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Alameda County Environmental Health

April 13, 2009

Ms. Barbara Jakub Alameda County Environmental Health 1131 Harbor Bay Parkway Alameda, CA 94502

Re: **Report Transmittal**

Semi-Annual Summary Report – Fourth Quarter 2008 and First Quarter 2009

76 Service Station #5760 376 Lewelling Boulevard San Lorenzo, California

Dear Ms. Jakub:

I declare under penalty of perjury that, to the best of my knowledge, the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please call:

Ted Moise (Contractor) ConocoPhillips Risk Management & Remediation 76 Broadway Sacramento, CA 95818

Phone: (510) 245-5162 Fax: (918) 662-4480

Sincerely,

Eric G. Hetrick Site Manager

Risk Management & Remediation

Attachment



Stantec Consulting Corporation 3017 Kilgore Road Suite 100 Rancho Cordova CA 95670 Tel: (916) 861-0400 Fax: (916) 861-0430

Semi-Annual Summary Report – Fourth Quarter 2008 and First Quarter 2009
76 Service Station No. 5760
376 Lewelling Boulevard
San Lorenzo, California

ACEHS File No.: RO0000344

Stantec Project No.: 211402275

Submitted to:
Ms. Barbara Jakub
Alameda County Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Oakland, California 94502

(Sent Via Electronic Upload to Alameda ftp)

Submitted by:
Stantec Consulting Corporation
3017 Kilgore Road, Suite 100
Rancho Cordova, California 95670
916-861-0400

Prepared on behalf of: ConocoPhillips Company Mr. Ted Moise Site Manager 76 Broadway Sacramento, California 95818

April 13, 2009

Semi-Annual Summary Report – Fourth Quarter 2008 and First Quarter 2009 April 13, 2009

INTRODUCTION

On behalf of ConocoPhillips, Stantec Consulting Corporation (Stantec), is forwarding TRC's fourth quarter 2008 and first quarter 2009 quarterly summary reports for 76 Service Station No. 5760, located at 376 Lewelling Boulevard, San Lorenzo, California. During the first quarter of 2009, ConocoPhillips transferred the role of lead consultant from Delta Consultants (Delta) to Stantec.

SITE DESCRIPTION

The site is currently an active 76-branded gasoline service station and auto repair shop located on the southest corner of the intersection of Lewelling Boulevard and Usher Street in San Lorenzo, California. Site facilities include two underground storage tanks (USTs) used for gasoline storage and associated piping and fuel dispensers. A station building containing two mechanic's service bays, as well as a waste-oil UST are also present at the site. A detailed site plan is included in TRC's quarterly monitoring reports (Attachment 1).

SITE GEOLOGY AND HYDROGEOLOGY

The site is located on the East Bay Plain, which gently slopes from the foothills to the east towards the San Francisco Bay. The area is underlain by Holocene-age alluvial deposits. Sand and gravel stream channel deposits are mapped along the alignment of San Lorenzo Creek, which is located approximately 500 feet south of the site. Based on assessment activities performed by various consultants, the subsurface generally consists of highly permeable soils to depths of 15 to 20 feet below ground surface (bgs). Underlying these soils are low permeability soils with occasional sand lenses to the maximum depth explored of approximately 30 feet bgs.

As outlined in the California Department of Water Resources 2003 *California Groundwater: Bulletin 118*, the site lies within the East Bay Plain Subbasin of the Santa Clara Valley Groundwater Basin. The East Bay Plain Subbasin is a northwest trending alluvial plain of Quaternary Age, bounded on the north by San Pablo Bay, on the east by the contact with Franciscan Basement rocks, on the south by the Niles Cone Groundwater Basin. The East Bay Plain Subbasin extends beneath San Francisco Bay to the west.

A soil sieve/hydrometer sample and permeability test was performed in August 1990 by GeoStrategies Incorporated (GSI) on a sample collected from boring U-2 at a depth of 30 feet bgs. In the associated boring log, the soil was classified as a clay; the laboratory determined the soil to have a permeability of 6.0x10⁻⁸ centimeters per second.

A three-hour step-drawdown and 24-hour constant-rate discharge test were performed utilizing well U-1 in February 1994. The step-drawdown test indicated a sustainable yield of 2 gallons per minute (gpm). Hydraulic conductivity calculated during the constant-rate discharge test ranged from 175.4 gallons per day per square foot (gpd/ft²) to 350 gpd/ft², a value consistent for clean sand.

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PREVIOUS ASSESSMENT

In November 1987, Woodward-Clyde Consultants (WCC) oversaw the removal of the former USTs, and the installation of the current USTs. Based on petroleum hydrocarbon impact observed during UST replacement, groundwater monitoring well U-1 was installed. Well installation activities are documented in WCC's *Well Installation Report* dated March 25, 1988.

In August 1990, GSI oversaw the installation of monitoring wells U-2 through U-4. Well installation activities are documented in GSI's *Monitoring Well Installation Report*, dated November 16, 1990.

In March 1992, GSI oversaw the installation of monitoring wells U-5 through U-8 to delineate impact off-site. Well installation activities are documented in GSI's *Well Installation Report*, dated August 9, 1993.

In November 2003, Delta oversaw the advancement of five direct push soil borings, GP-1 through GP-5, to a maximum depth of 20 feet bgs. Hydrocarbon impact was observed in the soil sample collected from GP-4 at a depth of 19 feet bgs; TPHg, ethylbenzene, and total xylenes were detected at concentrations of 1,600, 26, and 130 milligrams per kilogram, respectively. A soil sample collected from GP-4 at a depth of 12 feet bgs was "non-detect" for all analyzed constituents. Site assessment activities are documented in Delta's *Baseline Assessment Report*, dated December 10, 2003.

In July 2007, Delta abandoned monitoring wells U-1 and U-3 and installed replacement wells U-1R and U-3R. Wells U-1 and U-3 were destroyed because Delta believed that hydrocarbon impact observed in the wells were originating at the surface and migrating down the well boring through poor surface seals. Well destruction and abandonment activities are documented in Delta's *Monitoring Well Abandonment and Replacement Report*, dated August 27, 2007.

SENSITIVE RECEPTORS

In 1992, GSI contacted the Alameda County Flood Control and Water Conservation District (ADFCWD) to identify water supply wells located within 0.5 mile of the site. Of the six wells identified (all being classified as irrigation wells) as being located within 0.5 mile of the site, five of the wells were determined to be located hydraulically up-gradient of the site, while one well was determined to be located hydraulically cross-gradient of the site. Of the up-gradient wells, one (identified in GSI's *Well Installation Report*, dated June 15, 1992 as well #1) appears to be located immediately east of the site.

In 2006, Delta reviewed California Department of Water Resources (DWR) well completion logs to identify all wells located within 1 mile of the site. Based on a review of Delta's reports, Delta appears to have identified 39 wells within 1 mile of the site. The six wells identified by GSI in 1992 were not located during the 2006 review of DWR files.

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In 2006, Delta mailed a Public Health Assessment Questionnaire to all properties and owners of properties located within 1,000 feet of the site. Of the 164 questionnaires sent out, Delta received 13 responses and four returned by the United States Postal Service due to invalid addresses. Of the 13 responses, none of the respondents indicated the presence of a sump on their properties.

Based on the U.S. Geological Survey Topographic Map for the area (San Leandro quadrangle, 1980), the nearest surface water body is the San Lorenzo Creek, located approximately 500 feet southeast to southwest (down-gradient) of the site. In the vicinity of the site, San Lorenzo Creek is a concrete-lined channel.

MONITORING AND SAMPLING

The site has been monitored and sampled since the first quarter 1988. Currently, nine wells are monitored quarterly (U-1R, U-2, U-3R, and U-4 through U-9). Samples are collected from wells U-1R, U-3R and U-6 quarterly, from wells U-7 and U-8 during the first and third quarter of each year, and from wells U-5 and U-9 during the first quarter of each year. Wells U-2 and U-4 are not sampled. Collected groundwater samples are analyzed for TPPH, BTEX, and fuel oxygenates MTBE and ethanol by EPA Method 8260B. Select groundwater samples are also analyzed for TBA, DIPE, ETBE, and TAME, as well as EDB and 1,2-DCA by EPA Method 8260B.

DISCUSSION

Fourth Quarter 2008

During the fourth quarter 2008, depth to groundwater ranged between 15.70 and 18.85 feet below top of casing (toc). Historical groundwater depths have previously been reported between 11.64 and 19.28 feet below toc. The direction of groundwater flow was toward the southwest at a gradient of 0.002 foot/foot (Attachment 1). Groundwater levels could not be gauged in wells U-6 and U-7 due to cars being parked over the wells. Accordingly, well U-6 could not be sampled. Being as groundwater flow has always been towards the southwest during monitoring events, a rose diagram showing groundwater flow directions has been omitted.

The highest concentrations of TPPH were detected in on-site well U-1R (free product was last observed in well U-1 in 1993). During fourth quarter 2008, TPPH were reported in both wells U-1R and U-3R at 24,000 micrograms per liter (μ g/L) and 740 μ g/L, respectively. Ethylbenzene was detected in wells U-1R and U-3R at concentrations of 2,200 μ g/L and 67 μ g/L, respectively, while total xylenes were detected at concentrations of 6,300 μ g/L and 17 μ g/L, respectively.

Benzene, toluene, and MTBE were not detected in either groundwater sample collected during the fourth quarter 2008 monitoring and sampling event. The down-gradient/cross-gradient extent of the dissolved plume is well defined by the existing monitoring well network.

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First Quarter 2009

During the first quarter 2009, depth to groundwater ranged between 13.60 and 17.20 feet below top of casing (toc). Historical groundwater depths have previously been reported between 11.64 and 19.28 feet below toc. The direction of groundwater flow was toward the southwest at a gradient of 0.002 foot/foot (Attachment 1). Being as groundwater flow has always been towards the southwest during monitoring events, a rose diagram showing groundwater flow directions has been omitted.

The highest concentrations of TPPH continues to be detected in on-site well U-1R (free product was last observed in well U-1 in 1993). This quarter, the maximum concentrations of TPPH were reported in well U-1R at $20,000~\mu g/L$. Ethylbenzene and total xylenes were detected in wells U-1R and U-3R at maximum concentrations of 1,800 ug/L (U-1R) and 4,400 ug/L (U-1R), respectively. Benzene, toluene, and MTBE were not detected in any groundwater samples collected during the first quarter 2009 monitoring and sampling event. The downgradient/cross-gradient extent of the dissolved plume is well defined by the existing monitoring well network.

CHARACTERIZATION STATUS

The highest concentrations of residual hydrocarbon impact is on-site in the vicinity of well U-1R. The down-gradient/cross-gradient extent of the dissolved-phase hydrocarbon plume is well defined by the existing monitoring well network. Additional assessment immediately downgradient of the dispenser islands appears warranted to verify that dissolved phase impact is not also originating from the dispenser pump island.

Delta prepared a work plan dated December 1, 2008 proposing additional site assessment. A regulatory letter from Alameda County Environmental Health Services (ACEHS) approved the proposed scope of work, pending modifications. Stantec has reviewed Delta's work plan and based on a telephone conversation between Mr. Benjamin Chevlen of Stantec and Ms. Barbara Jakub of ACEHS on April 7, 2009, Stantec will be preparing a revised work plan for additional site assessment. Stantec will prepare and submit the work plan to the ACEHS by April 30, 2009.

REMEDIATION STATUS

In August 1994, Pacific Environmental Group (PEG) performed a 5-day soil vapor extraction (SVE) feasibility test at the site. Results of the test indicated that SVE was an effective remedial technology for the site.

In October 1995, an SVE and groundwater treatment (GWT) system was started up at the site. The system was subsequently operated continuously until February 1997, when the system was shut-down due to diminishing remedial benefits.

Active remediation is not currently being performed at the site.

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CURRENT ASSESSMENT ACTIVITIES

No assessment activities were performed during first quarter 2009.

RECENT SUBMITTALS/CORRESPONDENCE

Submitted by Delta – Quarterly Summary and Monitoring Report – Third Quarter 2008, dated October 27, 2008.

Submitted by Delta – Work Plan – Additional Assessment, dated December 1, 2008.

Received from ACEHS – Regulatory letter dated March 27, 2009 approving Delta's work plan, pending modifications.

WASTE DISPOSAL SUMMARY

The volume of purged groundwater generated and disposed of during the quarterly groundwater monitoring event is documented in TRC's *Quarterly Monitoring Report, January through March* 2009, dated March 19, 2009 (Attachment 1).

THIS QUARTER ACTIVITIES (First Quarter 2009)

- 1. TRC performed a quarterly groundwater monitoring and sampling event.
- 2. Delta prepared and submitted a quarterly summary and monitoring report.
- 3. Delta prepared and submitted a work plan for additional assessment.

NEXT QUARTER ACTIVITIES (Second Quarter 2009)

- 1. Stantec to prepare and submit a revised work plan for additional site assessment by April 30, 2009.
- 2. TRC to perform a quarterly groundwater monitoring and sampling event.
- 3. Stantec to prepare and submit a quarterly summary and monitoring report.

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LIMITATIONS

This report presents our understanding of existing conditions at the subject site located at 376 Lewelling Boulevard, San Lorenzo, California. Evaluations of the geologic conditions at the site for the purposes of this investigation are inherently limited due to the number of observation points. There are no representations, warranties, or guarantees that the points selected for sampling are representative of the entire site. Data from this report reflects the conditions at specific locations at a specific point in time. Stantec assumes no responsibility for work reported or performed by other consultants or contractors. Stantec makes no warranties or guarantees for the groundwater monitoring report (Attachment 1) prepared by TRC. No other interpretation, representations, warranties, guarantees, express or implied, are included or intended in the report findings.

Sincerely,

Stantec Consulting Corporation

Benjamin Chevlen P.G. Associate Geologist ON E

BENJAMIN CHEVLEN No. 8471 Exp. 06/30/10

Ed Simonis, P.G. Senior Geologist

Attachments:

CC:

Attachment 1 - TRC's Quarterly Monitoring Report – October through December 2008, dated December 12, 2008.

Attachment 2 - TRC's Quarterly Monitoring Report – January through March 2009, dated March 19, 2009.

Mr. Ted Moise, ConocoPhillips (via electronic upload to Livelink only)

ATTACHMENT 1 TRC'S QUARTERLY MONITORING REPORT OCTOBER THROUGH DECEMBER 2008

Quarterly Summary Report – First Quarter 2009 76 Service Station 5760 376 Lewelling Boulevard San Lorenzo, California





21 Technology Drive Irvine, CA 92618

949.727.9336 PHONE 949.727.7399 FAX

www.TRCsolutions.com

DATE:

December 15, 2008

TO:

ConocoPhillips Company

76 Broadway

Sacramento, CA 95818

ATTN:

MR. TED MOISE

SITE:

76 STATION 5760

376 LEWELLING BOULEVARD SAN LORENZO, CALIFORNIA

RE:

QUARTERLY MONITORING REPORT

OCTOBER THROUGH DECEMBER 2008

Dear Mr Moise:

Please find enclosed our Quartelry Monitoring Report for 76 Station 5760, located at 376 Lewelling Boulevard, San Lorenzo, California. If you have any questions regarding this report, please call us at (949) 727-9336.

Sincerely,

TRC

Anju Farfan

Groundwater Program Operations Manager

CC: Mr. Dennis Dettloff, Delta Environmental (1 copy)

Enclosures

20-0400/5760R13.QMS

QUARTERLY MONITORING REPORT OCTOBER THROUGH DECEMBER 2008

76 STATION 5760 376 Lewelling Boulevard San Lorenzo, California

Prepared For:

Mr. Ted Moise CONOCOPHILLIPS COMPANY 76 Broadway Sacramento, California 95818

By:

Senior Project Geologist, Irvine Operations

Date: 12/12/06



	LIST OF ATTACHMENTS	
Summary Sheet	Summary of Gauging and Sampling Activities	
Tables	Table Key	
	Contents of Tables	
	Table 1: Current Fluid Levels and Selected Analytical Results	
	Table 1a: Additional Current Analytical Results	
	Table 2: Historic Fluid Levels and Selected Analytical Results	
	Table 2a: Additional Historic Analytical Results	
Figures	Figure 1: Vicinity Map	
	Figure 2: Groundwater Elevation Contour Map	
	Figure 3: Dissolved-Phase TPH-G (GC/MS) Concentration Map	
	Figure 4: Dissolved-Phase Benzene Concentration Map	
	Figure 5: Dissolved-Phase MTBE Concentration Map	
Graphs	Groundwater Elevations vs. Time	
	Benzene Concentrations vs. Time	
Field Activities	General Field Procedures	
	Field Monitoring Data Sheet – 11/17/08	
	Groundwater Sampling Field Notes – 11/17/08	
	Statement of Non-Completion – 11/17/08	
Laboratory	Official Laboratory Reports	
Reports	Quality Control Reports	
	Chain of Custody Records	
Statements	Purge Water Disposal	
	Limitations	

Summary of Gauging and Sampling Activities October 2008 through December 2008 76 Station 5760 376 Lewelling Boulevard San Lorenzo, CA

Project Coordinator: Ted Moise

Telephone: **510-245-5162**

Water Sampling Contractor: TRC

Compiled by: Christina Carrillo

Date(s) of Gauging/Sampling Event: 11/17/08

Sample Points

Groundwater wells:

4 onsite,

5 offsite

Points gauged: 7

Points sampled: 2

Purging method: Bailer

Purge water disposal: Veolia/Rodeo Unit 100

Other Sample Points: 0

Type: --

Liquid Phase Hydrocarbons (LPH)

Sample Points with LPH: 0

Maximum thickness (feet): --

LPH removal frequency:

Method: --

Treatment or disposal of water/LPH:

Hydrogeologic Parameters

Depth to groundwater (below TOC):

Minimum: **15.7 feet**

Maximum: 18.85 feet

Average groundwater elevation (relative to available local datum): 24.47 feet Average change in groundwater elevation since previous event: -0.48 feet

Interpreted groundwater gradient and flow direction:

Current event: **0.002 ft/ft, southwest**

Previous event: 0.004 ft/ft, southwest (08/29/08)

Selected Laboratory Results

Sample Points with detected **Benzene**:

0

Sample Points above MCL (1.0 µg/l): --

Maximum reported benzene concentration:

Sample Points with TPH-G by GC/MS

Maximum: $24,000 \mu g/l (U-1R)$

Sample Points with MTBE 8260B

2 0

Notes:

U-2=Monitored only, U-4=Monitored only, U-5=Sampled Q1 only, U-6=Car parked over well, U-7=Car parked over well, U-8=Sampled Q1 and Q3 only, U-9=Sampled Q1 only

TABLES

TABLE KEY

STANDARD ABBREVIATIONS

-- = not analyzed, measured, or collected

LPH = liquid-phase hydrocarbons Trace = less than 0.01 foot of I PH in well

ug/l = micrograms per liter (approx equivalent to parts per billion, ppb)
mg/l = milligrams per liter (approx equivalent to parts per million, ppm)

ND
= not detected at or above laboratory detection limit
TOC = top of casing (surveyed reference elevation)

ANALYTES

BTEX = benzene, toluene, ethylbenzene, and (total) xylenes

DIPE = di-isopropyl ether

EIBE = ethyl tertiary butyl ether

MTBE = methyl tertiary butyl ether

PCB = polychlorinated biphenyls

PCE = tetrachloroethene

TBA = tertiary butyl alcohol

TCA = tertiary butyl alc TCA = trichloroethane TCE = trichloroethene

IPH-G = total petroleum hydrocarbons with gasoline distinction

TPH-G (GC/MS) = total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B

IPH-D = total petroleum hydrocarbons with diesel distinction

IRPH = total recoverable petroleum hydrocarbons

IAME = tertiary amyl methyl ether 1,1-DCA = 1,1-dichloroethane

1,2-DCA = 1,2-dichloroethane (same as EDC, ethylene dichloride)

1,1-DCE = 1,1-dichloroethene

1,2-DCE = 1,2-dichloroethene (cis- and trans-)

NOTES

- 1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing
- 2. Groundwater elevations for wells with LPH are calculated as: Surface Elevation Measured Depth to Water + (Dp x LPH Thickness), where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
- 3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures)
- 4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
- 5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
- 6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags
- 7. Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.
- 8 Groundwater vs. Time graphs may be corrected for apparent level changes due to re-survey.

REFERENCE

TRC began groundwater monitoring and sampling for 76 Station 5760 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc

Contents of Tables 1 and 2 Site: 76 Station 5760

Current E	Event												
Table 1	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)
Table 1a	Well/ Date	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME					
Historic D	Data												
Table 2	Well/ Date	Depth to Water	LPH Thickness	Groun d- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)
Table 2a	Well/ Date	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	1,1-DCA	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen		

Table 1 CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS November 17, 2008 76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)		Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	$(\mu g/l)$	(μg/l)	(µg/l)	(µg/l)		
U-1R			(Scree	en Interva	l in feet: 10	-25)									
11/17/0	8 42.65	18.10	0.00	24.55	-0.42		24000	ND<25	ND<25	2200	6300		ND<25		
U-2			(Scree	n Interva	l in feet: 15	.0-30.0)									
11/17/0	8 43.65	18.85	0.00	24.80	-0.92									:	Monitored only
U-3R			(Scree	n Interva	l in feet: 10	-25)									
11/17/0	8 41.58	17.13	0.00	24.45	-0.39		740	ND<0.50	ND<0.50	67	17		ND<0.50		
U-4			(Scree	n Interva	l in feet: 15	.0-28.0)									
11/17/0	8 42.69	18.20	0.00	24.49	-0.58										Monitored only
U-5			(Scree	n Interva	l in feet: 15.	.0-30.0)									•
11/17/08	8 41.74	17.25	0.00	24.49	-0.27										Sampled Q1 only
U-6			(Scree	n Interval	l in feet: 13.	.0-28.0)			•						
11/17/08	8 40.07													C	ar parked over well
U-7			(Scree	n Interval	in feet: 15.	0-35.0)									
11/17/08	8 39.50													C	ar parked over well
U-8			(Scree	n Interval	in feet: 15.	0-30 0)									·
11/17/08	8 40.95	16.48	0.00	24.47	-0.37									Sam	pled QI and Q3 only
U-9			(Scree	n Interval	in feet: 13.	0-28 (1)									
11/17/08	8 39.72	15.70	0.00	24.02	-0.38								~~		Sampled Q1 only



Table 1 a
ADDITIONAL CURRENT ANALYTICAL RESULTS
76 Station 5760

Date		•	Ethylene-						
Sampled		Ethanol	dibromide	1,2-DCA					
	TBA	(8260B)	(EDB)	(EDC)	DIPE	ETBE	TAME		
	(μg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)		
U-1R									
11/17/08	ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25		
U-3R									
11/17/08	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through November 2008
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	
U-1			(Scre	en Interva	l in feet: 10	.5-30.5)							•	
02/09/8	38					93000		3600	11000		20000			
03/20/9	90				25	36000		2100	5500	1900	9300			
06/05/9	90					46000		2300	5500	2500	11000		700-VII	
08/24/9	90					27000		1200	1800	1400	5500			
12/05/9	90													Not sampled due to free product
03/04/9	91			-			m n=							Not sampled due to free product
06/03/9	91													Not sampled due to free product
09/19/9	91									W 100				Not sampled due to free product
12/04/9							-							Not sampled due to free product
03/05/9														Not sampled due to free product
04/07/9	92	- -									rs W			Not sampled due to free product
08/06/9	92							***						Not sampled due to free product
11/20/9	92													Not sampled due to free product
02/12/9	93					70000		2200	8400	3100	18000			
06/04/9	93 40.51	16.72	0.00	23.79		35000		1300	5700	900	9200			
09/09/9	3 40.51	17.77	0.00	22.74	-1.05	67000		2900	18000	6200	32000			

OTRO

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through November 2008
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	$(\mu g/I)$	$(\mu g/l)$	(μg/l)	$(\mu g/l)$	(μg/l)	
U-1 c	ontinued													
12/02/9	93 40.20	18.36	0.01	21.85	-0.89	u _				**************************************				Not sampled due to free product
03/09/9	40.20	17.20	0.00	23.00	1.15	45000		930	4100	2000	11000			
06/09/9	.40.20	17.42	0.00	22.78	-0.22	59000		5200	1300	5200	15000			
09/07/9	40.20	18.17	0.00	22.03	-0.75	41000		1600	6200	3100	16000			
12/05/9	40.20	16.67	0.00	23.53	1.50	1300		55	20	16	330			
03/09/9	5 40.20	15.82	0.00	24.38	0.85	49000		860	3200	1900	10000	1500		
06/13/9	95 40.20	14.70	0.00	25.50	1.12	53000		1400	5000	2500	14000	2800		
09/12/9	95 40.01	16.77	0.00	23.24	-2.26	43000		910	2700	1700	9600	1400		
12/14/9	95 40.20		 -											Inaccessible; system not running
03/20/9									n=				~=	Inaccessible; system not running
03/22/9						13000		200	590	640	4000	790		
09/24/9							w.u		-					Inaccessible; system not running
03/27/9	7 40.20	15.29	0.00	24.91		1300		8	ND	ND	400	ND		
09/23/9	7 40.20	17.20	0.00	23.00	-1.91	2000		15	ND	ND	530	ND		
03/10/9	8 40.20	12.68	0.00	27.52	4.52	2200		19	4.8	ND	980	38		
09/04/9	8 40.20	16.84	0.00	23.36	-4.16	5300		53	ND	410	620	ND		
03/04/9	9 40.20	13.04	0.00	27.16	3.80	1500		19	ND	56	110	310		
09/13/9		17.14	0.00	23.06	-4.10	5850	m-m	32.7	ND	520	925	ND		
03/21/0	0 40.20	14.36	0.00	25.84	2.78	4820		17.4	7.74	297	1370	ND		
09/18/0	0 40.20	16.72	0.00	23.48	-2.36	647		6.44	ND	22.3	6.86	22.2		

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through November 2008
76 Station 5760

Date	TOC	Depth to	LPH	Ground-	Change									Comments
Sampled	Elevation	Water	Thickness	water Elevation	in Elevation	TPH-G	TPH-G			Ethyı-	Total	MTBE	MTBE	
	(C)	(0)	(0)			(8015M)	(GC/MS)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	
	ontinued													
10/13/0			0.00	23.35	-0.13							~-	29	
03/16/0		15.84	0.00	24.36	1.01	4950		1.73	1.77	429	536	613		
09/04/0		17.16	0.00	23.04	-1.32	11000		25	ND<10	1100	1800	370		
03/18/0	2 40.20	15.60		24.60	1.56	8100		ND<20	ND<20	740	1300	ND<200		
09/17/0	2 40.20	17.35	0.00	22.85	-1.75		4200	ND<2.5	ND<2.5	120	43		280	
03/28/0	3 40.20	15.72	0.00	24.48	1.63		560	ND<0.50	ND<0.50	0.96	ND<1.0		69	
09/05/0	3 40.20	16.77		23.43	-1.05		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	-	ND<2	
03/04/0	40.20	14.64	0.00	25.56	2.13		20000	ND<20	ND<20	1900	8300		ND<80	
09/09/0	40.20	16.64	0.00	23.56	-2.00		22000	ND<20	ND<20	1800	6100		ND<20	
03/01/0	5 40.20	14.70	0.00	25.50	i.94		25000	ND<13	ND<13	1900	6800		ND<13	
08/02/0	5 40.20	15.44	0.00	24.76	-0.74		11000	ND<10	ND<10	780	2600		ND<10	
01/20/0	6 40.20	14.66	0.00	25.54	0.78		65000	5.0	ND<0.50	5000	18000		2.6	
07/11/0	6 40.20	15.01	0.00	25.19	-0.35		9200	ND<50	ND<50	680	2400		ND<50	
03/09/0	7 40.20	15.52	0.00	24.68	-0.51		15000	6.7	ND<5.0	890	3200		ND<5.0	
07/06/0	7 40.20													Abandoned on 7/18/07
U-1R			(Scree	en Interval	in feet: 10-	-25)								
07/06/0	7 42.65	17.24	0.00	25.41			36000	7.2	8.3	2200	10000		ND<0.50	Gauged and sampled on
														8/10/07
01/07/0	8 42.65	16.51	0.00	26.14	0.73		28000	ND<12	ND<12	1900	7300		ND<12	
06/24/0	8 42.65	17.56	0.00	25.09	-1.05		29000	ND<25	ND<25	2400	7900		ND<25	
08/29/0	8 42.65	17.68	0.00	24.97	-0.12		35000	ND<25	ND<25	3000	8900		ND<25	
11/17/0	8 42.65	18.10	0.00	24.55	-0.42		24000	ND<25	ND<25	2200	6300		ND<25	
U-2			(Scree	en Interval	in feet: 15.	0-30.0)								

