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June 26, 2014

Ms. Karel Detterman Alameda County Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Oakland, California 94502

Subject: Fuel Leak Case#RO0000346 Site Location: 3519 Castro Valley Boulevard, Castro Valley

Dear Ms. Detterman:

SOMA's "Vapor Intrusion Investigation Report" for the subject site has been uploaded to the State's GeoTracker database and to the Alameda County FTP site for your review.

If you have any questions or comments, please do not hesitate to call me. Your time is greatly appreciated in reviewing our report.

Sincerely,

Mansour Sepehr, Ph.D., PE Principal Hydrogeologist



cc: Mr. Mirazim Shakoori w/enclosure Ms. Dilan Roe, PE-Alameda County Env. Health Services **Vapor Intrusion Investigation Report** 

3519 Castro Valley Boulevard Castro Valley, California 94546

June 26, 2014

Project 2762

**Prepared for:** 

Mr. Mirazim Shakoori 4313 Mansfield Drive Danville, California 94506



Som A ENVIRONMENTAL ENGINEERING, INC. 6620 Owens Drive Suite A Pleasanton CA 94588 Ph: 925.734.6400 F: 925.734-6401 www.somaenv.com

# PERJURY STATEMENT

Site Location: 3519 Castro Valley Boulevard, Castro Valley, CA

"I declare under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge".

Mirazim Shakoori 4313 Mansfield Drive Danville, California 94506 Responsible Party

#### CERTIFICATION

SOMA Environmental Engineering, Inc. (SOMA) has prepared this technical report on behalf of Mr. Mirazim Shakoori, for property located at 3519 Castro Valley Boulevard, Castro Valley, California. This report was prepared in response to September 17, 2013 correspondence from Alameda County Environmental Health Services, Environmental Protection Division.

Mansour Sepehr, PhD, PE Principal Hydrogeologist



# TABLE OF CONTENTS

CERTIFICATION	. i
TABLE OF CONTENTS	ii
LIST OF FIGURES i	iii
LIST OF TABLES i	iii
LIST OF APPENDICES i	iii
<ol> <li>INTRODUCTION</li> <li>1.1 Site Description</li> <li>1.2 Site Geology and Hydrogeology</li> </ol>	1
<ol> <li>SCOPE OF WORK</li></ol>	3 4
3. CONCLUSIONS AND RECOMMENDATIONS	5

# LIST OF FIGURES

- Figure 1: Site vicinity map
- Figure 2: Site map showing locations of existing monitoring wells, decommissioned wells, offsite temporary well boreholes, monitoring wells installed by SOMA, and monitoring wells located at neighboring service station.
- Figure 3: Locations of Soil Gas Sampling Boreholes and Sub-Slab Soil Gas Sampling Probes
- Figure 4: Schematic Diagram of Soil Gas Probe
- Figure 5: Soil Vapor Sampling Train Diagram

# LIST OF TABLES

Table 1:Soil Vapor Analytical Results

# LIST OF APPENDICES

- Appendix A: Site History
- Appendix B: Field Records and Photographic Documentation
- Appendix C: Laboratory Analytical Results
- Appendix D: Waste Manifest

## 1. INTRODUCTION

SOMA Environmental Engineering, Inc. (SOMA) has prepared this report on behalf of Mr. Mirazim Shakoori, for property located at 3519 Castro Valley Boulevard, Castro Valley, California. This report was prepared in compliance with Alameda County Environmental Health Services (ACEHS) Environmental Protection Division correspondence dated September 17, 2013 in order to present the results of the vapor intrusion investigation conducted in June 2014.

As approved by ACEHS, SOMA implemented a soil gas study in October 2013 adjacent to the southern property boundary to the west and east of and beneath the station building to establish whether vapor intrusion is a complete exposure pathway. Results were documented in SOMA's 'Soil Gas Investigation Report and Updated Site Conceptual Model' dated November 21, 2013. In order to assess the temporal and seasonal variations in soil gas concentrations, a second round of soil gas sampling was conducted on June 10, 2014.

#### 1.1 Site Description

The site is located on the corner of Redwood Road and Castro Valley Boulevard (Figure 1). Prior to 1989, the site was a Mobil gasoline service station. In 1989, British Petroleum (BP) purchased and operated the station until ownership was transferred to Mr. Mirazim Shakoori in 1993. The station was operated under the Chevron brand until recently, and now operates as a Shell gasoline service station. Site features, including former and current USTs and former dispenser island, are shown in Figure 2.

In 1984, three single-walled fiberglass underground storage tanks (USTs) with capacities of 6,000 gallons, 8,000 gallons, and 10,000 gallons, were installed in the southeastern portion of the site. In 1988, a 1,000 gallon waste oil tank (WOT) was installed to replace the previous 380-gallon WOT. Holes were observed in the 380-gallon WOT. As a result, confirmation soil samples were collected from the bottom of the excavation and the analytical results confirmed contamination. Subsequently, groundwater monitoring wells were installed at the site and the site has been monitored since 1992. The other three USTs were removed and replaced in September 2003 with two new double-walled, fiberglass USTs with capacities of 12,000 gallons and 20,000 gallons. In addition, the dispensers, product lines, and vent lines were removed and replaced.

Petroleum hydrocarbon contamination has been detected in soils beneath the site and in groundwater beneath the site and in the downgradient areas and is related to a historical unauthorized release. A concise background of soil and groundwater investigations performed in connection with this case and an assessment of the residual impacts of chemicals of concern (COCs) for the site and the surrounding area are summarized in Appendix A.

### 1.2 Site Geology and Hydrogeology

The site is underlain with interbedded silty clay, sandy silt/silty sand, clayey sand, and clayey silt. An unconsolidated sequence of permeable and relatively impermeable sediments underlies the site. Borehole logs for TWB-1 through TWB-5 and SOMA-4 demonstrate that these unconsolidated sequences continue off-site to the south, with no obvious changes in lithology.

Depth to first-encountered groundwater has been recorded at approximately 12 feet bgs in the Shallow WBZ and between 18 and 31 feet bgs in the Semi-Confined WBZ, with groundwater later stabilizing to between 8.39 and 10.6 feet bgs (Shallow WBZ) and to between 6.5 and 11.50 feet bgs (Semi-Confined WBZ, except in DP-4 and DP-6, which stabilized only to 28 feet bgs and 19.79 feet bgs, respectively). Sometimes the Shallow WBZ was not encountered during drilling, suggesting an element of discontinuity for that zone. For example, borings SB-6 (SOMA-6) and SB-9 (SOMA-9) were left open for 7 days but no water accumulated in these boreholes, suggesting that the Shallow WBZ is discontinuous in their vicinity.

The Shallow WBZ is composed of silty sand, sand, and clayey sand. Preferential flow (stream) channels have also been observed south (downgradient) of the Xtra Oil station across Redwood Road.

The Semi-Confined WBZ appears to be continuous and extends off-site to the southeast. Below the Semi-Confined WBZ is a fairly homogenous silty clay unit that extends to 30 feet bgs, the greatest depths explored on-site during historical investigations. During historical soil and groundwater investigations, groundwater was observed in all explored areas of the Semi-Confined WBZ.

Groundwater monitoring wells have been installed at the site to monitor the encountered Shallow and Semi-Confined WBZs. The following wells are screened within the Shallow WBZ: SOMA-2, SOMA-3, SOMA-5, SOMA-7, SOMA-8, OB-1 and OB-2.

# 2. SCOPE OF WORK

This investigation was implemented in order to complete a soil gas study to evaluate the potential for soil vapor intrusion into the station building as well as the neighboring properties located south and east of the property. The property to the south is a strip mall containing a variety of businesses while the property to the east is commercial property occupied by Fremont Bank. In addition, the results of this investigation will be used to evaluate if the site meets the conditions of Low Threat Closure Policy (LTCP) as set forth by the State Water Resources Control Board.

In fall of 2013 (October 2013), SOMA oversaw installation of five permanent soil vapor sampling probes adjacent to the southern property boundary to the west and east of station building (SV-1 through SV-5) and three sub-slab vapor sampling probes (SSG-1 through SSG-3) inside the station building. On February 14, 2014, one 55-gallon drum of non-hazardous solid (soil cuttings) waste was transported from the site to an appropriate disposal facility. Waste manifest is included in Appendix D. Details of field activities and results were documented in SOMA's report dated November 21, 2013.

## 2.1 Soil Vapor Sampling

In order to assess the temporal and seasonal variation in soil vapor concentrations, a second set of soil vapor samples were collected in the Spring of 2014 (June 10, 2014). This sampling event was initially scheduled for May 20, 2014. However, upon mobilization it was observed that the sampling equipment was pulling water into the sampling containers. At this point sampling was rescheduled for June 10<sup>th</sup>. During the soil vapor sampling on June 10, 2014, two of the soil vapor sampling points (SV-1 and SV-2) had water coming up through the tubing. Those soil vapor points were not sampled due to the presence of water.

Prior to soil vapor sampling a shut-in test was conducted at each sampling location to check for a possible leak in the above ground sampling system. To conduct a shut-in test, the above ground valves, lines and fittings down-stream from the top of the probe were assembled. The test was conducted while the connection to the purge pump was in closed position. While the system was under negative pressure, the pressure gauge was observed and any possible vacuum drop was noted and any fittings would be tightened. During the shut in tests there were no leaks causing pressure drops detected. To ensure that stagnant air was removed from the sampling system and that samples are representative of the subsurface conditions, each sampling location was purged of approximately three purge volumes prior to sampling.

A vacuum pump was used to sample the soil vapor, and the sampling train that Vironex provided contained a flow regulator. The flow regulator was calibrated to keep the flow from the sampling point set to 200 mL/minute. The sampling pump was connected to the outlet of the sample train, which was connected to the sampling point. A shroud was used with gaseous leak detection (helium) that covered the entire sampling train. A helium detector was used to gauge the amount of helium inside the shroud, keeping the helium at approximately 20 percent. For verification that there was not a leak in the sampling train, a leak check sample was taken using a lung box with a tedlar bag, which was connected to the sampling train. In order to take a sample, the sample pump was started and the start time was recorded. After the desired duration the pump was stopped and time was recorded again.

After sampling, the plugs at both ends of sample tube were replaced. The sample ID, tube ID, collection time and date and sample volume were recorded on the chain of custody. One duplicate sample was collected from the sampling location SSG-1 and was labeled as SSG-1D on the chain-of-custody. The sorbent tubes were stored in a cooler with ice and delivered to the lab. Figure 4 shows the sampling set-up diagram and Figure 5 shows the soil vapor sampling train diagram.

Appendix B includes field records and pictures of soil vapor sampling.

## 2.2 Laboratory Analyses

Soil vapor samples were submitted under appropriate sample handling protocol to a California state-certified environmental laboratory for analysis of the following:

• EPA Method TO-17: benzene, toluene, ethylbenzene, total xylenes (collectively termed BTEX); and VOCs including naphthalene.

In addition to Helium (leak test compound), SOMA analyzed atmospheric gases  $O_2$ ,  $CO_2$ , and methane. Reporting limits for  $O_2$ ,  $CO_2$ , and methane were less than or equal to concentrations of these gases in the atmosphere. SOMA ensured that laboratory-reporting limits for COCs are below shallow soil gas Environmental Screening Levels (ESLs) that address inhalation of contaminants in an indoor setting, set by CRWCB–San Francisco Bay (CRWQCB, Interim Final 2013).

## 2.3 Sampling Results

The sampling manifold held the test vacuum prior to sampling. Furthermore, no significant breakthrough was indicated during the vapor sample collection, as helium (leak check compound) was below laboratory reporting limits in all samples. According to the DTSC guidelines, any detection of the leak detection compound below an amount greater than or equal to 10 times the reporting limit for the target analytes is acceptable, therefore the sampling train was free of any significant leaks.

Soil vapor analytical data is summarized in Table 1. All concentrations were compared against shallow soil gas environmental screening levels (ESLs) and low threat underground storage tank case closure policy (LTCP) screening levels for 'Petroleum Vapor Intrusion to Indoor Air, scenario 4 for sites with bio attenuation zone and no bio attenuation zone'.

Benzene was below the laboratory reporting limit in all vapor samples collected. (ESL of 420  $\mu$ g/m<sup>3</sup> and LTCP screening level of 280  $\mu$ g/m<sup>3</sup> for commercial/industrial land use and 42  $\mu$ g/m<sup>3</sup> for residential land use)

Toluene was detected in SSG-1 at 65  $\mu$ g/m<sup>3</sup> and was below the laboratory reporting limit in the rest of the vapor samples collected. Ethylbenzene was below the laboratory reporting limit in all vapor samples collected. Total xylenes were detected in SSG-1 at 46  $\mu$ g/m<sup>3</sup> and were below the laboratory reporting limit in the rest of the vapor samples collected. All of the concentrations for these analytes are below ESLs for commercial/industrial and residential land use.

Naphthalene was detected in SV-3 at 3.6  $\mu$ g/m<sup>3</sup> and was below the laboratory reporting limit in the rest of the vapor samples collected. All naphthalene concentrations were below ESL of 360  $\mu$ g/m<sup>3</sup> and LTCP screening level of 310  $\mu$ g/m<sup>3</sup> for commercial/industrial land use, as well as 36  $\mu$ g/m<sup>3</sup> for residential land use.

