.00 | 166.23 | 160.23 |
| 12/08/04 | 278,000 | 4,680 | 44,900 | 4,850 | 29,000 | 54,800 | 43,400 | NP | 4.93 | 0.00 | 166.23 | 161.30 |
| 03/16/05 | 110,000 | 2,360 | 18,900 | 1,780 | 17,800 | - | 24,400 | NP | 5.32 | 0.00 | 166.23 | 160.91 |
| 06/01/05 | 40,800 | 1,530 | 6,890 | 39 | 6,880 | 25,800 | 17,900 | NP | 5.7 | 0.00 | 166.23 | 160.53 |
| 09/14/05 | 23,600 | 190 | 73 | <2.4 | 3,460 | - | 14,200 | NP | 5.3 | 0.00 | 166.23 | 160.91 |
| 12/06/05 | 16,000 | <3.2 | <1.0 | <2.4 | <3 | - | 13,200 | NP | 4.55 | 0.00 | 166.23 | 161.68 |
| 03/15/06 | 4,910 | 37 | <1.0 | 65 | 15 J | - | 4,940 | NP | 5.70 | 0.00 | 166.23 | 160.53 |
| 06/07/06 | 10,100 | 12 | 1,380 | 349.0 | 1,540 | - | <6.3 | NP | 5.70 | 0.00 | 166.23 | 160.53 |
| 09/26/06 | 52 | <0.32 | 1.1 J | <0.24 | 1.4 J | - | 10 | NP | 5.66 | 0.00 | 166.23 | 160.57 |
| 12/05/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.3 | - | 22 | NP | 4.95 | 0.00 | 166.23 | 161.28 |
| 03/14/07 | <5.6 | <0.32 | <0.10 | <0.24 | <0.3 | - | <0.63 | NP | 4.93 | 0.00 | 166.23 | 161.30 |
| 06/12/07 | 723 | 23 | 1.6 J | 1.3 J | 2.0 J | - | 37 | NP | 4.92 | 0.00 | 166.23 | 161.31 |
| 09/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | - | <0.19 | NP | 6.43 | 0.00 | 166.23 | 159.80 |
| MONITORING WELL #RE-5 | | | | | | | | | | | | |
| <i>Screen Interval = 5 to 20 feet</i> | | | | | | | | | | | | |
| 04/11/88 | 14,000 | 1,300 | 1,100 | 100 | 2,600 | - | - | - | - | - | - | - |
| 04/09/90 | 3,000 | 690 | 190 | 40 | 270 | - | - | NP | 4.79 | 0.00 | 166.51 | 161.72 |
| 10/30/90 | 3,400 | 910 | 48 | 87 | 249 | - | - | NP | 5.86 | 0.00 | 166.51 | 160.65 |
| 01/18/91 | 1,400 | 180 | 8.6 | 0.52 | 48 | - | - | NP | 4.40 | 0.00 | 166.51 | 162.11 |
| 02/12/91 | 1,000 | ND | ND | 0.65 | ND | - | - | NP | 4.76 | 0.00 | 166.51 | 161.75 |
| 03/20/91 | 3,000 | 250 | 53 | ND | 110 | - | - | NP | 5.08 | 0.00 | 166.51 | 161.43 |
| 05/22/91 | 2,500 | 330 | 7.8 | 5.6 | 200 | - | - | NP | 4.52 | 0.00 | 166.51 | 161.99 |
| 01/19/91 | 2,000 | 59 | 1.6 | 5.1 | 110 | - | - | NP | 4.39 | 0.00 | 166.51 | 162.12 |
| 07/17/91 | - | - | - | - | - | - | - | FILM | 5.05 | 0.00 | 166.51 | 161.46 |
| 08/07/91 | - | - | - | - | - | - | - | FILM | 5.02 | 0.00 | 166.51 | 161.49 |
| 09/24/91 | - | - | - | - | - | - | - | FILM | 5.86 | 0.00 | 166.51 | 160.65 |
| 10/23/91 | - | - | - | - | - | - | - | FILM | 5.84 | 0.00 | 166.51 | 160.67 |
| 11/06/91 | 9,900 | 2,300 | 37 | 260 | 160 | - | - | NP | 5.48 | 0.00 | 166.51 | 161.03 |
| 12/04/91 | 4,500 | 1,000 | 27 | ND | 180 | - | - | NP | 5.43 | 0.00 | 166.51 | 161.08 |
| 01/29/92 | 600 | 6.1 | 2.3 | ND | 47 | - | - | NP | 5.12 | 0.00 | 166.51 | 161.39 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------|-----------------------|-------------------|-------------------|------------------------|------------------|-----------------------|-----------------------|-------------------------------|-----------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE - 8021 (ug/L) | MTBE - 8260 (ug/L) | | | | | |
| 02/26/92 | 500 | 5.4 | 2.7 | 1.2 | 14 | - | - | NP | 4.93 | 0.00 | 166.51 | 161.58 |
| 03/19/92 | ND | 1.7 | 1.1 | ND | 5.5 | - | - | NP | 4.45 | 0.00 | 166.51 | 162.06 |
| 04/22/92 | 1,600 | 240 | 2.2 | ND | 160 | - | - | NP | 4.63 | 0.00 | 166.51 | 161.88 |
| 05/21/92 | 1,200 | 410 | 37 | ND | 118 | - | - | NP | 4.90 | 0.00 | 166.51 | 161.61 |
| 06/25/92 | ND | 1.0 | 0.8 | 0.8 | 0.4 | - | - | NP | 5.15 | 0.00 | 166.51 | 161.36 |
| 07/30/92 | ND | 2.0 | 1.8 | 1.9 | 6.4 | - | - | NP | 5.30 | 0.00 | 166.51 | 161.21 |
| 08/20/92 | 300 | 1.7 | 3.3 | 0.7 | 12 | - | - | NP | 5.44 | 0.00 | 166.51 | 161.07 |
| 09/30/92 | 1,900 | 140 | ND | 19 | 35 | - | - | NP | 5.73 | 0.00 | 166.51 | 160.78 |
| 12/23/92 | 400 | 8.0 | ND | ND | ND | - | - | NP | 4.75 | 0.00 | 166.51 | 161.76 |
| 03/10/93 | 1,100 | 290 | 9.7 | ND | 75 | - | - | NP | 4.14 | 0.00 | 166.51 | 162.37 |
| 06/09/93 | 400 | 1.5 | 0.5 | ND | 12 | - | - | NP | 5.42 | 0.00 | 166.51 | 161.09 |
| 09/14/93 | 240 | 6.9 | 8.8 | 1.4 | 67 | - | - | NP | 5.53 | 0.00 | 166.51 | 160.98 |
| 12/14/93 | 3,300 | 510 | 5.4 | 4.1 | 55 | - | - | NP | 478.00 | 0.00 | 166.51 | -311.49 |
| 03/02/94 | 2,400 | 270 | 4.5 | <0.3 | 13 | - | - | NP | 4.20 | 0.00 | 166.51 | 162.31 |
| 06/06/94 | 730 | <0.3 | <0.3 | 0.70 | 22 | - | - | NP | 5.13 | 0.00 | 166.51 | 161.38 |
| 09/06/94 | 2,400 | 180 | 28 | 2.3 | 76 | - | - | NP | 5.45 | 0.00 | 166.51 | 161.06 |
| 12/07/94 | 540 | 5.6 | <0.3 | <0.5 | 6.9 | - | - | NP | 4.13 | 0.00 | 166.51 | 162.38 |
| 03/08/95 | 1,500 | 220 | 5.5 | <0.5 | 83 | - | - | NP | 5.20 | 0.00 | 166.51 | 161.31 |
| 06/15/95 | 3,200 | 820 | 53 | 6.2 | 74 | - | - | NP | 4.93 | 0.00 | 166.51 | 161.58 |
| 09/05/95 | 4,400 | 440 | 22 | <2.5 | 57 | - | - | NP | 5.03 | 0.00 | 166.51 | 161.48 |
| 11/21/95 | 660 | 3.4 | <0.3 | <0.3 | 0.6 | - | - | NP | 5.23 | 0.00 | 166.51 | 161.28 |
| 03/11/96 | 1,000 | 76 | 2.2 | <0.3 | 130 | - | - | NP | 4.16 | 0.00 | 166.51 | 162.35 |
| 06/09/96 | 90 | <0.3 | <0.3 | <0.3 | <0.5 | - | - | NP | 5.42 | 0.00 | 166.51 | 161.09 |
| 09/16/96 | 1,900 | 5.8 | <0.3 | <0.3 | 5.9 | 1,100 | - | NP | 5.20 | 0.00 | 166.51 | 161.31 |
| 12/10/96 | 740 | <0.3 | <0.3 | <0.3 | <0.5 | 1,300 | - | NP | 5.27 | 0.00 | 166.51 | 161.24 |
| 03/12/97 | 2,000 | 600 | 59 | 5.1 | 54 | 1,300 | - | NP | 3.85 | 0.00 | 166.51 | 162.66 |
| 06/12/97 | 230 | <0.3 | <0.3 | <0.3 | <0.5 | 720 | - | - | - | - | - | - |
| 09/10/97 | 210 | <0.3 | <0.3 | <0.3 | <0.5 | 210 | - | NP | 4.10 | 0.00 | 166.51 | 162.41 |
| 12/09/97 | 11,000 | 2,500 | 2,700 | <6 | 1,500 | 510 | - | NP | 5.20 | 0.00 | 166.51 | 161.31 |
| 03/03/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 3.70 | 0.00 | 166.51 | 162.81 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 6.77 | 0.00 | 166.51 | 159.74 |
| 12/30/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 5.95 | 0.00 | 166.51 | 160.56 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 5.25 | 0.00 | 166.51 | 161.26 |
| 06/22/99 | 110 | <0.3 | <0.3 | <0.3 | <0.5 | 200 | - | NP | 4.50 | 0.00 | 166.51 | 162.01 |
| 09/08/99 | 68 | <0.3 | <0.3 | <0.3 | <0.5 | 110 | - | NP | 4.43 | 0.00 | 166.51 | 162.08 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 3.66 | 0.00 | 166.51 | 162.85 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5 | - | NP | 4.06 | 0.00 | 166.51 | 162.45 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | <5 | - | NP | 4.43 | 0.00 | 166.51 | 162.08 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 4.06 | 0.00 | 166.51 | 162.45 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 4.80 | 0.00 | 166.51 | 161.71 |
| 03/22/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 6.33 | 0.00 | 166.51 | 160.18 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 4.79 | 0.00 | 166.51 | 161.72 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 5.54 | 0.00 | 166.51 | 160.97 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 5.21 | 0.00 | 166.51 | 161.30 |
| 03/13/02 | - | - | - | - | - | - | - | NP | 6.32 | 0.00 | 166.51 | 160.19 |
| 12/04/03 | - | - | - | - | - | - | - | NP | 3.67 | 0.00 | 166.56 | 162.89 |
| 03/18/04 | - | - | - | - | - | - | - | NP | 5.20 | 0.00 | 166.56 | 161.36 |
| 06/09/04 | - | - | - | - | - | - | - | NP | 4.61 | 0.00 | 166.56 | 161.95 |
| 09/02/04 | - | - | - | - | - | - | - | NP | 4.93 | 0.00 | 166.56 | 161.63 |
| 12/08/04 | - | - | - | - | - | - | - | NP | 4.06 | 0.00 | 166.56 | 162.50 |
| 03/16/05 | - | - | - | - | - | - | - | NP | 5.56 | 0.00 | 166.56 | 161.00 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|---------------------------------------|-----------------------|----------------|----------------|---------------------|---------------|--------------------|--------------------|-------------------------|-----------------------------|--------------------------|-------------------------|------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | ETHYLBENZENE (ug/L) | XYLENE (ug/L) | MTBE - S225 (ug/L) | MTBE - S240 (ug/L) | | | | | |
| 06/01/05 | - | - | - | - | - | - | - | NP | 4.42 | 0.00 | 166.56 | 162.14 |
| 09/14/05 | - | - | - | - | - | - | - | NP | 4.41 | 0.00 | 166.56 | 162.15 |
| 12/06/05 | - | - | - | - | - | - | - | NP | 4.03 | 0.00 | 166.56 | 162.53 |
| 03/15/06 | - | - | - | - | - | - | - | NP | 4.42 | 0.00 | 166.56 | 162.14 |
| 06/07/06 | - | - | - | - | - | - | - | NP | 5.18 | 0.00 | 166.56 | 161.38 |
| 09/26/06 | - | - | - | - | - | - | - | NP | 5.06 | 0.00 | 166.56 | 161.50 |
| 12/05/06 | - | - | - | - | - | - | - | NP | 5.14 | 0.00 | 166.56 | 161.42 |
| 03/14/07 | - | - | - | - | - | - | - | NP | 3.28 | 0.00 | 166.56 | 163.28 |
| 06/12/07 | - | - | - | - | - | - | - | NP | 5.53 | 0.00 | 166.56 | 161.03 |
| 09/12/07 | - | - | - | - | - | - | - | NP | 6.08 | 0.00 | 166.56 | 160.48 |
| MONITORING WELL #RE-6 | | | | | | | | | | | | |
| <i>Screen Interval = 5 to 15 feet</i> | | | | | | | | | | | | |
| 04/11/88 | 6,000 | 3,000 | 40 | 80 | 140 | - | - | - | - | - | - | - |
| 04/09/90 | 3,000 | 990 | ND | 70 | ND | - | - | NP | 5.64 | 0.00 | 166.51 | 160.87 |
| 10/30/90 | 3,400 | 1,000 | 28 | ND | ND | - | - | NP | 6.68 | 0.00 | 166.51 | 159.83 |
| 01/18/91 | 6,300 | 1,200 | ND | 3.0 | 15 | - | - | NP | 6.61 | 0.00 | 166.51 | 159.90 |
| 02/12/91 | 5,200 | 850 | 8.4 | 4.9 | 41 | - | - | NP | 6.20 | 0.00 | 166.51 | 160.31 |
| 03/20/91 | 5,800 | 680 | 12 | 8.0 | 16 | - | - | NP | 5.62 | 0.00 | 166.51 | 160.89 |
| 05/22/91 | 8,500 | 1,700 | 14 | 24 | 6.7 | - | - | NP | 6.05 | 0.00 | 166.51 | 160.46 |
| 06/19/91 | - | - | - | - | - | - | - | FILM | 6.12 | 0.00 | 166.51 | 160.39 |
| 07/17/91 | 120,000 | 9,300 | 13,000 | 2,400 | 16,000 | - | - | NP | 6.20 | 0.00 | 166.51 | 160.31 |
| 08/07/91 | - | 590 | 5.3 | ND | 14 | - | - | NP | 6.27 | 0.00 | 166.51 | 160.24 |
| 09/24/91 | 7,000 | 310 | 11 | 5.3 | 35 | - | - | NP | 6.63 | 0.00 | 166.51 | 159.88 |
| 10/23/91 | - | - | - | - | - | - | - | FILM | 6.36 | 0.00 | 166.51 | 160.15 |
| 11/06/91 | 4,000 | 710 | 18 | 29 | 49 | - | - | NP | 6.15 | 0.00 | 166.51 | 160.36 |
| 12/04/91 | 4,100 | 1,100 | 14 | 33 | 39 | - | - | NP | 6.19 | 0.00 | 166.51 | 160.32 |
| 01/29/92 | 2,600 | 790 | 14 | ND | 49 | - | - | NP | 6.70 | 0.00 | 166.51 | 159.81 |
| 02/26/92 | 3,100 | 950 | 21 | 30 | 33 | - | - | NP | 5.44 | 0.00 | 166.51 | 161.07 |
| 03/19/92 | 2,200 | 630 | 14 | 12 | 40 | - | - | NP | 5.30 | 0.00 | 166.51 | 161.21 |
| 04/22/92 | - | 730 | 2.2 | ND | 40 | - | - | NP | 6.00 | 0.00 | 166.51 | 160.51 |
| 05/21/92 | 1,500 | 840 | 7.8 | 7.1 | 34 | - | - | NP | 6.25 | 0.00 | 166.51 | 160.26 |
| 06/25/92 | <2000 | 740 | 8.0 | 27 | 28 | - | - | NP | 6.38 | 0.00 | 166.51 | 160.13 |
| 07/30/92 | - | - | - | - | - | - | - | FILM | 6.42 | 0.00 | 166.51 | 160.09 |
| 08/20/92 | 2,800 | 630 | 17 | 23 | 22 | - | - | NP | 6.50 | 0.00 | 166.51 | 160.01 |
| 09/30/92 | 7,800 | 540 | ND | 12 | 29 | - | - | NP | 6.66 | 0.00 | 166.51 | 159.85 |
| 12/23/92 | 1,800 | 350 | ND | 7.7 | 11 | - | - | NP | 5.83 | 0.00 | 166.51 | 160.68 |
| 03/10/93 | 3,000 | 830 | 5.6 | 19 | 16 | - | - | NP | 5.63 | 0.00 | 166.51 | 160.88 |
| 06/09/93 | 4,800 | 920 | 6.2 | 3.2 | 12 | - | - | NP | 6.01 | 0.00 | 166.51 | 160.50 |
| 09/14/93 | 3,600 | 660 | 7.5 | 11 | 27 | - | - | NP | 6.53 | 0.00 | 166.51 | 159.98 |
| 12/14/93 | 1,500 | 200 | <0.3 | <0.3 | 8.8 | - | - | NP | 3.58 | 0.00 | 166.51 | 162.93 |
| 03/02/94 | - | - | - | - | - | - | - | NP | 5.12 | 0.00 | 166.51 | 161.39 |
| 06/06/94 | 2,400 | 290 | 4.6 | 1.3 | 24 | - | - | NP | 1.85 | 0.00 | 166.51 | 164.66 |
| 09/06/94 | 4,300 | 230 | 21 | <6.6 | 130 | - | - | NP | 6.40 | 0.00 | 166.51 | 160.11 |
| 12/07/94 | 1,500 | 17 | 2.5 | 3.2 | 22 | - | - | NP | 5.68 | 0.00 | 166.51 | 160.83 |
| 03/08/95 | 2,500 | 460 | 5.5 | 2.1 | 51 | - | - | NP | 5.12 | 0.00 | 166.51 | 161.39 |
| 06/15/95 | 2,300 | 91 | 1.1 | 0.7 | 97 | - | - | NP | 5.72 | 0.00 | 166.51 | 160.79 |
| 09/05/95 | 3,300 | 60 | <10 | <10 | 74 | - | - | NP | 5.94 | 0.00 | 166.51 | 160.57 |
| 11/21/95 | 2,000 | 7.3 | <0.3 | 0.56 | 8.7 | - | - | NP | 6.24 | 0.00 | 166.51 | 160.27 |
| 03/11/96 | 840 | 43 | 0.96 | 5.7 | 14 | - | - | NP | 5.16 | 0.00 | 166.51 | 161.35 |
| 06/19/96 | 1,800 | 160 | 2.7 | 9.9 | 25 | - | - | NP | 5.80 | 0.00 | 166.51 | 160.71 |
| 09/16/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 5.38 | 0.00 | 166.51 | 161.13 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|--|-----------------------|----------------|----------------|---------------------|---------------|-----------------|------------------|-------------------------|-----------------------------|--------------------------|-------------------------|------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE 802 (ug/L) | MTBE 8260 (ug/L) | | | | | |
| 12/10/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 5.62 | 0.00 | 166.51 | 160.89 |
| 03/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 5.20 | 0.00 | 166.51 | 161.31 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | - | - | - | - | - |
| 09/10/97 | 440 | <0.3 | <0.3 | <0.3 | <0.5 | 320 | - | NP | 5.20 | 0.00 | 166.51 | 161.31 |
| 12/09/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 5.97 | 0.00 | 166.51 | 160.54 |
| 03/03/98 | 400 | 7.0 | <0.3 | <0.3 | 4.3 | 65 | - | NP | 4.45 | 0.00 | 166.51 | 162.06 |
| 07/08/98 | 300 | <0.3 | <0.3 | <0.3 | 1.0 | 35 | - | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 5.90 | 0.00 | 166.51 | 160.61 |
| 12/30/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 5.20 | 0.00 | 166.51 | 161.31 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 8.4 | - | NP | 4.82 | 0.00 | 166.51 | 161.69 |
| 06/22/99 | 700 | 11 | 1.9 | <0.3 | 3.9 | 140 | - | NP | 6.00 | 0.00 | 166.51 | 160.51 |
| 09/08/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 5.15 | 0.00 | 166.51 | 161.36 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 12 | - | NP | 4.02 | 0.00 | 166.51 | 162.49 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5 | - | NP | 4.41 | 0.00 | 166.51 | 162.10 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | <5 | - | NP | 4.78 | 0.00 | 166.51 | 161.73 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 4.78 | 0.00 | 166.51 | 161.73 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 4.77 | 0.00 | 166.51 | 161.74 |
| 03/22/01 | 367 | <0.18 | <0.14 | <0.18 | <0.26 | 581 | 674 | NP | 5.54 | 0.00 | 166.51 | 160.97 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 5.92 | 0.00 | 166.51 | 160.59 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 5.93 | 0.00 | 166.51 | 160.58 |
| 12/12/01 | 138 | <0.18 | <0.14 | <0.18 | <0.26 | 7.0 | <0.6 | NP | 6.20 | 0.00 | 166.51 | 160.31 |
| 03/13/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 5.55 | 0.00 | 166.51 | 160.96 |
| 06/12/02 | 895 | <0.18 | 1.0 | <0.18 | <0.26 | 1,360 | - | NP | 5.93 | 0.00 | 166.51 | 160.58 |
| 09/18/02 | 759 | <0.18 | <0.14 | <0.18 | <0.26 | 644 | - | NP | 6.03 | 0.00 | 166.51 | 160.48 |
| 12/18/02 | 531 | <0.18 | <0.14 | <0.18 | <0.26 | 441 | - | NP | 5.65 | 0.00 | 166.51 | 160.86 |
| 03/19/03 | 955 | <0.04 | <0.02 | <0.02 | <0.06 | 585 | - | NP | 6.34 | 0.00 | 166.51 | 160.17 |
| 06/11/03 | 945 | <0.04 | <0.02 | <0.02 | <0.06 | 328 | - | NP | 6.34 | 0.00 | 166.51 | 160.17 |
| 09/04/03 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | - | <0.18 | NP | 5.92 | 0.00 | 166.51 | 160.59 |
| 12/04/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | - | NP | 4.00 | 0.00 | 166.15 | 162.15 |
| 03/18/04 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | - | <0.18 | NP | 5.54 | 0.00 | 166.15 | 160.61 |
| 06/10/04 | 340 | 2.6 | 1.5 | <0.18 | 1.8 | 283 | - | NP | 6.12 | 0.00 | 166.15 | 160.03 |
| 09/02/04 | 1,720 | 4.9 | 8.2 | 8.7 | 7.7 | 633 | 410 | NP | 6.50 | 0.00 | 166.15 | 159.65 |
| 12/09/04 | 297,000 | 1,620 | 38,500 | 9,470 | 56,000 | 6,660 | 8,870 | NP | 4.48 | 0.00 | 166.15 | 161.67 |
| 03/16/05 | 55,000 | 630 | 9,470 | 1,590 | 10,100 | - | 4,480 | NP | 6.67 | 0.00 | 166.15 | 159.48 |
| 06/01/05 | 19,400 | 380 | 4,350 | 864 | 4,850 | 3,140 | 2,180 | NP | 5.14 | 0.00 | 166.15 | 161.01 |
| 09/14/05 | 1,730 | 31 | 1.2 J | <0.24 | 126 | - | 1,090 | NP | 3.99 | 0.00 | 166.15 | 162.16 |
| 12/06/05 | 8,040 | 143 | 30 J | 113 | 218 | - | 4,410 | NP | 4.38 | 0.00 | 166.15 | 161.77 |
| 03/15/06 | 166 | <0.32 | <0.10 | <0.24 | <0.30 | - | 117 | NP | 5.12 | 0.00 | 166.15 | 161.03 |
| 06/07/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | - | 95 | NP | 5.15 | 0.00 | 166.15 | 161.00 |
| 09/26/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | - | 35 | NP | 6.27 | 0.00 | 166.15 | 159.88 |
| 12/05/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.3 | - | <0.63 | NP | 5.58 | 0.00 | 166.15 | 160.57 |
| 03/14/07 | <5.6 | <0.32 | <0.10 | <0.24 | <0.3 | - | <0.63 | NP | 5.76 | 0.00 | 166.15 | 160.39 |
| 06/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | - | <0.19 | NP | 6.53 | 0.00 | 166.15 | 159.62 |
| 09/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | 2.1 J | - | 4.2 | NP | 7.04 | 0.00 | 166.15 | 159.11 |
| MONITORING WELL ARE-7 <i>Screen Interval = 5 to 15 feet</i> | | | | | | | | | | | | |
| 04/11/88 | <50,000 | 17,000 | 4,400 | 600 | 8,400 | - | - | - | - | - | - | - |
| 04/09/90 | 16,000 | 7,000 | 1,200 | 640 | 1,600 | - | - | NP | 5.93 | 0.00 | 166.04 | 160.11 |
| 10/30/90 | 31,000 | 14,000 | ND | ND | ND | - | - | NP | 8.21 | 0.00 | 166.04 | 157.83 |
| 01/18/91 | - | - | - | - | - | - | - | NP | 11.80 | 0.00 | 166.04 | 154.24 |
| 02/12/91 | - | - | - | - | - | - | - | FILM | 10.80 | 0.00 | 166.04 | 155.24 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|--------------|-----------------------|----------------|----------------|---------------------|---------------|------------------|------------------|-------------------------|-----------------------------|--------------------------|-------------------------|------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MIBP 8021 (ug/L) | MIBP 3260 (ug/L) | | | | | |
| 03/20/91 | 120,000 | 12,000 | 2,800 | 490 | 6,600 | - | - | NP | 9.96 | 0.00 | 166.04 | 156.08 |
| 05/22/91 | - | - | - | - | - | - | - | FILM | 11.70 | 0.00 | 166.04 | 154.34 |
| 06/19/91 | - | - | - | - | - | - | - | FILM | 11.50 | 0.00 | 166.04 | 154.54 |
| 07/17/91 | - | - | - | - | - | - | - | FILM | 7.80 | 0.00 | 166.04 | 158.24 |
| 08/07/91 | - | - | - | - | - | - | - | 0.03 | 9.88 | 9.85 | 166.04 | 163.60 |
| 09/24/91 | - | - | - | - | - | - | - | 0.03 | 9.85 | 9.82 | 166.04 | 163.60 |
| 10/23/91 | - | - | - | - | - | - | - | FILM | 9.96 | 0.00 | 166.04 | 156.08 |
| 11/06/91 | - | - | - | - | - | - | - | FILM | 6.77 | 0.00 | 166.04 | 159.27 |
| 12/04/91 | - | - | - | - | - | - | - | FILM | 10.80 | 0.00 | 166.04 | 155.24 |
| 01/29/92 | - | - | - | - | - | - | - | FILM | 8.64 | 0.00 | 166.04 | 157.40 |
| 02/26/92 | - | - | - | - | - | - | - | FILM | 6.00 | 0.00 | 166.04 | 160.04 |
| 03/19/92 | - | - | - | - | - | - | - | FILM | 5.55 | 0.00 | 166.04 | 160.49 |
| 04/22/92 | - | - | - | - | - | - | - | FILM | 6.12 | 0.00 | 166.04 | 159.92 |
| 05/21/92 | - | - | - | - | - | - | - | FILM | 6.40 | 0.00 | 166.04 | 159.64 |
| 06/25/92 | - | - | - | - | - | - | - | 0.02 | 6.73 | 6.71 | 166.04 | 164.38 |
| 07/30/92 | - | - | - | - | - | - | - | FILM | 6.73 | 0.00 | 166.04 | 159.31 |
| 08/20/92 | - | - | - | - | - | - | - | FILM | 6.82 | 0.00 | 166.04 | 159.22 |
| 09/30/92 | - | - | - | - | - | - | - | FILM | 7.26 | 0.00 | 166.04 | 158.78 |
| 12/23/92 | - | - | - | - | - | - | - | FILM | 6.22 | 0.00 | 166.04 | 159.82 |
| 03/10/93 | - | - | - | - | - | - | - | FILM | 5.82 | 0.00 | 166.04 | 160.22 |
| 06/09/93 | - | - | - | - | - | - | - | FILM | 6.17 | 0.00 | 166.04 | 159.87 |
| 09/14/93 | - | - | - | - | - | - | - | NP | 11.33 | 0.00 | 166.04 | 154.71 |
| 12/14/93 | - | - | - | - | - | - | - | NP | 8.40 | 0.00 | 166.04 | 157.64 |
| 03/02/94 | - | - | - | - | - | - | - | NP | 6.82 | 0.00 | 166.04 | 159.22 |
| 06/06/94 | - | - | - | - | - | - | - | FILM | 10.95 | 0.00 | 166.04 | 155.09 |
| 09/06/94 | - | - | - | - | - | - | - | FILM | 11.30 | 0.00 | 166.04 | 154.74 |
| 12/07/94 | - | - | - | - | - | - | - | FILM | 5.63 | 0.00 | 166.04 | 160.41 |
| 03/08/95 | - | - | - | - | - | - | - | FILM | 5.06 | 0.00 | 166.04 | 160.98 |
| 06/15/95 | - | - | - | - | - | - | - | - | - | - | - | - |
| 09/05/95 | - | - | - | - | - | - | - | FILM | 7.98 | 0.00 | 166.04 | 158.06 |
| 11/21/95 | 20,000 | 8,800 | 110 | <30 | 310 | - | - | NP | 7.32 | 0.00 | 166.04 | 158.72 |
| 03/11/96 | 4,800 | 2,200 | 38 | 26 | 120 | - | - | NP | 5.62 | 0.00 | 166.04 | 160.42 |
| 06/19/96 | 4,400 | 3,300 | 49 | 5.8 | 70 | - | - | NP | 6.40 | 0.00 | 166.04 | 159.64 |
| 09/19/96 | 7,200 | 510 | 83 | <0.3 | 710 | 130 | - | NP | 6.20 | 0.00 | 166.04 | 159.84 |
| 12/10/96 | 700 | <0.3 | <0.3 | <0.3 | <0.5 | 1,400 | - | NP | 5.92 | 0.00 | 166.04 | 160.12 |
| 03/12/97 | 660 | 0.31 | <0.3 | <0.3 | <0.5 | 1,400 | - | NP | 5.62 | 0.00 | 166.04 | 160.42 |
| 06/12/97 | 320 | <0.3 | 0.45 | <0.3 | <0.5 | 850 | - | - | - | - | - | - |
| 09/10/97 | 780 | <0.3 | <0.3 | <0.3 | <0.5 | 930 | - | NP | 7.45 | 0.00 | 166.04 | 158.59 |
| 12/09/97 | 14,000 | 3,500 | 3,700 | <15 | 2,100 | 1,100 | - | NP | 7.10 | 0.00 | 166.04 | 158.94 |
| 03/03/98 | 6,100 | 2,500 | 18 | <6 | 110 | 270 | - | NP | 6.70 | 0.00 | 166.04 | 159.34 |
| 07/08/98 | 1,300 | 8.7 | <0.3 | <0.3 | <0.5 | 350 | - | - | - | - | - | - |
| 09/10/98 | 690 | 2.2 | <0.3 | <0.3 | <0.5 | 350 | - | NP | 7.04 | 0.00 | 166.04 | 159.00 |
| 12/30/98 | 600 | 2.0 | 0.55 | <0.3 | <0.5 | 350 | - | NP | 6.25 | 0.00 | 166.04 | 159.79 |
| 03/15/99 | 350 | 0.71 | <0.3 | <0.3 | <0.5 | 140 | - | NP | 6.02 | 0.00 | 166.04 | 160.02 |
| 06/22/99 | 5,900 | 2,100 | 16 | 4.6 | 48 | 170 | - | NP | 6.35 | 0.00 | 166.04 | 159.69 |
| 09/08/99 | 1,700 | 380 | <3 | <3 | 13 | 160 | - | NP | 7.03 | 0.00 | 166.04 | 159.01 |
| 12/01/99 | 930 | 3.7 | <0.3 | <0.3 | <0.5 | 390 | - | NP | 6.25 | 0.00 | 166.04 | 159.79 |
| 03/23/00 | 581 | 5.4 | 5.3 | 1.9 | 7.3 | 168 | 183 | NP | 6.24 | 0.00 | 166.04 | 159.80 |
| 06/08/00 | <100 | <5 | <5 | <5 | <5 | - | 74 | NP | 6.64 | 0.00 | 166.04 | 159.40 |
| 09/27/00 | 236 | <0.18 | <0.14 | <0.18 | <0.26 | 21 | 28 | NP | 7.03 | 0.00 | 166.04 | 159.01 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | 13 | 19.8 | NP | 6.63 | 0.00 | 166.04 | 159.41 |
| 03/22/01 | 504 | <0.18 | <0.14 | <0.18 | 1.0 | 666 | 1,420 | NP | 7.02 | 0.00 | 166.04 | 159.02 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|---------------------------------------|-----------------------|----------------|----------------|---------------------|---------------|-----------------|------------------|-------------------------|-----------------------------|--------------------------|-------------------------|------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | ETHYLBENZENE (ug/L) | XYLENE (ug/L) | MTBE-402 (ug/L) | MTBE-8260 (ug/L) | | | | | |
| 06/15/01 | 144 | 5.0 | <0.14 | 0.5 | 2.0 | 369 | 408 | NP | 7.02 | 0.00 | 166.04 | 159.02 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 7.79 | 0.00 | 166.04 | 158.25 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 7.28 | 0.00 | 166.04 | 158.76 |
| 03/13/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 6.02 | 0.00 | 166.04 | 160.02 |
| 06/12/02 | 5,130 | 772 | 970 | 59 | 550 | 113 | - | NP | 7.79 | 0.00 | 166.04 | 158.25 |
| 09/18/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 7.40 | 0.00 | 166.04 | 158.64 |
| 12/18/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 6.63 | 0.00 | 166.04 | 159.41 |
| 03/19/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | - | NP | 7.40 | 0.00 | 166.04 | 158.64 |
| 06/11/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | 8.3 | - | NP | 7.40 | 0.00 | 166.04 | 158.64 |
| 09/04/03 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | - | <0.18 | NP | 7.39 | 0.00 | 166.04 | 158.65 |
| 12/04/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | - | NP | 6.63 | 0.00 | 165.33 | 158.70 |
| 03/18/04 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | - | <0.18 | NP | 6.63 | 0.00 | 165.33 | 158.70 |
| 06/10/04 | 14,500 | 348 | 1,460 | 306 | 3,070 | 207 | - | NP | 6.20 | 0.00 | 165.33 | 159.13 |
| 09/02/04 | 35,900 | 2,390 | 174 | 1,250 | 8,020 | 419 | 274 | NP | 7.05 | 0.00 | 165.33 | 158.28 |
| 12/08/04 | 276,000 | 4,380 | 34,800 | 5,370 | 25,000 | 59,600 | 70,500 | NP | 3.80 | 0.00 | 165.33 | 161.53 |
| 03/16/05 | 114,000 | 2,840 | 19,400 | 2,760 | 14,400 | - | 29,300 | NP | 6.64 | 0.00 | 165.33 | 158.69 |
| 06/01/05 | 45,200 | 1,860 | 8,690 | 1,180 | 4,980 | 38,000 | 24,100 | NP | 7.06 | 0.00 | 165.33 | 158.27 |
| 09/14/05 | 33,900 | 770 | 943 | <12 | 3,160 | - | 24,500 | NP | 7.02 | 0.00 | 165.33 | 158.31 |
| 12/06/05 | 25,600 | <16 | <5 | <12 | <15 | - | 22,300 | NP | 3.96 | 0.00 | 165.33 | 161.37 |
| 03/15/06 | 11,700 | 73 | <1.0 | 143 | 22 J | - | 10,200 | NP | 7.05 | 0.00 | 165.33 | 158.28 |
| 06/07/06 | 5,090 | <3.2 | 852 | 223 | 1,040 | - | <6.3 | NP | 7.01 | 0.00 | 165.33 | 158.32 |
| 09/26/06 | 112 | <0.32 | <0.10 | <0.24 | <0.30 | - | 15 | NP | 5.43 | 0.00 | 165.33 | 159.90 |
| 12/05/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.3 | - | 18 | NP | 5.12 | 0.00 | 165.33 | 160.21 |
| 03/14/07 | <5.6 | <0.32 | <0.10 | <0.24 | <0.3 | - | <0.63 | NP | 3.98 | 0.00 | 165.33 | 161.35 |
| 06/12/07 | 866 | 25 | 1.8 J | 1.2 J | 1.9 J | - | 51 | NP | 6.12 | 0.00 | 165.33 | 159.21 |
| 09/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | - | <0.19 | NP | 6.76 | 0.00 | 165.33 | 158.57 |
| MONITORING WELL #RS-8 | | | | | | | | | | | | |
| <i>Screen Interval = 5 to 25 feet</i> | | | | | | | | | | | | |
| 08/07/91 | ND | ND | ND | ND | ND | - | - | NP | 9.68 | 0.00 | 164.32 | 154.64 |
| 09/27/91 | ND | ND | ND | ND | ND | - | - | NP | 9.89 | 0.00 | 164.32 | 154.43 |
| 10/23/91 | ND | ND | ND | ND | ND | - | - | NP | 10.05 | 0.00 | 164.32 | 154.27 |
| 11/06/91 | ND | ND | ND | ND | ND | - | - | NP | 9.71 | 0.00 | 164.32 | 154.61 |
| 12/04/91 | ND | ND | ND | ND | ND | - | - | NP | 10.00 | 0.00 | 164.32 | 154.32 |
| 01/29/92 | ND | 2.1 | 1.0 | 2.5 | 3.6 | - | - | NP | 9.28 | 0.00 | 164.32 | 155.04 |
| 02/26/92 | ND | ND | 0.7 | ND | 0.7 | - | - | NP | 7.05 | 0.00 | 164.32 | 157.27 |
| 03/19/92 | ND | 0.5 | 1.0 | 1.5 | 2.7 | - | - | NP | 7.30 | 0.00 | 164.32 | 157.02 |
| 04/22/92 | ND | ND | ND | ND | ND | - | - | NP | 8.60 | 0.00 | 164.32 | 155.72 |
| 05/21/92 | ND | ND | ND | ND | ND | - | - | NP | 9.22 | 0.00 | 164.32 | 155.10 |
| 06/25/92 | ND | ND | ND | ND | ND | - | - | NP | 9.49 | 0.00 | 164.32 | 154.83 |
| 07/30/92 | ND | 1.1 | 4.2 | ND | 3.0 | - | - | NP | 9.55 | 0.00 | 164.32 | 154.77 |
| 08/20/92 | ND | 2.0 | 4.7 | ND | 5.7 | - | - | NP | 9.63 | 0.00 | 164.32 | 154.69 |
| 09/30/92 | ND | ND | ND | ND | ND | - | - | NP | 9.90 | 0.00 | 164.32 | 154.42 |
| 12/23/92 | ND | ND | ND | ND | ND | - | - | NP | 9.96 | 0.00 | 164.32 | 154.36 |
| 05/10/93 | ND | ND | ND | ND | ND | - | - | NP | 8.95 | 0.00 | 164.32 | 155.37 |
| 06/09/93 | ND | ND | ND | ND | ND | - | - | NP | 9.00 | 0.00 | 164.32 | 155.32 |
| 09/14/93 | 200 | 0.3 | ND | ND | ND | - | - | NP | 9.50 | 0.00 | 164.32 | 154.82 |
| 12/14/93 | ND | ND | ND | ND | ND | - | - | NP | 8.75 | 0.00 | 164.32 | 155.57 |
| 03/02/94 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | - | NP | 7.52 | 0.00 | 164.32 | 156.80 |
| 06/06/94 | 54 | <0.3 | <0.3 | <0.3 | 2.4 | - | - | NP | 9.00 | 0.00 | 164.32 | 155.32 |
| 09/06/94 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | - | NP | 9.26 | 0.00 | 164.32 | 155.06 |
| 12/07/94 | 130 | 2.5 | 1.9 | 1.3 | 3.6 | - | - | NP | 8.67 | 0.00 | 164.32 | 155.65 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|---------------------------------------|-----------------------|----------------|----------------|---------------------|---------------|--------------------|--------------------|-------------------------|-----------------------------|--------------------------|-------------------------|------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE - 8021 (ug/L) | MTBE - 8260 (ug/L) | | | | | |
| 03/08/95 | <100 | <0.5 | <0.5 | <0.5 | <1 | - | - | NP | 8.34 | 0.00 | 164.32 | 155.98 |
| 06/15/95 | <100 | 1.0 | <0.5 | <0.5 | <1 | - | - | NP | 9.12 | 0.00 | 164.32 | 155.20 |
| 09/05/95 | <100 | <0.5 | <0.5 | <0.5 | <1 | - | - | NP | 9.56 | 0.00 | 164.32 | 154.76 |
| 11/21/95 | <50 | 0.44 | <0.3 | <0.3 | 1.5 | - | - | NP | 9.28 | 0.00 | 164.32 | 155.04 |
| 03/11/96 | <50 | 1.3 | <0.3 | <0.3 | 0.6 | - | - | NP | 7.52 | 0.00 | 164.32 | 156.80 |
| 06/19/96 | 640 | 72 | 20 | 34 | 150 | - | - | NP | 7.80 | 0.00 | 164.32 | 156.52 |
| 09/16/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 20 | - | NP | 9.18 | 0.00 | 164.32 | 155.14 |
| 12/10/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 6.08 | 0.00 | 164.32 | 158.24 |
| 03/12/97 | 53 | 0.45 | <0.3 | <0.3 | <0.5 | 140 | - | NP | 8.65 | 0.00 | 164.32 | 155.67 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 68 | - | - | - | - | - | - |
| 09/10/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 8.30 | 0.00 | 164.32 | 156.02 |
| 12/09/97 | <50 | 1.7 | 2.1 | <0.3 | 1.4 | 82 | - | NP | 9.98 | 0.00 | 164.32 | 154.34 |
| 03/03/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 84 | - | NP | 8.33 | 0.00 | 164.32 | 155.99 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 97 | - | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 97 | - | NP | 12.95 | 0.00 | 164.32 | 151.37 |
| 12/30/98 | <50 | 1.3 | 1.5 | <0.3 | 0.86 | 19 | - | NP | 11.35 | 0.00 | 164.32 | 152.97 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 9.6 | - | NP | 9.85 | 0.00 | 164.32 | 154.47 |
| 06/22/99 | 66 | 0.39 | <0.3 | <0.3 | <0.5 | 62 | - | NP | 9.90 | 0.00 | 164.32 | 154.42 |
| 09/08/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 25 | - | NP | 9.85 | 0.00 | 164.32 | 154.47 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 30 | - | NP | 8.30 | 0.00 | 164.32 | 156.02 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | 13.6 | 18.2 | NP | 6.76 | 0.00 | 164.32 | 157.56 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | 10 | 10 | NP | 8.30 | 0.00 | 164.32 | 156.02 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | 6.0 | 4.9 | NP | 8.30 | 0.00 | 164.32 | 156.02 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 8.28 | 0.00 | 164.32 | 156.04 |
| 03/22/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 12.89 | 0.00 | 164.32 | 151.43 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 12.89 | 0.00 | 164.32 | 151.43 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 9.82 | 0.00 | 164.32 | 154.50 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 9.25 | 0.00 | 164.32 | 155.07 |
| 03/13/02 | - | - | - | - | - | - | - | NP | 12.89 | 0.00 | 164.32 | 151.43 |
| 12/04/03 | - | - | - | - | - | - | - | NP | 6.78 | 0.00 | 164.03 | 157.25 |
| 03/18/04 | - | - | - | - | - | - | - | NP | 9.65 | 0.00 | 164.03 | 154.38 |
| 06/09/04 | - | - | - | - | - | - | - | NP | 6.86 | 0.00 | 164.03 | 157.17 |
| 09/02/04 | - | - | - | - | - | - | - | NP | 8.23 | 0.00 | 164.03 | 155.80 |
| 12/08/04 | - | - | - | - | - | - | - | NP | 6.76 | 0.00 | 164.03 | 157.27 |
| 03/16/05 | - | - | - | - | - | - | - | NP | 8.29 | 0.00 | 164.03 | 155.74 |
| 06/01/05 | - | - | - | - | - | - | - | NP | 9.83 | 0.00 | 164.03 | 154.20 |
| 09/14/05 | - | - | - | - | - | - | - | NP | 6.76 | 0.00 | 164.03 | 157.27 |
| 12/06/05 | - | - | - | - | - | - | - | NP | 6.76 | 0.00 | 164.03 | 157.27 |
| 03/15/06 | - | - | - | - | - | - | - | NP | 9.83 | 0.00 | 164.03 | 154.20 |
| 06/07/06 | 233 | <0.32 | <0.10 | <0.24 | 2.3 J | - | 445 | NP | 9.83 | 0.00 | 164.03 | 154.20 |
| 09/26/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | - | <0.63 | NP | 8.54 | 0.00 | 164.03 | 155.49 |
| 12/05/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.3 | - | <0.63 | NP | 9.81 | 0.00 | 164.03 | 154.22 |
| 03/14/07 | <5.6 | <0.32 | <0.10 | <0.24 | <0.3 | - | <0.63 | NP | 6.76 | 0.00 | 164.03 | 157.27 |
| 06/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | - | <0.19 | NP | 7.82 | 0.00 | 164.03 | 156.21 |
| 09/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | - | <0.19 | NP | 8.43 | 0.00 | 164.03 | 155.60 |
| MONITORING WELL #RS-9 | | | | | | | | | | | | |
| <i>Screen Interval = 5 to 15 feet</i> | | | | | | | | | | | | |
| 08/07/91 | - | 0.5 | ND | 330 | 1,200 | - | - | NP | 2.28 | 0.00 | 167.51 | 165.23 |
| 09/27/91 | 13,000 | 3.5 | 3.0 | 82 | 140 | - | - | NP | 2.77 | 0.00 | 167.51 | 164.74 |
| 10/23/91 | 11,000 | ND | ND | 39 | 340 | - | - | NP | 3.53 | 0.00 | 167.51 | 163.98 |
| 11/06/91 | 6,800 | 8.4 | 0.6 | 22 | 230 | - | - | NP | 2.51 | 0.00 | 167.51 | 165.00 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|--------------|-----------------------|----------------|----------------|---------------------|---------------|--------------------|--------------------|-------------------------|-----------------------------|--------------------------|-------------------------|------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE - 8021 (ug/L) | MTBE - S260 (ug/L) | | | | | |
| 12/04/91 | 6,500 | 6.5 | 0.7 | 87 | 200 | - | - | NP | 3.20 | 0.00 | 167.51 | 164.31 |
| 01/29/92 | 8,100 | 22 | 10 | 140 | 260 | - | - | NP | 2.65 | 0.00 | 167.51 | 164.86 |
| 02/26/92 | 13,000 | 40 | 16 | 220 | 600 | - | - | NP | 3.42 | 0.00 | 167.51 | 164.09 |
| 03/19/92 | 12,000 | 21 | 12 | 100 | 280 | - | - | NP | 3.12 | 0.00 | 167.51 | 164.39 |
| 04/22/92 | 8,600 | ND | ND | 20 | 37 | - | - | NP | 3.24 | 0.00 | 167.51 | 164.27 |
| 05/21/92 | 6,000 | 21 | 10 | 53 | 210 | - | - | NP | 3.75 | 0.00 | 167.51 | 163.76 |
| 06/25/92 | 370 | 2.3 | 1.5 | 0.7 | 4.3 | - | - | NP | 2.65 | 0.00 | 167.51 | 164.86 |
| 07/30/92 | 3,600 | 20 | ND | 39 | 80 | - | - | NP | 2.70 | 0.00 | 167.51 | 164.81 |
| 08/20/92 | 3,000 | 0.7 | 5.2 | 2.0 | 5.3 | - | - | NP | 2.83 | 0.00 | 167.51 | 164.68 |
| 09/30/92 | 9,200 | 4.8 | 6.5 | 12 | 91 | - | - | NP | 2.80 | 0.00 | 167.51 | 164.71 |
| 12/23/92 | 2,000 | 17 | ND | 8.2 | 18 | - | - | NP | 2.45 | 0.00 | 167.51 | 165.06 |
| 03/10/93 | 1,500 | ND | 2.6 | 21 | 12 | - | - | NP | 2.40 | 0.00 | 167.51 | 165.11 |
| 06/09/93 | 1,300 | 0.6 | 1.7 | ND | 7.5 | - | - | NP | 3.55 | 0.00 | 167.51 | 163.96 |
| 09/14/93 | 1,500 | 1.3 | 7.6 | 4.1 | 14 | - | - | NP | 2.81 | 0.00 | 167.51 | 164.70 |
| 12/14/93 | 560 | ND | ND | ND | 5.5 | - | - | NP | 2.63 | 0.00 | 167.51 | 164.88 |
| 03/02/94 | 1,100 | <0.3 | <0.3 | <0.3 | <0.5 | - | - | NP | 2.60 | 0.00 | 167.51 | 164.91 |
| 06/06/94 | 290 | 0.58 | 0.53 | 1.1 | 5.8 | - | - | NP | 2.52 | 0.00 | 167.51 | 164.99 |
| 09/06/94 | 890 | <0.3 | <0.3 | <0.3 | 3.1 | - | - | NP | 3.16 | 0.00 | 167.51 | 164.35 |
| 12/07/94 | 940 | 22 | 23 | 10 | 32 | - | - | NP | 5.18 | 0.00 | 167.51 | 162.33 |
| 03/08/95 | 1,600 | <0.5 | <0.5 | <0.5 | 2.3 | - | - | NP | 4.57 | 0.00 | 167.51 | 162.94 |
| 06/15/95 | 3,200 | 2.2 | 5.3 | 4.3 | 3.1 | - | - | NP | 5.08 | 0.00 | 167.51 | 162.43 |
| 09/05/95 | 1,100 | <0.5 | <0.5 | <0.5 | <1 | - | - | NP | 5.72 | 0.00 | 167.51 | 161.79 |
| 11/21/95 | 1,100 | 1.1 | 2.9 | 3.5 | 3.0 | - | - | NP | 2.46 | 0.00 | 167.51 | 165.05 |
| 03/11/96 | 440 | 0.7 | 0.34 | <0.3 | 3.7 | - | - | NP | 3.44 | 0.00 | 167.51 | 164.07 |
| 06/19/96 | 580 | 3.8 | 0.49 | 1.2 | <0.5 | - | - | NP | 3.80 | 0.00 | 167.51 | 163.71 |
| 09/16/96 | 490 | <0.3 | 1.6 | <0.3 | <0.5 | <20 | - | NP | 3.80 | 0.00 | 167.51 | 163.71 |
| 12/10/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 2.76 | 0.00 | 167.51 | 164.75 |
| 03/12/97 | <50 | <0.3 | 0.42 | <0.3 | 1.5 | <20 | - | NP | 3.20 | 0.00 | 167.51 | 164.31 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | 0.51 | <20 | - | - | - | - | - | - |
| 09/10/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 4.24 | 0.00 | 167.51 | 163.27 |
| 12/09/97 | <50 | <0.3 | 0.48 | <0.3 | <0.5 | <20 | - | NP | 2.72 | 0.00 | 167.51 | 164.79 |
| 03/03/98 | 190 | <0.3 | <0.3 | 0.38 | <0.5 | <20 | - | NP | 1.90 | 0.00 | 167.51 | 165.61 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 2.72 | 0.00 | 167.51 | 164.79 |
| 12/30/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 1.20 | 0.00 | 167.51 | 166.31 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 4.25 | 0.00 | 167.51 | 163.26 |
| 06/22/99 | 1,300 | 4.2 | 1.2 | 0.69 | 0.74 | <5 | - | NP | 3.70 | 0.00 | 167.51 | 163.81 |
| 09/08/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 2.71 | 0.00 | 167.51 | 164.80 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 2.70 | 0.00 | 167.51 | 164.81 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5 | - | NP | 2.70 | 0.00 | 167.51 | 164.81 |
| 06/08/00 | 585 | <5 | <5 | <5 | <5 | - | 821 | NP | 2.72 | 0.00 | 167.51 | 164.79 |
| 09/27/00 | 592 | <0.18 | <0.14 | <0.18 | <0.26 | 1,180 | 1,360 | NP | 2.72 | 0.00 | 167.51 | 164.79 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | 403 | 444 | NP | 2.70 | 0.00 | 167.51 | 164.81 |
| 03/22/01 | 425 | <0.18 | <0.14 | <0.18 | <0.26 | 738 | 1,640 | NP | 2.69 | 0.00 | 167.51 | 164.82 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 2.68 | 0.00 | 167.51 | 164.83 |
| 08/30/01 | 164 | <0.18 | <0.14 | <0.18 | <0.26 | 396 | 284 | NP | 2.68 | 0.00 | 167.51 | 164.83 |
| 12/12/01 | 1,540 | <0.18 | <0.14 | <0.18 | <0.26 | 4,370 | 2,480 | NP | 2.41 | 0.00 | 167.51 | 165.10 |
| 03/13/02 | 1,540 | <0.18 | <0.14 | <0.18 | <0.26 | 3,360 | - | NP | 2.68 | 0.00 | 167.51 | 164.83 |
| 06/12/02 | 2,020 | 1.0 | 3.0 | 1.0 | 3.0 | 3,280 | - | NP | 4.21 | 0.00 | 167.51 | 163.30 |
| 09/18/02 | 915 | <0.18 | <0.14 | <0.18 | <0.26 | 768 | - | NP | 4.21 | 0.00 | 167.51 | 163.30 |
| 12/18/02 | 1,070 | <0.18 | <0.14 | <0.18 | <0.26 | 960 | - | NP | 2.68 | 0.00 | 167.51 | 164.83 |
| 03/19/03 | 1,600 | <0.04 | <0.02 | <0.02 | <0.06 | 836 | - | NP | 4.21 | 0.00 | 167.51 | 163.30 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|--------------|-----------------------|----------------|----------------|---------------------|---------------|--------------------|--------------------|-------------------------|-----------------------------|--------------------------|-------------------------|------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE - 3021 (ug/L) | MTBE - 3260 (ug/L) | | | | | |
| 06/11/03 | 1,960 | <0.04 | <0.02 | <0.02 | <0.06 | 583 | - | NP | 4.21 | 0.00 | 167.51 | 163.30 |
| 09/04/03 | 117 | <0.22 | <0.32 | <0.31 | 13 | - | 8.3 | NP | 4.21 | 0.00 | 167.51 | 163.30 |
| 12/04/03 | 19,200 | 5,270 | 6,550 | 144 | 2,540 | 217 | - | NP | 1.16 | 0.00 | 167.05 | 165.89 |
| 03/18/04 | 193 | 7.5 | 18 | 1.4 J | 6.1 | - | 127 | NP | 2.68 | 0.00 | 167.05 | 164.37 |
| 06/10/04 | 159 | <0.14 | 3.3 | 1.9 | 2.5 | <0.22 | - | NP | 3.74 | 0.00 | 167.05 | 163.31 |
| 09/02/04 | <15 | <0.14 | <0.16 | <0.18 | <0.45 | <0.22 | - | NP | 3.68 | 0.00 | 167.05 | 163.37 |
| 12/09/04 | <15 | 1.2 | 2.1 | <0.18 | 0.99 | <0.22 | - | NP | 1.20 | 0.00 | 167.05 | 165.85 |
| 03/16/05 | <15 | <0.22 | 1.1 J | <0.31 | <0.4 | - | 2.1 | NP | 4.21 | 0.00 | 167.05 | 162.84 |
| 06/01/05 | <2.9 | <0.17 | <0.22 | <0.14 | 0.94 | 2.97 J | 1.5 | NP | 2.71 | 0.00 | 167.05 | 164.34 |
| 09/14/05 | 63 | <0.32 | <0.10 | <0.24 | <0.30 | - | 36 | NP | 4.21 | 0.00 | 167.05 | 162.84 |
| 12/06/05 | <2.9 | <0.32 | <0.10 | <0.24 | <0.3 | - | 32 | NP | 1.14 | 0.00 | 167.05 | 165.91 |
| 03/15/06 | <5.6 | <0.32 | <0.10 | <0.24 | 1.6 J | - | 17 | NP | 2.71 | 0.00 | 167.05 | 164.34 |
| 06/07/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | - | 8.7 | NP | 2.66 | 0.00 | 167.05 | 164.39 |
| 09/26/06 | <5.6 | <0.32 | 1.3 J | <0.24 | <0.30 | - | <0.63 | NP | 5.06 | 0.00 | 167.05 | 161.99 |
| 12/05/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.3 | - | <0.63 | NP | 4.21 | 0.00 | 167.05 | 162.84 |
| 03/14/07 | <5.6 | <0.32 | <0.10 | <0.24 | <0.3 | - | <0.63 | NP | 2.63 | 0.00 | 167.05 | 164.42 |
| 06/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | - | <0.19 | NP | 4.73 | 0.00 | 167.05 | 162.32 |
| 09/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | - | <0.19 | NP | 6.75 | 0.00 | 167.05 | 160.30 |