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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS February 1988 Through November 2008 76 Station 5760

Date	TOC	Depth to	LPH	Ground-	Change									Comments
Sampled	Elevation	Water	Thickness	water Elevation	ın Elevation	TPH-G	TPH-G	_		Ethyl-	Total	MTBE	MTBE	
	(C ()	/C - \	(6. 1)			(8015M)	(GC/MS)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(μg/l)	(µg/l)	
	ontinued													
08/23/9			L .			ND		ND	ND	ND	ND			
12/05/9						ND		ND.	ND	ND	ND			
03/04/9						ND		ND	0.9	ND	2.6			
06/03/9						ND		ND	ND	ND	ND			
09/19/9						ND		ND	ND	ND	ND			
12/04/9						ND		ND	ND	ND	ND	-		
03/05/9	92					ND		ND	0.36	ND	ND			
04/07/9	2					ND		ND	ND	ND	ND			
08/06/9	2					ND		ND	ND	ND	ND			
11/20/9	2					ND		ND	ND	ND	ND			
02/12/9	3					ND		ND	ND	ND	ND			
06/04/9	3 41.62	17.59	0.00	24.03		ND		ND	ND	ND	ND			
09/09/9	3 41.62	18.68	0.00	22.94	-1.09	ND		ND	ND	ND	ND			
12/02/9	3 41.26	19.23	0.00	22.03	-0.91	ND		ND	ND	ND	ND			
03/09/9	41.26	18.05	0.00	23.21	1.18	62		1.1	5.4	1.1	9.7			
04/13/9	41.26	18.18	0.00	23.08	-0.13	ND		ND	ND	ND	ND			
06/09/9	41.26	18.26	0.00	23.00	-0.08	ND		ND	ND	ND	ND			
09/07/9	41.26	19.28	0.00	21.98	-1.02	ND		ND	0.63	ND	0.61			
12/05/9	41.26	18.82	0.00	22.44	0.46	ND		ND	ND	ND	ND			
03/09/9	5 41.26	16.96	0.00	24.30	1.86	ND		ND	ND	ND	ND	ND		
06/13/9	5 41.26	16.71	0.00	24.55	0.25	ND		ND	ND	ND	ND	ND		
09/12/9	5 41.26	17.80	0.00	23.46	-1.09	ND		ND	ND	ND	ND	ND		
12/14/9	5 41.26	18.18	0.00	23.08	-0.38	ND		ND	ND	ND	ND	ND		
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through November 2008
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	μg/l)	(σο21 Β) (μg/l)	(θ200Δ) (μg/l)	
U-2 co	ontinued											•		
03/20/9	6 41.26	15.02	0.00	26.24	3.16									
09/24/9	6 41.26	17.90	0.00	23.36	-2.88	·								
03/27/9	7 41.26	16.45	0.00	24.81	1.45	ND		ND	ND	ND	ND	ND		
09/23/9	7 41.26	18.40	0.00	22.86	-1.95									
03/10/9	8 41.26	13.79	0.00	27.47	4.61	ND		ND	ND	ND	ND	ND	75	
09/04/9	8 41.26	17.98	0.00	23.28	-4.19									
03/04/9	9 41.26	14.96	0.00	26.30	3.02	ND		ND	ND	ND	ND	ND		
09/13/9	9 41.26	18.25	0.00	23.01	-3.29				<u>-</u>					
03/21/0	0 41.26	15.54	0.00	25.72	2.71	ND		ND	ND	ND	ND	ND		
09/18/0	0 41.26	17.55	0.00	23.71	-2.01							-		
03/16/0	1 41.26	17.06	0.00	24.20	0.49									
09/04/0	1 41.26	18.39	0.00	22.87	-1.33									
03/18/03	2 41.26	16.87		24.39	1.52									
09/17/0	2 41.26	18.33	0.00	22.93	-1.46									
03/28/03	3 41.26	16.95	0.00	24.31	1.38									
09/05/03	3 41.26	18.00	0.00	23.26	-1.05									Monitored Only
03/04/04	4 41.26	16.17	0.00	25.09	1.83									Monitored Only
09/09/04	4 41.26												- -	Inaccessible-car parked on well
03/01/03	5 41.26													Car parked on well
08/02/03	5 41.26	16.62	0.00	24.64										Monitored only
01/20/06	6 41.26	16.24	0.00	25.02	0.38									Monitored only
07/11/06	6 41.26	16.15	0.00	25.11	0.09							<u>-</u> -	→ ***	Monitored Only
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through November 2008
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change in									Comments
Sampicu	Elevation	w ater	Tillekiless		Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	θenzene (μg/l)	Aylenes (μg/l)	(8021 Β) (μg/l)	(8200B) (μg/l)	
U-2 c	ontinued						(10)		10/	(18)	(13)	(1.8.7)	(1-6-7	
03/09/0		16.71	0.00	24.55	-0.56									Monitored Only
07/06/0	07 43.65	17.80	0.00	25.85	1.30									Monitored Only
01/07/0	08 43.65	17.73	0.00	25.92	0.07									Monitored Only
06/24/0)8 43.65	18.00	0.00	25.65	-0.27							·		Monitored Only
08/29/0	08 43.65	17.93	0.00	25.72	0.07									Monitored only
11/17/0	08 43.65	18.85	0.00	24.80	-0.92									Monitored only
U-3			(Scree	en Interval	l in feet: 15.	.0-25.0)								
08/23/9	00					110000		4400	13000	2800	17000			
12/05/9	90					69000		1900	3500	1600	9800			
01/18/9	91					51000		1700	3100	1500	7500	44		
03/04/9	91					84000		1400	10000	2900	17000			
06/03/9	91					130000		5800	19000	4600	24000			
09/19/9	91					61000		3300	9700	2800	15000			
12/04/9	91				~~	75000		2500	6100	1900	11000			
03/05/9	92					160000		5300	15000	5400	26000			
04/07/9	92					97000		6100	16000	5400	28000			•
08/06/9)2					140000		5100	13000	5000	23000			
11/20/9)2					50000		3200	4700	1900	10000			
02/12/9						80000		3700	9400	3700	18000			
06/04/9		15.48	0.00	24.16		92000		2900	8700	4300	20000			
09/09/9		17.04	0.00	22.60	-1.56	110000		2800	10000	6500	31000			
12/02/9		17.55	0.00	21.71	-0.89	110000		3200	7700	5600	26000			
03/09/9	39.26	16.35	0.00	22.91	1.20	120000		4500	8300	5600	28000	~~		
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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS February 1988 Through November 2008 76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change in	TDU	TDU C			7 2.4				Comments
	214 1 441011	11 4101	Timoxiiooo		Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethy1- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	μg/l)	(8021 Β) (μg/l)	(8200 Β) (μg/l)	
U-3 co	ontinued										(10)	(10)	407	
06/09/9		16.60	0.00	22.66	-0.25	120000		3300	6100	5200	26000			
09/07/9	39.26	17.61	0.00	21.65	-1.01	100000		2400	4900	4200	21000			
12/05/9	39.26	17.08	0.00	22.18	0.53	140000		3100	5100	4900	21000			
03/09/9	95 39.26	15.20	0.00	24.06	1.88	100000		2300	3300	4800	21000	54000		
06/13/9	39.26	15.11	0.00	24.15	0.09	64000		1700	1500	3800	18000	900		
09/12/9		16.11	0.00	23.15	-1.00	69000		1700	820	4000	19000	29000		
12/14/9	95 39.26									40 EU		<u>.</u> _		Inaccessible; system not running
03/20/9	96 39.26										<u>-</u> -			Inaccessible; system not running
03/22/9	96 39.26					15000		150	490	480	3100	400		
09/24/9	96 39.26		19-14											Inaccessible; system not running
03/27/9	39.26	14.77	0.00	24.49		110		ND	ND	ND	0.62	9.6		
09/23/9		16.74	0.00	22.52	-1.97	ND		ND	ND	ND	ND	ND	-	
03/10/9		12.18	0.00	27.08	4.56	ND		ND	ND	ND	3.1	ND		
09/04/9		16.46	0.00	22.80	-4.28	ND		ND	ND	1.2	2.3	ND		
03/04/9		13.48	0.00	25.78	2.98	ND		ND	ND	ND	ND	ND		
09/13/9		16.71	0.00	22.55	-3.23	ND		ND	1.77	ND	1.06	9.08		
03/21/0		13.87		25.39	2.84	18700		ND	ND	1290	4770	ND		
09/18/0		16.12	0.00	23.14	-2.25	ND		ND	ND	ND	ND	ND		
03/16/0		15.35	0.00	23.91	0.77	2310		ND	ND	184	618	ND	m=	
09/04/0		16.71	0.00	22.55	-1.36	340		0.95	ND<0.50	8.1	18	ND<5.0		
03/18/0	2 39.26	15.11		24.15	1.60	6500		ND<10	ND<10	390	1400	ND<100		
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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS February 1988 Through November 2008 76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change in	TOU C	TDILO			T7:4				Comments
,			11101111000		Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	Ayleties (μg/l)	(8021 Β) (μg/l)	(8200 Β) (μg/l)	
U-3 c	ontinued				,	(18)	<u> </u>	(1-8)	(1.0)	(1-6)	(#8/-/	(1-6/-1)	(#6/*)	
09/17/0		17.67	0.00	21.59	-2.56		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		2.0	
03/28/0	03 39.26	15.25	0.00	24.01	2.42		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
09/05/0	03 39.26	16.30	0.00	22.96	-1.05		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
03/04/0	04 39.26	14.11	0.00	25.15	2.19		14000	ND<10	ND<10	940	3500		ND<40	
09/09/0	04 39.26	16.22	0.00	23.04	-2.11		1300	ND<2.5	ND<2.5	66	160		ND<2.5	
03/01/0	05 39.26	14.18	0.00	25.08	2.04		14000	ND<5.0	ND<5.0	690	2000		ND<5.0	
08/02/0	05 39.26	14.93	0.00	24.33	-0.75		6300	ND<2.5	ND<2.5	320	970		ND<2.5	
01/20/0	06 39.26	14.14	0.00	25.12	0.79		7600	ND<0.50	ND<0.50	390	890		ND<0.50	
07/11/0	06 39.26	14.52	0.00	24.74	-0.38		3800	ND<5.0	ND<5.0	190	420		ND<5.0	
03/09/0	39.26	15.05	0.00	24.21	-0.53		3800	ND<2.5	ND<2.5	130	240		ND<2.5	
07/06/0	07 39.26	16.17	0.00	23.09	-1.12		390	ND<0.50	ND<0.50	11	16		ND<0.50	Abandoned on 7/19/07
U-3R			(Scree	en Interval	l in feet: 10-	-25)								
07/06/0	07 41.58	16.29	0.00	25.29			290	ND<0.50	ND<0.50	ND<0.50	0.99		ND<0.50	Gauged and sampled on 8/10/07
01/07/0	08 41.58	15.46	0.00	26.12	0.83		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
06/24/0	08 41.58	16.30	0.00	25.28	-0.84		99	ND<0.50	ND<0.50	11	2.5		ND<0.50	
08/29/0	08 41.58	16.74	0.00	24.84	-0.44		1500	ND<0.50	ND<0.50	100	51		ND<0.50	
11/17/0	08 41.58	17.13	0.00	24.45	-0.39		740	ND<0.50	ND<0.50	67	17		ND<0.50	
U-4			(Scree	n Interval	in feet: 15.	0-28.0)								
08/23/9	90					ND		ND	1.0	ND	1.8		~~	
12/05/9	90					ND		ND	ND	ND	ND			
01/18/9						ND		ND	ND	ND	ND			
03/04/9	91					ND		ND	ND	ND	ND			
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through November 2008
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G	TPH-G	D		Ethyl-	Total	MTBE	МТВЕ	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(8015M) (μg/l)	(GC/MS) (μg/l)	Benzene (µg/l)	Toluene (μg/l)	benzene (μg/l)	Xylenes (μg/l)	(8021B) (μg/l)	(8260B) (μg/l)	
11-4 6	ontinued				()	(1-3/-)	(P*B**)	(1-6/-)	(86,1)	(#6")	(46/1)	(#6/1)	(μβ/1)	
06/03/9		~~				ND		ND	ND	ND	ND			
09/19/9) 1					ND		ND	ND	ND	ND			
12/04/9	01					ND		ND	ND	ND	ND			
03/05/9	92		~=			ND		ND	ND	ND	ND			
04/07/9	92					ND		ND	ND	ND	ND			
08/06/9	92					ND		ND	ND	ND	ND			
11/20/9)2					ND		ND	2.5	ND	ND			
02/12/9)3					ND		ND	ND	ND	ND			
06/04/9	3 40.53	16.73	0.00	23.80		ND		ND	ND	ND	ND			
09/09/9	3 40.53	16.89	0.00	23.64	-0.16	ND		ND	ND	ND	ND			
12/02/9	3 40.25	18.46	0.00	21.79	-1.85	ND		ND	ND	ND	2.6			
03/09/9	40.25	17.30	0.00	22.95	1.16	ND		1.4	4.7	1.1	8.1			
04/13/9	40.25	17.44	0.00	22.81	-0.14	ND		ND	ND	ND	ND		~=	
06/09/9	40.25	17.53	0.00	22.72	-0.09	ND		ND	ND	ND	ND			
09/07/9	40.28	18.52	0.00	21.76	-0.96	ND		ND	1.1	ND	1.0			
12/05/9	40.28	18.08	0.00	22.20	0.44	ND		ND	ND	ND	ND			
03/09/9		16.16	0.00	24.12	1.92	ND		ND	ND	ND	ND	ND		
06/13/9		15.95	0.00	24.30	0.18	ND		ND	ND	ND	ND	2.7		
09/12/9		17.10	0.00	23.15	-1.15	ND		ND	ND	ND	ND	ND		
12/14/9		17.43	0.00	22.82	-0.33	ND		ND	ND	ND	ND	1.3		
03/20/9		14.93	0.00	25.32	2.50									
09/24/9		17.19	0.00	23.06	-2.26									
03/27/9	7 40.25	15.66	0.00	24.59	1.53	ND		ND	ND	ND	ND	ND		
5760								Page 9	of 20					₩TD0

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through November 2008
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	(μg/l)	(µg/l)	(µg/l)	
U-4 co	ontinued													
09/23/9	7 40.25	17.69	0.00	22.56	-2.03									
03/10/9	8 40.25	12,99		27.26	4.70	ND		ND	ND	ND	ND	ND		
09/04/9	8 40.25	17.28	0.00	22.97	-4.29									
03/04/9	9 40.25	14.17	0.00	26.08	3.11	ND		ND	ND	ND	ND	ND		
09/13/9	9 40.25	17.55	0.00	22.70	-3.38									
03/21/0	0 40.25	14.74	0.00	25.51	2.81	ND		ND	ND	ND	ND	ND		
09/18/0	0 40.25	16.88	0.00	23.37	-2.14	<u>:</u>								•
03/16/0	1 40.25	16.32	0.00	23.93	0.56									
09/04/0	1 40.25	17.70	0.00	22.55	-1.38									
03/18/0	2 40.25	16.08		24.17	1.62									
09/17/0	2 40.25	16.56	0.00	23.69	-0.48									
03/28/0	3 40.25	16.15	0.00	24.10	0.41									
09/05/0	3 40.25	17.20	0.00	23.05	-1.05								m m	Monitored Only
03/04/0	40.25	15.39	0.00	24.86	1.81									Monitored Only
09/09/0	4 40.25	16.98	0.00	23.27	-1.59									Monitored Only
03/01/0	5 40.25	14.97	0.00	25.28	2.01									Monitor Only
08/02/0	5 40.25	15.82	0.00	24.43	-0.85						~-			Monitored Only
01/20/0	6 40.25	15.04	0.00	25.21	0.78									Monitored only
07/11/0	6 40.25	15.38	0.00	24.87	-0.34									Monitored Only
03/09/0	7 40.25	16.00	0.00	24.25	-0.62									Monitored Only
07/06/0	7 42.69	17.15	0.00	25.54	1.29									Monitored Only
01/07/0	8 42.69	16.65	0.00	26.04	0.50									Monitored Only
06/24/0	8 42.69	17.40	0.00	25.29	-0.75									Monitored Only
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through November 2008
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change in									Comments
эшпріоц	Elevation	vv ator	Timekiless		Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(θ2θθ Β) (μg/l)	
U-4 c	ontinued													
08/29/0)8 42.69	17.62	0.00	25.07	-0.22									Monitored only
11/17/0	08 42.69	18.20	0.00	24.49	-0.58									Monitored only
U-5			(Scre	en Interval	l in feet: 15	.0-30.0)								
04/07/9	92					ND	~=	ND	ND	ND	ND			
08/06/9	92					ND		ND	ND	ND	ND			
11/20/9)2					ND		ND	ND	ND	ND			
02/12/9	93			w		ND		ND	ND	ND	ND			
06/04/9	39.61	16.05	0.00	23.56		ND		ND	ND	ND	ND			
09/09/9	39.61	16.90	0.00	22.71	-0.85	ND		ND	ND	ND	ND			
12/02/9	39.31	17.66	0.00	21.65	-1.06	ND		ND	ND	ND	ND			
03/09/9	94 39.31	16.45	0.00	22.86	1.21	71		1.7	6.3	1.5	10			
04/13/9	39.31	16.64	0.00	22.67	-0.19	ND		ND	ND	ND	ND			
06/09/9	94 39.31	16.70	0.00	22.61	-0.06	ND		ND	ND	ND	ND		4 =	
09/07/9	94 39.31	17.73	0.00	21.58	-1.03	ND		ND	0.73	ND	0.84			
12/05/9	94 39.31	17.23	0.00	22.08	0.50	ND		ND	ND	ND	ND			
03/09/9	95 39.31	15.35	0.00	23.96	1.88	ND	. -	ND	ND	ND	ND	ND		
06/13/9	95 39.31	15.16	0.00	24.15	0.19	ND		ND	ND	ND	ND	0.87		
09/12/9	5 39.31	16.30	0.00	23.01	-1.14	ND		ND	ND	ND	ND	ND		
12/14/9	5 39.31	16.56	0.00	22,75	-0.26	ND		ND	ND	ND	ND	ND		
03/20/9	6 39.31	14.07	0.00	25.24	2.49									
09/24/9	6 39.31	16.55	0.00	22.76	-2.48									
03/27/9	7 39.31	14.85	0.00	24.46	1.70	ND		ND	ND	ND	ND	ND		
09/23/9	77 39.31	16.90	0.00	22.41	-2.05									Sampled annually
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through November 2008
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change	ТРН-G	TPH-G			Ethyl-	Total	МТВЕ	MTBE	Comments
				Elevation	Elevation	(8015M)	(GC/MS)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	$(\mu g/l)$	
U-5 co	ontinued												.,	
03/10/9		12.21	0.00	27.10	4.69	ND		ND	ND	ND	ND	ND		
09/04/9	8 39.31	16.57	0.00	22.74	-4.36			70-YE						
03/04/9	9 39.31	13.42	0.00	25.89	3.15	ND		ND	0.67	ND	ND	ND		
09/13/9	9 39.31	17.02	0.00	22.29	-3.60									
03/21/0	0 39.31	13.93	0.00	25.38	3.09	ND		ND	ND	ND	ND	ND		
09/18/0	0 39.31	16.17	0.00	23.14	-2.24									
03/16/0	1 39.31	15.51	0.00	23.80	0.66	ND		ND	ND	ND	ND	ND		
09/04/0	1 39.31	16.88	0.00	22,43	-1.37									
03/18/0	2 39.31	15.25		24.06	1.63	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
09/17/0	2 39.31	16.71	0.00	22.60	-1.46							***		Sampled annually
03/28/0	3 39.31	15.21	0.00	24.10	1.50		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
09/05/0	3 39.31	16.26	0.00	23.05	-1.05									Sampled annually
03/04/0	4 39.31	14.79	0.00	24.52	1.47		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
09/09/0	4 39.31	16.30	0.00	23.01	-1.51									Monitored Only
03/01/0	5 39.31	14.38	0.00	24.93	1.92		ND<50	ND<0.50	ND<0.50	0.53	2.0		ND<0.50	
08/02/0	5 39.31	15.02	0.00	24.29	-0.64									Sampled Annually
01/20/0	6 39.31	14.23	0.00	25.08	0.79		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
07/11/0	6 39.31	14.60	0.00	24.71	-0.37								***	Sampled Q1 only
03/09/0	7 39.31	15.10	0.00	24.21	-0.50		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
07/06/0	7 41.74	16.23	0.00	25.51	1.30									Sampled Q1 only
01/07/0	8 41.74	15.81	0.00	25.93	0.42		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
06/24/0	8 41.74	16.51	0.00	25.23	-0.70									Sampled Q1 only
08/29/0	8 41.74	16.98	0.00	24.76	-0.47									Sampled Q1 only
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through November 2008
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change in	TPH-G	ТРН-G			Edical	TD	MEDE	MEDE	Comments
					Elevation	(8015M)	(GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	(σσ21 Β) (μg/l)	(θ200 Β) (μg/l)	
U-5 c	ontinued													
11/17/0	08 41.74	17.25	0.00	24.49	-0.27									Sampled Q1 only
U-6			(Scree	en Interval	l in feet: 13	.0-28.0)								
04/07/9	92					6600		90	ND	820	1200			
08/06/9	92					9200		160	ND	360	150			
11/20/9	92						·							Inaccessible
02/12/9	93					2600		27	ND	120	51			
06/04/9	37.94	14.45	0.00	23.49		13000	-	100	38	450	320			
09/09/9	37.94	15.56	0.00	22.38	-1.11	6300		29	ND	120	34	~~		
12/02/9	37.68	16.08	0.00	21.60	-0.78	2100	7.	12	1.6	21	1.1			
03/09/9	37.68	14.90	0.00	22.78	1.18	2200	₩.	11	8.2	24	16			
06/09/9	37.68	15.18	0.00	22.50	-0.28	2600		16	ND	29	ND			
09/07/9	37.68	16.20	0.00	21.48	-1.02	16004		ND	ND	ND	ND			
12/05/9	37.68	15.60	0.00	22.08	0.60	450		ND	ND	ND	ND			
03/09/9	os 37.68	13.74	0.00	23.94	1.86	2500		29	ND	70	120	320		
06/13/9	95 37.68	13.73	0.00	23.95	0.01	1300		ND	ND	20	46	5400		
09/12/9	5 37.68	14.85	0.00	22.83	-1.12	ND		ND	ND	ND	ND	6600		
12/14/9	5 37.68	14.89	0.00	22.79	-0.04	760		ND	ND	7	8.4	1100		
03/20/9	6 37.68	12.41	0.00	25.27	2.48	52		1.1	0.98	ND	0.75	1200		
09/24/9	6 37.68	15.06	0.00	22.62	-2.65	ND		ND	ND	ND	ND	750		
03/27/9	7 37.68	13.48	0.00	24.20	1.58	ND		ND	ND	ND	ND	150		
09/23/9	7 37.68	15.36	0.00	22.32	-1.88	66		0.81	ND	ND	ND	150		
03/10/9	8 37.68	10.90	0.00	26.78	4.46	ND		ND	ND	ND	ND	18		
09/04/9	8 37.68	14.85	0.00	22.83	-3.95	ND		ND	ND	ND	ND	ND		
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through November 2008
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	(σσ <i>Σ1</i> Δ) (μg/l)	(β200 D) (μg/l)	
U-6 ce	ontinued													
03/04/9	9 37.68	12.10	0.00	25.58	2.75	ND		ND	ND	ND	ND	6.5		
09/13/9	99 37.68			**								~~		Inaccessible covered with asphalt
03/21/0	00 37.68													Inaccessible covered with asphalt
09/18/0	00 37.68													Inaccessible covered with asphalt
03/16/0	37.68			"					***		•••		<u></u>	Inaccessible covered with asphalt
09/04/0	37.68													Inaccessible covered with asphalt
03/18/0	37.68													Inaccessible covered with asphalt
09/17/0	2 37.68												==	Inaccessible covered with asphalt
09/05/0							-							Covered with asphalt
03/04/0	37.68													Covered with asphalt
09/09/0					~~									Covered with asphalt
03/01/0														Unable to locate-Paved over
09/08/0	5 37.68	13.98	0.00	23.70			ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	Paved over on 8/2/05
01/20/0	6 37.68	12.76	0.00	24.92	1.22		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
07/11/0	6 37.68	13.23	0.00	24.45	-0.47		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
03/09/0	7 37.68	13.67	0.00	24.01	-0.44		140	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
07/06/0	7 40.07	14.76	0.00	25.31	1.30		79	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
01/07/0	8 40.07	14.02	0.00	26.05	0.74		65	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through November 2008
76 Station 5760