Oxygen was detected in all samples at concentrations ranging from 6.7% to 20%; methane was below the laboratory reporting limit in all samples except SV-4 where it was detected at 0.00018%; carbon dioxide was detected in a range between 0.66% in SSG-1 and 12% in SV-3. The approximate concentrations of above gases in the atmosphere are 20.44 percent for oxygen and 0.039 percent for carbon dioxide.

Certified analytical reports and chain-of-custody documentation are included in Appendix D.

# 3. CONCLUSIONS AND RECOMMENDATIONS

During this soil gas study, SOMA evaluated the potential for soil vapor intrusion into the station building as well as the neighboring properties located south and east of the property. Five permanent soil vapor sampling points (SV-1 through SV-5) were installed in October 2013 to depths ranging between 5.5 and 8.5 feet bgs, adjacent to site boundary next to the off- site buildings and also in areas where elevated levels of petroleum hydrocarbons were encountered in the shallow soils. Three shallow semi-permanent sub-slab vapor sampling probes SSG-1 through SSG-3 were installed inside the on-site station building. First round of sampling was conducted in fall of 2013 (October 2013) and results were documented in SOMA's report dated November 21, 2013. The second round of sampling was conducted in the Spring of 2014 (June 2014).

- Soil vapor samples were collected and analyzed for VOCs by EPA Method TO-17. Helium was used as a leak test gas. Based on the analytical result, the sampling train was free of any significant leaks.
- During the recent sampling event (Spring 2014), soil vapor could be collected from only three of the five sampling probes due to the presence of water in SV-1 and SV-2. Soil vapor samples were also collected from all three sub-slab vapor sampling probes. All contaminants of concern were either below laboratory-reporting limit or below the ESLs for commercial/industrial land use and LTCP screening levels for residential and commercial land use.
- During the previous sampling event conducted in the Fall of 2013 (October 2013), benzene in SV-3 was above the LTCP screening level for residential land use (no bio attenuation zone); benzene concentrations in SV-1 through SV-5 were also above the ESL of 42 µg/m<sup>3</sup>, ethylbenzene in SV-3 was above the ESL of 490 µg/m<sup>3</sup>, and naphthalene concentrations in SV-3 and SSG-3 were above the ESL of 36 µg/m<sup>3</sup> for residential land use.
- Based on the observed fluctuations in contaminant concentrations during the Fall 2013 and Spring 2014 events and presence of water in two sampling points (SV-1 and SV-2) during Spring 2014, SOMA recommends one additional round of sampling to be conducted at the site during the Fall (October 2014) for confirmation purposes. In October 2014, it is expected that there will be no groundwater present in SV-1 and SV-2.

# **FIGURES**

Vapor Intrusion Investigation Report



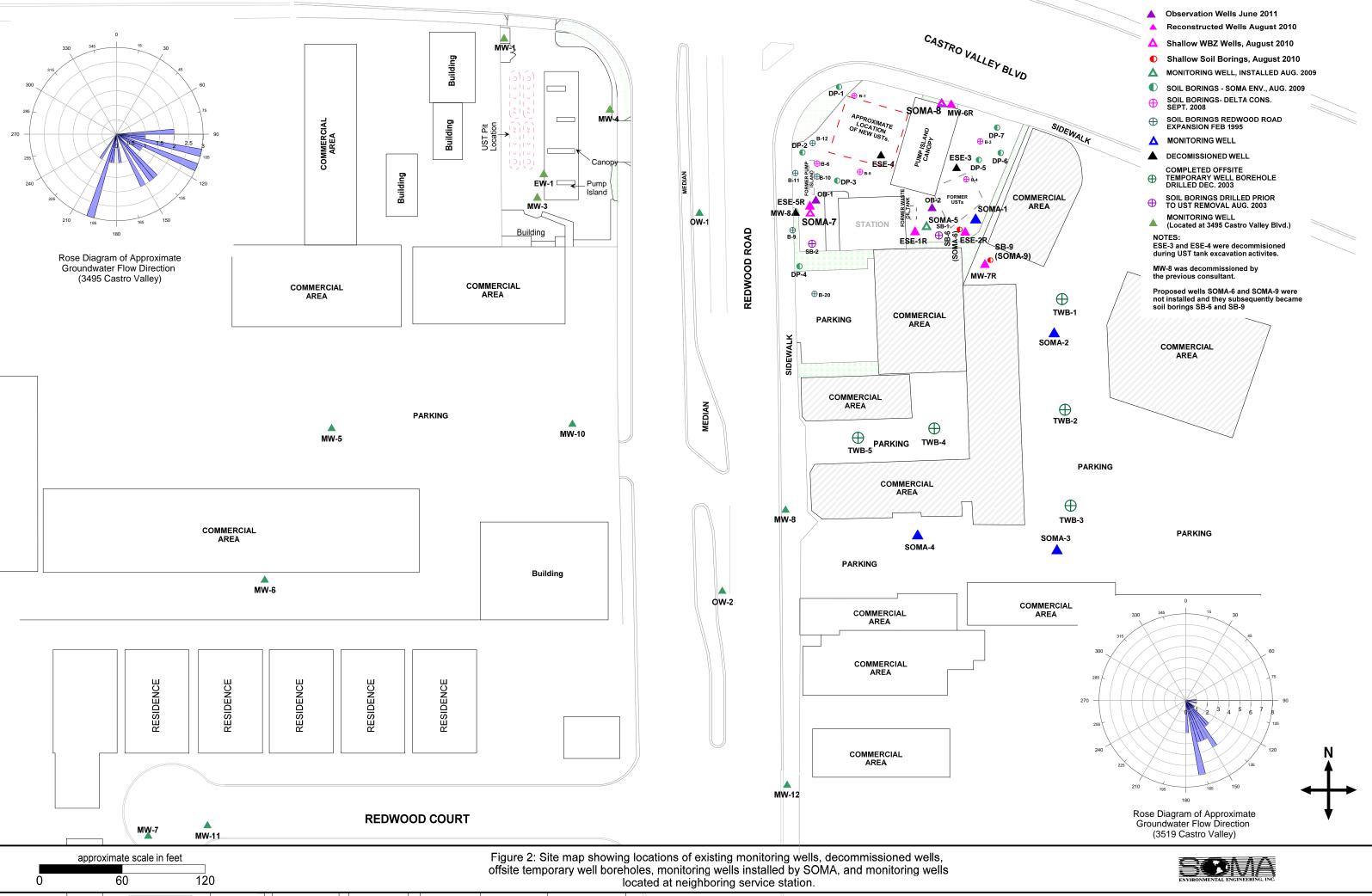


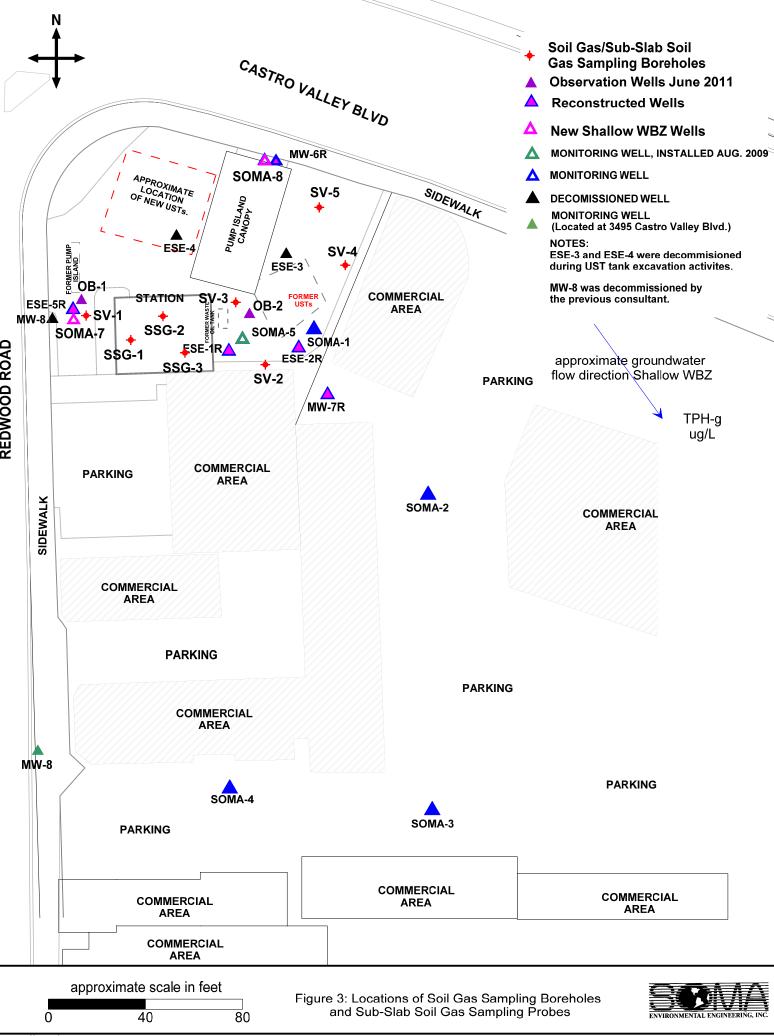
approximate scale in feet 60

120

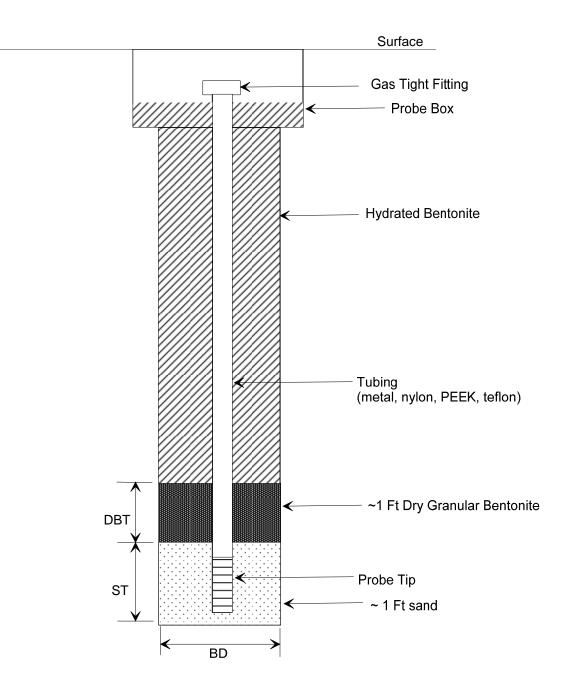
Figure 1: Site vicinity map.







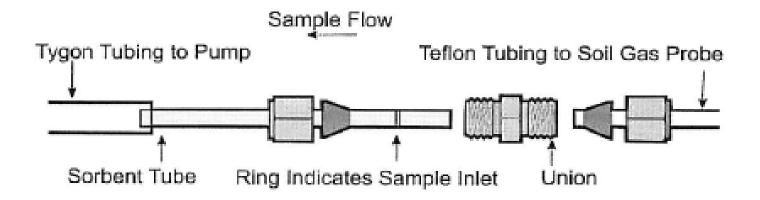
**REDWOOD ROAD** 



#### LEGEND

BD = borehole diameter (inches) DBT = dry bentonite thickness (ft) ST = sand pack thickness (FT) PEEK = Polyetheretherketone







# TABLES

Vapor Intrusion Investigation Report

# Table 1 Soil Vapor Analytical Results 3519 Castro Valley Blvd. Castro Valley, California

Compound	Date		Sample ID				Shallow Soil Gas Screening Levels (ESLs)		(Sconario 4 no		LTCP Screening Levels (Scenario 4, with bioattentuation zone)						
		SV-1	SV-2	SV-3	SV-4	SV-5	SSG-1	SSG-2	SSG-3	SV-1D duplicate sample	SSG-1D duplicate sample	Commercial/ Industrial	Residential	Commercial/ Industrial	Residential	Commercial/ Industrial	Residential
		(ug/m <sup>3</sup> )	(ug/m <sup>3</sup> )	(ug/m <sup>3</sup> )	(ug/m <sup>3</sup> )	(ug/m <sup>3</sup> )	(ug/m <sup>3</sup> )	(ug/m <sup>3</sup> )	(ug/m <sup>3</sup> )	(ug/m <sup>3</sup> )	(ug/m <sup>3</sup> )	(ug/m <sup>3</sup> )					
Benzene	10/10/2013	51	63	250	51	43	<32	<32	18	53	NA	r	_	280 8	1		T
Delizene	6/10/2014	NA	NA	<32	<32	<32	<32	<32	<32	NA	<32	420	42		85	280,000	85,000
Toluene	10/10/2013	99	85	44	160	26	<19	<19	94 <sup>J</sup>	73	NA						+
	6/10/2014	NA	NA	<38	<38	<38	65	<38	<38	NA	<38	1,300,000	160,000	000 NA	NA	NA	NA
Ethyl Benzene	10/10/2013	280	38	820	68	<22	<22	<22	140	230	NA	4,900	4,900 490	490 3,600	1,100 3		
	6/10/2014	NA	NA	<22	<22	<22	<22	<22	<22	NA	<22					3,600,000 1,	1,100,000
Total Xylenes	10/10/2013	516	109	349	304	44	<22	<22	580 <sup>J</sup>	450	NA	440,000	440,000 52,000	NIA	NA	NA I	NIA
	6/10/2014	NA	NA	<44	<44	<44	46	<44	<44	NA	<44			NA			NA
Naphthalene	10/10/2013	14	4.7	76	3.7	3.7	9.4	3	65	16	NA	360 36	36	310	93	310,000	93,000
	6/10/2014	NA	NA	3.6	<2.5	<2.5	<2.5	<2.5	<2.5	NA	<2.5	300	30	30 310			
		% by	% by	% by	% by	% by											
		volume	volume	volume	volume	volume	volume	volume	volume	volume	volume						
Carbondioxide	10/10/2013	0.1	1.2	8.2	2.4	6.5	0.13	0.63	3.4	0.1	NA						
	6/10/2014	NA	NA	12	3.1	11	0.66	4.5	3.7	NA	0.66						
Methane	10/10/2013	0.002	0.00012	0.002	0.00018	0.0001	0.00018	0.00019	<0.00010	0.002	NA						
	6/10/2014	NA	NA	<0.0001	0.00018	<0.0001	<0.0001	<0.0001	<0.0001	NA	<0.0001						
Oxygen	10/10/2013	21	20	11	12	15	21	20	17	21	NA						
	6/10/2014	NA	NA	6.7	17	8.9	20	16	17	NA	20	1					
Helium	10/10/2013	< 0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.079	0.056	<0.05	NA						
	6/10/2014	NA	NA	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	NA	<0.05						

Laboratory Note:

J- Estimated Value

Note

NL- Not Listed

< - Less Than Laboratory Reporting ILimit

ESLs Environmental Screening Levels per CRWQCB SFBay Region, Interim Final 2013, Table E-2

(Shallow Soil Gas Screening levels for evaluation of Potential Vapor Intrusion Concerns)

LTCP Low Threat Underground Storage Tank Case Closure Policy, Media specific criteria: Petroleum vapor intrusion to indoor air, scenario 4



Vapor Intrusion Investigation Report

#### **Previous Activities**

<u>1984</u>: Three single-walled fiberglass underground storage tanks (USTs) with capacities of 6,000 gallons, 8,000 gallons, and 10,000 gallons, were installed in the southeastern portion of the site. A former dispenser island reportedly existed on the west side of the site; however, there was no available information about the dispenser removal date.

