RECEIVED



10:30 am, Sep 10, 2009

Alameda County Environmental Health

September 8, 2009

Ms. Barbara Jakub Alameda County Environmental Health 1131 Harbor Bay Parkway Alameda, CA 94502

Re: Report Transmittal Summary Report –Third Quarter 2009 76 Service Station #5760 376 Lewelling Boulevard San Lorenzo, California

Dear Ms. Jakub:

I declare under penalty of perjury that, to the best of my knowledge, the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please call:

Ted Moise (Contractor) ConocoPhillips Risk Management & Remediation 76 Broadway Sacramento, CA 95818

Phone: (510) 245-5162 Fax: (918) 662-4480

Sincerely,

ZA-E

Eric G. Hetrick Site Manager Risk Management & Remediation

Attachment



Stantec Consulting Corporation 3017 Kilgore Road Suite 100 Rancho Cordova CA 95670 Tel: (916) 861-0400 Fax: (916) 861-0430

> Quarterly Summary Report – Third Quarter 2009 76 Service Station No. 5760 376 Lewelling Boulevard San Lorenzo, California

> > ACEHS File No.: RO0000344

Stantec Project No.: 211402275

Submitted to: Ms. Barbara Jakub Alameda County Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Oakland, California 94502

(Sent Via Electronic Upload to Alameda ftp)

Submitted by: Stantec Consulting Corporation 3017 Kilgore Road, Suite 100 Rancho Cordova, California 95670 916-861-0400

Prepared on behalf of: ConocoPhillips Company Mr. Ted Moise Site Manager 76 Broadway Sacramento, California 95818

September 8, 2009

INTRODUCTION

On behalf of ConocoPhillips, Stantec Consulting Corporation (Stantec), is forwarding TRC's third quarter 2009 quarterly summary report for 76 Service Station No. 5760, located at 376 Lewelling Boulevard, San Lorenzo, California.

SITE DESCRIPTION

The site is currently an active 76-branded gasoline service station and auto repair shop located on the southest corner of the intersection of Lewelling Boulevard and Usher Street in San Lorenzo, California. Site facilities include two underground storage tanks (USTs) used for gasoline storage and associated piping and fuel dispensers. A station building containing two mechanic's service bays, as well as a waste-oil UST are also present at the site. A detailed site plan is included in TRC's semi-annual monitoring report (Attachment 1).

SITE GEOLOGY AND HYDROGEOLOGY

The site is located on the East Bay Plain, which gently slopes from the foothills to the east towards the San Francisco Bay. The area is underlain by Holocene-age alluvial deposits. Sand and gravel stream channel deposits are mapped along the alignment of San Lorenzo Creek, which is located approximately 500 feet south of the site. Based on assessment activities performed by various consultants, the subsurface generally consists of highly permeable soils to depths of 15 to 20 feet below ground surface (bgs). Underlying these soils are low permeability soils with occasional sand lenses to the maximum depth explored of approximately 30 feet bgs.

As outlined in the California Department of Water Resources 2003 *California Groundwater: Bulletin 118*, the site lies within the East Bay Plain Subbasin of the Santa Clara Valley Groundwater Basin. The East Bay Plain Subbasin is a northwest trending alluvial plain of Quaternary Age, bounded on the north by San Pablo Bay, on the east by the contact with Franciscan Basement rocks, on the south by the Niles Cone Groundwater Basin. The East Bay Plain Subbasin extends beneath San Francisco Bay to the west.

A soil sieve/hydrometer sample and permeability test was performed in August 1990 by GeoStrategies Incorporated (GSI) on a soil sample collected from boring U-2 at a depth of 30 feet bgs. In the associated boring log, the soil was classified as a clay; the laboratory determined the soil to have a permeability of 6.0x10⁻⁸ centimeters per second.

A three-hour step-drawdown and 24-hour constant-rate discharge test were performed utilizing well U-1 in February 1994. The step-drawdown test indicated a sustainable yield of 2 gallons per minute (gpm). Hydraulic conductivity calculated during the constant-rate discharge test ranged from 175.4 gallons per day per square foot (gpd/ft²) to 350 gpd/ft², a value consistent for clean sand.

PREVIOUS ASSESSMENT

In November 1987, Woodward-Clyde Consultants (WCC) oversaw the removal of the former USTs, and the installation of the current USTs. Based on petroleum hydrocarbon impact observed during UST replacement, groundwater monitoring well U-1 was installed. Well installation activities are documented in WCC's *Well Installation Report* dated March 25, 1988.

In August 1990, GSI oversaw the installation of monitoring wells U-2 through U-4. Well installation activities are documented in GSI's *Monitoring Well Installation Report*, dated November 16, 1990.

In March 1992, GSI oversaw the installation of monitoring wells U-5 through U-8 to delineate impact off-site. Well installation activities are documented in GSI's *Well Installation Report*, dated August 9, 1993.

In November 2003, Delta oversaw the advancement of five direct push soil borings, GP-1 through GP-5, to a maximum depth of 20 feet bgs. Hydrocarbon impact was observed in the soil sample collected from GP-4 at a depth of 19 feet bgs; TPHg, ethylbenzene, and total xylenes were detected at concentrations of 1,600, 26, and 130 milligrams per kilogram, respectively. A soil sample collected from GP-4 at a depth of 12 feet bgs was "non-detect" for all analyzed constituents. Site assessment activities are documented in Delta's *Baseline Assessment Report*, dated December 10, 2003.

In July 2007, Delta abandoned monitoring wells U-1 and U-3 and installed replacement wells U-1R and U-3R. Wells U-1 and U-3 were destroyed because Delta believed that hydrocarbon impacts observed in the wells originated at the surface and migrating down the well boring through poor surface seals. Well destruction and abandonment activities are documented in Delta's *Monitoring Well Abandonment and Replacement Report*, dated August 27, 2007.

SENSITIVE RECEPTORS

In 1992, GSI contacted the Alameda County Flood Control and Water Conservation District (ADFCWD) to identify water supply wells located within 0.5 mile of the site. Of the six wells identified (all being classified as irrigation wells) as being located within 0.5 mile of the site, five of the wells were determined to be located hydraulically up-gradient of the site, while one well was determined to be located hydraulically cross-gradient of the site. Of the up-gradient wells, one (identified in GSI's *Well Installation Report*, dated June 15, 1992 as well #1) appears to be located immediately east of the site.

In 2006, Delta reviewed California Department of Water Resources (DWR) well completion logs to identify all wells located within 1 mile of the site. Based on a review of Delta's reports, Delta appears to have identified 39 wells within 1 mile of the site. The six wells identified by GSI in 1992 were not located during the 2006 review of DWR files.

In 2006, Delta mailed a Public Health Assessment Questionnaire to all properties and owners of properties located within 1,000 feet of the site. Of the 164 questionnaires sent out, Delta received 13 responses and four returned by the United States Postal Service due to invalid addresses. Of the 13 responses, none of the respondents indicated the presence of a sump on their properties.

Based on the U.S. Geological Survey Topographic Map for the area (San Leandro quadrangle, 1980), the nearest surface water body is the San Lorenzo Creek, located approximately 500 feet southeast to southwest (down-gradient) of the site. In the vicinity of the site, San Lorenzo Creek is a concrete-lined channel.

MONITORING AND SAMPLING

The site has been monitored and sampled since the first quarter 1988. Currently, nine wells are monitored quarterly (U-1R, U-2, U-3R, and U-4 through U-9). Samples are collected from wells U-1R, U-3R and U-6 through U-8 during the first and third quarter of each year, and from wells U-5 and U-9 during the first quarter of each year. Wells U-2 and U-4 are not sampled. Collected groundwater samples are analyzed for TPPH, BTEX, and fuel oxygenates MTBE and ethanol by EPA Method 8260B. Selected groundwater samples are also analyzed for TBA, DIPE, ETBE, and TAME, as well as EDB and 1,2-DCA by EPA Method 8260B.

During the third quarter 2009, depth to groundwater ranged between 14.90 and 18.08 feet below top of casing (toc), an average decrease of 0.50 foot from the previous quarter. The direction of groundwater flow was toward the southwest at a gradient of 0.003 foot/foot (Attachment 1). Being as groundwater flow has consistently been towards the southwest during monitoring events, a rose diagram showing groundwater flow directions has been omitted.

The highest concentration of TPPH continues to be detected in on-site well U-1R. This quarter, TPPH were reported in wells U-1R and U-6 at $21,000 \mu g/L$ and $100 \mu g/L$, respectively. Ethylbenzene and total xylenes were detected in well U-1R at concentrations of 1,800 ug/L and 3,500 ug/L, respectively. No other analytes were detected at concentrations exceeding their respective analytical method detection limits. Detected hydrocarbon concentrations in well U-1R were consistent with those observed during the second quarter 2009.

CHARACTERIZATION STATUS

The highest concentrations of residual hydrocarbon impact is on-site in the vicinity of well U-1R. The down-gradient/cross-gradient extent of the dissolved-phase hydrocarbon plume is well defined by the existing monitoring well network. Additional assessment immediately down-gradient of the dispenser islands appears warranted to verify that dissolved phase impact is not also originating from the dispenser pump island.

Delta prepared a work plan dated December 1, 2008 proposing additional site assessment. A regulatory letter from Alameda County Environmental Health Services (ACEHS) approved the proposed scope of work, pending modifications. Stantec has reviewed Delta's work plan and

based on a telephone conversation between Mr. Benjamin Chevlen of Stantec and Ms. Barbara Jakub of ACEHS on April 7, 2009, Stantec prepared and submitted a *Revised Work Plan for Additional Site Assessment*, dated April 27, 2009. Stantec has yet to receive a response from the ACEHS.

REMEDIATION STATUS

In August 1994, Pacific Environmental Group performed a 5-day soil vapor extraction (SVE) feasibility test at the site. Results of the test indicated that SVE was an effective remedial technology for the site.

In October 1995, an SVE and groundwater treatment system was started up at the site. The system was subsequently operated continuously until February 1997, when the system was shut-down due to diminishing remedial benefits.

Active remediation is not currently being performed at the site.

CURRENT ASSESSMENT ACTIVITIES

No assessment activities were performed during third quarter 2009.

RECENT SUBMITTALS/CORRESPONDENCE

Submitted by Stantec – Quarterly Summary Report – Second Quarter 2009, dated July 8, 2009.

WASTE DISPOSAL SUMMARY

The volume of purged groundwater generated and disposed of during the quarterly groundwater monitoring event is documented in TRC's *Semi-Annual Monitoring Report, April through September 2009,* dated August 5, 2009 (Attachment 1).

THIS QUARTER ACTIVITIES (Third Quarter 2009)

- 1. TRC performed a quarterly groundwater monitoring and sampling event.
- 2. Stantec prepared and submitted a quarterly summary and monitoring report.

NEXT QUARTER ACTIVITIES (Fourth Quarter 2009)

- 1. Stantec to prepare and submit a quarterly summary and monitoring report.
- 2. Stantec to initiate additional site assessment activities, pending regulatory approval.

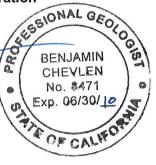
LIMITATIONS

This report presents our understanding of existing conditions at the subject site located at 376 Lewelling Boulevard, San Lorenzo, California. Evaluations of the geologic conditions at the site for the purposes of this investigation are inherently limited due to the number of observation points. There are no representations, warranties, or guarantees that the points selected for sampling are representative of the entire site. Data from this report reflects the conditions at specific locations at a specific point in time. Stantec assumes no responsibility for work reported or performed by other consultants or contractors. Stantec makes no warranties or guarantees for the groundwater monitoring report (Attachment 1) prepared by TRC. No other interpretation, representations, warranties, guarantees, express or implied, are included or intended in the report findings.

Sincerely,

Stantec Consulting Corporation

Benjamin Chevlen P.G. Senior Geologist



Ed Simonis, P.G.

Senior Geologist

Attachments:

Attachment 1 - TRC's Quarterly Monitoring Report – July through September 2009, dated August 5, 2009.

cc: Mr. Ted Moise, ConocoPhillips (via electronic upload to Livelink only)

ATTACHMENT 1 TRC'S SEMI-ANNUAL MONITORING REPORT APRIL THROUGH SEPTEMBER 2009

Quarterly Summary Report – Third Quarter 2009 76 Service Station 5760 376 Lewelling Boulevard San Lorenzo, California



21 Technology Drive Irvine, CA 92618

949.727.9336 PHONE 949.727.7399 FAX

www.TRCsolutions.com

- DATE: August 6, 2009
- TO: ConocoPhillips Company 76 Broadway Sacramento, CA 95818

ATTN: MR. TED MOISE

SITE: 76 STATION 5760 376 LEWELLING BOULEVARD SAN LORENZO, CALIFORNIA

RE: SEMI-ANNUAL MONITORING REPORT APRIL THROUGH SEPTEMBER 2009

Dear Mr. Moise:

Please find enclosed our Semi-Annual Monitoring Report for 76 Station 5760, located at 376 Lewelling Boulevard, San Lorenzo, California. If you have any questions regarding this report, please call us at (949) 727-9336.

Sincerely,

TRC

Anju Farfan Groundwater Program Operations Manager

CC: Mr. Ben Chevlen, Stantec (1 copy)

Enclosures 20-0400/5760R16.QMS

SEMI-ANNUAL MONITORING REPORT APRIL THROUGH SEPTEMBER 2009

76 STATION 5760 376 Lewelling Boulevard San Lorenzo, California

Prepared For:

Mr. Ted Moise CONOCOPHILLIPS COMPANY 76 Broadway Sacramento, California 95818

By:

ADFESSIONAL OF ENNISE 0000 O_R. CALIF

Senior Project Geologist, Irvine Operations

Date: 🔗



	LIST OF ATTACHMENTS
Summary Sheet	Summary of Gauging and Sampling Activities
Tables	Table Key
	Contents of Tables
	Table 1: Current Fluid Levels and Selected Analytical Results
	Table 1a: Additional Current Analytical Results
	Table 2: Historic Fluid Levels and Selected Analytical Results
	Table 2a: Additional Historic Analytical Results
Figures	Figure 1: Vicinity Map
	Figure 2: Groundwater Elevation Contour Map
	Figure 3: Dissolved-Phase TPH-G (GC/MS) Concentration Map
	Figure 4: Dissolved-Phase Benzene Concentration Map
	Figure 5: Dissolved-Phase MTBE Concentration Map
Graphs	Groundwater Elevations vs. Time
	Benzene Concentrations vs. Time
Field Activities	General Field Procedures
	Field Monitoring Data Sheet – 07/02/09
	Groundwater Sampling Field Notes – 07/02/09
	Statement of Non-Completion – 07/02/09
Laboratory	Official Laboratory Reports
Reports	Quality Control Reports
	Chain of Custody Records
Statements	Purge Water Disposal
	Limitations

Summary of Gauging and Sampling Activities April 2009 through September 2009 76 Station 5760 376 Lewelling Boulevard San Lorenzo, CA

Project Coordinator: Ted Moise Telephone: 510-245-5162	Water Sampling Contractor: TRC Compiled by: Christina Carrillo
Date(s) of Gauging/Sampling Event: 07/02/09	
Sample Points	
Groundwater wells: 4 onsite, 5 offsite Purging method: Bailer/submersible pump Purge water disposal: Veolia/Rodeo Unit 100 Other Sample Points: 0 Type:	Points gauged: 8 Points sampled: 4
Liquid Phase Hydrocarbons (LPH) Sample Points with LPH: 0 Maximum thickness LPH removal frequency: Treatment or disposal of water/LPH:	(feet): Method:
Hydrogeologic Parameters	
 Depth to groundwater (below TOC): Minimum: Average groundwater elevation (relative to available Average change in groundwater elevation since prevaled Interpreted groundwater gradient and flow direction Current event: 0.003 ft/ft, southwest Previous event: 0.006 ft/ft, southwest (05/ 	e local datum): 25.22 feet vious event: -0.50 feet n:
Selected Laboratory Results	
Sample Points with detected Benzene: 0 Sample Points with detected Benzene: 0 Sample Sample Points with detected Benzene: 0 Sample Points with detected B	ample Points above MCL (1.0 µg/l):
Sample Points with TPH-G by GC/MS 2 N Sample Points with MTBE 8260B 0	4aximum: 21,000 μg/l (U-1R)

Notes:

U-2=Monitored only, U-4=Monitored only, U-5=Sampled Q1 only, U-7=Car parked over well, U-9=Sampled Q1 only

This report presents the results of groundwater monitoring and sampling activities performed by TRC Please contact the primary consultant for other specific information on this site.