Date Sampled	TOC	Depth to Water	LPH Thickness	Ground- water	Change									Comments
Sampicu	Elevation	water	THICKHESS		ın Elevatıon	TPH-G (8015M)	TPH-G (GC/MS)	D	Та Істані	Ethyl-	Total	MTBE	MTBE	
	(feet)	(feet)	(feet)	(feet)	(feet)	(συτονι) (μg/l)	(GC/MS) (μg/l)	Benzene (µg/l)	Toluene (µg/l)	benzene (μg/l)	Xylenes (μg/l)	(8021B)	(8260B)	
TY .		(1000)	(1001)	(Teet)	(1001)	(με/1)	(με/1)	(μg/1)	(μg/1)	(μg/1)	(μg/1)	(µg/l)	(μg/l)	
U-6 co 06/24/0		14.98	0.00	25.09	-0.96									Sampled Q1 and Q3 only
08/29/0				24.65	-0.44		120	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	Sampled Q1 and Q5 only
11/17/0										11D -0.50				Car parked over well
U-7		•	(Coro	on Intowio	l in feet: 15.									Cur parked over well
04/07/9	2			en meerva		ND		ND	ND	ND	ND			
08/06/9	2			22		ND		ND	ND	ND	ND			
11/20/9	2				~-	NĐ		ND	ND	ND	ND			
02/12/9	3					ND		ND	ND	ND	ND		MA IM	
06/04/9	3 37.49	14.17	0.00	23.32		ND		ND	ND	ND	ND			
09/09/9	3 37.49	15.23	0.00	22.26	-1.06	ND		ND	ND	ND	ND			
12/02/9	3 37.11	15.61	0.00	21.50	-0.76	ND		ND	ND	ND	ND			
03/09/9	4 37.11	14.45	0.00	22.66	1.16	ND		1.4	4.4	0.96	7.5			
04/13/9	4 37.11	14.63	0.00	22.48	-0.18	ND		ND	ND ·	ND	ND			
06/09/9	4 37.11	14.70	0.00	22.41	-0.07	ND		ND	ND	ND	ND			
09/07/9	4 37.11	15.72	0.00	21.39	-1.02	ND		ND	ND	ND	ND			
12/05/9	4 37.11	15.10	0.00	22.01	0.62	ND		ND	ND	ND	ND			
03/09/9	5 37.11	13.36	0.00	23.75	1.74	ND		ND	ND	ND	ND	ND		
06/13/9:	5 37.11	13.33	0.00	23.78	0.03	ND		ND	ND	ND	ND	3.5		
09/12/9:	5 37.11	14.40	0.00	22.71	-1.07	ND	<u></u> -	ND	ND	ND	ND	ND		
12/14/9.	5 37.11	14.39	0.00	22.72	0.01	ND		ND	ND	ND	ND	1.4		
03/20/90	6 37.11	11.96	0.00	25.15	2.43						<u></u> .			
09/24/90	6 37.11	14.59	0.00	22.52	-2.63									
03/27/9′	7 37.11	13.08	0.00	24.03	1.51	ND		ND	ND	ND	ND	ND		
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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS February 1988 Through November 2008 76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total	MTBE	MTBE	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(8013W) (μg/l)	(GC/MS) (μg/l)	βenzene (μg/l)	roidene (μg/l)	belizene (μg/l)	Xylenes (μg/l)	(8021B) (μg/l)	(8260B) (μg/l)	
U-7 c	ontinued				•									
09/23/9	37.11	14.90	0.00	22.21	-1.82									
03/10/9	8 37.11	10.46	0.00	26.65	4.44	ND		ND	ND	ND	ND	ND		
09/04/9	8 37.11	14.42	0.00	22.69	-3.96									
03/04/9	9 37.11	11.64	0.00	25.47	2.78	ND		ND	ND	ND	ND	6.6		
09/13/9	9 37.11													Inaccessible covered with asphalt
03/21/0	00 37.11				••									Inaccessible covered with asphalt
09/18/0	0 37.11													Inaccessible covered with asphalt
03/16/0	37.11				<u>u.</u>		***							Inaccessible covered with asphalt
09/04/0	1 37.11		10 10	 .										Inaccessible covered with asphalt
09/17/0	2 37.11													Inaccessible covered with asphalt
09/05/0	3 37.11													Covered with asphalt
03/04/0	4 37.11													Covered with asphalt
09/09/0	4 37.11													Covered with asphalt
03/01/0	5 37.11													Unable to locate-Paved over
09/08/0	5 37.11	13.59	0.00	23.52			ND<50	ND<0.50	0.89	ND<0.50	1.7		ND<0.50	Paved over on 8/2/05
01/20/0	6 37.11	12.33	0.00	24.78	1.26		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
07/11/0	6 37.11	12.84	0.00	24.27	-0.51		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
03/09/0	7 37.11	13.25	0.00	23.86	-0.41		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
07/06/0	7 39.50													Car over well

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through November 2008
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change in	TDILO	TTDLL C			You!				Comments
Samprea	Elevation .	,, atci	THORICSS		Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	Ayrenes (μg/l)	(8021 Β) (μg/l)	(8200 Β) (μg/l)	
U-7 c	ontinued	-							""				(10)	
01/07/0		13.50	0.00	26.00			ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
06/24/0	39.50	14.05	0.00	25.45	-0.55									Sampled Q1 and Q3 only
08/29/0	39.50													Car parked over well
11/17/0	39.50													Car parked over well
U-8			(Scre	en Interval	l in feet: 15	.0-30.0)								
04/07/9)2		·			ND		ND	ND	ND	ND			
08/06/9	92					ND		ND	ND	ND	ND		u	
02/12/9)3					ND		ND	ND	ND	ND			
06/04/9	38.94	15.26	0.00	23.68	-	ND ·		ND	ND	ND	ND			
09/09/9	38.94	16.38	0.00	22.56	-1.12	ND		ND	ND	ND	ND			
12/02/9	38.57	16.80	0.00	21.77	-0.79	ND		ND	ND	ND	ND			
03/09/9	38.57	15.62	0.00	22.95	1.18	ND		1.2	3.7	0.79	6.1			
04/13/9	38.57	15.80	0.00	22.77	-0.18	ND		ND	0.78	ND	0.98			
06/09/9	38.57	15.86	0.00	22.71	-0.06	ND		ND	ND	ND	ND			
09/07/9		16.87	0.00	21.70	-1.01	ND		ND	ND	ND	ND			
12/05/9		16.32	0.00	22.25	0.55	ND		ND	ND	ND	ND			
03/09/9		14.56	0.00	24.01	1.76	ND		ND	ND	ND	ND	ND		
06/13/9		14.40	0.00	24.17	0.16	ND		ND	ND	ND	ND	ND		
09/12/9		15.50	0.00	23.07	-1.10	ND		ND	ND	ND	ND	ND	- -	
12/14/9		15.67	0.00	22.90	-0.17	ND		ND	ND	ND	ND	ND	7-	
03/20/9		13.25	0.00	25.32	2.42									
09/24/9		15.75	0.00	22.82	-2.50							'		
03/27/9	38.57	14.18	0.00	24.39	1.57	ND		ND	ND	ND	ND	ND		
5760								Page 17	7 of 20					CTRC

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through November 2008
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
***************************************	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	$(\mu g/l)$	(μg/l)	$(\mu g/l)$	$(\mu g/l)$	
U-8 c	ontinued													
09/23/9	38.57	16.05	0.00	22.52	-1.87				22					Sampled annually
03/10/9		11.63	0.00	26.94	4.42	ND		ND	ND	ND	ND	ND		
09/04/9	98 38.57	15.81	0.00	22.76	-4.18									
03/04/9	99 38.57	12.81	0.00	25.76	3.00	ND		ND	ND	ND	ND	ND		
09/13/9	99 38.57	16.37	0.00	22.20	-3.56								-	
03/21/0	00 38.57	13.25	0.00	25.32	3.12	ND		ND	ND	ND	ND	ND		
09/18/0	00 38.57	15.31	0.00	23.26	-2.06									
03/16/0	38.57	14.71	0.00	23.86	0.60	ND		ND	ND	ND	ND	ND		
09/04/0	38.57	16.01	0.00	22.56	-1.30									
03/18/0	38.57	14.46		24.11	1.55	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
09/17/0	38.57	15.93	0.00	22.64	-1.47								· 	Sampled annually
03/28/0	38.57	14.40	0.00	24.17	1.53		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
09/05/0	38.57	15.46	0.00	23.11	-1.06									Sampled annually
03/04/0	38.57	13.98	0.00	24.59	1.48		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
09/09/0	38.57	15.53	0.00	23.04	-1.55									Monitored Only
03/01/0	38.57	13.56	0.00	25.01	1.97		ND<50	ND<0.50	ND<0.50	0.80	2.8		ND<0.50	
08/02/0	38.57	14.31	0.00	24.26	-0.75									Sampled annually
01/20/0	6 38.57	13.51	0.00	25.06	0.80		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
07/11/0	6 38.57	13.94	0.00	24.63	-0.43									Sampled Q1 only
03/09/0	38.57	14.40	0.00	24.17	-0.46		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
07/06/0	7 40.95	15.44	0.00	25.51	1.34		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
01/07/0	8 40.95	14.79	0.00	26.16	0.65		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
06/24/0	8 40.95	15.67	0.00	25.28	-0.88									Sampled Q1 and Q3 only

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through November 2008
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	D	Talana	Ethyl-	Total	MTBE	MTBE	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(συτοιντ) (μg/l)	(GC/MS) (μg/l)	Benzene (µg/l)	Toluene (µg/l)	benzene (μg/l)	Xylenes (μg/l)	(8021 B) (μg/l)	(8260B) (μg/l)	
U-8 c	ontinued									,				
08/29/0	08 40.95	16.11	0.00	24.84	-0.44		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
11/17/0	08 40.95	16.48	0.00	24.47	-0.37							~~		Sampled Q1 and Q3 only
U-9			(Scre	en Interva	l in feet: 13.	.0-28.0)								
06/04/9	37.88	14.67	0.00	23.21		2100		ND	ND	ND	ND			
09/09/9	37.88	15.79	0.00	22.09	-1.12	1200		ND	ND	ND	ND			
12/02/9	37.31	15.93	0.00	21.38	-0.71	ND	u _	ND	ND	ND	ND			
03/09/9	37.31	14.74	0.00	22.57	1.19	5700		ND	ND	ND	ND			
04/13/9	37.31	14.96	0.00	22.35	-0.22	ND		ND	ND	ND	ND			
06/09/9	37.31	15.05	0.00	22.26	-0.09	2900		ND	ND	ND	ND			
09/07/9	94 37.31	16.06	0.00	21.25	-1.01	2700		ND	ND	ND	ND			
12/05/9	37.31	15.43	0.00	21.88	0.63	3700		ND	ND	ND	ND			
03/09/9	95 37.31	13.50	0.00	23.81	1.93	2500		ND	ND	ND	ND	5800		
06/13/9	95 37.31	13.63	0.00	23.68	-0.13	ND		ND	ND	ND	ND	1200		
09/12/9		14.73	0.00	22.58	-1.10	ND		ND	ND	ND	ND	1600		
12/14/9		14.67	0.00	22.64	0.06	ND		ND	ND	ND	ND	4400		
03/20/9	96 37.31	12.27	0.00	25.04	2.40	ND		ND	ND	ND	ND	480		
09/24/9		14.92	0.00	22.39	-2.65	ND		ND	ND	ND ·	ND	ND		
03/27/9	7 37.31	13.36		23.95	1.56	ND		ND	ND	ND	ND	42		
09/23/9	37.31	15.28	0.00	22.03	-1.92	ND		ND	ND	ND	ND	ND		
03/10/9	98 37.31	10.86	0.00	26.45	4.42	ND		ND	ND	ND	3.1	ND		
09/04/9		15.03	0.00	22.28	-4.17	ND		ND	ND	ND	ND	ND		
03/04/9		11.95		25.36	3.08	ND		ND	ND	ND	ND	ND		
09/13/9	9 37.31	15.61	0.00	21.70	-3.66	ND		ND	1.67	ND	1.01	7.85		
5760								Page 19	9 of 20					ATPO

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through November 2008
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change in									Comments
bampied	Licvation	vv ater	Timexiless		Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Taluana	Ethyı-	Total	MTBE	MTBE	
	(feet)	(feet)	(feet)	(feet)	(feet)	(6013N1) (μg/l)	(GC/M3) (μg/l)	benzene (μg/l)	Toluene (µg/l)	benzene (μg/l)	Xylenes (μg/l)	(8021B) (μg/l)	(8260B) (μg/l)	
U-9 c		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(1001):	. (1000)	(1001)	(146/1)	(#6/1/	(46/1)	(μ _β , ι)	(μg/1)	(μg/1)	(μg/1)	(μg/1)	
03/21/0	ontinued 00 37.31	12.38	0.00	24.93	3.23	ND		ND	ND	ND	ND	ND		
09/18/0	00 37.31	14.87	0.00	22.44	-2.49	ND		ND	1.42	ND	1.06	ND		
03/16/0	37.31	13.85	0.00	23.46	1.02	ND		ND	ND	ND	ND	ND		
09/04/0	37.31	15.22	0.00	22.09	-1.37									Sampled annually
03/18/0	2 37.31	13.56		23.75	1.66	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		•
09/17/0	2 37.31	15.14	0.00	22.17	-1.58									Sampled annually
03/28/0	37.31	13.61	0.00	23.70	1.53		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	<u></u>	ND<2.0	•
09/05/0	37.31	14.64	0.00	22.67	-1.03	~~								Sampled annually
03/04/0	37.31	13.07	0.00	24.24	1.57		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
09/09/0	37.31	14.75	0.00	22.56	-1.68									Monitored Only
03/01/0	37.31	12.68	0.00	24.63	2.07		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		4.1	•
08/02/0	37.31	13.47	0.00	23.84	-0.79									Sampled annually
01/20/0	6 37.31	12.61	0.00	24.70	0.86		ND<50	ND<0.50	ND<0.50	0.78	2.8		ND<0.50	
07/11/0	6 37.31	13.10	0.00	24.21	-0.49									Sampled Q1 only
03/09/0	7 37.31	13.55	0.00	23.76	-0.45		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
07/06/0	7 39.72	14.63	0.00	25.09	1.33									Sampled Q1 only
01/07/0	8 39.72	13.85	0.00	25.87	0.78		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
06/24/0	8 39.72	14.89	0.00	24.83	-1.04									Sampled Q1 only
08/29/0	8 39.72	15.32	0.00	24.40	-0.43					·				Sampled Q1 only
11/17/0	8 39.72	15.70	0.00	24.02	-0.38						••			Sampled Q1 only



Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5760

Date Sampled	TBA (μg/l)	Ethanoi (8260B) (µg/l)	Ethylene- dibromide (EDB) (µg/l)	1,2-DCA (EDC) (μg/l)	DIPE (µg/l)	ETBE (μg/l)	TAME (µg/l)	1,1-DCA (μg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	
U-1										·	
03/27/97									2.35	2.41	
10/13/00	ND	ND	ND	•	ND	ND	ND	ND			
09/17/02	ND<500	ND<2500	ND<10		ND<10	ND<10	ND<10	ND<10			
09/05/03		ND<500									
03/04/04		ND<20000			M to				n		
09/09/04		ND<2000									
03/01/05		ND<1300									
08/02/05		ND<1000						en er			
01/20/06		ND<250									
07/11/06		ND<25000									
03/09/07		ND<2500									
U-1R											
07/06/07		ND<250									
01/07/08		ND<6200									
06/24/08		ND<12000									
08/29/08	ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25				
11/17/08	ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25				
U-2											
03/27/97									4.49	4.36	
U-3							4				
03/27/97									3.32	3.18	
09/05/03		ND<500									
03/04/04		ND<10000				uu.					
09/09/04		ND<250			m						

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Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5760

Date Sampled	TBA (μg/l)	Ethanol (8260Β) (μg/l)	Ethylene- dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	EΤ B E (μg/l)	TAME (µg/l)	1,1-DCA (μg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	
U-3 conti	nued						•				
03/01/05		ND<500									
08/02/05	w.s.	ND<250									
01/20/06		ND<250									
07/11/06		ND<2500									
03/09/07		ND<1200									
07/06/07		ND<250				7.7					
U-3R											
07/06/07		ND<250									
01/07/08		ND<250									
06/24/08		ND<250								<u></u>	
08/29/08	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				
11/17/08	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				
U-4											
03/27/97									3.26	3.32	
U-5											
03/27/97									3.77	3.74	
03/04/04		ND<500									
03/01/05	<u></u>	ND<50									
01/20/06	·	ND<250									
03/09/07		ND<250					==				
01/07/08		ND<250						<u></u> :			
U-6											
03/20/96					w ea				3.89	3.85	
09/24/96									3.81	3.73	

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Page 2 of 4

Table 2 a ADDITIONAL HISTORIC ANALYTICAL RESULTS 76 Station 5760

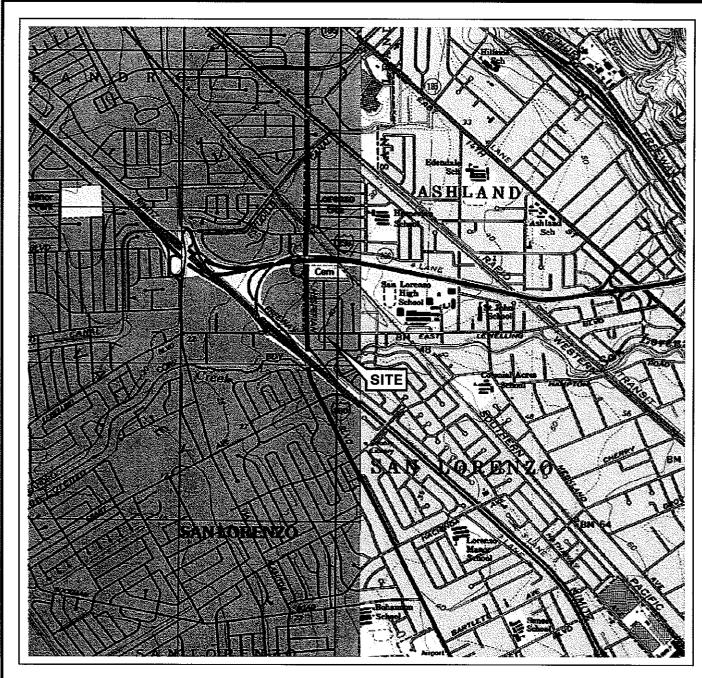
Date Sampled	TBA (μg/l)	Ethanol (8260B) (μg/l)	Ethylene- dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (μg/l)	ETBE (μg/l)	TAME (μg/l)	1,1 -DCA (μg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	
U-6 conti	nued										
03/27/97							-		4.36	4.43	
09/23/97									4.14		
03/10/98									3.95	***	
09/08/05		ND<1000									
01/20/06		ND<250									
07/11/06		ND<250									
03/09/07		ND<250									
07/06/07		ND<250									
01/07/08		ND<250									
08/29/08	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0,50	ND<0.50				
U-7											
03/27/97									3.38	3.29	
09/08/05		ND<1000									
01/20/06		ND<250									
07/11/06		ND<250									
03/09/07		ND<250						77			
01/07/08		ND<250									
U-8											
03/27/97					<u></u>				3.11	3.04	
03/04/04		ND<500							J.11		
03/01/05		ND<50									
01/20/06		ND<250									
03/09/07		ND<250									
07/06/07		ND<250									
01/07/08		ND<250			***					M 144	
5760					·	Page 3 of 4					ØTDΩ

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5760

Date			Ethylene-						Post-purge	Pre-purge	
Sampled		Ethanol	dibromide	1,2-DCA			-		Dissolved	Dissolved	
•	TBA	(8260B)	(EDB)	(EDC)	DIPE	ETBE	TAME	1,1-DCA	Oxygen	Oxygen	
	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	
U-8 conti											
08/29/08	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				
J -9											
03/20/96									4	4.02	
09/24/96									3.98	3.85	
03/27/97					 -				3.57	3.65	
09/23/97									3.8		
03/10/98									3.62		
03/04/04		ND<500									
03/01/05		ND<50									
01/20/06		ND<250									
03/09/07		ND<250									
01/07/08		ND<250					~~				



FIGURES





SCALE 1: 24,000

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1/4



United States Geological Survey 7.5 Minute Topographic Map: Hayward Quadrangle



PROJECT: 154771

FACILITY:

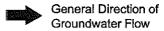
76 STATION 5760 376 LEWELLING BOULEVARD SAN LORENZO, CALIFORNIA

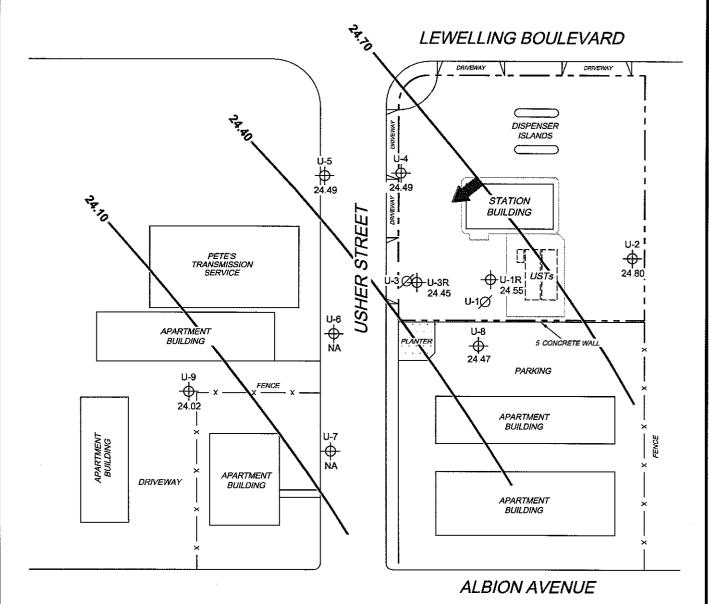
VICINITY MAP

FIGURE 1

LEGEND

24.70 — Groundwater Elevation Contour





NOTES:

Contour lines are interpretive and based on fluid levels measured in monitoring wells. Elevations are in feet above mean sea level. NA = not analyzed measured, or collected. UST = underground storage tank





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FACILITY:

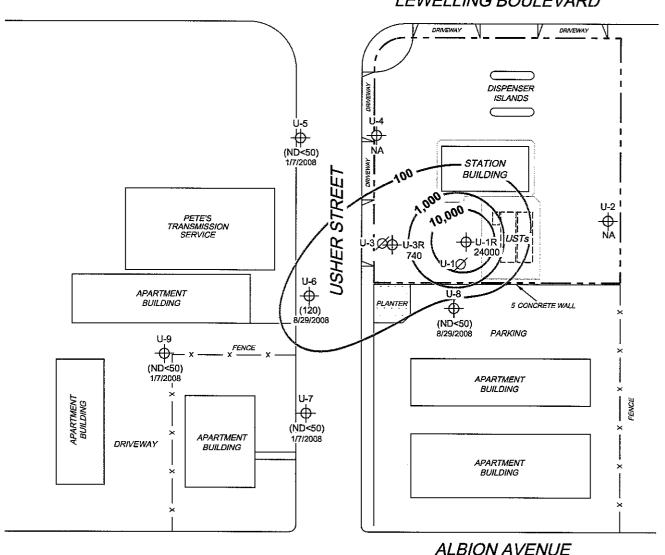
76 STATION 5760 376 LEWELLING BOULEVARD SAN LORENZO, CALIFORNIA GROUNDWATER ELEVATION CONTOUR MAP November 17, 2008

FIGURE 2

______Dissolved-Phase TPH-G (GC/MS)
Contour (µg/l)



LEWELLING BOULEVARD



NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples. TPH-G (GC/MS) = total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B. µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report. NA = not analyzed, measured or collected. () = representative historical value UST = underground storage tank.





PROJECT: 154771

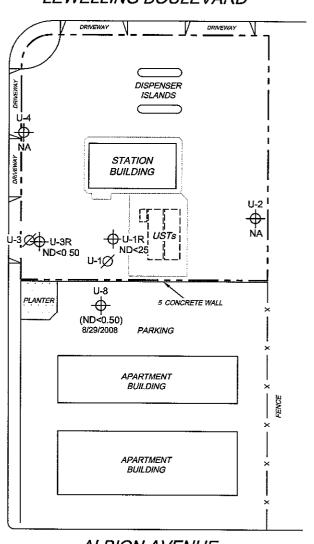
FACILITY:

76 STATION 5760 376 LEWELLING BOULEVARD SAN LORENZO, CALIFORNIA DISSOLVED-PHASE TPH-G (GC/MS)
CONCENTRATION MAP
November 17, 2008

FIGURE 3

MS=1:1 5760-003

L:\Graphics\QMS NORTH-SOUTH\x-5000\5760+\5760-QMS(NEW).dwg Dec 05, 2008 - 3:57pm Rcollins



ALBION AVENUE

NOTES:

µg/l = micrograms per liter ND = not detected at limit indicated on official laboratory report NA = not analyzed, measured, or collected. () = representative historical value. UST = underground storage tank





PROJECT:

154771

FACILITY:

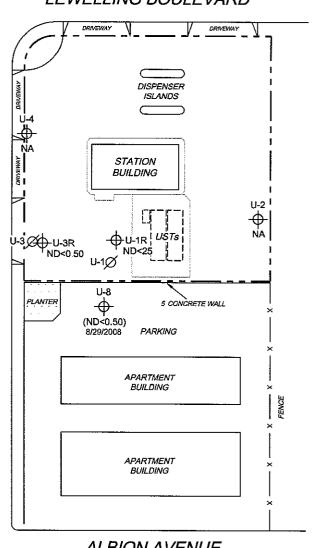
76 STATION 5760 376 LEWELLING BOULEVARD SAN LORENZO, CALIFORNIA

DISSOLVED-PHASE BENZENE CONCENTRATION MAP November 17, 2008

FIGURE 4

5760-003

L:IGraphicsIQMS NORTH-SOUTHIx-5000I5760+I5760-QMS(NEW).dwg Dec 05, 2008 - 3:58pm Rcollins



ALBION AVENUE

NOTES:

MTBE = methyl tertiary butyl ether. µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report. NA = not analyzed, measured, or collected. () = representative historical value. UST = underground storage tank. Results obtained using EPA Method 8260B





PROJECT: 154771

FACILITY:

76 STATION 5760 376 LEWELLING BOULEVARD SAN LORENZO, CALIFORNIA

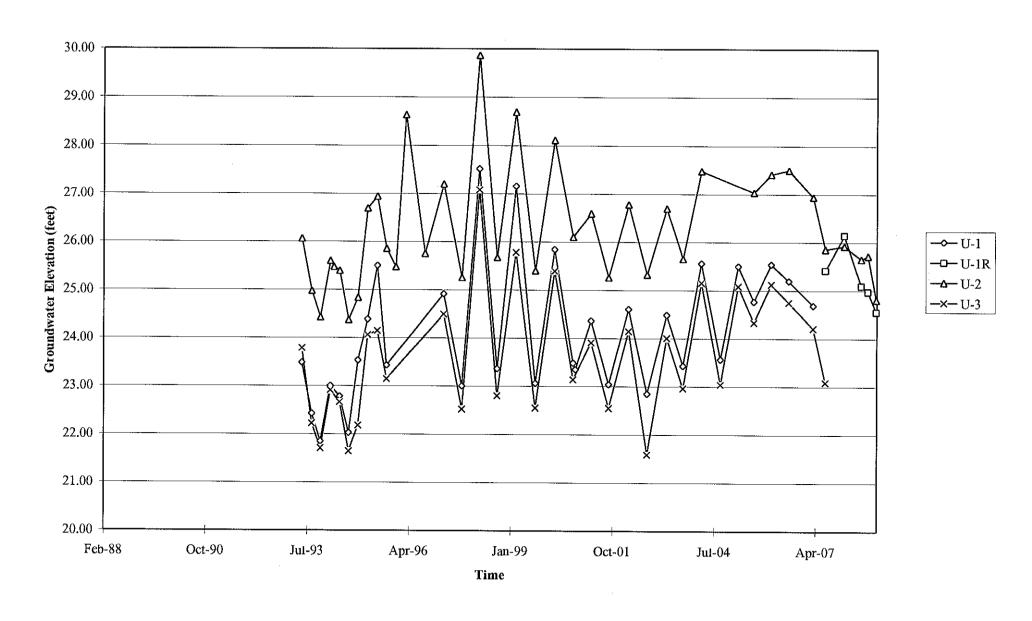
DISSOLVED-PHASE MTBE CONCENTRATION MAP November 17, 2008

FIGURE 5

LiGraphicsIQMS NORTH-SOUTH'x-5000\5760+\5760-QMS(NEW).dwg Dec 05, 2008 - 3:58pm Reollins

