

MONITORING
PURGING
DISPOSING
SAMPLING

MPDS

SERVICES, INCORPORATED

5770 1746

December 10, 1997

Ms. Amy Leech
Alameda County Health Care Services
1131 Harbor Bay Parkway
Alameda, CA 94501

RE: Unocal Service Station #5760
376 Lewelling Boulevard
San Lorenzo, California

Dear Ms. Leech:

Per the request of the Tosco Marketing Company Project Manager, Ms. Tina R. Berry, enclosed please find our data report (MPDS-UN5760-13) dated October 31, 1997, for the above referenced site.

Should you have any questions regarding the reporting of data, please feel free to call our office at (510) 602-5120. Any other questions may be directed to the Project Manager at (510) 277-2321.

Sincerely,

MPDS Services, Inc.



Jarrel F. Crider

/jfc

Enclosure

cc: Ms. Tina R. Berry

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ENVIRONMENTAL
PROTECTION



PACIFIC ENVIRONMENTAL GROUP INC.

ENVIRONMENTAL PROTECTION

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October 20, 1997
Project 311-058.1A

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all

Mr. Richard Hiett
Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612

Re: Unocal Station 5760
Quarterly Summary Report
Third Quarter 1997

Dear Mr. Hiett:

As directed by Ms. Tina Berry of Tosco Marketing Company, Pacific Environmental Group, Inc. is forwarding the quarterly summary report for the following location:

Service Station

Location

5760

376 Lewelling Boulevard, San Lorenzo

If you have questions or comments, please do not hesitate to contact our office at (408) 441-7500.

Sincerely,

Pacific Environmental Group, Inc.

Joseph Muzzio
Project Geologist

Enclosure

cc: Ms. Tina Berry, Tosco Marketing Company
Ms. Amy Leech, Alameda County Environmental Health Care Services

Quarterly Summary Report Third Quarter 1997

Unocal Service Station 5760
376 Lewelling Boulevard
San Lorenzo, California

City/County ID #: None
County: Alameda

BACKGROUND

The underground storage tanks were removed and replaced in November 1987. Currently, there are nine monitoring wells on site. Groundwater monitoring and sampling of wells began in February 1988. A remedial action plan was submitted during the third quarter 1994. Groundwater extraction and soil vapor extraction systems were installed in August and September 1995.

In February 1996, modifications to the present sampling and monitoring activities were presented in a letter to Unocal and Alameda County, recommending a reduction to semiannual groundwater sampling for some of the monitoring wells. Because the mass removal versus time trend for the remediation system indicated a diminishing incremental benefit from continued operation, the remediation system was shut down February 1997.

RECENT QUARTER ACTIVITIES

Semiannual groundwater monitoring and sampling were performed in September.

NEXT QUARTER ACTIVITIES

No activities were performed.

CHARACTERIZATION/REMEDIAL STATUS

Soil contamination delineated? Yes.

Dissolved groundwater delineated? Yes.

Free product delineated? Yes.

Amount of groundwater contaminant recovered to date? Approximately 115 pounds.

Soil remediation in progress? No.

Start? October 1995.

Completion date? February 1997.

Dissolved/free product remediation in progress? No.

Start? October 1995.

Completion? February 1997.

CONSULTANT: Pacific Environmental Group, Inc.



PACIFIC ENVIRONMENTAL GROUP INC.

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#1746

Handwritten initials: AL, RW, AL

January 20, 1998
Project 311-058.1A

Mr. Richard Hiatt
Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612

Re: Unocal Station 5760
Quarterly Summary Report
Fourth Quarter 1997

Dear Mr. Hiatt:

As directed by Ms. Tina Berry of Tosco Marketing Company, Pacific Environmental Group, Inc. is forwarding the quarterly summary report for the following location:

Service Station

Location

5760

376 Lewelling Boulevard, San Lorenzo 94580

If you have questions or comments, please do not hesitate to contact our office at (408) 441-7500.

Sincerely,

Pacific Environmental Group, Inc.

Handwritten signature of Joseph Muzzio

Joseph Muzzio
Project Geologist

Enclosure

cc: Ms. Tina Berry, Tosco Marketing Company
Ms. Amy Leech, Alameda County Environmental Health Care Services

98 JAN 23 PM 3:01

PROTECTION
ENVIRONMENTAL

Quarterly Summary Report Fourth Quarter 1997

Unocal Service Station 5760
376 Lewelling Boulevard
San Lorenzo, California

City/County ID #: None
County: Alameda

BACKGROUND

The underground storage tanks were removed and replaced in November 1987. Currently, there are nine monitoring wells on site. Groundwater monitoring and sampling of wells began in February 1988. A remedial action plan was submitted during the third quarter 1994. Groundwater extraction and soil vapor extraction systems were installed in August and September 1995.

In February 1996, modifications to the present sampling and monitoring activities were presented in a letter to Unocal and Alameda County, recommending a reduction to semiannual groundwater sampling for some of the monitoring wells. Because the mass removal versus time trend for the remediation system indicated a diminishing incremental benefit from continued operation, the remediation system was shut down February 1997.

RECENT QUARTER ACTIVITIES

No activities were performed.

NEXT QUARTER ACTIVITIES

Semiannual groundwater monitoring will be performed in March.

CHARACTERIZATION/REMEDIAL STATUS

Soil contamination delineated? Yes.

Dissolved groundwater delineated? Yes.

Free product delineated? Yes.

Amount of groundwater contaminant recovered to date? Approximately 115 pounds.

Soil remediation in progress? No.

Start? October 1995.

Completion date? February 1997.

Dissolved/free product remediation in progress? No.

Start? October 1995.

Completion? February 1997.

CONSULTANT: Pacific Environmental Group, Inc.

MPDS-UN5760-13
October 31, 1997

Tosco Marketing Company
Environmental Compliance Department
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

Attention: Ms. Tina R. Berry

RE: Semi-Annual Data Report
Unocal Service Station #5760
376 Lewelling Boulevard
San Lorenzo, California

Dear Ms. Berry:

This data report presents the results of the most recent monitoring and sampling of the monitoring wells at the referenced site by MPDS Services, Inc.

RECENT FIELD ACTIVITIES

The monitoring wells that were monitored and sampled are indicated in Table 1. Oxygen Release Compound (ORC) filter socks were present in monitoring wells U-6 and U-9. Prior to sampling, the wells were checked for depth to water and the presence of free product or sheen. The monitoring data and the ground water elevations are summarized in Table 1. The ground water flow direction during the most recent semi-annual period is shown on the attached Figure 1.

Ground water samples were collected on September 23, 1997. Prior to sampling, the wells were each purged of between 6.5 and 9 gallons of water. In addition, dissolved oxygen concentrations were measured and are presented in Table 3. During purging operations, the field parameters pH, temperature, and electrical conductivity were recorded on the purging/sampling data sheets which are attached to this report. Once the field parameters were observed to stabilize, and where possible, a minimum of approximately three casing volumes had been removed from each well, samples were then collected using a clean Teflon bailer. The samples were decanted into clean VOA vials and/or one-liter amber bottles, as appropriate, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory. MPDS Services, Inc. transported the purged ground water to the Tosco Refinery located in Rodeo, California, for treatment and discharge to San Pablo Bay under NPDES permit.

ANALYTICAL RESULTS

The ground water samples were analyzed at Sequoia Analytical Laboratory and were accompanied by properly executed Chain of Custody documentation. The analytical results of the ground water samples collected to date are summarized in Table 2. The concentrations of Total Petroleum

Hydrocarbons (TPH) as gasoline and benzene detected in the ground water samples collected this semi-annual period are shown on the attached Figure 2. Copies of the laboratory analytical results and the Chain of Custody documentation are attached to this report.