<u>1988</u>: A 1,000-gallon, double-walled, fiberglass waste oil tank (WOT) was installed to replace the previous 380-gallon WOT. In September, Kaprealian Engineering, Inc. removed the original 380-gallon WOT and observed holes in this UST. As a result, confirmation soil samples were collected from the bottom of the excavation. The following analytical soil results were observed: benzene and toluene were detected at 6.8  $\mu$ g/kg and 9.5  $\mu$ g/kg, respectively; total petroleum hydrocarbons (TPH) and total oil and grease (TOG) constituents were not detected.

<u>September and October 1992</u>: Environmental Science & Engineering, Inc. (ESE) drilled five soil boreholes and converted them into monitoring wells (ESE-1 through ESE-5). Soil and groundwater samples were collected during well installation. In the soil samples, the maximum level of soil contamination was detected in monitoring well borehole ESE-5 at 220,000  $\mu$ g/kg TPH as gasoline (TPH-g); 1,400  $\mu$ g/kg benzene; 8,200  $\mu$ g/kg toluene; 3,300  $\mu$ g/kg ethylbenzene; and 18,000  $\mu$ g/kg xylenes. In the groundwater samples collected from ESE-1, maximum concentrations were TPH-g at 2,300  $\mu$ g/L; benzene at 370  $\mu$ g/L; toluene at 160  $\mu$ g/L; ethylbenzene at 17  $\mu$ g/L; and xylenes at 110  $\mu$ g/L.

<u>July 1995</u>: Three additional monitoring wells were installed: two on-site wells, MW-6 and MW-8, and one off-site well, MW-7.

<u>April 1996</u>: Well MW-8, located on the western margin of the site, was decommissioned to accommodate the road-widening project along Redwood Boulevard.

<u>August 20, 2003</u>: Prior to UST removal, SOMA oversaw drilling of two boreholes by Vironex. The boreholes were drilled in order to characterize the soil for landfill acceptance criteria.

<u>September 2003</u>: Three single-walled, fiberglass USTs, with capacities of 6,000 gallons, 8,000 gallons, and 10,000 gallons, were removed and replaced with two new double-walled, fiberglass USTs with capacities of 12,000 gallons and 20,000 gallons. In addition, the dispensers, product lines, and vent lines were removed and replaced. Soil below 5 feet bgs was disposed of off-site. Shallow soil was used as backfill material for the former UST pit after confirmation.

Vapor Intrusion Investigation Report

<u>Third Quarter 2003</u>: Two monitoring wells, ESE-3 and ESE-4, were decommissioned due to construction activities.

<u>Fourth Quarter 2003</u>: In December, SOMA oversaw drilling of off-site temporary well boreholes TWB-1 through TWB-5 to determine the horizontal extent of off-site petroleum hydrocarbon contamination.

<u>June 2004</u>: On June 10, SOMA installed on- and off-site monitoring wells: SOMA-1 in the southeastern section of the site, and SOMA-2 to SOMA-4 south and southeast of the site. Kier and Wright Engineers Surveyors, of Pleasanton, California, surveyed all site wells on June 21.

<u>August 2006:</u> SOMA conducted a sensitive receptor survey and it was concluded that no irrigation or domestic wells, and no sensitive groups or environments, evaluated during this sensitive receptor survey and located within ½-mile radius have the potential to be impacted by the site's contaminants at this time

<u>Third Quarter 1993 to Present</u>: On-going quarterly groundwater monitoring events have been conducted at the site.

<u>September 2008:</u> Shell Oil conducted a Phase II investigation. Elevated TPH-g concentrations 900  $\mu$ g/L in groundwater and 720 mg/kg in soil were observed in the borings. Based on these elevated readings, Shell Oil filed a UST Unauthorized Release Report with Alameda County Environmental Health on September 24, 2008.

<u>February 2009:</u> Per ACEHD correspondence dated January 8, 2009, SOMA prepared a Site Conceptual Model and workplan to address data gaps at the site. SOMA proposed advancing soil borings to further define the lateral and horizontal extent of COC impact to vadose zone and the WBZ (up to 31 feet bgs). Per the ACEHD correspondence dated March 27, 2009, SOMA submitted a workplan addendum which was approved by the ACEHD on July 10, 2009 which reduced the number of DP borings from 9 to 7 and proposed the advancement of a shallow groundwater monitoring well within the vadose zone (screened across the potentiometric surface) to determine the appropriateness of the screening interval for existing wells at the site.

<u>August 2009:</u> SOMA conducted a soil and groundwater investigation at the site, advancing seven soil borings and installed shallow groundwater monitoring well SOMA-5 to determine if groundwater at the site is confined or semi-confined. TPH-g was elevated in groundwater samples from DP-1 and DP-2 (210  $\mu$ g/L and 130  $\mu$ g/L, respectively) along the northwestern portion of the site and in DP-5 and DP-6 (640  $\mu$ g/L and 1,600  $\mu$ g/L, respectively) along the eastern portion of the station (north of the former USTs). TPH-d was elevated in all groundwater samples, with concentrations between 130  $\mu$ g/L and 980  $\mu$ g/L (DP-7 and DP-4,

Vapor Intrusion Investigation Report

respectively). TPH-mo was observed only along the western portion of the site, in DP-2 through DP-4, with concentrations ranging from 360  $\mu$ g/L to 570  $\mu$ g/L. Based on elevated TPH concentrations along the northwestern portion of the site it appears that plume commingling might be occurring. It was determined that wells of ESE-1, ESE-2, ESE-5, MW-6 and MW-7 appear to be screened excessively long and are causing cross-contamination.

<u>August 2010:</u> SOMA replaced (reconstructed) ESE-1, ESE-2, ESE-5, MW-6 and MW-7 with wells screened within the confined WBZ and installed two additional groundwater monitoring wells (SOMA-7 and SOMA-9) adjacent to the reconstructed wells (within 5 feet) and completed within the shallow zone. No water was observed in SB-6 and SB-8, therefore the borings were not converted to wells.

<u>March 2011:</u> SOMA prepared a CAP/Feasibility Study proposing MPE Pilot Testing, Air Sparging, and aquifer testing at the site.

<u>June/July 2011:</u> Two observation wells (OB-1 and OB-2) were installed on the site. Under SOMA's oversight, Golden Gate Remediation Technology (GGRT) performed MPE pilot testing between June 20 and July 1, 2011, utilizing SOMA-5, SOMA-7 OB-1 and OB-2. The pilot test was performed using a self-contained mobile treatment system (MTS). Both soil vapor and groundwater were extracted from the subsurface. Due to relatively low water recovery rates observed during pilot testing, MPE configuration rather than dual phase extraction (DPE) was utilized. The estimated total mass of VOCs removed from soil vapor extracted from extraction wells was 7.05 pounds. The calculated average VOC mass removal rate was approximately 2.46 lbs/day.

<u>July 2013</u>: SOMA submitted a workplan for soil gas study for evaluation of soil vapor intrusion to the ACEH.

<u>October 2013</u>: Five permanent soil vapor sampling points and three semipermanent sub-slab soil vapor sampling points were installed on-site and first round of sampling was conducted. Details and results were documented in SOMA's report dated November 21, 2013 along with an updated site conceptual model.

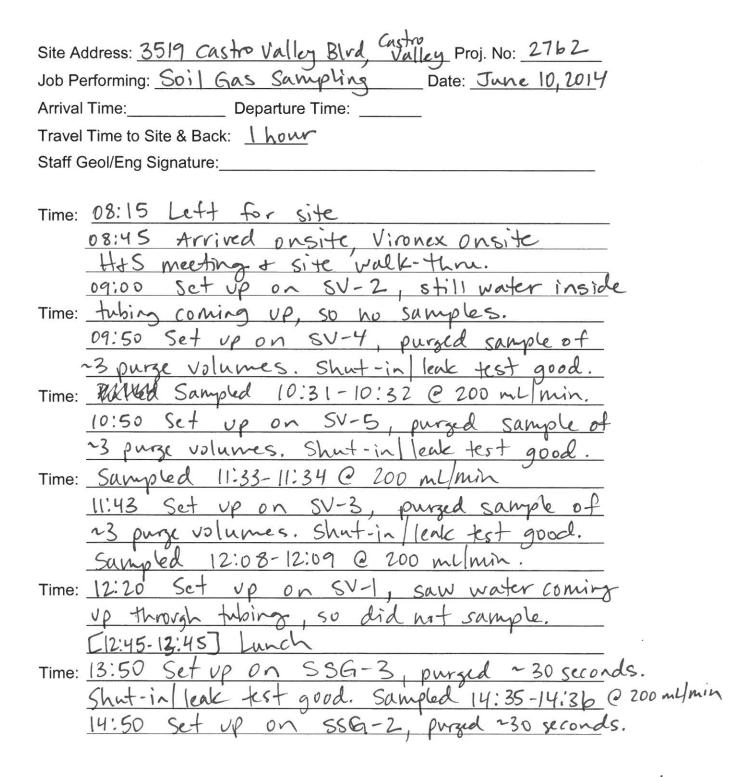
# **APPENDIX B**

Field Records and Photographic Documentation

Vapor Intrusion Investigation Report



# FIELD REPORT



age



# FIELD REPORT

Site Address: 3519 Castro Valley Blvd, Castro Valley Proj. No: 2762
lab Derforming: So'l Can Churchite, Valley No
Job Performing: Soil Gas Sampling Date: June 10, 2014
Arrival Time: Departure Time:
Travel Time to Site & Back:
Staff Geol/Eng Signature:
Time: <u>SSG-2</u> shut-in/leak test good. Sampled 15:14-15:15 @ 200 mL/min 15:30 Set up on SSG-1, purged for n30 seconds. Shut-in/leak test good. Sampled 15:43-15:44
Time: @ 200 m Umin. Dats Duplicate Sample SSG-1D 15:45-15:46
© 200 ml/min. Time: <u>15:50 Cleaned up / londed up equipment, etc.</u> <u>I left site.</u>
Time:
·
Time:
Time:

Page 2



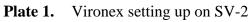




Plate 2. Set up on SV-2



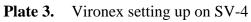




Plate 4. Vironex set up on SV-5

# **APPENDIX C** Laboratory Analytical Results

Vapor Intrusion Investigation Report



6/24/2014 Ms. Lizzie Hightower SOMA Environmental 6620 Owens Drive Suite A Pleasanton CA 94588

Project Name: Castro Valley 3519 Castro Valley Blvd Project #: Workorder #: 1406161

Dear Ms. Lizzie Hightower

The following report includes the data for the above referenced project for sample(s) received on 6/11/2014 at Air Toxics Ltd.