TABLES

TABLE KEY

SIANDARD	AB	BREVIATIONS
	=	not analyzed, measured, or collected
LPH	=	liquid-phase hydrocarbons
Trace	=	less than 0.01 foot of LPH in well
ug/l	=	micrograms per liter (approx equivalent to parts per billion, ppb)
mg/l	=	milligrams per liter (approx. equivalent to parts per million, ppm)
ND<	=	not detected at or above laboratory detection limit
TOC	=	top of casing (surveyed reference elevation)
D	=	duplicate
Р	=	no-purge sample
<u>ANALYIES</u>		
BTEX		= benzene, toluene, ethylbenzene, and (total) xylenes
DIPE		= di-isopropyl ether
ETBE		= ethyl tertiary butyl ether
MTBE		= methyl tertiary butyl ether
PCB		= polychlorinated biphenyls
PCE		= tetrachloroethene
IBA		= tertiary butyl alcohol
ГСА		= trichloroethane
TCE		= trichloroethene
TPH-G		= total petroleum hydrocarbons with gasoline distinction
IPH-G (GC/M	1S)	= total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B
IPH-D		= total petroleum hydrocarbons with diesel distinction
IRPH		= total recoverable petroleum hydrocarbons
TAME		= tertiary amyl methyl ether
1,1-DCA		= 1,1-dichloroethane
1,2-DCA		 1,2-dichloroethane (same as EDC, ethylene dichloride)
1,1-DCE		= 1,1-dichloroethene
1 ,2-D CE		= 1,2-dichloroethene (cis- and trans-)

NOIES

- 1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing
- Groundwater elevations for wells with LPH are calculated as: Surface Elevation Measured Depth to Water + (Dp x 2. LPH Thickness), where Dp is the density of the LPH, if known A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
- Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures). 3.
- 4 Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
- 5 A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
- Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a 6. complete list of laboratory flags
- Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second 7. Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report

REFERENCE

TRC began groundwater monitoring and sampling for 76 Station 5760 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc

Contents of Tables 1 and 2 Site: 76 Station 5760

Current Event

Table 1	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)
Table 1a	Well/ Date	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME					
Historic	Data												
Table 2	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)
Table 2a	Well/ Date	ТВА	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	1,1-DCA	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen		

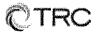
Table 1 CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS July 2, 2009 76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevatior	Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-1R			(Scree	n Interva	l in feet: 10-	25)								
07/02/09	9 42.65	17.35	0.00	25.30	-0.46		21000	ND<25	ND<25	1800	3500		ND<25	
U-2			(Scree	n Interva	in feet: 15.	0-30.0)								
07/02/09	9 43.65	18.08	0.00	25.57	-0.51									Monitored only
U-3R			(Scree	n Interva	in feet: 10-	25)								2
07/02/09	9 41.58	16.35	0.00	25.23	-0.54		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
U-4			(Scree	n Interva	in feet: 15.	n-28 m								
07/02/09	9 42.69	17.20	0.00	25.49	-0.34								77	Monitored only
U-5			(Scree	n Interval	in feet: 15.0	0_30_0\								Montor of only
07/02/09	9 41.74	16.53	0.00	25.21	-0.49									Sampled Q1 only
U-6			(Seree		in feet: 13.0) 39 A)								Banpied Q1 only
07/02/09	9 40.07	15.10	0.00	24.97	-0.58		110	ND<0.50	ND<0-50	ND<0.50	ND<1.0		ND<0.50	
U-7			(C				110	112 -0.20	110 -0.50	110.00	ND~1.0		1417~0.30	
07/02/09	39.50		(Scree)	n Interval	in feet: 15.0	J-35.0)								
	0,000		10	_										Car parked over well
U-8 07/02/09	40.95	15.75	(Scree) 0.00	n Interval 25.20	in feet: 15.6 -0.55		ND <50	ND 40 50	ND -0.50	ND -0 50				
	0.95	13.75					ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
U-9		14.00			in feet: 13.0)-28.0)								
07/02/09	39.72	14.90	0.00	24.82	-0.53									Sampled Q1 only

5760

Date Sampled	ΤΒΑ (μg/l)	Ethanol (8260B) (µg/l)	Ethylene- dibromide (EDB) (μg/l)	1,2-DCA (EDC) (μg/l)	DIPE (µg/l)	ЕТВЕ (µg/l)	ТАМЕ (µg/l)
U-1R 07/02/09	ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25
U-3R 07/02/09	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
U-6 07/02/09	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
U-8 07/02/09	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50

Table 1 aADDITIONAL CURRENT ANALYTICAL RESULTS76 Station 5760



Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change 1n Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	
U-1			(Scre	en Interval	l in feet: 10.	.5-30.5)								
02/09/8	8					93000		3600	11000		20000			
03/20/9	00					36000		2100	5500	1900	9300			
06/05/9	00					46000		2300	5500	2500	11000			
08/24/9	00					27000		1200	1800	1400	5500			
12/05/9	00													Not sampled due to free product
03/04/9														Not sampled due to free product
06/03/9														Not sampled due to free product
09/19/9														Not sampled due to free product
12/04/9														Not sampled due to free product
03/05/9														Not sampled due to free product
04/07/9														Not sampled due to free product
08/06/9	2													Not sampled due to free product
11/20/9	2													Not sampled due to free product
02/12/9	3					70000		2200	8400	3100	18000			
06/04/9	3 40.51	16.72	0.00	23,79		35000		1300	5700	900	9200			
09/09/9	3 40.51	17.77	0.00	22.74	-1.05	67000		2900	18000	6200	32000			



;

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground-	Change									Comments
Sampled	Elevation	water	Inickness	water Elevation	in Elevation	TPH-G	TPH-G			Ethyi-	Total	MTBE	MTBE	
		(6 1)				8015	(GC/MS)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	720000
	ontinued		6.04											
12/02/9			0.01	21.85	-0.89									Not sampled due to free product
03/09/9	40.20	17.20	0.00	23.00	1.15	45000		930	4100	2000	11000			
06/09/9	4 40.20	17.42	0.00	22.78	-0.22	59000		5200	1300	5200	15000			
09/07/9	4 40.20	18.17	0.00	22.03	-0.75	41000		1600	6200	3100	16000			
12/05/9	40.20	16.67	0.00	23.53	1.50	1300		55	20	16	330			
03/09/9	95 40.20	15.82	0.00	24.38	0.85	49000		860	3200	1900	10000	1500		
06/13/9	40.20	14.70	0.00	25.50	1.12	53000		1400	5000	2500	14000	2800		
09/12/9	40.01	16.77	0.00	23.24	-2.26	43000		910	2700	1700	9600	1400		
12/14/9	40.20													Inaccessible; system not running
03/20/9	6 40.20													Inaccessible; system not running
03/22/9	6 40.20					13000		200	590	640	4000	790		
09/24/9	6 40.20													Inaccessible; system not running
03/27/9	40.20	15.29	0.00	24.91		1300		8	ND	ND	400	ND		
09/23/9	7 40.20	17.20	0.00	23.00	-1.91	2000		15	ND	ND	530	ND		
03/10/9	8 40.20	12.68	0.00	27.52	4.52	2200		19	4.8	ND	980	38		
09/04/9	8 40.20	16.84	0.00	23.36	-4.16	5300		53	ND	410	620	ND		
03/04/9	9 40.20	13.04	0.00	27.16	3.80	1500		19	ND	56	110	310		
09/13/9	9 40.20	17.14	0.00	23.06	-4.10	5850		32.7	ND	520	925	ND		
03/21/0	0 40.20	14.36	0.00	25.84	2.78	4820		17.4	7.74	297	1370	ND		
09/18/0	0 40.20	16.72	0.00	23.48	-2.36	647		6.44	ND	22.3	6.86	22.2		

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change 1n Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-1 co	ontinued													
10/13/0	00 40.20	16.85	0.00	23.35	-0.13								29	
03/16/0	40.20	15.84	0.00	24.36	1.01	4950		1.73	i.77	429	536	613		
09/04/0	1 40.20	17.16	0.00	23.04	-1.32	11000		25	ND<10	1100	1800	370		
03/18/0	40.20	15.60		24.60	1.56	8100		ND<20	ND<20	740	1300	ND<200		
09/17/0	40.20	17.35	0.00	22.85	-1.75		4200	ND<2.5	ND<2.5	120	43		280	
03/28/0	40.20	15.72	0.00	24.48	1.63		560	ND<0.50	ND<0.50	0.96	ND<1.0		69	
09/05/0	40.20	16.77		23.43	-1.05		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2	
03/04/0	40.20	14.64	0.00	25.56	2.13		20000	ND<20	ND<20	1900	8300		ND<80	
09/09/0	40.20	16.64	0.00	23.56	-2.00		22000	ND<20	ND<20	1800	6100		ND<20	
03/01/0	40.20	14.70	0.00	25.50	1.94		25000	ND<13	ND<13	1900	6800		ND<13	
08/02/0	5 40.20	15.44	0.00	24.76	-0.74		11000	ND<10	ND<10	780	2600		ND<10	
01/20/0	6 40.20	14.66	0.00	25.54	0.78		65000	5.0	ND<0.50	5000	18000		2.6	
07/11/0	6 40.20	15.01	0.00	25.19	-0.35		9200	ND<50	ND<50	680	2400		ND<50	
03/09/0	40.20	15.52	0.00	24.68	-0.51		15000	6.7	ND<5.0	890	3200		ND<5.0	
07/06/0	40.20													Abandoned on 7/18/07
U-1R			(Scree	en Interval	in feet: 10-	25)								
07/06/0	7 42.65	17.24	0.00	25.41			36000	7.2	8.3	2200	10000		ND<0.50	Gauged and sampled on 8/10/07
01/07/0	8 42.65	16.51	0.00	26.14	0.73		28000	ND<12	ND<12	1900	7300		ND<12	
06/24/0	8 42.65	17.56	0.00	25.09	-1.05		29000	ND<25	ND<25	2400	7900		ND<25	
08/29/0	8 42.65	17.68	0.00	24.97	-0.12		35000	ND<25	ND<25	3000	8900		ND<25	
11/17/0	8 42.65	18.10	0.00	24.55	-0.42		24000	ND<25	ND<25	2200	6300		ND<25	
03/13/0	9 42.65	16.40	0.00	26.25	1.70		20000	ND<12	ND<12	1800	4400		ND<12	

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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change m	TPH-G	TPH-G			Ethyl-	Total	MTBE	MTBE	Comments
				Elevation	Elevation	8015	(GC/MS)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)								
U-1R	continued													
05/01/0	9 42.65	5 16.89	0.00	25.76	-0.49		17000	ND<12	ND<12	1600	3400		ND<12	
07/02/0	9 42.65	5 17.35	0.00	25.30	-0.46		21000	ND<25	ND<25	1800	3500		ND<25	
U-2			(Scre	en Interval	l in feet: 15.	0-30.0)								
08/23/9	00		`- -			ND		ND	ND	ND	ND			
12/05/9	00					ND		ND	ND	ND	ND			
03/04/9	91					ND		ND	0.9	ND	2.6			
06/03/9	1					ND		ND	ND	ND	ND			
09/19/9	1					ND		ND	ND	ND	ND			
12/04/9	1					ND		ND	ND	ND	ND			
03/05/9	2					ND		ND	0.36	ND	ND			
04/07/9	2					ND		ND	ND	ND	ND			
08/06/9	2					ND		ND	ND	ND	ND			
11/20/9	2					ND		ND	ND	ND	ND			
02/12/9	3					ND		ND	ND	ND	ND			
06/04/9	3 41.62	17.59	0.00	24.03		ND		ND	ND	ND	ND			
09/09/9	3 41.62	18.68	0.00	22.94	-1.09	ND		ND	ND	ND	ND			
12/02/9	3 41.26	19.23	0.00	22.03	-0.91	ND		ND	ND	ND	ND			
03/09/9	4 41.26	18.05	0.00	23.21	1.18	62		1.1	5.4	1.1	9.7			
04/13/9	4 41.26	18.18	0.00	23.08	-0.13	ND		ND	ND	ND	ND			
06/09/9	4 41.26	18.26	0.00	23.00	-0.08	ND		ND	ND	ND	ND			
09/07/9	4 41.26	19.28	0.00	21.98	-1.02	ND		ND	0.63	ND	0.61			
12/05/9	4 41.26	18.82	0.00	22.44	0.46	ND		ND	ND	ND	ND			
03/09/9	5 41.26	16.96	0.00	24.30	1.86	ND		ND	ND	ND	ND	ND		
									600					