LIMITATIONS

Environmental changes, either naturally-occurring or artificially-induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants.

DISTRIBUTION

A copy of this report should be sent to Ms. Amy Leech of the Alameda County Health Care Services Agency.

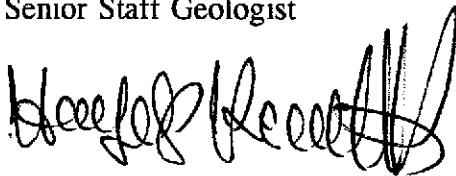
If you have any questions regarding this report, please do not hesitate to call Mr. Nubar Srabian at (510) 602-5120.

Sincerely,

MPDS Services, Inc.



Haig (Gary) Tejrjian
Senior Staff Geologist



Hagop Kevork, P.E.
Senior Staff Engineer



License No. C55734
Exp. Date December 31, 2000

- Attachments: Tables 1, 2 & 3
Location Map
Figures 1 & 2
Laboratory Analyses
Chain of Custody documentation
Purging /Sampling Data Sheets

cc: Mr. Joe Muzzio, Pacific Environmental Group, Inc.

Table 1
Summary of Monitoring Data

| Well # | Ground Water Elevation (feet) | Depth to Water (feet)* | Total Well Depth (feet)* | Product Thickness (feet) | Sheen | Water Purged (gallons) |
|--------|-------------------------------------|------------------------------|--------------------------------|--------------------------------|-------|------------------------------|
|--------|-------------------------------------|------------------------------|--------------------------------|--------------------------------|-------|------------------------------|

(Monitored and Sampled on September 23, 1997)

| | | | | | | |
|------|-------|-------|-------|---|----|-----|
| U-1 | 23.00 | 17.20 | 23.17 | 0 | No | 6.5 |
| U-2* | 22.86 | 18.40 | 29.90 | 0 | -- | 0 |
| U-3 | 22.52 | 16.74 | 24.80 | 0 | No | 9 |
| U-4* | 22.56 | 17.69 | 27.87 | 0 | -- | 0 |
| U-5* | 22.41 | 16.90 | 28.48 | 0 | -- | 0 |
| U-6 | 22.32 | 15.36 | 28.27 | 0 | No | 6.5 |
| U-7* | 22.21 | 14.90 | 34.90 | 0 | -- | 0 |
| U-8* | 22.52 | 16.05 | 29.83 | 0 | -- | 0 |
| U-9 | 22.03 | 15.28 | 28.20 | 0 | No | 6.5 |

(Monitored and Sampled on March 27, 1997)

| | | | | | | |
|-----|-------|-------|-------|---|----|------|
| U-1 | 24.91 | 15.29 | 23.18 | 0 | No | 9 |
| U-2 | 24.81 | 16.45 | 29.90 | 0 | No | 15 |
| U-3 | 24.49 | 14.77 | 24.82 | 0 | No | 12 |
| U-4 | 24.59 | 15.66 | 27.87 | 0 | No | 13.5 |
| U-5 | 24.46 | 14.85 | 28.50 | 0 | No | 7 |
| U-6 | 24.20 | 13.48 | 28.28 | 0 | No | 7.5 |
| U-7 | 24.03 | 13.08 | 34.88 | 0 | No | 11.5 |
| U-8 | 24.39 | 14.18 | 29.84 | 0 | No | 8 |
| U-9 | 23.95 | 13.36 | 28.20 | 0 | No | 7.5 |

(Monitored and Sampled on September 24, 1996)

| | | | | | | |
|------|--|-------|-------|---|----|---|
| U-1 | WELL WAS INACCESSIBLE FOR MONITORING AND PURGING - CONNECTED TO REMEDIATION SYSTEM | | | | | |
| U-2* | 23.36 | 17.90 | 29.91 | 0 | -- | 0 |
| U-3 | WELL WAS INACCESSIBLE FOR MONITORING AND PURGING- CONNECTED TO REMEDIATION SYSTEM | | | | | |
| U-4* | 23.06 | 17.19 | 27.88 | 0 | -- | 0 |
| U-5* | 22.76 | 16.55 | 28.45 | 0 | -- | 0 |
| U-6 | 22.62 | 15.06 | 28.28 | 0 | No | 9 |
| U-7* | 22.52 | 14.59 | 34.93 | 0 | -- | 0 |
| U-8* | 22.82 | 15.75 | 29.84 | 0 | -- | 0 |
| U-9 | 22.39 | 14.92 | 28.20 | 0 | No | 9 |

Table 1
 Summary of Monitoring Data

| Well # | Ground Water Elevation (feet) | Depth to Water (feet)* | Total Well Depth (feet)* | Product Thickness (feet) | Sheen | Water Purged (gallons) |
|--------|-------------------------------|------------------------|--------------------------|--------------------------|-------|------------------------|
|--------|-------------------------------|------------------------|--------------------------|--------------------------|-------|------------------------|

(Monitored and Sampled on March 20, 1996)

| | | | | | | |
|------|--|-------|-------|---|----|----|
| U-1★ | WELL WAS INACCESSIBLE FOR MONITORING AND PURGING - CONNECTED TO REMEDIATION SYSTEM | | | | | |
| U-2* | 26.24 | 15.02 | 29.90 | 0 | -- | 0 |
| U-3★ | WELL WAS INACCESSIBLE FOR MONITORING AND PURGING- CONNECTED TO REMEDIATION SYSTEM | | | | | |
| U-4* | 25.32 | 14.93 | 27.86 | 0 | -- | 0 |
| U-5* | 25.24 | 14.07 | 28.40 | 0 | -- | 0 |
| U-6 | 25.27 | 12.41 | 28.27 | 0 | No | 11 |
| U-7* | 25.15 | 11.96 | 34.97 | 0 | -- | 0 |
| U-8* | 25.32 | 13.25 | 29.82 | 0 | -- | 0 |
| U-9 | 25.04 | 12.27 | 28.20 | 0 | No | 11 |

| Well # | Well Casing Elevation (feet)** |
|--------|--------------------------------|
|--------|--------------------------------|

| | |
|-----|-------|
| U-1 | 40.20 |
| U-2 | 41.26 |
| U-3 | 39.26 |
| U-4 | 40.25 |
| U-5 | 39.31 |
| U-6 | 37.68 |
| U-7 | 37.11 |
| U-8 | 38.57 |
| U-9 | 37.31 |

- ◆ The depth to water level and total depth measurements were taken from the top of the well casings.
- * Monitored only.
- ** The elevation of the top of the well casing are relative to Mean Sea Level.
- ★ Well was sampled on March 22, 1996.
- Sheen determination was not performed.