The data and associated QC analyzed by Modified TO-17 VI are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Air Toxics Ltd. for your air analysis needs. Air Toxics Ltd. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Kelly Buettner at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Killy Butte

Kelly Buettner Project Manager

A Eurofins Lancaster Laboratories Company

180 Blue Ravine Road, Suite B Folsom, CA 95630



#### WORK ORDER #: 1406161

Work Order Summary

CLIENT:	Ms. Lizzie Hightower SOMA Environmental 6620 Owens Drive Suite A Pleasanton, CA 94588	BILL TO:	Ms. Lizzie Hightower SOMA Environmental 6620 Owens Drive Suite A Pleasanton, CA 94588
PHONE:	925-734-6400	<b>P.O.</b> #	2762
FAX:	925-734-6401	PROJECT #	Castro Valley 3519 Castro Valley Blvd
DATE RECEIVED:	06/11/2014	CONTACT:	Kelly Buettner
DATE COMPLETED:	06/24/2014	conner.	Reny Ducturer

FRACTION #	NAME	<u>TEST</u>
01A	SV-3	Modified TO-17 VI
02A	SV-4	Modified TO-17 VI
03A	SV-5	Modified TO-17 VI
04A	SSG-1	Modified TO-17 VI
05A	SSG-1D	Modified TO-17 VI
06A	SSG-2	Modified TO-17 VI
07A	SSG-3	Modified TO-17 VI
08A	Lab Blank	Modified TO-17 VI
09A	CCV	Modified TO-17 VI
10A	LCS	Modified TO-17 VI
10AA	LCSD	Modified TO-17 VI

Rayes Reide

DATE: <u>06/24/14</u>

Technical Director

CERTIFIED BY:

Certification numbers: AZ Licensure AZ0775, CA NELAP - 12282CA, NJ NELAP - CA016, NY NELAP - 11291, TX NELAP - T104704434-13-6, UT NELAP CA009332013-4, VA NELAP - 460197, WA NELAP - C935 Name of Accrediting Agency: NELAP/ORELAP (Oregon Environmental Laboratory Accreditation Program) Accreditation number: CA300005, Effective date: 10/18/2013, Expiration date: 10/17/2014. Eurofins Air Toxics Inc.. certifies that the test results contained in this report meet all requirements of the NELAC standards

> This report shall not be reproduced, except in full, without the written approval of Eurofins Air Toxics, Inc. 180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA - 956: (916) 985-1000. (800) 985-5955. FAX (916) 985-1020

#### TO-17 SAMPLE COLLECTION



#### Sample Transportation Motice

Cample transportation woulde Relinavishing signature or this documon indicates that sample is being chipped in compliance with all applicable local. State, Federal, national, and international laws, regulations and extinances of any kind. An Toxics limited assures no fability with respect to the edjection, handling or shipping of these samples. Relinguishing signature also indicates agreement to pold inarcless defend, and indemnity Ab Toxics limited against any claim, demand, or action, of any kind, realed to the collection, handling, or shipping of samples, D.O.T. Hotine (800) 467-4922.

#### 130 BLUE RAVINE ROAD, SUITE B FOLSOM, CA 95630 (916) 985-1000 FAX (916) 985-1020

Page OÍ Project Manager Mansoner Sepation Project Info: Turs Around Reporting Collected by: Mint and Sont Lizzle High How Car Units: Time: PO # 2762 🖸 pomy **W**Normal Company SONA Environmental Email Reobele Somening Dopby Address 5412 Amens Dr. Protect #. - Rosh Oity Pleasanton State CA Zip 2517 Castre Vallay Rock Project Name Castro Willer Jug/m3 Phone 918-784-6400 ---along/m3 Fex Specify Âİ Soft Vapor Outdoor Date of Indpor Start Time Clher End Time Pre-Test Post-Test Indoor/Outdoor Lab I.D. Field Sample I.D. (Location) Тире # Collection Volume (br:min) (hr : mia) Flow Rate Flow Rate % RH Темир (mm/dd/wy) ÓA 60153034 6/10/14 ZWWWWAN J. B 12:08 12:0 1 YOUNdam 2004ML C 02A 6=143682 цįр roominin 10:31 10:32 non min 203ml ~1A 8 610 35515 11:35 11:39 200 million 200 million Down ۵٩۵ 200 mil puis 200 all Hurs ß 15:43 556-60130943 15.99 3.0%4 200million Twome ig n 46545 202 And mon OSA 556-1D 15:45 15:46 (ب 囟 a 054 556-2-1508 60132032-15:14 200 minin 2000 unin Work C 2 Э 3364 19:34 556 - B 60143441 14285 200 raling 200 mil : Hay 200 ml. ∆7 جي الك alal Received by: (signature) Date/Time Bełingujsh∋d∖by: (signature), Date/,Time Notes: Williy D.B. onlat 68:50 611114 8:36 Relinou slied-by, (signature) **Date/Time** Date/Time Received by: (signature). D.B 6131. 48 Sec. 0611114 1100 11:00 EAT Relinguished by: (signature) Date/Time Received-tog-(signature) Date/Time ARBINA Work Order fr Gustody Seals Intart? Shipper Name Temp (CO) Condition Lab: Use THE RIGHTA GACK n/H 1426161 Yes No None Only 1.486

🛟 eurofins

#### LABORATORY NARRATIVE Modified EPA Method TO-17 (VI Tubes) SOMA Environmental Workorder# 1406161

Seven TO-17 VI Tube samples were received on June 11, 2014. The laboratory performed the analysis via modified EPA Method TO-17 using GC/MS in the full scan mode. TO-17 'VI' sorbent tubes are thermally desorbed onto a secondary trap. The trap is thermally desorbed to elute the components into the GC/MS system for compound separation and detection.

A modification that may be applied to EPA Method TO-17 at the client's discretion is the requirement to transport sorbent tubes at 4 deg C. Laboratory studies demonstrate a high level of stability for VOCs on the TO-17 'VI' tube at room temperature for periods of up to 14 days. Tubes can be shipped to and from the field site at ambient conditions as long as the 14-day sample hold time is upheld. Trip blanks and field surrogate spikes are used as additional control measures to monitor recovery and background contribution during tube transport.

Since the TO-17 VI application significantly extends the scope of target compounds addressed in EPA Method TO-15 and TO-17, the laboratory has implemented several method modifications outlined in the table below. Specific project requirements may over-ride the laboratory modifications.

Requirement	TO-17	ATL Modifications
Initial Calibration	%RSD =30% with 2<br allowed out up to 40%	VOC list: %RSD =30% with 2 allowed out up to 40% SVOC list: %RSD</=30% with 2 allowed out up to 40%</td
Daily Calibration	%D for each target compound within +/-30%.	Fluorene, Phenanthrene, Anthracene, Fluoranthene, and Pyrene within +/-40%D
Audit Accuracy	70-130%	Second source recovery limits for Fluorene, Phenanthrene, Anthracene, Fluoranthene, and Pyrene = 60-140%.
Distributed Volume Pairs	Collection of distributed volume pairs required for monitoring ambient air to insure high quality.	If site is well-characterized or performance previously verified, single tube sampling may be appropriate. Distributed pairs may be impractical for soil gas collection due to configuration and volume constraints.

#### **Receiving Notes**

There were no receiving discrepancies.

#### **Analytical Notes**

A sampling volume of 0.200 L was used to convert ng to ug/m3 for the associated Lab Blank.

Due to the linear calibration range of the instrument, the reporting limit for Fluoranthene and Pyrene was raised from 5.0ng to 10ng.

All Quality Control Limit exceedences and affected sample results are noted by flags. Each flag is defined at the bottom of this Case Narrative and on each Sample Result Summary page. Target compound non-detects



in the samples that are associated with high bias in QC analyses have not been flagged.

#### **Definition of Data Qualifying Flags**

Eight qualifiers may have been used on the data analysis sheets and indicates as follows:

- B Compound present in blank (subtraction not performed).
- J Estimated value.
- E Exceeds instrument calibration range.
- S Saturated peak.
- Q Exceeds quality control limits.

U - Compound analyzed for but not detected above the reporting limit, LOD, or MDL value. See data page for project specific U-flag definition.

UJ- Non-detected compound associated with low bias in the CCV

N - The identification is based on presumptive evidence.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



# Summary of Detected Compounds EPA METHOD TO-17

**Client Sample ID: SV-3** 

#### Lab ID#: 1406161-01A

Compound	Rɒt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)
Naphthalene	0.50	2.5	0.73	3.6

#### **Client Sample ID: SV-4**

#### Lab ID#: 1406161-02A

No Detections Were Found.

#### **Client Sample ID: SV-5**

#### Lab ID#: 1406161-03A

Compound	Rpt. Limit	Rpt. Limit	Amount	Amount
	(ng)	(ug/m3)	(ng)	(ug/m3)
Isopentane	5.9	30	6.6	33

#### **Client Sample ID: SSG-1**

#### Lab ID#: 1406161-04A

Compound	Rɒt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)
Isopentane	5.9	30	24	120
Cyclohexane	6.9	34	7.1	36
Toluene	7.5	38	13	65
m,p-Xylene	8.7	44	9.3	46

#### Client Sample ID: SSG-1D

#### Lab ID#: 1406161-05A

No Detections Were Found.

#### **Client Sample ID: SSG-2**

Lab ID#: 1406161-06A				
Compound	Rɒt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)
Isopentane	5.9	30	6.4	32



## **Summary of Detected Compounds EPA METHOD TO-17**

**Client Sample ID: SSG-3** Lab ID#: 1406161-07A No Detections Were Found.



Client Sample ID: SV-3 Lab ID#: 1406161-01A EPA METHOD TO-17

File Name: Dil. Factor:	18061610 Date of 1.00		te of Collection: 6/10/ te of Analysis: 6/16/1	
Compound	Rɒt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)
Freon 114	14	70	Not Detected	Not Detected
/inyl Chloride	2.6	13	Not Detected	Not Detected
I,3-Butadiene	2.2	11	Not Detected	Not Detected
sopentane	5.9	30	Not Detected	Not Detected
Freon 11	11	55	Not Detected	Not Detected
1,1-Dichloroethene	4.0	20	Not Detected	Not Detected
/ Methylene Chloride	21	100	Not Detected	Not Detected
Freon 113	7.7	38	Not Detected	Not Detected
rans-1,2-Dichloroethene	4.0	20	Not Detected	Not Detected
I,1-Dichloroethane	4.0	20	Not Detected	Not Detected
sis-1,2-Dichloroethene	4.0	20	Not Detected	Not Detected
Hexane	35	180	Not Detected	Not Detected
Chloroform	4.9	24	Not Detected	Not Detected
,2-Dichloroethane	4.0	20	Not Detected	Not Detected
I,1,1-Trichloroethane	5.4	27	Not Detected	Not Detected
Benzene	6.4	32	Not Detected	Not Detected
Carbon Tetrachloride	6.3	32	Not Detected	Not Detected
Cyclohexane	6.9	34	Not Detected	Not Detected
,2-Dichloropropane	4.6	23	Not Detected	Not Detected
Frichloroethene	5.4	23	Not Detected	Not Detected
		55	Not Detected	Not Detected
I,4-Dioxane	9.4	55 47	Not Detected	Not Detected
2,2,4-Trimethylpentane	9.4 8.2	47	Not Detected	Not Detected
Heptane	8.0	41	Not Detected	Not Detected
	5.4	40 27	Not Detected	Not Detected
I,1,2-Trichloroethane				
I-Methyl-2-pentanone	8.2	41	Not Detected	Not Detected
Foluene	7.5	38	Not Detected	Not Detected
2-Hexanone	8.2	41	Not Detected	Not Detected
Tetrachloroethene	6.8	34	Not Detected	Not Detected
Chlorobenzene	4.6	23	Not Detected	Not Detected
Ethyl Benzene	4.3	22	Not Detected	Not Detected
n,p-Xylene	8.7	44	Not Detected	Not Detected
o-Xylene	8.7	44	Not Detected	Not Detected
Styrene	8.5	42	Not Detected	Not Detected
,1,2,2-Tetrachloroethane	6.9	34	Not Detected	Not Detected
Cumene	9.8	49	Not Detected	Not Detected
Propylbenzene	9.8	49	Not Detected	Not Detected
I-Ethyltoluene	9.8	49	Not Detected	Not Detected
,3,5-Trimethylbenzene	9.8	49	Not Detected	Not Detected
1,2,4-Trimethylbenzene	29	140	Not Detected	Not Detected
,3-Dichlorobenzene	6.0	30	Not Detected	Not Detected
I,4-Dichlorobenzene	6.0	30	Not Detected	Not Detected



## Client Sample ID: SV-3 Lab ID#: 1406161-01A EPA METHOD TO-17

File Name: Dil. Factor:	18061610 Date of 1.00		e of Collection: 6/10 e of Analysis: 6/16/1	
Compound	Rɒt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)
1,2-Dichlorobenzene	6.0	30	Not Detected	Not Detected
1,2,4-Trichlorobenzene	15	75	Not Detected	Not Detected
Hexachlorobutadiene	21	100	Not Detected	Not Detected
Naphthalene	0.50	2.5	0.73	3.6
2-Methylnaphthalene	1.0	5.0	Not Detected	Not Detected
1-Methylnaphthalene	1.0	5.0	Not Detected	Not Detected
Acenaphthylene	5.0	25	Not Detected	Not Detected
Acenaphthene	5.0	25	Not Detected	Not Detected
Fluorene	5.0	25	Not Detected	Not Detected
Phenanthrene	5.0	25	Not Detected	Not Detected
Anthracene	5.0	25	Not Detected	Not Detected
Fluoranthene	10	50	Not Detected	Not Detected
Pyrene	10	50	Not Detected	Not Detected

## Air Sample Volume(L): 0.200

#### Container Type: TO-17 VI Tube

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	86	50-150
Toluene-d8	75	50-150
Naphthalene-d8	58	50-150



## Client Sample ID: SV-4 Lab ID#: 1406161-02A EPA METHOD TO-17

File Name: Dil. Factor:	18061611 Date of 1.00		e of Collection: 6/10/ e of Analysis: 6/16/1	
Compound	Rɒt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)
Freon 114	14	70	Not Detected	Not Detected
Vinyl Chloride	2.6	13	Not Detected	Not Detected
1,3-Butadiene	2.2	11	Not Detected	Not Detected
Isopentane	5.9	30	Not Detected	Not Detected
Freon 11	11	55	Not Detected	Not Detected
1,1-Dichloroethene	4.0	20	Not Detected	Not Detected
Methylene Chloride	21	100	Not Detected	Not Detected
Freon 113	7.7	38	Not Detected	Not Detected
rans-1,2-Dichloroethene	4.0	20	Not Detected	Not Detected
1,1-Dichloroethane	4.0	20	Not Detected	Not Detected
cis-1,2-Dichloroethene	4.0	20	Not Detected	Not Detected
Hexane	35	180	Not Detected	Not Detected
Chloroform	4.9	24	Not Detected	Not Detected
1,2-Dichloroethane	4.0	20	Not Detected	Not Detected
1,1,1-Trichloroethane	5.4	27	Not Detected	Not Detected
Benzene	6.4	32	Not Detected	Not Detected
Carbon Tetrachloride	6.3	32	Not Detected	Not Detected
Cyclohexane	6.9	34	Not Detected	Not Detected
I,2-Dichloropropane	4.6	23	Not Detected	Not Detected
Frichloroethene	5.4	27	Not Detected	Not Detected
1,4-Dioxane	11	55	Not Detected	Not Detected
2,2,4-Trimethylpentane	9.4	47	Not Detected	Not Detected
Heptane	8.2	41	Not Detected	Not Detected
Vethylcyclohexane	8.0	40	Not Detected	Not Detected
1,1,2-Trichloroethane	5.4	27	Not Detected	Not Detected
4-Methyl-2-pentanone	8.2	41	Not Detected	Not Detected
Foluene	7.5	38	Not Detected	Not Detected
2-Hexanone	8.2	41	Not Detected	Not Detected
Tetrachloroethene	6.8	34	Not Detected	Not Detected
Chlorobenzene	4.6	23	Not Detected	Not Detected
Ethyl Benzene	4.3	22	Not Detected	Not Detected
m,p-Xylene	8.7	44	Not Detected	Not Detected
p-Xylene	8.7	44	Not Detected	Not Detected
Styrene	8.5	42	Not Detected	Not Detected
I,1,2,2-Tetrachloroethane	6.9	34	Not Detected	Not Detected
Cumene	9.8	49	Not Detected	Not Detected
Propylbenzene	9.8	49	Not Detected	Not Detected
4-Ethyltoluene	9.8	49	Not Detected	Not Detected
1,3,5-Trimethylbenzene	9.8	49	Not Detected	Not Detected
1,2,4-Trimethylbenzene	29	140	Not Detected	Not Detected
1,3-Dichlorobenzene	6.0	30	Not Detected	Not Detected
1,3-Dichlorobenzene	6.0	30	Not Detected	Not Detected
1,4-Dichlorobenzene	0.0	30	NUL Delected	NOT DETECTED



## Client Sample ID: SV-4 Lab ID#: 1406161-02A EPA METHOD TO-17

File Name: Dil. Factor:	18061611 Date of 1.00		e of Collection: 6/10/ e of Analysis: 6/16/1	
Compound	Rɒt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)
1,2-Dichlorobenzene	6.0	30	Not Detected	Not Detected
1,2,4-Trichlorobenzene	15	75	Not Detected	Not Detected
Hexachlorobutadiene	21	100	Not Detected	Not Detected
Naphthalene	0.50	2.5	Not Detected	Not Detected
2-Methylnaphthalene	1.0	5.0	Not Detected	Not Detected
1-Methylnaphthalene	1.0	5.0	Not Detected	Not Detected
Acenaphthylene	5.0	25	Not Detected	Not Detected
Acenaphthene	5.0	25	Not Detected	Not Detected
Fluorene	5.0	25	Not Detected	Not Detected
Phenanthrene	5.0	25	Not Detected	Not Detected
Anthracene	5.0	25	Not Detected	Not Detected
Fluoranthene	10	50	Not Detected	Not Detected
Pyrene	10	50	Not Detected	Not Detected

## Air Sample Volume(L): 0.200

#### Container Type: TO-17 VI Tube

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	76	50-150
Toluene-d8	72	50-150
Naphthalene-d8	58	50-150



Client Sample ID: SV-5 Lab ID#: 1406161-03A EPA METHOD TO-17

File Name: Dil. Factor:	18061612 Date of 1.00		te of Collection: 6/10/ te of Analysis: 6/16/1	
Compound	Rpt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)
Freon 114	14	70	Not Detected	Not Detected
Vinyl Chloride	2.6	13	Not Detected	Not Detected
1,3-Butadiene	2.2	11	Not Detected	Not Detected
Isopentane	5.9	30	6.6	33
Freon 11	11	55	Not Detected	Not Detected
1,1-Dichloroethene	4.0	20	Not Detected	Not Detected
Methylene Chloride	21	100	Not Detected	Not Detected
Freon 113	7.7	38	Not Detected	Not Detected
rans-1,2-Dichloroethene	4.0	20	Not Detected	Not Detected
1,1-Dichloroethane	4.0	20	Not Detected	Not Detected
cis-1,2-Dichloroethene	4.0	20	Not Detected	Not Detected
Hexane	35	180	Not Detected	Not Detected
Chloroform	4.9	24	Not Detected	Not Detected
1,2-Dichloroethane	4.0	20	Not Detected	Not Detected
1,1,1-Trichloroethane	5.4	27	Not Detected	Not Detected
Benzene	6.4	32	Not Detected	Not Detected
Carbon Tetrachloride	6.3	32	Not Detected	Not Detected
Cyclohexane	6.9	34	Not Detected	Not Detected
1,2-Dichloropropane	4.6	23	Not Detected	Not Detected
Trichloroethene	5.4	27	Not Detected	Not Detected
1,4-Dioxane	11	55	Not Detected	Not Detected
2,2,4-Trimethylpentane	9.4	47	Not Detected	Not Detected
Heptane	8.2	41	Not Detected	Not Detected
Methylcyclohexane	8.0	40	Not Detected	Not Detected
1,1,2-Trichloroethane	5.4	27	Not Detected	Not Detected
4-Methyl-2-pentanone	8.2	41	Not Detected	Not Detected
Toluene	7.5	38	Not Detected	Not Detected
2-Hexanone	8.2	41	Not Detected	Not Detected
Tetrachloroethene	6.8	34	Not Detected	Not Detected
Chlorobenzene	4.6	23	Not Detected	Not Detected
	4.3	23	Not Detected	Not Detected
Ethyl Benzene	8.7		Not Detected	Not Detected
m,p-Xylene	8.7	44	Not Detected	
o-Xylene	8.5	44 42	Not Detected	Not Detected Not Detected
Styrene	6.9	34		Not Detected
1,1,2,2-Tetrachloroethane			Not Detected	
Cumene	9.8	49	Not Detected	Not Detected
Propylbenzene	9.8	49	Not Detected	Not Detected
4-Ethyltoluene	9.8	49	Not Detected	Not Detected
1,3,5-Trimethylbenzene	9.8	49	Not Detected	Not Detected
1,2,4-Trimethylbenzene	29	140	Not Detected	Not Detected
1,3-Dichlorobenzene	6.0	30	Not Detected	Not Detected
1,4-Dichlorobenzene	6.0	30	Not Detected	Not Detected



## Client Sample ID: SV-5 Lab ID#: 1406161-03A EPA METHOD TO-17

File Name: Dil. Factor:	18061612 Date of 1.00		e of Collection: 6/10/ e of Analysis: 6/16/1	
Compound	Rɒt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)
1,2-Dichlorobenzene	6.0	30	Not Detected	Not Detected
1,2,4-Trichlorobenzene	15	75	Not Detected	Not Detected
Hexachlorobutadiene	21	100	Not Detected	Not Detected
Naphthalene	0.50	2.5	Not Detected	Not Detected
2-Methylnaphthalene	1.0	5.0	Not Detected	Not Detected
1-Methylnaphthalene	1.0	5.0	Not Detected	Not Detected
Acenaphthylene	5.0	25	Not Detected	Not Detected
Acenaphthene	5.0	25	Not Detected	Not Detected
Fluorene	5.0	25	Not Detected	Not Detected
Phenanthrene	5.0	25	Not Detected	Not Detected
Anthracene	5.0	25	Not Detected	Not Detected
Fluoranthene	10	50	Not Detected	Not Detected
Pyrene	10	50	Not Detected	Not Detected

## Air Sample Volume(L): 0.200

### Container Type: TO-17 VI Tube

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	78	50-150
Toluene-d8	76	50-150
Naphthalene-d8	66	50-150



Client Sample ID: SSG-1 Lab ID#: 1406161-04A EPA METHOD TO-17

File Name: Dil. Factor:	18061613 Date of 1.00		te of Collection: 6/10 te of Analysis: 6/16/1	
Compound	Rɒt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)
Freon 114	14	70	Not Detected	Not Detected
Vinyl Chloride	2.6	13	Not Detected	Not Detected
1,3-Butadiene	2.2	11	Not Detected	Not Detected
Isopentane	5.9	30	24	120
Freon 11	11	55	Not Detected	Not Detected
1,1-Dichloroethene	4.0	20	Not Detected	Not Detected
Methylene Chloride	21	100	Not Detected	Not Detected
Freon 113	7.7	38	Not Detected	Not Detected
trans-1,2-Dichloroethene	4.0	20	Not Detected	Not Detected
1,1-Dichloroethane	4.0	20	Not Detected	Not Detected
cis-1,2-Dichloroethene	4.0	20	Not Detected	Not Detected
Hexane	35	180	Not Detected	Not Detected
Chloroform	4.9	24	Not Detected	Not Detected
1,2-Dichloroethane	4.0	20	Not Detected	Not Detected
1,1,1-Trichloroethane	5.4	27	Not Detected	Not Detected
Benzene	6.4	32	Not Detected	Not Detected
Carbon Tetrachloride	6.3	32	Not Detected	Not Detected
Cyclohexane	6.9	34	7.1	36
1,2-Dichloropropane	4.6	23	Not Detected	Not Detected
Trichloroethene	5.4	27	Not Detected	Not Detected
1,4-Dioxane	11	55	Not Detected	Not Detected
2,2,4-Trimethylpentane	9.4	47	Not Detected	Not Detected
	8.2	41	Not Detected	Not Detected
Heptane Mathylayalahayana	8.0	40	Not Detected	Not Detected
Methylcyclohexane	5.4	27	Not Detected	Not Detected
1,1,2-Trichloroethane	8.2	41	Not Detected	Not Detected
4-Methyl-2-pentanone Toluene	8.2 7.5	38	13	65
2-Hexanone	8.2	38 41	Not Detected	Not Detected
Tetrachloroethene	6.8	34	Not Detected	Not Detected
Chlorobenzene	4.6	23	Not Detected	Not Detected
Ethyl Benzene	4.3	22	Not Detected	Not Detected
m,p-Xylene	8.7	44	9.3 Not Data ato d	46 Not Data at a d
o-Xylene	8.7	44	Not Detected	Not Detected
Styrene	8.5	42	Not Detected	Not Detected
1,1,2,2-Tetrachloroethane	6.9	34	Not Detected	Not Detected
Cumene	9.8	49	Not Detected	Not Detected
Propylbenzene	9.8	49	Not Detected	Not Detected
4-Ethyltoluene	9.8	49	Not Detected	Not Detected
1,3,5-Trimethylbenzene	9.8	49	Not Detected	Not Detected
1,2,4-Trimethylbenzene	29	140	Not Detected	Not Detected
1,3-Dichlorobenzene	6.0	30	Not Detected	Not Detected
1,4-Dichlorobenzene	6.0	30	Not Detected	Not Detected



Client Sample ID: SSG-1 Lab ID#: 1406161-04A EPA METHOD TO-17

File Name: Dil. Factor:	18061613 Date of 1.00		e of Collection: 6/10/ e of Analysis: 6/16/1	
Compound	Rɒt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)
1,2-Dichlorobenzene	6.0	30	Not Detected	Not Detected
1,2,4-Trichlorobenzene	15	75	Not Detected	Not Detected
Hexachlorobutadiene	21	100	Not Detected	Not Detected
Naphthalene	0.50	2.5	Not Detected	Not Detected
2-Methylnaphthalene	1.0	5.0	Not Detected	Not Detected
1-Methylnaphthalene	1.0	5.0	Not Detected	Not Detected
Acenaphthylene	5.0	25	Not Detected	Not Detected
Acenaphthene	5.0	25	Not Detected	Not Detected
Fluorene	5.0	25	Not Detected	Not Detected
Phenanthrene	5.0	25	Not Detected	Not Detected
Anthracene	5.0	25	Not Detected	Not Detected
Fluoranthene	10	50	Not Detected	Not Detected
Pyrene	10	50	Not Detected	Not Detected

## Air Sample Volume(L): 0.200

Container Type: TO-17 VI Tube

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	83	50-150
Toluene-d8	82	50-150
Naphthalene-d8	73	50-150



Client Sample ID: SSG-1D Lab ID#: 1406161-05A EPA METHOD TO-17

File Name: Dil. Factor:	18061614 Date of 1.00		e of Collection: 6/10/ e of Analysis: 6/16/1	
Compound	Rɒt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)
Freon 114	14	70	Not Detected	Not Detected
Vinyl Chloride	2.6	13	Not Detected	Not Detected
1,3-Butadiene	2.2	11	Not Detected	Not Detected
Isopentane	5.9	30	Not Detected	Not Detected
Freon 11	11	55	Not Detected	Not Detected
1,1-Dichloroethene	4.0	20	Not Detected	Not Detected
Methylene Chloride	21	100	Not Detected	Not Detected
Freon 113	7.7	38	Not Detected	Not Detected
trans-1,2-Dichloroethene	4.0	20	Not Detected	Not Detected
1,1-Dichloroethane	4.0	20	Not Detected	Not Detected
cis-1,2-Dichloroethene	4.0	20	Not Detected	Not Detected
Hexane	35	180	Not Detected	Not Detected
Chloroform	4.9	24	Not Detected	Not Detected
1,2-Dichloroethane	4.9	24	Not Detected	Not Detected
1,1,1-Trichloroethane	5.4	20	Not Detected	Not Detected
	6.4	32	Not Detected	Not Detected
Benzene	6.3	32	Not Detected	Not Detected
Carbon Tetrachloride		34	Not Detected	Not Detected
Cyclohexane	6.9		Not Detected	
1,2-Dichloropropane	4.6 5.4	23 27	Not Detected	Not Detected
Trichloroethene				Not Detected
1,4-Dioxane	11	55	Not Detected	Not Detected
2,2,4-Trimethylpentane	9.4	47	Not Detected	Not Detected
Heptane	8.2	41	Not Detected	Not Detected
Methylcyclohexane	8.0	40	Not Detected	Not Detected
1,1,2-Trichloroethane	5.4	27	Not Detected	Not Detected
4-Methyl-2-pentanone	8.2	41	Not Detected	Not Detected
Toluene	7.5	38	Not Detected	Not Detected
2-Hexanone	8.2	41	Not Detected	Not Detected
Tetrachloroethene	6.8	34	Not Detected	Not Detected
Chlorobenzene	4.6	23	Not Detected	Not Detected
Ethyl Benzene	4.3	22	Not Detected	Not Detected
m,p-Xylene	8.7	44	Not Detected	Not Detected
o-Xylene	8.7	44	Not Detected	Not Detected
Styrene	8.5	42	Not Detected	Not Detected
1,1,2,2-Tetrachloroethane	6.9	34	Not Detected	Not Detected
Cumene	9.8	49	Not Detected	Not Detected
Propylbenzene	9.8	49	Not Detected	Not Detected
4-Ethyltoluene	9.8	49	Not Detected	Not Detected
1,3,5-Trimethylbenzene	9.8	49	Not Detected	Not Detected
1,2,4-Trimethylbenzene	29	140	Not Detected	Not Detected
1,3-Dichlorobenzene	6.0	30	Not Detected	Not Detected
1,4-Dichlorobenzene	6.0	30	Not Detected	Not Detected



Client Sample ID: SSG-1D Lab ID#: 1406161-05A EPA METHOD TO-17

File Name: Dil. Factor:	18061614Date of Extraction: NA Date of Collection: 6/10/14 3:401.00Date of Analysis: 6/16/14 09:19			
Compound	Rɒt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)
1,2-Dichlorobenzene	6.0	30	Not Detected	Not Detected
1,2,4-Trichlorobenzene	15	75	Not Detected	Not Detected
Hexachlorobutadiene	21	100	Not Detected	Not Detected
Naphthalene	0.50	2.5	Not Detected	Not Detected
2-Methylnaphthalene	1.0	5.0	Not Detected	Not Detected
1-Methylnaphthalene	1.0	5.0	Not Detected	Not Detected
Acenaphthylene	5.0	25	Not Detected	Not Detected
Acenaphthene	5.0	25	Not Detected	Not Detected
Fluorene	5.0	25	Not Detected	Not Detected
Phenanthrene	5.0	25	Not Detected	Not Detected
Anthracene	5.0	25	Not Detected	Not Detected
Fluoranthene	10	50	Not Detected	Not Detected
Pyrene	10	50	Not Detected	Not Detected

## Air Sample Volume(L): 0.200

Container Type: TO-17 VI Tube

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	85	50-150
Toluene-d8	77	50-150
Naphthalene-d8	69	50-150



Client Sample ID: SSG-2 Lab ID#: 1406161-06A EPA METHOD TO-17

				4 10:01 PM
Compound	Rɒt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)
reon 114	14	70	Not Detected	Not Detected
/inyl Chloride	2.6	13	Not Detected	Not Detected
,3-Butadiene	2.2	11	Not Detected	Not Detected
sopentane	5.9	30	6.4	32
Freon 11	11	55	Not Detected	Not Detected
,1-Dichloroethene	4.0	20	Not Detected	Not Detected
lethylene Chloride	21	100	Not Detected	Not Detected
reon 113	7.7	38	Not Detected	Not Detected
rans-1,2-Dichloroethene	4.0	20	Not Detected	Not Detected
,1-Dichloroethane	4.0	20	Not Detected	Not Detected
is-1,2-Dichloroethene	4.0	20	Not Detected	Not Detected
lexane	35	180	Not Detected	Not Detected
Chloroform	4.9	24	Not Detected	Not Detected
,2-Dichloroethane	4.0	20	Not Detected	Not Detected
,1,1-Trichloroethane	5.4	27	Not Detected	Not Detected
Benzene	6.4	32	Not Detected	Not Detected
Carbon Tetrachloride	6.3	32	Not Detected	Not Detected
Cyclohexane	6.9	34	Not Detected	Not Detected
,2-Dichloropropane	4.6	23	Not Detected	Not Detected
richloroethene	5.4	27	Not Detected	Not Detected
,4-Dioxane	11	55	Not Detected	Not Detected
2,2,4-Trimethylpentane	9.4	47	Not Detected	Not Detected
leptane	8.2	41	Not Detected	Not Detected
<i>lethylcyclohexane</i>	8.0	40	Not Detected	Not Detected
,1,2-Trichloroethane	5.4	27	Not Detected	Not Detected
-Methyl-2-pentanone	8.2	41	Not Detected	Not Detected
oluene	7.5	38	Not Detected	Not Detected
-Hexanone	8.2	41	Not Detected	Not Detected
etrachloroethene	6.8	34	Not Detected	Not Detected
Chlorobenzene	4.6	23	Not Detected	Not Detected
thyl Benzene	4.3	22	Not Detected	Not Detected
n,p-Xylene	8.7	44	Not Detected	Not Detected
-Xylene	8.7	44	Not Detected	Not Detected
Styrene	8.5	42	Not Detected	Not Detected
,1,2,2-Tetrachloroethane	6.9	34	Not Detected	Not Detected
Cumene	9.8	49	Not Detected	Not Detected
Propylbenzene	9.8	49	Not Detected	Not Detected
-Ethyltoluene	9.8	49	Not Detected	Not Detected
,3,5-Trimethylbenzene	9.8	49	Not Detected	Not Detected
,2,4-Trimethylbenzene	29	140	Not Detected	Not Detected
	6.0	30	Not Detected	Not Detected
,3-Dichlorobenzene ,4-Dichlorobenzene	6.0	30 30	Not Detected	Not Detected



Client Sample ID: SSG-2 Lab ID#: 1406161-06A EPA METHOD TO-17

File Name: Dil. Factor:	18061615 Date of Extraction: NA Date of Collection: 6/10/14 3:15:00 1.00 Date of Analysis: 6/16/14 10:01 PM			
Compound	Rɒt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)
1,2-Dichlorobenzene	6.0	30	Not Detected	Not Detected
1,2,4-Trichlorobenzene	15	75	Not Detected	Not Detected
Hexachlorobutadiene	21	100	Not Detected	Not Detected
Naphthalene	0.50	2.5	Not Detected	Not Detected
2-Methylnaphthalene	1.0	5.0	Not Detected	Not Detected
1-Methylnaphthalene	1.0	5.0	Not Detected	Not Detected
Acenaphthylene	5.0	25	Not Detected	Not Detected
Acenaphthene	5.0	25	Not Detected	Not Detected
Fluorene	5.0	25	Not Detected	Not Detected
Phenanthrene	5.0	25	Not Detected	Not Detected
Anthracene	5.0	25	Not Detected	Not Detected
Fluoranthene	10	50	Not Detected	Not Detected
Pyrene	10	50	Not Detected	Not Detected

## Air Sample Volume(L): 0.200

Container Type: TO-17 VI Tube

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	80	50-150
Toluene-d8	74	50-150
Naphthalene-d8	63	50-150



Client Sample ID: SSG-3 Lab ID#: 1406161-07A EPA METHOD TO-17

File Name: Dil. Factor:	18061616 Date of 1.00		te of Collection: 6/10 te of Analysis: 6/16/1	
Compound	Rpt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)
Freon 114	14	70	Not Detected	Not Detected
Vinyl Chloride	2.6	13	Not Detected	Not Detected
1,3-Butadiene	2.2	11	Not Detected	Not Detected
Isopentane	5.9	30	Not Detected	Not Detected
Freon 11	11	55	Not Detected	Not Detected
1,1-Dichloroethene	4.0	20	Not Detected	Not Detected
Methylene Chloride	21	100	Not Detected	Not Detected
Freon 113	7.7	38	Not Detected	Not Detected
rans-1,2-Dichloroethene	4.0	20	Not Detected	Not Detected
1,1-Dichloroethane	4.0	20	Not Detected	Not Detected
cis-1,2-Dichloroethene	4.0	20	Not Detected	Not Detected
Hexane	35	180	Not Detected	Not Detected
Chloroform	4.9	24	Not Detected	Not Detected
1,2-Dichloroethane	4.0	20	Not Detected	Not Detected
1,1,1-Trichloroethane	5.4	27	Not Detected	Not Detected
Benzene	6.4	32	Not Detected	Not Detected
Carbon Tetrachloride	6.3	32	Not Detected	Not Detected
Cyclohexane	6.9	34	Not Detected	Not Detected
I,2-Dichloropropane	4.6	23	Not Detected	Not Detected
Frichloroethene	5.4	27	Not Detected	Not Detected
1,4-Dioxane	11	55	Not Detected	Not Detected
2,2,4-Trimethylpentane	9.4	47	Not Detected	Not Detected
Heptane	8.2	41	Not Detected	Not Detected
Nethylcyclohexane	8.0	40	Not Detected	Not Detected
1,1,2-Trichloroethane	5.4	27	Not Detected	Not Detected
4-Methyl-2-pentanone	8.2	41	Not Detected	Not Detected
Foluene	7.5	38	Not Detected	Not Detected
2-Hexanone	8.2	38 41	Not Detected	Not Detected
Tetrachloroethene	6.8	34	Not Detected	Not Detected
Chlorobenzene	4.6	23	Not Detected	Not Detected
	4.0	23	Not Detected	Not Detected
Ethyl Benzene				
m,p-Xylene	8.7	44	Not Detected	Not Detected
o-Xylene	8.7	44	Not Detected	Not Detected Not Detected
	8.5	42	Not Detected	
1,1,2,2-Tetrachloroethane	6.9	34	Not Detected	Not Detected
Cumene	9.8	49	Not Detected	Not Detected
Propylbenzene	9.8	49	Not Detected	Not Detected
4-Ethyltoluene	9.8	49	Not Detected	Not Detected
1,3,5-Trimethylbenzene	9.8	49	Not Detected	Not Detected
1,2,4-Trimethylbenzene	29	140	Not Detected	Not Detected
1,3-Dichlorobenzene	6.0	30	Not Detected	Not Detected
1,4-Dichlorobenzene	6.0	30	Not Detected	Not Detected



Client Sample ID: SSG-3 Lab ID#: 1406161-07A EPA METHOD TO-17

File Name: Dil. Factor:	18061616 Date of Extraction: NA Date of Collection: 6/10/ 1.00 Date of Analysis: 6/16/14			
Compound	Rɒt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)
1,2-Dichlorobenzene	6.0	30	Not Detected	Not Detected
1,2,4-Trichlorobenzene	15	75	Not Detected	Not Detected
Hexachlorobutadiene	21	100	Not Detected	Not Detected
Naphthalene	0.50	2.5	Not Detected	Not Detected
2-Methylnaphthalene	1.0	5.0	Not Detected	Not Detected
1-Methylnaphthalene	1.0	5.0	Not Detected	Not Detected
Acenaphthylene	5.0	25	Not Detected	Not Detected
Acenaphthene	5.0	25	Not Detected	Not Detected
Fluorene	5.0	25	Not Detected	Not Detected
Phenanthrene	5.0	25	Not Detected	Not Detected
Anthracene	5.0	25	Not Detected	Not Detected
Fluoranthene	10	50	Not Detected	Not Detected
Pyrene	10	50	Not Detected	Not Detected

## Air Sample Volume(L): 0.200

Container Type: TO-17 VI Tube

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	87	50-150
Toluene-d8	80	50-150
Naphthalene-d8	70	50-150



Client Sample ID: Lab Blank Lab ID#: 1406161-08A EPA METHOD TO-17

File Name:		Extraction: NA Dat		
Dil. Factor:	1.00		te of Analysis: 6/16/1	
Compound	Rɒt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)
Freon 114	14	70	Not Detected	Not Detected
Vinyl Chloride	2.6	13	Not Detected	Not Detected
1,3-Butadiene	2.2	11	Not Detected	Not Detected
Isopentane	5.9	30	Not Detected	Not Detected
Freon 11	11	55	Not Detected	Not Detected
1,1-Dichloroethene	4.0	20	Not Detected	Not Detected
Methylene Chloride	21	100	Not Detected	Not Detected
Freon 113	7.7	38	Not Detected	Not Detected
trans-1,2-Dichloroethene	4.0	20	Not Detected	Not Detected
1,1-Dichloroethane	4.0	20	Not Detected	Not Detected
	4.0	20	Not Detected	Not Detected
cis-1,2-Dichloroethene Hexane	4.0 35	180	Not Detected	Not Detected
Chloroform	4.9	24	Not Detected	Not Detected
	4.9	24 20	Not Detected	Not Detected
1,2-Dichloroethane	5.4	20 27	Not Detected	Not Detected
1,1,1-Trichloroethane	6.4	32	Not Detected	Not Detected
Benzene				
Carbon Tetrachloride	6.3	32	Not Detected	Not Detected
Cyclohexane	6.9	34	Not Detected	Not Detected
1,2-Dichloropropane	4.6	23	Not Detected	Not Detected
Trichloroethene	5.4	27	Not Detected	Not Detected
1,4-Dioxane	11	55	Not Detected	Not Detected
2,2,4-Trimethylpentane	9.4	47	Not Detected	Not Detected
Heptane	8.2	41	Not Detected	Not Detected
Methylcyclohexane	8.0	40	Not Detected	Not Detected
1,1,2-Trichloroethane	5.4	27	Not Detected	Not Detected
4-Methyl-2-pentanone	8.2	41	Not Detected	Not Detected
Toluene	7.5	38	Not Detected	Not Detected
2-Hexanone	8.2	41	Not Detected	Not Detected
Tetrachloroethene	6.8	34	Not Detected	Not Detected
Chlorobenzene	4.6	23	Not Detected	Not Detected
Ethyl Benzene	4.3	22	Not Detected	Not Detected
m,p-Xylene	8.7	44	Not Detected	Not Detected
o-Xylene	8.7	44	Not Detected	Not Detected
Styrene	8.5	42	Not Detected	Not Detected
1,1,2,2-Tetrachloroethane	6.9	34	Not Detected	Not Detected
Cumene	9.8	49	Not Detected	Not Detected
Propylbenzene	9.8	49	Not Detected	Not Detected
4-Ethyltoluene	9.8	49	Not Detected	Not Detected
1,3,5-Trimethylbenzene	9.8	49	Not Detected	Not Detected
1,2,4-Trimethylbenzene	29	140	Not Detected	Not Detected
1,3-Dichlorobenzene	6.0	30	Not Detected	Not Detected
	6.0	30	Not Detected	Not Detected
1,4-Dichlorobenzene	0.0	30	NOT Detected	NUL Delected



## Client Sample ID: Lab Blank Lab ID#: 1406161-08A EPA METHOD TO-17

ile Name: 18061607 Date of Extraction: NA Date of Collection: NA				
Dil. Factor:	1.00	Dat	e of Analysis: 6/16/1	4 03:33 PM
	Rpt. Limit	Rpt. Limit	Amount	Amount
Compound	(ng)	(ug/m3)	(ng)	(ug/m3)
1,2-Dichlorobenzene	6.0	30	Not Detected	Not Detected
1,2,4-Trichlorobenzene	15	75	Not Detected	Not Detected
Hexachlorobutadiene	21	100	Not Detected	Not Detected
Naphthalene	0.50	2.5	Not Detected	Not Detected
2-Methylnaphthalene	1.0	5.0	Not Detected	Not Detected
1-Methylnaphthalene	1.0	5.0	Not Detected	Not Detected
Acenaphthylene	5.0	25	Not Detected	Not Detected
Acenaphthene	5.0	25	Not Detected	Not Detected
Fluorene	5.0	25	Not Detected	Not Detected
Phenanthrene	5.0	25	Not Detected	Not Detected
Anthracene	5.0	25	Not Detected	Not Detected
Fluoranthene	10	50	Not Detected	Not Detected
Pyrene	10	50	Not Detected	Not Detected

#### Air Sample Volume(L): 0.200 Container Type: NA - Not Applicable

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	94	50-150
Toluene-d8	91	50-150
Naphthalene-d8	81	50-150



Client Sample ID: CCV Lab ID#: 1406161-09A EPA METHOD TO-17

File Name:	18061602 Date of Extraction: NA Date of Collection: NA
Dil. Factor:	1.00 Date of Analysis: 6/16/14 11:10 AM
Compound	%Recovery
Freon 114	129
Vinyl Chloride	103
1,3-Butadiene	95
Isopentane	86
Freon 11	122
1,1-Dichloroethene	89
Methylene Chloride	81
Freon 113	106
trans-1,2-Dichloroethene	92
1,1-Dichloroethane	91
cis-1,2-Dichloroethene	90
Hexane	73
Chloroform	102
1,2-Dichloroethane	110
1,1,1-Trichloroethane	122
	83
Benzene	144 Q
Carbon Tetrachloride	89
Cyclohexane	85
1,2-Dichloropropane Trichloroethene	81
1,4-Dioxane	91
2,2,4-Trimethylpentane	73
Heptane	84
Methylcyclohexane	82
1,1,2-Trichloroethane	91
4-Methyl-2-pentanone	87
Toluene	88
2-Hexanone	95
Tetrachloroethene	109
Chlorobenzene	97
Ethyl Benzene	98
m,p-Xylene	93
o-Xylene	86
Styrene	90
1,1,2,2-Tetrachloroethane	90
Cumene	91
Propylbenzene	86
4-Ethyltoluene	93
1,3,5-Trimethylbenzene	94
1,2,4-Trimethylbenzene	95
1,3-Dichlorobenzene	100
1,4-Dichlorobenzene	101



Client Sample ID: CCV Lab ID#: 1406161-09A EPA METHOD TO-17

File Name: Dil. Factor:	18061602 1.00	Date of Extraction: NA Date of Collection: NA Date of Analysis: 6/16/14 11:10 AM
Compound		%Recovery
1,2-Dichlorobenzene		100
1,2,4-Trichlorobenzene		116
Hexachlorobutadiene		119
Naphthalene		79
2-Methylnaphthalene		87
1-Methylnaphthalene		88
Acenaphthylene		96
Acenaphthene		91
Fluorene		83
Phenanthrene		96
Anthracene		63
Fluoranthene		87
Pyrene		86

#### Air Sample Volume(L): 1.00

### Q = Exceeds Quality Control limits.

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	104	50-150
Toluene-d8	91	50-150
Naphthalene-d8	76	50-150



## Client Sample ID: LCS Lab ID#: 1406161-10A EPA METHOD TO-17

File Name:	18061603	Date of Extraction: NA Date of Collecti	
Dil. Factor:	1.00	Date of Analysi	is: 6/16/14 11:52 AM Method
Compound		%Recovery	Limits
Freon 114		124	70-130
Vinyl Chloride		97	70-130
1,3-Butadiene		89	70-130
Isopentane		84	70-130
Freon 11		124	70-130
1,1-Dichloroethene		99	70-130
Methylene Chloride		89	70-130
Freon 113		121	70-130
trans-1,2-Dichloroethene		82	70-130
1,1-Dichloroethane		97	70-130
cis-1,2-Dichloroethene		105	70-130
Hexane		75	70-130
Chloroform		107	70-130
1,2-Dichloroethane		116	70-130
1,1,1-Trichloroethane		125	70-130
Benzene		85	70-130
Carbon Tetrachloride		147 Q	70-130
Cyclohexane		94	70-130
1,2-Dichloropropane		86	70-130
Trichloroethene		85	70-130
1,4-Dioxane		96	70-130
2,2,4-Trimethylpentane		76	70-130
Heptane		86	70-130
Methylcyclohexane		83	70-130
1,1,2-Trichloroethane		91	70-130
4-Methyl-2-pentanone		89	70-130
Toluene		90	70-130
2-Hexanone		98	70-130
Tetrachloroethene		112	70-130
Chlorobenzene		97	70-130
Ethyl Benzene		98	70-130
m,p-Xylene		93	70-130
o-Xylene		85	70-130
Styrene		90	70-130
1,1,2,2-Tetrachloroethane		90	70-130
Cumene		94	70-130
Propylbenzene		88	70-130
4-Ethyltoluene		97	70-130
1,3,5-Trimethylbenzene		95	70-130
1,2,4-Trimethylbenzene		93	70-130
1,3-Dichlorobenzene		100	70-130
1,4-Dichlorobenzene		99	70-130



## Client Sample ID: LCS Lab ID#: 1406161-10A EPA METHOD TO-17

File Name: Dil. Factor:	18061603 1.00	Date of Extraction: NA Date of Collection: NA Date of Analysis: 6/16/	14 11:52 AM
Compound		%Recovery	Method Limits
1,2-Dichlorobenzene		101	70-130
1,2,4-Trichlorobenzene		112	70-130
Hexachlorobutadiene		115	70-130
Naphthalene		87	70-130
2-Methylnaphthalene		104	70-130
1-Methylnaphthalene		105	70-130
Acenaphthylene		108	70-130
Acenaphthene		112	70-130
Fluorene		107	60-140
Phenanthrene		102	60-140
Anthracene		73	60-140
Fluoranthene		116	60-140
Pyrene		120	60-140

#### Air Sample Volume(L): 1.00

#### Q = Exceeds Quality Control limits.

#### Container Type: NA - Not Applicable

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	113	50-150
Toluene-d8	101	50-150
Naphthalene-d8	94	50-150



Client Sample ID: LCSD Lab ID#: 1406161-10AA EPA METHOD TO-17

File Name:	18061606	Date of Extraction: NA Date of Collection	
Dil. Factor:	1.00	Date of Analysi	s: 6/16/14 02:14 PM Method
Compound		%Recovery	Limits
Freon 114		130	70-130
Vinyl Chloride		102	70-130
1,3-Butadiene		93	70-130
sopentane		86	70-130
Freon 11		122	70-130
1,1-Dichloroethene		96	70-130
Methylene Chloride		87	70-130
Freon 113		119	70-130
rans-1,2-Dichloroethene		80	70-130
1,1-Dichloroethane		95	70-130
cis-1,2-Dichloroethene		103	70-130
Hexane		74	70-130
Chloroform		104	70-130
1,2-Dichloroethane		110	70-130
1,1,1-Trichloroethane		125	70-130
Benzene		81	70-130
Carbon Tetrachloride		143 Q	70-130
Cyclohexane		90	70-130
1,2-Dichloropropane		84	70-130
Trichloroethene		80	70-130
1,4-Dioxane		90	70-130
2,2,4-Trimethylpentane		72	70-130
Heptane		82	70-130
Vethylcyclohexane		78	70-130
1,1,2-Trichloroethane		87	70-130
4-Methyl-2-pentanone		84	70-130
Toluene		86	70-130
2-Hexanone		95	70-130
Tetrachloroethene		106	70-130
Chlorobenzene		92	70-130
Ethyl Benzene		93	70-130
m,p-Xylene		88	70-130
o-Xylene		81	70-130
Styrene		86	70-130
1,1,2,2-Tetrachloroethane		86	70-130
		89	70-130
Sumene Propylbenzene		84	70-130
4-Ethyltoluene		92	70-130
1,3,5-Trimethylbenzene		90	70-130
•		88	70-130
1,2,4-Trimethylbenzene			
1,3-Dichlorobenzene 1,4-Dichlorobenzene		94 93	70-130 70-130



Client Sample ID: LCSD Lab ID#: 1406161-10AA EPA METHOD TO-17

File Name: Dil. Factor:	18061606 1.00			
Compound		%Recovery	Method Limits	
1,2-Dichlorobenzene		94	70-130	
1,2,4-Trichlorobenzene		96	70-130	
Hexachlorobutadiene		103	70-130	
Naphthalene		82	70-130	
2-Methylnaphthalene		98	70-130	
1-Methylnaphthalene		98	70-130	
Acenaphthylene		97	70-130	
Acenaphthene		109	70-130	
Fluorene		108	60-140	
Phenanthrene		100	60-140	
Anthracene		67	60-140	
Fluoranthene		110	60-140	
Pyrene		113	60-140	

#### Air Sample Volume(L): 1.00

#### Q = Exceeds Quality Control limits.

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	101	50-150
Toluene-d8	89	50-150
Naphthalene-d8	79	50-150



6/23/2014 Ms. Lizzie Hightower SOMA Environmental 6620 Owens Drive Suite A Pleasanton CA 94588

Project Name: 3519 Castro Valley Blvd Castro Valley Project #: Workorder #: 1406160

Dear Ms. Lizzie Hightower

The following report includes the data for the above referenced project for sample(s) received on 6/11/2014 at Air Toxics Ltd.