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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Elevation	Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	ontinued													
06/13/9	95 41.26	16.71	0.00	24.55	0.25	ND		ND	ND	ND	ND	ND		
09/12/9	95 41.26	17.80	0.00	23.46	-1.09	ND		ND	ND	ND	ND	ND		
12/14/9	95 41.26	18.18	0.00	23.08	-0.38	ND		ND	ND	ND	ND	ND		
03/20/9	96 41.26	15.02	0.00	26.24	3.16									
09/24/9	96 41.26	17.90	0.00	23.36	-2.88									
03/27/9	97 41.26	16.45	0.00	24.81	i.45	ND		ND	ND	ND	ND	ND		
09/23/9	97 41.26	18.40	0.00	22.86	-1.95									
03/10/9	98 41.26	13.79	0.00	27.47	4.61	ND		ND	ND	ND	ND	ND		
09/04/9	98 41.26	17.98	0.00	23.28	-4.19									
03/04/9	9 41.26	14.96	0.00	26.30	3.02	ND		ND	ND	ND	ND	ND		
09/13/9	99 41.26	18.25	0.00	23.01	-3.29									
03/21/0	0 41.26	15.54	0.00	25.72	2.71	ND		ND	ND	ND	ND	ND		
09/18/0	0 41.26	17.55	0.00	23.71	-2.01									
03/16/0	1 41.26	17.06	0.00	24.20	0.49									
09/04/0	41.26	18.39	0.00	22.87	-1.33									
03/18/0	41.26	16.87		24.39	1.52									
09/17/0	41.26	18.33	0.00	22.93	-1.46									
03/28/0	41.26	16.95	0.00	24.31	1.38									
09/05/0	41.26	18.00	0.00	23.26	-1.05									Monitored Only
03/04/0	4 41.26	16.17	0.00	25.09	1.83									Monitored Only
09/09/0	41.26													Inaccessible-car parked on well
03/01/0	5 41.26													Car parked on well



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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change 1n Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(0021 D) (μg/l)	(ug/l)	
U-2 ca	ontinued													
08/02/0	41.26	16.62	0.00	24.64				~~						Monitored only
01/20/0	6 41.26	16.24	0.00	25.02	0.38									Monitored only
07/11/0	6 41.26	16.15	0.00	25.11	0.09									Monitored Only
03/09/0	97 41.26	16.71	0.00	24.55	-0.56									Monitored Only
07/06/0	43.65	17.80	0.00	25.85	1.30									Monitored Only
01/07/0	43.65	17.73	0.00	25.92	0.07									Monitored Only
06/24/0	43.65	18.00	0.00	25.65	-0.27									Monitored Only
08/29/0	43.65	17.93	0.00	25.72	0.07									Monitored only
11/17/0	43.65	18.85	0.00	24.80	-0.92									Monitored only
03/13/0	9 43.65	17.20	0.00	26.45	1.65									Monitored only
05/01/0	9 43.65	17.57	0.00	26.08	-0.37									Monitored only
07/02/0	9 43.65	18.08	0.00	25.57	-0.51									Monitored only
U-3			(Scree	en Interval	l in feet: 15.	0-25.0)								
08/23/9	0					110000		4400	13000	2800	17000			
12/05/9	0					69000		1900	3500	1600	9800			
01/18/9	1					51000		1700	3100	1500	7500			
03/04/9	1					84000		1400	10000	2900	17000			
06/03/9	1					130000		5800	19000	4600	24000			
09/19/9	1					61000		3300	9700	2800	15000			
12/04/9	1			·		75000		2500	6100	1900	11000			
03/05/9	2					160000		5300	15000	5400	26000			
04/07/9	2					97000		6100	16000	5400	28000			
08/06/9	2					140000		5100	13000	5000	23000		55	
6700								D (600					

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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-3 c	ontinued													
11/20/9	92					50000		3200	4700	1900	10000			
02/12/9)3					80000		3700	9400	3700	18000			
06/04/9	3 39.64	15.48	0.00	24.16		92000		2900	8700	4300	20000			
09/09/9	3 39.64	17.04	0.00	22.60	-1.56	110000		2800	10000	6500	31000			
12/02/9	39.26	17.55	0.00	21.71	-0.89	110000		3200	7700	5600	26000			
03/09/9	94 39.26	16.35	0.00	22.91	i.20	120000		4500	8300	5600	28000			
06/09/9	39.26	16.60	0.00	22.66	-0.25	120000		3300	6100	5200	26000			
09/07/9	94 39.26	17.61	0.00	21.65	-1.01	100000		2400	4900	4200	21000			
12/05/9	39.26	17.08	0.00	22.18	0.53	140000		3100	5100	4900	21000			
03/09/9	5 39.26	15.20	0.00	24.06	1.88	100000		2300	3300	4800	21000	54000		
06/13/9	95 39.26	15.11	0.00	24.15	0.09	64000		1700	1500	3800	18000	900		
09/12/9	95 39.26	16.11	0.00	23.15	-1.00	69000		1700	820	4000	19000	29000		
12/14/9														Inaccessible; system not running
03/20/9														Inaccessible; system not running
03/22/9						15000		150	490	480	3100	400		
09/24/9	6 39.26													Inaccessible; system not running
03/27/9	7 39.26	14.77	0.00	24.49		110		ND	ND	ND	0.62	9.6		_
09/23/9	7 39.26	16.74	0.00	22.52	-1.97	ND		ND	ND	ND	ND	ND		
03/10/9	8 39.26	12.18	0.00	27.08	4.56	ND		ND	ND	ND	3.1	ND		
09/04/9	8 39.26	16.46	0.00	22.80	-4.28	ND		ND	ND	1.2	2.3	ND		
03/04/9	9 39.26	13.48	0.00	25.78	2.98	ND		ND	ND	ND	ND	ND		

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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyi- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-3 ¢	ontinued													
09/13/9		16.71	0.00	22.55	-3.23	ND		ND	1.77	ND	1.06	9.08		
03/21/0)0 39.26	13.87		25.39	2.84	18700		ND	ND	1290	4770	ND		
09/18/0	0 39.26	16.12	0.00	23.14	-2.25	ND		ND	ND	ND	ND	ND		
03/16/0)1 39.26	15.35	0.00	23.91	0.77	2310		ND	ND	184	618	ND		
09/04/0	39.26	16.71	0.00	22.55	-1.36	340		0.95	ND<0.50	8.1	18	ND<5.0		
03/18/0	39.26	15.11		24.15	1.60	6500		ND<10	ND<10	390	1400	ND<100		
09/17/0	39.26	17.67	0.00	21.59	-2.56		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		2.0	
03/28/0	3 39.26	15.25	0.00	24.01	2.42		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
09/05/0	3 39.26	16.30	0.00	22.96	-1.05		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
03/04/0	94 39.26	14.11	0.00	25.15	2.19		14000	ND<10	ND<10	940	3500		ND<40	
09/09/0	39.26	16.22	0.00	23.04	-2.11		1300	ND<2.5	ND<2.5	66	160		ND<2.5	
03/01/0	5 39.26	14.18	0.00	25.08	2.04		14000	ND<5.0	ND<5.0	690	2000		ND<5.0	
08/02/0	5 39.26	14.93	0.00	24.33	-0.75		6300	ND<2.5	ND<2.5	320	970		ND<2.5	
01/20/0	6 39.26	14.14	0.00	25.12	0.79		7600	ND<0.50	ND<0.50	390	890		ND<0.50	
07/11/0	6 39.26	14.52	0.00	24.74	-0.38		3800	ND<5.0	ND<5.0	190	420		ND<5.0	
03/09/0	7 39.26	15.05	0.00	24.21	-0.53		3800	ND<2.5	ND<2.5	130	240		ND<2.5	
07/06/0	7 39.26	16.17	0.00	23,09	-1.12		390	ND<0.50	ND<0.50	11	16		ND<0.50	Abandoned on 7/19/07
U-3R			(Scree	en Interval	in feet: 10-	25)								
07/06/0	41.58	16.29	0.00	25.29			290	ND<0.50	ND<0.50	ND<0.50	0.99		ND<0.50	Gauged and sampled on 8/10/07
01/07/0	41.58	15.46	0.00	26.12	0.83		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
06/24/0	41.58	16.30	0.00	25.28	-0.84		99	ND<0.50	ND<0.50	11	2.5		ND<0.50	
08/29/0	41.58	16.74	0.00	24.84	-0.44		1500	ND<0.50	ND<0.50	100	51		ND<0.50	

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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change 1n	TPH-G	TPH-G			Ethyl-	T	MTDE	MTDE	Comments
					Elevation	8015	(GC/MS)	Benzene	Toluene	benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(0021 L) (μg/l)	(0200 L) (μg/l)	
U-3R	continued													· · · · · · · · · · · · · · · · · · ·
11/17/0		17.13	0.00	24.45	-0.39		740	ND<0.50	ND<0.50	67	17		ND<0.50	
03/13/(9 41.58	15.40	0.00	26.18	1,73		1300	ND<0.50	ND<0.50	100	22		ND<0.50	
05/01/0	9 41.58	15.81	0.00	25.77	-0.41		290	ND<0.50	ND<0.50	26	2.6		ND<0.50	
07/02/(9 41,58	16.35	0.00	25.23	-0.54		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
U-4			(Scree	en Interval	in feet: 15.	0-28.0)								
08/23/9	00					ND		ND	1.0	ND	1.8			
12/05/9	00					ND		ND	ND	ND	ND			
01/18/9						ND		ND	ND	ND	ND			
03/04/9	91					ND		ND	ND	ND	ND			
06/03/9						ND		ND	ND	ND	ND			
09/19/9	91					ND		ND	ND	ND	ND			
12/04/9	10					ND		ND	ND	ND	ND			
03/05/9	2					ND		ND	ND	ND	ND			
04/07/9						ND		ND	ND	ND	ND			
08/06/9						ND		ND	ND	ND	ND			
11/20/9						ND		ND	2.5	ND	ND			
02/12/9						ND		ND	ND	ND	ND			
06/04/9		16.73	0.00	23.80		ND		ND	ND	ND	ND			
09/09/9	40.53	16.89	0.00	23.64	-0.16	ND		ND	ND	ND	ND			
12/02/9		18.46	0.00	21.79	-1.85	ND		ND	ND	ND	2.6			
03/09/9		17.30	0.00	22.95	1.16	ND		1.4	4.7	1.1	8.1			
04/13/9		17.44	0.00	22.81	-0.14	ND		ND	ND	ND	ND			
06/09/9	4 40.25	17.53	0.00	22.72	-0.09	ND		ND	ND	ND	ND			
E700								n						

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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	ontinued									10.0				
09/07/9		18.52	0.00	21.76	-0.96	ND		ND	1.1	ND	i.0			
12/05/9		18.08	0.00	22.20	0.44	ND		ND	ND	ND	ND		-	
03/09/9	40.28	16.16	0.00	24.12	1.92	ND		ND	ND	ND	ND	ND		
06/13/9	40.25	15.95	0.00	24.30	0.18	ND		ND	ND	ND	ND	2.7		
09/12/9	40.25	17.10	0.00	23.15	-1.15	ND		ND	ND	ND	ND	ND		
12/14/9	40.25	17.43	0.00	22.82	-0.33	ND		ND	ND	ND	ND	1.3		
03/20/9	6 40.25	14.93	0.00	25.32	2.50									
09/24/9	6 40.25	17.19	0.00	23.06	-2.26								~-	
03/27/9	40.25	15.66	0.00	24.59	i.53	ND		ND	ND	ND	ND	ND		
09/23/9	40.25	17.69	0.00	22.56	-2.03									
03/10/9	8 40.25	12.99	0.00	27.26	4.70	ND	-	ND	ND	ND	ND	ND		
09/04/9	40.25	17.28	0.00	22.97	-4.29									
03/04/9	9 40.25	14.17	0.00	26.08	3.11	ND		ND	ND	ND	ND	ND		
09/13/9	9 40.25	17.55	0.00	22.70	-3.38									
03/21/0	0 40.25	14.74	0.00	25.51	2.81	ND		ND	ND	ND	ND	ND		
09/18/0	0 40.25	16.88	0.00	23.37	-2.14					-				
03/16/0	1 40.25	16.32	0.00	23.93	0.56									
09/04/0	1 40.25	17.70	0.00	22,55	-1.38									
03/18/0	2 40.25	16.08		24.17	1.62									
09/17/0	2 40.25	16.56	0.00	23.69	-0.48									
03/28/0	3 40.25	16.15	0.00	24.10	0.41									
09/05/0	3 40.25	17.20	0.00	23.05	-1.05									Monitored Only
03/04/0	4 40.25	15.39	0.00	24.86	1.81									Monitored Only

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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl-	Total	MTBE	MTBE	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(µg/l)	(μg/l)	benzene (µg/l)	Xylenes (µg/l)	(8021B) (µg/l)	(8260B) (µg/l)	
U-4 c	ontinued													
09/09/0	04 40.25	16.98	0.00	23.27	-1.59									Monitored Only
03/01/0	05 40.25	14.97	0.00	25.28	2.01									Monitor Only
08/02/(05 40.25	15.82	0.00	24.43	-0.85									Monitored Only
01/20/0	6 40.25	15.04	0.00	25.21	0.78									Monitored only
07/11/0	6 40.25	15.38	0.00	24.87	-0.34						N			Monitored Only
03/09/(07 40.25	16.00	0.00	24.25	-0.62									Monitored Only
07/06/0)7 42.69	17.15	0.00	25.54	1.29									Monitored Only
01/07/0)8 42.69	16.65	0.00	26.04	0.50									Monitored Only
06/24/0)8 42.69	17.40	0.00	25.29	-0.75									Monitored Only
08/29/0)8 42.69	17.62	0.00	25.07	-0.22									Monitored only
11/17/0)8 42.69	18.20	0.00	24.49	-0.58									Monitored only
03/13/0	9 42.69	16.30	0.00	26.39	1.90									Monitored only
05/01/0	9 42.69	16.86	0.00	25.83	-0.56					-				Monitored only
07/02/0	9 42.69	17.20	0.00	25.49	-0.34									Monitored only
U-5			(Scre	en Interval	l in feet: 15.	0-30.0)								
04/07/9)2		`			ND		ND	ND	ND	ND			
08/06/9)2					ND		ND	ND	ND	ND			
11/20/9	92					ND		ND	ND	ND	ND			
02/12/9	93					ND		ND	ND	ND	ND			
06/04/9	3 39.61	16.05	0.00	23.56		ND		ND	ND	ND	ND			
09/09/9	3 39.61	16.90	0.00	22.71	-0.85	ND		ND	ND	ND	ND			
12/02/9	3 39.31	17.66	0.00	21.65	-1.06	ND		ND	ND	ND	ND			
03/09/9	94 39.31	16.45	0.00	22.86	1.21	71		1.7	6.3	1.5	10			
5300								D 11	6.00					