Table 2
 Summary of Laboratory Analyses
 Water

| Well # | Date | TPH as Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylenes | MTBE | |
|---------|---|--|---------|---------|---------------|---------|-------|--|
| U-1 | 9/23/97 | 2,000 | 15 | ND | ND | 530 | ND | |
| | 3/27/97 | 1,300 | 8.0 | ND | ND | 400 | ND | |
| | 9/24/96 | NOT SAMPLED - WELL CONNECTED TO REMEDIATION SYSTEM WHICH WAS NOT RUNNING | | | | | | |
| | 3/22/96 | 13,000 | 200 | 590 | 640 | 4,000 | 790 | |
| | 12/14/95 | NOT SAMPLED - WELL CONNECTED TO REMEDIATION SYSTEM WHICH WAS NOT RUNNING | | | | | | |
| | 9/12/95 | 43,000 | 910 | 2,700 | 1,700 | 9,600 | 1,400 | |
| | 6/13/95 | 53,000 | 1,400 | 5,000 | 2,500 | 14,000 | 2,800 | |
| | 3/9/95 | 49,000 | 860 | 3,200 | 1,900 | 10,000 | 1,500 | |
| | 12/5/94 | 1,300 | 55 | 20 | 16 | 330 | -- | |
| | 9/7/94 | 41,000 | 1,600 | 6,200 | 3,100 | 16,000 | -- | |
| | 6/9/94 | 59,000 | 5,200 | 1,300 | 5,200 | 15,000 | -- | |
| | 3/9/94 | 45,000 | 930 | 4,100 | 2,000 | 11,000 | -- | |
| | 12/2/93 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | | |
| | 9/9/93 | 67,000 | 2,900 | 18,000 | 6,200 | 32,000 | -- | |
| | 6/4/93 | 35,000 | 1,300 | 5,700 | 900 | 9,200 | -- | |
| | 2/12/93 | 70,000 | 2,200 | 8,400 | 3,100 | 18,000 | -- | |
| | 11/20/92 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | | |
| | 8/6/92 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | | |
| | 4/7/92 | NOT SAMPLED - PRODUCT SKIMMER INSTALLED IN WELL | | | | | | |
| | 3/5/92 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | | |
| | 12/4/91 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | | |
| | 9/19/91 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | | |
| | 6/3/91 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | | |
| 3/4/91 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | | | |
| 12/5/90 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | | | |
| 8/24/90 | 27,000 | 1,200 | 1,800 | 1,400 | 5,500 | -- | | |
| 6/5/90 | 46,000 | 2,300 | 5,500 | 2,500 | 11,000 | -- | | |
| 3/20/90 | 36,000 | 2,100 | 5,500 | 1,900 | 9,300 | -- | | |
| 2/9/88 | 93,000 | 3,600 | 11,000 | † | 20,000 | -- | | |
| U-2 | 3/27/97 | ND | ND | ND | ND | ND | ND | |
| | 12/14/95 | ND | ND | ND | ND | ND | ND | |
| | 9/12/95 | ND | ND | ND | ND | ND | ND | |
| | 6/13/95 | ND | ND | ND | ND | ND | ND | |
| | 3/9/95 | ND | ND | ND | ND | ND | ND | |
| | 12/5/94 | ND | ND | ND | ND | ND | -- | |
| | 9/7/94 | ND | ND | 0.63 | ND | 0.61 | -- | |
| | 6/9/94 | ND | ND | ND | ND | ND | -- | |
| | 4/13/94 | ND | ND | ND | ND | ND | -- | |
| | 3/9/94 | 62 | 1.1 | 5.4 | 1.1 | 9.7 | -- | |
| 12/2/93 | ND | ND | ND | ND | ND | -- | | |

Table 2
 Summary of Laboratory Analyses
 Water

| Well # | Date | TPH as Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylenes | MTBE |
|---------|----------|--|---------|---------|---------------|---------|--------|
| U-2 | 9/9/93 | ND | ND | ND | ND | ND | -- |
| (Cont.) | 6/4/93 | ND | ND | ND | ND | ND | -- |
| | 2/12/93 | ND | ND | ND | ND | ND | -- |
| | 11/20/92 | ND | ND | ND | ND | ND | -- |
| | 8/6/92 | ND | ND | ND | ND | ND | -- |
| | 4/7/92 | ND | ND | ND | ND | ND | -- |
| | 3/5/92 | ND | ND | 0.36 | ND | ND | -- |
| | 12/4/91 | ND | ND | ND | ND | ND | -- |
| | 9/19/91 | ND | ND | ND | ND | ND | -- |
| | 6/3/91 | ND | ND | ND | ND | ND | -- |
| | 3/4/91 | ND | ND | 0.9 | ND | 2.6 | -- |
| | 12/5/90 | ND | ND | ND | ND | ND | -- |
| | 8/23/90 | ND | ND | ND | ND | ND | -- |
| U-3 | 9/23/97 | ND | ND | ND | ND | ND | ND |
| | 3/27/97 | 110 | ND | ND | ND | 0.62 | 9.6 |
| | 9/24/96 | NOT SAMPLED - WELL CONNECTED TO REMEDIATION SYSTEM WHICH WAS NOT RUNNING | | | | | |
| | 3/22/96 | 15,000 | 150 | 490 | 480 | 3,100 | 400 |
| | 12/14/95 | NOT SAMPLED - WELL CONNECTED TO REMEDIATION SYSTEM WHICH WAS NOT RUNNING | | | | | |
| | 9/12/95 | 69,000 | 1,700 | 820 | 4,000 | 19,000 | 29,000 |
| | 6/13/95 | 64,000 | 1,700 | 1,500 | 3,800 | 18,000 | 900 |
| | 3/9/95 | 100,000 | 2,300 | 3,300 | 4,800 | 21,000 | 54,000 |
| | 12/5/94 | 140,000 | 3,100 | 5,100 | 4,900 | 21,000 | -- |
| | 9/7/94 | 100,000 | 2,400 | 4,900 | 4,200 | 21,000 | -- |
| | 6/9/94 | 120,000* | 3,300 | 6,100 | 5,200 | 26,000 | -- |
| | 3/9/94 | 120,000 | 4,500 | 8,300 | 5,600 | 28,000 | -- |
| | 12/2/93 | 110,000 | 3,200 | 7,700 | 5,600 | 26,000 | -- |
| | 9/9/93 | 110,000 | 2,800 | 10,000 | 6,500 | 31,000 | -- |
| | 6/4/93 | 92,000 | 2,900 | 8,700 | 4,300 | 20,000 | -- |
| | 2/12/93 | 80,000 | 3,700 | 9,400 | 3,700 | 18,000 | -- |
| | 11/20/92 | 50,000 | 3,200 | 4,700 | 1,900 | 10,000 | -- |
| | 8/6/92 | 140,000 | 5,100 | 13,000 | 5,000 | 23,000 | -- |
| | 4/7/92 | 97,000 | 6,100 | 16,000 | 5,400 | 28,000 | -- |
| | 3/5/92 | 160,000 | 5,300 | 15,000 | 5,400 | 26,000 | -- |
| | 12/4/91 | 75,000 | 2,500 | 6,100 | 1,900 | 11,000 | -- |
| | 9/19/91 | 61,000 | 3,300 | 9,700 | 2,800 | 15,000 | -- |
| | 6/3/91 | 130,000 | 5,800 | 19,000 | 4,600 | 24,000 | -- |
| | 3/4/91 | 84,000 | 1,400 | 10,000 | 2,900 | 17,000 | -- |
| | 1/18/91 | 51,000 | 1,700 | 3,100 | 1,500 | 7,500 | -- |
| | 12/5/90 | 69,000 | 1,900 | 3,500 | 1,600 | 9,800 | -- |
| | 8/23/90 | 110,000 | 4,400 | 13,000 | 2,800 | 17,000 | -- |