| MONITORING WELL #RS-10 | | | | | | | | | | | | |
|--------------------------------|------|------|------|------|------|-----|---|----|------|------|--------|--------|
| Screen Interval = 5 to 25 feet | | | | | | | | | | | | |
| 08/07/91 | ND | ND | ND | ND | ND | - | - | NP | 6.16 | 0.00 | 162.89 | 156.73 |
| 09/27/91 | ND | ND | ND | ND | ND | - | - | NP | 6.48 | 0.00 | 162.89 | 156.41 |
| 10/23/91 | ND | ND | ND | ND | ND | - | - | NP | 7.37 | 0.00 | 162.89 | 155.52 |
| 11/06/91 | ND | ND | ND | ND | ND | - | - | NP | 6.44 | 0.00 | 162.89 | 156.45 |
| 12/04/91 | ND | ND | ND | ND | ND | - | - | NP | 7.02 | 0.00 | 162.89 | 155.87 |
| 01/29/92 | ND | ND | ND | ND | ND | - | - | NP | 6.78 | 0.00 | 162.89 | 156.11 |
| 02/26/92 | ND | ND | ND | ND | ND | - | - | NP | 8.33 | 0.00 | 162.89 | 154.56 |
| 03/19/92 | ND | ND | ND | ND | 0.6 | - | - | NP | 8.02 | 0.00 | 162.89 | 154.87 |
| 04/22/92 | ND | ND | ND | ND | ND | - | - | NP | 7.78 | 0.00 | 162.89 | 155.11 |
| 05/21/92 | ND | ND | 0.6 | ND | 1.2 | - | - | NP | 6.21 | 0.00 | 162.89 | 156.68 |
| 06/25/92 | ND | ND | ND | ND | ND | - | - | NP | 7.73 | 0.00 | 162.89 | 155.16 |
| 07/30/92 | ND | ND | 0.5 | ND | 1.0 | - | - | NP | 7.84 | 0.00 | 162.89 | 155.05 |
| 08/20/92 | ND | ND | ND | ND | ND | - | - | NP | 7.50 | 0.00 | 162.89 | 155.39 |
| 09/30/92 | ND | ND | ND | ND | ND | - | - | NP | 7.63 | 0.00 | 162.89 | 155.26 |
| 12/23/92 | ND | ND | ND | ND | ND | - | - | NP | 7.24 | 0.00 | 162.89 | 155.65 |
| 03/10/93 | ND | ND | ND | ND | ND | - | - | NP | 6.38 | 0.00 | 162.89 | 156.51 |
| 06/09/93 | ND | ND | ND | ND | ND | - | - | NP | 7.98 | 0.00 | 162.89 | 154.91 |
| 09/14/93 | ND | ND | ND | ND | ND | - | - | NP | 7.35 | 0.00 | 162.89 | 155.54 |
| 03/02/94 | <50 | <0.3 | <0.3 | <0.3 | <0.3 | - | - | NP | 7.00 | 0.00 | 162.89 | 155.89 |
| 06/06/94 | <50 | <0.3 | <0.3 | <0.3 | <0.3 | - | - | NP | 6.55 | 0.00 | 162.89 | 156.34 |
| 09/06/94 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | - | NP | 7.63 | 0.00 | 162.89 | 155.26 |
| 12/07/94 | 56 | <0.3 | <0.3 | <0.5 | 2.1 | - | - | NP | 5.92 | 0.00 | 162.89 | 156.97 |
| 03/08/95 | <100 | <0.5 | <0.5 | <0.5 | <1 | - | - | NP | 7.84 | 0.00 | 162.89 | 155.05 |
| 06/15/95 | <100 | <0.5 | <0.5 | <0.5 | <1 | - | - | NP | 6.97 | 0.00 | 162.89 | 155.92 |
| 09/05/95 | <100 | <0.5 | <0.5 | <0.5 | <1 | - | - | NP | 8.14 | 0.00 | 162.89 | 154.75 |
| 11/21/95 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | - | NP | 7.68 | 0.00 | 162.89 | 155.21 |
| 03/11/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | - | NP | 6.76 | 0.00 | 162.89 | 156.13 |
| 06/19/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | - | NP | 7.20 | 0.00 | 162.89 | 155.69 |
| 09/16/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 6.30 | 0.00 | 162.89 | 156.59 |
| 12/10/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 6.05 | 0.00 | 162.89 | 156.84 |
| 03/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 7.56 | 0.00 | 162.89 | 155.33 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|---------------------------------------|-----------------------|-------------------|-------------------|------------------------|------------------|-----------------------|-----------------------|-------------------------------|-----------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE - 8021 (ug/L) | MTBE - 8269 (ug/L) | | | | | |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | - | - | - | - | - |
| 09/10/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 7.55 | 0.00 | 162.89 | 155.34 |
| 12/09/97 | 1,900 | 610 | 510 | <6 | 290 | <20 | - | NP | 7.55 | 0.00 | 162.89 | 155.34 |
| 03/03/98 | <50 | 2.0 | <0.3 | <0.3 | <0.5 | 27 | - | NP | 6.03 | 0.00 | 162.89 | 156.86 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | 72 | - | NP | 7.55 | 0.00 | 162.89 | 155.34 |
| 12/30/98 | <50 | 1.1 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 4.45 | 0.00 | 162.89 | 158.44 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | 1.3 | <5 | - | NP | 4.50 | 0.00 | 162.89 | 158.39 |
| 06/22/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 9.15 | 0.00 | 162.89 | 153.74 |
| 09/08/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 7.51 | 0.00 | 162.89 | 155.38 |
| 12/01/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 5.97 | 0.00 | 162.89 | 156.92 |
| 03/23/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5 | - | NP | 4.47 | 0.00 | 162.89 | 158.42 |
| 06/08/00 | <50 | <5 | <5 | <5 | <5 | <5 | - | NP | 5.97 | 0.00 | 162.89 | 156.92 |
| 09/27/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 7.50 | 0.00 | 162.89 | 155.39 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 5.94 | 0.00 | 162.89 | 156.95 |
| 03/22/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 7.51 | 0.00 | 162.89 | 155.38 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 7.50 | 0.00 | 162.89 | 155.39 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 9.05 | 0.00 | 162.89 | 153.84 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 7.65 | 0.00 | 162.89 | 155.24 |
| 03/13/02 | - | - | - | - | - | - | - | NP | 9.05 | 0.00 | 162.89 | 153.84 |
| 12/04/03 | - | - | - | - | - | - | - | NP | 5.98 | 0.00 | 162.43 | 156.45 |
| 03/18/04 | - | - | - | - | - | - | - | NP | 8.85 | 0.00 | 162.43 | 153.58 |
| 06/09/04 | - | - | - | - | - | - | - | NP | 6.27 | 0.00 | 162.43 | 156.16 |
| 09/02/04 | - | - | - | - | - | - | - | NP | 6.17 | 0.00 | 162.43 | 156.26 |
| 12/08/04 | - | - | - | - | - | - | - | NP | 6.00 | 0.00 | 162.43 | 156.43 |
| 03/16/05 | - | - | - | - | - | - | - | NP | 9.05 | 0.00 | 162.43 | 153.38 |
| 06/01/05 | - | - | - | - | - | - | - | NP | 7.49 | 0.00 | 162.43 | 154.94 |
| 09/14/05 | - | - | - | - | - | - | - | NP | 7.49 | 0.00 | 162.43 | 154.94 |
| 12/06/05 | - | - | - | - | - | - | - | NP | 5.96 | 0.00 | 162.43 | 156.47 |
| 03/15/06 | - | - | - | - | - | - | - | NP | 7.52 | 0.00 | 162.43 | 154.91 |
| 06/07/06 | - | - | - | - | - | - | - | NP | 9.06 | 0.00 | 162.43 | 153.37 |
| 09/26/06 | - | - | - | - | - | - | - | NP | 5.96 | 0.00 | 162.43 | 156.47 |
| 12/05/06 | - | - | - | - | - | - | - | NP | 5.95 | 0.00 | 162.43 | 156.48 |
| 03/14/07 | - | - | - | - | - | - | - | NP | 4.42 | 0.00 | 162.43 | 158.01 |
| 06/12/07 | - | - | - | - | - | - | - | NP | 5.98 | 0.00 | 162.43 | 156.45 |
| 09/12/07 | - | - | - | - | - | - | - | NP | 6.32 | 0.00 | 162.43 | 156.11 |
| MONITORING WELL #RS-11 | | | | | | | | | | | | |
| <i>Screen Interval = 5 to 25 feet</i> | | | | | | | | | | | | |
| 09/21/95 | 110 | <0.5 | <0.5 | <0.5 | <1 | - | - | NP | 9.37 | 0.00 | 163.28 | 153.91 |
| 03/12/97 | 74 | 9.5 | <0.3 | <0.3 | 0.57 | <20 | - | NP | 7.75 | 0.00 | 163.28 | 155.53 |
| 06/12/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | - | - | - | - | - |
| 09/10/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | - | NP | 9.50 | 0.00 | 163.28 | 153.78 |
| 12/09/97 | <50 | 0.79 | 1.2 | <0.3 | <0.5 | <20 | - | NP | 9.50 | 0.00 | 163.28 | 153.78 |
| 03/03/98 | 140 | 22 | 0.63 | <0.3 | <0.5 | <20 | - | NP | 7.93 | 0.00 | 163.28 | 155.35 |
| 07/08/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | - | - | - | - | - |
| 09/10/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 9.48 | 0.00 | 163.28 | 153.80 |
| 12/30/98 | <50 | 1.3 | 0.87 | <0.3 | 0.55 | <5 | - | NP | 7.95 | 0.00 | 163.28 | 155.33 |
| 03/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5 | - | NP | 6.40 | 0.00 | 163.28 | 156.88 |
| 06/22/99 | 350 | 89 | 2.9 | 3.3 | 0.91 | 6.8 | - | NP | 11.00 | 0.00 | 163.28 | 152.28 |
| 09/08/99 | 99 | 9.1 | 0.37 | <0.3 | <0.5 | <5 | - | NP | 7.90 | 0.00 | 163.28 | 155.38 |
| 12/01/99 | 82 | 9.7 | 0.44 | <0.3 | <0.5 | <5 | - | NP | 7.90 | 0.00 | 163.28 | 155.38 |

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #054, CASTRO VALLEY, CA.**

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|-----------------|-----------------------|-------------------|-------------------|------------------------|------------------|-----------------------|-----------------------|-------------------------------|-----------------------------------|--------------------------------|-------------------------------|------------------------------------|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE - 8021 (ug/L) | MTBE - 8260 (ug/L) | | | | | |
| 03/23/00 | 73 | 5.8 | 2.3 | <0.25 | <0.5 | 11.2 | 7.9 | NP | 4.85 | 0.00 | 163.28 | 158.43 |
| 06/08/00 | 306 | <5 | <5 | <5 | <5 | - | <5 | NP | 7.90 | 0.00 | 163.28 | 155.38 |
| 09/27/00 | <50 | 1.0 | <0.14 | <0.18 | <0.26 | 3.0 J | 3.6 | NP | 9.44 | 0.00 | 163.28 | 153.84 |
| 12/13/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 6.34 | 0.00 | 163.28 | 156.94 |
| 03/22/01 | 408 | <0.18 | <0.14 | <0.18 | <0.26 | 664 | 941 | NP | 7.96 | 0.00 | 163.28 | 155.32 |
| 06/15/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 7.87 | 0.00 | 163.28 | 155.41 |
| 08/30/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 9.41 | 0.00 | 163.28 | 153.87 |
| 12/12/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 7.86 | 0.00 | 163.28 | 155.42 |
| 03/13/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 7.85 | 0.00 | 163.28 | 155.43 |
| 06/12/02 | <50 | <0.18 | 1.0 | <0.18 | <0.26 | <0.24 | - | NP | 9.39 | 0.00 | 163.28 | 153.89 |
| 09/18/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | - | NP | 9.38 | 0.00 | 163.28 | 153.90 |
| 12/18/02 | 110 | <0.18 | <0.14 | <0.18 | <0.26 | 101 | - | NP | 6.32 | 0.00 | 163.28 | 156.96 |
| 03/19/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | - | NP | 9.39 | 0.00 | 163.28 | 153.89 |
| 06/11/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | 20 | - | NP | 9.39 | 0.00 | 163.28 | 153.89 |
| 09/04/03 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | - | <0.18 | NP | 7.85 | 0.00 | 163.28 | 155.43 |
| 12/04/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | - | NP | 6.32 | 0.00 | 162.71 | 156.39 |
| 03/18/04 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | - | <0.18 | NP | 9.39 | 0.00 | 162.71 | 153.32 |
| 06/10/04 | 1,080 | 48 | 3.8 | 30 | 1.8 | 68 | - | NP | 6.87 | 0.00 | 162.71 | 155.84 |
| 09/02/04 | 1,600 | 94 | 5.9 | 4.3 | 3.8 | 185 | 78 | NP | 7.07 | 0.00 | 162.71 | 155.64 |
| 12/09/04 | <15 | 1.2 | 1.3 | <0.18 | <0.45 | 22 | <0.18 | NP | 6.34 | 0.00 | 162.71 | 156.37 |
| 03/16/05 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | - | 16 | NP | 7.85 | 0.00 | 162.71 | 154.86 |
| 06/01/05 | <2.9 | 0.97 | 1.4 | <0.14 | 2.0 | 22 | 16.3 | NP | 7.88 | 0.00 | 162.71 | 154.83 |
| 09/14/05 | 133 | <0.32 | <0.10 | <0.24 | <0.30 | - | 79 | NP | 7.84 | 0.00 | 162.71 | 154.87 |
| 12/06/05 | 905 | 16.00 | 3.1 J | 11.0 | 23 | - | 578 | NP | 6.32 | 0.00 | 162.71 | 156.39 |
| 03/15/06 | 426 | <0.32 | <0.10 | <0.24 | <0.30 | <0.24 | 336 | NP | 7.89 | 0.00 | 162.71 | 154.82 |
| 06/07/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | - | <0.63 | NP | 7.83 | 0.00 | 162.71 | 154.88 |
| 09/26/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | - | <0.63 | NP | 6.32 | 0.00 | 162.71 | 156.39 |
| 12/05/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.3 | - | <0.63 | NP | 6.30 | 0.00 | 162.71 | 156.41 |
| 03/14/07 | <5.6 | <0.32 | <0.10 | <0.24 | <0.3 | <0.24 | <0.63 | NP | 4.77 | 0.00 | 162.71 | 157.94 |
| 06/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | - | <0.19 | NP | 4.36 | 0.00 | 162.71 | 158.35 |
| 09/12/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | - | <0.19 | NP | 4.97 | 0.00 | 162.71 | 157.74 |

NOTE: ND = Nondetectable
 " - " = Not Analyzed / Not Available
 NP = No Free Product
 *MTBE 8020/8260

Benzene, toluene, ethylbenzene, and xylene analyzed by EPA method 8020.
 Total petroleum hydrocarbons (TPH) analyzed by EPA method 8015 modified for gasoline
 Methyl-tert Butyl Ether (MTBE) analyzed by EPA method 8020
 On 3/16/05, 3/18/04, 9/4/03 & 6/8/00, BTEX and MTBE analyzed by EPA Method 8260B

TABLE 2
Vapor Extraction Operating Data
Thrifty Oil Station # 054, CASTRO VALLEY, CA

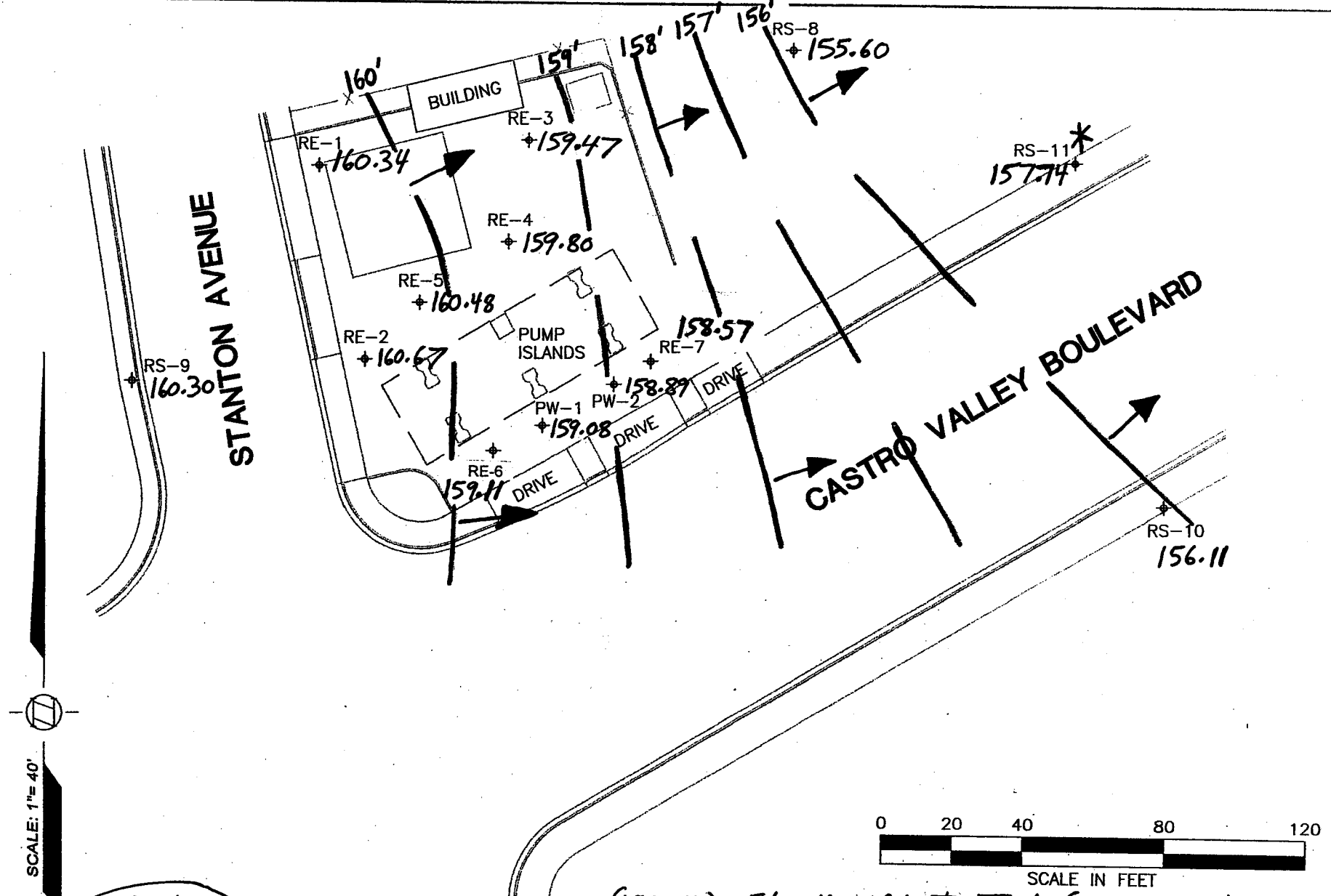
| Month | Representative Date | Hour Meter Reading (hrs) | Operation Duration (hrs) | Inlet | | Hydrocarbons Removed | | Remark |
|--------|---------------------|--------------------------|--------------------------|--------------------|--------------------------|----------------------|------------------|----------------------------|
| | | | | Average Flow (cfm) | Average FID Conc. (ppmv) | Period (lbs) | Cumulative (lbs) | |
| Jan-91 | 1/9/1991 | 929 | 0 | 30 | est. 10,000 | 0.0 | 0 | |
| Feb-91 | 2/6/1991 | 979 | 50 | 30 | est. 10,000 | 38.0 | 38 | |
| Mar-91 | 3/6/1991 | 1,028 | 49 | 5 | est. 10,000 | 6.2 | 44 | System off 4/91 - 9/91 |
| Oct-91 | 10/23/1991 | 1,786 | 758 | 15 | est. 10,000 | 288.0 | 332 | |
| Nov-91 | 11/6/1991 | 1,789 | 3 | 14 | est. 10,000 | 1.1 | 333 | |
| Dec-91 | 12/4/1991 | 1,896 | 107 | 14 | est. 10,000 | 37.9 | 371 | |
| Jan-92 | 1/29/1992 | 2,025 | 129 | 14 | est. 10,000 | 45.7 | 417 | |
| Feb-92 | 2/26/1992 | 2,293 | 268 | 14 | est. 10,000 | 95.0 | 512 | System off 3/92 - 7/92 |
| Aug-93 | 8/11/1993 | 2,293 | 0 | 18 | est. 10,000 | 0.0 | 512 | |
| Sep-93 | 9/8/1993 | 2,446 | 153 | 17 | est. 10,000 | 65.9 | 578 | |
| Oct-93 | 10/7/1993 | 2,980 | 514 | 18 | est. 10,000 | 234.4 | 812 | |
| Nov-93 | 11/3/1993 | 3,381 | 421 | 18 | est. 10,000 | 191.9 | 1,004 | |
| Dec-93 | 12/1/1993 | 3,705 | 324 | 18 | est. 10,000 | 147.7 | 1,152 | |
| Jan-94 | 1/3/1994 | 4,313 | 608 | 18 | est. 10,000 | 277.2 | 1,429 | |
| Feb-94 | 2/7/1994 | 4,849 | 536 | 17 | 10,000 | 230.8 | 1,660 | |
| Mar-94 | 3/7/1994 | 5,198 | 347 | 20 | 10,000 | 175.8 | 1,836 | |
| Apr-94 | 4/4/1994 | 5,597 | 401 | 16 | 10,000 | 162.5 | 1,998 | |
| May-94 | 5/2/1994 | 6,003 | 406 | 17 | est. 10,000 | 174.8 | 2,173 | |
| Jun-94 | 6/5/1994 | 6,514 | 511 | 16 | 10,000 | 207.1 | 2,380 | |
| Jul-94 | 7/18/1994 | 6,679 | 165 | 15 | 10,000 | 62.7 | 2,443 | |
| Aug-94 | 8/1/1994 | 6,735 | 56 | 16 | est. 10,000 | 22.7 | 2,466 | |
| Sep-94 | 9/20/1994 | 7,340 | 605 | 16 | est. 10,000 | 245.2 | 2,711 | |
| Oct-94 | 10/5/1994 | 7,554 | 214 | 15 | est. 10,000 | 81.3 | 2,792 | |
| Dec-94 | 12/13/1994 | 7,656 | 102 | 15 | est. 10,000 | 38.8 | 2,831 | |
| Jan-95 | 1/6/1995 | 7,742 | 86 | 12 | est. 10,000 | 26.1 | 2,857 | |
| Feb-95 | 2/14/1995 | 7,906 | 164 | 13 | est. 10,000 | 54.0 | 2,911 | |
| Mar-95 | 3/2/1995 | 7,976 | 70 | 15 | est. 10,000 | 26.6 | 2,938 | |
| Apr-95 | 4/7/1995 | 8,009 | 33 | 8 | est. 10,000 | 6.7 | 2,944 | |
| May-95 | 5/5/1995 | 8,405 | 396 | 16 | est. 10,000 | 160.5 | 3,105 | |
| Jun-95 | 6/1/1995 | 8,436 | 31 | 16 | est. 10,000 | 12.6 | 3,117 | |
| Jul-95 | 7/7/1995 | 8,834 | 398 | 16 | est. 10,000 | 161.3 | 3,279 | |
| Aug-95 | 8/3/1995 | 8,910 | 76 | 16 | 10,000 | 30.8 | 3,309 | |
| Sep-95 | 9/5/1995 | 9,068 | 158 | 16 | est. 10,000 | 64.0 | 3,373 | |
| Oct-95 | 10/24/1995 | 9,163 | 95 | 14 | 10,000 | 33.7 | 3,407 | |
| Nov-95 | 11/2/1995 | 9,194 | 31 | 16 | est. 10,000 | 12.6 | 3,420 | |
| Jan-96 | 1/4/1996 | 8,930 | 0 | 9 | est. 10,000 | 0.0 | 3,420 | Replaced hour meter (#830) |
| Feb-96 | 2/1/1996 | 8,991 | 61 | 8 | est. 10,000 | 12.4 | 3,432 | System off 2/96 - 4/96 |
| Apr-96 | 4/25/1996 | 9,084 | 93 | 8 | 210 | 0.4 | 3,432 | |
| May-96 | 5/2/1996 | 9,124 | 40 | 12 | 220 | 0.3 | 3,433 | |
| Jun-96 | 6/3/1996 | 9,279 | 155 | 9 | 1,000 | 3.5 | 3,436 | |
| Jul-96 | 7/2/1996 | 9,370 | 91 | 17 | 420 | 1.6 | 3,438 | |
| Aug-96 | 8/1/1996 | 9,391 | 21 | 9 | 340 | 0.2 | 3,438 | |
| Sep-96 | 9/5/1996 | 9,721 | 330 | 17 | est. 340 | 4.8 | 3,443 | |
| Oct-96 | 10/24/1996 | 9,773 | 52 | 7 | est. 340 | 0.3 | 3,443 | |
| Dec-96 | 12/26/1996 | 9,776 | 3 | 8 | est. 340 | 0.0 | 3,443 | System off 10/96 - 12/96 |
| Apr-97 | 4/3/1997 | 9,781 | 5 | 15 | 10,000 | 1.9 | 3,445 | System off 1/97 - 4/97 |
| May-97 | 5/1/1997 | 10,032 | 251 | 15 | 9,800 | 93.5 | 3,539 | |
| Jun-97 | 6/12/1997 | 10,663 | 631 | 11 | est. 9,000 | 158.2 | 3,697 | |
| Jul-97 | 7/3/1997 | 10,712 | 49 | 12 | est. 9,000 | 13.4 | 3,710 | |
| Aug-97 | 8/7/1997 | 10,950 | 238 | 12 | est. 9,000 | 65.1 | 3,775 | |
| Sep-97 | 9/3/1997 | 11,136 | 186 | 16 | est. 9,000 | 67.8 | 3,843 | |
| Oct-97 | 10/9/1997 | 11,320 | 184 | 12 | est. 9,000 | 50.3 | 3,893 | |
| Nov-97 | 11/6/1997 | 11,452 | 132 | 17 | est. 9,000 | 51.2 | 3,945 | |
| Dec-97 | 12/4/1997 | 11,510 | 58 | 19 | 9,000 | 25.1 | 3,970 | |
| Jan-98 | 1/8/1998 | 11,784 | 274 | 17 | 10,000 | 118.0 | 4,088 | |
| Feb-98 | 2/3/1998 | 12,180 | 396 | 16 | 10,000 | 160.5 | 4,248 | |
| Mar-98 | 3/10/1998 | 13,011 | 831 | 17 | 10,000 | 357.8 | 4,606 | |
| Apr-98 | 4/15/1998 | 13,060 | 49 | 17 | est. 10,000 | 21.1 | 4,627 | |

TABLE 2
Vapor Extraction Operating Data
Thrifty Oil Station # 054, CASTRO VALLEY, CA

| Month | Representative Date | Hour Meter Reading (hrs) | Operation Duration (hrs) | Inlet | | Hydrocarbons Removed | | Remark |
|--------|---------------------|--------------------------|--------------------------|--------------------|--------------------------|----------------------|------------------|---------------------------|
| | | | | Average Flow (cfm) | Average FID Conc. (ppmv) | Period (lbs) | Cumulative (lbs) | |
| May-98 | 5/7/1998 | 13,311 | 251 | 16 | 10,000 | 101.7 | 4,729 | |
| Jun-98 | 6/2/1998 | 13,658 | 347 | 17 | 10,000 | 149.4 | 4,878 | |
| Jul-98 | 7/6/1998 | 14,340 | 682 | 16 | est. 10,000 | 276.4 | 5,155 | |
| Sep-98 | 9/21/1998 | 14,542 | 202 | 12 | est. 10,000 | 61.4 | 5,216 | System shut down, 10/98 |
| Nov-98 | 11/16/1998 | 14,730 | 188 | 12 | est. 10,000 | 57.1 | 5,273 | |
| Dec-98 | 12/7/1998 | 15,124 | 394 | 11 | est. 10,000 | 109.8 | 5,383 | |
| Feb-99 | 2/9/1999 | 16,115 | 991 | 10 | 2,800 | 70.3 | 5,453 | |
| Mar-99 | 3/12/1999 | 16,698 | 583 | 13 | 210 | 4.0 | 5,457 | |
| Apr-99 | 4/6/1999 | 17,009 | 311 | 13 | est. 210 | 2.2 | 5,459 | |
| May-99 | 5/3/1999 | 17,098 | 89 | 10 | est. 210 | 0.5 | 5,460 | |
| Jun-99 | 6/28/1999 | 18,130 | 1,032 | 10 | 4,100 | 107.2 | 5,567 | |
| Jul-99 | 7/7/1999 | 18,163 | 33 | 10 | est. 4,000 | 3.3 | 5,570 | |
| Aug-99 | 8/2/1999 | 18,196 | 33 | 11 | est. 4,000 | 3.7 | 5,574 | |
| Sep-99 | 9/13/1999 | 18,318 | 122 | 12 | est. 4,000 | 14.8 | 5,589 | |
| Oct-99 | 10/18/1999 | 18,348 | 30 | 13 | est. 4,000 | 4.0 | 5,593 | |
| Nov-99 | 11/29/1999 | 18,617 | 269 | 12 | est. 4,000 | 32.7 | 5,626 | |
| Dec-99 | 12/27/1999 | 19,096 | 479 | 12 | 210 | 3.1 | 5,629 | |
| Jan-00 | 1/24/2000 | 19,368 | 292 | 12 | est. 210 | 1.9 | 5,631 | System shut down, 1/24/00 |

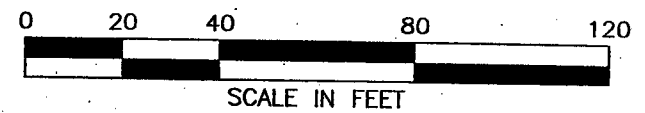
- Note: 1. The "duration" is derived from subtracting the hour meter from a representative day of the month by the hour meter from a representative day of the previous month. Some months may have more than 30 days.
2. In January 2000, the "hydrocarbons removed" calculations were corrected to reflect the actual calibration gas (methane) of the instrument used. Therefore, the corrected cumulative total value is different than the previous versions of this table.

FIGURES



SCALE: 1" = 40'

9/12/07



(159.08) = Elevation of Water Table (Feet AMSL)
 (*) = Anomalous Data; Not Contoured

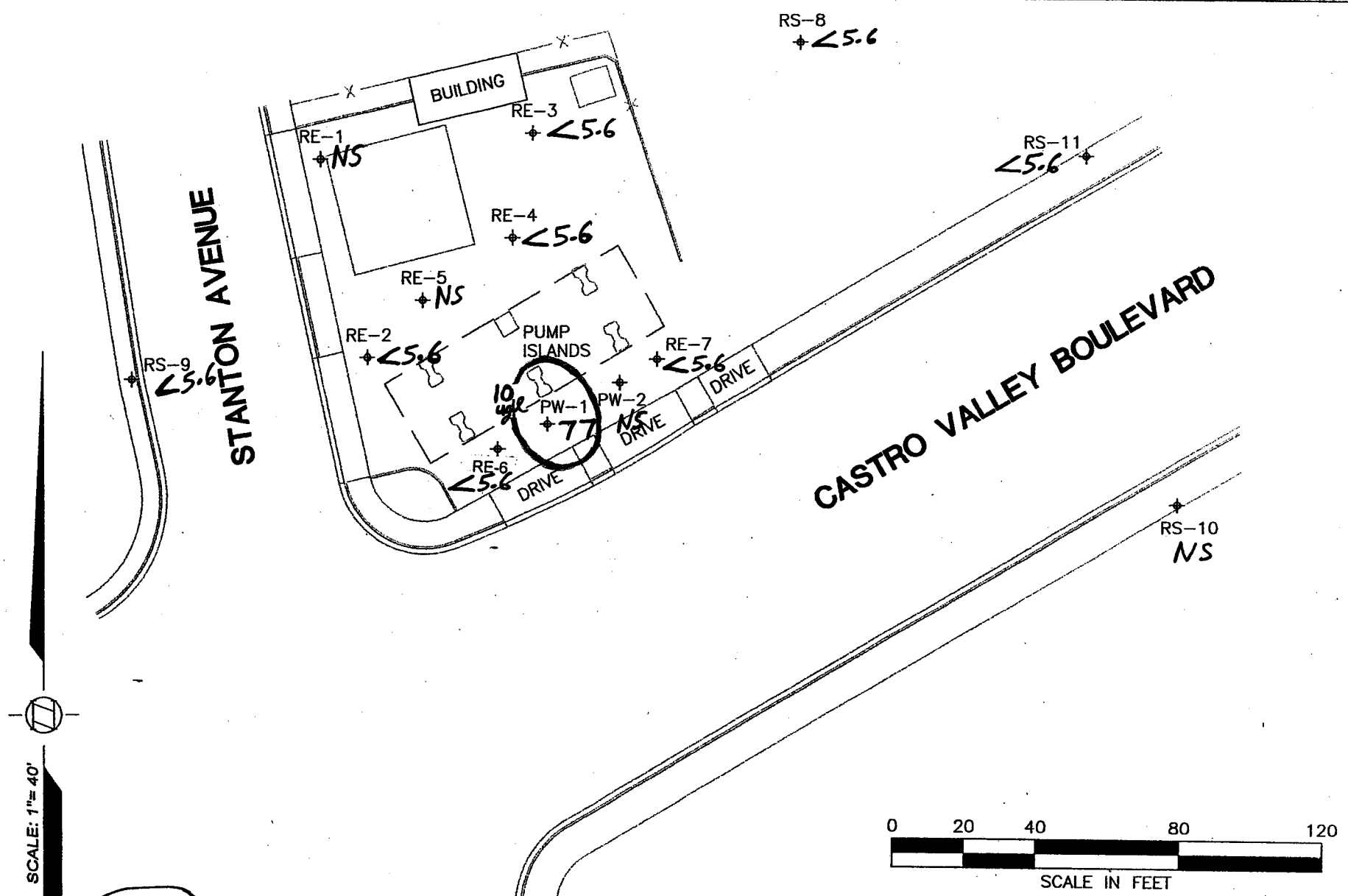


Thrifty Oil Co.
 13116 Imperial Highway
 Santa Fe Springs, CA 90670

GROUNDWATER CONTOURS

THRIFTY STATION #054
 2504 Castro Valley Boulevard
 Castro Valley, CA

Figure
 1



SCALE: 1" = 40'

9/12/07

(77) = Concentration of TPHg in Groundwater (ug/l)
 (NS) = Not Sampled; On Gauging-only Program

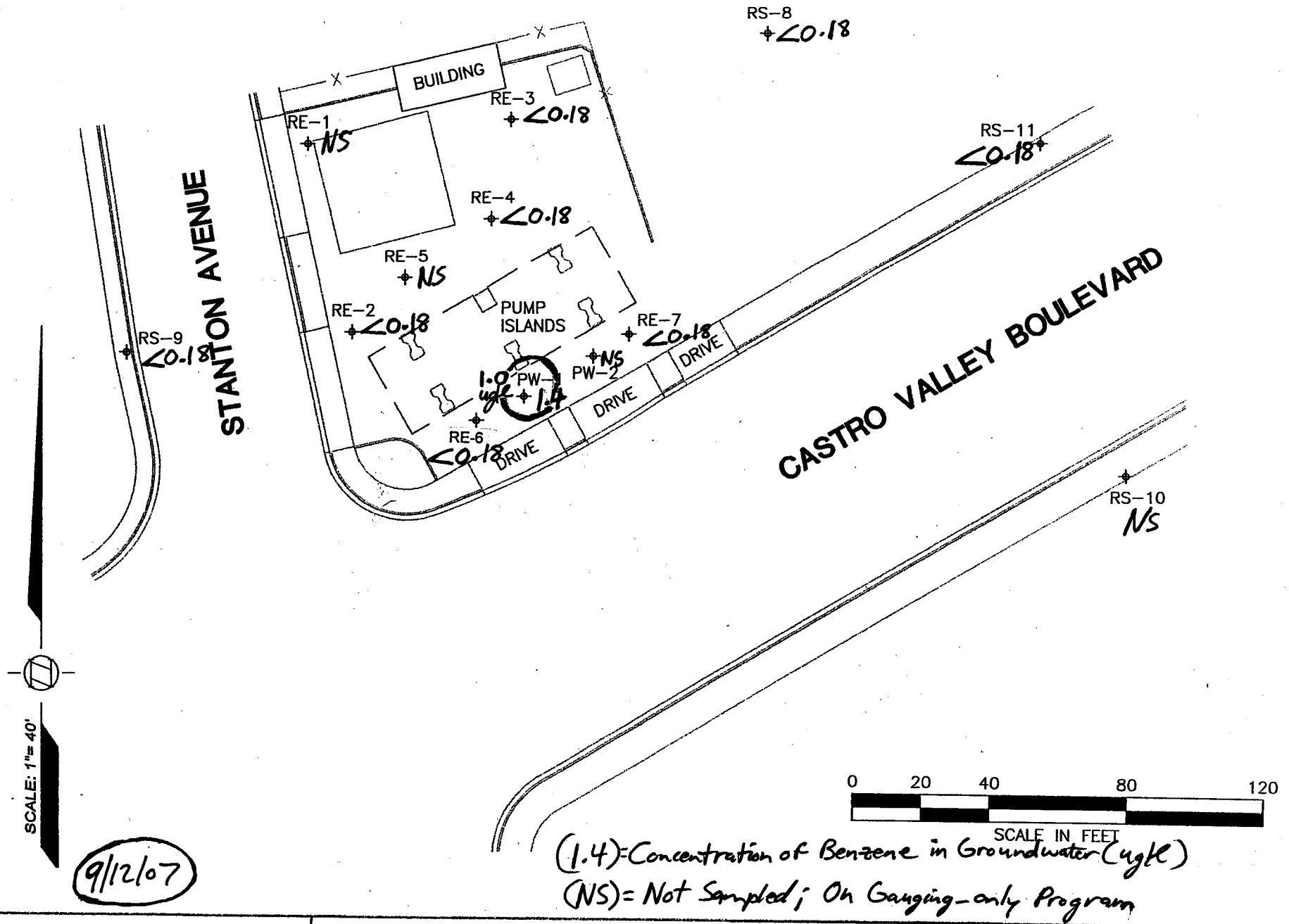


Thrifty Oil Co.
 13116 Imperial Highway
 Santa Fe Springs, CA 90670

TPHg IN GROUNDWATER

THRIFTY STATION #054
 2504 Castro Valley Boulevard
 Castro Valley, CA

Figure
 2



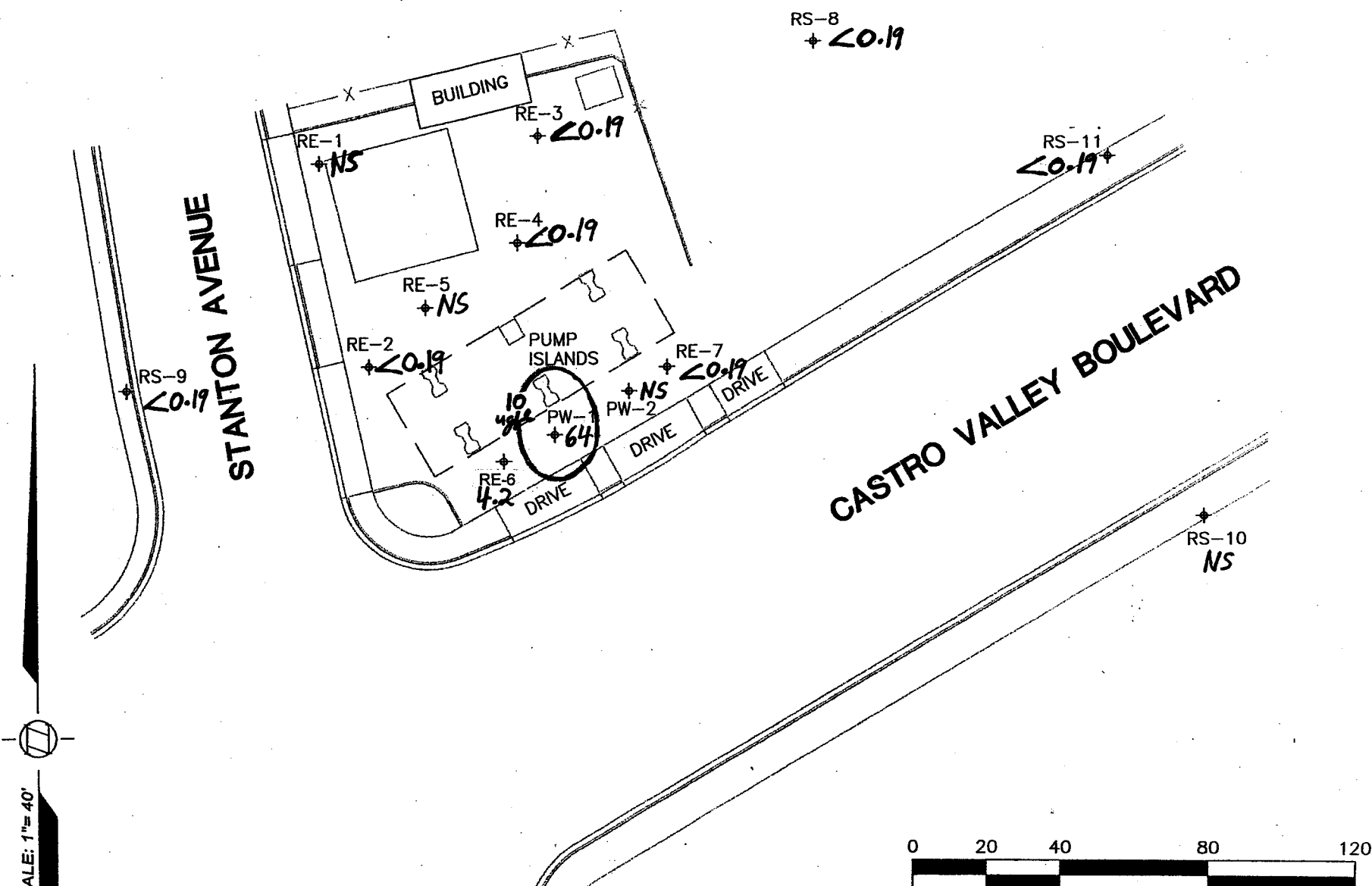
Thrifty Oil Co.
13116 Imperial Highway
Santa Fe Springs, CA 90670

BENZENE IN GROUNDWATER

THRIFTY STATION #054
2504 Castro Valley Boulevard
Castro Valley, CA

Figure

3



SCALE: 1" = 40'

9/12/07

(64) = Concentration of MTBE in Groundwater (ug/l)
 (NS) = Not Sampled; on Gauging-only Program



Thrifty Oil Co.
 13116 Imperial Highway
 Santa Fe Springs, CA 90670

MTBE IN GROUNDWATER

THRIFTY STATION #054
 2504 Castro Valley Boulevard
 Castro Valley, CA

Figure
 4

Figure 5
Groundwater Data - Monitoring Well RE-2
Thrifty Oil Co. SS#054 - Castro Valley, CA

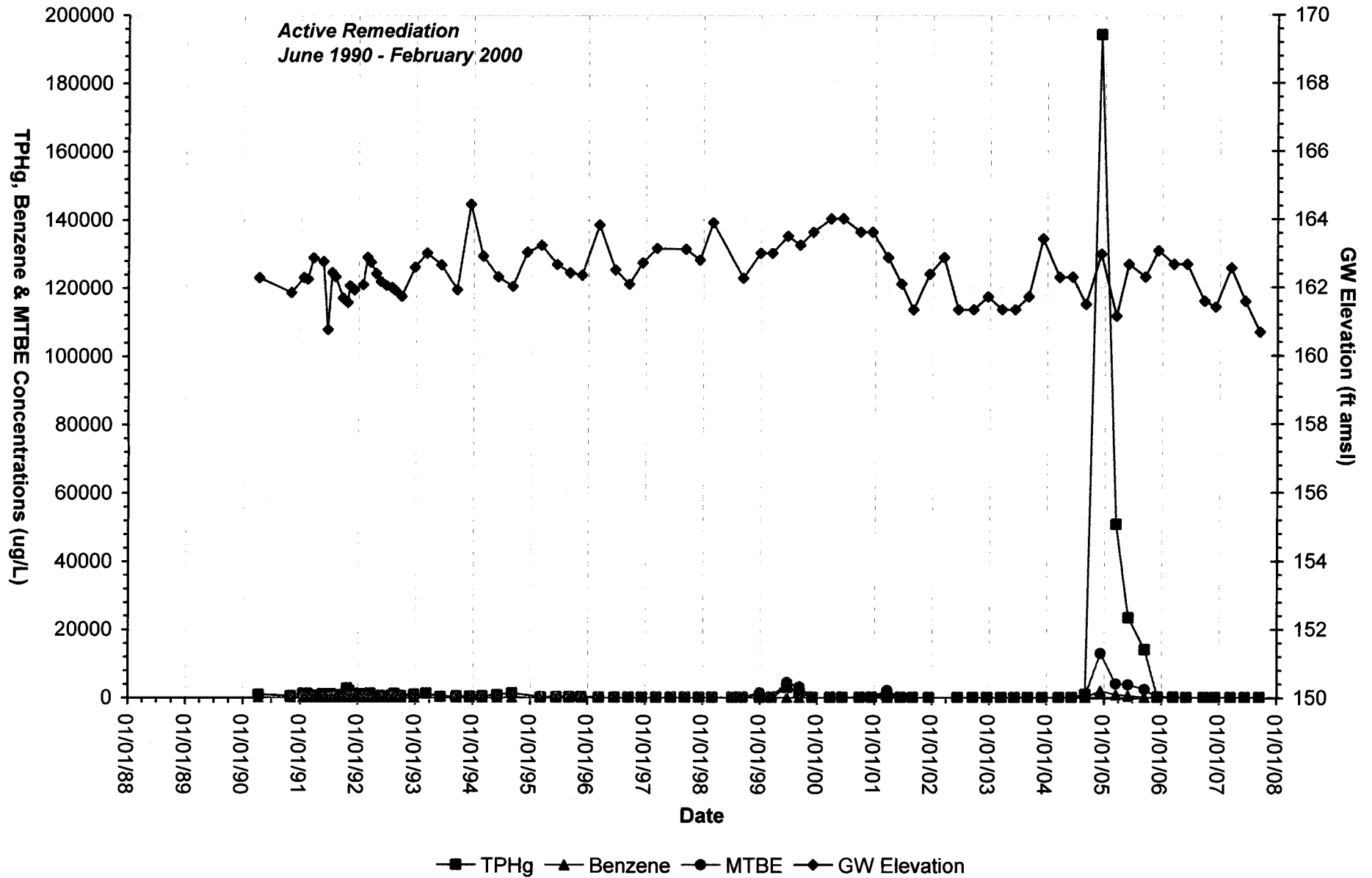


Figure 6
Groundwater Data - Monitoring Well RE-3
Thrifty Oil Co. SS#054 - Castro Valley, CA

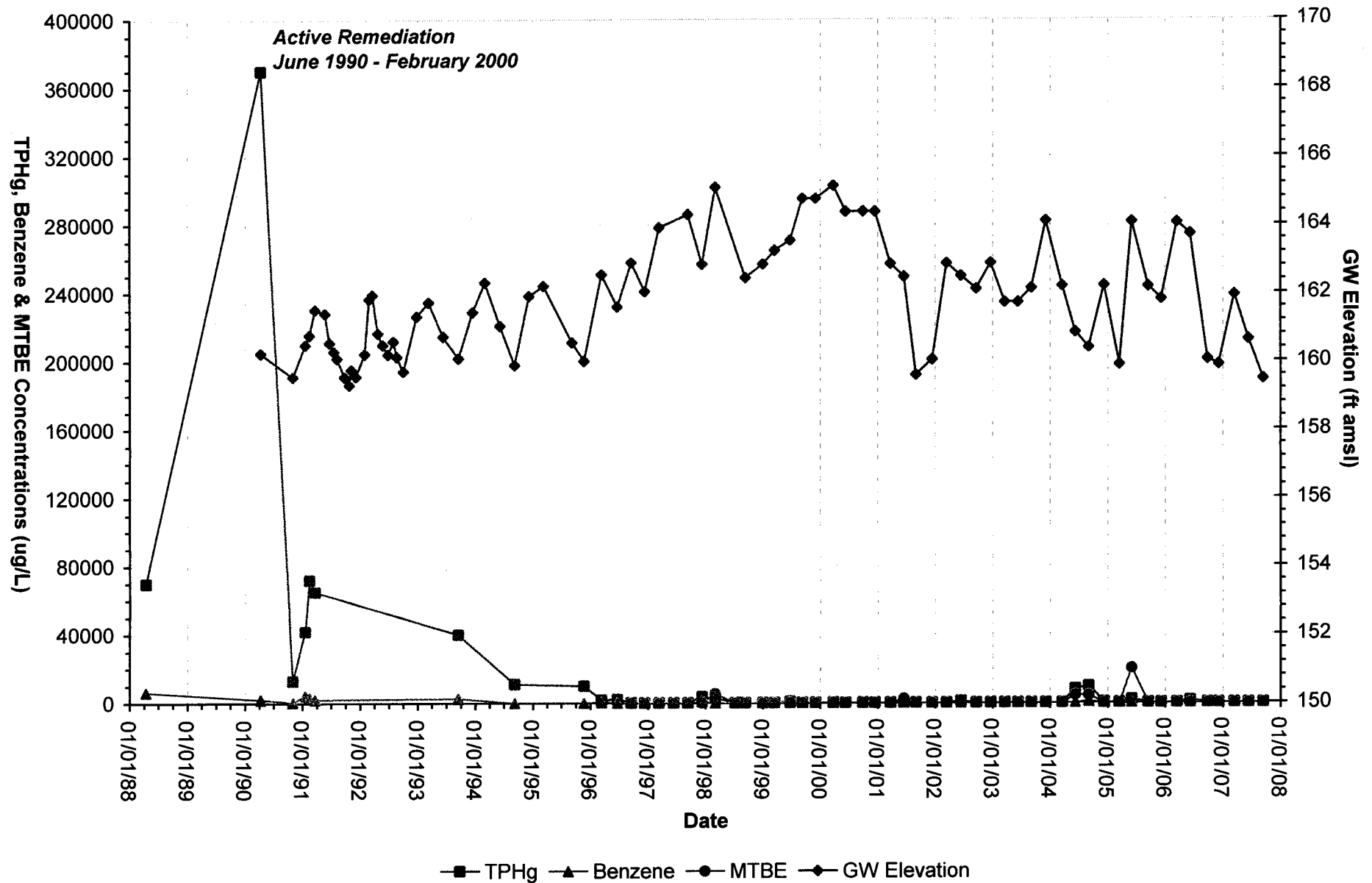


Figure 7
 Groundwater Data - Monitoring Well RE-4
 Thrifty Oil Co. SS#054 - Castro Valley, CA

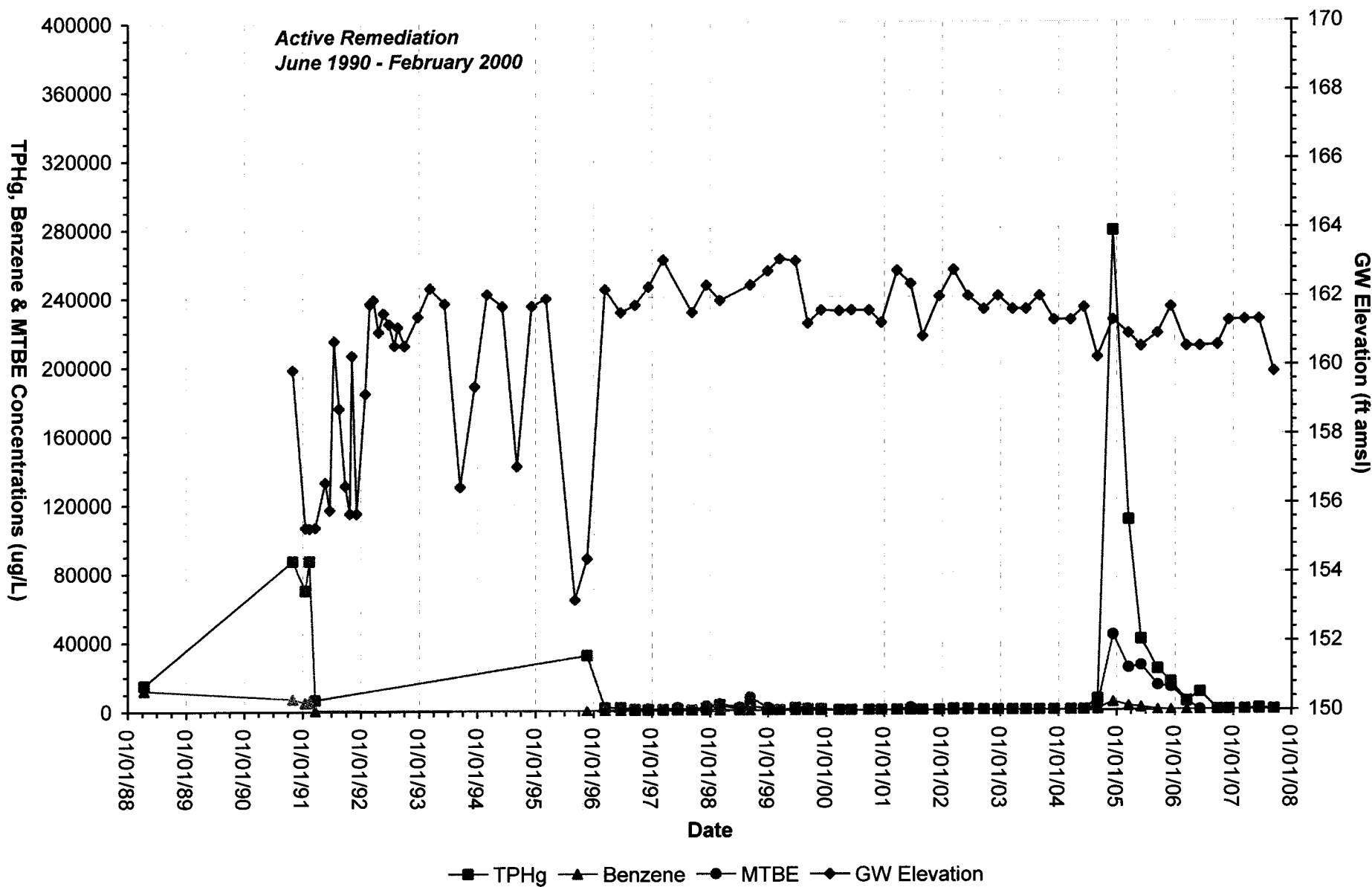


Figure 8
Groundwater Data - Monitoring Well RE-6
Thrifty Oil Co. SS#054 - Castro Valley, CA

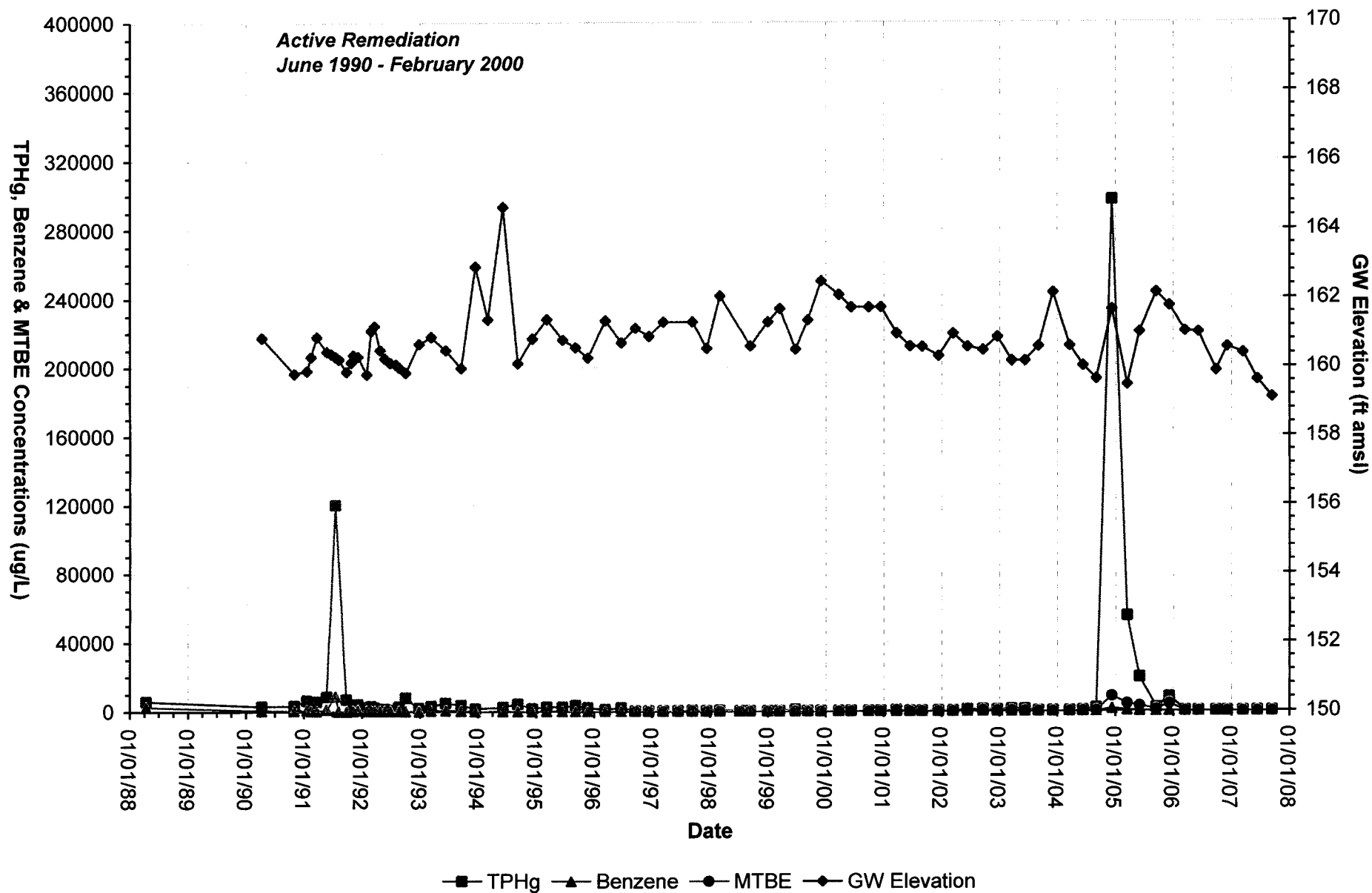


Figure 9
Groundwater Data - Monitoring Well RE-7
Thrifty Oil Co. SS#054 - Castro Valley, CA

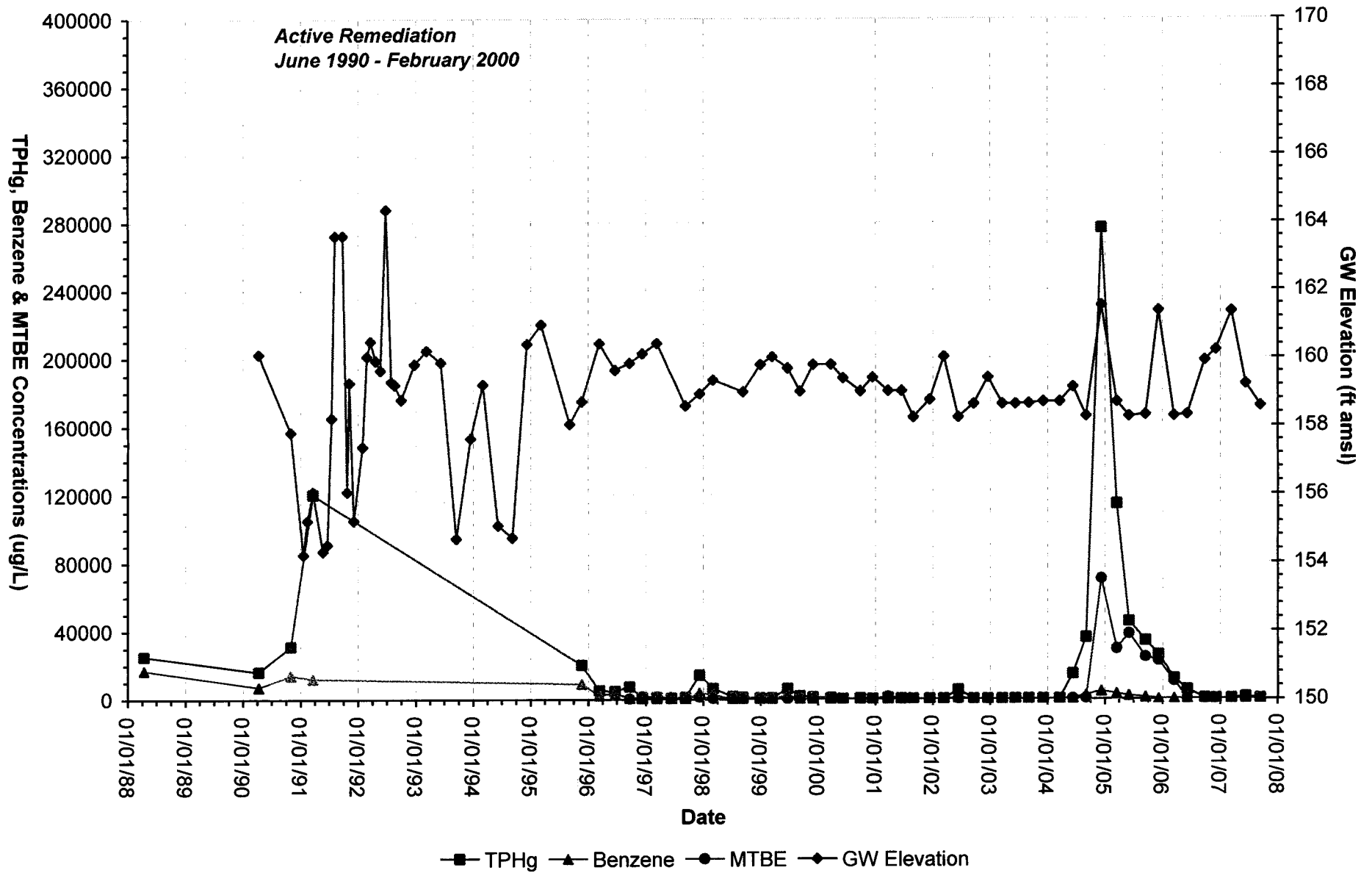
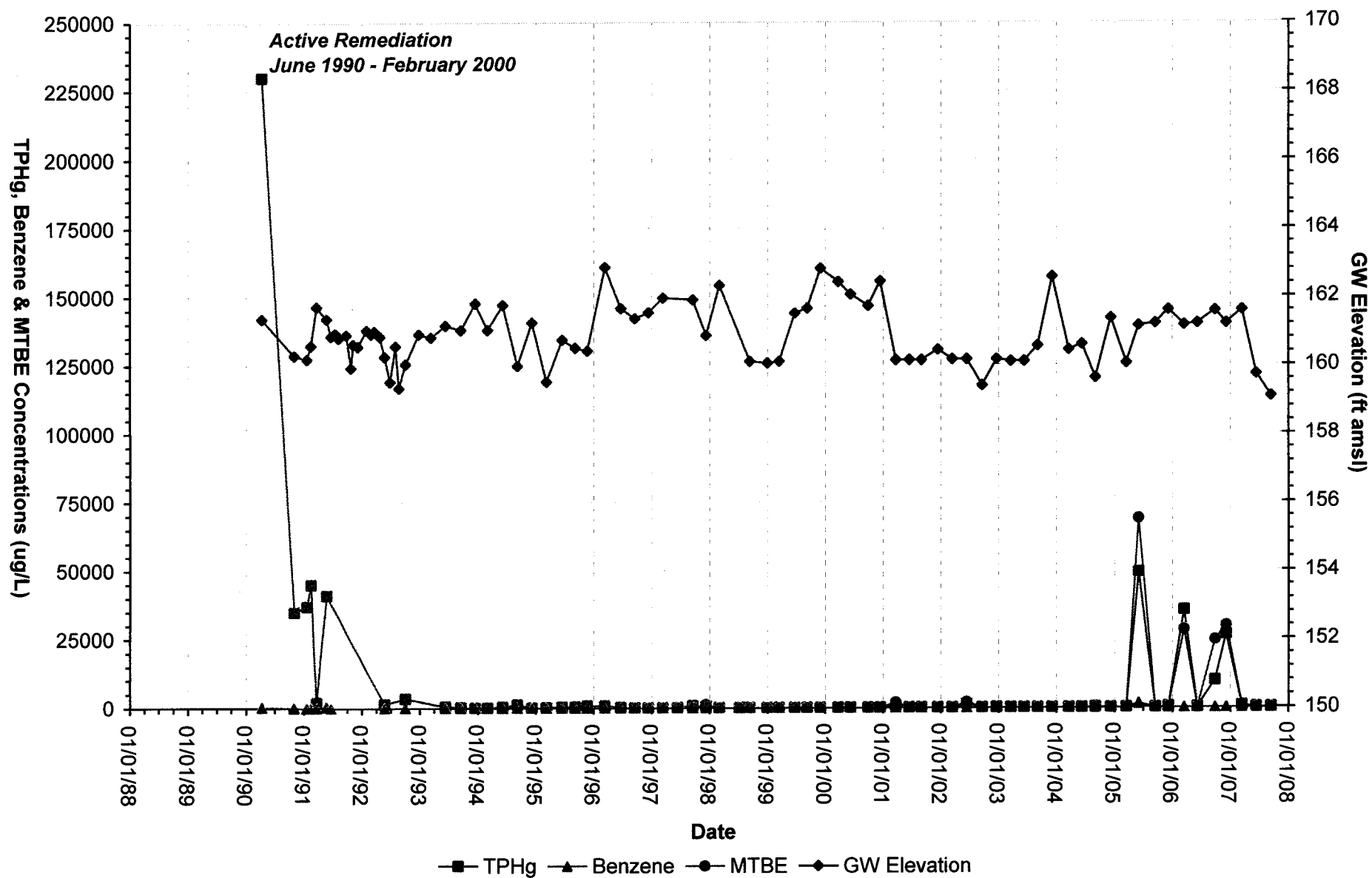


Figure 10
Groundwater Data - Monitoring Well PW-1
Thrifty Oil Co. SS#054 - Castro Valley, CA



APPENDIX A



FIELD DATA - GROUNDWATER PURGING & SAMPLING

Site: **THRIFTY OIL CO. # 054** Date: **09-12-2007**

Address: **2504 CASTRO VALLEY BLVD. CASTRO VALLEY 94546** Well ID#: **RS-11**

Personnel: **SERBAN P.** Weather: **SUNNY DAY**

Purging Equipment:
 Bailer Diaphragm Pump Electric submersible Pneumatic submersible
 Disposable Bailer Vacuum Truck Extraction Pump Other

Sampling Equipment:
 Disposable Bailer
 Other

Monitoring Eq.: Water level instrument: **YELLOW JACKET** pH/Temp/Cond Meter: **HANNA**

Time of measurement: **9:40** Well casing dia. (in): **2** Multipliers for purge volume estimation:

| Well Dia | 1" | 2" | 4" | 6" | 12" |
|--------------|------|------|------|------|-------|
| 3 Casing Vol | 0.12 | 0.49 | 1.96 | 4.40 | 17.62 |
| Borehole Vol | 0.40 | 0.77 | 1.51 | 2.57 | 7.71 |

Total Well Depth (ft): **24.70** Depth To Product (ft): _____
 Depth To Water (ft): **4.97** Product Thickness (ft): _____
 Water Column (ft): **19.73**

Note for borehole volume, add 1/2 BH vol for each subsequent passes

Estimated Purge Volume (gal):
 $19.73 \times 0.49 = 9.6$
water column multiplier

Purge Vol Calculation: Casing Vol. Borehole Vol. (SD)

PURGING DATA

| Time | | Volume removed (gallons) | Temp °F or °C | pH | Cond µS | Turbidity | Observations |
|---------|-------|--------------------------|---------------|------|---------|-----------|--------------|
| (hh:mm) | (min) | | | | | | |
| 12:50 | | START PURGING | | | | | |
| 12:52 | 2 | 2 | 71.1 | 5.87 | 1530 | CLEAR | |
| 12:54 | 2 | 2 | 71.3 | 5.73 | 1540 | CLEAR | |
| 12:56 | 2 | 2 | 71.4 | 5.75 | 1530 | CLEAR | |
| 12:58 | 2 | 2 | 71.6 | 5.77 | 1540 | CLEAR | |
| 13:00 | 2 | 2 | 71.4 | 5.73 | 1540 | CLEAR | |

DTW immed. after purge (ft): _____ Actual purged volume (gal): **10** Avg Purge Rate (gpm): **1.0**

RECOVERY CALCULATION

Method: Total Well Depth: 80% Recovery = $\left[\frac{\text{Water Column}}{19.73} \right] \times 0.20 + \left[\frac{\text{DTW Initial}}{4.97} \right] = \underline{0.91}$ ft

Max Drawdown (SD): 80% Recovery = $\left(\left[\frac{\text{DTW after purge}}{\quad} \right] - \left[\frac{\text{DTW Initial}}{4.97} \right] \right) \times 0.20 + \left[\frac{\text{DTW Initial}}{4.97} \right] = \underline{\quad}$ ft

SAMPLING DATA

Date: **09.12.07** Time: **16:00** am / pm

pH (if required): _____ D.O. (if required): _____ O.R.P. (if required): _____

Depth To Water Before Sampling (ft): **4.37** Notes: _____

Comments: _____



FIELD DATA - GROUNDWATER PURGING & SAMPLING

Site: **THRIFTY OIL CO. # 054** Date: **09-12-2007**

Address: **2504 CASTRO VALLEY BLVD. CASTRO VALLEY 94546** Well ID#: **BS-9**

Personnel: **SERBAN P.** Weather:

Purging Equipment:

Bailer Diaphragm Pump Electric submersible Pneumatic submersible

Disposable Bailer Vacuum Truck Extraction Pump Other

Sampling Equipment:

Disposable Bailer

Other

Monitoring Eq.: Water level instrument: **YELLOW JACKET** pH/Temp/Cond Meter: **HANNA**

Time of measurement: **9:25** Well casing dia. (in) **2**

Total Well Depth (ft): **16.93** Depth To Product (ft):

Depth To Water (ft): **6.75** Product Thickness (ft):

Water Column (ft): **8.18**

Purge Vol Calculation: Casing Vol. Borehole Vol. (SD)

| Well Dia | 1" | 2" | 4" | 6" | 12" |
|---------------|------|------|------|------|-------|
| Casing Vol. | 0.12 | 0.49 | 1.96 | 4.40 | 17.62 |
| Borehole Vol. | 0.40 | 0.77 | 1.51 | 2.57 | 7.71 |

Multipliers for purge volume estimation:

Note for borehole volume, add 1/2 BH vol for each subsequent passes

Estimated Purge Volume (gal):

8.18 x 0.49 = 4

water column multiplier

PURGING DATA

| Time (hh:mm) | Time (min) | Volume removed (gallons) | Temp °F or °C | pH | Cond µS | Turbidity | Observations |
|--|---------------|-----------------------------|--------------------------------------|------|------------|----------------------------------|--------------|
| | | | | | | | |
| 12:35 | | | | | | | |
| 12:37 | 2 | 2 | 71.4 | 6.03 | 1210 | CLEAR | |
| 12:39 | 2 | 2 | 71.3 | 6.06 | 1230 | CLEAR | |
| 12:40 | 1 | 1 | 71.3 | 6.06 | 1230 | CLEAR | |
| DTW immed. after purge (ft): 7.03 | | | Actual purged volume (gal): 5 | | | Avg Purge Rate (gpm): 1.0 | |

RECOVERY CALCULATION

Method: Total Well Depth: 80% Recovery = $\left[\frac{\text{Water Column}}{8.18} \right] \times 0.20 + \left[\frac{\text{DTW Initial}}{6.75} \right] = 8.38$ ft

Max Drawdown (SD): 80% Recovery = $\left(\left[\frac{\text{DTW after purge}}{\quad} \right] - \left[\frac{\text{DTW Initial}}{\quad} \right] \right) \times 0.20 + \left[\frac{\text{DTW Initial}}{\quad} \right] =$ ft

SAMPLING DATA

Date: **09.12.07** Time: **14:50** am / pm

pH (if required): D.O. (if required): O.R.P. (if required):

Depth To Water Before Sampling (ft): **6.60** Notes:

Comments:



FIELD DATA - GROUNDWATER PURGING & SAMPLING

Site: **THRIFTY OIL CO. # 054** Date: **09-12-2007**

Address: **2504 CASTRO VALLEY BLVD. CASTRO VALLEY 94546** Well ID#: **RE-7**

Personnel: **SERBAN P.** Weather: **SUNNY DAY**

Purging Equipment:
 Bailor Diaphragm Pump Electric submersible Pneumatic submersible
 Disposable Bailor Vacuum Truck Extraction Pump Other

Sampling Equipment:
 Disposable Bailor
 Other

Monitoring Eq.: Water level instrument: **YELLOW JACKET** pH/Temp/Cond Meter: **HANNA**

Time of measurement: **9:10** Well casing dia. (in) **4** Multipliers for purge volume estimation:

| Well Dia. | 1" | 2" | 4" | 6" | 12" |
|--------------|------|------|------|------|-------|
| 3 Casing Vol | 0.12 | 0.49 | 1.96 | 4.40 | 17.62 |
| Borehole Vol | 0.40 | 0.77 | 1.51 | 2.57 | 7.71 |

Total Well Depth (ft): **13.15** Depth To Product (ft):
 Depth To Water (ft): **6.76** Product Thickness (ft):
 Water Column (ft): **6.39**

Note for borehole volume, add 1/2 BH vol for each subsequent passes

Purge Vol Calculation: Casing Vol. Borehole Vol. (SD)

Estimated Purge Volume (gal): **6.39 x 1.96 = 13**
water column multiplier

PURGING DATA

| Time | | Volume removed (gallons) | Temp °F or °C | pH | Cond µS | Turbidity | Observations |
|--|-------|---------------------------------------|---------------|------|----------------------------------|-----------|--------------|
| (hh:mm) | (min) | | | | | | |
| 12:15 | | | | | | | |
| 12:20 | 5 | 5 | 71.4 | 6.03 | 1120 | CLEAR | |
| 12:25 | 5 | 5 | 71.3 | 5.92 | 1140 | CLEAR | |
| 12:28 | 5 | 3 | 71.2 | 5.96 | 1140 | CLEAR | |
| DTW immed. after purge (ft): 8.14 | | Actual purged volume (gal): 13 | | | Avg Purge Rate (gpm): 1.0 | | |

RECOVERY CALCULATION

Method: Total Well Depth: 80% Recovery = $[\text{Water Column } 6.39] \times 0.20 + [\text{DTW Initial } 6.76] = 8.63$ ft

Max Drawdown (SD): 80% Recovery = $([\text{DTW after purge}] - [\text{DTW Initial}]) \times 0.20 + [\text{DTW Initial}] =$ _____ ft

SAMPLING DATA

Date: **09-12-07** Time: **14:35** am / pm

pH (if required): _____ D.O. (if required): _____ O.R.P. (if required): _____

Depth To Water Before Sampling (ft): **8.40** Notes: _____

Comments: _____



FIELD DATA - GROUNDWATER PURGING & SAMPLING

Site: **THRIFTY OIL CO. # 054** Date: **09-12-2007**

Address: **2504 CASTRO VALLEY BLVD. CASTRO VALLEY 94546** Well ID#: **RE-G**

Personnel: **SERBAN P.** Weather: **SUNNY DAY**

Purging Equipment:
 Bailer Diaphragm Pump Electric submersible Pneumatic submersible
 Disposable Bailer Vacuum Truck Extraction Pump Other

Sampling Equipment:
 Disposable Bailer
 Other

Monitoring Eq.: Water level instrument: **YELLOW JACKET** pH/Temp/Cond Meter: **HANNA**

Time of measurement: **9:00** Well casing dia. (in) **4** Multipliers for purge volume estimation:
 Total Well Depth (ft): **13.60** Depth To Product (ft): Note for borehole volume, add 1/2 BH vol for each subsequent passes
 Depth To Water (ft): **7.04** Product Thickness (ft):
 Water Column (ft): **6.56**

| Well Dia | 1" | 2" | 4" | 6" | 12" |
|---------------|------|------|------|------|-------|
| 3 Casing Vol. | 0.12 | 0.49 | 1.96 | 4.40 | 17.62 |
| Borehole Vol. | 0.40 | 0.77 | 1.51 | 2.57 | 7.71 |

Estimated Purge Volume (gal) :
 Purge Vol Calculation: Casing Vol. Borehole Vol. (SD) **6.56 x 1.96 = 13**
water column multiplier

PURGING DATA

| Time | | Volume removed (gallons) | Temp °F or °C | pH | Cond µS | Turbidity | Observations |
|---------|-------|--------------------------|---------------|------|---------|-----------|--------------|
| (hh:mm) | (min) | | | | | | |
| 12:00 | 0 | | | | | | |
| 12:05 | 5 | 5 | 71.3 | 5.92 | 1420 | CLEAR | |
| 12:10 | 5 | 5 | 71.2 | 5.96 | 1460 | CLEAR | |
| 12:13 | 8 | 3 | 71.2 | 5.92 | 1460 | CLEAR | |

DTW immed. after purge (ft): **9.09** Actual purged volume (gal): **13** Avg Purge Rate (gpm): **1.0**

RECOVERY CALCULATION

Method: Total Well Depth: 80% Recovery = $\left[\frac{6.56}{\text{Water Column}} \right] \times 0.20 + \left[\frac{7.04}{\text{DTW Initial}} \right] = 8.35$ ft
 Max Drawdown (SD): 80% Recovery = $\left(\left[\frac{\quad}{\text{DTW after purge}} \right] - \left[\frac{\quad}{\text{DTW Initial}} \right] \right) \times 0.20 + \left[\frac{\quad}{\text{DTW Initial}} \right] = \quad$ ft

SAMPLING DATA

Date: **09.12.07** Time: **14:20** am / pm
 pH (if required): D.O. (if required): O.R.P. (if required):
 Depth To Water before Sampling (ft): **8.32** Notes:
 Comments:



FIELD DATA - GROUNDWATER PURGING & SAMPLING

Site: **THRIFTY OIL CO. # 054** Date: **09-12-2007**

Address: **2504 CASTRO VALLEY, CASTRO VALLEY 94546** Well ID#: **RE-4**

Personnel: **SERBAN P.** Weather:

Purging Equipment:
 Bailer Diaphragm Pump Electric submersible Pneumatic submersible
 Disposable Bailer Vacuum Truck Extraction Pump Other

Sampling Equipment:
 Disposable Bailer
 Other

Monitoring Eq.: Water level instrument: **YELLOW JACKET** pH/Temp/Cond Meter: **HANNA**

Time of measurement: **8:50** Well casing dia. (in): **4** Multipliers for purge volume estimation:

| Well Dia | 1" | 2" | 4" | 6" | 12" |
|--------------|------|------|------|------|-------|
| 3 Casing Vol | 0.12 | 0.49 | 1.96 | 4.40 | 17.62 |
| Borehole Vol | 0.40 | 0.77 | 1.51 | 2.57 | 7.71 |

Total Well Depth (ft): **14.44** Depth To Product (ft):
 Depth To Water (ft): **6.43** Product Thickness (ft):
 Water Column (ft): **8.06**

Note for borehole volume: add 1/2 BH vol for each subsequent passes

Purge Vol Calculation: Casing Vol. Borehole Vol. (SD)

Estimated Purge Volume (gal): **8.06 x 1.96 = 16**
water column multiplier

PURGING DATA

| Time | | Volume removed (gallons) | Temp °F or °C | pH | Cond µS | Turbidity | Observations |
|--|-------|---------------------------------------|---------------|------|----------------------------------|-----------|--------------|
| (hh:mm) | (min) | | | | | | |
| 11:35 | | Purging | | | | | |
| 11:39 | 4 | 4 | 71.3 | 6.03 | 1340 | CLEAR | |
| 11:43 | 4 | 4 | 71.2 | 5.92 | 1320 | CLEAR | |
| 11:47 | 4 | 4 | 71.1 | 5.96 | 1320 | CLEAR | |
| 11:51 | 4 | 4 | 71.3 | 5.93 | 1320 | CLEAR | |
| DTW immed. after purge (ft): 9.27 | | Actual purged volume (gal): 16 | | | Avg Purge Rate (gpm): 1.0 | | |

RECOVERY CALCULATION

Method: Total Well Depth: 80% Recovery = $\left[\frac{\text{Water Column}}{8.06} \right] \times 0.20 + \left[\frac{\text{DTW Initial}}{6.43} \right] = 8.04$ ft

Max Drawdown (SD): 80% Recovery = $\left(\left[\frac{\text{DTW after purge}}{\quad} \right] - \left[\frac{\text{DTW Initial}}{\quad} \right] \right) \times 0.20 + \left[\frac{\text{DTW Initial}}{\quad} \right] = \quad$ ft

SAMPLING DATA

Date: **09.12.07** Time: **13:55** am / pm

pH (if required): D.O. (if required): O.R.P. (if required):

Depth To Water Before Sampling (ft): **7.23** Notes:

Comments:



FIELD DATA - GROUNDWATER PURGING & SAMPLING

| Site: THRIFTY OIL CO. # 054 | | Date: 09-12-2007 | | | | | | | | | | | | | | | | | | |
|--|--|---|----------|------|------|-------|----|-----|---------------|------|------|------|------|-------|---------------|------|------|------|------|------|
| Address: 2504 CASTRO VALLEY BLVD. CASTRO VALLEY 94546 | | Well ID#: RS-8 | | | | | | | | | | | | | | | | | | |
| Personnel: SERBAN P. | | Weather: SUNNY DAY | | | | | | | | | | | | | | | | | | |
| Purging Equipment: <input type="checkbox"/> Bailer <input type="checkbox"/> Diaphragm Pump <input type="checkbox"/> Electric submersible <input type="checkbox"/> Pneumatic submersible <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Extraction Pump <input type="checkbox"/> Other | | Sampling Equipment: <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Other | | | | | | | | | | | | | | | | | | |
| Monitoring Eq.: | Water level instrument: YELLOW JACKET | pH/Temp/Cond Meter: HANNA | | | | | | | | | | | | | | | | | | |
| Time of measurement: 9:50 | Well casing dia. (in): 2 | Multipiers for purge volume estimation: <table border="1" style="font-size: small;"> <tr><th>Well Dia</th><th>1"</th><th>2"</th><th>4"</th><th>6"</th><th>12"</th></tr> <tr><td>3 Casing Vol.</td><td>0.12</td><td>0.49</td><td>1.96</td><td>4.40</td><td>17.62</td></tr> <tr><td>Borehole Vol.</td><td>0.40</td><td>0.77</td><td>1.51</td><td>2.57</td><td>7.71</td></tr> </table> <i>Note for borehole volume, add 1/2 BH vol for each subsequent passes</i> | Well Dia | 1" | 2" | 4" | 6" | 12" | 3 Casing Vol. | 0.12 | 0.49 | 1.96 | 4.40 | 17.62 | Borehole Vol. | 0.40 | 0.77 | 1.51 | 2.57 | 7.71 |
| Well Dia | 1" | | 2" | 4" | 6" | 12" | | | | | | | | | | | | | | |
| 3 Casing Vol. | 0.12 | | 0.49 | 1.96 | 4.40 | 17.62 | | | | | | | | | | | | | | |
| Borehole Vol. | 0.40 | | 0.77 | 1.51 | 2.57 | 7.71 | | | | | | | | | | | | | | |
| Total Well Depth (ft): 25.17 | Depth To Product (ft): | | | | | | | | | | | | | | | | | | | |
| Depth To Water (ft): 8.43 | Product Thickness (ft): | | | | | | | | | | | | | | | | | | | |
| Water Column (ft): 16.74 | Purge Vol Calculation: <input type="checkbox"/> Casing Vol. <input type="checkbox"/> Borehole Vol. (SD) | | | | | | | | | | | | | | | | | | | |
| | | Estimated Purge Volume (gal): <div style="border: 1px solid black; padding: 5px; display: inline-block;"> 16.74 x 0.49 = 8 <small>water column multiplier</small> </div> | | | | | | | | | | | | | | | | | | |

PURGING DATA

| Time | Volume removed (gallons) | Temp °F or °C | pH | Cond µS | Turbidity | Observations |
|------------------------------|--------------------------|--------------------------------------|------|---------|----------------------------------|----------------------|
| (hh:mm) | (min) | | | | | |
| 13:05 | 0 | | | | | START PURGING |
| 13:07 | 2 | 71.3 | 6.03 | 1340 | CLEAR | |
| 13:09 | 2 | 71.6 | 5.93 | 1360 | CLEAR | |
| 13:11 | 2 | 71.2 | 5.86 | 1340 | CLEAR | |
| 13:13 | 2 | 71.1 | 5.92 | 1330 | CLEAR | |
| DTW immed. after purge (ft): | | Actual purged volume (gal): 8 | | | Avg Purge Rate (gpm): 1.0 | |

RECOVERY CALCULATION

Method: Total Well Depth: 80% Recovery = $\left[\frac{16.74}{\text{Water Column}} \right] \times 0.20 + \left[\frac{8.43}{\text{DTW Initial}} \right] = \underline{11.77}$ ft

Max Drawdown (SD): 80% Recovery = $\left(\left[\frac{\quad}{\text{DTW after purge}} \right] - \left[\frac{\quad}{\text{DTW Initial}} \right] \right) \times 0.20 + \left[\frac{\quad}{\text{DTW Initial}} \right] = \underline{\quad}$ ft

SAMPLING DATA

| | | | | | |
|--|--------------------|---------|-------------------|---------------------|-----------------------|
| Date: 09.12.07 | Time: 15:20 | am / pm | pH (if required): | D.O. (if required): | O.R.P. (if required): |
| Depth To Water Before Sampling (ft): 7.39 | | Notes: | | | |

Comments: _____



FIELD DATA - GROUNDWATER PURGING & SAMPLING

Site: **THRIFTY OIL CO. # 054** Date: **09-12-2007**

Address: **2504 CASTRO VALLEY BLVD. CASTRO VALLEY 94546** Well ID#: **PW-1**

Personnel: **SERBAN P.** Weather: **SUNNY DAY**

Purging Equipment:
 Bailer Diaphragm Pump Electric submersible Pneumatic submersible
 Disposable Bailer Vacuum Truck Extraction Pump Other

Sampling Equipment:
 Disposable Bailer
 Other

Monitoring Eq.: Water level instrument: **YELLOW JACKET** pH/Temp/Cond Meter: **HANNA**

Time of measurement: **10:00** Well casing dia. (in): **4** Multipliers for purge volume estimation:

| Well Dia | 1" | 2" | 4" | 6" | 12" |
|--------------|------|------|------|------|-------|
| 3 Casing Vol | 0.12 | 0.49 | 1.96 | 4.40 | 17.62 |
| Borehole Vol | 0.40 | 0.77 | 1.51 | 2.57 | 7.71 |

Total Well Depth (ft): **13.93** Depth To Product (ft):
 Depth To Water (ft): **6.87** Product Thickness (ft):
 Water Column (ft): **7.06**

Note for borehole volume, add 1/2 BH vol for each subsequent passes

Purge Vol Calculation: Casing Vol. Borehole Vol. (SD)

Estimated Purge Volume (gal):
 $7.06 \times 1.96 = 14$
water column multiplier

PURGING DATA

| Time | | Volume removed (gallons) | Temp °F or °C | pH | Cond µS | Turbidity | Observations |
|---------|-------|--------------------------|---------------|------|---------|-----------|--------------|
| (hh:mm) | (min) | | | | | | |
| 13:25 | | | | | | | |
| 13:29 | 4 | 4 | 70.2 | 5.87 | 1620 | CLEAR | |
| 13:33 | 4 | 4 | 69.6 | 5.64 | 1610 | CLEAR | |
| 13:37 | 4 | 4 | 69.7 | 5.62 | 1620 | CLEAR | |
| 13:39 | 2 | 2 | 69.4 | 5.62 | 1610 | CLEAR | |

DTW immed. after purge (ft): **8.11** Actual purged volume (gal): **14** Avg Purge Rate (gpm): **1.0**

RECOVERY CALCULATION

Method: Total Well Depth: 80% Recovery = $[\text{Water Column}] \times 0.20 + [\text{DTW Initial}] = \underline{8.28}$ ft

Max Drawdown (SD): 80% Recovery = $([\text{DTW after purge}] - [\text{DTW Initial}]) \times 0.20 + [\text{DTW Initial}] = \underline{\hspace{2cm}}$ ft

SAMPLING DATA

Date: **09.12.07** Time: **15:50** am / pm
 pH (if required): D.O. (if required): O.R.P. (if required):

Depth To Water Before Sampling (ft): **7.14** Notes:

Comments:



FIELD DATA - GROUNDWATER PURGING & SAMPLING

Site: **THRIFTY OIL CO. # 054** Date: **09-12-2007**

Address: **2504 CASTRO VALLEY BLVD. CASTRO VALLEY 94546** Well ID#: **RE-2**

Personnel: **SERBAN P.** Weather: **SUNNY DAY**

Purging Equipment:
 Bailer Diaphragm Pump Electric submersible Pneumatic submersible
 Disposable Bailer Vacuum Truck Extraction Pump Other

Sampling Equipment:
 Disposable Bailer
 Other

Monitoring Eq.: Water level instrument: **YELLOW JACKET** pH/Temp/Cond Meter: **HANNA**

Time of measurement: **8:30** Well casing dia. (in) **4** Multipliers for purge volume estimation:

| Well Dia | 1" | 2" | 4" | 6" | 12" |
|--------------|------|------|------|------|-------|
| 3 Casing Vol | 0.12 | 0.49 | 1.96 | 4.40 | 17.62 |
| Borehole Vol | 0.40 | 0.77 | 1.51 | 2.57 | 7.71 |

Total Well Depth (ft): **16.98** Depth To Product (ft):
 Depth To Water (ft): **5.94** Product Thickness (ft):
 Water Column (ft): **11.04**

Note for borehole volume, add 1/2 BH vol for each subsequent passes

Estimated Purge Volume (gal) : **11.04 x 1.96 = 22**
water column multiplier

Purge Vol Calculation: Casing Vol. Borehole Vol. (SD)

PURGING DATA

| Time | | Volume removed (gallons) | Temp °F or °C | pH | Cond µS | Turbidity | Observations |
|---|-------|---------------------------------------|---------------|----------------------------------|---------|-----------|--------------|
| (hh:mm) | (min) | | | | | | |
| 10:40 | | | | | | | |
| 10:45 | 5 | 5 | 71.4 | 6.03 | 1240 | CLEAR | |
| 10:50 | 5 | 5 | 71.6 | 6.11 | 1260 | CLEAR | |
| 10:55 | 5 | 5 | 71.3 | 6.06 | 1240 | CLEAR | |
| 11:02 | 7 | 7 | 71.4 | 6.07 | 1240 | CLEAR | |
| DTW immed. after purge (ft): 11.10 | | Actual purged volume (gal): 22 | | Avg Purge Rate (gpm): 1.0 | | | |

RECOVERY CALCULATION

Method: Total Well Depth: 80% Recovery = $[\text{Water Column}] \times 0.20 + [\text{DTW Initial}] = 8.14$ ft
 Max Drawdown (SD): 80% Recovery = $([\text{DTW after purge}] - [\text{DTW Initial}]) \times 0.20 + [\text{DTW Initial}] =$ _____ ft

SAMPLING DATA

Date: **09.12.07** Time: **13:45** am / pm

pH (if required): _____ D.O. (if required): _____ O.R.P. (if required): _____

Depth To Water Before Sampling (ft): **7.24** Notes: _____

Comments: _____



FIELD DATA - GROUNDWATER PURGING & SAMPLING

Site: **THRIFTY OIL CO. # 054** Date: **09-12-2007**
 Address: **2504 CASTRO VALLEY BLVD. CASTRO VALLEY 94546** Well ID#: **RE-3**
 Personnel: **SERBAN P.** Weather: **SUNNY DAY**
Purging Equipment:
 Bailer Diaphragm Pump Electric submersible Pneumatic submersible
 Disposable Bailer Vacuum Truck Extraction Pump Other
Monitoring Eq.: Water level instrument: **YELLOW JACKET** pH/Temp/Cond Meter: **HANNA**
Sampling Equipment:
 Disposable Bailer
 Other
 Time of measurement: **8:40** Well casing dia. (in) **4** Multipliers for purge volume estimation:
 Total Well Depth (ft): **17.49** Depth To Product (ft)
 Depth To Water (ft): **7.22** Product Thickness (ft)
 Water Column (ft): **10.27** Purge Vol Calculation: Casing Vol. Borehole Vol. (SD)

| Well Dia | 1" | 2" | 4" | 6" | 12" |
|---------------|------|------|------|------|-------|
| 3 Casing Vol. | 0.12 | 0.49 | 1.96 | 4.40 | 17.62 |
| Borehole Vol. | 0.40 | 0.77 | 1.51 | 2.57 | 7.71 |

 Note for borehole volume, add 1/2 BH vol for each subsequent passes
Estimated Purge Volume (gal):
10.27 x 1.96 = 20
water column multiplier

PURGING DATA

| Time (hh:mm) | (min) | Volume removed (gallons) | Temp °F or °C | pH | Cond µS | Turbidity | Observations |
|---|-------|-----------------------------|---------------------------------------|------|------------|-----------------------|----------------------|
| | | | | | | | |
| 11:10 | | | | | | | START PURGING |
| 11:15 | 5 | 5 | 71.1 | 5.78 | 1520 | CLEAR | |
| 11:20 | 5 | 5 | 70.9 | 5.72 | 1540 | CLEAR | |
| 11:25 | 5 | 5 | 70.6 | 5.68 | 1530 | CLEAR | |
| 11:30 | 5 | 5 | 70.9 | 5.70 | 1540 | CLEAR | |
| DTW immed. after purge (ft): 10.42 | | | Actual purged volume (gal): 20 | | | Avg Purge Rate (gpm): | |

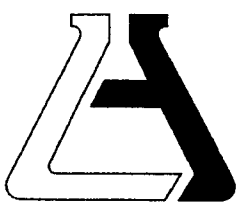
RECOVERY CALCULATION

Method: Total Well Depth: 80% Recovery = $[\text{Water Column}] \times 0.20 + [\text{DTW Initial}] = \underline{9.27}$ ft
 Max Drawdown (SD): 80% Recovery = $([\text{DTW after purge}] - [\text{DTW Initial}]) \times 0.20 + [\text{DTW initial}] = \underline{\hspace{2cm}}$ ft

SAMPLING DATA

Date: **09.12.07** Time: **13:50** am / pm
 pH (if required): D.O. (if required): O.R.P. (if required):
 Depth To Water Before Sampling (ft): **9.07** Notes:
 Comments:

APPENDIX B



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Thrifty Oil Company (8871)
ATTN: Jeff Suryakusuma
13116 Imperial Hwy.
P.O. Box 2128
Santa Fe Springs, CA 90670

LAB REQUEST 197505 ✓
REPORTED 09/19/2007
RECEIVED 09/14/2007

PROJECT Station #054 ✓
2504 Castro Valley Blvd., Castro Valley

SUBMITTER Client

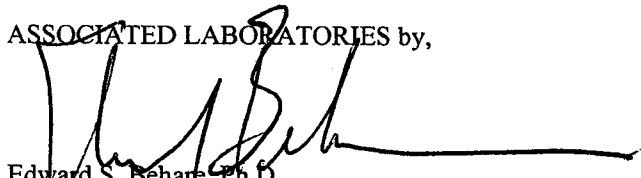
COMMENTS Global ID: T0600101363

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

| <u>Order No.</u> | <u>Client Sample Identification</u> |
|------------------|-------------------------------------|
| 832147 | TOC# 054 PW-1 |
| 832148 | TOC# 054 RS-8 |
| 832149 | TOC# 054 RS-11 |
| 832150 | TOC# 054 RS-9 |
| 832151 | TOC# 054 RE-7 |
| 832152 | TOC# 054 RE-6 |
| 832153 | TOC# 054 RE-4 |
| 832154 | TOC# 054 RE-3 |
| 832155 | TOC# 054 RE-2 |
| 832156 | Trip Blank |
| 832157 | Laboratory Method Blank |

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,


Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

The reports of the Associated Laboratories are confidential property of our clients and may not be reproduced or used for publication in part or in full without our written permission. This is for the mutual protection of the public, our clients, and ourselves.

TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 832147

Client Sample ID: TOC# 054 PW-1

Matrix: WATER

Date Sampled: 09/12/2007 Time Sampled: 15:50

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8260B BTEX/MTBE Only

| | | | | | | |
|-------------------------------|-----|---|---|------|------|-------------|
| Benzene | 1.4 | 1 | 1 | 0.18 | ug/L | 09/15/07 RP |
| Ethyl benzene | ND | 1 | 5 | 0.21 | ug/L | 09/15/07 RP |
| Methyl-tert-butylether (MTBE) | 64 | 1 | 1 | 0.19 | ug/L | 09/15/07 RP |
| Toluene | ND | 1 | 5 | 0.24 | ug/L | 09/15/07 RP |
| Xylenes, total | ND | 1 | 5 | 0.45 | ug/L | 09/15/07 RP |

Surrogates

| | | | | Units | Control Limits |
|-------------------------------|-----|--|--|-------|----------------|
| Surr1 - Dibromofluoromethane | 94 | | | % | 70 - 130 |
| Surr2 - 1,2-Dichloroethane-d4 | 104 | | | % | 70 - 130 |
| Surr3 - Toluene-d8 | 103 | | | % | 70 - 130 |
| Surr4 - p-Bromofluorobenzene | 115 | | | % | 70 - 130 |

8015B - Gasoline

| | | | | | | |
|----------|----|---|----|-----|------|-------------|
| Gasoline | 77 | 1 | 50 | 5.6 | ug/L | 09/14/07 LT |
|----------|----|---|----|-----|------|-------------|

Surrogates

| | | | | Units | Control Limits |
|------------------------|----|--|--|-------|----------------|
| a,a,a-Trifluorotoluene | 58 | | | % | 55 - 200 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



Order #: 832148**Client Sample ID:** TOC# 054 RS-8**Matrix:** WATER**Date Sampled:** 09/12/2007 **Time Sampled:** 15:20

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8260B BTEX/MTBE Only

| | | | | | | |
|-------------------------------|----|---|---|------|------|-------------|
| Benzene | ND | 1 | 1 | 0.18 | ug/L | 09/15/07 RP |
| Ethyl benzene | ND | 1 | 5 | 0.21 | ug/L | 09/15/07 RP |
| Methyl-tert-butylether (MTBE) | ND | 1 | 1 | 0.19 | ug/L | 09/15/07 RP |
| Toluene | ND | 1 | 5 | 0.24 | ug/L | 09/15/07 RP |
| Xylenes, total | ND | 1 | 5 | 0.45 | ug/L | 09/15/07 RP |

Surrogates

| | | | | Units | Control Limits |
|-------------------------------|-----|--|--|-------|----------------|
| Surr1 - Dibromofluoromethane | 93 | | | % | 70 - 130 |
| Surr2 - 1,2-Dichloroethane-d4 | 105 | | | % | 70 - 130 |
| Surr3 - Toluene-d8 | 100 | | | % | 70 - 130 |
| Surr4 - p-Bromofluorobenzene | 113 | | | % | 70 - 130 |

8015B - Gasoline

| | | | | | | |
|----------|----|---|----|-----|------|-------------|
| Gasoline | ND | 1 | 50 | 5.6 | ug/L | 09/14/07 LT |
|----------|----|---|----|-----|------|-------------|

Surrogates

| | | | | Units | Control Limits |
|------------------------|----|--|--|-------|----------------|
| a,a,a-Trifluorotoluene | 90 | | | % | 55 - 200 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



Order #: 832149

Client Sample ID: TOC# 054 RS-11

Matrix: WATER

Date Sampled: 09/12/2007 Time Sampled: 15:00

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|-------------------------------|--------|----|-----|------|--------------|-----------------------|
| 8260B BTEX/MTBE Only | | | | | | |
| Benzene | ND | 1 | 1 | 0.18 | ug/L | 09/15/07 RP |
| Ethyl benzene | ND | 1 | 5 | 0.21 | ug/L | 09/15/07 RP |
| Methyl-tert-butylether (MTBE) | ND | 1 | 1 | 0.19 | ug/L | 09/15/07 RP |
| Toluene | ND | 1 | 5 | 0.24 | ug/L | 09/15/07 RP |
| Xylenes, total | ND | 1 | 5 | 0.45 | ug/L | 09/15/07 RP |
| Surrogates | | | | | Units | Control Limits |
| Surr1 - Dibromofluoromethane | 93 | | | | % | 70 - 130 |
| Surr2 - 1,2-Dichloroethane-d4 | 105 | | | | % | 70 - 130 |
| Surr3 - Toluene-d8 | 100 | | | | % | 70 - 130 |
| Surr4 - p-Bromofluorobenzene | 116 | | | | % | 70 - 130 |
| 8015B - Gasoline | | | | | | |
| Gasoline | ND | 1 | 50 | 5.6 | ug/L | 09/14/07 LT |
| Surrogates | | | | | Units | Control Limits |
| a,a,a-Trifluorotoluene | 85 | | | | % | 55 - 200 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



Order #: 832150

Client Sample ID: TOC# 054 RS-9

Matrix: WATER

Date Sampled: 09/12/2007 Time Sampled: 14:50

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8260B BTEX/MTBE Only

| | | | | | | |
|-------------------------------|----|---|---|------|------|-------------|
| Benzene | ND | 1 | 1 | 0.18 | ug/L | 09/15/07 RP |
| Ethyl benzene | ND | 1 | 5 | 0.21 | ug/L | 09/15/07 RP |
| Methyl-tert-butylether (MTBE) | ND | 1 | 1 | 0.19 | ug/L | 09/15/07 RP |
| Toluene | ND | 1 | 5 | 0.24 | ug/L | 09/15/07 RP |
| Xylenes, total | ND | 1 | 5 | 0.45 | ug/L | 09/15/07 RP |

Surrogates

| | | | | Units | Control Limits |
|-------------------------------|-----|--|--|-------|----------------|
| Surr1 - Dibromofluoromethane | 91 | | | % | 70 - 130 |
| Surr2 - 1,2-Dichloroethane-d4 | 103 | | | % | 70 - 130 |
| Surr3 - Toluene-d8 | 101 | | | % | 70 - 130 |
| Surr4 - p-Bromofluorobenzene | 119 | | | % | 70 - 130 |

8015B - Gasoline

| | | | | | | |
|----------|----|---|----|-----|------|-------------|
| Gasoline | ND | 1 | 50 | 5.6 | ug/L | 09/15/07 LT |
|----------|----|---|----|-----|------|-------------|

Surrogates

| | | | | Units | Control Limits |
|------------------------|----|--|--|-------|----------------|
| a,a,a-Trifluorotoluene | 63 | | | % | 55 - 200 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



Order #: 832151

Client Sample ID: TOC# 054 RE-7

Matrix: WATER

Date Sampled: 09/12/2007 Time Sampled: 14:35

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8260B BTEX/MTBE Only

| | | | | | | |
|-------------------------------|----|---|---|------|------|-------------|
| Benzene | ND | 1 | 1 | 0.18 | ug/L | 09/15/07 RP |
| Ethyl benzene | ND | 1 | 5 | 0.21 | ug/L | 09/15/07 RP |
| Methyl-tert-butylether (MTBE) | ND | 1 | 1 | 0.19 | ug/L | 09/15/07 RP |
| Toluene | ND | 1 | 5 | 0.24 | ug/L | 09/15/07 RP |
| Xylenes, total | ND | 1 | 5 | 0.45 | ug/L | 09/15/07 RP |

Surrogates

| | | | | Units | Control Limits |
|-------------------------------|-----|--|--|-------|----------------|
| Surr1 - Dibromofluoromethane | 91 | | | % | 70 - 130 |
| Surr2 - 1,2-Dichloroethane-d4 | 103 | | | % | 70 - 130 |
| Surr3 - Toluene-d8 | 98 | | | % | 70 - 130 |
| Surr4 - p-Bromofluorobenzene | 115 | | | % | 70 - 130 |

8015B - Gasoline

| | | | | | | |
|----------|----|---|----|-----|------|-------------|
| Gasoline | ND | 1 | 50 | 5.6 | ug/L | 09/15/07 LT |
|----------|----|---|----|-----|------|-------------|

Surrogates

| | | | | Units | Control Limits |
|------------------------|----|--|--|-------|----------------|
| a,a,a-Trifluorotoluene | 67 | | | % | 55 - 200 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



Order #: 832152

Client Sample ID: TOC# 054 RE-6

Matrix: WATER

Date Sampled: 09/12/2007 Time Sampled: 14:20

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8260B BTEX/MTBE Only

| | | | | | |
|-------------------------------|-----|-----|---|-----------|-------------|
| Benzene | ND | 1 | 1 | 0.18 ug/L | 09/15/07 RP |
| Ethyl benzene | ND | 1 | 5 | 0.21 ug/L | 09/15/07 RP |
| Methyl-tert-butylether (MTBE) | 4.2 | 1 | 1 | 0.19 ug/L | 09/15/07 RP |
| Toluene | ND | 1 | 5 | 0.24 ug/L | 09/15/07 RP |
| Xylenes, total | 2.1 | J 1 | 5 | 0.45 ug/L | 09/15/07 RP |

Surrogates

| | | Units | Control Limits |
|-------------------------------|-----|-------|----------------|
| Surr1 - Dibromofluoromethane | 96 | % | 70 - 130 |
| Surr2 - 1,2-Dichloroethane-d4 | 104 | % | 70 - 130 |
| Surr3 - Toluene-d8 | 101 | % | 70 - 130 |
| Surr4 - p-Bromofluorobenzene | 114 | % | 70 - 130 |

8015B - Gasoline

| | | | | | |
|----------|----|---|----|----------|-------------|
| Gasoline | ND | 1 | 50 | 5.6 ug/L | 09/15/07 LT |
|----------|----|---|----|----------|-------------|

Surrogates

| | | Units | Control Limits |
|------------------------|----|-------|----------------|
| a,a,a-Trifluorotoluene | 81 | % | 55 - 200 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace



Order #: 832153
Matrix: WATER

Client Sample ID: TOC# 054 RE-4
Date Sampled: 09/12/2007 Time Sampled: 13:55

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|-------------------------------|--------|----|-----|------|--------------|-----------------------|
| 8260B BTEX/MTBE Only | | | | | | |
| Benzene | ND | 1 | 1 | 0.18 | ug/L | 09/15/07 RP |
| Ethyl benzene | ND | 1 | 5 | 0.21 | ug/L | 09/15/07 RP |
| Methyl-tert-butylether (MTBE) | ND | 1 | 1 | 0.19 | ug/L | 09/15/07 RP |
| Toluene | ND | 1 | 5 | 0.24 | ug/L | 09/15/07 RP |
| Xylenes, total | ND | 1 | 5 | 0.45 | ug/L | 09/15/07 RP |
| Surrogates | | | | | Units | Control Limits |
| Surr1 - Dibromofluoromethane | 90 | | | | % | 70 - 130 |
| Surr2 - 1,2-Dichloroethane-d4 | 105 | | | | % | 70 - 130 |
| Surr3 - Toluene-d8 | 100 | | | | % | 70 - 130 |
| Surr4 - p-Bromofluorobenzene | 114 | | | | % | 70 - 130 |
| 8015B - Gasoline | | | | | | |
| Gasoline | ND | 1 | 50 | 5.6 | ug/L | 09/15/07 LT |
| Surrogates | | | | | Units | Control Limits |
| a,a,a-Trifluorotoluene | 74 | | | | % | 55 - 200 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace



Order #: 832154

Client Sample ID: TOC# 054 RE-3

Matrix: WATER

Date Sampled: 09/12/2007 Time Sampled: 13:50

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8260B BTEX/MTBE Only

| | | | | | | |
|-------------------------------|----|---|---|------|------|-------------|
| Benzene | ND | 1 | 1 | 0.18 | ug/L | 09/15/07 RP |
| Ethyl benzene | ND | 1 | 5 | 0.21 | ug/L | 09/15/07 RP |
| Methyl-tert-butylether (MTBE) | ND | 1 | 1 | 0.19 | ug/L | 09/15/07 RP |
| Toluene | ND | 1 | 5 | 0.24 | ug/L | 09/15/07 RP |
| Xylenes, total | ND | 1 | 5 | 0.45 | ug/L | 09/15/07 RP |

Surrogates

| | | | | Units | Control Limits |
|-------------------------------|-----|--|--|-------|----------------|
| Surr1 - Dibromofluoromethane | 94 | | | % | 70 - 130 |
| Surr2 - 1,2-Dichloroethane-d4 | 104 | | | % | 70 - 130 |
| Surr3 - Toluene-d8 | 100 | | | % | 70 - 130 |
| Surr4 - p-Bromofluorobenzene | 116 | | | % | 70 - 130 |

8015B - Gasoline

| | | | | | | |
|----------|----|---|----|-----|------|-------------|
| Gasoline | ND | 1 | 50 | 5.6 | ug/L | 09/15/07 LT |
|----------|----|---|----|-----|------|-------------|

Surrogates

| | | | | Units | Control Limits |
|------------------------|----|--|--|-------|----------------|
| a,a,a-Trifluorotoluene | 64 | | | % | 55 - 200 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



Order #: 832155

Client Sample ID: TOC# 054 RE-2

Matrix: WATER

Date Sampled: 09/12/2007 Time Sampled: 13:45

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8260B BTEX/MTBE Only

| | | | | | | |
|-------------------------------|----|---|---|------|------|-------------|
| Benzene | ND | 1 | 1 | 0.18 | ug/L | 09/15/07 RP |
| Ethyl benzene | ND | 1 | 5 | 0.21 | ug/L | 09/15/07 RP |
| Methyl-tert-butylether (MTBE) | ND | 1 | 1 | 0.19 | ug/L | 09/15/07 RP |
| Toluene | ND | 1 | 5 | 0.24 | ug/L | 09/15/07 RP |
| Xylenes, total | ND | 1 | 5 | 0.45 | ug/L | 09/15/07 RP |

| Surrogates | | Units | Control Limits |
|-------------------------------|-----|-------|----------------|
| Surr1 - Dibromofluoromethane | 94 | % | 70 - 130 |
| Surr2 - 1,2-Dichloroethane-d4 | 104 | % | 70 - 130 |
| Surr3 - Toluene-d8 | 100 | % | 70 - 130 |
| Surr4 - p-Bromofluorobenzene | 113 | % | 70 - 130 |

8015B - Gasoline

| | | | | | | |
|----------|----|---|----|-----|------|-------------|
| Gasoline | ND | 1 | 50 | 5.6 | ug/L | 09/15/07 LT |
|----------|----|---|----|-----|------|-------------|

| Surrogates | | Units | Control Limits |
|------------------------|----|-------|----------------|
| a,a,a-Trifluorotoluene | 61 | % | 55 - 200 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



Order #: 832156

Client Sample ID: Trip Blank

Matrix: WATER

Time Sampled: 00:00

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8260B BTEX/MTBE Only

| | | | | | |
|----------------|----|---|---|-----------|-------------|
| Benzene | ND | 1 | 1 | 0.18 ug/L | 09/15/07 RP |
| Ethyl benzene | ND | 1 | 5 | 0.21 ug/L | 09/15/07 RP |
| Toluene | ND | 1 | 5 | 0.24 ug/L | 09/15/07 RP |
| Xylenes, total | ND | 1 | 5 | 0.45 ug/L | 09/15/07 RP |

Surrogates

| | | | | Units | Control Limits |
|-------------------------------|-----|--|--|-------|----------------|
| Surr1 - Dibromofluoromethane | 93 | | | % | 70 - 130 |
| Surr2 - 1,2-Dichloroethane-d4 | 103 | | | % | 70 - 130 |
| Surr3 - Toluene-d8 | 99 | | | % | 70 - 130 |
| Surr4 - p-Bromofluorobenzene | 114 | | | % | 70 - 130 |

8015B - Gasoline

| | | | | | |
|----------|----|---|----|----------|-------------|
| Gasoline | ND | 1 | 50 | 5.6 ug/L | 09/15/07 LT |
|----------|----|---|----|----------|-------------|

Surrogates

| | | | | Units | Control Limits |
|------------------------|----|--|--|-------|----------------|
| a,a,a-Trifluorotoluene | 63 | | | % | 55 - 200 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



Order #: 832157

Client Sample ID: Laboratory Method Blank

Matrix: WATER

Time Sampled: :

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---------|--------|----|-----|-----|-------|--------------|
|---------|--------|----|-----|-----|-------|--------------|

8260B BTEX/MTBE Only

| | | | | | | |
|-------------------------------|----|---|---|------|------|-------------|
| Benzene | ND | 1 | 1 | 0.18 | ug/L | 09/15/07 RP |
| Ethyl benzene | ND | 1 | 5 | 0.21 | ug/L | 09/15/07 RP |
| Methyl-tert-butylether (MTBE) | ND | 1 | 1 | 0.19 | ug/L | 09/15/07 RP |
| Toluene | ND | 1 | 5 | 0.24 | ug/L | 09/15/07 RP |
| Xylenes, total | ND | 1 | 5 | 0.45 | ug/L | 09/15/07 RP |

Surrogates

| | | | | Units | Control Limits |
|-------------------------------|-----|--|--|-------|----------------|
| Surr1 - Dibromofluoromethane | 89 | | | % | 70 - 130 |
| Surr2 - 1,2-Dichloroethane-d4 | 98 | | | % | 70 - 130 |
| Surr3 - Toluene-d8 | 97 | | | % | 70 - 130 |
| Surr4 - p-Bromofluorobenzene | 113 | | | % | 70 - 130 |

8015B - Gasoline

| | | | | | | |
|----------|----|---|----|-----|------|-------------|
| Gasoline | ND | 1 | 50 | 5.6 | ug/L | 09/14/07 LT |
|----------|----|---|----|-----|------|-------------|

Surrogates

| | | | | Units | Control Limits |
|------------------------|----|--|--|-------|----------------|
| a,a,a-Trifluorotoluene | 83 | | | % | 55 - 200 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



ASSOCIATED LABORATORIES

QA / QC EPA Methods 8260 - GCMS # 3

Sample ID: *MS/MSD Water Sample*

197402-704

Date Prepared: September 14, 2007

Date Analyzed: September 14, 2007

Sample Matrix: Water

Units: µg/L

Lab ID#'s in Batch: 197402, 197412, 197315, 197460, 197505.

| Compound | Sample Conc. | Spike Added | Spike Res | Dup Res | Spike % Rec | Dup % Rec | RPD | QC RPD | Limits % Rec |
|--------------------|--------------|-------------|-----------|---------|-------------|-----------|-----|--------|--------------|
| 1,1-Dichloroethene | 0.00 | 50.0 | 59.05 | 59.08 | 118 | 118 | 0 | 22 | 59 - 172 |
| MTBE* | 26.24 | 50.0 | 80.35 | 80.63 | 108 | 109 | 0 | 24 | 62 - 137 |
| Benzene | 0.00 | 50.0 | 52.65 | 52.93 | 105 | 106 | 1 | 24 | 62 - 137 |
| Trichloroethene | 0.00 | 50.0 | 52.84 | 52.93 | 106 | 106 | 0 | 21 | 66 - 142 |
| Toluene | 0.00 | 50.0 | 53.63 | 53.25 | 107 | 107 | 1 | 21 | 59 - 139 |
| Chlorobenzene | 0.00 | 50.0 | 49.38 | 49.60 | 99 | 99 | 0 | 21 | 60 - 133 |

Sample ID: LCS/LCSD

| Compound | True Value | LCS Res | LCSD Res | LCS % Rec | LCSD % Rec | RPD | QC RPD | Limits % Rec |
|--------------------|------------|---------|----------|-----------|------------|-----|--------|--------------|
| 1,1-Dichloroethene | 50.0 | 51.15 | 52.64 | 102 | 105 | 3 | 22 | 59 - 172 |
| MTBE | 50.0 | 42.86 | 46.92 | 86 | 94 | 9 | 24 | 62 - 137 |
| Benzene | 50.0 | 45.61 | 48.85 | 91 | 98 | 7 | 24 | 62 - 137 |
| Trichloroethene | 50.0 | 48.72 | 48.58 | 97 | 97 | 0 | 21 | 66 - 142 |
| Toluene | 50.0 | 50.16 | 49.17 | 100 | 98 | 2 | 21 | 59 - 139 |
| Chlorobenzene | 50.0 | 45.28 | 45.80 | 91 | 92 | 1 | 21 | 60 - 133 |

*=Outside QC limits due to high concentration in sample

If Sample Result > 4 times Spike Added, then "NC"

Surrogate Recovery

| Compound | MB 1 % Rec | MB 2 % Rec | MS % Rec | MSD % Rec | LCS % Rec | LCSD % Rec | Limits % Rec |
|-----------------------|------------|------------|----------|-----------|-----------|------------|--------------|
| Dibromofluoromethane | 86 | 95 | 89 | 90 | 86 | 95 | 70 - 135 |
| 1,2-Dichloroethane-d4 | 99 | 105 | 96 | 95 | 89 | 98 | 70 - 135 |
| Toluene-d8 | 103 | 101 | 103 | 103 | 103 | 103 | 70 - 135 |
| p-Bromofluorobenzene | 120 | 117 | 115 | 113 | 117 | 109 | 70 - 135 |

ASSOCIATED LABORATORIES

QA / QC EPA Methods 8260 - GCMS # 3

Sample ID: *MS/MSD Water Sample*

197505-147

Date Prepared: September 14, 2007

Date Analyzed: September 15, 2007

Sample Matrix: Water

Units: µg/L

Lab ID#'s in Batch: 197505

| Compound | Sample Conc. | Spike Added | Spike Res | Dup Res | Spike % Rec | Dup % Rec | RPD | QC RPD | Limits % Rec |
|--------------------|--------------|-------------|-----------|---------|-------------|-----------|-----|--------|--------------|
| 1,1-Dichloroethene | 0.00 | 50.0 | 53.89 | 55.46 | 108 | 111 | 3 | 22 | 59 - 172 |
| MTBE* | 64.10 | 50.0 | 113.65 | 114.22 | 99 | 100 | 0 | 24 | 62 - 137 |
| Benzene | 0.00 | 50.0 | 49.53 | 50.72 | 99 | 101 | 2 | 24 | 62 - 137 |
| Trichloroethene | 0.00 | 50.0 | 49.98 | 49.44 | 100 | 99 | 1 | 21 | 66 - 142 |
| Toluene | 0.00 | 50.0 | 51.18 | 49.86 | 102 | 100 | 3 | 21 | 59 - 139 |
| Chlorobenzene | 0.00 | 50.0 | 48.30 | 46.23 | 97 | 92 | 4 | 21 | 60 - 133 |

Sample ID: *LCS*

| Compound | Spike Added | Spike Res | Spike % Rec | Limits % Rec |
|--------------------|-------------|-----------|-------------|--------------|
| 1,1-Dichloroethene | 50.0 | 52.87 | 106 | 59 - 172 |
| MTBE | 50.0 | 45.64 | 91 | 62 - 137 |
| Benzene | 50.0 | 48.65 | 97 | 62 - 137 |
| Trichloroethene | 50.0 | 49.30 | 99 | 66 - 142 |
| Toluene | 50.0 | 51.99 | 104 | 59 - 139 |
| Chlorobenzene | 50.0 | 46.91 | 94 | 60 - 133 |

*=Outside QC limits due to high concentration in sample

If Sample Result > 4 times Spike Added, then "NC"

Surrogate Recovery

| Compound | MB 1 % Rec | MS % Rec | MSD % Rec | LCS % Rec | Limits % Rec |
|-----------------------|------------|----------|-----------|-----------|--------------|
| Dibromofluoromethane | 89 | 96 | 97 | 93 | 70 - 135 |
| 1,2-Dichloroethane-d4 | 98 | 95 | 96 | 93 | 70 - 135 |
| Toluene-d8 | 97 | 103 | 101 | 101 | 70 - 135 |
| p-Bromofluorobenzene | 113 | 111 | 113 | 109 | 70 - 135 |

**ASSOCIATED LABORATORIES
LCS REPORT FORM**

QC Sample: G15-LCS&LCSD

Matrix: WATER

Prep. Date: September 14, 2007

Analysis Date 9/14/-9/15/07

Lab ID#'s in Batch: LR 197400 , 197505 .

LAB CONTROLLED SPIKE / LAB CONTROLLED DUPLICATE RESULT

Reporting Units = µg/L

| Test | Method | Method Blank | Spike Added | LCS Spike | LCSD Spk. Dup | %Rec LCS | %Rec LCSD | RPD |
|------|---------|--------------|-------------|-----------|---------------|----------|-----------|-----|
| TPH | 8015M-G | ND | 500 | 394 | 442 | 79 | 88 | 11 |

ND = Not Detected

LCS Result = Lab Control Sample Result

%REC-LCS & LCSD = Percent Recovery of LCS Spike & LCS Spike Duplicate

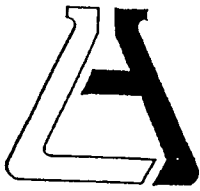
RPD = Relative Percent Difference of LCS Spike and LCS Spike Duplicate

| |
|------------------------|
| %REC LIMITS = 70 - 130 |
| RPD LIMITS = 30 |

SURROGATE RECOVERY

| Sample No. | AAA-TFT |
|--------------|---------|
| QC Limit | 55-200 |
| Method Blank | 83 |
| LCS | 157 |
| LCSD | 154 |

AAA-TFT = a,a,a-Trifluorotoluene



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714-771-6900

FAX 714-538-1209

SAMPLE ACCEPTANCE CHECKLIST

Section 1
 Client: TOC Project: _____
 Date Received: 9/14
 Sample(s) received in cooler: Yes _____ No (Skip Section 2) _____

Section 2
 Was the cooler packed with: Ice _____ Ice Packs _____ Bubble Wrap _____ Styrofoam _____
 _____ Paper _____ None _____ Other _____
 Cooler or box temperature: 6°C
 (Acceptance range is 2 to 6 Deg. C.)

Section 3

| | YES | NO | N/A |
|--|-------------------------------------|----|-------------------------------------|
| Was a COC received? | <input checked="" type="checkbox"/> | | |
| Were custody seals present? | <input checked="" type="checkbox"/> | | |
| If Yes - were they intact? | <input checked="" type="checkbox"/> | | |
| Were all samples sealed in plastic bags? | <input checked="" type="checkbox"/> | | |
| Did all samples arrive intact? If no, indicate below. | <input checked="" type="checkbox"/> | | |
| Did all bottle labels agree with COC? (ID, dates and times) | <input checked="" type="checkbox"/> | | |
| Were correct containers used for the tests required? | <input checked="" type="checkbox"/> | | |
| Was a sufficient amount of sample sent for tests indicated? | <input checked="" type="checkbox"/> | | |
| No head space in VOA vials? | <input checked="" type="checkbox"/> | | |
| Were the correct preservatives used? | <input checked="" type="checkbox"/> | | |
| Were the samples scanned for presence of radioactivity? | | | <input checked="" type="checkbox"/> |
| Was total residual chlorine measured (Fish Bioassay samples only)? * | | | <input checked="" type="checkbox"/> |

*: If the answer is no, please inform Fish Bioassay Dept. immediately.

Section 4
 Explanations/Comments

Section 5
 Was Project Manager notified of discrepancies: Y / N (N/A)

Completed By: [Signature] Date: 9/14



Chain of Custody Record

197505 ✓
Page 1 of 1

| | | |
|---|-----------------------------|--|
| Company THRIFTY OIL CO. | Phone (562) 921-3581 | A.L. Job No. |
| Project Manager JEFF SURYAKUSUMA | Fax (562) 921-7510 | Analysis Requested |
| Project Name R. W. S. | Project # 054 | |
| Site Name and Address 2504 CASTRO VALLEY BLVD. CASTRO VALLEY CA. 94546 | | Test Instructions & Comments ID# T0600101363 |

| Sample ID | Lab ID | Date | Time | Matrix | Container Number/Size | Pres. | TPH ₄ (3015M) | BTEX(8260B) | MTBE(8260B) |
|----------------|--------|----------|-------|------------------|-----------------------|-------|--------------------------|-------------|-------------|
| 1. PW-1 | | 09-12-07 | 15:50 | H ₂ O | 4-VOA | HCL | X | X | X |
| 2. RS-8 | | | 15:20 | | | | X | X | X |
| 3. RS-11 | | | 15:00 | | | | X | X | X |
| 4. RS-9 | | | 14:50 | | | | X | X | X |
| 5. RE-7 | | | 14:35 | | | | X | X | X |
| 6. RE-6 | | | 14:20 | | | | X | X | X |
| 7. RE-4 | | | 13:55 | | | | X | X | X |
| 8. RE-3 | | | 13:50 | | | | X | X | X |
| 9. RE-2 | | | 13:45 | | | | X | X | X |
| 10. TRIP BLANK | | | 00:00 | | 2-VOA | HCL | X | X | |
| 11 | | | | | | | | | |
| 12 | | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
| 15 | | | | | | | | | |

| | | | | |
|---|------------------------|---|-------------------------------------|---------------------|
| Sample Receipt - To Be Filled By Laboratory | | Relinquished by Sampler: E.M.C. 1. | Relinquished by: 2. | Relinquished by: 3. |
| Total Number of Containers | Properly Cooled Y/N/NA | Signature: <i>[Signature]</i> | Signature: | Signature: |
| Custody Seals Y/N/NA | Samples Intact Y/N/NA | Printed Name: SERBAN P. | Printed Name: | Printed Name: |
| Received in Good Condition Y/N | Samples Accepted Y/N | Date: 09.13.07 Time: 16:00 | Date: Time: | Date: Time: |
| Turn Around Time | | Received By: G.S.O. 1. | Received By: Ass Lab 2. | Received By: 3. |
| <input checked="" type="checkbox"/> Normal <input type="checkbox"/> Rush <input type="checkbox"/> Same Day <input type="checkbox"/> 48 hrs. <input type="checkbox"/> 24 hrs. <input type="checkbox"/> 72 hrs. | | Signature: | Signature: <i>[Signature]</i> | Signature: |
| | | Printed Name: | Printed Name: Joe Hynyl | Printed Name: |
| | | Date: Time: | Date: 9/14 Time: 0950 | Date: Time: |