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Date Sampled		Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
10	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	
U-5 co	ntinued													
04/13/94	4 39.31	16.64	0.00	22.67	-0.19	ND		ND	ND	ND	ND			
06/09/94	4 39.31	16.70	0.00	22.61	-0.06	ND		ND	ND	ND	ND			
09/07/94	4 39.31	17.73	0.00	21.58	-1.03	ND		ND	0.73	ND	0.84			
12/05/94	4 39.31	17.23	0.00	22.08	0.50	ND		ND	ND	ND	ND			
03/09/9:	5 39.31	15.35	0.00	23.96	1.88	ND		ND	ND	ND	ND	ND		
06/13/9:	5 39.31	15.16	0.00	24.15	0.19	ND		ND	ND	ND	ND	0.87		
09/12/9:	5 39.31	16.30	0.00	23.01	-1.14	ND		ND	ND	ND	ND	ND		
12/14/9:	5 39.31	16.56	0.00	22.75	-0.26	ND		ND	ND	ND	ND	ND		
03/20/90	6 39.31	14.07	0.00	25.24	2.49									
09/24/90	5 39.31	16.55	0.00	22.76	-2.48									
03/27/9′	7 39.31	14.85	0.00	24.46	1.70	ND		ND	ND	ND	ND	ND		
09/23/91	7 39.31	16.90	0.00	22.41	-2.05									Sampled annually
03/10/98	39.31	12.21	0.00	27.10	4.69	ND		ND	ND	ND	ND	ND		
09/04/98	39.31	16.57	0.00	22.74	-4.36									
03/04/99	9 39.31	13.42	0.00	25.89	3.15	ND		ND	0.67	ND	ND	ND		
09/13/99	9 39.31	17.02	0.00	22.29	-3.60									
03/21/00) 39.31	13.93	0.00	25.38	3.09	ND		ND	ND	ND	ND	ND		
09/18/00	39.31	16.17	0.00	23.14	-2.24	~~								
03/16/01	l 39.31	15.51	0.00	23.80	0.66	ND		ND	ND	ND	ND	ND		
09/04/01	l 39.31	16.88	0.00	22.43	-1.37									
03/18/02	2 39.31	15.25		24.06	1.63	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
09/17/02	2 39.31	16.71	0.00	22.60	-1.46									Sampled annually
03/28/03	39.31	15.21	0.00	24.10	1.50		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	·	ND<2.0	- /
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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change in		TRUC				m			Comments
Ĩ					Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	(8021B) (μg/l)	(8200B) (μg/l)	
U-5 c	ontinueđ									4.6.7	(1-0)	(18-7)	(118/1)	
09/05/0		16.26	0.00	23.05	-1.05									Sampled annually
03/04/(04 39.31	14.79	0.00	24.52	1.47		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2,0	······
09/09/(04 39.31	16.30	0.00	23.01	-1.51									Monitored Only
03/01/0	05 39.31	14.38	0.00	24.93	1.92		ND<50	ND<0.50	ND<0.50	0.53	2.0		ND<0.50	
08/02/(05 39.31	15.02	0.00	24.29	-0.64									Sampled Annually
01/20/0	06 39.31	14.23	0.00	25.08	0.79		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	· · · · · · · · · · · · · · · · · · ·
07/11/(06 39.31	14.60	0.00	24.71	-0.37									Sampled Q1 only
03/09/0	07 39.31	15.10	0.00	24.21	-0.50		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
07/06/0	07 41.74	16.23	0.00	25.51	1.30									Sampled Q1 only
01/07/0	08 41.74	15.81	0.00	25,93	0.42		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
06/24/0	08 41.74	16.51	0.00	25.23	-0.70									Sampled Q1 only
08/29/0)8 41.74	16.98	0.00	24.76	-0.47				77					Sampled Q1 only
11/17/0	08 41.74	17.25	0.00	24.49	-0.27									Sampled Q1 only
03/13/0)9 41.74	15.78	0.00	25.96	1.47		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
05/01/0)9 41.74	16.04	0.00	25.70	-0.26			-						Sampled Q1 only
07/02/0	9 41.74	16.53	0.00	25.21	-0.49						~			Sampled Q1 only
U-6			(Scree	en Interval	l in feet: 13.	0-28.0)								
04/07/9	92					6600		90	ND	820	1200			
08/06/9	92					9200		160	ND	360	150			
11/20/9	92													Inaccessible
02/12/9	93					2600		27	ND	120	51			
06/04/9	3 37.94	14.45	0.00	23.49		13000		100	38	450	320			
09/09/9	3 37.94	15.56	0.00	22.38	-1.11	6300		29	ND	120	34			
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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change 1n Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
k	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-6 c	ontinued													
12/02/9	93 37.68	16.08	0.00	21.60	-0.78	2100		12	1.6	21	1.İ			
03/09/9	94 37.68	14.90	0.00	22.78	1.18	2200		11	8.2	24	16			
06/09/9	94 37.68	15.18	0.00	22.50	-0.28	2600		16	ND	29	ND			
09/07/9	94 37.68	16.20	0.00	21.48	-1.02	16004		ND	ND	ND	ND			
12/05/9	94 37.68	15.60	0.00	22.08	0.60	450		ND	ND	ND	ND			
03/09/9	95 37.68	13.74	0.00	23.94	1.86	2500		29	ND	70	120	320		
06/13/9	95 37.68	13.73	0.00	23.95	0.01	1300		ND	ND	20	46	5400		
09/12/9	95 37.68	14.85	0.00	22.83	-1.12	ND		ND	ND	ND	ND	6600		
12/14/9	95 37.68	14.89	0.00	22.79	-0.04	760		ND	ND	7	8.4	1100		
03/20/9	6 37.68	12.41	0.00	25.27	2.48	52		1.1	0.98	ND	0.75	1200		
09/24/9	6 37.68	15.06	0.00	22.62	-2.65	ND		ND	ND	ND	ND	750		
03/27/9	97 37.68	13.48	0.00	24.20	1.58	ND		ND	ND	ND	ND	150		
09/23/9	97 37.68	15.36	0.00	22.32	-1.88	66		0.81	ND	ND	ND	150		
03/10/9	98 37.68	10.90	0.00	26.78	4.46	ND		ND	ND	ND	ND	18		
09/04/9	8 37.68	14.85	0.00	22.83	-3.95	ND		ND	ND	ND	ND	ND		
03/04/9	9 37.68	12.10	0.00	25.58	2.75	ND		ND	ND	ND	ND	6,5		
09/13/9	9 37.68													Inaccessible covered with asphalt
03/21/0	0 37.68													Inaccessible covered with asphalt
09/18/0														Inaccessible covered with asphalt
03/16/0	37.68			-										Inaccessible covered with asphalt



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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change m Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-6 co	ontinued													
09/04/0														Inaccessible covered with asphalt
03/18/0														Inaccessible covered with asphalt
09/17/0														Inaccessible covered with asphalt
09/05/0														Covered with asphalt
03/04/0														Covered with asphalt
09/09/0								~~				-		Covered with asphalt
03/01/0														Unable to locate-Paved over
09/08/0		13.98	0.00	23.70			ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	Paved over on 8/2/05
01/20/0	6 37.68	12.76	0.00	24.92	1.22		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
07/11/0		13.23	0.00	24.45	-0.47		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
03/09/0		13.67	0.00	24.01	-0.44		140	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
07/06/01	7 40.07	14.76	0.00	25.31	1.30		79	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
01/07/0	8 40.07	14.02	0.00	26.05	0.74		65	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
06/24/0	8 40.07	14.98	0.00	25.09	-0.96									Sampled Q1 and Q3 only
08/29/0	8 40.07	15.42	0.00	24.65	-0.44		120	ND<0.50	ND<0.50	ND<0.50	ND<1.0	-	ND<0.50	
11/17/0	8 40.07													Car parked over well
03/13/09	9 40.07	14.10	0.00	25.97			100	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
05/01/09	9 40.07	14.52	0.00	25.55	-0.42									Sampled Q1 and Q3 only
07/02/09	9 40.07	15.10	0.00	24.97	-0.58		110	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
U-7			(Scree	en Interval	in feet: 15.0	0-35.0)								
04/07/92	2					ND		ND	ND	ND	ND			
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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change m Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethy1- benzene	Totai Xyienes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(8021D) (μg/l)	(8200B) (µg/l)	
	ontinued													
08/06/9						ND		ND	ND	ND	ND			
11/20/9	92					ND		ND	ND	ND	ND			
02/12/9	93					ND		ND	ND	ND	ND			
06/04/9	3 37.49	14.17	0.00	23.32		ND		ND	ND	ND	ND			
09/09/9	3 37.49	15.23	0.00	22.26	-1.06	ND		ND	ND	ND	ND			
12/02/9	3 37.11	15.61	0.00	21.50	-0.76	ND		ND	ND	ND	ND			
03/09/9	37.11	14.45	0.00	22.66	1.16	ND		1.4	4.4	0.96	7.5			
04/13/9	37.11	14.63	0.00	22.48	-0.18	ND		ND	ND	ND	ND			
06/09/9	37.11	14.70	0.00	22.41	-0.07	ND		ND	ND	ND	ND			
09/07/9	4 37.11	15.72	0.00	21.39	-1.02	ND		ND	ND	ND	ND			
12/05/9	37.11	15.10	0.00	22.01	0.62	ND		ND	ND	ND	ND			
03/09/9	5 37.11	13.36	0.00	23.75	1.74	ND		ND	ND	ND	ND	ND		
06/13/9	5 37.11	13.33	0.00	23.78	0.03	ND		ND	ND	ND	ND	3.5		
09/12/9	5 37.11	14.40	0.00	22.71	-1.07	ND		ND	ND	ND	ND	ND		
12/14/9	5 37.11	14.39	0.00	22.72	0.01	ND		ND	ND	ND	ND	1.4		
03/20/9	6 37.11	11.96	0.00	25.15	2.43									
09/24/9	6 37.11	14.59	0.00	22.52	-2.63									
03/27/9	7 37.11	13.08	0.00	24.03	1.51	ND		ND	ND	ND	ND	ND		
09/23/9	7 37.11	14.90	0.00	22.21	-1.82									
03/10/9	8 37.11	10.46	0.00	26.65	4.44	ND		ND	ND	ND	ND	ND		
09/04/9	8 37.11	14.42	0.00	22.69	-3.96									
03/04/9	9 37.11	11.64	0.00	25.47	2.78	ND		ND	ND	ND	ND	6.6	-	

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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change 1n									Comments
Sumprou	Lievation	W aler	THERICOS		Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyi- benzene	Total Vulence	MTBE (8021B)	MTBE	
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	Xylenes (µg/l)	(8021B) (µg/l)	(8260B) (µg/l)	
U-7 ca	ontinued						(10)	(1.9.1)	(1-0-1)	(187)	(PB-1)	(#81)	(+5/1)	
09/13/9														Inaccessible covered with asphalt
03/21/0	0 37.11					75 VI								Inaccessible covered with asphalt
09/18/0	0 37.11													Inaccessible covered with asphalt
03/16/0	37.11													Inaccessible covered with asphalt
09/04/0	37.11													Inaccessible covered with asphalt
09/17/0	2 37.11													Inaccessible covered with asphalt
09/05/0	3 37.11													Covered with asphalt
03/04/0	4 37.11													Covered with asphalt
09/09/0	4 37.11													Covered with asphalt
03/01/0	5 37.11													Unable to locate-Paved over
09/08/0	5 37.11	13.59	0.00	23.52			ND<50	ND<0.50	0.89	ND<0.50	1.7		ND<0.50	Paved over on 8/2/05
01/20/0	6 37.11	12.33	0.00	24.78	1.26		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
07/11/0	6 37.11	12.84	0.00	24.27	-0.51		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
03/09/0	7 37.11	13.25	0.00	23.86	-0.41		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
07/06/0	7 39.50													Car over well
01/07/0	8 39.50	13.50	0.00	26.00			ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
06/24/0	8 39.50	14.05	0.00	25.45	-0.55									Sampled Q1 and Q3 only
08/29/0	8 39.50													Car parked over well
11/17/0	8 39.50													Car parked over well



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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change 1n Elevation	TP H-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	ntinued													
03/13/0		13.60	0.00	25.90			ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
05/01/0		14.88	0.00	24.62	-1.28									Sampled Q1 and Q3 only
07/02/0	9 39.50													Car parked over well
U-8			(Scree	en Interval	in feet: 15.	0-30.0)								
04/07/9						ND		ND	ND	ND	ND			
08/06/9						ND		ND	ND	ND	ND			
02/12/9						ND		ND	ND	ND	ND			
06/04/9		15.26	0.00	23.68		ND		ND	ND	ND	ND			
09/09/9:		16.38	0.00	22.56	-1.12	ND		ND	ND	ND	ND			
12/02/93		16.80	0.00	21.77	-0.79	ND		ND	ND	ND	ND			
03/09/94		15.62	0.00	22.95	1.18	ND	~~	1.2	3.7	0.79	6. i			
04/13/94		15.80	0.00	22.77	-0.18	ND		ND	0.78	ND	0.98	~~		
06/09/94	4 38.57	15.86	0.00	22.71	-0.06	ND		ND	ND	ND	ND			
09/07/94		16.87	0.00	21.70	-1.01	ND		ND	ND	ND	ND			
12/05/94	4 38.57	16.32	0.00	22.25	0.55	ND		ND	ND	ND	ND			
03/09/9:		14.56	0.00	24.01	1.76	ND		ND	ND	ND	ND	ND		
06/13/95		14.40	0.00	24.17	0.16	ND		ND	ND	ND	ND	ND		
09/12/9:	5 38.57	15.50	0.00	23.07	-1.10	ND		ND	ND	ND	ND	ND		
12/14/9	5 38.57	15.67	0.00	22.90	-0.17	ND		ND	ND	ND	ND	ND		
03/20/90	5 38.57	13.25	0.00	25.32	2.42									
09/24/96		15.75	0.00	22.82	-2.50									
03/27/97	7 38.57	14.18	0.00	24.39	1.57	ND		ND	ND	ND	ND	ND		
09/23/91	7 38.57	16.05	0.00	22.52	-1.87									Sampled annually
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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change 1n Elevation	TPH-G	TPH-G			Ethyl-	Total	MTBE	MTBE	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	8015	(GC/MS)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
		(Icci)		(leet)	(leet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-8 c 03/10/9	ontinued	11.72	0.00	26.04	4.40									
				26.94	4.42	ND		ND	ND	ND	ND	ND		
09/04/9				22.76	-4.18									
03/04/9				25.76	3.00	ND		ND	ND	ND	ND	ND		
09/13/9				22.20	-3.56									
03/21/0		13.25	0.00	25.32	3.12	ND		ND	ND	ND	ND	ND		
09/18/0	0 38.57	15.31	0.00	23.26	-2.06									
03/16/0	1 38.57	14.71	0.00	23.86	0.60	ND		ND	ND	ND	ND	ND		
09/04/0	1 38.57	16.01	0.00	22.56	-1.30									
03/18/0	2 38.57	14.46		24.11	1.55	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
09/17/0	2 38.57	15.93	0.00	22.64	-1.47									Sampled annually
03/28/0	3 38.57	14.40	0.00	24.17	1.53		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
09/05/0	3 38.57	15.46	0.00	23.11	-1.06								112 -2.0	Sampled annually
03/04/0	4 38.57	13.98	0.00	24.59	1.48		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		 ND<2.0	Sampled annually
09/09/0		15.53	0.00	23.04	-1.55				110 -0.50	110 -0.50	110~1.0		ND~2.0	Maritzard
03/01/0		13.56		25.01	1.97		 ND<50	ND<0.50	 ND-0.50					Monitored Only
08/02/0		14.31	0.00	24.26	-0.75		ND<50	ND~0.30	ND~0.30	0.80	2.8		ND<0.50	
01/20/0		14.51	0.00											Sampled annually
07/11/0		13.94	0.00	25.06	0.80		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
				24.63	-0.43									Sampled Q1 only
03/09/0		14.40	0.00	24.17	-0.46		ND<50		ND<0.50	ND<0.50	ND<0.50		ND<0.50	
07/06/0		15.44	0.00	25.51	1.34		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
01/07/0		14.79	0.00	26.16	0.65		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
06/24/0		15.67	0.00	25.28	-0.88									Sampled Q1 and Q3 only
08/29/0	8 40.95	16.11	0.00	24.84	-0.44		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS February 1988 Through July 2009 76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	
	ontinued													
11/17/0		16.48	0.00	24.47	-0.37									Sampled Q1 and Q3 only
03/13/0		14.78	0.00	26.17	1.70		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
05/01/0		15.20	0.00	25.75	-0.42									Sampled Q1 and Q3 only
07/02/0	9 40.95	15.75	0.00	25.20	-0.55		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
U-9			(Scree	en Interval	in feet: 13.	0-28.0)								
06/04/9		14.67	0.00	23.21		2100		ND	ND	ND	ND			
09/09/9		15.79	0.00	22.09	-1.12	1200		ND	ND	ND	ND			
12/02/9		15.93	0.00	21.38	-0.71	ND		ND	ND	ND	ND			
03/09/9		14.74	0.00	22.57	1.19	5700		ND	ND	ND	ND			
04/13/9		14.96	0.00	22.35	-0.22	ND		ND	ND	ND	ND			
06/09/9		15.05	0.00	22.26	-0.09	2900		ND	ND	ND	ND			
09/07/9		16.06	0.00	21.25	-1.01	2700		ND	ND	ND	ND			
12/05/9		15.43	0.00	21.88	0.63	3700		ND	ND	ND	ND			
03/09/9		13.50	0.00	23.81	1.93	2500		ND	ND	ND	ND	5800		
06/13/9		13.63	0.00	23.68	-0.13	ND		ND	ND	ND	ND	1200		
09/12/9		14.73	0.00	22.58	-1.10	ND		ND	ND	ND	ND	1600		
12/14/9		14.67	0.00	22.64	0.06	ND	~-	ND	ND	ND	ND	4400		
03/20/9		12.27	0.00	25.04	2.40	ND		ND	ND	ND	ND	480		
09/24/9		14.92	0.00	22.39	-2.65	ND		ND	ND	ND	ND	ND	-	
03/27/9		13.36	0.00	23.95	1.56	ND		ND	ND	ND	ND	42		
09/23/9		15.28	0.00	22.03	-1.92	ND		ND	ND	ND	ND	ND		
03/10/9		10.86	0.00	26.45	4.42	ND		ND	ND	ND	3.1	ND		
09/04/9	8 37.31	15.03	0.00	22.28	-4.17	ND		ND	ND	ND	ND	ND		
5760					·			Page 20) of 22					ATDO