Table 2
 Summary of Laboratory Analyses
 Water

| Well # | Date | TPH as Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylenes | MTBE |
|----------|----------|-----------------|---------|---------|---------------|---------|------|
| U-4 | 3/27/97 | ND | ND | ND | ND | ND | ND |
| | 12/14/95 | ND | ND | ND | ND | ND | 1.3 |
| | 9/12/95 | ND | ND | ND | ND | ND | ND |
| | 6/13/95 | ND | ND | ND | ND | ND | 2.7 |
| | 3/9/95 | ND | ND | ND | ND | ND | ND |
| | 12/5/94 | ND | ND | ND | ND | ND | -- |
| | 9/7/94 | ND | ND | 1.1 | ND | 1.0 | -- |
| | 6/9/94 | ND | ND | ND | ND | ND | -- |
| | 4/13/94 | ND | ND | ND | ND | ND | -- |
| | 3/9/94 | ND | 1.4 | 4.7 | 1.1 | 8.1 | -- |
| | 12/2/93 | ND | ND | ND | ND | 2.6 | -- |
| | 9/9/93 | ND | ND | ND | ND | ND | -- |
| | 6/4/93 | ND | ND | ND | ND | ND | -- |
| | 2/12/93 | ND | ND | ND | ND | ND | -- |
| | 11/20/92 | ND | ND | 2.5 | ND | ND | -- |
| | 8/6/92 | ND | ND | ND | ND | ND | -- |
| | 4/7/92 | ND | ND | ND | ND | ND | -- |
| | 3/5/92 | ND | ND | ND | ND | ND | -- |
| | 12/4/91 | ND | ND | ND | ND | ND | -- |
| | 9/19/91 | ND | ND | ND | ND | ND | -- |
| 6/3/91 | ND | ND | ND | ND | ND | -- | |
| 3/4/91 | ND | ND | ND | ND | ND | -- | |
| 1/18/91 | ND | ND | ND | ND | ND | -- | |
| 12/5/90 | ND | ND | ND | ND | ND | -- | |
| 8/23/90 | ND | ND | 1.0 | ND | 1.8 | -- | |
| U-5 | 3/27/97 | ND | ND | ND | ND | ND | ND |
| | 12/14/95 | ND | ND | ND | ND | ND | ND |
| | 9/12/95 | ND | ND | ND | ND | ND | ND |
| | 6/13/95 | ND | ND | ND | ND | ND | 0.87 |
| | 3/9/95 | ND | ND | ND | ND | ND | ND |
| | 12/5/94 | ND | ND | ND | ND | ND | -- |
| | 9/7/94 | ND | ND | 0.73 | ND | 0.84 | -- |
| | 6/9/94 | ND | ND | ND | ND | ND | -- |
| | 4/13/94 | ND | ND | ND | ND | ND | -- |
| | 3/9/94 | 71 | 1.7 | 6.3 | 1.5 | 10 | -- |
| | 12/2/93 | ND | ND | ND | ND | ND | -- |
| | 9/9/93 | ND | ND | ND | ND | ND | -- |
| | 6/4/93 | ND | ND | ND | ND | ND | -- |
| | 2/12/93 | ND | ND | ND | ND | ND | -- |
| 11/20/92 | ND | ND | ND | ND | ND | -- | |
| 8/6/92 | ND | ND | ND | ND | ND | -- | |
| 4/7/92 | ND | ND | ND | ND | ND | -- | |

Table 2
 Summary of Laboratory Analyses
 Water

| Well # | Date | TPH as Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylenes | MTBE | |
|----------|----------|-----------------------|---------|---------|---------------|---------|-------|----|
| U-6 | 9/23/97 | 66 | 0.81 | ND | ND | ND | 150 | |
| | 3/27/97 | ND | ND | ND | ND | ND | 150 | |
| | 9/24/96 | ND | ND | ND | ND | ND | 750 | |
| | 3/20/96 | 52 | 1.1 | 0.98 | ND | 0.75 | 1,200 | |
| | 12/14/95 | 760 | ND | ND | 7.0 | 8.4 | 1,100 | |
| | 9/12/95 | ND | ND | ND | ND | ND | 6,600 | |
| | 6/13/95 | 1,300 | ND | ND | 20 | 46 | 5,400 | |
| | 3/9/95 | 2,500 | 29 | ND | 70 | 120 | 320 | |
| | 12/5/94 | 450** | ND | ND | ND | ND | -- | |
| | 9/7/94 | 1,600* | ND | ND | ND | ND | -- | |
| | 6/9/94 | 2,600* | 16 | ND | 29 | ND | -- | |
| | 3/9/94 | 2,200 | 11 | 8.2 | 24 | 16 | -- | |
| | 12/2/93 | 2,100 | 12 | 1.6 | 21 | 1.1 | -- | |
| | 9/9/93 | 6,300♦♦ | 29 | ND | 120 | 34 | -- | |
| | 6/4/93 | 13,000 | 100 | 38 | 450 | 320 | -- | |
| | 2/12/93 | 2,600 | 27 | ND | 120 | 51 | -- | |
| | 11/20/92 | WELL WAS INACCESSIBLE | | | | | | |
| | 8/6/92 | 9,200 | 160 | ND | 360 | 150 | -- | |
| | 4/7/92 | 6,600 | 90 | ND | 820 | 1,200 | -- | |
| | U-7 | 3/27/97 | ND | ND | ND | ND | ND | ND |
| 12/14/95 | | ND | ND | ND | ND | ND | 1.4 | |
| 9/12/95 | | ND | ND | ND | ND | ND | ND | |
| 6/13/95 | | ND | ND | ND | ND | ND | 3.5 | |
| 3/9/95 | | ND | ND | ND | ND | ND | ND | |
| 12/5/94 | | ND | ND | ND | ND | ND | -- | |
| 9/7/94 | | ND | ND | ND | ND | ND | -- | |
| 6/9/94 | | ND | ND | ND | ND | ND | -- | |
| 4/13/94 | | ND | ND | ND | ND | ND | -- | |
| 3/9/94 | | ND | 1.4 | 4.4 | 0.96 | 7.5 | -- | |
| 12/2/93 | | ND | ND | ND | ND | ND | -- | |
| 9/9/93 | | ND | ND | ND | ND | ND | -- | |
| 6/4/93 | | ND | ND | ND | ND | ND | -- | |
| 2/12/93 | | ND | ND | ND | ND | ND | -- | |
| 11/20/92 | ND | ND | ND | ND | ND | -- | | |
| 8/6/92 | ND | ND | ND | ND | ND | -- | | |
| 4/7/92 | ND | ND | ND | ND | ND | -- | | |