The data and associated QC analyzed by Modified ASTM D-1946 are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Air Toxics Ltd. for your air analysis needs. Air Toxics Ltd. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Kelly Buettner at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Killy Butte

Kelly Buettner Project Manager

A Eurofins Lancaster Laboratories Company

180 Blue Ravine Road, Suite B Folsom, CA 95630



#### WORK ORDER #: 1406160

#### Work Order Summary

CLIENT:	Ms. Lizzie Hightower	BILL TO:	Ms. Lizzie Hightower
	SOMA Environmental		SOMA Environmental
	6620 Owens Drive		6620 Owens Drive
	Suite A		Suite A
	Pleasanton, CA 94588		Pleasanton, CA 94588
PHONE:	925-734-6400	<b>P.O.</b> #	2762
FAX:	925-734-6401	<b>PROJECT</b> #	3519 Castro Valley Blvd Castro Valley
DATE RECEIVED:	06/11/2014	CONTACT:	Kelly Buettner
DATE COMPLETED:	06/23/2014	contact.	Keny Ductinei

			RECEIPT	FINAL
FRACTION #	NAME	TEST	VAC./PRES.	PRESSURE
01A	SV-3	Modified ASTM D-1946	Tedlar Bag	Tedlar Bag
02A	SV-4	Modified ASTM D-1946	Tedlar Bag	Tedlar Bag
03A	SV-5	Modified ASTM D-1946	Tedlar Bag	Tedlar Bag
04A	SSG-1	Modified ASTM D-1946	Tedlar Bag	Tedlar Bag
05A	SSG-2	Modified ASTM D-1946	Tedlar Bag	Tedlar Bag
06A	SSG-3	Modified ASTM D-1946	Tedlar Bag	Tedlar Bag
07A	Lab Blank	Modified ASTM D-1946	NA	NA
07B	Lab Blank	Modified ASTM D-1946	NA	NA
08A	LCS	Modified ASTM D-1946	NA	NA
08AA	LCSD	Modified ASTM D-1946	NA	NA

layes 110

DATE: <u>06/23/14</u>

Technical Director

CERTIFIED BY:

Certification numbers: AZ Licensure AZ0775, CA NELAP - 12282CA, NJ NELAP - CA016, NY NELAP - 11291, TX NELAP - T104704434-13-6, UT NELAP CA009332013-4, VA NELAP - 460197, WA NELAP - C935 Name of Accrediting Agency: NELAP/ORELAP (Oregon Environmental Laboratory Accreditation Program) Accreditation number: CA300005, Effective date: 10/18/2013, Expiration date: 10/17/2014. Eurofins Air Toxics Inc.. certifies that the test results contained in this report meet all requirements of the NELAC standards

> This report shall not be reproduced, except in full, without the written approval of Eurofins Air Toxics, Inc. 180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA - 9563 (916) 985-1000 . (800) 985-5955 . FAX (916) 985-1020

> > Page 2 of 16



#### Sample Transportation Notice

Relinquishing signature on this document indicates that sample is being shipped in compliance with all applicable local, State, Federal, national, and international laws, regulations and ordinances of any kind. Air Toxics Limited assumes no liability with respect to the collection, handling or shipping of these samples. Relinquishing signature also indicates agreement to hold harmless, defend, and indemnify Air Toxics Limited against any claim, demand, or action, of any kind, related to the collection, handling, or shipping of samples. D.O.T. Hotline (800) 467-4922

#### 180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA 95630-4719 (916) 985-1000 FAX (916) 985-1020

Page \_\_\_\_\_ of \_\_\_\_\_

Project Manager Mansour Sepenne Collected by: (Print and Sign) Lizzie Hightower Ethylate Company SDWA Environmental Email ibolaek@somsenvca			Project Info	o:		Turn Around	1994.0410-09003000	9.00033.00234.00035.0024		
			P.O. # 2762		Time:	Pressurized by:		·		
Company SDMA Environmental Email jbobek@sonaenva Address <u>Svit A</u> City <u>Pleasanton</u> State <u>C4</u> Zip <u>9088</u>		Zip <u>9687</u>	Project #		Valley Bud	C Rush	Pressurization Gas:		Gas:	
Phone <u>425</u>	5-734-6400 Fax 925-	-734-64	07 	Project Nam	e <u>Castro</u> Val	ley	specify	N <sub>2</sub> He		9
		<b>A</b>	Date	Time	<b>.</b> .			nister Pressure/Vacuum		
Lab I.D.	Field Sample I.D. (Location)	<del>Can #</del>	of Collection	of Collection	-	es Requested	Initial	Final	Receipt	Final (psi)
and the second se	SV-3	Tedlar bag	610/14	12:09	Atmospheric	gas (02,02, me	these)			
02A-	SV-4	,		10:32						
	sv-5			11:34						
	556-1			15:46						
05A (	SSG-2			15:15						
	SSG-3	V		14:36	J	/				
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Form 1293 rev.11

🎲 eurofins

#### LABORATORY NARRATIVE Modified ASTM D-1946 SOMA Environmental Workorder# 1406160

Six 1 Liter Tedlar Bag samples were received on June 11, 2014. The laboratory performed analysis via Modified ASTM Method D-1946 for Methane and fixed gases in air using GC/FID or GC/TCD. The method involves direct injection of 1.0 mL of sample.

On the analytical column employed for this analysis, Oxygen coelutes with Argon. The corresponding peak is quantitated as Oxygen.

Method modifications taken to run these samples are summarized in the table below. Specific project requirements may over-ride the ATL modifications.

Requirement	ASTM D-1946	ATL Modifications
Calibration	A single point calibration is performed using a reference standard closely matching the composition of the unknown.	A minimum of 5-point calibration curve is performed. Quantitation is based on average Response Factor.
Reference Standard	The composition of any reference standard must be known to within 0.01 mol % for any component.	The standards used by ATL are blended to a >/= 95% accuracy.
Sample Injection Volume	Components whose concentrations are in excess of 5 % should not be analyzed by using sample volumes greater than 0.5 mL.	The sample container is connected directly to a fixed volume sample loop of 1.0 mL on the GC. Linear range is defined by the calibration curve. Bags are loaded by vacuum.
Normalization	Normalize the mole percent values by multiplying each value by 100 and dividing by the sum of the original values. The sum of the original values should not differ from 100% by more than 1.0%.	Results are not normalized. The sum of the reported values can differ from 100% by as much as 15%, either due to analytical variability or an unusual sample matrix.
Precision	Precision requirements established at each concentration level.	Duplicates should agree within 25% RPD for detections > 5 X's the RL.

### **Receiving Notes**

There were no receiving discrepancies.



#### **Analytical Notes**

There were no analytical discrepancies.

### **Definition of Data Qualifying Flags**

Seven qualifiers may have been used on the data analysis sheets and indicate as follows:

- B Compound present in laboratory blank greater than reporting limit.
- J Estimated value.
- E Exceeds instrument calibration range.
- S Saturated peak.
- Q Exceeds quality control limits.
- U Compound analyzed for but not detected above the detection limit.
- M Reported value may be biased due to apparent matrix interferences.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



## **Summary of Detected Compounds** NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

**Client Sample ID: SV-3** 

### Lab ID#: 1406160-01A

Carbon Dioxide

Compound	Rpt. Limit (%)	Amount (%)
Oxygen	0.10	6.7
Carbon Dioxide	0.010	12
Client Sample ID: SV-4		
Lab ID#: 1406160-02A		
	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.10	17
Carbon Dioxide	0.010	3.1
Methane	0.00010	0.00018
Client Sample ID: SV-5		
Lab ID#: 1406160-03A		
	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.10	8.9
Carbon Dioxide	0.010	11
Client Sample ID: SSG-1		
Lab ID#: 1406160-04A		
	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.10	20
Carbon Dioxide	0.010	0.66
Client Sample ID: SSG-2		
Lab ID#: 1406160-05A		
	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.10	16

0.010

4.5



## Summary of Detected Compounds NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

**Client Sample ID: SSG-3** 

Lab ID#: 1406160-06A

	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.10	17
Carbon Dioxide	0.010	3.7



## Client Sample ID: SV-3 Lab ID#: 1406160-01A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

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File Name: Dil. Factor: Compound	10061305 1.00		ction:  6/10/14 12:09:00 PN sis:  6/12/14 07:00 PM
		Rpt. Limit (%)	Amount (%)
Oxygen		0.10	6.7
Carbon Dioxide		0.010	12
Helium		0.050	Not Detected
Methane		0.00010	Not Detected



## Client Sample ID: SV-4 Lab ID#: 1406160-02A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

٦

File Name: Dil. Factor: Compound	10061306 1.00		ction: 6/10/14 10:32:00 AM /sis: 6/12/14 07:26 PM
		Rpt. Limit (%)	Amount (%)
Oxygen		0.10	17
Carbon Dioxide		0.010	3.1
Helium		0.050	Not Detected
Methane		0.00010	0.00018



## Client Sample ID: SV-5 Lab ID#: 1406160-03A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

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File Name: Dil. Factor: Compound	10061307 1.00		ction:  6/10/14 11:34:00 AN sis:  6/12/14 07:48 PM
		Rpt. Limit (%)	Amount (%)
Oxygen		0.10	8.9
Carbon Dioxide		0.010	11
Helium		0.050	Not Detected
Methane		0.00010	Not Detected



### Client Sample ID: SSG-1 Lab ID#: 1406160-04A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

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File Name: Dil. Factor: Compound	10061308 1.00		ction: 6/10/14 3:46:00 PM sis: 6/12/14 08:10 PM
		Rpt. Limit (%)	Amount (%)
Oxygen		0.10	20
Carbon Dioxide		0.010	0.66
Helium		0.050	Not Detected
Methane		0.00010	Not Detected



### Client Sample ID: SSG-2 Lab ID#: 1406160-05A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

٦

File Name: Dil. Factor: Compound	10061309 1.00		ction: 6/10/14 3:15:00 PM sis: 6/12/14 08:31 PM
		Rpt. Limit (%)	Amount (%)
Oxygen		0.10	16
Carbon Dioxide		0.010	4.5
Helium		0.050	Not Detected
Methane		0.00010	Not Detected



### Client Sample ID: SSG-3 Lab ID#: 1406160-06A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

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File Name: Dil. Factor: Compound	10061310 1.00		ction: 6/10/14 2:36:00 PM sis: 6/13/14 05:59 AM
		Rpt. Limit (%)	Amount (%)
Oxygen		0.10	17
Carbon Dioxide		0.010	3.7
Helium		0.050	Not Detected
Methane		0.00010	Not Detected



## Client Sample ID: Lab Blank Lab ID#: 1406160-07A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

٦

File Name: Dil. Factor: Compound	10061304 1.00	Date of Colle Date of Analy	ction: NA /sis: 6/12/14 06:32 PM
		Rpt. Limit (%)	Amount (%)
Oxygen		0.10	Not Detected
Carbon Dioxide		0.010	Not Detected
Methane		0.00010	Not Detected



## Client Sample ID: Lab Blank Lab ID#: 1406160-07B NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

File Name: Dil. Factor:	10061303c 1.00	Date of Colle Date of Analy	ction: NA /sis: 6/12/14 06:01 PM
Compound		Rpt. Limit (%)	Amount (%)
Helium		0.050	Not Detected

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## Client Sample ID: LCS Lab ID#: 1406160-08A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

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File Name: Dil. Factor:	10061302 1.00	Date of Collect Date of Analys	tion: NA is: 6/12/14 05:34 PM
Compound		%Recovery	Method Limits
Oxygen		100	85-115
Carbon Dioxide		99	85-115
Helium		99	85-115
Methane		108	85-115



## Client Sample ID: LCSD Lab ID#: 1406160-08AA NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

File Name: Dil. Factor:	10061323 1.00	Date of Collection: NA Date of Analysis: 6/13/14 12:11 PM			
Compound		%Recovery	Method Limits		
Oxygen		100	85-115		
Carbon Dioxide		99	85-115		
Helium		99	85-115		
Methane		106	85-115		

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# **APPENDIX D** Waste Manifest

Vapor Intrusion Investigation Report

# NON-HAZARDOUS WASTE MANIFEST

many product of the

ANIN

7

Please	e print or type (Form designed for use on elite NON-HAZARDOUS WASTE MANIFEST	1. Generator's US EP	PA ID No.	ient)		Manifest Document No.		2. Page 1 of		
	3. Generator's Name and Mailing Address BP 3.		Soma En							
-	4. Generator's Phone ()       CASTRO       VALLEY, CA         5. Transporter 1 Company Name       6.       US EPA ID Number					A. State Transporter's ID				
	INSTRAT INC					B. Transporter 1 Phone				
	7. Transporter 2 Company Name 8. US EPA ID Number					C. State Transporter's ID				
						D. Transporter 2 F	Transporter 2 Phone			
	9. Designated Facility Name and Site Address 10. US EPA ID Number					E. State Facility's ID				
	REO VIETA, GA BOSPI					(767) 874-8894				
	11. WASTE DESCRIPTION				12. Co No.	ontainers Type	13. Total Quantity	14. Unit Wt./Vol.		
	a. Non-HAZ Sol	L + DEBRI	S		1	DRM	500	LBS		
	b.									
	С.									
2-	d.									
-	G. Additional Descriptions for Materials Listed Abo						s for Wastes Listed Above	1		
	BROWN, SOLLANDEBRIS, NO ODOR									
	<ol> <li>Special Handling Instructions and Additional Information</li> <li>GENERATOR'S CERTIFICATION: I hereby certify that the contents of this shipment are fully and accurately described and are in all respects in proper condition for transport. The materials described on this manifest are not subject to federal hazardous waste regulations.</li> </ol>									
-	Printed/Typed Name		Signature				Month	Date Day Year		
T	17. Transporter 1 Acknowledgement of Receipt of	Materials			14.9		**************************************	Date		
Ř-	Printed/Typed Name		Signature		,					
N	D Mert 1	Y	N		Month	Day Yea				
P-	PATRICK MC Lough	1 fr	<u></u>	/	n		٤	1 1 1 /		
R -	18. Transporter 2 Acknowledgement of Receipt of	waterials	1					Date		
TRANSPORTER	Printed/Typed Name		Signature				Month	Day Yea		
FACI	19. Discrepancy Indication Space 20. Facility Owner or Operator; Certification of receipt of the waste materials covered by this manifest, except as noted in item 19.									
Ļ				, shoopi as noted in it	om 10.			Date		
+	Printed/Typed Name		Signature	<u> </u>	^	$\wedge$	Month	Date Day Yea		
Ŷ	MICHAEL WHITEHE	AD .		ril.	I_L	<u>.</u>	Z	14 14		