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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS February 1988 Through July 2009 76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change 1n	TPH-G	TPH-G			Ethyl-	Total	MTBE	MTBE	Comments
					Elevation	8015	(GC/MS)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	ontinued						·							
03/04/9		11.95	0.00	25.36	3.08	ND		ND	ND	ND	ND	ND		
09/13/9	9 37.31	15.61	0.00	21.70	-3.66	ND		ND	1.67	ND	1.01	7.85		
03/21/0	0 37.31	12.38	0.00	24.93	3.23	ND		ND	ND	ND	ND	ND		
09/18/0	0 37.31	14.87	0.00	22.44	-2.49	ND		ND	1.42	ND	1.06	ND		
03/16/0)1 37.31	13.85	0.00	23.46	1.02	ND		ND	ND	ND	ND	ND		
09/04/0)1 37.31	15.22	0.00	22.09	-1.37									Sampled annually
03/18/0)2 37.31	13.56		23.75	1.66	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
09/17/0	37.31	15.14	0.00	22.17	-1.58									Sampled annually
03/28/0	37.31	13.61	0.00	23.70	1.53		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
09/05/0	3 37.31	14.64	0.00	22.67	-1.03									Sampled annually
03/04/0)4 37.31	13.07	0.00	24.24	1.57		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
09/09/0	37.31	14.75	0.00	22.56	-1.68									Monitored Only
03/01/0	5 37.31	12.68	0.00	24.63	2.07		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		4.1	
08/02/0	5 37.31	13.47	0.00	23.84	-0.79									Sampled annually
01/20/0	6 37.31	12.61	0.00	24.70	0.86		ND<50	ND<0.50	ND<0.50	0.78	2.8		ND<0.50	
07/11/0	6 37.31	13.10	0.00	24.21	-0.49									Sampled Q1 only
03/09/0	37.31	13.55	0.00	23.76	-0.45		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
07/06/0	39.72	14.63	0.00	25.09	i.33									Sampled Q1 only
01/07/0	39.72	13.85	0.00	25.87	0.78		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
06/24/0	8 39.72	14.89	0.00	24.83	-1.04									Sampled Q1 only
08/29/0	8 39.72	15.32	0.00	24.40	-0.43									Sampled Q1 only
11/17/0	8 39.72	15.70	0.00	24.02	-0.38									Sampled Q1 only
03/13/0	9 39.72	13.90	0.00	25.82	1.80		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
5760								Page 2	1 of 22					



Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS February 1988 Through July 2009 76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change 1n Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyi- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
8.	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-9 ca	ontinued													
05/01/0)9 39.72	. 14.37	0.00	25.35	-0.47									Sampled Q1 only
07/02/0)9 39.72	14.90	0.00	24.82	-0.53									Sampled Q1 only

					Л	o Station 5700					
Date Sampled	TBA (μg/l)	Ethanol (8260B) (μg/l)	Ethytene- dibromide (EDB) (μg/l)	1,2-DCA (EDC) (μg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	1,1-DCA (µg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	
U-1											
03/27/97									2.35	2.41	
10/13/00	ND	ND	ND		ND	ND	ND	ND			
09/17/02	ND<500	ND<2500	ND<10		ND<10	ND<10	ND<10	ND<10			
09/05/03		ND<500									
03/04/04		ND<20000									
09/09/04		ND<2000									
03/01/05		ND<1300									
08/02/05		ND<1000									
01/20/06		ND<250									
07/11/06		ND<25000									
03/09/07		ND<2500									
U-1R											
07/06/07		ND<250									
01/07/08		ND<6200									
06/24/08		ND<12000									
08/29/08	ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25				
11/17/08	ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25				
03/13/09	ND<250	ND<6200	ND<12	ND<12	ND<12	ND<12	ND<12				
05/01/09	ND<250		ND<12	ND<12	ND<12	ND<12	ND<12				
07/02/09	ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25				
U-2											
03/27/97									4.49	4.36	
U-3 03/27/97				·							
05121191									3.32	3.18	
						D . C.4					

Table 2 aADDITIONAL HISTORIC ANALYTICAL RESULTS76 Station 5760

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Date Sampled	TBA (μg/l)	Ethanol (8260B) (µg/l)	Ethylene- dibromide (EDB) (µg/l)	1,2-DCA (EDC) (μg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	1,1-DCA (μg/l)	Post-purge Dissotved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)
U-3 conti	nued									
09/05/03		ND<500								
03/04/04		ND<10000								
09/09/04		ND<250								
03/01/05		ND<500								
08/02/05		ND<250								
01/20/06		ND<250								
07/11/06		ND<2500								
03/09/07		ND<1200								
07/06/07		ND<250								
U-3R										
07/06/07		ND<250								
01/07/08		ND<250			-					
06/24/08		ND<250								
08/29/08	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50			77
11/17/08	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50			
03/13/09	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50			
05/01/09	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50			
07/02/09	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50			
U-4 03/27/97									3.26	3.32
U-5										
03/27/97									3.77	3.74
03/04/04		ND<500			~~					
03/01/05		ND<50								

Table 2 aADDITIONAL HISTORIC ANALYTICAL RESULTS76 Station 5760

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					10	o Station 5700)				
Date Sampled	TBA (µg/l)	Ethanot (8260B) (µg/l)	Ethylene- dibromide (EDB) (μg/l)	i,2-DCA (EDC) (μg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	1,1-DCA (µg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	
U-5 cont	tinued										
01/20/06		ND<250	-								
03/09/07		ND<250									
01/07/08		ND<250									
03/13/09	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				
U-6											
03/20/96									3.89	3.85	
09/24/96									3.81	3.73	
03/27/97									4.36	4.43	
09/23/97						-			4.14		
03/10/98									3.95		
09/08/05		ND<1000									
01/20/06	~~	ND<250									
07/11/06		ND<250									
03/09/07		ND<250									
07/06/07		ND<250									
01/07/08		ND<250									
08/29/08	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				
03/13/09	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				
07/02/09	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50			~~	
U-7											
03/27/97									3.38	3.29	
09/08/05		ND<1000									
01/20/06		ND<250									
07/11/06		ND<250					~~				
03/09/07		ND<250									
5760						Page 3 of 4					

Table 2 a ADDITIONAL HISTORIC ANALYTICAL RESULTS 76 Station 5760

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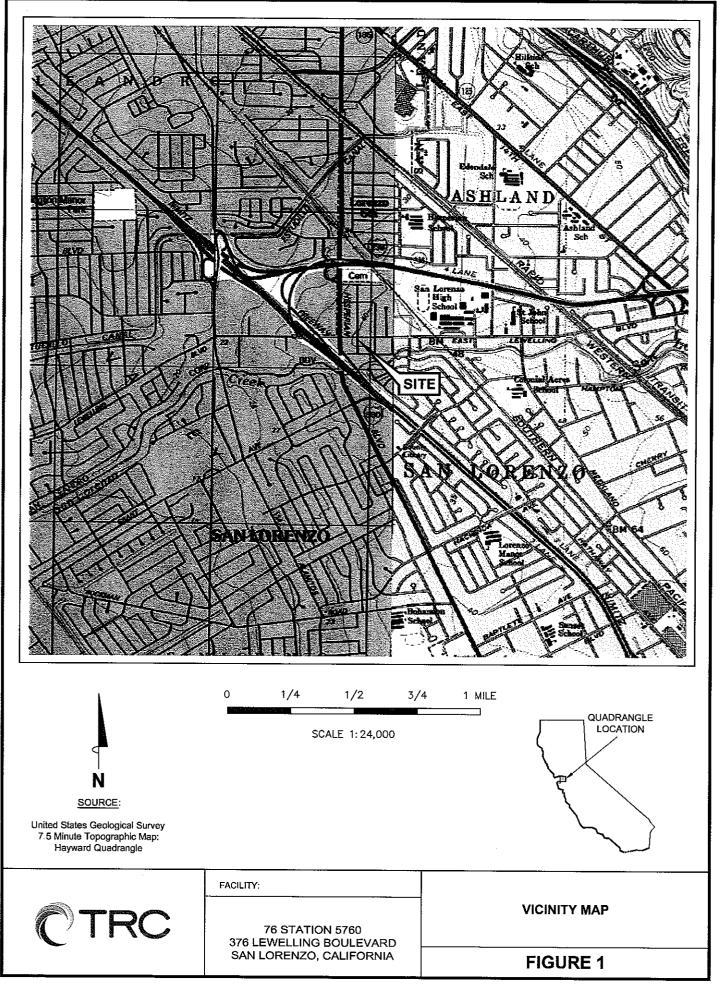
CTRC

					76	5 Station 5760	1				
Date Sampled	TBA (µg/l)	Ethanol (8260B) (μg/l)	Ethylene- dibromide (EDB) (µg/l)	1,2-DCA (EDC) (μg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	1,1-DCA (μg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	
U-7 conti	inued										
01/07/08		ND<250									
03/13/09	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				
U-8											
03/27/97									3.11	3.04	
03/04/04		ND<500									
03/01/05		ND<50									
01/20/06		ND<250									
03/09/07		ND<250									
07/06/07		ND<250									
01/07/08		ND<250									
08/29/08	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				
03/13/09	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				
07/02/09	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				
U-9											
03/20/96									4	4.02	
09/24/96									3.98	3.85	
03/27/97									3.57	3.65	
09/23/97									3.8		
03/10/98									3.62		
03/04/04		ND<500			***						
03/01/05		ND<50									
01/20/06		ND<250									
03/09/07		ND<250									
01/07/08		ND<250									
03/13/09	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				
5760						Page 4 of 4					() TRC

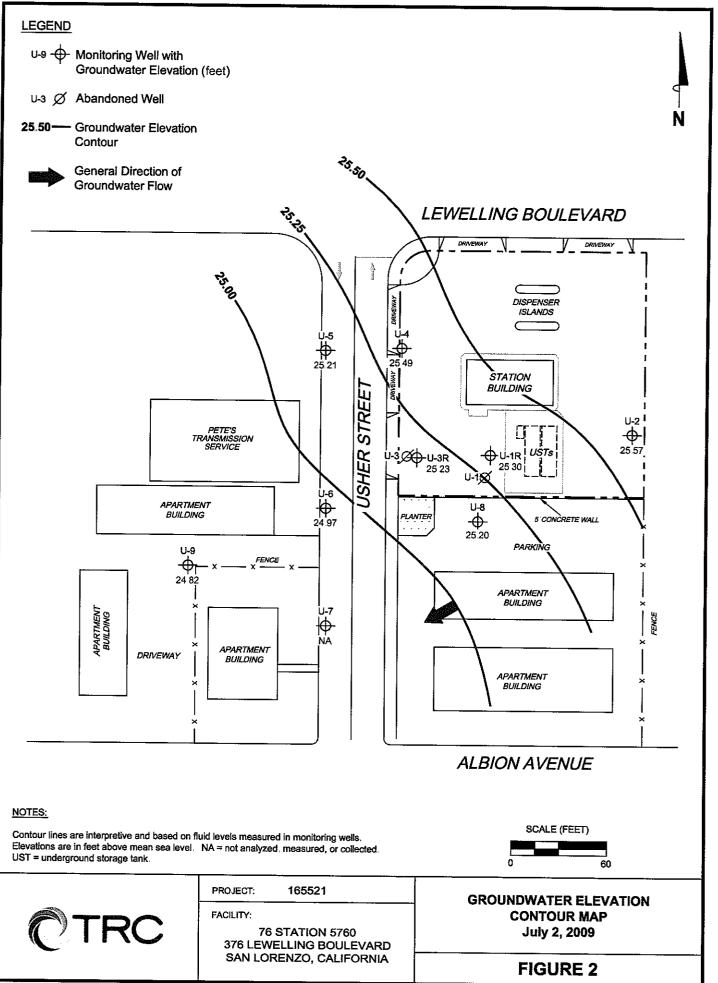
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ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5760