Table 2
 Summary of Laboratory Analyses
 Water

| Well # | Date | TPH as Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylenes | MTBE |
|--------|----------|-----------------|---------|---------|---------------|---------|-------|
| U-8 | 3/27/97 | ND | ND | ND | ND | ND | ND |
| | 12/14/95 | ND | ND | ND | ND | ND | ND |
| | 9/12/95 | ND | ND | ND | ND | ND | ND |
| | 6/13/95 | ND | ND | ND | ND | ND | ND |
| | 3/9/95 | ND | ND | ND | ND | ND | ND |
| | 12/5/94 | ND | ND | ND | ND | ND | -- |
| | 9/7/94 | ND | ND | ND | ND | ND | -- |
| | 6/9/94 | ND | ND | ND | ND | ND | -- |
| | 4/13/94 | ND | ND | 0.78 | ND | 0.98 | -- |
| | 3/9/94 | ND | 1.2 | 3.7 | 0.79 | 6.1 | -- |
| | 12/2/93 | ND | ND | ND | ND | ND | -- |
| | 9/9/93 | ND | ND | ND | ND | ND | -- |
| | 6/4/93 | ND | ND | ND | ND | ND | -- |
| | 2/12/93 | ND | ND | ND | ND | ND | -- |
| | 8/6/92 | ND | ND | ND | ND | ND | -- |
| | 4/7/92 | ND | ND | ND | ND | ND | -- |
| U-9 | 9/23/97 | ND | ND | ND | ND | ND | ND |
| | 3/27/97 | ND | ND | ND | ND | ND | 42 |
| | 9/24/96 | ND | ND | ND | ND | ND | ND |
| | 3/20/96 | ND | ND | ND | ND | ND | 480 |
| | 12/14/95 | ND | ND | ND | ND | ND | 4,400 |
| | 9/12/95 | ND | ND | ND | ND | ND | 1,600 |
| | 6/13/95 | ND | ND | ND | ND | ND | 1,200 |
| | 3/9/95 | 2,500** | ND | ND | ND | ND | 5,800 |
| | 12/5/94 | 3,700** | ND | ND | ND | ND | -- |
| | 9/7/94 | 2,700** | ND | ND | ND | ND | -- |
| | 6/9/94 | 2,900** | ND | ND | ND | ND | -- |
| | 4/13/94 | ND | ND | ND | ND | ND | -- |
| | 3/9/94 | 5,700* | ND | ND | ND | ND | -- |
| | 12/2/93 | ND | ND | ND | ND | ND | -- |
| | 9/9/93 | 1,200♦ | ND | ND | ND | ND | -- |
| | 6/4/93 | 2,100♦ | ND | ND | ND | ND | -- |

Table 2
Summary of Laboratory Analyses
Water

-
- * Sequoia Analytical Laboratory reported that the hydrocarbons detected appeared to be gasoline and non-gasoline mixture.
 - ** Sequoia Analytical Laboratory reported that the hydrocarbon detected did not appear to be gasoline.
 - † Ethylbenzene and xylenes were combined prior to March 1990.
 - ◆ The concentration reported as gasoline is primarily due to the presence of a discrete hydrocarbon peak not indicative of standard gasoline.
 - ◆◆ The concentration reported as gasoline is primarily due to the presence of a combination of gasoline and a discrete peak not indicative of gasoline.

MTBE = methyl tert butyl ether.

ND = Non-detectable.

Results are in micrograms per liter ($\mu\text{g/L}$), unless otherwise indicated.

Note: The detection limit for results reported as ND by Sequoia Analytical Laboratory is equal to the stated detection limit times the dilution factor indicated on the laboratory analytical sheets.

Prior to August 1, 1995, the total purgeable petroleum hydrocarbon (TPH as gasoline) quantification range used by Sequoia Analytical Laboratory was C4 - C12. Since August 1, 1995, the quantification range used by Sequoia Analytical Laboratory is C6 - C12.

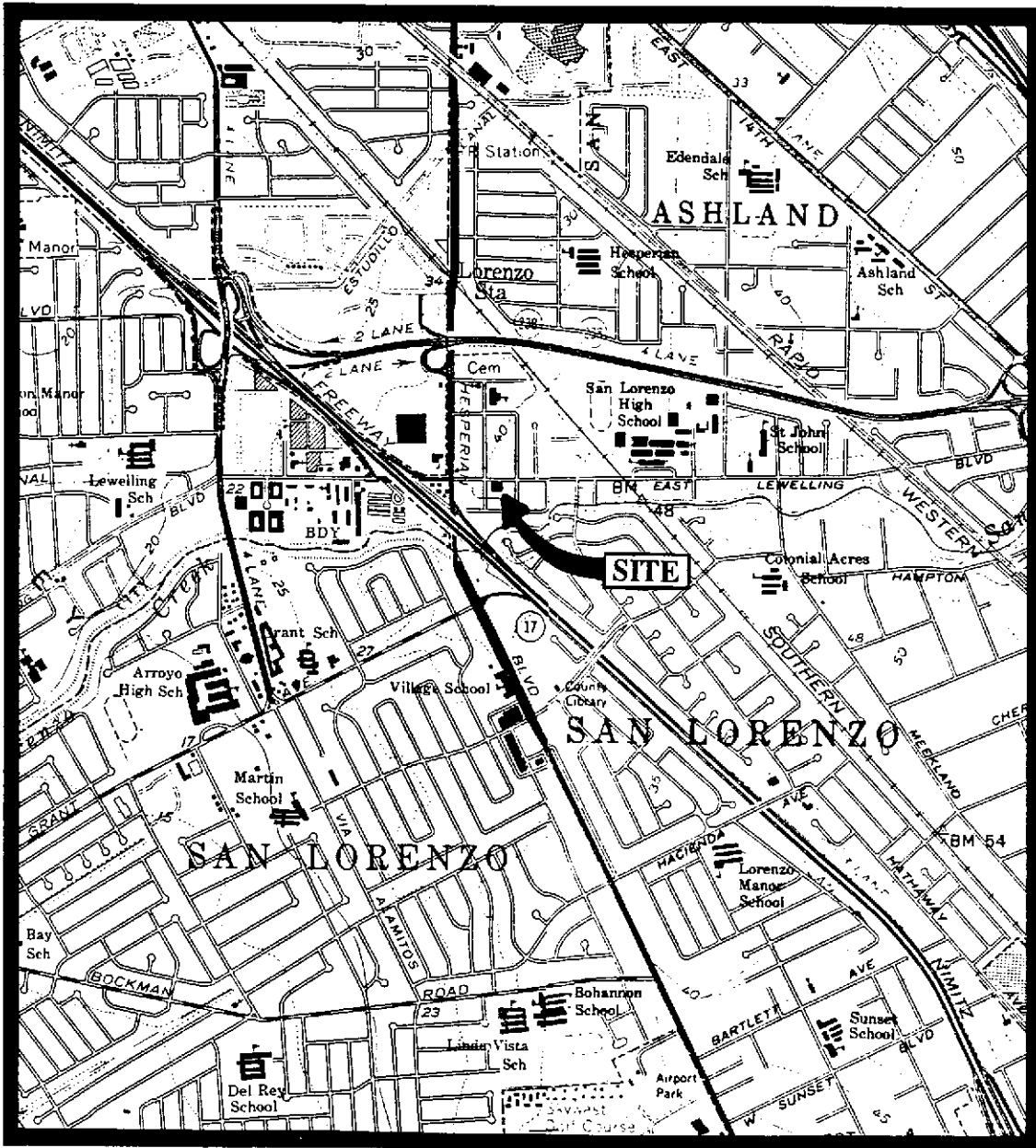
Laboratory analyses data prior to December 2, 1993, were provided by GeoStrategies, Inc.

Table 3
 Summary of Monitoring Data
 Dissolved Oxygen Concentration (DO) Measurements

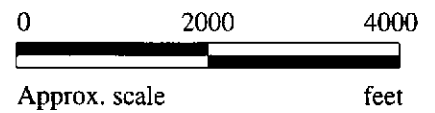
| Date | Well # | DO (mg/L) | |
|---------|--------|-----------------------|----------------------|
| | | <u>Before Purging</u> | <u>After Purging</u> |
| 3/27/97 | U-1 | 2.41 | 2.35 |
| 3/27/97 | U-2 | 4.36 | 4.49 |
| 3/27/97 | U-3 | 3.18 | 3.32 |
| 3/27/97 | U-4 | 3.32 | 3.26 |
| 3/27/97 | U-5 | 3.74 | 3.77 |
| 9/23/97 | U-6 | -- | 4.14 |
| 3/27/97 | U-6 | 4.43 | 4.36 |
| 9/20/96 | U-6 | 3.73 | 3.81 |
| 3/20/96 | U-6 | 3.85 | 3.89 |
| 3/27/97 | U-7 | 3.29 | 3.38 |
| 3/27/97 | U-8 | 3.04 | 3.11 |
| 9/23/97 | U-9 | -- | 3.80 |
| 3/27/97 | U-9 | 3.65 | 3.57 |
| 9/20/96 | U-9 | 3.85 | 3.98 |
| 3/20/96 | U-9 | 4.02 | 4.00 |

mg/L = milligrams per liter

Note : Measurements were taken using a LaMotte DO4000 dissolved oxygen meter.



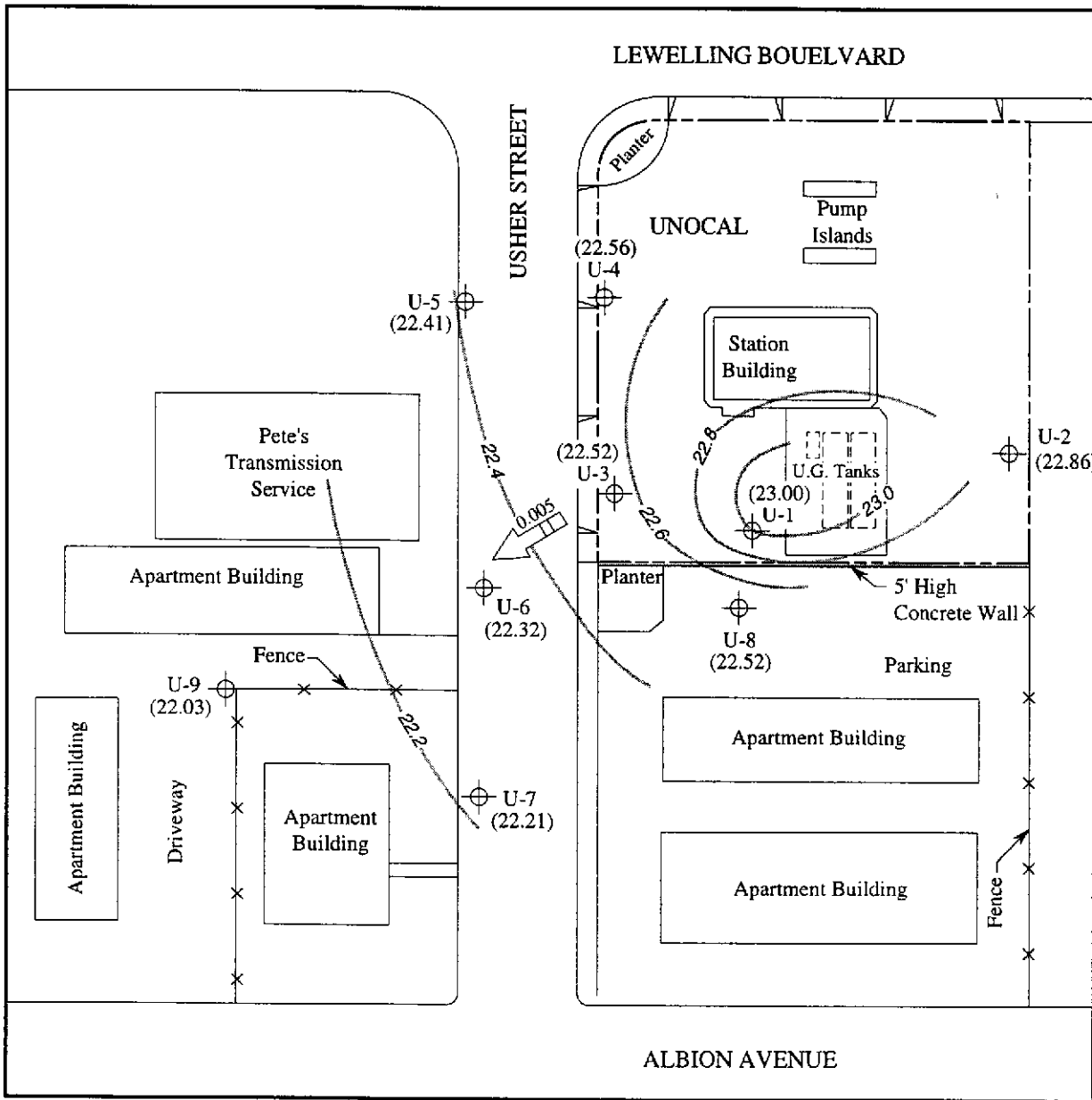
Base modified from 7.5 minute U.S.G.S.
Hayward and San Leandro Quadrangles
(both photorevised 1980)







MPDS SERVICES, INCORPORATED

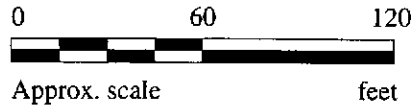
**UNOCAL SERVICE STATION #5760
376 LEWELLING BOULEVARD
SAN LORENZO, CALIFORNIA**

**LOCATION
MAP**



LEGEND

-  Monitoring well
-  Ground water elevation in feet above Mean Sea Level
-  Direction of ground water flow with approximate hydraulic gradient
-  Contours of ground water elevation

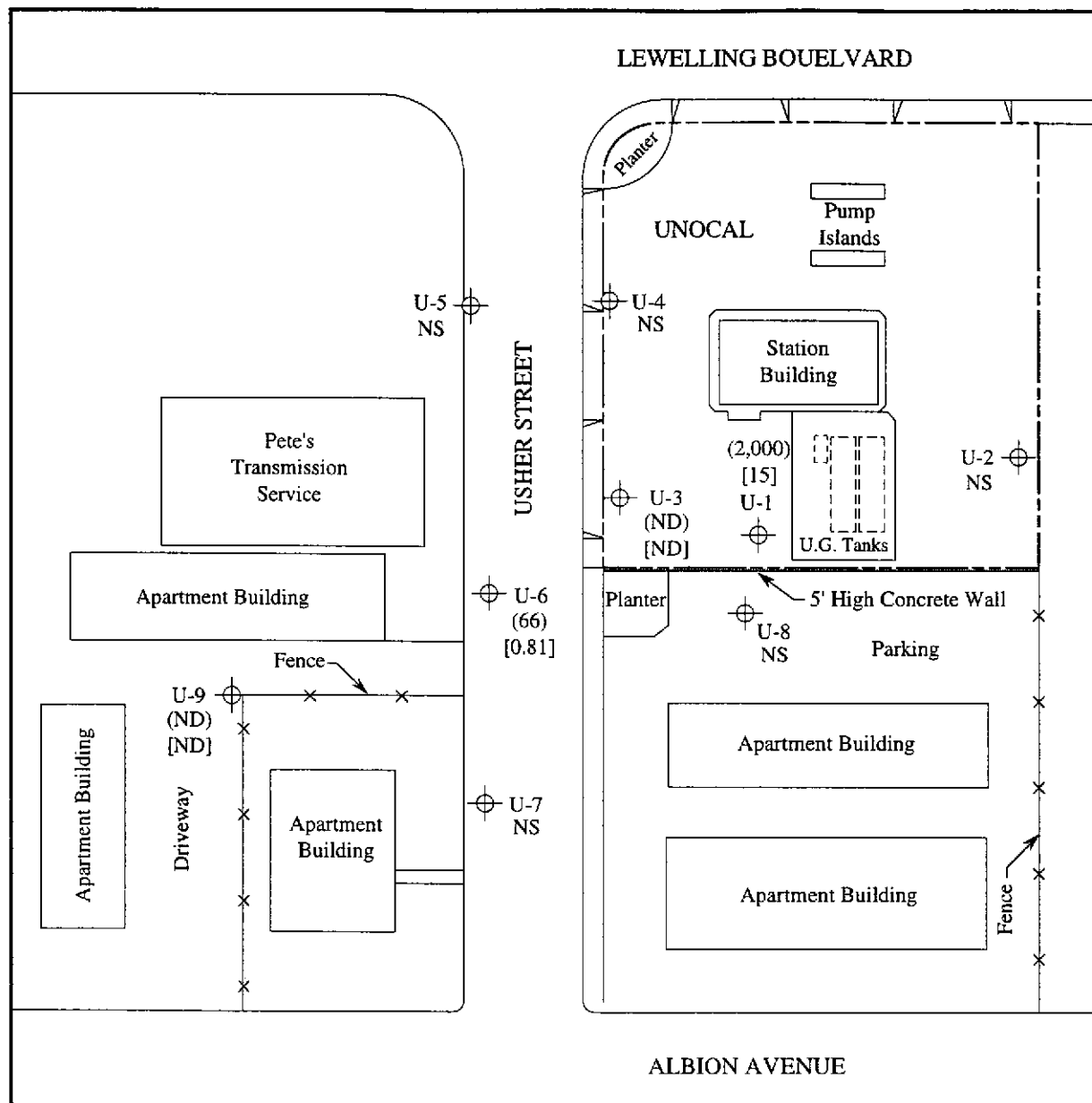


POTENTIOMETRIC SURFACE MAP FOR THE SEPTEMBER 23, 1997 MONITORING EVENT



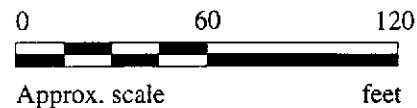
**UNOCAL SERVICE STATION #5760
376 LEWELLING BOULEVARD
SAN LORENZO, CALIFORNIA**

**FIGURE
1**



LEGEND

- ⊕ Monitoring well
- () Concentration of TPH as gasoline in $\mu\text{g/L}$
- [] Concentration of benzene in $\mu\text{g/L}$
- ND Non-detectable, NS Not sampled



PETROLEUM HYDROCARBON CONCENTRATIONS IN GROUND WATER ON SEPTEMBER 23, 1997



| | | |
|-----------------------------|--|------------------------|
| MPDS Services | Client Project ID: Unocal #5760, 376 Lewelling Blvd. | Sampled: Sep 23, 1997 |
| 2401 Stanwell Dr., Ste. 300 | Matrix Descript: Water San Lorenzo | Received: Sep 24, 1997 |
| Concord, CA 94520 | Analysis Method: EPA 5030/8015 Mod./8020 | Reported: Oct 10, 1997 |
| Attention: Jarrel Crider | First Sample #: 709-1907 | |

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

| Sample Number | Sample Description | Purgeable Hydrocarbons µg/L | Benzene µg/L | Toluene µg/L | Ethyl Benzene µg/L | Total Xylenes µg/L |
|---------------|--------------------|--------------------------------|-----------------|-----------------|-----------------------|-----------------------|
| 709-1907 | U-1 | 2,000 | 15 | ND | ND | 530 |
| 709-1908 | U-3 | ND | ND | ND | ND | ND |
| 709-1909 | U-6 | 66 | 0.81 | ND | ND | ND |
| 709-1910 | U-9 | ND | ND | ND | ND | ND |

| | | | | | |
|--------------------------|-----------|-------------|-------------|-------------|-------------|
| Detection Limits: | 50 | 0.50 | 0.50 | 0.50 | 0.50 |
|--------------------------|-----------|-------------|-------------|-------------|-------------|

Total Purgeable Petroleum Hydrocarbons are quantitated against a fresh gasoline standard.
 Analytes reported as ND were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
 Project Manager





| | | |
|-----------------------------|--|------------------------|
| MPDS Services | Client Project ID: Unocal #5760, 376 Lewelling Blvd. | Sampled: Sep 23, 1997 |
| 2401 Stanwell Dr., Ste. 300 | Matrix Descript: Water | Received: Sep 24, 1997 |
| Concord, CA 94520 | Analysis Method: EPA 5030/8015 Mod./8020 | Reported: Oct 10, 1997 |
| Attention: Jarrel Crider | First Sample #: 709-1907 | |

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

| Sample Number | Sample Description | Chromatogram Pattern | DL Mult. Factor | Date Analyzed | Instrument ID | Surrogate Recovery, % QC Limits: 70-130 |
|---------------|--------------------|----------------------|-----------------|---------------|---------------|--|
| 709-1907 | U-1 | Gasoline | 10 | 10/2/97 | HP-4 | 102 |
| 709-1908 | U-3 | -- | 1.0 | 10/2/97 | HP-4 | 101 |
| 709-1909 | U-6 | Gasoline | 1.0 | 10/1/97 | HP-9 | 93 |
| 709-1910 | U-9 | -- | 1.0 | 10/1/97 | HP-9 | 95 |

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager





Sequoia Analytical

680 Chesapeake Drive
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819 Striker Avenue, Suite 8

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Walnut Creek, CA 94598
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(916) 921-9600

FAX (415) 364-9233
FAX (510) 988-9673
FAX (916) 921-0100

MPDS Services
2401 Stanwell Dr., Ste. 300
Concord, CA 94520
Attention: Jarrel Crider

Client Project ID: Unocal #5760, 376 Lewelling Blvd.
Sample Descript: Water San Lorenzo
Analysis for: MTBE (Modified EPA 8020)
First Sample #: 709-1907

Sampled: Sep 23, 1997
Received: Sep 24, 1997
Analyzed: Oct 1 - 2, 97
Reported: Oct 10, 1997

LABORATORY ANALYSIS FOR: MTBE (Modified EPA 8020)

| Sample Number | Sample Description | Detection Limit µg/L | Sample Result µg/L |
|---------------|--------------------|-------------------------|-----------------------|
| 709-1907 | U-1 | 25 | N.D. |
| 709-1908 | U-3 | 5.0 | N.D. |
| 709-1909 | U-6 | 5.0 | 150 |
| 709-1910 | U-9 | 5.0 | N.D. |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Signature on File

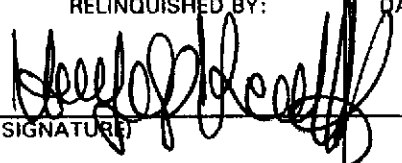


Alan B. Kemp
Project Manager

7091907.MPD <3>



CHAIN OF CUSTODY

809416

| SAMPLER HAIG KEVORK | | | TOSCO S/S # 5760 CITY: SAN LORENZO | | | | | ANALYSES REQUESTED | | | | | | | TURN AROUND TIME: REGULAR | | | | |
|--|---------|-----------|---|------|------|--------------|-------------------|---|-------------|-------------|-------------|--|--|--|-------------------------------------|--|--|--|--|
| WITNESSING AGENCY | | | ADDRESS: 376 LEWELLING BLVD. | | | | | TPH-G | BTEX | MTBE | 5PP6 | | | | | | | | |
| SAMPLE ID NO. | DATE | TIME | WATER | GRAB | COMP | NO. OF CONT. | SAMPLING LOCATION | | | | | | | | REMARKS | | | | |
| U-1 | 9/23/97 | | ✓ | ✓ | | 2 VO A'S | WELL | ✓ | ✓ | ✓ | | | | | | | | | |
| U-3 | ↓ | | ✓ | ✓ | | ↓ | ↓ | ✓ | ✓ | ✓ | | | | | | | | | |
| U-6 | ↓ | | ✓ | ✓ | | ↓ | ↓ | ✓ | ✓ | ✓ | | | | | | | | | |
| U-9 | ↓ | | ✓ | ✓ | | ↓ | ↓ | ✓ | ✓ | ✓ | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| RELINQUISHED BY: | | DATE/TIME | RECEIVED BY: | | | | DATE/TIME | THE FOLLOWING <u>MUST</u> BE COMPLETED BY THE LABORATORY ACCEPTING SAMPLES FOR ANALYSES: | | | | | | | | | | | |
|  | | |  | | | | 9/24/97 1200 | 1. HAVE ALL SAMPLES RECEIVED FOR ANALYSIS BEEN STORED ON ICE? <u>Y</u> | | | | | | | | | | | |
| (SIGNATURE) | | | (SIGNATURE) | | | | | 2. WILL SAMPLES REMAIN REFRIGERATED UNTIL ANALYZED? <u>Y</u> | | | | | | | | | | | |
| (SIGNATURE) | | | (SIGNATURE) | | | | | 3. DID ANY SAMPLES RECEIVED FOR ANALYSIS HAVE HEAD SPACE? <u>N</u> | | | | | | | | | | | |
| (SIGNATURE) | | | (SIGNATURE) | | | | | 4. WERE SAMPLES IN APPROPRIATE CONTAINERS AND PROPERLY PACKAGED? <u>Y</u> | | | | | | | | | | | |
| (SIGNATURE) | | | (SIGNATURE) | | | | | SIGNATURE:  TITLE: <u>Analyst</u> DATE: <u>9/24/97</u> | | | | | | | | | | | |

Note: All water containers to be sampled for TPHG/BTEX, 8010 & 8240 are preserved with HCL. All water containers to be sampled for Lead or Metals are preserved with HNO3. All other containers are unpreserved.

PURGING/SAMPLING DATA SHEET

SAMPLING LOCATION: 5760 - San Lorenzo DATE & TIME SAMPLED 9/23/97 2:45 A.M.
P.M.

FIELD TECHNICIAN HAIG KEVORK

PURGE METHOD PUMP DATE(S) PURGED 9/23/97

WELL NUMBER U-1

WATER LEVEL-INITIAL 17.20 SAMPLING METHOD BAIL

WATER LEVEL-FINAL 17.24 CONTAINERS 2 VOA

WELL DEPTH 23.17 PRESERVATIVES HCL

WELL CASING VOLUME 2.21 †CASING DIAMETER 3"

| TIME | GALLONS PURGED | TEMPERATURE (°F) °C (± 1°F) | ELECTRICAL CONDUCTIVITY ([μmhos/cm]x100) (± 10% of TOTAL) | pH (± 0.2) |
|------|----------------|--|---|---------------|
| 2:15 | 2.5 | 27.3 | 683 | 7.24 |
| ↓ | 5 | 27.2 | 675 | 7.20 |
| 2:25 | 6.5 | 27.2 °C | 670 μs | 7.18 |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

† Correction Factors:

| Well Diameter | Factor |
|---------------|--------|
| 2" | 0.17 |
| 3" | 0.37 |
| 4" | 0.65 |
| 4.5" | 0.82 |
| 6" | 1.46 |
| 8" | 2.6 |
| 12" | 5.87 |

PURGING/SAMPLING DATA SHEET

SAMPLING LOCATION: 5760-San Lorenzo DATE & TIME SAMPLED 9/23/97 1:50 A.M.
P.M.

FIELD TECHNICIAN HAIG KEVORK

PURGE METHOD PUMP DATE(S) PURGED 9/23/97

WELL NUMBER U-3

WATER LEVEL-INITIAL 16.74 SAMPLING METHOD BAIL

WATER LEVEL-FINAL 16.77 CONTAINERS 2 VOA

WELL DEPTH 24.80 PRESERVATIVES HCL

WELL CASING VOLUME 2.98 †CASING DIAMETER 3"

| TIME | GALLONS PURGED | TEMPERATURE (°F) °C (± 1°F) | ELECTRICAL CONDUCTIVITY ([μmhos/cm]x100) (± 10% of TOTAL) | pH (± 0.2) |
|------|----------------|--|---|---------------|
| 1:20 | 3 | 27.7 | 693 | 7.15 |
| ↓ | 6 | 27.9 | 674 | 7.13 |
| 1:30 | 9 | 28.0 °C | 665 <i>Ms</i> | 7.12 |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

† Correction Factors:

| Well Diameter | Factor |
|---------------|--------|
| 2" | 0.17 |
| 3" | 0.37 |
| 4" | 0.65 |
| 4.5" | 0.82 |
| 6" | 1.46 |
| 8" | 2.6 |
| 12" | 5.87 |

PURGING/SAMPLING DATA SHEET

SAMPLING LOCATION: 5760 - San Lorenzo DATE & TIME SAMPLED 9/23/97 12:10 A.M.
P.M.

FIELD TECHNICIAN HAIG KEVORK

PURGE METHOD PUMP DATE(S) PURGED 9/23/97

WELL NUMBER U-6

WATER LEVEL-INITIAL 15.36 SAMPLING METHOD BAIL

WATER LEVEL-FINAL 15.37 CONTAINERS 2 VOA

WELL DEPTH 28.27 PRESERVATIVES HCL

WELL CASING VOLUME 2.19 †CASING DIAMETER 2"

| TIME | GALLONS PURGED | TEMPERATURE (°F °C) (± 1°F) | ELECTRICAL CONDUCTIVITY ([μmhos/cm]x100) (± 10% of TOTAL) | pH (± 0.2) |
|-------|----------------|---|---|---------------|
| 11:45 | 2.5 | 29.7 | 695 | 7.24 |
| ↓ | 5 | 30.0 | 688 | 7.27 |
| 11:55 | 6.5 | 30.1 °C | 681 μs | 7.29 |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

† Correction Factors:

| Well Diameter | Factor |
|---------------|--------|
| 2" | 0.17 |
| 3" | 0.37 |
| 4" | 0.65 |
| 4.5" | 0.82 |
| 6" | 1.46 |
| 8" | 2.6 |
| 12" | 5.87 |

PURGING/SAMPLING DATA SHEET

SAMPLING LOCATION: 5760-San Lorenzo DATE & TIME SAMPLED 9/23/97 12:50 A.M.
P.M.

FIELD TECHNICIAN HAIG KEWOK

PURGE METHOD PUMP DATE(S) PURGED 9/23/97

WELL NUMBER U-9

WATER LEVEL-INITIAL 15.28 SAMPLING METHOD BAIL

WATER LEVEL-FINAL 15.28 CONTAINERS 2 VOA

WELL DEPTH 28.20 PRESERVATIVES HCL

WELL CASING VOLUME 2.20 †CASING DIAMETER 2"

| TIME | GALLONS PURGED | TEMPERATURE (°F) C° (± 1°F) | ELECTRICAL CONDUCTIVITY ([µmhos/cm]x100) (± 10% of TOTAL) | pH (± 0.2) |
|-------|----------------|-----------------------------------|---|---------------|
| 12:25 | 2.5 | 28.7 | 833 | 6.90 |
| ↓ | 5 | 28.6 | 825 | 6.93 |
| 12:35 | 6.5 | 28.5 C° | 820 Ms | 6.91 |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

† Correction Factors:

| Well Diameter | Factor |
|---------------|--------|
| 2" | 0.17 |
| 3" | 0.37 |
| 4" | 0.65 |
| 4.5" | 0.82 |
| 6" | 1.46 |
| 8" | 2.6 |
| 12" | 5.87 |