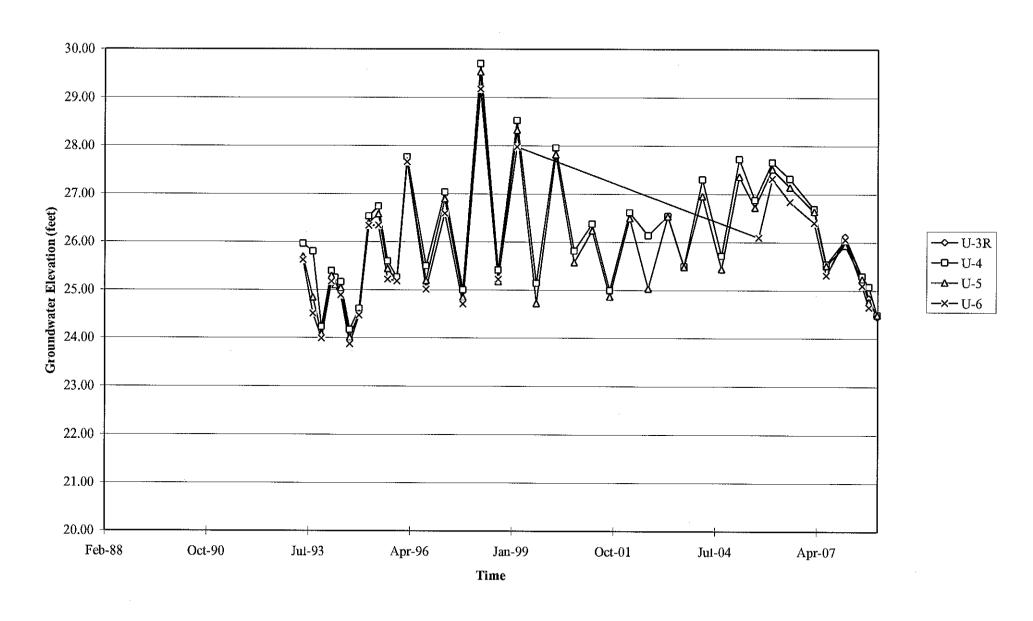
GRAPHS

Groundwater Elevations vs. Time 76 Station 5760



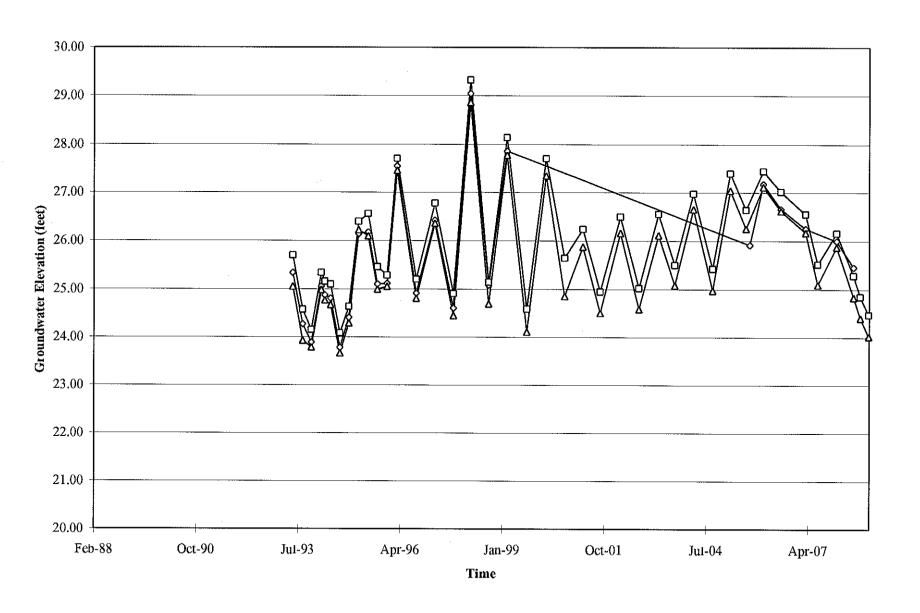
Elevations may have been corrected for apparent changes due to resurvey

Groundwater Elevations vs. Time 76 Station 5760



Elevations may have been corrected for apparent changes due to resurvey

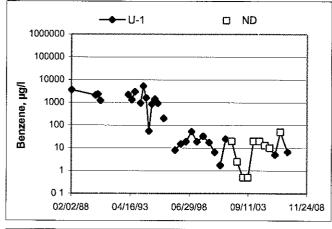
Groundwater Elevations vs. Time 76 Station 5760

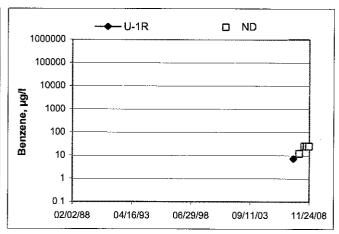


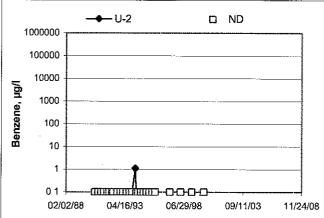
--**>**-- U-7 --□-- U-8 --**->**-- U-9

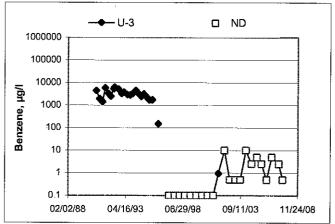
Benzene Concentrations vs Time

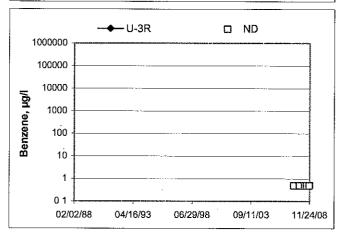
76 Station 5760

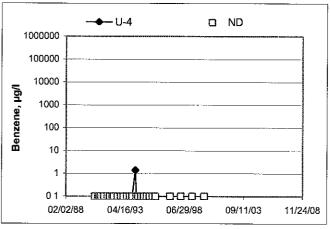


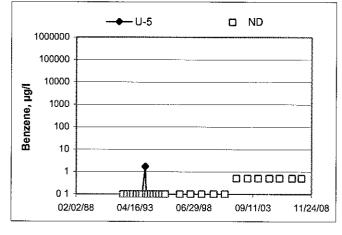


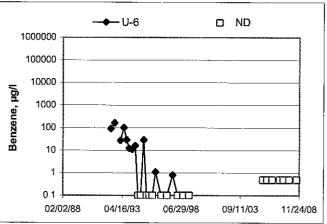






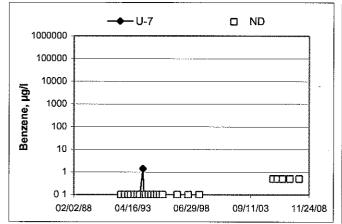


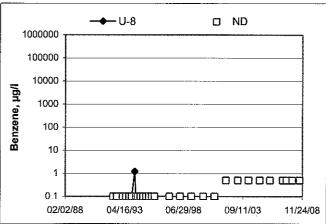


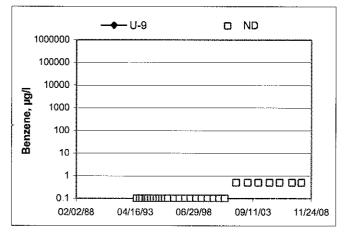


Benzene Concentrations vs Time

76 Station 5760







GENERAL FIELD PROCEDURES

Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR Particular car e is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted is specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well.

Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging, and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated a particular well, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages

3/7/08 version

FIELD MONITORING DATA SHEET

Technician: BAsilio	Job #/Task #: 154771 420	Date: 1/-/7-08
Site # <u>5760</u>	Project Manager A. Collins	Page(of/

				Depth	Depth	Product		
	T00	Time	Total	to	to	Thickness	Time	BUILT MANUAL AND
Well#	TOC	Gauged	Depth	Water	Product	(feet)	Sampled	Misc. Well Notes
4		0957					W/S	3 Monitor Chy
U-5		1003	2850	17.25	4		WIS	2" Montor Duly
U-6						ş	NIS	innacess, ble /Topwel
U-9		1015	28.15	15.70	·		N/S	2" Monitor Ouly
U-7			 .				N/S	inaccessible of well.
U-8	<i>'</i>	1021	29.80	16.48	£		N/5 7	Monitor Duly
U-2	V		29.90	18.85			N/S	3" Monitor Daly
U-IR	1	1035	24.60	18:10	,		1120	2"
U-3R		1045	24.95	17.13	<u></u>		1145	2"
								
FIELD DATA	COMPLE	TE	QA/QC		COC	WI	ELL BOX CO	ONDITION SHEETS
			•					
MANIFEST		DRUM IN	VENTORY	<u> </u>	TRAFFIC (CONTROL		



GROUNDWATER SAMPLING FIELD NOTES

Technician: Haulio

Site: 5760 Project No: 15771 Date: 17-08

Well No. 18.10 Depth to Water (feet): 18.10 Depth to Product (feet): LPH & Water Recovered (gallons): Water Column (feet): 6.50 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 19.40 1 Well Volume (gallons): 2

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F C	рН	D.O. (mg/L)	ORP	Turbidity
1100			2	960.4	27.0	6.72			
7 '			4	975.6	21.5	6.56			
	1111		6	974.5	21.2	6.48			
Stat	ic at Time S	ampled .	Tota	al Gallons Pur	ged	L	Sample	Time	<u> </u>
	18	,20	/	⁽ n		11	20		
Comments	:		•	₹					

1/39 4/072 20.3 6.68 1/39 6/075 20.2 6.59 Static at Time Sampled Total Gallons Purged Sample Time	Time Start	Timė Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F,C)	рН	D O. (mg/L)	ORP	Turbidity
1/39 6 1075 20. 2 6.59 Static at Time Sampled Total Gallons Purged Sample Time	1/28			2	1078	20.2	6.88			
Static at Time Sampled Total Gallons Purged Sample Time				4	1072		6.68			
		1/39		6	1075	20.2	6.54			
	Stati			Tota	al Gallons Pui	ged		Sample	Time	
16.65 6 1195		16.25	•	6				1145		



STATEMENT OF NON-COMPLETION OF JOB

DATE OF EVENT: //-	17-08 STATION NUMBE	R: 5760	
NAME OF TECH:	SASILIO CALLED GO	ORDON:	
CALLED PM:	NAME OF PM CALLED:	· Collins	•
WELL NUMBER: U-	Costatement FROM PM_ Dav parked of well	ORTECH_	امر
well number: <u>U- 7</u>	T_statement from PM_ parked pu to	ortech	-
WELL NUMBER:	STATEMENT FROM PM	OR TECH	
	STATEMENT FROM PM		_
	·		
·		PAGE /	



Date of Report: 11/26/2008

Anju Farfan

TRC 21 Technology Drive Irvine, CA 92618

RE:

5760

BC Work Order:

0815226

Invoice ID:

B053621

Enclosed are the results of analyses for samples received by the laboratory on 11/17/2008. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Molly Meyers

molly meyers

Client Service Rep

Authorized Signature

Authorized Signature



21 Technology Drive Irvine, CA 92618

Project: 5760

Project Number: Inone! Project Manager: Anju Farfan

Reported: 11/26/2008 12:26

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information).th			
0815226-01	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5760 U-1R TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	11/17/2008 22:30 11/17/2008 11:20 Water	Delivery Work Order: Global ID: T0600101469 Location ID (FieldPoint): U-1R Matrix: W Sample QC Type (SACode): CS
0815226-02	COC Number: Project Number:	 5760	Receive Date:	11/17/2008 22:30 11/17/2008 11:45	Cooler ID: Delivery Work Order: Global ID: T0600101469
	Sampling Location: Sampling Point: Sampled By:	U-3R TRCI	Sample Depth: Sample Matrix:	 Water	Location ID (FieldPoint): U-3R Matrix: W Sample QC Type (SACode): CS Cooler ID:



21 Technology Drive Irvine, CA 92618

Project: 5760

Project Number: [none] Project Manager: Anju Farfan

Reported: 11/26/2008 12:26

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID:	0815226-01	Client Sample	Name:	5760, U-1R, 11	1/17/20	008 11:20:00	DAM							
		-					Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL N	/IDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	25		EPA-8260	11/20/08	11/21/08 01:54	SDU	MS-V10	50	BRK1456	ND	A01
1,2-Dibromoethane		ND	ug/L	25		EPA-8260	11/20/08	11/21/08 01:54	SDU	MS-V10	50	BRK1456	ND	A01
1,2-Dichloroethane		ND	ug/L	- 25		EPA-8260	11/20/08	11/21/08 01:54	SDU	MS-V10	50	BRK1456	ND	A01
Ethylbenzene		2200	ug/L	25		EPA-8260	11/20/08	11/21/08 01:54	SDU	MS-V10	50	BRK1456	ND	A01
Methyl t-butyl ether		ND	ug/L	25		EPA-8260	11/20/08	11/21/08 01:54	SDU	MS-V10	50	BRK1456	ND	A01
Toluene		ND	ug/L	25	,	EPA-8260	11/20/08	11/21/08 01:54	SDU	MS-V10	50	BRK1456	ND	- A01
Total Xylenes		6300	ug/L	50		EPA-8260	11/20/08	11/21/08 01:54	SDU	MS-V10	50	BRK1456	ND	A01
t-Amvl Methvl ether		ND	ug/L	25		EPA-8260	11/20/08	11/21/08 01:54	SDU	MS-V10	50	BRK1456	ND	A01
t-Butvl alcohol		ND	ug/L	500		EPA-8260	11/20/08	11/21/08 01:54	SDU	MS-V10	50	BRK1456	ND	A01
Diisopropyl ether		ND	ug/L	25		EPA-8260	11/20/08	11/21/08 01:54	SDU	MS-V10	50	BRK1456	ND	A01
Ethanol		ND	ug/L	12000		EPA-8260	11/20/08	11/21/08 01:54	SDU	MS-V10	50	BRK1456	ND	A01
Ethyl t-butyl ether		ND	ug/L	25		EPA-8260	11/20/08	11/21/08 01:54	SDU	MS-V10	50	BRK1456	ND	A01
Total Purgeable Petroleum Hydrocarbons		24000	ug/L	2500		EPA-8260	11/20/08	11/21/08 01:54	SDU	MS-V10	50	BRK1456	ND	A01
1,2-Dichloroethane-d4 (Sur	rrogate)	95.9	%	76 - 114 (LCL - UC	CL)	EPA-8260	11/20/08	11/21/08 01:54	SDU	MS-V10	50	BRK1456		
Toluene-d8 (Surrogate)		96.3	%	88 - 110 (LCL - UC	CL)	EPA-8260	11/20/08	11/21/08 01:54	SDU	MS-V10	50	BRK1456		
4-Bromofluorobenzene (Su	rrogate)	104	%	86 - 115 (LCL - UC	CL)	EPA-8260	11/20/08	11/21/08 01:54	SDU	MS-V10	50	BRK1456		

21 Technology Drive Irvine, CA 92618

Project: 5760

Project Number: inonei Project Manager: Anju Fartan

Reported: 11/26/2008 12:26

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0	815226-02	Client Sample Name:		5760, U-3R, 11/1	7/2008 11:45:0	DAM							
						Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MD	L Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	11/20/08	11/21/08 22:13	SDU	MS-V10	1	BRK1456	ND	
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	11/20/08	11/21/08 22:13	SDU	MS-V10	1	BRK1456	ND	
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	11/20/08	11/21/08 22:13	SDU	MS-V10	1	BRK1456	ND	
Ethylbenzene		67	ug/L	0.50	EPA-8260	11/20/08	11/21/08 22:13	SDU	MS-V10	1	BRK1456	ND	
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	11/20/08	11/21/08 22:13	SDU	MS-V10	1	BRK1456	ИD	
Toluene		ND	ug/L	0.50	EPA-8260	11/20/08	11/21/08 22:13	SDU	MS-V10	1	BRK1456	ND	
Total Xylenes		17.	ug/L	1.0	EPA-8260	11/20/08	11/21/08 22:13	SDU	MS-V10	1	BRK1456	ND	
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	11/20/08	11/21/08 22:13	Uas	MS-V10	1	BRK1456	ND	
t-Butyl alcohol		ND	ug/L	10	EPA-8260	11/20/08	11/21/08 22:13	SDU	MS-V10	1	BRK1456	ND	
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	11/20/08	11/21/08 22:13	SDU	MS-V10	1	BRK1456	ND	
Ethanol		ND	ug/L	250	EPA-8260	11/20/08	11/21/08 22:13	SDU	MS-V10	1	BRK1456	ND	
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	11/20/08	11/21/08 22:13	SDU	MS-V10	1	BRK1456	ND	
Total Purgeable Petroleum Hydrocarbons		740	ug/L	50	EPA-8260	11/20/08	11/21/08 22:13	SDU	MS-V10	1	BRK1456	.ND	
1,2-Dichloroethane-d4 (Surr	rogate)	95.5	%	76 - 114 (LCL - UCL)	EPA-8260	11/20/08	11/21/08 22:13	SDU	MS-V10	1	BRK1456		
Toluene-d8 (Surrogate)		93.9	%	88 - 110 (LCL - UCL)	EPA-8260	11/20/08	11/21/08 22:13	SDU	MS-V10	1	BRK1456		
4-Bromofluorobenzene (Sur	rogate)	100	%	86 - 115 (LCL - UCL)	EPA-8260	11/20/08	11/21/08 22:13	SDU	MS-V10	1	BRK1456		

21 Technology Drive Irvine, CA 92618

Project: 5760

Project Number: Inonei Project Manager: Anju Farfan

Reported: 11/26/2008 12:26

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Precision & Accuracy

									Control Limits			
			Source	Source		Spike			Percent		Percent	
Constituent	Batch ID	QC Sample Type	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery Lab Quals	
Benzene	BRK1456	Matrix Spike	0815225-02	0	26.520	25.000	ug/L		106		70 - 130	
		Matrix Spike Duplicate	0815225-02	0	29,480	25.000	ug/L	10.7	118	20	70 - 130	
Toluene	BRK1456	Matrix Spike	0815225-02	0	23.340	25,000	ug/L		93.4		70 - 130	
		Matrix Spike Duplicate	0815225-02	0	25.450	25.000	ug/L	8.8	102	20	70 - 130	
1,2-Dichloroethane-d4 (Surrogate)	BRK1456	Matrix Spike	0815225-02	ND	9.1900	10.000	ug/L		91.9		76 - 114	
		Matrix Spike Duplicate	0815225-02	ND	9.2600	10.000	ug/L		92.6		76 - 114	
Toluene-d8 (Surrogate)	BRK1456	Matrix Spike	0815225-02	ND	9.6600	10.000	ug/L		96.6		88 - 110	
		Matrix Spike Duplicate	0815225-02	ND	9.7000	10.000	ug/L		97.0		88 - 110	
4-Bromofluorobenzene (Surrogate)	BRK1456	Matrix Spike	0815225-02	ND	10,130	10.000	ug/L		101		86 - 115	
		Matrix Spike Duplicate	0815225-02	ND	9.9800	10.000	ug/L		99.8		86 - 115	



21 Technology Drive Irvine, CA 92618

Project: 5760

Project Number: Inonei Project Manager: Anju Farfan

Reported: 11/26/2008 12:26

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Laboratory Control Sample

		QC Sample ID		Result						Control	<u>Limits</u>	
Constituent	Batch ID		QC Type		Spike Level	PQL	Units	Percent Recovery	RPD	Percent Recovery	RPD	Lab Quals
Benzene	BRK1456	BRK1456-B\$1	LCS	27.310	25.000	0.50	ug/L	109		70 - 130		
Toluene	BRK1456	BRK1456-BS1	LCS	25.260	25.000	0,50	ug/L	101		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BRK1456	BRK1456-BS1	LCS	9.3200	10.000		ug/L	93.2		76 - 114		
Toluene-d8 (Surrogate)	BRK1456	BRK1456-BS1	LCS	9.8300	10.000		ug/L	98.3		88 - 110		
4-Bromofluorobenzene (Surrogate)	BRK1456	BRK1456-BS1	LCS	10.120	10.000		ug/L	101		86 - 115		

21 Technology Drive

Irvine, CA 92618

Project: 5760

Project Number: Inonei Project Manager: Anju Farfan

Reported: 11/26/2008 12:26

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Benzene	BRK1456	BRK1456-BLK1	ND	ug/L	0.50		
1,2-Dibromoethane	BRK1456	BRK1456-BLK1	ND	ug/L	0,50		
1,2-Dichloroethane	BRK1456	BRK1456-BLK1	ND	ug/L	0.50		
Ethylbenzene	BRK1456	BRK1456-BLK1	ND	ug/L	0.50		
Methyl t-butyl ether	BRK1456	BRK1456-BLK1	ND	ug/L	0.50		
Toluene	BRK1456	BRK1456-BLK1	ND	ug/L	0.50		
Total Xylenes	BRK1456	BRK1456-BLK1	ND	ug/L	1.0		
t-Amyl Methyl ether	BRK1456	BRK1456-BLK1	ND	ug/L	0.50		•
t-Butvl alcohol	BRK1456	BRK1456-BLK1	ND	ug/L	10		
Diisopropyl ether	BRK1456	BRK1456-BLK1	ND	ug/L	0.50		
Ethanol	BRK1456	BRK1456-BLK1	ND	ug/L	250		
Ethyl t-butyl ether	BRK1456	BRK1456-BLK1	ND	ug/L	0.50		
Total Purgeable Petroleum Hydrocarbons	BRK1456	BRK1456-BLK1	ND	ug/L	50		
1,2-Dichloroethane-d4 (Surrogate)	BRK1456	BRK1456-BLK1	94.0	%	76 - 114 (Le	CL - UCL)	
Toluene-d8 (Surrogate)	BRK1456	BRK1456-BLK1	99.3	%	88 - 110 (Le	CL - UCL)	*
4-Bromofluorobenzene (Surrogate)	BRK1456	BRK1456-BLK1	99.9	%	86 - 115 (Li	CL - UCL)	



21 Technology Drive Irvine, CA 92618 Project: 5760

Project Number: Inone)
Project Manager: Anju Farfan

Reported: 11/26/2008 12:26

Notes And Definitions

MDL Method Detection Limit

ND Analyte Not Detected at or above the reporting limit

PQL Practical Quantitation Limit

RPD Relative Percent Difference

A01 PQL's and MDL's are raised due to sample dilution.

BC LABORATORIES INC.		SAMPLE	RECEIF	T FORM	Re	v. No. 12	06/24/08	Page _	Of				
Submission #: 0815220)												
SHIPPING INFOI Federal Express □ UPS □ BC Lab Field Service □ Other	Hand Deliv	/ery □		Į,	ce Chest Box	pa ⁽ :	Non	TAINER le □ er □ (Spec	ify)				
Refrigerant: Ice/□ Blue Ice □	None	□ Oth	er 🗇 🕠	Comment	s:			:					
Custody Seals lice Chest	Containe intact2 yes		None 🗸	Comme	nts:				<u> </u>				
All samples received? Yes Zi No □	All samples	containers	intact? Y	es [No [1	Descript	ion(s) mate	ch COC? Ye					
MOVED CHA	missivity:(emperature:			· · · · · · · · · · · · · · · · · · ·	hermomet <u></u> 수, 구		IV3	Date/Time Analyst In	1/E1/11.	2317 V			
SAMPLE CONTAINERS	SAMPLE NUMBERS S 1 2 3 4 5 6 7 8 9 10												
	1	2	3	4	5	66	7.	┼╌╬╌┤	9	10			
QT GENERAL MINERAL/ GENERAL PHYSICAL PT PE UNPRESERVED	· 					}		 					
	<u> </u>	<u> </u>		 		<u> </u>		 -		- 			
OT INORGANIC CHEMICAL METALS PT INORGANIC CHEMICAL METALS													
PT CYANIDE				l	<u> </u>					<u> </u>			
PT NITROGEN FORMS	-												
PT TOTAL SULFIDE					,		<u> </u>			[
202. NITRATE / NITRITE								1					
PT TOTAL ORGANIC CARBON					 								
PT TOX													
PT CHEMICAL OXYGEN DEMAND				V (
PIA PHENOLICS													
40ml VOA VIAL TRAVEL BLANK	4												
40ml VOA VIAL	A 3	113	()	(()	. ()	()	1		()			
OT EPA 413.1, 413.2, 418.1		:							27				
PT ODOR	<u> </u>				-			 					
RADIOLOGICAL	_			}		<u> </u>			d	 			
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40 ml VOA VIAL- 504	-						· 			 			
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OT EPA 515,1/8150 OT EPA 525				 	۔ حصیت کے مسترکریات	<u> </u>		 -	 ~				
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8 OZ. JAR					- Ab-								
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SOIL SLEEVE	<u> </u>								*				
PCB VIAL													
PLASTIC BAG	1												
FERROUS IRON	1							 					
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Comments:	Λ	· · · · · · · · · · · · · · · · · · ·		50	101				- F				

Comments:
Sample Numbering Completed By:
A = Actual / C = Corrected

Date/Time: 111X-1X-1421

[H:\DOCS\WP80\LAB_DOCS\FORMS\SAMREGZ.WPD]

CHK BY

STRIBUTION

BC LABORATORIES, INC.

4100 Atlas Court Bakersfield, OA 93308 (661) 327-4911 FAX (661) 327-1918

SITE-OUT CHAIN OF CUSTODY

	98522						() () () () () () () () () () () () () ((1)		
Bill to: Conoco Phillips/ TRC	Consultant Firm: TF	℃	MATRIX (GW)	8015			1			AD		
Address: 376 Kewelling BIVD,		21 Technology Drive Irvine, CA 92618-2302 Attn: Anju Farfan				nates	8260B			8260		uested
city: Sam Lovenzo	50m Lovenzo 4-digit site#: 5760 Workorder #01468-4509118.			by 8021B,	TPH GAS by 8015M TPH DIESEL by 8015	8260 full list w/ oxygenates	XYS BY	ETHANOL by 8260B	GC/MS	Con		Time Requested
State: CA Zip: Project #: 15477/			water (SL)	3E b	by 8	stw	3E/C	Ď		Ö,		<u> 5</u>
Conoco Phillips Mgr. Ted Mi	Sampler Name: 34	asilo Delkoul	Sludge	Ε	AS		M.TE	NOL	λg 9-	80		lo I
Lab# Sample Description	Field Point Name	Date & Time Sampled		BTEX/MTBE	TPH G	8260 f	BTEX/MTBE/OXYS	ETHA	-HGT	E		Turnaround
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STATEMENTS

Purge Water Disposal

Non-hazardous groundwater produced during purging and sampling of monitoring was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by a licensed carrier, to the ConocoPhillips Refinery at Rodeo, California Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures – Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R-149, which is on file at TRC's Concord Office. Purge water suspected of containing potentially hazardous material, such as liquid-phase hydrocarbons, was accumulated separately in a drum for transportation and disposal by others.

Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.

ATTACHMENT 2 TRC'S QUARTERLY MONITORING REPORT JANUARY THROUGH MARCH 2009

Quarterly Summary Report – First Quarter 2009 76 Service Station 5760 376 Lewelling Boulevard San Lorenzo, California





21 Technology Drive Irvine, CA 92618

949.727.9336 PHONE 949.727.7399 FAX

www.TRCsolutions.com

DATE:

March 20, 2009

TO:

ConocoPhillips Company

76 Broadway

Sacramento, CA 95818

ATTN:

MR. TED MOISE

SITE:

76 STATION 5760

376 LEWELLING BOULEVARD SAN LORENZO, CALIFORNIA

RE:

QUARTERLY MONITORING REPORT

JANUARY THROUGH MARCH 2009

Dear Mr. Moise:

Please find enclosed our Quarterly Monitoring Report for 76 Station 5760, located at 376 Lewelling Boulevard, San Lorenzo, California. If you have any questions regarding this report, please call us at (949) 727-9336.