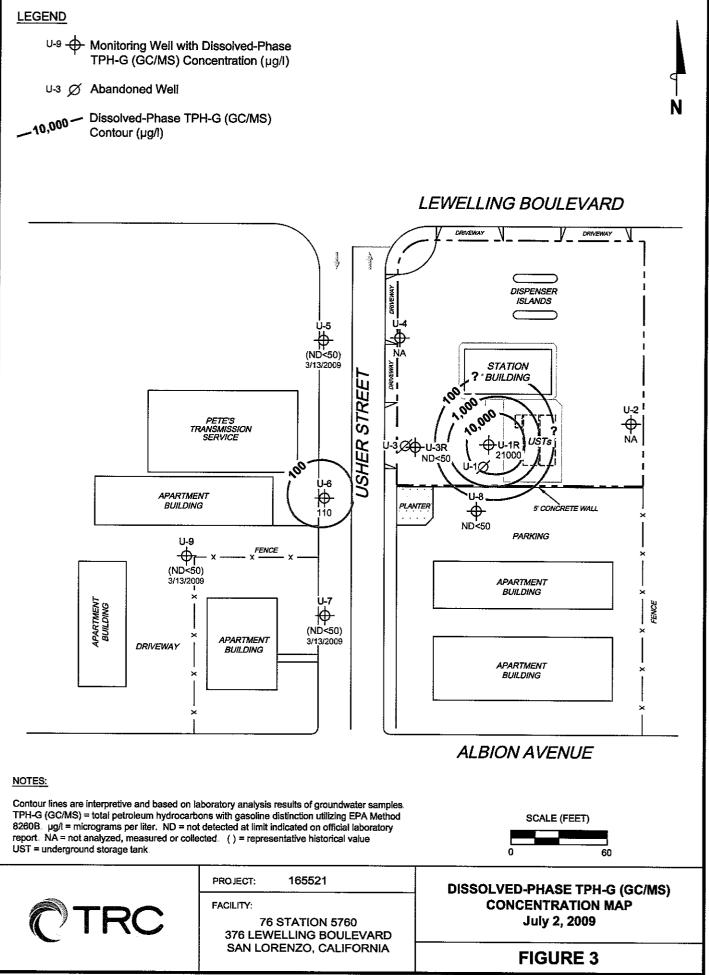
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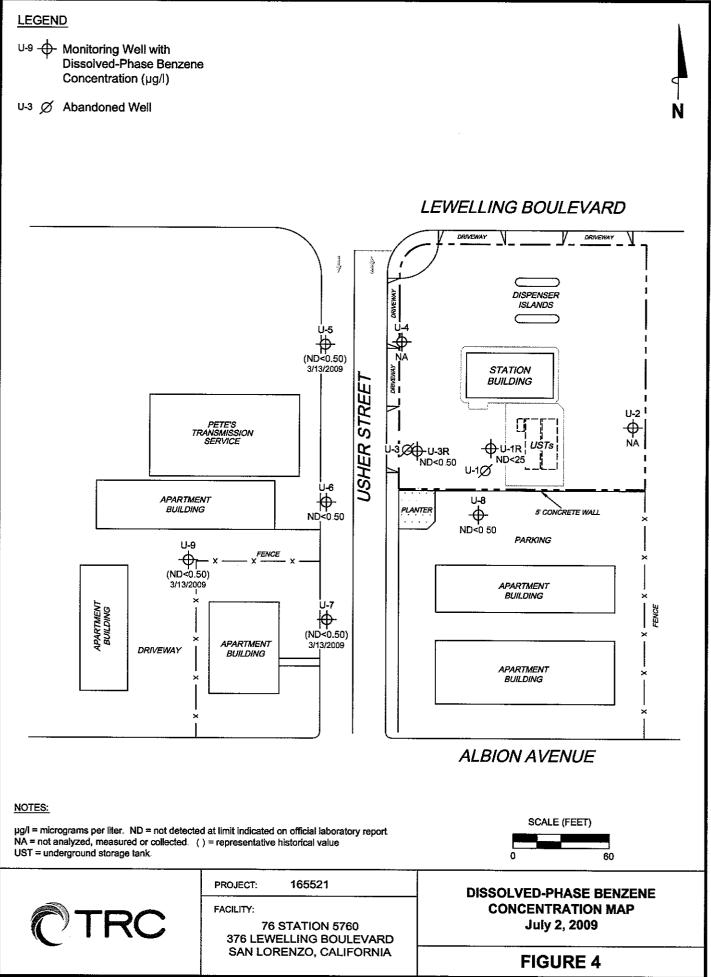
FIGURES



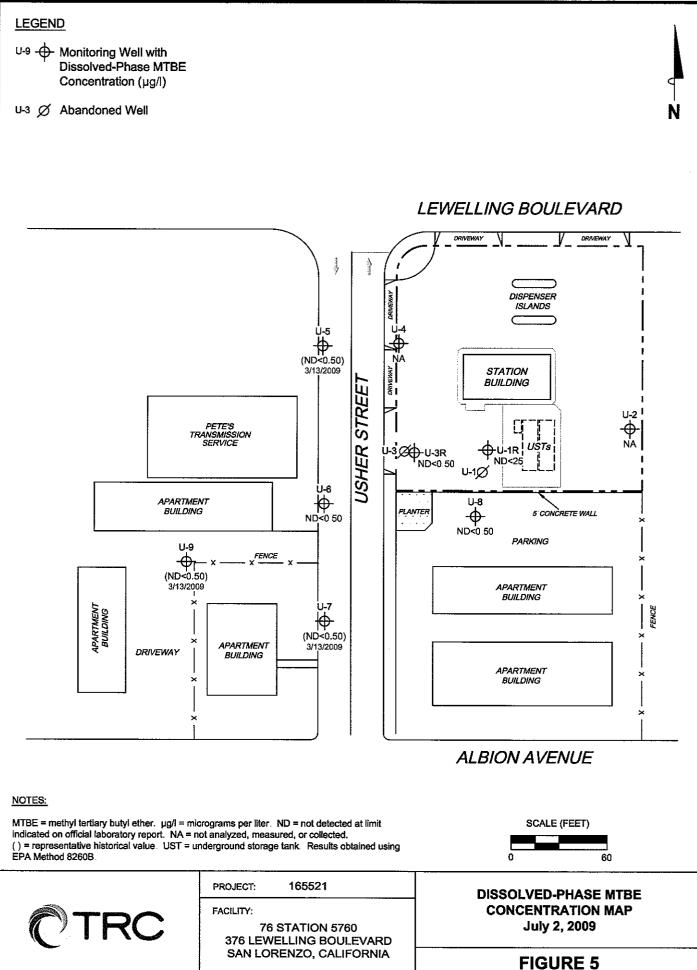
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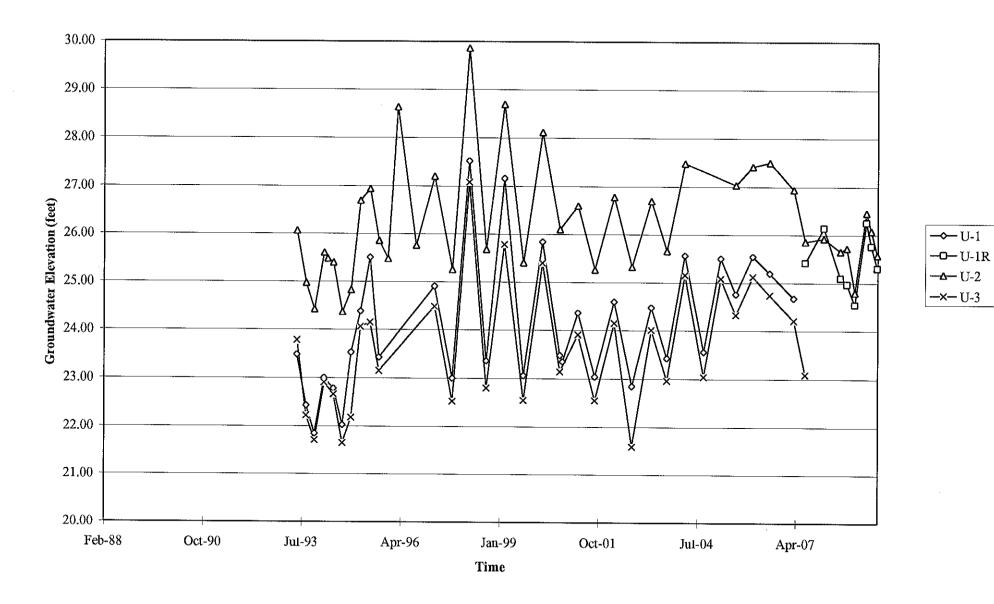


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GRAPHS

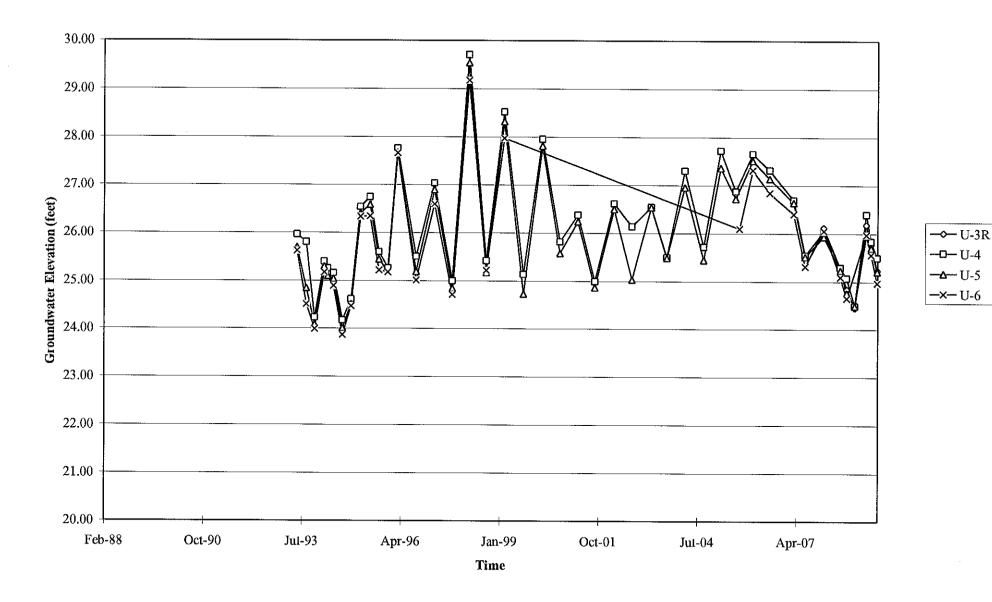
Groundwater Elevations vs. Time 76 Station 5760



Elevations may have been corrected for apparent changes due to resurvey

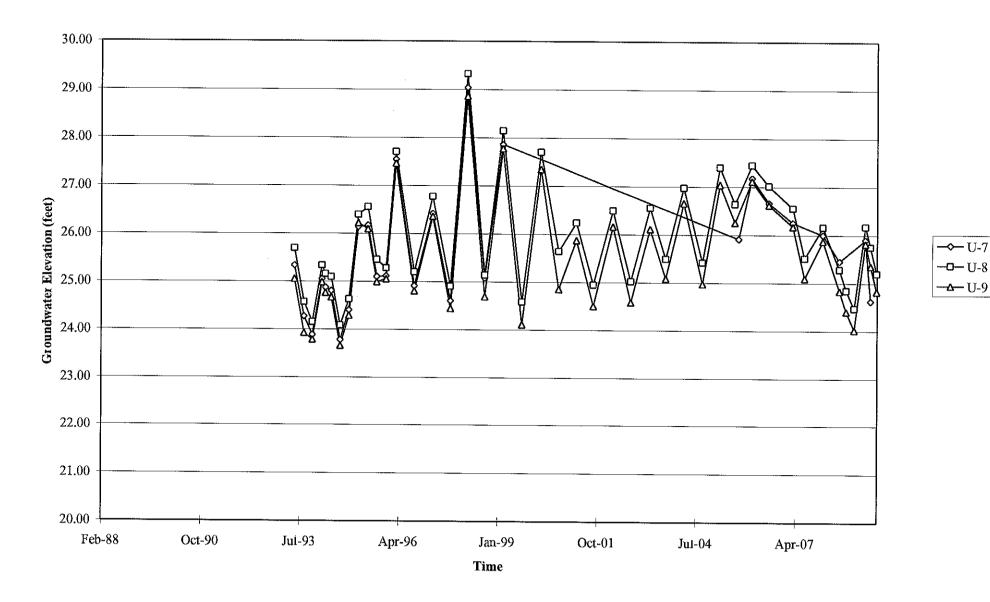
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Groundwater Elevations vs. Time 76 Station 5760



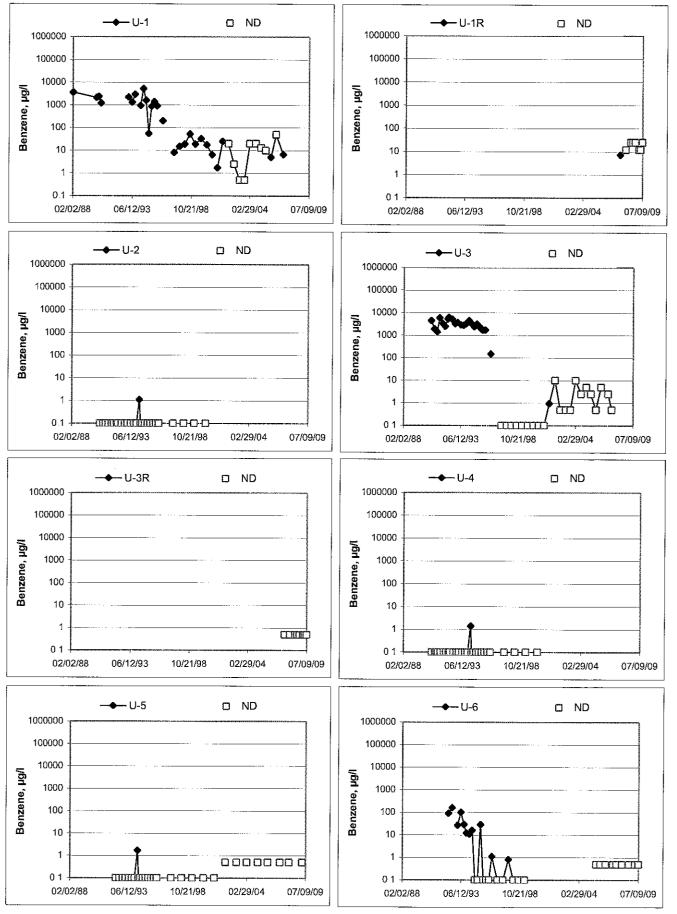
Elevations may have been corrected for apparent changes due to resurvey

Groundwater Elevations vs. Time 76 Station 5760



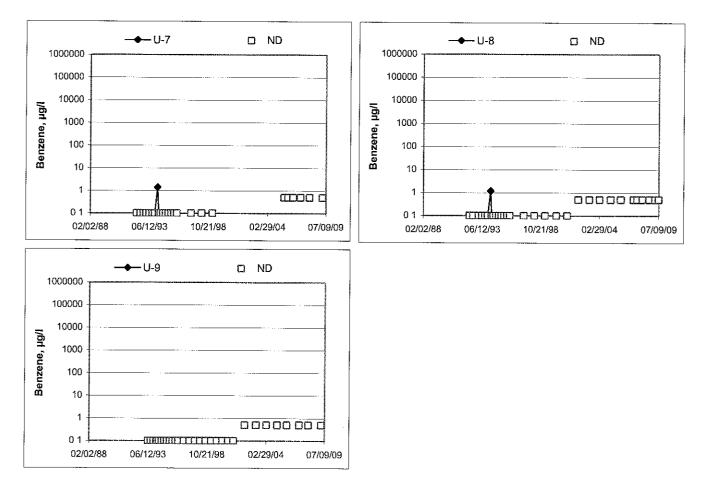
Elevations may have been corrected for apparent changes due to resurvey

Benzene Concentrations vs Time 76 Station 5760



Benzene Concentrations vs Time

76 Station 5760



GENERAL FIELD PROCEDURES

Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed Indications of well or well box damage or of pressure buildup in the well are noted

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the ISR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rat e. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted is specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well

Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging, and sampling activities Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated a particular well, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages

3/7/08 version

FIELD MONITORING DATA SHEET

Technician: <u>Bresilw</u>	Job #/Task #: 165521 FA2C	Date: 7-2-09
Site # 5760	Project Manager <u>A.</u> Lollins	Pageof

		Time	Total	Depth to	Depth to	Product Thickness	Time					
Well #	TOC	Gauged	Depth	Water	Product	(feet)	Sampled	Misc. Well Notes				
1-4		0643	27.88	17.20			N/5	3" Montor Only				
U-5	/	0647	28.50	16.53			N/5	2" Monitor Unity				
<u>1-6</u>	\checkmark	0652	28.30	15.10			0805	S,"				
11-9	<u> </u>	0656	28.15	14.90			N/5	2" Monitor Only				
U-7	······				For 1999 - 1999		N/S	unable to access				
U-8	\checkmark	0701	29.80	15.75	*		0827	2"				
1-3R	/	0706	24.97	16.35			0900	2"				
U-IR	V	0913	24 40	17.35	******		0937	Z"				
U-2	$\boldsymbol{\nu}$	0918	29.90	18.08			N/5	3" Monifor Only				
								/				
					·							
								· · · · · · · · · · · · · · · · · · ·				
FIELD DATA	FIELD DATA COMPLETE QA/QC COC WELL BOX CONDITION SHEETS											
MANIFEST		DRUM IN	VENTOR	ŕ	TRAFFIC	CONTROL						

GROUNDWATE	ER SAMPLING FIELD NOTES	
Technician:	Basilio	
Site: 5760 Project No.:	165521 Date	-7-2-09
Well No. 4-6	Purge Method: 545	
Depth to Water (feet): <u>) 5 , 1 0</u>	Depth to Product (feet):	
Total Depth (feet) 28.30	LPH & Water Recovered (gallons):	
Water Column (feet): 13.20	Casing Diameter (Inches):	
80% Recharge Depth(feet): 17.74	1 Well Volume (gallons): 3	

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F, C)	рН	D O (mg/L)	ORP	Turbidity	
Pre-F	Purge									
0751			3	1019	18.3	7.61				
			6	865.4	19.8	7.26				
	0758		9	859.3	20.4	7.05				
			•							
Stati	c at Time Sa	ympled	Tot	∣ al Gallons Pur	ged	Sample Time				
15.20			9	7		0805				
Comments					·····					

U-8 Well No. Depth to Water (feet): 2 0 Total Depth (feet) Water Column (feet): 80% Recharge Depth(feet): ¥ 5

Purge Method:

Depth to Product (feet):_ LPH & Water Recovered (gallons):_

545

Casing Diameter (Inches):_ 7 3

1 Well Volume (gallons):

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F, Ĉ)	pH	D.O (mg/L)	ORP	Turbidity		
Pre-P	urge				_						
0815			3	139.2	19.0	7.18					
001			6	53011	19.0	7.02					
	0821		9	528.0	19.1	6.91					
. *											
Statio	at Time Sa	ampled	Tot	al Gallons Pur	ged	1	Sample	Time	,		
15.82			9			0827					
omments:			· · · · · · · · · · · · · · · · · · ·						· · ·		
omments:)· <i>5C</i>		17			(10 04	· · · · · · · · · · · · · · · · · · ·			

GROUNDWATE	ER SAMPLING FIELD NOTES
Technician:	BASilio
Site: 5760 Project No.:	165521 Date: 7-2-09
Well No. U-3R	Purge Method:
Depth to Water (feet): 16.35	Depth to Product (feet):
Total Depth (feet) <u>2.4.97</u>	LPH & Water Recovered (gallons):
Water Column (feet): S. G.Z.	Casing Diameter (Inches): Z
80% Recharge Depth(feet): 18.07	1 Well Volume (galions): Z

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F, C)	рН	D.O (mg/L)	ORP	Turbidity	
Pre-	Purge									
0844			2	988.1	19.2	7.29				
			Ч	993.7	19.4	7.00				
	0855		- Ý	991.1	19.5	6.89				
Stat	ic at Time S	ampled	Tot	al Gallons Pur	ged	1	Sample	Time		
16.48		6			0900					
Comments	s:									

Well No. U-IR
Depth to Water (feet): 17.35
Total Depth (feet) 24.40
Water Column (feet): 7,03
80% Recharge Depth(feet): 18.746

Purge	Method:

Depth to Product (feet):	
LPH & Water Recovered (gallons):	
Casing Diameter (Inches): 2	
1 Well Volume (gallons):	

HB

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F,C)	рН	D O (mg/L)	ORP	Turbidity
Pre-F	Purge			1.1 E-1 E-1 E-1 E-1 E-1 E-1 E-1 E-1 E-1 E-					
0975			Z,	1020	21.2	7.02			
			4	1049	20.1	6.88		-	
	093)		6	1047	20.V	6.75			
	· · · · ·								
Stati	ic at Time Sa	ampled	Tot	al Gallons Pur	ged	I <u>, , m</u>	Sample	Time	. .
	FT H	0	6			1	2934	7	· · · · · · · · · · · · · · · · · · ·
Comments			••••				<u> </u>	/	



STATEMENT OF NON-COMPLETION OF JOB

DATE OF EVENT: 7-2-09 SITE ID: 5760 TECH: <u>Saselis</u> CALLED SUPERVISOR: <u>(TES)</u>/ NO CALLED PM: (YES / NO NAME OF PM: A. Collins WELLID: U-7 unable to access Car parked on top well. WELL ID: WELL ID:





Date of Report: 07/10/2009

Anju Farfan

TRC

21 Technology Drive Irvine, CA 92618

RE:	5760
BC Work Order:	0908627
Invoice ID:	B064747

Enclosed are the results of analyses for samples received by the laboratory on 7/2/2009. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

olly meyers

Contact Person: Molly Meyers Client Service Rep

Authorized Signature

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TRC 21 Technology Drive

Irvine, CA 92618

Project: 5760 Project Number: 4510943614

Reported: 07/10/2009 9:27

Project Manager: Anju Farfan

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information	00			
0908627-01	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5760 U-6 TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	07/02/2009 20:45 07/02/2009 08:05 Water	Delivery Work Order: Global ID: T0600101469 Location ID (FieldPoint): U-6 Matrix: W Sample QC Type (SACode): CS Cooler ID:
0908627-02	COC Number; Project Number: Sampling Location: Sampling Point: Sampled By:	 5760 U-8 TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	07/02/2009 20:45 07/02/2009 08:27 Water	Delivery Work Order: Global ID: T0600101469 Location ID (FieldPoint): U-8 Matrix: W Sample QC Type (SACode): CS Cooler ID:
0908627-03	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5760 U-3R TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	07/02/2009 20:45 07/02/2009 09:00 Water	Delivery Work Order: Global ID: T0600101469 Location ID (FieldPoint): U-3R Matrix: W Sample QC Type (SACode): CS Cooler ID:
0908627-04	COC Number: Proiect Number: Sampling Location: Sampling Point: Sampled By:	 5760 U-1R TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	07/02/2009 20:45 07/02/2009 09:37 Water	Delivery Work Order: Global ID: T0600101469 Location ID (FieldPoint): U-1R Matrix: W Sample QC Type (SACode): CS Cooler ID:



21 Technology Drive Irvine, CA 92618

Project: 5760 Project Number: 4510943614

Reported: 07/10/2009 9:27

Project Manager: Anju Farfan Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID:	0908627-01	Client Sampl	e Name:	5760, U-6, 7/2/	2009 8:05:00AM								
				- W.		Prep	Run		Instru-	······	QC	MB	Lab
Constituent		Result	Units	PQL M	DL Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	07/07/09	07/08/09 05:14	MWB	MS-V13	1	B\$G0027	ND	
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	07/07/09	07/08/09 05:14	MWB	MS-V13	1	BSG0027	ND	
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	07/07/09	07/08/09 05:14	MWB	MS-V13	i	BSG0027	ND	
Ethylbenzene		ND	ug/L	0.50	EPA-8260	07/07/09	07/08/09 05:14	MWB	MS-V13	1	BSG0027	ND	
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	07/07/09	07/08/09 05:14	MWB	MS-V13	1	BSG0027	ND	
Toluene		ND	ug/L	0.50	EPA-8260	07/07/09	07/08/09 05:14	MWB	MS-V13	1	BSG0027	ND	
Total Xylenes		ND	ug/L	1.0	EPA-8260	07/07/09	07/08/09 05:14	MWB	MS-V13	i	BSG0027	ND	
t-Amvl Methyl ether		ND	ug/L	0.50	EPA-8260	07/07/09	07/08/09 05:14	MWB	MS-V13	1	BSG0027	ND	
t-Butyl alcohol		ND	ug/L	10	EPA-8260	07/07/09	07/08/09 05:14	MWB	MS-V13	1	BSG0027	ND	
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	07/07/09	07/08/09 05:14	MWB	MS-V13	i	BSG0027	ND	
Ethyl t-butvl ether		ND	ug/L	0.50	EPA-8260	07/07/09	07/08/09 05:14	MWB	MS-V13	i	BSG0027	ND	
Total Purgeable Petroleu Hydrocarbons	m	110	ug/L	50	Luft-GC/MS	07/07/09	07/08/09 05:14	MWB	MS-V13	1	BSG0027	ND	
1,2-Dichloroethane-d4 (Su	rrogate)	98.5	%	76 - 114 (LCL - UC	L) EPA-8260	07/07/09	07/08/09 05:14	MWB	MS-V13	1	BSG0027		
Toluene-d8 (Surrogate)		101	%	88 - 110 (LCL - UC	L) EPA-8260	07/07/09	07/08/09 05:14	MWB	MS-V13	i	BSG0027		
4-Bromofluorobenzene (Si	urrogate)	103	%	86 - 115 (LCL - UC	L) EPA-8260	07/07/09	07/08/09 05:14	MWB	MS-V13	ï	BSG0027		

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21 Technology Drive Irvine, CA 92618 Project: 5760 Project Number: 4510943614

Reported: 07/10/2009 9:27

Project Manager: Anju Farfan Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID:	0908627-02	Client Sampl	e Name:	5760, U-8, 7/2/2	2009 8:27:00AM								
_				· · · · · · · · · · · · · · · · · · ·		Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MI	DL Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	07/07/09	07/08/09 05:39	MWB	MS-V13	i	BSG0083	ND	
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	07/07/09	07/08/09 05:39	MWB	MS-V13	i	BSG0083	ND	
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	07/07/09	07/08/09 05:39	MWB	MS-V13	1	BSG0083	ND	
Ethylbenzene		ND	ug/L	0.50	EPA-8260	07/07/09	07/08/09 05:39	MWB	MS-V13	1	BSG0083	ND	
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	07/07/09	07/08/09 05:39	MWB	MS-V13	1	BSG0083	ND	
Toluene		ND	ug/L	0.50	EPA-8260	07/07/09	07/08/09 05:39	MWB	MS-V13	1	BSG0083	ND	
Total Xvlenes		ND	ug/L	1.0	EPA-8260	07/07/09	07/08/09 05:39	MWB	MS-V13	1	BSG0083	ND	
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	07/07/09	07/08/09 05:39	MWB	MS-V13	1	BSG0083	ND	
t-Butyl alcohol		ND	ug/L	10	EPA-8260	07/07/09	07/08/09 05:39	MWB	MS-V13	- 1	BSG0083	ND	
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	07/07/09	07/08/09 05;39	MWB	MS-V13	1	BSG0083	ND	
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	07/07/09	07/08/09 05:39	MWB	MS-V13	i i	BSG0083	ND	
Total Purgeable Petroleu Hvdrocarbons	m	ND	ug/L	50	Luft-GC/MS	07/07/09	07/08/09 05:39	MWB	MS-V13	í	BSG0083	ND	
1,2-Dichloroethane-d4 (S	urrogate)	101	%	76 - 114 (LCL - UCL	-) EPA-8260	07/07/09	07/08/09 05:39	MWB	MS-V13	1	BSG0083		
Toluene-d8 (Surrogate)		99.7	%	88 - 110 (LCL - UCL) EPA-8260	07/07/09	07/08/09 05:39	MWB	MS-V13	1	BSG0083		
4-Bromofluorobenzene (S	(urrogate)	105	%	86 - 115 (LCL - UCL	.) EPA-8260	07/07/09	07/08/09 05:39	MWB	MS-V13	i i	BSG0083		