Sincerely,

TRC

Anju Farfan

Groundwater Program Operations Manager

CC: Mr. Ben Chevlen, Stantec (1 copy)

Enclosures 20-0400/5760R14.QMS

QUARTERLY MONITORING REPORT JANUARY THROUGH MARCH 2009

76 STATION 5760 376 Lewelling Boulevard San Lorenzo, California

Prepared For:

Mr. Ted Moise CONOCOPHILLIPS COMPANY 76 Broadway Sacramento, California 95818

By:

Senior Project Geologist, Irvine Operations

Date: 3/19/69



LIST OF ATTACHMENTS											
Summary Sheet	Summary of Gauging and Sampling Activities										
Tables	Table Key										
	Contents of Tables										
	Table 1: Current Fluid Levels and Selected Analytical Results										
	Table 1a: Additional Current Analytical Results										
	Table 2: Historic Fluid Levels and Selected Analytical Results										
	Table 2a: Additional Historic Analytical Results										
Figures											
	Figure 2: Groundwater Elevation Contour Map										
	Figure 3: Dissolved-Phase TPH-G (GC/MS) Concentration Map										
	Figure 4: Dissolved-Phase Benzene Concentration Map										
	Figure 5: Dissolved-Phase MTBE Concentration Map										
Graphs	Groundwater Elevations vs. Time										
	Benzene Concentrations vs. Time										
Field Activities	General Field Procedures										
·	Field Monitoring Data Sheet – 03/13/09										
	Groundwater Sampling Field Notes – 03/13/09										
Laboratory	Official Laboratory Reports										
Reports	Quality Control Reports										
	Chain of Custody Records										
Statements Purge Water Disposal											
	Limitations										

Summary of Gauging and Sampling Activities January 2009 through March 2009 76 Station 5760 376 Lewelling Boulevard San Lorenzo, CA

Project Coordinator: Ted Moise

Water Sampling Contractor: TRC

Telephone: **510-245-5162**

Compiled by: Christina Carrillo

Date(s) of Gauging/Sampling Event: 03/13/09

Sample Points

Groundwater wells:

4 onsite,

5 offsite

Points gauged: 9

Points sampled: 7

Purging method: Bailer/submersible pump

Purge water disposal: Veolia/Rodeo Unit 100

Other Sample Points: 0

Type: --

Liquid Phase Hydrocarbons (LPH)

Sample Points with LPH: 0

Maximum thickness (feet):

LPH removal frequency:

Method: --

Treatment or disposal of water/LPH: --

Hydrogeologic Parameters

Depth to groundwater (below TOC):

Minimum: 13.6 feet

Maximum: 17.2 feet

Average groundwater elevation (relative to available local datum): 26.12 feet

Average change in groundwater elevation since previous event: 1.71 feet

Interpreted groundwater gradient and flow direction:

Current event: 0.002 ft/ft, southwest

Previous event: 0.002 ft/ft, southwest (11/17/08)

Selected Laboratory Results

Sample Points with detected **Benzene**:

0

Sample Points above MCL (1.0 µg/l): --

Maximum reported benzene concentration:

Sample Points with TPH-G by GC/MS

Maximum: 20,000 μg/l (U-1R)

Sample Points with MTBE 8260B

0

3

Notes:

U-2=Monitored only, U-4=Monitored only

TABLES

TABLE KEY

STANDARD ABBREVIATIONS

-- e not analyzed, measured, or collected

LPH = liquid-phase hydrocarbons Trace = less than 0.01 foot of LPH in well

ug/l = micrograms per liter (approx. equivalent to parts per billion, ppb)
mg/l = milligrams per liter (approx. equivalent to parts per million, ppm)

ND
= not detected at or above laboratory detection limit
TOC = top of casing (surveyed reference elevation)

D = duplicate P = no-purge sample

ANALYIES

BTEX = benzene, toluene, ethylbenzene, and (total) xylenes

DIPE = di-isopropyl ether

ETBE = ethyl tertiary butyl ether

MTBE = methyl tertiary butyl ether

PCB = polychlorinated biphenyls

PCE = tetrachloroethene

TBA = tertiary butyl alcohol
ICA = trichloroethane
ICE = trichloroethene

TPH-G = total petroleum hydrocarbons with gasoline distinction

IPH-G (GC/MS) = total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B

TPH-D = total petroleum hydrocarbons with diesel distinction

TRPH = total recoverable petroleum hydrocarbons

TAME = tertiary amyl methyl ether 1,1-DCA = 1,1-dichloroethane

1,2-DCA = 1,2-dichloroethane (same as EDC, ethylene dichloride)

1,1-DCE = 1,1-dichloroethene

1,2-DCE = 1,2-dichloroethene (cis- and trans-)

NOIES

- 1 Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
- 2. Groundwater elevations for wells with LPH are calculated as: <u>Surface Elevation Measured Depth to Water + (Dp x LPH Thickness)</u>, where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
- 3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures)...
- 4 Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
- 5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory
- 6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags
- 7 Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.

REFERENCE

TRC began groundwater monitoring and sampling for 76 Station 5760 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc.

Contents of Tables 1 and 2 Site: 76 Station 5760

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Cui	IEIIL	Event	

Table 1	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)
Table 1a	Well/ Date	ТВА	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME					
Historic	Data												
Table 2	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)
Table 2a	Well/ Date	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	1,1-DCA	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen		

Table 1
CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
March 13, 2009
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-1R			(Scree	n Interva	l in feet: 10-	-25)					•••			
3/13/200	9 42.65	16.40	0.00	26.25	1.70		20000	ND<12	ND<12	1800	4400		ND<12	
U-2			(Scree	n Interva	in feet: 15.	.0-30.0)								
3/13/200	9 43.65	17.20	0.00	26.45	1.65									Monitored only
U-3R			(Scree	n Interva	in feet: 10-	-25)								
3/13/200	9 41.58	15.40	0.00	26.18	1.73		1300	ND<0.50	ND<0.50	100	22		ND<0.50	
U-4			(Scree	n Interva	in feet: 15.	0-28.0)								
3/13/200	9 42.69	16.30	0.00	26.39	1.90									Monitored only
U-5			(Scree	n Interva	in feet: 15.	0-30.0)								
3/13/200	9 41.74	15.78	0.00	25.96	1.47		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
U-6			(Scree	n Interval	in feet: 13.	0-28.0)								
3/13/200	9 40.07	14.10	0.00	25.97			100	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
U-7			(Scree	n Interval	in feet: 15.	0-35.0)								
3/13/200	9 39.50	13.60	0.00	25.90			ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
U-8			(Scree	n Interval	in feet: 15.	0-30 0)								
3/13/200	9 40.95	14.78	0.00	26.17	1.70		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
U-9			(Scree	n Interval	in feet: 13.	0_28 O)							•	
3/13/200	9 39.72	13.90	0.00	25.82	1.80	u-2a.u) 	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	



Table 1 a
ADDITIONAL CURRENT ANALYTICAL RESULTS
76 Station 5760

Date			Ethylene-				
Sampled		Ethanol	dibromide	i,2-DCA			
	TBA	(8260B)	(EDB)	(EDC)	DIPE	ET B E	TAME
·	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)
U-1R							
3/13/2009	ND<250	ND<6200	ND<12	ND<12	ND<12	ND<12	ND<12
U-3R							
3/13/2009	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
U-5							
3/13/2009	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
U-6							
3/13/2009	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
U-7							
3/13/2009	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
U-8							
3/13/2009	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
U-9							
3/13/2009	ND<10	- -	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50



Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2009
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change m Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	(µg/l)	(μg/l)	(µg/l)	(µg/l)	
U-1			(Scre	en Interva	l in feet: 10.	.5-30.5)								
2/9/198	38					93000		3600	11000		20000			
3/20/199	90					36000		2100	5500	1900	9300			
6/5/199	00					46000		2300	5500	2500	11000			
8/24/19	90					27000		1200	1800	1400	5500			•
12/5/19	90													Not sampled due to free product
3/4/199	P1										<u></u>			Not sampled due to free product
6/3/199														Not sampled due to free product
9/19/199										<u></u>				Not sampled due to free product
12/4/199									~-		'	****		Not sampled due to free product
3/5/199														Not sampled due to free product
4/7/199														Not sampled due to free product
8/6/199														Not sampled due to free product
11/20/19										~~				Not sampled due to free product
2/12/199		-				70000		2200	8400	3100	18000			
6/4/199		16.72		23.79		35000		1300	5700	900	9200			
9/9/199	3 40.51	17.77	0.00	22.74	-1.05	67000		2900	18000	6200	32000			

OTRC

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2009
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	ТРН-G			Ethyl-	Total	МТВЕ	MTBE	Comments
	40					(8015M)	(GC/MS)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	
	ontinued													
12/2/19		18.36	0.01	21.85	-0.89									Not sampled due to free product
3/9/199	94 40.20	17.20	0.00	23.00	1.15	45000		930	4100	2000	11000			
6/9/199	94 40.20	17.42	0.00	22.78	-0.22	59000		5200	1300	5200	15000			
9/7/199	94 40.20	18.17	0.00	22.03	-0.75	41000		1600	6200	3100	16000			
12/5/19	94 40.20	16.67	0.00	23.53	1.50	1300		55	20	16	330			
3/9/199	95 40.20	15.82	0.00	24.38	0.85	49000		860	3200	1900	10000	1500		
6/13/19	95 40.20	14.70	0.00	25.50	1.12	53000		1400	5000	2500	14000	2800		
9/12/19	95 40.01	16.77	0.00	23.24	-2.26	43000		910	2700	1700	9600	1400		
12/14/19	995 40.20													Inaccessible; system not running
3/20/19	96 40.20		~ **					<u></u>						Inaccessible; system not running
3/22/19	96 40.20					13000		200	590	640	4000	790		
9/24/19	96 40.20													Inaccessible; system not running
3/27/19	97 40.20	15.29	0.00	24.91		1300		8	ND	ND	400	ND		
9/23/19	97 40.20	17.20	0.00	23.00	-1.91	2000		15	ND	ND	530	ND		
3/10/19	98 40.20	12.68	0.00	27.52	4.52	2200		19	4.8	ND	980	38		
9/4/199	8 40.20	16.84	0.00	23.36	-4.16	5300		53	ND	410	620	ND		
3/4/199	9 40.20	13.04	0.00	27.16	3.80	1500		19	ND	56	110	310		
9/13/19	99 40.20	17.14	0.00	23.06	-4.10	5850		32.7	ND	520	925	ND		
3/21/20	00 40.20	14.36	0.00	25.84	2.78	4820		17.4	7.74	297	1370	ND		
9/18/200	00 40.20	16.72	0.00	23.48	-2.36	647		6.44	ND	22.3	6.86	22.2		

CTRC

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2009
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change in	TPH-G	TPH-G			Etheri	Total	MTDE	MTBE	Comments
·				Elevation	Elevation	(8015M)	(GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	(8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(µg/l)	$(\mu g/l)$	(μg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	
U-1 c	continued												•	
10/13/2	000 40.2	0 16.85	0.00	23.35	-0.13								29	
3/16/20	001 40.2	0 15.84	0.00	24.36	1.01	4950		1.73	1.77	429	536	613		
9/4/20	01 40.2	0 17.16	0.00	23.04	-1.32	11000		25	ND<10	1100	1800	370		
3/18/20	002 40.2	0 15.60		24.60	1.56	8100		ND<20	ND<20	740	1300	ND<200		
9/17/20	002 40.2	0 17.35	0.00	22.85	-1.75		4200	ND<2.5	ND<2.5	120	43		280	
3/28/20	003 40.2	0 15.72	0.00	24.48	1.63		560	ND<0.50	ND<0.50	0.96	ND<1.0		69	
9/5/20	03 40.2	0 16.77		23,43	-1.05		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2	
3/4/20	04 40.2	0 14.64	0.00	25.56	2.13		20000	ND<20	ND<20	1900	8300		ND<80	
9/9/20	04 40.2	0 16.64	0.00	23.56	-2.00		22000	ND<20	ND<20	1800	6100		ND<20	
3/1/20	05 40.2	0 14.70	0.00	25.50	1.94		25000	ND<13	ND<13	1900	6800		ND<13	
8/2/20	05 40.2	0 15.44	0.00	24.76	-0.74		11000	ND<10	ND<10	780	2600		ND<10	
1/20/20	006 40.2	0 14.66	0.00	25.54	0.78		65000	5.0	ND<0.50	5000	18000		2.6	
7/11/20	006 40.2	0 15.01	0.00	25.19	-0.35		9200	ND<50	ND<50	680	2400		ND<50	
3/9/20	07 40.2	0 15.52	0.00	24.68	-0.51		15000	6.7	ND<5.0	890	3200		ND<5.0	
7/6/20	07 40.2	0												Abandoned on 7/18/07
U-1R			(Scre	en Interva	l in feet: 10	-25)								
7/6/20	07 42.6	5 17.24	0.00	25.41		<u>-</u> -	36000	7.2	8.3	2200	10000		ND<0.50	Gauged and sampled on 8/10/07
1/7/20	08 42.6	5 16.51	0.00	26.14	0.73		28000	ND<12	ND<12	1900	7300		ND<12	
6/24/20	008 42.6	5 17.56	0.00	25.09	-1.05		29000	ND<25	ND<25	2400	7900		ND<25	
8/29/20	008 42.6	5 17.68	0.00	24.97	-0.12		35000	ND<25	ND<25	3000	8900		ND<25	
11/17/2	008 42.6	5 18.10	0.00	24.55	-0.42		24000	ND<25	ND<25	2200	6300		ND<25	
3/13/20	009 42.6	5 16.40	0.00	26.25	1.70		20000	ND<12	ND<12	1800	4400		ND<12	
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2009
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G	D	T-1	Ethyl-	Total	MTBE	MTBE	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(8013M1) (μg/l)	(GC/MS) (μg/l)	Benzene (µg/l)	Toluene (µg/l)	benzene (μg/l)	Xylenes (μg/l)	(8021 B) (μg/l)	(8260B) (μg/l)	
 U-2					l in feet: 15		(1-6)	(1-6/-)	(148,1)	(86,1)	(46,1)	(46/1)	(μβ/1)	
8/23/19	90		(Scre	en interva 	III leet: 15	.u-3u.u) ND		ND	ND	ND	ND			
12/5/19						ND		ND	ND	ND	ND			
3/4/199						ND		ND	0.9	ND	2.6			
6/3/199						ND		ND	ND	ND	ND			
9/19/19						ND		ND	ND	ND	ND			
12/4/19	91					ND		ND	ND	ND	ND			
3/5/199	92					ND		ND	0.36	ND	ND			
4/7/199	92					ND		ND	ND	ND	ND		 .	
8/6/199	92					ND		ND	ND	ND	ND			
11/20/19	992					ND		ND	ND	ND	ND			
2/12/19	93					ND		ND	ND	ND	ND			
6/4/199	93 41.62	17.59	0.00	24.03		ND		ND	ND	ND	ND			
9/9/199	93 41.62	18.68	0.00	22.94	-1.09	ND		ND	ND	ND	ND			
12/2/199	93 41.26	19.23	0.00	22.03	-0.91	ND		ND	ND	ND	ND			
3/9/199	94 41.26	18.05	0.00	23.21	1.18	62		1.1	5.4	1.1	9.7			
4/13/199	94 41.26	18.18	0.00	23.08	-0.13	ND		ND	ND	ND	ND			
6/9/199	94 41.26	18.26	0.00	23.00	-0.08	ND		ND	ND	ND	ND			
9/7/199	94 41.26	19.28	0.00	21.98	-1.02	ND		ND	0.63	ND	0.61			
12/5/199	94 41.26	18.82	0.00	22.44	0.46	ND		ND	ND	ND	ND			
3/9/199	95 41.26	16.96	0.00	24.30	1.86	ND		ND	ND	ND	ND	ND		
6/13/199	95 41.26	16.71	0.00	24.55	0.25	ND		ND	ND	ND	ND	ND		
9/12/199	95 41.26	17.80	0.00	23.46	-1.09	ND		ND	ND	ND	ND	ND		
12/14/19	95 41.26	18.18	0.00	23.08	-0.38	ND		ND	ND	ND	ND	ND		
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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS February 1988 Through March 2009 76 Station 5760

Date Sampled		Depth to n Water	LPH Thicknes		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	
	ontinued													-
3/20/19					3.16									
9/24/19				23.36	-2.88									
3/27/19		26 16.4			1.45	ND		ND	ND	ND	ND	ND		
9/23/19	997 41.2	26 18.4	0.0	22.86	-1.95					-				
3/10/19	998 41.2	26 13.	9 0.00	27.47	4.61	ND		ND	ND	ND	ND	ND		
9/4/199	98 41.2	26 17.9	0.00	23.28	-4.19									
3/4/199	99 41.2	26 14.9	0.00	26.30	3.02	ND		ND	ND	ND	ND	ND		
9/13/19	99 41.2	26 18.2	5 0.00	23.01	-3.29									
3/21/20	000 41.3	26 15.5	4 0.00	25.72	2.71	ND		ND	ND	ND	ND	ND		
9/18/20	000 41.2	26 17.5	5 0.00	23.71	-2.01		75							
3/16/20	001 41.2	26 17.0	6 0.00	24.20	0.49					·				
9/4/200	01 41.2	26 18.3	9 0.00	22.87	-1.33									
3/18/20	02 41.2	26 16.8	7	24.39	1.52			7.0						
9/17/20	02 41.2	26 18.3	3 0.00	22.93	-1.46									
3/28/20	03 41.2	26 16.9	5 0.00	24.31	1.38									
9/5/200	03 41.2	26 18.0	0.00	23.26	-1.05							=~		Monitored Only
3/4/200	04 41.2	26 16.1	7 0.00	25.09	1.83	44				·				Monitored Only
9/9/200	04 41.2	26										~~		Inaccessible-car parked on well
3/1/200	05 41.2	26							~~					Car parked on well
8/2/200	05 41.2	26 16.6	2 0.00	24.64										Monitored only
1/20/20	06 41.2	26 16.2	4 0.00	25.02	0.38									Monitored only
7/11/20	06 41.2	26 16.1	5 0.00	25.11	0.09									Monitored Only
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2009
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in	TPH-G	ТРН-G			Ethyt-	Total	MTBE	MTBE	Comments
				Elevation	Elevation	(8015M)	(GC/MS)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	
U-2 co	ontinued													
3/9/200	07 41.26	16.71	0.00	24.55	-0.56									Monitored Only
7/6/200	7 43.65	17.80	0.00	25.85	1.30									Monitored Only
1/7/200)8 43.65	17.73	0.00	25.92	0.07									Monitored Only
6/24/20	08 43.65	18.00	0.00	25.65	-0.27								-	Monitored Only
8/29/20	08 43.65	17.93	0.00	25.72	0.07									Monitored only
11/17/20	008 43.65	18.85	0.00	24.80	-0.92									Monitored only
3/13/20	09 43.65	17.20	0.00	26.45	1.65									Monitored only
U-3			(Scre	en Interva	l in feet: 15	.0-25.0)			•					
8/23/199	90					110000		4400	13000	2800	17000			
12/5/199	90					69000		1900	3500	1600	9800			
1/18/19	91					51000		1700	3100	1500	7500			
3/4/199						84000		1400	10000	2900	17000			
6/3/199	91					130000		5800	19000	4600	24000			
9/19/199	91					61000		3300	9700	2800	15000			
12/4/199	91					75000		2500	6100	1900	11000			
3/5/199	2					160000		5300	15000	5400	26000			
4/7/199	2					97000		6100	16000	5400	28000			
8/6/199	92					140000		5100	13000	5000	23000			
11/20/19	92					50000		3200	4700	1900	10000			
2/12/199	93					80000		3700	9400	3700	18000			
6/4/199	39.64	15.48	0.00	24.16		92000		2900	8700	4300	20000			
9/9/199	39.64	17.04	0.00	22.60	-1.56	110000		2800	10000	6500	31000			
12/2/199	93 39.26	17.55	0.00	21.71	-0.89	110000		3200	7700	5600	26000			
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2009
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G	TPH-G	D	т.,	Ethyl-	Total	MTBE	MTBE	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(8015M) (μg/l)	(GC/MS) (μg/l)	Benzene (μg/l)	Toluene (μg/l)	benzene (μg/l)	Xylenes (μg/l)	(8021B) (μg/l)	(8260B) (μg/l)	
U-3 c	ontinued											,	(10)	
3/9/199		16.35	0.00	22.91	1.20	120000		4500	8300	5600	28000			
6/9/199	94 39.26	16.60	0.00	22.66	-0.25	120000		3300	6100	5200	26000			
9/7/199	94 39.26	17.61	0.00	21.65	-1.01	100000		2400	4900	4200	21000			
12/5/19	94 39.26	17.08	0.00	22.18	0.53	140000		3100	5100	4900	21000			
3/9/199	95 39.26	15.20	0.00	24.06	1.88	100000		2300	3300	4800	21000	54000		
6/13/19	95 39.26	15.11	0.00	24.15	0.09	64000		1700	1500	3800	18000	900		
9/12/19	95 39.26	16.11	0.00	23.15	-1.00	69000		1700	820	4000	19000	29000		
12/14/19	995 39.26	i			PRI ERF									Inaccessible; system not running
3/20/19	96 39.26				-									Inaccessible; system not running
3/22/19	96 39.26					15000		150	490	480	3100	400		
9/24/19		<u></u>												Inaccessible; system not running
3/27/199			0.00	24.49		110		ND	ND	ND	0.62	9.6		
9/23/199			0.00	22.52	-1.97	ND		ND	ND	ND	ND	ND		
3/10/199			0.00	27.08	4.56	ND		ND	ND	ND	3.1	ND		
9/4/199			0.00	22.80	-4.28	ND		ND	ND	1.2	2.3	ND		
3/4/199			0.00	25.78	2.98	ND		ND	ND	ND	ND	ND		
9/13/199			0.00	22.55	-3.23	ND		ND	1.77	ND	1.06	9.08		
3/21/200		13.87		25.39	2.84	18700		ND	ND	1290	4770	ND		
9/18/200		16.12	0.00	23.14	-2.25	ND		ND	ND	ND	ND	ND		
3/16/200			0.00	23.91	0.77	2310		ND	ND	184	618	ND		
9/4/200	1 39.26	16.71	0.00	22.55	-1.36	340		0.95	ND<0.50	8.1	18	ND<5.0		
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2009
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	$(\mu g/l)$	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	(μg/l)	(µg/l)	(µg/l)	
U-3 cc	ontinued													
3/18/200	02 39.26	15.11		24.15	1.60	6500		ND<10	ND<10	390	1400	ND<100		
9/17/200	02 39.26	17.67	0.00	21.59	-2.56		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		2.0	
3/28/200	03 39.26	15.25	0.00	24.01	2.42		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
9/5/200	39.26	16.30	0.00	22.96	-1.05		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
3/4/200	39.26	14.11	0.00	25.15	2.19		14000	ND<10	ND<10	940	3500		ND<40	
9/9/200	39.26	16.22	0.00	23.04	-2.11		1300	ND<2.5	ND<2.5	66	160		ND<2.5	
3/1/200	39.26	14.18	0.00	25.08	2.04		14000	ND<5.0	ND<5.0	690	2000		ND<5.0	
8/2/200	5 39.26	14.93	0.00	24.33	-0.75		6300	ND<2.5	ND<2.5	320	970		ND<2.5	
1/20/200	06 39.26	14.14	0.00	25.12	0.79		7600	ND<0.50	ND<0.50	390	890		ND<0.50	
7/11/200	06 39.26	14.52	0.00	24.74	-0.38		3800	ND<5.0	ND<5.0	190	420		ND<5.0	
3/9/200	7 39.26	15.05	0.00	24.21	-0.53		3800	ND<2.5	ND<2.5	130	240		ND<2.5	
7/6/200	7 39.26	16.17	0.00	23.09	-1.12		390	ND<0.50	ND<0.50	11	16		ND<0.50	Abandoned on 7/19/07
U-3R			(Scre	en Interval	l in feet: 10-	-25)								
7/6/200	7 41.58	16.29	0.00	25.29			290	ND<0.50	ND<0.50	ND<0.50	0.99		ND<0.50	Gauged and sampled on 8/10/07
1/7/200	8 41.58	15.46	0.00	26.12	0.83		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
6/24/200	08 41.58	16.30	0.00	25.28	-0.84		99	ND<0.50	ND<0.50	11	2.5		ND<0.50	
8/29/200	08 41.58	16.74	0.00	24.84	-0.44		1500	ND<0.50	ND<0.50	100	51		ND<0.50	
11/17/20	08 41.58	17.13	0.00	24.45	-0.39		740	ND<0.50	ND<0.50	67	17		ND<0.50	
3/13/200	09 41.58	15.40	0.00	26.18	1.73		1300	ND<0.50	ND<0.50	100	22		ND<0.50	
U-4			(Scre	en Interval	l in feet: 15.	.0-28.0)								
8/23/199	90		`			ND		ND	1.0	ND	1.8			
12/5/199	90					ND		ND	ND	ND	ND			
								-						

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2009
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G	TPH-G			Ethyl-	Total	MTBE	MTBE	Comments
	(0.1)	(C.)	(0)			(8015M)	(GC/MS)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(μg/l)	
	ontinued													
1/18/19						ND		ND	ND	ND	ND		4 m	
3/4/199						ND		ND	ND	ND	ND		45	
6/3/199						ND		ND	ND	ND	ND			
9/19/19						ND		ND	ND	ND	ND			
12/4/19						ND		ND	ND	ND	ND			
3/5/199				·.		ND		ND	ND	ND	ND			
4/7/199	92					ND		ND	ND	ND	ND			
8/6/199	92					ND		ND	ND	ND	ND			
11/20/19	992					ND		ND	2.5	ND	ND			
2/12/19	93					ND		ND	ND	ND	ND			
6/4/199	93 40.53	16.73	0.00	23.80		ND		ND	ND	ND	ND			
9/9/199	93 40.53	16.89	0.00	23.64	-0.16	ND		ND	ND	ND	ND			
12/2/19	93 40.25	18.46	0.00	21.79	-1.85	ND		ND	ND	ND	2.6			
3/9/199	94 40.25	17.30	0.00	22.95	1.16	ND		1.4	4.7	1.1	8.1			
4/13/19	94 40.25	17.44	0.00	22.81	-0.14	ND		ND	ND	ND	ND			
6/9/199	94 40.25	17.53	0.00	22.72	-0.09	ND		ND	ND	ND	ND			
9/7/199	94 40.28	18.52	0.00	21.76	-0.96	ND		ND	1.1	ND	1.0			
12/5/19	94 40.28	18.08	0.00	22.20	0.44	ND		ND	ND	ND	ND			
3/9/199	95 40.28	16.16	0.00	24.12	i.92	ND		ND	ND	ND	ND	ND		
6/13/19	95 40.25	15.95	0.00	24.30	0.18	ND		ND	ND	ND	ND	2.7		
9/12/19	95 40.25	17.10	0.00	23.15	-1.15	ND		ND	ND	ND	ND	ND		
12/14/19	995 40.25	17.43	0.00	22.82	-0.33	ND		ND	ND	ND	ND	1.3		
3/20/19	96 40.25	14.93	0.00	25.32	2.50								77	

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2009
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change 1n	ТРН- G	ТРН-G			Ethyl-	Total	МТВЕ	МТВЕ	Comments
				Elevation	Elevation	(8015M)	(GC/MS)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	$(\mu g/l)$	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-4 c	ontinued													
9/24/19	96 40.25	17.19	0.00	23.06	-2.26									
3/27/19	97 40.25	15.66	0.00	24.59	1.53	ND		ND	ND	ND	ND	ND		
9/23/19	97 40.25	17.69	0.00	22.56	-2.03									
3/10/19	98 40.25	12.99	0.00	27.26	4.70	ND		ND	ND	ND	ND	ND		
9/4/199	98 40.25	17.28	0.00	22.97	-4.29									
3/4/199	99 40.25	14.17	0.00	26.08	3.11	ND		ND	ND	ND	ND	ND		
9/13/19	99 40.25	17.55	0.00	22.70	-3.38									
3/21/20	00 40.25	14.74	0.00	25.51	2.81	ND		ND	ND	ND	ND	ND		
9/18/20	00 40.25	16.88	0.00	23.37	-2.14									
3/16/20	01 40.25	16.32	0.00	23.93	0.56									
9/4/200	1 40.25	17.70	0.00	22.55	-1.38									
3/18/20	02 40.25	16.08		24.17	1.62									
9/17/20	02 40.25	16.56	0.00	23.69	-0.48									
3/28/20	03 40.25	16.15	0.00	24.10	0.41									
9/5/200	3 40.25	17.20	0.00	23.05	-1.05									Monitored Only
3/4/200	40.25	15.39	0.00	24.86	1.81									Monitored Only
9/9/200	40.25	16.98	0.00	23.27	-1.59									Monitored Only
3/1/200	5 40.25	14.97	0.00	25.28	2.01									Monitor Only
8/2/200	5 40.25	15.82	0.00	24.43	-0.85									Monitored Only
1/20/200	06 40.25	15.04	0.00	25.21	0.78									Monitored only
7/11/200	06 40.25	15.38	0.00	24.87	-0.34									Monitored Only
3/9/200	7 40.25	16.00	0.00	24.25	-0.62									Monitored Only
7/6/200	7 42.69	17.15	0.00	25.54	1.29									Monitored Only
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2009
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G	TPH-G	_	_	Ethyl-	Total	MTBE	МТВЕ	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(8015M) (μg/l)	(GC/MS) (μg/l)	Benzene (µg/l)	Toluene (µg/l)	benzene (μg/l)	Xylenes (μg/l)	(8021B) (μg/l)	(8260B) (μg/l)	
U-4 cc	ontinued			· · · · ·				(10)			(1-8-7)	(1-6: -)	(1-6/-)	7,000
1/7/200		16.65	0.00	26.04	0.50									Monitored Only
6/24/200	08 42.69	17.40	0.00	25.29	-0.75									Monitored Only
8/29/200	08 42.69	17.62	0.00	25.07	-0.22									Monitored only
11/17/20	08 42.69	18.20	0.00	24.49	-0.58	<u></u>								Monitored only
3/13/200	09 42.69	16.30	0.00	26.39	1.90								<u>:</u> _	Monitored only
U-5			(Scre	en Interva	l in feet: 15	.0-30.0)								
4/7/199	2					ND		ND	ND	ND	ND			
8/6/199	2					ND		ND	ND	ND	ND			
11/20/19	92					ND		ND	ND	ND	ND			
2/12/199	93					ND		ND	ND	ND	ND			
6/4/199	3 39.61	16.05	0.00	23.56		ND		ND	ND	ND	ND			
9/9/199	3 39.61	16.90	0.00	22.71	-0.85	ND		ND	ND	ND	ND			
12/2/199	39.31	17.66	0.00	21.65	-1.06	ND		ND	ND	ND	ND			
3/9/199	4 39.31	16.45	0.00	22.86	1.21	71		1.7	6.3	1.5	10			
4/13/199	39.31	16.64	0.00	22.67	-0.19	ND		ND	ND	ND	ND			
6/9/199	4 39.31	16.70	0.00	22.61	-0.06	ND		ND	ND	ND	ND			
9/7/199		17.73	0.00	21.58	-1.03	ND		ND	0.73	ND	0.84			
12/5/199		17.23	0.00	22.08	0.50	ND		ND	ND	ND	ND			
3/9/199:		15.35	0.00	23.96	1.88	ND		ND	ND	ND	ND	ND		
6/13/199		15.16	0.00	24.15	0.19	ND		ND	ND	ND	ND	0.87		
9/12/199		16.30	0.00	23.01	-1.14	ND		ND	ND	ND	ND	ND		
12/14/19	95 39.31	16.56	0.00	22.75	-0.26	ND		ND	ND	ND	ND	ND		
3/20/199	96 39.31	14.07	0.00	25.24	2.49									
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2009
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(θ200 <i>L)</i> (μg/l)	
U-5 c	ontinued													
9/24/19	96 39.3	1 16.55	0.00	22.76	-2.48									
3/27/19	97 39.3	1 14.85	0.00	24.46	1.70	ND		ND	ND	ND	ND	ND		
9/23/19	97 39.3	1 16.90	0.00	22.41	-2.05									Sampled annually
3/10/19	98 39.3	1 12.21	0.00	27.10	4.69	ND		ND	ND	ND	ND	ND		
9/4/199	98 39.3	1 16.57	0.00	22.74	-4.36								m-w	
3/4/199	99 39.3	1 13.42	0.00	25.89	3.15	ND		ND	0.67	. ND	ND	ND		
9/13/19	99 39.3	1 17.02	0.00	22.29	-3.60									
3/21/20	00 39.3	1 13.93	0.00	25.38	3.09	ND		ND	ND	ND	ND	ND		
9/18/20	00 39.3	1 16.17	0.00	23.14	-2.24					-				
3/16/20	01 39.3	1 15.51	0.00	23.80	0.66	ND		ND	ND	ND	ND	ND		
9/4/200	39.3	1 16.88	0.00	22.43	-1.37						u u			
3/18/20	02 39.3	1 15.25		24.06	1.63	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
9/17/20	02 39.3	1 16.71	0.00	22.60	-1.46									Sampled annually
3/28/200	03 39.3	1 15.21	0.00	24.10	1.50		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	-
9/5/200	39.3	1 16.26	0.00	23.05	-1.05									Sampled annually
3/4/200	39.3	14.79	0.00	24.52	1.47		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
9/9/200	39.3	l 16.30	0.00	23.01	-1.51									Monitored Only
3/1/200	39.3	14.38	0.00	24.93	1.92		ND<50	ND<0.50	ND<0.50	0.53	2.0		ND<0.50	·
8/2/200	5 39.3	15.02	0.00	24.29	-0.64									Sampled Annually
1/20/200	06 39.3	14.23	0.00	25.08	0.79		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	·
7/11/200	06 39.3	14.60	0.00	24.71	-0.37		<u></u>							Sampled Q1 only
3/9/200	7 39.3	15.10	0.00	24.21	-0.50		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	,
7/6/200	7 41.74	16.23	0.00	25.51	1.30									Sampled Q1 only
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2009
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	Ayrenes (μg/l)	(8021B) (μg/l)	(8200 Β) (μg/l)	
U-5 co	ontinued			-			,		· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·
1/7/200)8 41.74	15.81	0.00	25.93	0.42		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
6/24/200	08 41.74	16.51	0.00	25.23	-0.70					 .				Sampled Q1 only
8/29/200	08 41.74	16.98	0.00	24.76	-0.47									Sampled Q1 only
11/17/20	008 41.74	17.25	0.00	24.49	-0.27									Sampled Q1 only
3/13/200	09 41.74	15.78	0.00	25.96	1.47		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
U-6			(Scre	en Interval	l in feet: 13	.0-28.0)								
4/7/199	92					6600		90	ND	820	1200			
8/6/199)2					9200		160	ND	360	150			
11/20/19	92													Inaccessible
2/12/199	93					2600		27	ND	120	51			
6/4/199	37.94	14.45	0.00	23.49		13000		100	38	450	320			
9/9/199	37.94	15.56	0.00	22.38	-1.11	6300		29	ND	120	34			
12/2/199	93 37.68	16.08	0.00	21.60	-0.78	2100		12	1.6	21	1.1			
3/9/199	94 37.68	14.90	0.00	22.78	1.18	2200		11	8.2	24	16			
6/9/199	37.68	15.18	0.00	22.50	-0.28	2600		16	ND	29	ND			
9/7/199	4 37.68	16.20	0.00	21.48	-1.02	16004		ND	ND	ND	ND			
12/5/199	94 37.68	15.60	0.00	22.08	0.60	450		ND	ND	ND	ND			
3/9/199	5 37.68	13.74	0.00	23.94	1.86	2500		29	ND	70	120	320		
6/13/199	95 37.68	13.73	0.00	23.95	0.01	1300		ND	ND	20	46	5400		
9/12/199	95 37.68	14.85	0.00	22.83	-1.12	ND		ND	ND	ND	ND	6600		
12/14/19	95 37.68	14.89	0.00	22.79	-0.04	760		ND	ND	7	8.4	1100		
3/20/199	96 37.68	12.41	0.00	25.27	2.48	52		1.1	0.98	ND	0.75	1200		
9/24/199	96 37.68	15.06	0.00	22.62	-2.65	ND		ND	ND	ND	ND	750		
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2009
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in	трн-G	ТРН-G			Ethyl-	Total	MTBE	МТВЕ	Comments
				Elevation	Elevation	(8015M)	(GC/MS)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(µg/l)	(µg/l)	$(\mu g/l)$					
U-6 c	ontinued													
3/27/19	97 37.6	8 13.48	0.00	24.20	1.58	ND		ND	ND	ND	ND	150		
9/23/19	97 37.6	8 15.36	0.00	22.32	-1.88	66		0.81	ND	ND	ND	150		
3/10/19	98 37.6	8 10.90	0.00	26.78	4.46	ND		ND	ND	ND	ND	18		
9/4/199	98 37.6	8 14.85	0.00	22.83	-3.95	ND		ND	ND	ND	ND	ND		
3/4/199	99 37.6	8 12.10	0.00	25.58	2.75	ND		ND	ND	ND	ND	6.5		
9/13/19	99 37.6	8			'									Inaccessible covered with asphalt
3/21/20	00 37.6	8												Inaccessible covered with asphalt
9/18/20	00 37.6	8												Inaccessible covered with asphalt
3/16/20	01 37.6	8												Inaccessible covered with asphalt
9/4/200				·										Inaccessible covered with asphalt
3/18/20				~~										Inaccessible covered with asphalt
9/17/20	02 37.6	8												Inaccessible covered with asphalt
9/5/200	37.6	8												Covered with asphalt
3/4/200)4 37.6	8												Covered with asphalt
9/9/200	37.6	8												Covered with asphalt
3/1/200)5 37.6	8						-						Unable to locate-Paved over
9/8/200)5 37.6	8 13.98	0.00	23.70			ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	Paved over on 8/2/05
1/20/20	06 37.6	8 12.76	0.00	24.92	1.22		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2009
76 Station 5760

Date	TOC	Depth to	LPH	Ground-	Change									Comments
Sampled	Elevation	Water	Thickness	water Elevation	in Elevation	TPH-G	TPH-G	_	_	Ethyl-	Total	MTBE	MTBE	
	(C 1)	(C .)	(C ()			(8015M)	(GC/MS)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	
	ontinued		0.00											
7/11/20				24.45	-0.47		ND<50		ND<0.50		ND<1.0		ND<0.50	
3/9/200				24.01	-0.44		140	ND<0.50		ND<0.50	ND<0.50		ND<0.50	
7/6/200				25.31	1.30		79	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
1/7/200	08 40.0	7 14.02	0.00	26.05	0.74		65	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
6/24/20	008 40.0	7 14.98	0.00	25.09	-0.96									Sampled Q1 and Q3 only
8/29/20	008 40.0	7 15.42	0.00	24.65	-0.44		120	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
11/17/20	008 40.0	7												Car parked over well
3/13/20	009 40.0	7 14.10	0.00	25.97			100	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
U-7			(Scre	en Interva	l in feet: 15	.0-35.0)								
4/7/199	92		`			NĎ		ND	ND	ND	ND			
8/6/199	92					ND		ND	ND	ND	ND			
11/20/19	992					ND		ND	ND	ND	ND			
2/12/19	93					ND		ND	ND	ND	ND			
6/4/199	93 37.4	9 14.17	0.00	23.32		ND		ND	ND	ND	ND			
9/9/199	93 37.4	9 15.23	0.00	22.26	-1.06	ND		ND	ND	ND	ND			
12/2/19	93 37.1	1 15.61	0.00	21.50	-0.76	ND		ND	ND	ND	ND			
3/9/199	94 37.1	1 14.45	0.00	22.66	1.16	ND		1.4	4.4	0.96	7.5			
4/13/19	94 37.1	1 14.63	0.00	22,48	-0.18	ND		ND	ND	ND	ND			
6/9/199	94 37.1	1 14.70	0.00	22.41	-0.07	ND		ND	ND	ND	ND			
9/7/199	94 37,1	1 15.72	0.00	21.39	-1.02	ND		ND	ND	ND	ND			
12/5/19				22.01	0.62	ND		ND	ND	ND	ND			
3/9/199				23.75	1.74	ND		ND	ND	ND	ND	ND		
6/13/19				23.78	0.03	ND		ND	ND	ND	ND	3.5		
5760	- 7 • •	-2700				A 1.000		Page 1:		1,2	112	5.5		Ø TBC

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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS February 1988 Through March 2009 76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	μg/l)	(µg/l)	(μg/l)	(μg/l)	(β021B) (μg/l)	(θ2θθ <i>)</i> (μg/l)	
U-7 ¢	ontinued													
9/12/19	95 37.1	1 14.40	0.00	22.71	-1.07	ND		ND	ND	ND	ND	ND		
12/14/19	995 37.1	1 14.39	0.00	22.72	0.01	ND		ND	ND	ND	ND	1.4		
3/20/19	96 37.1	1 11.96	0.00	25.15	2.43									
9/24/19	96 37.1	1 14.59	0.00	22.52	-2.63			- -						
3/27/19	97 37.1	1 13.08	0.00	24.03	1.51	ND		ND	ND	ND	ND	ND		
9/23/19	97 37.1	1 14.90	0.00	22.21	-1.82									
3/10/19	98 37.1	1 10.46	0.00	26.65	4.44	ND		ND	ND	ND	ND	ND		
9/4/199	98 37.1	1 14.42	0.00	22.69	-3.96									
3/4/199	99 37.1	1 11.64	0.00	25.47	2.78	ND		ND	ND	ND	ND	6.6		
9/13/19	99 37.1	1					an-							Inaccessible covered with asphalt
3/21/20	00 37.1	1												Inaccessible covered with asphalt
9/18/20														Inaccessible covered with asphalt
3/16/20	01 37.1	1	~~											Inaccessible covered with asphalt
9/4/200)1 37.1	1												Inaccessible covered with asphalt
9/17/20	02 37.1	1					W 100							Inaccessible covered with asphalt
9/5/200	37.1	1												Covered with asphalt
3/4/200	37.1	1												Covered with asphalt
9/9/200	37.1	1												Covered with asphalt
3/1/200	37.1	1												Unable to locate-Paved over
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2009
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change in Elevation	ТРН-G	ТРН-G			Ethyl-	Total	MTBE	MTBE	Comments
		(0.)				(8015M)	(GC/MS)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	ontinued		0.00											
9/8/200				23.52			ND<50	ND<0.50	0.89	ND<0.50	1.7		ND<0.50	Paved over on 8/2/05
1/20/20		12.33	0.00	24.78	1.26		ND<50		ND<0.50	ND<0.50	ND<1.0		ND<0.50	
7/11/20		12.84	0.00	24.27	-0.51		ND<50		ND<0.50	ND<0.50	ND<1.0		ND<0.50	
3/9/200		13.25	0.00	23.86	-0.41		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
7/6/200					~-									Car over well
1/7/200				26.00	-		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
6/24/20			0.00	25.45	-0.55									Sampled Q1 and Q3 only
8/29/20										-				Car parked over well
11/17/20													77	Car parked over well
3/13/20	09 39.50	13.60	0.00	25.90			ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
U-8			(Scree	en Interval	l in feet: 15.	0-30.0)								
4/7/199	92					ND		ND	ND	ND	ND			
8/6/199	2					ND	22	ND	ND	ND	ND			
2/12/199	93					ND		ND	ND	ND	ND			
6/4/199	38.94	15.26	0.00	23.68		ND		ND	ND	ND	ND			
9/9/199	38.94	16.38	0.00	22.56	-1.12	ND		ND	ND	ND	ND			
12/2/199	93 38.57	16.80	0.00	21.77	-0.79	ND		ND	ND	ND	ND			
3/9/199	38.57	15.62	0.00	22.95	1.18	ND		1.2	3.7	0.79	6.1			
4/13/199	94 38.57	15.80	0.00	22.77	-0.18	ND		ND	0.78	ND	0.98			
6/9/199	38.57	15.86	0.00	22.71	-0.06	ND		ND	ND	ND	ND			
9/7/199	38.57	16.87	0.00	21.70	-1.01	ND		ND	ND	ND	ND			
12/5/199	94 38.57	16.32	0.00	22.25	0.55	ND		ND	ND	ND	ND			
3/9/199	38.57	14.56	0.00	24.01	1.76	ND		ND	ND	ND	ND	ND		
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2009
76 Station 5760

Date Sampled	TOC Elevatio		oth to ater	LPH Thickness	Ground- water	Change in	TPH-G	TPH-G			Ethyl-	Total	MTBE	МТВЕ	Comments
-					Elevation	Elevation	(8015M)	(GC/MS)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)	(f	feet)	(feet)	(feet)	(feet)	(μg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	
U-8 c	ontinued														
6/13/19	95 38.	57	14.40	0.00	24.17	0.16	ND		ND	ND	ND	ND	ND		
9/12/19	95 38.	57	15.50	0.00	23.07	-1.10	ND		ND	ND	ND	ND	ND		
12/14/19	995 38.	57	15.67	0.00	22.90	-0.17	ND		ND	ND	ND	ND	ND		
3/20/19	96 38.	57	13.25	0.00	25.32	2,42									
9/24/19	96 38.	57	15.75	0.00	22.82	-2.50									
3/27/19	97 38.	57	14.18	0.00	24.39	1.57	ND		ND	ND	ND	ND	ND		
9/23/19	97 38.	57	16.05	0.00	22.52	-1.87									Sampled annually
3/10/19	98 38.	57	11.63	0.00	26.94	4.42	ND		ND	ND	ND	ND	ND		
9/4/199	98 38.	57	15.81	0.00	22.76	-4.18									
3/4/199	99 38.	57	12.81	0.00	25.76	3.00	ND		ND	ND	ND	ND	ND		
9/13/19	99 38.	57	16.37	0.00	22.20	-3.56									
3/21/20	000 38.	57	13.25	0.00	25.32	3.12	ND		ND	ND	ND	ND	ND		
9/18/20	000 38.	57	15.31	0.00	23.26	-2.06								44	
3/16/20	001 38.	57	14.71	0.00	23.86	0.60	ND		ND	ND	ND	ND	ND		
9/4/200	01 38.	57	16.01	0.00	22.56	-1.30									
3/18/20	002 38.	57	14.46		24.11	1.55	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
9/17/20	002 38.	57	15.93	0.00	22.64	-1.47									Sampled annually
3/28/20	03 38.	57	14.40	0.00	24.17	1.53		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
9/5/200	03 38.	57	15.46	0.00	23.11	-1.06									Sampled annually
3/4/200	04 38.	57	13.98	0.00	24.59	1.48		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
9/9/200	04 38.	57	15.53	0.00	23.04	-1.55									Monitored Only
3/1/200	05 38.	57	13.56	0.00	25.01	1.97		ND<50	ND<0.50	ND<0.50	0.80	2.8		ND<0.50	
8/2/200	05 38.	57	14.31	0.00	24.26	-0.75									Sampled annually
5760									Page 18	8 of 21					€TRC

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2009
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change									Comments
Sampled	Lievation	vv ater	THICKHESS		in Elevation	TPH-G	TPH-G	December	m .	Ethyl-	Total	MTBE	MTBE	
	(feet)	(feet)	(feet)	(feet)	(feet)	(8015M) (μg/l)	(GC/MS) (μg/l)	Benzene (µg/l)	Toluene	benzene	Xylenes	(8021B)	(8260B)	
		(1001)	(ICCI)	(ICCI)	(ICCI)	(μg/1)	(μg/1)	(μg/1)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	
U-8 c c 1/20/200		13.51	0.00	25.06	0.80		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
7/11/200		13.94	0.00	24.63	-0.43					ND <0.50	ND~1.0		ND~0.50	Sampled Q1 only
3/9/200		14.40	0.00	24.17	-0.46		ND<50	ND<0.50	ND<0.50	ND<0.50			ND<0.50	Sampled Q1 omy
7/6/200		15.44	0.00	25.51	1.34		ND<50		ND<0.50	ND<0.50			ND<0.50	
1/7/200		14.79	0.00	26.16	0.65		ND<50		ND<0.50		ND<1.0		ND<0.50	
6/24/20(15.67	0.00	25.28	-0.88									Sampled Q1 and Q3 only
8/29/200		16.11	0.00	24.84	-0.44		ND<50		ND<0.50	ND<0.50	ND<1.0		ND<0.50	Sampled Q1 and Q5 only
11/17/20	008 40.95	16.48	0.00	24.47	-0.37		<u></u>							Sampled Q1 and Q3 only
3/13/200	09 40.95	14.78	0.00	26.17	1.70		ND<50	ND<0.50	ND<0.50		ND<1.0		ND<0.50	Sampled Q1 and Q5 only
Ŭ - 9			(Sara		l in feet: 13.	0.36.0)					112 110		112 0.00	
6/4/199	37.88	14.67	0.00	23.21		2100		ND	ND	ND	ND			
9/9/199	37.88	15.79	0.00	22.09	-1.12	1200		ND	ND	ND	ND			
12/2/199	93 37.31	15.93	0.00	21.38	-0.71	ND		ND	ND	ND	ND			
3/9/199	4 37.31	14.74	0.00	22.57	1.19	5700		ND	ND	ND	ND			
4/13/199	94 37.31	14.96	0.00	22.35	-0.22	ND		ND	ND	ND	ND			
6/9/199	4 37.31	15.05	0.00	22.26	-0.09	2900		ND	ND	ND	ND			
9/7/199	4 37.31	16.06	0.00	21.25	-1.01	2700		ND	ND	ND	ND			
12/5/199	94 37.31	15.43	0.00	21.88	0.63	3700		ND	ND	ND	ND			
3/9/199	5 37.31	13.50	0.00	23.81	1.93	2500		ND	ND	ND	ND	5800		
6/13/199	95 37.31	13.63	0.00	23.68	-0.13	ND		ND	ND	ND	ND	1200		
9/12/199	95 37.31	14.73	0.00	22.58	-1.10	ND		ND	ND	ND	ND	1600		
12/14/19	95 37.31	14.67	0.00	22.64	0.06	ND		ND	ND	ND	ND	4400		
3/20/199	96 37.31	12.27	0.00	25.04	2.40	ND		ND	ND	ND	ND	480		
5760								Page 19	of 21					OTRC

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2009
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in	TP H-G	TPH-G			Ethy1-	Total	MTBE	MTBE	Comments
				Elevation	Elevation	(8015M)	(GC/MS)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	$(\mu g/l)$	(μg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	
U-9 c	ontinued													
9/24/19	96 37.3	14.92	0.00	22.39	-2.65	ND		ND	ND	ND	ND	ND		
3/27/19	97 37.31	13.36	0.00	23.95	1.56	ND		ND	ND	ND	ND	42		
9/23/19	97 37.31	15.28	0.00	22.03	-1.92	ND		ND	ND	ND	ND	ND		
3/10/19	98 37.31	10.86	0.00	26.45	4.42	ND		ND	ND	ND	3.1	ND		
9/4/19	98 37.31	15.03	0.00	22.28	-4.17	ND	~~	ND	ND	ND	ND	ND		
3/4/19	99 37.31	11.95	0.00	25.36	3.08	ND		ND	ND	ND	ND	ND		
9/13/19	99 37.31	15.61	0.00	21.70	-3.66	ND		ND	1.67	ND	1.01	7.85	<u></u>	
3/21/20	00 37.31	12.38	0.00	24.93	3.23	ND		ND	ND	ND	ND	ND		
9/18/20	00 37.31	14.87	0.00	22,44	-2.49	ND		ND	1.42	ND	1.06	ND		
3/16/20	01 37.31	13.85	0.00	23.46	1.02	ND		ND	ND	ND	ND	ND		
9/4/20	01 37.31	15.22	0.00	22.09	-1.37								wa	Sampled annually
3/18/20	02 37.31	13.56		23.75	1.66	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
9/17/20	02 37.31	15.14	0.00	22.17	-1.58									Sampled annually
3/28/20	03 37.31	13.61	0.00	23.70	1.53		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
9/5/200	03 37.31	14.64	0.00	22.67	-1.03							•••		Sampled annually
3/4/200	04 37.31	13.07	0.00	24.24	1.57		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
9/9/200	04 37.31	14.75	0.00	22.56	-1.68									Monitored Only
3/1/200	05 37.31	12.68	0.00	24.63	2.07		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		4.1	
8/2/200)5 37.31	13.47	0.00	23.84	-0.79									Sampled annually
1/20/20	06 37.31	12.61	0.00	24.70	0.86		ND<50	ND<0.50	ND<0.50	0.78	2.8		ND<0.50	
7/11/20	06 37.31	13.10	0.00	24.21	-0.49									Sampled Q1 only
3/9/200)7 37.31	13.55	0.00	23.76	-0.45		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
7/6/200)7 39.72	14.63	0.00	25.09	1.33									Sampled Q1 only
5760								Page 20	0 of 21					OTRO

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2009
76 Station 5760

Date	TOC	Depth to	LPH	Ground-	Change									Comments
Sampled	Elevation	Water	Thickness	water	ın Elevatıon	TPH-G	TPH-G			Ethyl-	Total	MTBE	MTBE	
				Lievation	Elevation	(8015M)	(GC/MS)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	
U-9 c	ontinued													
1/7/20	08 39.72	13.85	0.00	25.87	0.78		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
6/24/20	008 39.72	14.89	0.00	24.83	-1.04									Sampled Q1 only
8/29/20	008 39.72	2 15.32	0.00	24.40	-0.43							~-		Sampled Q1 only
11/17/2	008 39.72	2 15.70	0.00	24.02	-0.38									Sampled Q1 only
3/13/20	09 39.72	2 13.90	0.00	25.82	1.80		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	



Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5760

Date Sampled	TBA (μg/l)	Ethanol (8260B) (µg/l)	Ethylene- dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (μg/l)	1,1-DCA (μg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	
U-1											
3/27/1997									2.35	2.41	
10/13/2000	ND	ND	ND		ND	ND	ND	ND			
9/17/2002	ND<500	ND<2500	ND<10		ND<10	ND<10	ND<10	ND<10			
9/5/2003		ND<500						₩.			
3/4/2004		ND<20000	7.5								
9/9/2004		ND<2000									
3/1/2005		ND<1300									
8/2/2005		ND<1000									
1/20/2006		ND<250									
7/11/2006		ND<25000									
3/9/2007		ND<2500						~~			
U-1R											
7/6/2007		ND<250									
1/7/2008		ND<6200									
6/24/2008	44	ND<12000									
8/29/2008	ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25				
11/17/2008	ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25				
3/13/2009	ND<250	ND<6200	ND<12	ND<12	ND<12	ND<12	ND<12				
U-2 3/27/1997		an la							4.49	4.36	
U-3 3/27/1997						**			3.32	3.18	
9/5/2003		ND<500							J.JZ 	J.10 	
3/4/2004		ND<10000		~~				<u></u>			

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Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5760

Date Sampled	TBA (μg/l)	Ethanol (8260B) (µg/l)	Ethylene- dibromide (EDB) (µg/l)	i,2-DCA (EDC) (μg/l)	DIPE (μg/l)	ETBE (µg/l)	TAME (μg/l)	1,1-DCA (µg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	
U-3 conti	nued								······································		
9/9/2004		ND<250									
3/1/2005	~-	ND<500									
8/2/2005		ND<250		~-							
1/20/2006		ND<250									
7/11/2006		ND<2500									
3/9/2007		ND<1200									
7/6/2007		ND<250									
U-3R											
7/6/2007		ND<250						u.			
1/7/2008		ND<250				 	 				
6/24/2008		ND<250									
8/29/2008	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				
11/17/2008	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				
3/13/2009	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				
						1,2 0,00	112 10.50				
U-4 3/27/1997									3.26	3.32	
U-5											
3/27/1997									3.77	3.74	
3/4/2004		ND<500									
3/1/2005		ND<50						<u></u>			
1/20/2006		ND<250					- -				
3/9/2007		ND<250							-		
1/7/2008		ND<250				70					
3/13/2009	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				

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Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5760

Date Sampled	TBA (μg/l)	Ethanol (8260 B) (μg/l)	Ethylene- dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (μg/l)	ETBE (µg/l)	TAME (µg/l)	1,1-DCA (µg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	
U-6										, ,	
3/20/1996									3.89	3.85	
9/24/1996									3.81	3.73	
3/27/1997									4.36	4.43	
9/23/1997									4.14		
3/10/1998		164				75			3.95		
9/8/2005		ND<1000			~-						
1/20/2006		ND<250									
7/11/2006		ND<250									
3/9/2007		ND<250	<u>.</u> _								
7/6/2007		ND<250									
1/7/2008		ND<250									
8/29/2008	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50			==	
3/13/2009	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				
U -7											
3/27/1997				PT 68					3.38	3.29	
9/8/2005		ND<1000									
1/20/2006	***	ND<250									
7/11/2006		ND<250									
3/9/2007		ND<250		-						= u	
1/7/2008		ND<250									
3/13/2009	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				
U -8											
3/27/1997				<u></u>					3.11	3.04	
3/4/2004		ND<500									



Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5760

Date Sampled		Ethanol	Ethylene- dibromide	1,2 - DCA					Post-purge Dissolved	Pre-purge Dissolved	
	TBA	(8260B)	(EDB)	(EDC)	DIPE	ETBE	TAME	1,1-DCA	Oxygen	Oxygen	
	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	$(\mu g/l)$	(mg/l)	(mg/l)	
U-8 conti	nued										
3/1/2005		ND<50					·				
1/20/2006	~~	ND<250						95			
3/9/2007		ND<250	<u></u> .								
7/6/2007		ND<250									
1/7/2008		ND<250									
8/29/2008	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				
3/13/2009	ND<10		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				
U-9											
3/20/1996					7.5				4	4.02	
9/24/1996							-	75	3.98	3.85	
3/27/1997					~~				3.57	3.65	
9/23/1997									3.8		
3/10/1998									3.62		
3/4/2004	w.w	ND<500									
3/1/2005		ND<50									
1/20/2006		ND<250									
3/9/2007		ND<250									
1/7/2008		ND<250						27			
3/13/2009	ND<10		ND<0.50	ND<0,50	ND<0.50	ND<0.50	ND<0.50				



FIGURES

12: 46pm

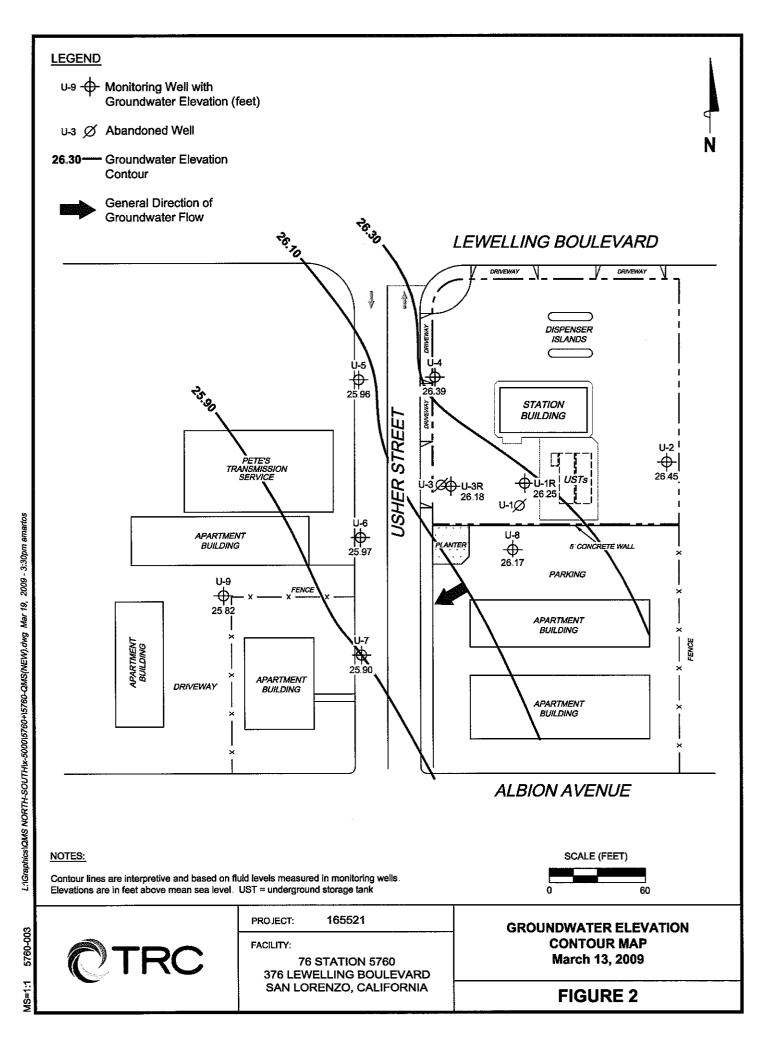
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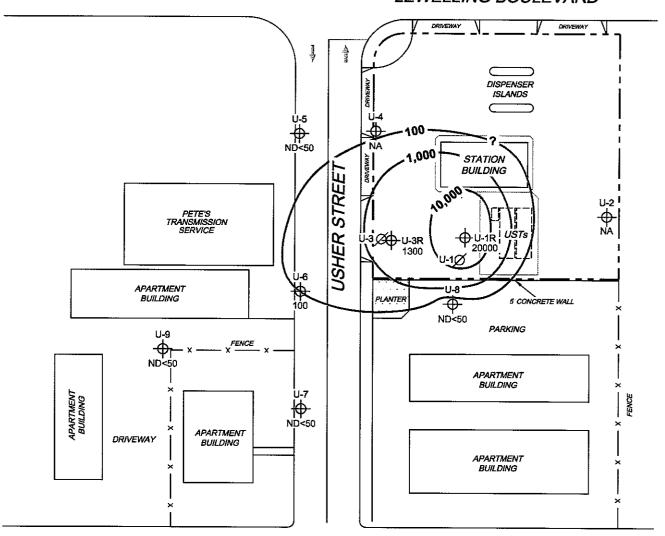


U-3 Ø Abandoned Well

________Dissolved-Phase TPH-G (GC/MS) Contour (µg/l)



LEWELLING BOULEVARD



ALBION AVENUE

NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples TPH-G (GC/MS) = total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B. µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report. NA = not analyzed, measured or collected. UST = underground storage tank





PROJECT:

165521

FACILITY:

76 STATION 5760 376 LEWELLING BOULEVARD SAN LORENZO, CALIFORNIA

DISSOLVED-PHASE TPH-G (GC/MS) CONCENTRATION MAP March 13, 2009

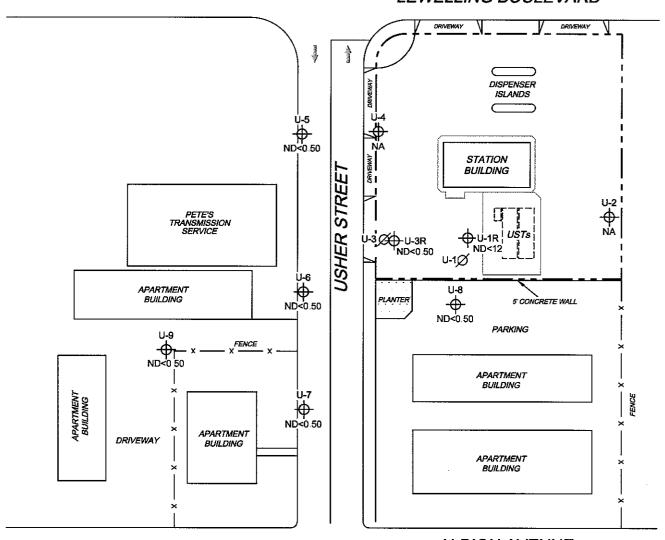
FIGURE 3

L:IGraphicsIQMS NORTH-SOUTHIx-5000I5760+I5760-QMS(NEW).dwg Mar 19, 2009 - 3:34pm amartos

U-3 Ø Abandoned Well



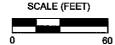
LEWELLING BOULEVARD



ALBION AVENUE

NOTES:

µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report. NA = not analyzed, measured or collected. UST = underground storage tank.





PROJECT:

FACILITY:

76 STATION 5760 376 LEWELLING BOULEVARD SAN LORENZO, CALIFORNIA

165521

DISSOLVED-PHASE BENZENE CONCENTRATION MAP March 13, 2009

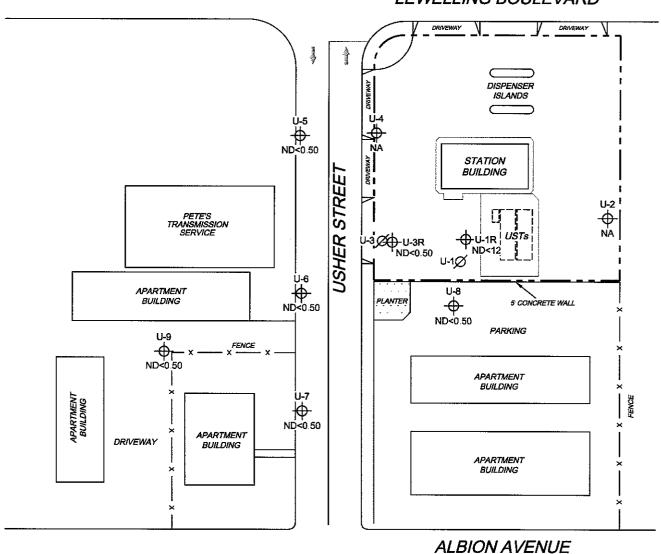
FIGURE 4

L:\Graphics\QMS NORTH-SOUTH\x-5000\5760+\5760-QMS(NEW).dwg Mar 19, 2009 - 3:30pm amartos

U-3 Ø Abandoned Well



LEWELLING BOULEVARD



NOTES:

MTBE = methyl tertiary butyl ether. $\mu g/l$ = micrograms per liter. ND = not detected at limit indicated on official laboratory report. NA = not analyzed, measured, or collected. UST = underground storage tank. Results obtained using EPA Method 8260B.





PROJECT:

165521

FACILITY:

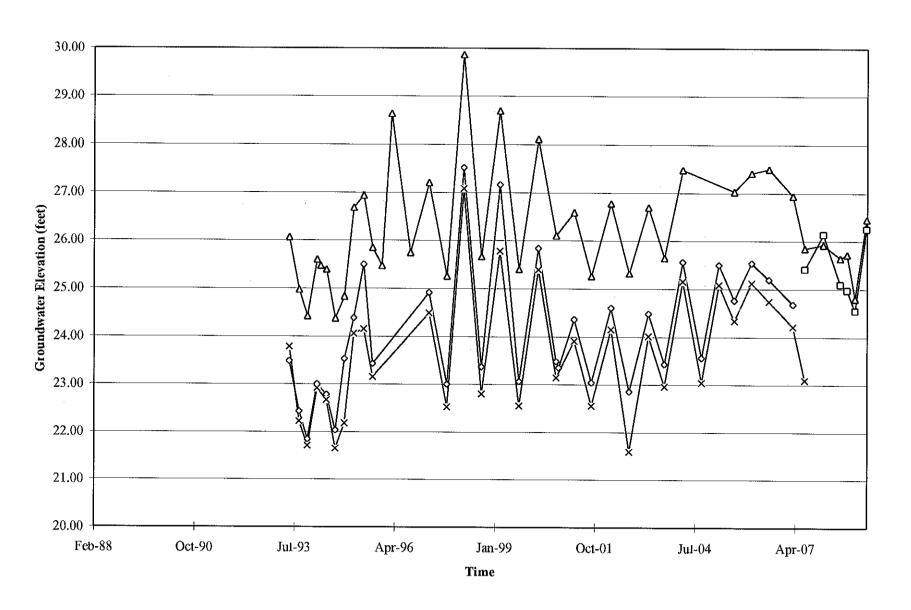
76 STATION 5760 376 LEWELLING BOULEVARD SAN LORENZO, CALIFORNIA DISSOLVED-PHASE MTBE CONCENTRATION MAP March 13, 2009

FIGURE 5

L:\Graphics\QMS NORTH-SOUTH\x-5000\5760+\5760-QMS\NEW\.dwg Mar 19, 2009 - 3:30pm amartos

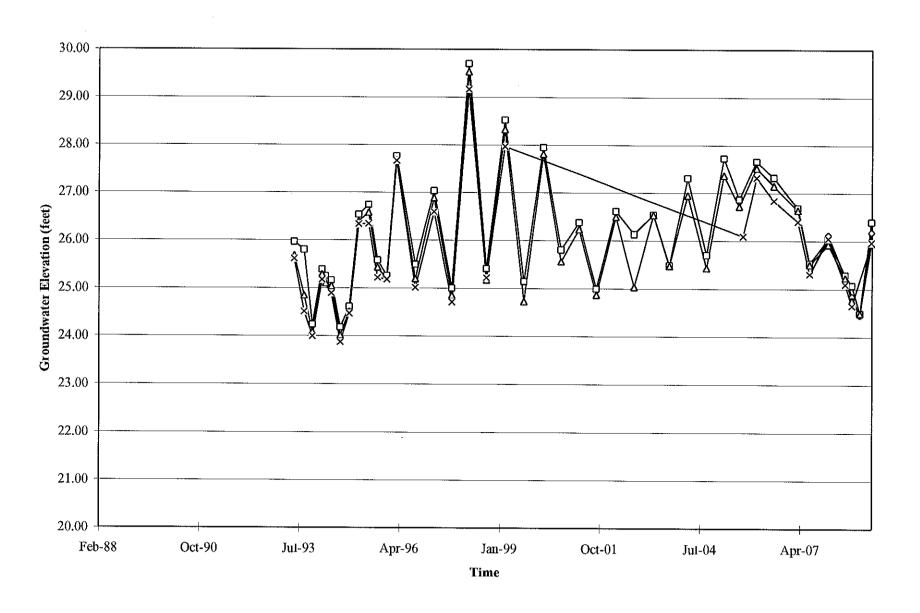
GRAPHS

Groundwater Elevations vs. Time 76 Station 5760



Elevations may have been corrected for apparent changes due to resurvey

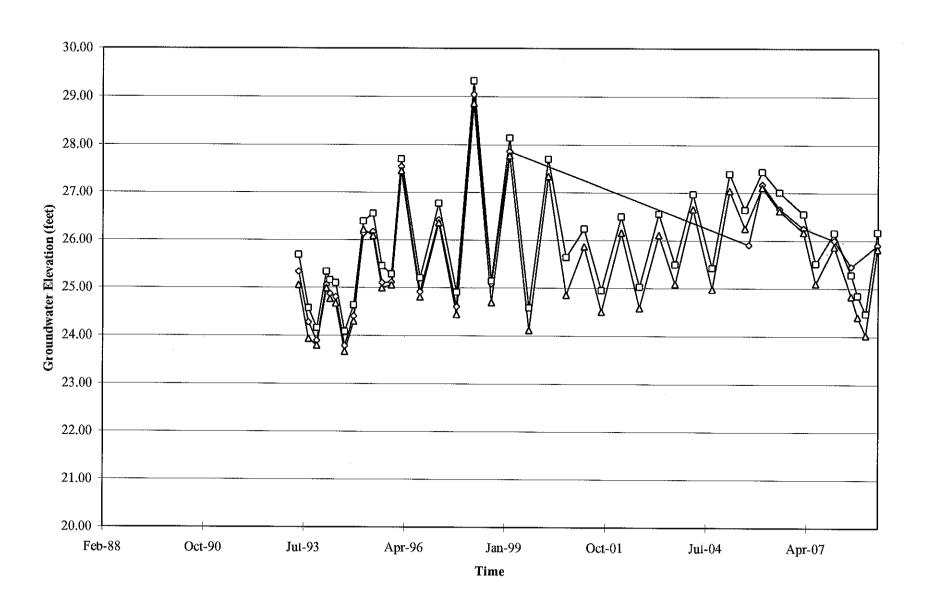
Groundwater Elevations vs. Time 76 Station 5760



— U-3R — U-4 — U-5 — ×— U-6

Elevations may have been corrected for apparent changes due to resurvey

Groundwater Elevations vs. Time 76 Station 5760

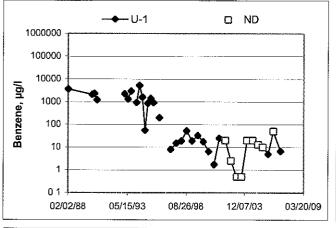


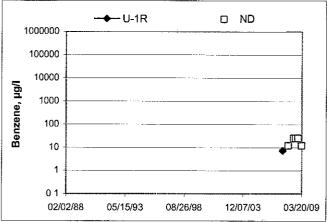
---- U-7 ---- U-8 ----- U-9

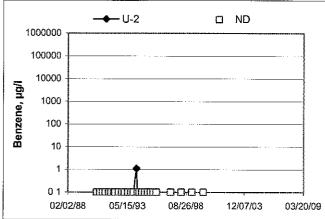
Elevations may have been corrected for apparent changes due to resurvey

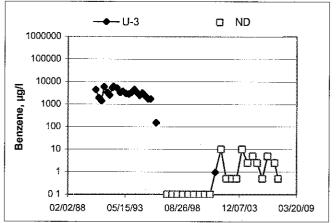
Benzene Concentrations vs Time

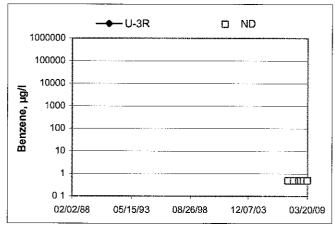
76 Station 5760

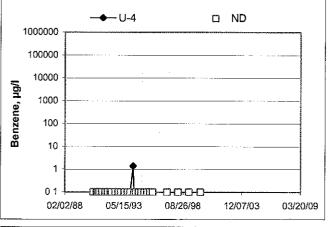


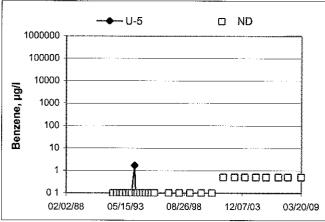


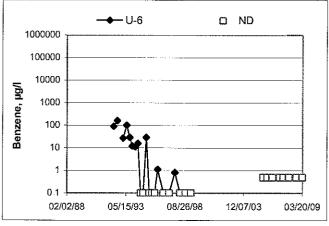






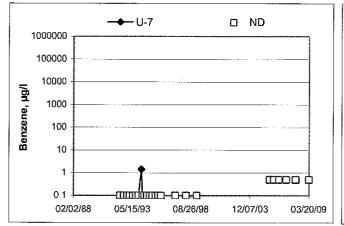


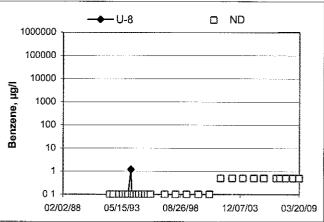


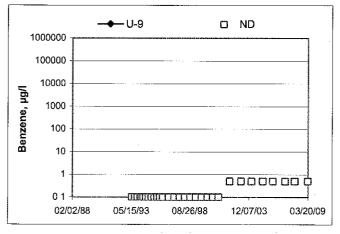


Benzene Concentrations vs Time

76 Station 5760







GENERAL FIELD PROCEDURES

Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells

Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted is specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well.

Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging, and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated a particular well, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

3/7/08 version

FIELD MONITORING DATA SHEET

Technician:	BASchis	Job #/Task #: _	1105501 FAZO	Date: _	3-13-09
Site #	5460	Project Manager	A. Collins	Page _	of/

Well#	тос	Time Gauged	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
11-4	/	0558		16.30		(1001)	11/4	3" Monitor D
4-5	/	0604	28.50				0726	2"
4-6		0611	28.25	14.10	-	<u></u>	0745	Zu Zu
11-9		0616	28.10	13.90	·		0800	2"
U-7		0622	34.85	13.60			0817	Zu
11-8		0627	29.80	14.78			0834	2^{u}
11-3R	/	0633	24.95	15.40			0855	24
U-Z		0908	29.85	17.20	-	, 	N/5	3" Mon. tor Only
U-IR	_/	0912	24.60				0930	2.1
					,		,	
						-		
FIELD DATA	COMPLE	TE	QA/QC		COC	WE	ELL BOX CO	ONDITION SHEETS
MANIFEST		DRUM IN	/ENTORY		TRAFFIC C	CONTROL		

GROUNDWATER SAMPLING FIELD NOTES

		GIVOONE			1				
		Techr	ician:	Ba	ulis_	-			
Site: <u>57</u>	60	Projec	t No : <i></i>	05521	T	,	Date:_	3-1	3-09
Well No.	<u>u</u> -	-5		Purge Method	·	545			
m - the health	her (fact):	15:78		Death to Brodi	uct (feet):	at a management of the same	·		
Depth to wa	(faat)	28,50		IPH & Water	Recovered (g	allons):			
Water Colun	nn (feet):	12.72		Casing Diame	eter (Inches): e (galions):	<u> </u>		-	
80% Rechar	ge Depth(fee	28.50 12.72 1): \$ 18	32	1 Well Volume	gallons):				
Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F,	рН	D.O. (mg/L)	ORP	Turbidity
17417			3	1066	<u> </u>	7.40			
1	0422		- 8	1054	19.1	683			
	0100								
	i al Tima Co			al Gailons Pur	ned len		Sample	Time	<u> </u>
Stat	ic at Time Sa		101	al Gallons Full		0	726		
Comments								i je seljeje spilozioni manjaja jej pa mi	
								<u></u>	l
Well No	U	1-6	n ne ne ne ne r	Purge Metho	d:	Sub			
		14.10		Depth to Pro	duct (feet):				
Tatal Dont	h (foot)	78.75	,	IPH & Wate	r Recovered (gallons):			
Water Colu	umn (feet):	14.17	·	Casing Diam	neter (Inches):		- 	or (Mark project	
80% Rech	arge Depth(fe	eet): 14.0	13	1 Well Volun	ne (gallons):				
Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature	Pil	D.O. (mg/L)	ORP	Turbidity
97435			7	729.7		10.85	1	ļ	
	0740		- G - A	\$ 10.1	18.6	6.77	-	<u> </u>	
 	0740		7						
				L. College Di	Iraed T	_i	Sample	e Time	
St	atic at Time S	ampled	70	otal Gallons Pu	il Aer		(7 7 L		

Comments:



GROUNDWATER SAMPLING FIELD NOTES Technician: Purge Method:____ Well No.___ Depth to Product (feet): Depth to Water (feet):__ LPH & Water Recovered (gallons):____ Total Depth (feet)____ Casing Diameter (Inches): Z Water Column (feet):__ 1 Well Volume (gallons):____ 80% Recharge Depth(feet):_ Conduc-Depth to Volume D.O. Temperature ORP Turbidity Time Time Hq tivity Water Purged (mg/L) (F 🚱) Stop Start (uS/cm) (feet) (gallons) 6.81 16.9 6.11 6-69 Sample Time Total Gallons Purged Static at Time Sampled 10800 14. 28 Comments: Purge Method:_____ Well No._ Depth to Product (feet):_____ Depth to Water (feet):_ LPH & Water Recovered (gallons):_____ Total Depth (feet)_ Casing Diameter (Inches): 2 Water Column (feet):_ 1 Well Volume (gallons):____ 80% Recharge Depth(feet): Conduc-Depth to D.O. Volume Temperature ORP Turbidity Time рΗ Time tivity Water Purged (mg/L)(F,C); Stop Start (uS/cm) (feet) (gallons) 0809

Total Gallons Purged

Static at Time Sampled

Comments:



Sample Time

GROUNDWATER SAMPLING FIELD NOTES Technician: Site: 5760 Project No :___ U-8 Purge Method: Depth to Product (feet):__ Depth to Water (feet):___ LPH & Water Recovered (gallons):_ Total Depth (feet)____ Casing Diameter (Inches):____ Water Column (feet):_ 1 Well Volume (gallons):__ 80% Recharge Depth(feet): Conduc-Depth to Volume D.O. Temperature ORP Turbidity Time Hq Time tivity Purged (mg/L) Water (F, C) Stop Start (uS/cm) (gallons) (feet) 6.94 514.6 ORZE 6.78 0830 Sample Time Total Gallons Purged Static at Time Sampled 0834 Comments: Purge Method:___ Well No. Depth to Product (feet):___ Depth to Water (feet):

	16,	102/				<u> </u>	7855) 	
Stat	tic at Time S	ampled	Tot	al Gallons Pu	rged		Sample	Time	
····	 							<u> </u>	
	\ <u></u>			1	<u> </u>			 -	
	0849		4	1005	18.1	6.76	_		
			4	1003	17.7	6.81			
7845			-2	956.0	16.9	7.04	ļ		
Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature	pН	D.O. (mg/L)	ORP	Turbidi

Total Depth (feet)

Water Column (feet):_

80% Recharge Depth(feet):

LPH & Water Recovered (gallons):____

Casing Diameter (Inches):____

1 Well Volume (gallons):____



		GKOON	ADAMIEK	SAMELIN	G FIELD NO	120			
		Tech	nnician:	(10	14 silv	•			
site: 57	60	Ргоје	ect No : 16	,5521	r P		Date:_	3-/	<u>3-0</u>
Veli No	u-	IR		Purge Method	1:				
		16.40		Depth to Proc	luct (feet):	<u> </u>			
Cotal Donth	(feet)	24.60	,	LPH & Water	Recovered (ga	allons):		-	
Vater Colum	nn (feet):	8,20		Casing Diame	eter (Inches): e (galions):	2			
30% Rechar	ge Depth(fee	ot): 18.0	4	1 Well Volum	e (galions):	2			
Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F,C)	рН	D.O. (mg/L)	ORP	Turbidity
1915			Z-	918.4	17.2	7.06			
			ij	929.5		6.66	<u> </u>		<u> </u>
	0924		<i>A</i>	977.4	18.5	6-61			
	c at Time Sa	moled	Total	1 Callege Dur			Sample	Time	<u> </u>
Stati		HIDICU	1 1012	a Gallons Pui	gea		Campio	8 11110	
Comments	14.1	Ö	6	<u> </u>	ged		093		
Comments Well No.	16.1		6	Purge Metho	od:		093		
Comments Well No	16.1		6	Purge Metho	od:		093	0	
Well No		0		Purge Metho Depth to Pro LPH & Wate	od:oduct (feet):	gallons):_	093		
Well No Depth to W Total Depth Water Colu	ater (feet): in (feet):			Purge Methor Depth to Pro LPH & Wate Casing Diam	od:oduct (feet): of Recovered (gneter (Inches):	gallons):_	093		
Well No Depth to W Total Depth Water Colu				Purge Metho Depth to Pro LPH & Wate Casing Diam 1 Well Volur	od:oduct (feet):	gallons):_	093		
Well No Depth to W Total Depth Water Colu	ater (feet): in (feet):			Purge Methor Depth to Pro LPH & Wate Casing Diam	od:oduct (feet): of Recovered (gneter (Inches):	gallons):_	093		Turbid
Well No	rater (feet): in (feet): imn (feet): arge Depth(fe	pet): Depth to Water	Volume	Purge Methodology Depth to Pro LPH & Wate Casing Diam 1 Well Volum Conductivity	od:oduct (feet):or Recovered (gellons):	gallons):_	<i>D.O.</i>		Turbid
Well No	rater (feet): in (feet): imn (feet): arge Depth(fe	pet): Depth to Water	Volume	Purge Methodology Depth to Pro LPH & Wate Casing Diam 1 Well Volum Conductivity	od:oduct (feet):or Recovered (gellons):	gallons):_	<i>D.O.</i>		Turbidi
Well No	rater (feet): in (feet): imn (feet): arge Depth(fe	pet): Depth to Water	Volume	Purge Methodology Depth to Pro LPH & Wate Casing Diam 1 Well Volum Conductivity	od:oduct (feet):or Recovered (gellons):	gallons):_	<i>D.O.</i>		Turbidi
Well No Depth to W Total Depth Water Colu 80% Recha	rater (feet): in (feet): imn (feet): arge Depth(fe	Depth to Water (feet)	Volume Purged (gallons)	Purge Methodology Depth to Pro LPH & Wate Casing Diam 1 Well Volum Conductivity	od:oduct (feet): or Recovered (geneter (Inches): me (gallons): Temperature (F,C)	gallons):_	<i>D.O.</i>	ORP	Turbid



Date of Report: 03/18/2009

Aniu Farfan

TRC 21 Technology Drive Irvine, CA 92618

RF

5760

BC Work Order:

0903480

Invoice ID:

B059017

Enclosed are the results of analyses for samples received by the laboratory on 3/13/2009. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Molly Meyers

Client Service Rep

Authorized Signature



TRC 21 Technology Drive Irvine, CA 92618

Project: 5760

Project Number: 4510943614 Project Manager: Anju Farfan

Reported: 03/18/2009 14:26

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information	п			
0903480-01	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5760 U-5 TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	03/13/2009 22:40 03/13/2009 07:26 Water	Delivery Work Order: Global ID: T0600101469 Location ID (FieldPoint): U-5 Matrix: W Sample QC Type (SACode): CS Cooler ID:
0903480-02	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5760 U-6 TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	03/13/2009 22:40 03/13/2009 07:45 Water	Delivery Work Order: Global ID: T0600101469 Location ID (FieldPoint): U-6 Matrix: W Sample QC Type (SACode): CS Cooler ID:
0903480-03	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5760 U-9 TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	03/13/2009 22:40 03/13/2009 08:00 Water	Delivery Work Order: Global ID: T0600101469 Location ID (FieldPoint): U-9 Matrix: W Sample QC Type (SACode): CS Cooler ID:
0903480-04	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5760 U-7 TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	03/13/2009 22:40 03/13/2009 08:17 Water	Delivery Work Order: Global ID: T0600101469 Location ID (FieldPoint): U-7 Matrix: W Sample QC Type (SACode): CS Cooler ID:



21 Technology Drive Irvine, CA 92618 Project: 5760

Project Number: 4510943614

Project Manager: Anju Fartan

Reported: 03/18/2009 14:26

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information	on .			
0903480-05	COC Number: Project Number:	 5760	Receive Date: Sampling Date:	03/13/2009 22:40 03/13/2009 08:34	Delivery Work Order: Global ID: T0600101469
	Sampling Location:		Sampling Date.	700 10/2009 00:54	Location ID (FieldPoint): U-8
	Sampling Point:	U-8	Sample Matrix:	Water	Matrix: W
	Sampled By:	TRCI			Sample QC Type (SACode): CS Cooler ID:
0903480-06	COC Number:		Receive Date:	03/13/2009 22:40	Delivery Work Order:
	Project Number:	5760	Sampling Date:	03/13/2009 08:55	Global ID: T0600101469
	Sampling Location:		Sample Depth:		Location ID (FieldPoint): U-3R
	Sampling Point:	U-3R	Sample Matrix:	Water	Matrix: W
	Sampled By:	TRCI	·		Sample QC Type (SACode): CS Cooler ID:
0903480-07	COC Number:		Receive Date;	03/13/2009 22:40	Delivery Work Order:
	Project Number:	5760	Sampling Date:	03/13/2009 09:30	Global ID: T0600101469
	Sampling Location:		Sample Depth:		Location ID (FieldPoint): U-1R
	Sampling Point:	U-1R	Sample Matrix:	Water	Matrix: W
	Sampled By:	TRCI	·		Sample QC Type (SACode): CS Cooler ID:

TRC 21 Technology Drive Irvine, CA 92618

Project: 5760

Project Number: 4510943614

Project Manager: Aniu Fartan

Reported: 03/18/2009 14:26

BCL Sample ID: 0	903480-01	Client Sample	e Name:	5760, U-5, 3/13/20	009 7:26:00AM	<u> </u>							
						Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MDI	. Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 18:14	KEA	MS-V12	i	BSC1099	ND	
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 18:14	KEA	MS-V12	1	BSC1099	ND	
1,2-Dichloroethane		ND	ug/L	0,50	EPA-8260	03/17/09	03/17/09 18:14	KEA	MS-V12	1	BSC1099	ND	
Ethylbenzene		ND	ug/L	0,50	EPA-8260	03/17/09	03/17/09 18:14	KEA	MS-V12	1	BSC1099	ND	
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 18:14	KEA	MS-V12	1	BSC1099	ND	
Toluene		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 18:14	KEA	MS-V12	í	BSC1099	ND	
Total Xylenes		ND	ug/L	1.0	EPA-8260	03/17/09	03/17/09 18:14	KEA	MS-V12	í	BSC1099	ND	
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 18:14	KEA	MS-V12	1	BSC1099	ND	
t-Butyl alcohol		ND	ug/L	10	EPA-8260	03/17/09	03/17/09 18:14	KEA	MS-V12	1	BSC1099	ND	
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 18:14	KEA	MS-V12	1	BSC1099	ND	-
Ethyl t-butyl ether		ND	ug/L	0,50	EPA-8260	03/17/09	03/17/09 18:14	KEA	MS-V12	1	BSC1099	ND	
Total Purgeable Petroleum Hvdrocarbons		ND	ug/L	50	Luft-GC/MS	03/17/09	03/17/09 18:14	KEA	MS-V12	i	BSC1099	ND	
1,2-Dichloroethane-d4 (Surr	ogate)	81.3	%	76 - 114 (LCL - UCL)	EPA-8260	03/17/09	03/17/09 18:14	KEA	MS-V12	1	BSC1099		
Toluene-d8 (Surrogate)		97,2	%	88 - 110 (LCL - UCL)	EPA-8260	03/17/09	03/17/09 18:14	KEA	MS-V12	1	BSC1099		
4-Bromofluorobenzene (Sur	rogate)	93,5	%	86 - 115 (LCL - UCL)	EPA-8260	03/17/09	03/17/09 18:14	KEA	MS-V12	1	BSC1099	+	

TRC 21 Technology Drive

Irvine, CA 92618

Project: 5760

Project Number: 4510943614

Project Manager: Anju Farfan

Reported: 03/18/2009 14:26

BCL Sample ID: 0	903480-02	Client Sample	Name:	5760, U-6, 3/13/2	2009 7:45:00AM								
	.,,					Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MC	L Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:50	KEA	MS-V12	1	BSC1099	ND	
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:50	KEA	MS-V12	i	BSC1099	ND	
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:50	KEA	MS-V12	i	BSC1099	ND	
Ethylbenzene		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:50	KEA	MS-V12	1	BSC1099	ND	
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:50	KEA	MS-V12	1	BSC1099	ND	
Toluene		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:50	KEA	MS-V12	1	BSC1099	ND	
Total Xvlenes		ND	ug/L	1.0	EPA-8260	03/17/09	03/17/09 17:50	KEA	MS-V12	1	BSC1099	ND	
t-Amvl Methyl ether		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:50	KEA	MS-V12	1	BSC1099	ND	
t-Butvl alcohol		ND	ug/L	10	EPA-8260	03/17/09	03/17/09 17:50	KEA	MS-V12	i	BSC1099	ND	
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:50	KEA	MS-V12	i	BSC1099	ND	••••
Ethvl t-butyl ether		· ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:50	KEA	MS-V12	1	BSC1099	ND	
Total Purgeable Petroleum Hydrocarbons		100	ug/L	50	Luft-GC/MS	03/17/09	03/17/09 17:50	KEA	MS-V12	1	BSC1099	ND	
1,2-Dichloroethane-d4 (Surr	ogate)	89.7	%	76 - 114 (LCL - UCL)	EPA-8260	03/17/09	03/17/09 17:50	KEA	MS-V12	1	BSC1099		
Toluene-d8 (Surrogate)		98.9	%	88 - 110 (LCL - UCL)	EPA-8260	03/17/09	03/17/09 17:50	KEA	MS-V12	1	BSC1099		
4-Bromofluorobenzene (Sur	rogate)	97.0	%	86 - 115 (LCL - UCL)	EPA-8260	03/17/09	03/17/09 17:50	KEA	MS-V12	1	BSC1099		

TRC 21 Technology Drive Irvine, CA 92618

Project: 5760

Project Number: 4510943614 Project Manager: Anju Farfan

Reported: 03/18/2009 14:26

BCL Sample ID: (903480-03	Client Sample	e Name:	5760, U-9, 3/13/2	009 8:00:00AN	1							
					- · · · · ·	Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MD	L Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:25	KEA	MS-V12	1	BSC1099	ND	
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:25	KEA	MS-V12	1	BSC1099	ND	
1,2-Dichloroethane		ND	ug/L	0,50	EPA-8260	03/17/09	03/17/09 17:25	KEA	MS-V12	1	BSC1099	ND	
Ethylbenzene		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:25	KEA	MS-V12	1	BSC1099	ND	
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:25	KEA	MS-V12	i	BSC1099	ND	
Toluene		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:25	KEA	MS-V12	í	BSC1099	ND	
Total Xylenes		ND	ug/L	1.0	EPA-8260	03/17/09	03/17/09 17:25	KEA	MS-V12	1	BSC1099	ND	
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:25	KEA	MS-V12	1	BSC1099	ND	
t-Butyl alcohol		ND	ug/L	10	EPA-8260	03/17/09	03/17/09 17:25	KEA	MS-V12	1	BSC1099	ND	
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:25	KEA	MS-V12	1	BSC1099	ND	
Ethyl t-butvl ether		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:25	KEA	MS-V12	i	BSC1099	ND	
Total Purgeable Petroleum Hydrocarbons		ND	ug/L	50	Luft-GC/MS	03/17/09	03/17/09 17:25	KEA	MS-V12	1	BSC1099	ND	
1,2-Dichloroethane-d4 (Surr	ogate)	95.9	%	76 - 114 (LCL - UCL)	EPA-8260	03/17/09	03/17/09 17:25	KEA	MS-V12	1	BSC1099		
Toluene-d8 (Surrogate)		97.0	%	88 - 110 (LCL - UCL)	EPA-8260	03/17/09	03/17/09 17:25	KEA	MS-V12	1	BSC1099		
4-Bromofluorobenzene (Sur	rogate)	98,6	%	86 - 115 (LCL - UCL)	EPA-8260	03/17/09	03/17/09 17:25	KEA	MS-V12	í	BSC1099		

21 Technology Drive Irvine, CA 92618 Project: 5760

Project Number: 4510943614

Project Manager: Anju Farfan

Reported: 03/18/2009 14:26

BCL Sample ID: 09	903480-04	Client Sample	e Name:	5760, U-7, 3/13/	2009 8:17:00AN	l							
						Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MI	DL Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:01	KEA	MS-V12	1	BSC1099	ND	
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:01	KEA	MS-V12	1	BSC1099	ND	
1,2-Dichloroethane		ND	ug/L	0,50	EPA-8260	03/17/09	03/17/09 17:01	KEA	MS-V12	1	BSC1099	ND	
Ethvibenzene		ND	ug/l	0.50	EPA-8260	03/17/09	03/17/09 17:01	KEA	MS-V12	1	BSC1099	ND	
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:01	KEA	MS-V12	1	BSC1099	ND	
Toluene		ND	ug/L	0,50	EPA-8260	03/17/09	03/17/09 17:01	KEA	MS-V12	1	BSC1099	ND	
Total Xvlenes		ND	ug/L,	1.0	EPA-8260	03/17/09	03/17/09 17:01	KEA	MS-V12	1	BSC1099	ND	
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:01	KEA	MS-V12	1	BSC1099	ND	
t-Butyl alcohol		ND	ug/L	10	EPA-8260	03/17/09	03/17/09 17:01	KEA	MS-V12	í	BSC1099	ND	
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:01	KEA	MS-V12	i	BSC1099	ND	
Ethvl t-butvl ether		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 17:01	KEA	MS-V12	i	BSC1099	ND	
Total Purgeable Petroleum Hvdrocarbons		ND	ug/L	50	Luft-GC/MS	03/17/09	03/17/09 17:01	KEA	MS-V12	i	BSC1099	ND	
1,2-Dichloroethane-d4 (Surro	ogate)	99.8	%	76 - 114 (LCL - UCL	.) EPA-8260	03/17/09	03/17/09 17:01	KEA	MS-V12	1	BSC1099		
Toluene-d8 (Surrogate)		98.4	%	88 - 110 (LCL - UCL) EPA-8260	03/17/09	03/17/09 17:01	KEA	MS-V12	1	BSC1099		
1-Bromofluorobenzene (Sum	ogate)	95.3	%	86 - 115 (LCL - UCL) EPA-8260	03/17/09	03/17/09 17:01	KEA	MS-V12	1	BSC1099		



21 Technology Drive Irvine, CA 92618 Project: 5760

Project Number: 4510943614

Project Manager: Anju Farfan

Reported: 03/18/2009 14:26

BCL Sample ID: 0903	3480-05	Client Sample	e Name:	5760, U-8, 3/13/20	09 8:34:00AM								
					-	Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MDL	. Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 16:36	KEA	MS-V12	1	BSC1099	ND	
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 16:36	KEA	MS-V12	1	BSC1099	ND	
1,2-Dichloroethane		ND	ug/L	0,50	EPA-8260	03/17/09	03/17/09 16:36	KEA	MS-V12	1	BSC1099	ND	
Ethylbenzene		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 16:36	KEA	MS-V12	1	BSC1099	ND	
Methyl t-butyl ether		ND .	ug/L.	0.50	EPA-8260	03/17/09	03/17/09 16:36	KEA	MS-V12	1	BSC1099	ND	
Toluene		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 16:36	KEA	MS-V12	1	BSC1099	ND	
Total Xvlenes		ND	ug/L	1.0	EPA-8260	03/17/09	03/17/09 16:36	KEA	MS-V12	1	BSC1099	ND	
t-Amvl Methyl ether		DN	ug/L	0.50	EPA-8260	03/17/09	03/17/09 16:36	KEA	MS-V12	1	BSC1099	ND	
t-Butvi alcohol		ND	ug/L	10	EPA-8260	03/17/09	03/17/09 16:36	KEA	MS-V12	1	BSC1099	ND	
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 16:36	KEA	MS-V12	1	BSC1099	ND	
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 16:36	KEA	MS-V12	1	BSC1099	ND	
Total Purgeable Petroleum Hydrocarbons		ND	ug/L	50	Luft-GC/MS	03/17/09	03/17/09 16:36	KEA	MS-V12	i	BSC1099	ND	
1,2-Dichloroethane-d4 (Surroga	ate)	98.1	%	76 - 114 (LCL - UCL)	EPA-8260	03/17/09	03/17/09 16:36	KEA	MS-V12	i	BSC1099		
Toluene-d8 (Surrogate)		99,9	%	88 - 110 (LCL - UCL)	EPA-8260	03/17/09	03/17/09 16:36	KEA	MS-V12	i	BSC1099		
4-Bromofluorobenzene (Surrog	ate)	98.6	%	86 - 115 (LCL - UCL)	EPA-8260	03/17/09	03/17/09 16:36	KEA	MS-V12	1	BSC1099	,	

TRC 21 Technology Drive

Irvine, CA 92618

Project: 5760

Reported: 03/18/2009 14:26

Project Number: 4510943614 Project Manager: Anju Fartan

BCL Sample ID: (903480-06	Client Sample	e Name:	5760, U-3R, 3/1:	3/2009 8:55:00A	M							
					-	Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MI	DL Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 16:12	KEA	MS-V12	1	BSC1099	ND	
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 16:12	KEA	MS-V12	i	BSC1099	ND	
1,2-Dichloroethane		ND	ug/L	0,50	EPA-8260	03/17/09	03/17/09 16:12	KEA	MS-V12	1	BSC1099	ND	
Ethylbenzene		100	ug/L	0.50	EPA-8260	03/17/09	03/17/09 16:12	KEA	MS-V12	1	BSC1099	ND	
Methyl t-butyl ether		ND	. ug/L	0.50	EPA-8260	03/17/09	03/17/09 16:12	KEA	MS-V12	1	BSC1099	ND	
Toluene		ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 16:12	KEA	MS-V12	i	BSC1099	ND	
Total Xylenes		22	ug/L	1.0	EPA-8260	03/17/09	03/17/09 16:12	KEA	MS-V12	1	BSC1099	ND	
t-Amvl Methyl ether	-	ND	ug/L	0.50	EPA-8260	03/17/09	03/17/09 16:12	KEA	MS-V12	i	BSC1099	ND	
t-Butyl alcohol		ND	ug/L	10	EPA-8260	03/17/09	03/17/09 16:12	KEA	MS-V12	1	BSC1099	ND	
Diisopropyl ether		ND	ug/L,	0.50	EPA-8260	03/17/09	03/17/09 16:12	KEA	MS-V12	1	BSC1099	ND	
Ethanol		ND	ug/L	250	EPA-8260	03/17/09	03/17/09 16:12	KEA	MS-V12	1	BSC1099	ND	
Ethyl t-butyl ether		ND	ยg/L	0.50	EPA-8260	03/17/09	03/17/09 16:12	KEA	MS-V12	1	BSC1099	ND	
Total Purgeable Petroleum Hydrocarbons		1300	ug/L	50	Luft-GC/MS	03/17/09	03/17/09 16:12	KEA	MS-V12	1	BSC1099	ND	
1,2-Dichloroethane-d4 (Sur	rogate)	96.5	%	76 - 114 (LCL - UCL) EPA-8260	03/17/09	03/17/09 16:12	KEA	MS-V12	í	BSC1099		
Toluene-d8 (Surrogate)		100	%	88 - 110 (LCL - UCL) EPA-8260	03/17/09	03/17/09 16:12	KEA	MS-V12	1	BSC1099		
l-Bromofluorobenzene (Sur	rogate)	104	%	86 - 115 (LCL - UCL) EPA-8260	03/17/09	03/17/09 16:12	KEA	MS-V12	1	BSC1099		

21 Technology Drive Irvine, CA 92618

Project: 5760

Project Number: 4510943614 Project Manager: Anju Farfan

Reported: 03/18/2009 14:26

BCL Sample ID:	0903480-07	Client Sample	e Name:	5760, U-1R,	3/13/20	09 9:30:00A	M							
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	12		EPA-8260	03/17/09	03/17/09 18:38	KEA	MS-V12	25	BSC1099	ND	A01
1,2-Dibromoethane		ND	ug/L	12		EPA-8260	03/17/09	03/17/09 18:38	KEA	MS-V12	25	BSC1099	ND	A01
1,2-Dichloroethane		ND	ug/L	12		EPA-8260	03/17/09	03/17/09 18:38	KEA	MS-V12	25	BSC1099	ND	A01
Ethylbenzene		1800	ug/L	12		EPA-8260	03/17/09	03/17/09 18:38	KEA	MS-V12	25	BSC1099	ND	A01
Methyl t-butyl ether		ND	ug/L	12		EPA-8260	03/17/09	03/17/09 18:38	KEA	MS-V12	25	BSC1099	ND	A01
Toluene		ND	ug/L	12		EPA-8260	03/17/09	03/17/09 18:38	KEA	MS-V12	25	BSC1099	ND	A01
Total Xylenes		4400	ug/L	25		EPA-8260	03/17/09	03/17/09 18:38	KEA	MS-V12	25	BSC1099	ND	A01
t-Amyl Methyl ether		ND	ug/L	12		EPA-8260	03/17/09	03/17/09 18:38	KEA	MS-V12	25	BSC1099	ND	A01
t-Butyl alcohol		ND	ug/L	250		EPA-8260	03/17/09	03/17/09 18:38	KEA	MS-V12	25	BSC1099	ND	A01
Diisopropyl ether		ND	ug/L	12		EPA-8260	03/17/09	03/17/09 18:38	KEA	MS-V12	25	BSC1099	ND	A01
Ethanol		ND	ug/L	6200		EPA-8260	03/17/09	03/17/09 18:38	KEA	MS-V12	25	BSC1099	ND	A01
Ethyl t-butyl ether		ND	ug/L	12		EPA-8260	03/17/09	03/17/09 18:38	KEA	MS-V12	25	8SC1099	ND	A01
Total Purgeable Petroleun Hydrocarbons	1	20000	ug/L	1200		Luft-GC/MS	03/17/09	03/17/09 18:38	KEA	MS-V12	25	BSC1099	ND	A01
1,2-Dichloroethane-d4 (Sur	rogate)	87.4	%	76 - 114 (LCL - I	UCL)	EPA-8260	03/17/09	03/17/09 18:38	KEA	MS-V12	25	BSC1099		
Toluene-d8 (Surrogate)		99.9	%	88 - 110 (LCL - I	UCL)	EPA-8260	03/17/09	03/17/09 18:38	KEA	MS-V12	25	BSC1099		
4-Bromofluorobenzene (Su	rrogate)	103	%	86 - 115 (LCL - I	UCL)	EPA-8260	03/17/09	03/17/09 18:38	KEA	MS-V12	25	BSC1099		•



21 Technology Drive Irvine, CA 92618 Project: 5760

Project Number: 4510943614
Project Manager: Anju Farfan

Reported: 03/18/2009 14:26

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Precision & Accuracy

										Contr	ol Limits
			Source	Source		Spike			Percent		Percent
Constituent	Batch ID	QC Sample Type	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery Lab Quals
Benzene	BSC1099	Matrix Spike	0903406-19	0	23.530	25.000	ug/L		94.1		70 - 130
		Matrix Spike Duplicate	0903406-19	0	24.940	25.000	ug/L	5.9	99.8	20	70 - 130
Toluene	BSC1099	Matrix Spike	0903406-19	0	24.010	25,000	ug/L		96.0		70 - 130
		Matrix Spike Duplicate	0903406-19	0	24.990	25.000	ug/L	4.1	100	20	70 - 130
1,2-Dichloroethane-d4 (Surrogate)	BSC1099	Matrix Spike	0903406-19	ND	9.6200	10.000	ug/L		96.2		76 - 114
		Matrix Spike Duplicate	0903406-19	ND	9.9500	10.000	ug/L		99.5		76 - 114
Toluene-d8 (Surrogate)	BSC1099	Matrix Spike	0903406-19	ND	9,9200	10.000	ug/L		99,2		88 - 110
		Matrix Spike Duplicate	0903406-19	ND	9,9800	10.000	ug/L		99.8		88 - 110
4-Bromofluorobenzene (Surrogate)	BSC1099	Matrix Spike	0903406-19	ND	10.150	10.000	ug/L		102		86 - 115
		Matrix Spike Duplicate	0903406-19	ND	9.9400	10.000	ug/L		99.4		86 - 115

21 Technology Drive Irvine, CA 92618

Project: 5760

Reported: 03/18/2009 14:26

Project Number: 4510943614 Project Manager: Anju Fartan

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Laboratory Control Sample

										Control	<u>Limits</u>	
Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Percent Recovery	RPD	Lab Quals
Benzene	BSC1099	BSC1099-BS1	LCS	22.420	25.000	0.50	ug/L	89.7		70 - 130	***************************************	
Toluene	BSC1099	BSC1099-BS1	LCS	21.730	25,000	0.50	ug/Ł	86.9		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BSC1099	BSC1099-BS1	LCS	9.8600	10.000		ug/L	98.6		76 - 114		
Toluene-d8 (Surrogate)	BSC1099	BSC1099-BS1	LCS	9.7100	10.000		ug/L	97.1		88 - 110		
4-Bromofluorobenzene (Surrogate)	BSC1099	BSC1099-BS1	LCS	10.150	10.000		ug/L	102		86 - 115		

21 Technology Drive Irvine, CA 92618 Project: 5760

Project Number: 4510943614 Project Manager: Anju Farfan Reported: 03/18/2009 14:26

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL MI	Lab Quals
Benzene	BSC1099	BSC1099-BLK1	ND	ug/L	0.50	
1,2-Dibromoethane	BSC1099	BSC1099-BLK1	ND	ug/L	0.50	
1,2-Dichloroethane	BSC1099	BSC1099-BLK1	ND	ug/L	0.50	
Ethylbenzene	BSC1099	BSC1099-BLK1	ND	ug/L	0,50	
Methyl t-butyl ether	BSC1099	BSC1099-BLK1	ND	ug/L.	0.50	ADDITE.
Toluene	BSC1099	BSC1099-BLK1	ND	ug/L	0.50	
Total Xvlenes	BSC1099	BSC1099-BLK1	ND	ug/L	1.0	
t-Amvl Methyl ether	BSC1099	BSC1099-BLK1	ND	ug/L	0.50	
t-Butvl alcohol	BSC1099	BSC1099-BLK1	ND	ug/L	10	
Diisopropyl ether	BSC1099	BSC1099-BLK1	ND	ug/L	0.50	
Ethanol	BSC1099	BSC1099-BLK1	ND	ug/L	250	
Ethyl t-butyl ether	BSC1099	BSC1099-BLK1	ND	ug/L	0,50	
Total Purgeable Petroleum Hydrocarbons	BSC1099	BSC1099-BLK1	ND	ug/L	50	
1,2-Dichloroethane-d4 (Surrogate)	BSC1099	BSC1099-BLK1	98.2	%	76 - 114 (LCL - UC	L)
Toluene-d8 (Surrogate)	BSC1099	BSC1099-BLK1	98.0	%	88 - 110 (LCL - UC	L)
4-Bromofluorobenzene (Surrogate)	BSC1099	BSC1099-BLK1	95.5	%	86 - 115 (LCL - UC	L)

21 Technology Drive Irvine, CA 92618 Project: 5760

Project Number: 4510943614

Project Manager: Anju Farfan

Reported: 03/18/2009 14:26

Notes And Definitions

MDL Method Detection Limit

ND Analyte Not Detected at or above the reporting limit

PQL Practical Quantitation Limit

RPD Relative Percent Difference

A01 PQL's and MDL's are raised due to sample dilution.

Submission #: MOON SHIPPING INFO Federal Express D UPS D	Hand Deli	ivery 🗆			Ice Ches	SHIPP		Page _ ITAINER	_lorl_	
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Custody Seals ice@nestill	-Contain	Prs.El	None	Comm	ents:					
All samples received? Yes No 🗆	All samples	container	s intact?	Yes No		Descrip	tion(s) mat	ch COC? Y	es No	
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BACTERIOLOGICAL			. 24.	equipment of	1230	10 No NSIG-				
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CHK BY DISTRIBUTION
SUB-OUT

Bakersfield, CA 93308 4100 Atlas Court BC LABORATORIES, INC. **CHAIN OF CUSTODY** FAX (661) 327-1918 (661) 327-4911 **Analysis Requested** MATRIX Bill to: Conoco Phillips/ TRC Consultant Firm: TRC 8015 (GW) Address: 21 Technology Drive Groundδ Irvine. CA 92618-2302 water 8260B **Turnaround Time Requested** Gas Attn: Aniu Farfan 8260 full list w/ oxygenates (S) Soil BTEX/MTBE by 8021B, BY≀ City: 4-digit site#: TPH DIESEL by 8015 (WW) ETHANOL by 8260B TPH GAS by 8015M BTEX/MTBE/OXYS Workorder # 014 GC/MS Waste--45109436 water State: CA Zip: Project #: (SL) G by Sludae Conoco Phillips Mgr: Sampler Name: Lab# Sample Description Field Point Name Date & Time Sampled 3-13-09 60 5-DAY 083 Relinquished by: (Signature) Received by: Store of Date & Time Comments: Keinscratu 3-13-09 Relinquished by Signatu Received by Date & Time 2 /3/16 GLOBAL ID: Relinquished by: (Signature) Date & Time Received by: T0600101469

BC LABORATORIES, INC.

4100 Atlas Court Bakersfield, CA 93308 (661) 327-4911 FAX (661) 327-1918

CHAIN OF CUSTODY

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STATEMENTS

Purge Water Disposal

Non-hazardous groundwater produced during purging and sampling of monitoring was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by a licensed carrier, to the ConocoPhillips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures – Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R-149, which is on file at TRC's Concord Office. Purge water suspected of containing potentially hazardous material, such as liquid-phase hydrocarbons, was accumulated separately in a drum for transportation and disposal by others.

Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.