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21 Technology Drive

Irvine, CA 92618

Project: 5760 Project Number: 4510943614 Reported: 07/10/2009 9:27

Project Manager: Anju Farfan Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 09	908627-03	Client Sample	e Name:	5760, U-3R, 1	7/2/200	9 9:00:00AN	I							
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L.	0.50		EPA-8260	07/07/09	07/08/09 06:05	MWB	MS-V13	1	BSG0083	ND	
1,2-Dibromoethane		ND	ug/L	0.50		EPA-8260	07/07/09	07/08/09 06:05	MWB	MS-V13	1	BSG0083	ND	
1,2-Dichloroethane		ND	ug/L	0.50		EPA-8260	07/07/09	07/08/09 06:05	MWB	MS-V13	1	BSG0083	ND	
Ethylbenzene		ND	ug/L	0.50		EPA-8260	07/07/09	07/08/09 06:05	MWB	MS-V13	1	BSG0083	ND	
Methvl t-butyl ether		ND	ug/L	0.50		EPA-8260	07/07/09	07/08/09 06:05	MWB	MS-V13	i	BSG0083	ND	
Toluene		ND	ug/L	0.50		EPA-8260	07/07/09	07/08/09 06:05	MWB	MS-V13	1	BSG0083	ND	
Total Xvlenes		ND	ug/L	1.0		EPA-8260	07/07/09	07/08/09 06:05	MWB	MS-V13	1	BSG0083	ND	••
t-Amyl Methvl ether		ND	ug/L	0.50		EPA-8260	07/07/09	07/08/09 06:05	MWB	MS-V13	1	BSG0083	ND	
t-Butyl alcohol		ND	ug/L	10		EPA-8260	07/07/09	07/08/09 06:05	MWB	MS-V13	1	BSG0083	ND	
Diisopropyl ether		ND	ug/L	0.50		EPA-8260	07/07/09	07/08/09 06:05	MWB	MS-V13	ï	BSG0083	ND	
Ethanol		ND	ug/L	250		EPA-8260	07/07/09	07/08/09 06:05	MWB	MS-V13	1	BSG0083	ND	
Ethyl t-butyl ether		ND	ug/L	0.50		EPA-8260	07/07/09	07/08/09 06:05	MWB	MS-V13	i	BSG0083	ND	
Total Purgeable Petroleum Hvdrocarbons	-	ND	ug/L	50	·	Luft-GC/MS	07/07/09	07/08/09 06:05	MWB	MS-V13	1	BSG0083	ND	
1,2-Dichloroethane-d4 (Surro	ogate)	103	%	76 - 114 (LCL - U	JCL)	EPA-8260	07/07/09	07/08/09 06:05	MWB	MS-V13	1	BSG0083		•••
Toluene-d8 (Surrogate)		101	%	88 - 110 (LCL - U	JCL)	EPA-8260	07/07/09	07/08/09 06:05	MWB	MS-V13	1	BSG0083		
4-Bromofluorobenzene (Surre	ogate)	105	%	86 - 115 (LCL - L	JCL)	EPA-8260	07/07/09	07/08/09 06:05	MW8	MS-V13	i i	BSG0083		

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21 Technology Drive

Irvine, CA 92618

Project: 5760 Project Number: 4510943614

Reported: 07/10/2009 9:27

Volatile Organic Analysis (EPA Method 8260)

Project Manager: Anju Fartan

BCL Sample ID: 09	08627-04	Client Sampl	e Name:	5760, U-1R, 7/	/2/2009 9	37:00AN	1							
Constituent		Result	Units	PQL N	MDL M	ethod	Prep Date	Run Date/Time	Analyst	Instru- ment ID	Dilution	QC Batch ID	MB Bias	Lab
Benzene		ND	ug/L	25		PA-8260	07/07/09	07/08/09 06:31	MWB	MS-V13	50	BSG0083	ND	Quals A01
1,2-Dibromoethane		ND	ug/L	25	EF	PA-8260	07/07/09	07/08/09 06:31	MWB	MS-V13	50	BSG0083	ND	A01
1,2-Dichloroethane		ND	ug/L	25	EF	PA-8260	07/07/09	07/08/09 06:31	MWB	MS-V13	50	BSG0083	ND	A01
Ethylbenzene		1800	ug/L	25	EF	PA-8260	07/07/09	07/08/09 06:31	MWB	MS-V13	50	BSG0083	ND	A01
Methyl t-butyl ether		ND	ug/L	25	EF	PA-8260	07/07/09	07/08/09 06:31	MWB	MS-V13	50	BSG0083	ND	A01
Toluene		ND	ug/L	25	EF	PA-8260	07/07/09	07/08/09 06:31	MWB	MS-V13	50	BSG0083	ND	A01
Total Xylenes		3500	ug/L	50	EF	PA-8260	07/07/09	07/08/09 06:31	MWB	MS-V13	50	BSG0083	ND	A01
t-Amyl Methyl ether		ND	ug/∟	25	EF	PA-8260	07/07/09	07/08/09 06:31	MWB	MS-V13	50	BSG0083	ND	A01
t-Butyl alcohol		ND	ug/L	500	EF	PA-8260	07/07/09	07/08/09 06:31	MWB	MS-V13	50	BSG0083	ND	A01
Diisopropyl ether		ND	ug/L	25	EF	PA-8260	07/07/09	07/08/09 06:31	MWB	MS-V13	50	BSG0083	ND	A01
Ethanol		ND	ug/L	12000	EΡ	PA-8260	07/07/09	07/08/09 06:31	MWB	MS-V13	50	BSG0083	ND	A01
Ethyl t-butyl ether		ND	ug/L	25	EF	PA-8260	07/07/09	07/08/09 06:31	MWB	MS-V13	50	BSG0083	ND	A01
Total Purgeable Petroleum Hydrocarbons		21000	ug/L	2500	Lu	ift-GC/MS	07/07/09	07/08/09 06:31	MWB	MS-V13	50	BSG0083	ND	A01
1,2-Dichloroethane-d4 (Surro	gate)	101	%	76 - 114 (LCL - UC	CL) EF	PA-8260	07/07/09	07/08/09 06:31	MWB	MS-V13	50	BSG0083		
Toluene-d8 (Surrogate)		100	%	88 - 110 (LCL - UC	CL) EF	PA-8260	07/07/09	07/08/09 06:31	MWB	MS-V13	50	BSG0083		
4-Bromofluorobenzene (Surro	ogate)	105	%	86 - 115 (LCL - U(CL) EF	PA-8260	07/07/09	07/08/09 06:31	MWB	MS-V13	50	BSG0083		

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirely.

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Certifications: California - ELAP Certification Number 1186; Nevada Administrative Code - NAC-445A



TRC 21 Technology Drive

Irvine, CA 92618

Project: 5760 Project Number: 4510943614

Reported: 07/10/2009 9:27

Project Manager: Anju Farfan Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Precision & Accuracy

									Control Limits			
			Source	Source		Spike			Percent		Percent	
Constituent	Batch ID	QC Sample Type	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery Lab Quals	
Benzene	BSG0027	Matrix Spike	0908382-05	0	27.740	25.000	ug/L		111		70 - 130	
		Matrix Spike Duplicate	0908382-05	0	27.890	25.000	ug/L	0.9	112	20	70 - 130	
Toluene	BSG0027	Matrix Spike	0908382-05	0	28.470	25,000	ug/L		114		70 - 130	
		Matrix Spike Duplicate	0908382-05	0	28.240	25.000	ug/L	0.9	113	20	70 - 130	
1,2-Dichloroethane-d4 (Surrogate)	BSG0027	Matrix Spike	0908382-05	ND	9.0400	10.000	ug/L		90.4		76 - 114	
		Matrix Spike Duplicate	0908382-05	ND	9.4400	10.000	ug/L		94.4		76 - 114	
Toluene-d8 (Surrogate)	BSG0027	Matrix Spike	0908382-05	ND	9.9100	10.000	ug/L		99.1		88 - 110	
		Matrix Spike Duplicate	0908382-05	ND	10,060	10,000	ug/L		101		88 - 110	
4-Bromofluorobenzene (Surrogate)	BSG0027	Matrix Spike	0908382-05	ND	9.6500	10.000	ug/L		96.5		86 - 115	
		Matrix Spike Duplicate	0908382-05	ND	9.6600	10.000	ug/L		96.6		86 - 115	
Benzene	BSG0083	Matrix Spike	0908495-01	0	28.180	25.000	ug/L		113		70 - 130	
		Matrix Spike Duplicate	0908495-01	0	27.730	25.000	ug/L	1.8	111	20	70 - 130	
Toluene	BSG0083	Matrix Spike	0908495-01	0	28.170	25,000	ug/L		113		70 - 130	
		Matrix Spike Duplicate	0908495-01	0	27.970	25.000	ug/L	0.9	112	20	70 - 130	
1,2-Dichloroethane-d4 (Surrogate)	BSG0083	Matrix Spike	0908495-01	ND	9.6200	10.000	ug/L		96.2		76 - 114	
		Matrix Spike Duplicate	0908495-01	ND	9.3000	10.000	ug/L		93.0		76 - 114	
Toluene-d8 (Surrogate)	BSG0083	Matrix Spike	0908495-01	ND	10.030	10,000	ug/L	-	100		88 - 110	
		Matrix Spike Duplicate	0908495-01	ND	10.010	10.000	ug/L		100		88 - 110	
4-Bromofluorobenzene (Surrogate)	BSG0083	Matrix Spike	0908495-01	ND	10.000	10.000	ug/L.	•	100		86 - 115	
		Matrix Spike Duplicate	0908495-01	ND	9.6300	10.000	ug/L		96.3		86 - 115	

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TRC 21 Technology Drive Irvine, CA 92618

Project: 5760

Project Number: 4510943614 Project Manager: Apul Forter Reported: 07/10/2009 9:27

Project Manager: Anju Farfan

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Laboratory Control Sample

									Control Limits				
Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Percent Recovery	RPD	Lab Quals	
Benzene	BSG0027	BSG0027-BS1	LCS	27.670	25.000	0,50	ug/L	111		70 - 130			
Toluene	BSG0027	BSG0027-B\$1	LCS	28,180	25,000	0.50	ug/L	113		70 - 130			
1,2-Dichloroethane-d4 (Surrogate)	BSG0027	BSG0027-BS1	LCS	9,5300	10.000		ug/L	95.3		76 - 114			
Toluene-d8 (Surrogate)	BSG0027	BSG0027-BS1	LCS	10.050	10,000		ug/L	100		88 - 110			
4-Bromofluorobenzene (Surrogate)	BSG0027	BSG0027-BS1	LCS	9.6200	10.000		ug/L	96.2	•••	86 - 115			
Benzene	BSG0083	BSG0083-BS1	LCS	28.410	25.000	0.50	ug/L	114		70 - 130			
Toluene	BSG0083	BSG0083-BS1	LCS	28,580	25.000	0.50	ug/L	114		70 - 130	,		
1,2-Dichloroethane-d4 (Surrogate)	BSG0083	BSG0083-BS1	LCS	9.4400	10.000		ug/L	94.4		76 - 114			
Toluene-d8 (Surrogate)	BSG0083	BSG0083-BS1	LCS	10.030	10.000		ug/L	100		88 - 110			
4-Bromofluorobenzene (Surrogate)	BSG0083	BSG0083-BS1	LCS	9.6600	10.000		ug/L	96.6		86 - 115			



TRC 21 Technology Drive

Irvine, CA 92618

Project: 5760 Project Number: 4510943614

Reported: 07/10/2009 9:27

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Benzene	BSG0027	BSG0027-BLK1	ND	ug/L	0.50		
1,2-Dibromoethane	BSG0027	BSG0027-BLK1	ND	ug/L	0.50		
1,2-Dichloroethane	BSG0027	BSG0027-BLK1	ND	ug/L	0.50		
Ethylbenzene	BSG0027	BSG0027-BLK1	ND	ug/L	0.50		
Methvl t-butyl ether	BSG0027	BSG0027-BLK1	ND	ug/L	0,50		
Toluene	BSG0027	BSG0027-BLK1	ND	ug/L	0.50		
Total Xvlenes	BSG0027	BSG0027-BLK1	ND	ug/L	1.0		
t-Amvl Methyl ether	BSG0027	BSG0027-BLK1	ND	ug/L	0.50		
t-Butyl alcohol	BSG0027	BSG0027-BLK1	ND	ug/L	10		
Diisopropyl ether	BSG0027	BSG0027-BLK1	ND	ug/L	0.50		
Ethyl t-butyl ether	BSG0027	BSG0027-BLK1	ND	ug/L	0.50		
Total Purgeable Petroleum Hydrocarbons	BSG0027	BSG0027-BLK1	ND	ug/L	50		
1,2-Dichloroethane-d4 (Surrogate)	BSG0027	BSG0027-BLK1	96.0	%	76 - 114	(LCL - UCL)	
Toluene-d8 (Surrogate)	BSG0027	BSG0027-BLK1	99.1	%	88 - 110	(LCL - UCL)	
4-Bromofluorobenzene (Surrogate)	BSG0027	BSG0027-BLK1	104	%	86 - 115	(LCL - UCL)	
Benzene	BSG0083	BSG0083-BLK1	ND	ug/L	0.50		
1,2-Dibromoethane	BSG0083	BSG0083-BLK1	ND	ug/L	0.50		
1,2-Dichloroethane	BSG0083	BSG0083-BLK1	ND	ug/L	0.50		
Ethylbenzene	BSG0083	BSG0083-BLK1	ND	ug/L	0.50		
Methvl t-butyl ether	BSG0083	BSG0083-BLK1	ND	ug/L,	0.50		
Toluene	BSG0083	BSG0083-BLK1	ND	ug/L	0.50		
Fotal Xylenes	BSG0083	BSG0083-BLK1	ND	ug/L	1.0		
-Amyl Methvl ether	BSG0083	BSG0083-BLK1	ND	 ug/L	0.50		
-Butyl alcohol	BSG0083	BSG0083-BLK1	ND	ug/L.	10		· · · ·

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21 Technology Drive Irvine, CA 92618

Project: 5760 Project Number: 4510943614

Reported: 07/10/2009 9:27

Project Manager: Anju Fartan Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Diisopropyl ether	BSG0083	BSG0083-BLK1	ND	ug/L	0.50		
Ethanol	BSG0083	BSG0083-BLK1	ND	ug/L	250		
Ethyl t-butyl ether	BSG0083	BSG0083-BLK1	ND	ug/L	0.50		
Total Purgeable Petroleum Hydrocarbons	BSG0083	BSG0083-BLK1	ND	ug/L	50		
1,2-Dichloroethane-d4 (Surrogate)	BSG0083	BSG0083-BLK1	94.9	%	76 - 114	(LCL - UCL)	
Toluene-d8 (Surrogate)	BSG0083	BSG0083-BLK1	99.0	%	88 - 110	(LCL - UCL)	
4-Bromofluorobenzene (Surrogate)	BSG0083	BSG0083-BLK1	103	%	86 - 115	(LCL - UCL)	

Page 10 of 11

E Laboratories, Inc.		
Environmental Testing Laboratory Since 1949		
TRC	Project: 5760	F
21 Technology Drive	Project Number: 4510943614	
Irvine, CA 92618	Project Manager: Anju Farfan	

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- MDL Method Detection Limit
- ND Analyte Not Detected at or above the reporting limit
- PQL Practical Quantitation Limit
- RPD Relative Percent Difference

A01 PQL's and MDL's are raised due to sample dilution.

Reported: 07/10/2009 9:27

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Custody Seals Ice Chest	Containe	rs 🗆 🛛	None 🛛	Comme	nts:						
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STATEMENTS

Purge Water Disposal

Non-hazardous groundwater produced during purging and sampling of monitoring was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by a licensed carrier, to the ConocoPhillips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures – Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R-149, which is on file at TRC's Concord Office. Purge water suspected of containing potentially hazardous material, such as liquid-phase hydrocarbons, was accumulated separately in a drum for transportation and disposal by others.

Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified