



GETTLER-RYAN INC.

TRANSMITTAL

January 22, 2002

G-R #386423

FEB 08 2002

TO: Mr. James Brownell
Delta Environmental Consultants, Inc.
3164 Gold Camp Drive, Suite 200
Rancho Cordova, California 95670

CC: Mr. Thomas Bauhs
Chevron Products Company
P.O. Box 6004
San Ramon, California 94583

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: **Former Chevron Service Station
#9-1153
3135 Gibbons Drive
(Former Address: 3126 Fernside Blvd.)
Alameda, California**

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	January 7, 2002	Groundwater Monitoring and Sampling Report Fourth Quarter - Event of November 27, 2001

COMMENTS:

This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to **February 5, 2002**, at which time the final report will be distributed to the following:

cc: Mr. Larry Seto, Alameda County Health Care Services, Dept. of Environmental Health, 1153 Harbor Bay Parkway,
Suite 250, Alameda, CA 94502-6577
Mr. Mark Hom, 3135 Gibbons Drive, Alameda, CA 94501
Mr. Greg Gurss, Gettler-Ryan Inc., 3140 Gold Camp Drive, Suite 170, Rancho Cordova, CA 95670

Enclosures

trans/9-1153-TB

6747 Sierra Court, Suite J • Dublin, California 94568 • (925) 551-7555



GETTLER-RYAN Inc.

January 7, 2002
G-R Job #386423

Mr. Thomas Bauhs
Chevron Products Company
P.O. Box 6004
San Ramon, CA 94583

RE: Fourth Quarter Event of November 27, 2001
Groundwater Monitoring & Sampling Report
Former Chevron Service Station #9-1153
3135 Gibbons Drive
(Former Address: 3126 Fernside Blvd.)
Alameda, California

Dear Mr. Bauhs:

This report documents the monthly site visits and the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Tables 1 and 2. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Annamarie Nevau

- FOR -

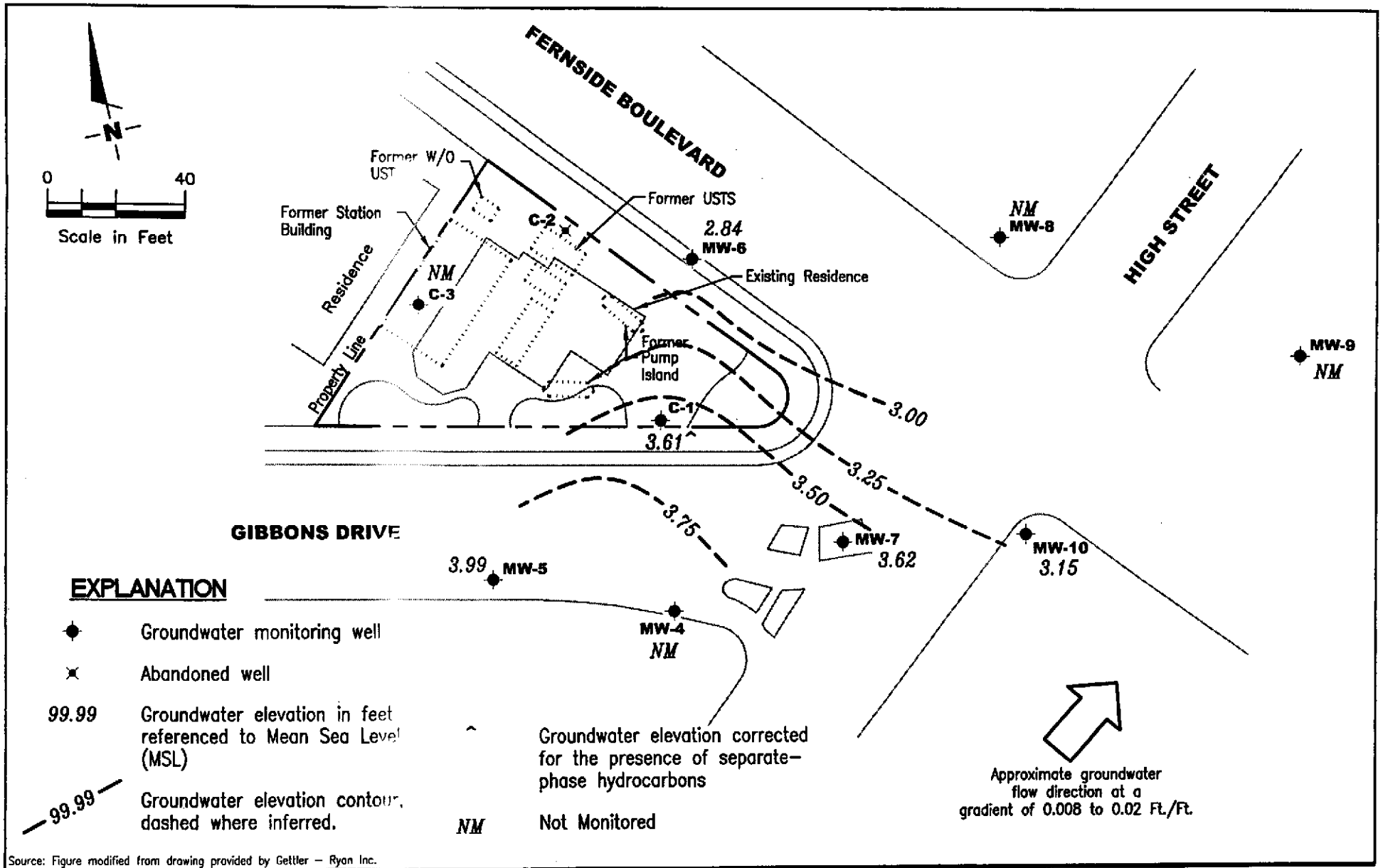
Deanna L. Harding
Project Coordinator

Hagop Kevork

Hagop Kevork
P.E. No. C55734



Figure 1: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Separate Phase Hydrocarbon Thickness/Removal Data
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



Source: Figure modified from drawing provided by Gettler - Ryan Inc.

GETTLER - RYAN INC.
 6747 Sierrro Ct., Suite J
 Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP
 Former Chevron Service Station #9-1153
 3135 Gibbons (3126 Fernside Blvd)
 Alameda, California

FIGURE
1

PROJECT NUMBER 386423	REVIEWED BY	DATE November 27, 2001	REVISED DATE
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Table 1
Groundwater Monitoring Data and Analytical Results
 Former Chevron Service Station #9-1153
 3135 Gibbons Drive
 (3126 Fernside Boulevard)
 Alameda, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWT (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	
C-1	08/18/86	4.10	--	--	--	--	--	--	--	--	
	09/04/86	--	--	--	15,000	760	820	1,500	--	--	
	07/22/87	--	--	--	1,100	250	7.0	40	--	--	
	05/03/89	4.46	--	--	6,900	3,800	190	229	--	--	
	12/04/89	4.16	--	--	17,000	8,000	490	470	--	--	
	02/14/90	3.64	--	--	19,000	12,000	990	1,050	--	--	
	03/07/90	3.36	--	--	--	4,260	261	430	--	--	
	09/06/91	4.43	--	--	21,000	10,000	100	240	560	--	
	12/15/91	4.78	--	--	20,000	4,900	43	110	330	--	
4.08	03/03/92	2.39	--	--	13,000	5,800	730	340	1,200	--	
	06/04/92	4.08	0.00	--	34,000	9,400	350	290	1,200	--	
	10/13/92	4.75	-0.67	--	24,000	11,000	98	280	530	--	
	01/11/93	2.26	1.82	Sheen	7,100	1,500	130	150	700	--	
	04/14/93	2.90	1.18	Sheen	29,000	7,300	4,000	640	2,300	--	
	07/13/93	3.97	0.11	Sheen	650,000	27,000	18,000	6,300	29,000	--	
	10/19/93	4.50	-0.42	--	40,000	12,000	730	1,100	3,600	--	
	7.50	11/30/93	4.27	3.23	--	--	--	--	--	--	--
		01/27/94	3.35	4.15	--	36,000	8,600	220	670	1,900	--
04/07/94		3.42	4.08	--	53,000	12,000	3,500	480	3,300	--	
07/01/94		3.96	3.54	--	65,000	19,000	5,900	1,000	9,000	--	
10/05/94		4.39	3.11	--	160,000	23,000	12,000	2,200	11,000	--	
01/12/95		1.52	6.38	0.50	--	--	--	--	--	--	
04/26/95		4.40	4.86	2.20	--	--	--	--	--	--	
07/12/95		4.85	4.10	1.81	--	--	--	--	--	--	
10/30/95		5.67	3.13	1.63	--	--	--	--	--	--	
01/04/96		3.92	3.68	0.12	--	--	--	--	--	--	
01/10/96		3.48	4.12	0.13	--	--	--	--	--	--	
01/17/96		3.40	4.12	0.02	--	--	--	--	--	--	
01/22/96		2.90	4.60	0.00	--	82,000	18,000	4,400	1,400	5,200	<1,000
02/23/96		4.10	4.89	1.86	--	--	--	--	--	--	--
02/28/96		--	--	>0.83	--	--	--	--	--	--	--
03/08/96		2.86	6.10	1.83	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-1153
3135 Gibbons Drive
(3126 Fernside Boulevard)
Alameda, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWT (mst)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-1	03/08/96	2.30	5.40	0.36	--	--	--	--	--	--
(cont)	03/08/96	2.33	5.46	0.36	--	--	--	--	--	--
	03/08/96	2.28	5.40	0.22	--	--	--	--	--	--
	03/26/96	3.96	4.56	1.28	--	--	--	--	--	--
	04/11/96	5.61	3.20	1.75	--	--	--	--	--	--
	04/19/96	3.09	4.44	0.04	--	--	--	--	--	--
	04/24/96	3.04	4.48	0.03	--	--	--	--	--	--
	05/03/96	4.02	3.85	0.46	--	--	--	--	--	--
	05/03/96	3.89	3.90	0.47	--	--	--	--	--	--
	05/08/96	4.25	3.53	0.35	--	--	--	--	--	--
	05/17/96	3.24	4.20	0.04	--	--	--	--	--	--
	05/17/96	3.35	4.16	0.01	--	--	--	--	--	--
	05/17/96	3.43	4.08	0.01	--	--	--	--	--	--
	05/17/96	3.65	3.86	0.01	--	--	--	--	--	--
	05/22/96	3.10	4.46	0.07	--	--	--	--	--	--
	06/18/96	4.68	3.20	0.48	--	--	--	--	--	--
	07/03/96	5.03	2.57	0.13	--	--	--	--	--	--
	07/09/96	4.63	3.05	0.23	--	--	--	--	--	--
	07/17/96	4.73	2.80	0.15	--	--	--	--	--	--
	07/29/96	5.10	2.47	0.09	--	--	--	--	--	--
	08/02/96	5.68	1.84	0.03	--	--	--	--	--	--
	08/07/96	5.16	2.35	0.01	--	--	--	--	--	--
	08/23/96	5.75	1.77	0.03	--	--	--	--	--	--
	08/28/96	5.53	1.90	0.03	--	--	--	--	--	--
	09/06/96	5.38	2.12	--	--	--	--	--	--	--
	09/12/96	5.48	2.04	0.03	--	--	--	--	--	--
	09/19/96	6.32	1.20	0.03	--	--	--	--	--	--
	10/10/96	4.58	3.00	0.10	--	--	--	--	--	--
	10/17/96	5.61	1.90	0.01	--	--	--	--	--	--
	10/29/96	6.01	1.49	--	--	--	--	--	--	--
	11/07/96	5.56	1.94	0.04	--	--	--	--	--	--
	11/11/96	5.32	2.18	0.04	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-1153
3135 Gibbons Drive
(3126 Fernside Boulevard)
Alameda, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWF (m/l)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-1	12/20/96	3.33	4.17	0.03	--	--	--	--	--	--
(cont)	12/17/96	3.73	3.77	0.01	--	--	--	--	--	--
	01/15/97	2.74	4.76	--	47,000	16,000	2,800	1,300	4,900	<1,000
	01/22/97	1.37	6.13	0.19	--	--	--	--	--	--
	02/04/97	2.98	4.57	0.51	--	--	--	--	--	--
	02/20/97	4.09	3.41	0.13	--	--	--	--	--	--
	03/06/97	3.75	3.75	0.56	--	--	--	--	--	--
	03/14/97	3.82	3.68	0.03	--	--	--	--	--	--
	03/20/97	3.73	3.77	0.03	--	--	--	--	--	--
	03/25/97	4.32	3.18	0.01	--	--	--	--	--	--
	03/31/97	3.71	3.79	0.03	--	--	--	--	--	--
	04/03/97	4.60	2.92	0.03	--	--	--	--	--	--
	04/09/97	4.25	3.27	0.02	--	--	--	--	--	--
	04/24/97	4.65	2.87	0.02	--	--	--	--	--	--
	04/30/97	3.50	4.02	0.02	--	--	--	--	--	--
	05/22/97	4.97	2.53	--	--	--	--	--	--	--
	06/03/97	3.62	3.93	0.06	--	--	--	--	--	--
	07/09/97	4.30	3.25	0.06	--	--	--	--	--	--
	08/12/97	5.18	2.32	0.00	--	--	--	--	--	--
	09/30/97	5.25	2.65	0.50	--	--	--	--	--	--
	10/29/97	5.33	2.19	0.03	--	--	--	--	--	--
	11/13/97	4.86	2.66	0.02	--	--	--	--	--	--
	12/18/97	2.34	5.16	--	--	--	--	--	--	--
	01/14/98	0.25	7.27	0.02	--	--	--	--	--	--
	02/02/98	2.35	5.19	0.05	--	--	--	--	--	--
	03/16/98	2.50	5.40	0.50	--	--	--	--	--	--
	04/17/98	2.65	5.17	0.40	--	--	--	--	--	--
	05/01/98	2.39	5.14	0.04	--	--	--	--	--	--
	06/17/98	3.26	4.30	0.08	--	--	--	--	--	--
	07/15/98	3.55	3.95	--	110,000	22,000	22,000	1,000	10,000	<250
	09/01/98	4.00	3.50	--	--	--	--	--	--	--
	10/27/98	4.48	3.02	--	45,000	12,000	5,400	590	4,300	<500

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Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-1153
3135 Gibbons Drive
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Alameda, California

WELL ID/ TOC* (ft.)	DATE	DTW (ft.)	GME (mg/l)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	
C-1	11/19/98	3.89	3.61	--	--	--	--	--	--	--	
(cont)	12/19/98	2.13	5.39	0.02	--	--	--	--	--	--	
	01/20/99	3.98	3.52	--	50,300	7,050	5,030	244	6,090	<40	
	02/24/99	2.55	4.95	--	--	--	--	--	--	--	
	03/26/99	2.14	5.97	0.76	--	--	--	--	--	--	
	04/19/99	1.04	6.46	--	150,000	21,000	20,000	3,000	18,000	<2.5/49 ²	
	07/29/99	3.76	3.76	0.02	--	--	--	--	--	--	
	08/30/99	4.30	3.29	--	--	--	--	--	--	--	
	09/23/99	3.84	3.68	0.02	--	--	--	--	--	--	
	10/13/99	1.27	6.23	--	136,000	23,900	30,000	2,390	17,300	<500	
	11/17/99	3.59	3.91	--	--	--	--	--	--	--	
	12/08/99	3.79	3.71	--	--	--	--	--	--	--	
	01/25/00	1.99	5.54	0.04	--	--	--	--	--	--	
	04/03/00	2.20	5.38	0.10	--	--	--	--	--	--	
	05/26/00	2.52	5.16	0.23	--	--	--	--	--	--	
	06/19/00	2.89	4.76	0.19	--	--	--	--	--	--	
	07/03/00	3.45	4.25	0.25	--	--	--	--	--	--	
	08/01/00	3.78	3.85	0.16	--	--	--	--	--	--	
	09/30/00	4.03	3.50	0.04	--	--	--	--	--	--	
	10/23/00	4.15	3.37	0.03	--	--	--	--	--	--	
	11/21/00	3.42	4.08	0.00	--	--	--	--	--	--	
	12/22/00	2.96	4.54	0.00	--	--	--	--	--	--	
	01/08/01	2.94	4.56	0.00	--	--	--	--	--	--	
	02/17/01	2.09	5.88	0.59	--	--	--	--	--	--	
	03/13/01	2.20	5.91	0.76	--	--	--	--	--	--	
	04/09/01	2.45	5.26	0.26	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--
	05/18/01	2.70	5.27	0.59	--	--	--	--	--	--	
	06/12/01	3.50	4.78	0.97	--	--	--	--	--	--	
	07/19/01	4.25	4.01	0.95	--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
 Former Chevron Service Station #9-1153
 3135 Gibbons Drive
 (3126 Fernside Boulevard)
 Alameda, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWT (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	
C-1 (cont)	08/23/01	4.34	3.22	0.07	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	
	09/17/01	4.39	3.17	0.08	--	--	--	--	--	--	
	10/08/01	4.45	3.08	0.04	--	--	--	--	--	--	
	11/27/01	3.89	3.61	0.00	330,000	9,800	5,300	3,800	22,000	<50	
	12/17/01	1.81	5.60	0.00	--	--	--	--	--	--	
C-2 ABANDONED	08/18/86	--	--	--	--	--	--	--	--	--	
	09/04/86	--	--	--	1,100	49	18	84	--	--	
	07/22/87	--	--	--	<50	1.8	<1.0	<4.0	--	--	
C-3	08/18/86	4.00	--	--	--	--	--	--	--	--	
	09/04/86	--	--	--	50	3.2	5.4	5.8	--	--	
	07/22/87	--	--	--	<50	<0.5	<1.0	<4.0	--	--	
	05/03/89	4.15	--	--	<50	<0.5	<1.0	<2.0	--	--	
	12/04/89	4.24	--	--	<250	<0.5	<0.5	<0.5	--	--	
	02/14/90	3.57	--	--	<50	<0.5	<0.5	<0.5	--	--	
	03/07/90	3.31	--	--	--	<5.0	<5.0	<5.0	--	--	
	09/06/91	4.59	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	
	12/15/91	4.84	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	
	03/03/92	2.17	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	
	4.41	06/04/92	4.01	0.40	--	<50	<0.5	<0.5	<0.5	<0.5	--
		10/13/92	4.79	-0.38	--	<50	<0.5	<0.5	<0.5	<0.5	--
		01/11/93	2.01	2.40	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/14/93		2.76	1.65	--	<50	<0.5	<0.5	<0.5	<0.5	--	
07/13/93		3.96	0.45	--	<50	<0.5	<0.5	<0.5	<1.5	--	
7.83	10/19/93	4.53	-0.12	--	66	12	1.4	1.0	8.4	--	
	11/30/93	4.04	3.79	--	--	--	--	--	--	--	
	01/27/94	3.17	4.66	--	<50	<0.5	<0.5	<0.5	<0.5	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-1153
3135 Gibbons Drive
(3126 Fernside Boulevard)
Alameda, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWT (mg/l)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-3	04/07/94	3.20	4.63	--	<50	<0.5	<0.5	<0.5	<0.5	--
(cont)	07/01/94	3.99	3.81	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/05/94	4.54	3.20	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/12/95	0.80	7.02	--	<50	<0.5	<0.5	<0.5	<0.5	--
	05/02/95	2.15	5.68	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/12/95	3.42	4.41	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/30/95	4.46	3.77	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/22/96	1.73	6.10	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/24/96	2.62	5.21	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	07/29/96	3.94	3.89	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/10/96	4.06	3.77	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/15/97	1.54	6.29	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/03/97	3.23	4.60	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	07/09/97	4.36	3.47	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/29/97	4.65	3.18	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/14/98	0.77	7.06	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	07/15/98	3.72	4.11	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/20/99	2.65	5.18	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
	04/19/99	1.78	6.05	--	--	--	--	--	--	--
	04/03/00	MONITORED/SAMPLED ANNUALLY			--	--	--	--	--	--
	07/03/00	--	--	--	--	--	--	--	--	--
	10/23/00	--	--	--	--	--	--	--	--	--
	01/08/01 ¹¹	3.71	4.12	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	04/09/01	--	--	--	--	--	--	--	--	--
	08/23/01	MONITORED/SAMPLED ANNUALLY			--	--	--	--	--	--
	11/27/01	MONITORED/SAMPLED ANNUALLY			--	--	--	--	--	--
 MW-4										
3.58	06/04/92	3.63	-0.06	--	<50	0.8	<0.5	<0.5	<0.5	--
	10/13/92	--	--	--	--	--	--	--	--	--
	01/11/93	1.89	1.60	--	<50	<0.5	<0.5	<0.5	<0.5	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-1153
3135 Gibbons Drive
(3126 Fernside Boulevard)
Alameda, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWL (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-4	04/14/93	2.20	1.38	--	<50	<0.5	<0.5	<0.5	<1.5	--
(cont)	07/13/93	3.51	0.07	--	54	2.6	1.6	<0.5	<1.5	--
	10/19/93	4.22	-0.64	--	<50	<0.5	<0.5	<0.5	<0.5	--
7.01	11/30/93	4.01	3.00	--	--	--	--	--	--	--
	01/27/94	2.89	4.12	--	<50	<0.5	<0.5	<0.5	<0.5	--
	04/07/94	3.06	3.95	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/01/94	3.59	3.42	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/05/94	4.33	2.69	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/12/95	1.20	5.81	--	<50	<0.5	<0.5	<0.5	<0.5	--
	04/26/95	1.15	5.86	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/12/95	2.72	4.29	--	<50	6.4	<0.5	0.63	0.72	--
	10/30/95	4.08	2.93	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/22/96	1.76	5.25	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/24/96	1.95	5.06	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	07/29/96	3.37	3.64	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/10/96	3.96	3.05	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/15/97	1.27	5.74	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/03/97	2.11	4.90	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	07/09/97	4.04	2.97	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/29/97	4.56	2.45	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/14/98	0.39	6.62	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/20/99	2.83	4.18	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
	04/19/99	2.91	4.10	--	--	--	--	--	--	--
	01/25/00	1.92	5.00	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/03/00	MONITORED/SAMPLED ANNUALLY			--	--	--	--	--	--
	07/03/00	--	--	--	--	--	--	--	--	--
	10/23/00	--	--	--	--	--	--	--	--	--
	01/08/01 ¹¹	3.02	3.90	0.00	87 ¹²	<0.50	<0.50	0.55	2.9	<2.5
	04/09/01	--	--	--	--	--	--	--	--	--
	08/23/01	MONITORED/SAMPLED ANNUALLY			--	--	--	--	--	--
	11/27/01	MONITORED/SAMPLED ANNUALLY			--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-1153
3135 Gibbons Drive
(3126 Fernside Boulevard)
Alameda, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWF (msf)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTRE (ppb)	
MW-5 3.61	06/04/92	3.25	0.36	--	560	110	0.5	37	2.2	--	
	10/13/92	4.20	-0.50	--	1,200	150	<2.5	84	8.6	--	
	01/11/93	1.30	2.31	--	1,300	48	1.0	83	33	--	
	04/14/93	1.20	2.41	--	2,600	240	6.1	250	170	--	
	07/13/93	3.15	0.46	--	1,700	260	7.8	160	100	--	
	10/19/93	3.82	-0.21	--	1,900	190	3.3	200	93	--	
7.04	11/30/93	3.56	3.48	--	--	--	--	--	--	--	
	01/27/94	2.42	4.62	--	4,000	100	12	210	110	--	
	04/07/94	2.33	4.71	--	2,600	170	10	150	88	--	
	07/01/94	3.18	3.86	--	2,300	350	9.1	110	76	--	
	10/05/94	3.98	3.06	--	11,000	840	150	130	340	--	
	01/12/95	0.40	6.64	--	2,300	82	<2.5	54	20	--	
	04/26/95	0.50	6.54	--	1,600	52	<5.0	36	61	--	
	07/12/95	2.41	4.62	--	2,800	150	<5.0	34	38	--	
	10/30/95	3.78	3.26	--	1,100	81	<5.0	<5.0	<5.0	35	
	01/22/96	0.78	6.26	--	880	7.3	<2.0	15	4.8	<10	
	04/24/96	1.65	5.22	--	1,600	51	3.8	14	5.6	56	
	07/29/96	INACCESSIBLE		--	--	--	--	--	--	--	--
	10/10/96	3.60	3.44	--	1,000	18	<1.2	1.5	<1.2	<6.2	
	01/15/97	0.45	6.59	--	520	0.84	<0.5	3.1	1.2	8.4	
	04/03/97	2.11	4.93	--	1,400	13	<2.0	4.3	8.4	32	
	07/09/97	3.71	3.33	--	810	3.6	0.97	<0.5	<0.5	9.7	
	10/29/97	4.20	2.84	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	
	01/14/98	0.00	7.04	--	430	5.8	2.4	<0.5	1.6	17	
	04/17/98	0.71	6.33	--	SAMPLED SEMI-ANNUALLY			--	--	--	--
	07/15/98	0.00	7.04	--	990	11	3.9	0.56	2.2	61	
	10/27/98	4.23	2.81	--	--	--	--	--	--	--	
01/20/99	2.58	4.46	--	168	<0.5	<0.5	<0.5	0.692	<2.0		
04/19/99	2.07	4.97	--	--	--	--	--	--	--		
07/29/99	3.43	3.61	--	246	1.54	<0.5	<0.5	<0.5	<5.0/<2.0 ²		
10/13/99	INACCESSIBLE		--	--	--	--	--	--	--	--	

Table 1
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WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWPT (msf)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-5 (cont)	01/25/00	1.51	5.53	--	169	1.94	<0.5	<0.5	<0.5	201
	04/03/00	1.20	5.84	0.00	--	--	--	--	--	--
	07/03/00	2.98	4.06	0.00	320 ^{6,10}	5.3	1.1	<0.50	<0.50	5.0
	10/23/00	4.18	2.86	0.00	--	--	--	--	--	--
	01/08/01 ¹¹	2.92	4.12	0.00	220 ⁶	3.9	<0.50	<0.50	<0.50	7.7
	04/09/01	1.01	6.03	0.00	--	--	--	--	--	--
	08/23/01	3.48	3.56	0.00	630	40	3.5	<2.5	<2.5	43
	11/27/01	3.05	3.99	0.00	SAMPLED SEMI-ANNUALLY			--	--	--
MW-6 3.85 7.27	06/04/92	3.89	-0.04	--	210	54	<0.5	1.9	2.4	--
	10/13/92	4.56	-0.71	--	10,000	5,300	<10	70	<10	--
	01/11/93	2.36	1.49	--	100	50	<0.5	<0.5	<0.5	--
	04/14/93	3.15	0.70	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/13/93	3.94	-0.09	--	<50	1.8	<0.5	<0.5	<1.5	--
	10/19/93	4.40	-0.55	--	320	150	<0.5	0.8	<0.5	--
	11/30/93	4.16	3.11	--	--	--	--	--	--	--
	01/27/94	3.33	3.94	--	120	45	<0.5	<0.5	<0.5	--
	04/07/94	3.43	3.84	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/01/94	3.94	3.33	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/05/94	4.38	2.89	--	8,300	2,400	160	42	190	--
	01/12/95 ¹	2.43	4.84	--	<50	12	<0.5	<0.5	<0.5	--
	04/26/95	2.06	5.21	--	<50	5.5	0.67	<0.5	1.3	--
	07/12/95	3.53	3.74	--	65	27	<0.5	<0.5	<0.5	--
	10/30/95	4.34	2.93	--	<50	3.9	<0.5	<0.5	<0.5	<2.5
	01/22/96	2.61	4.66	--	<50	0.93	<0.5	<0.5	<0.5	<2.5
	04/24/96	2.50	4.77	--	260	110	<1.2	<1.2	<1.2	<6.2
	07/29/96	3.85	3.42	--	<50	23	<0.5	<0.5	<0.5	<2.5
	10/10/96	4.37	2.90	--	79	31	<0.5	<0.5	<0.5	<2.5
	01/15/97	2.63	4.64	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/03/97	3.42	3.85	--	670	360	<5.0	<5.0	<5.0	<25	

Table 1
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Alameda, California

WELL ID/ TOC* (ft.)	DATE	DTW (ft.)	GW-E (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-6	07/09/97	4.29	2.98	--	330	140	<2.0	<2.0	<2.0	<10
(cont)	10/29/97	4.56	2.71	--	400	260	<2.0	<2.0	<2.0	5.8
	01/14/98	1.01	6.26	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/17/98	2.94	4.33	--	<50	1.7	<0.5	<0.5	<0.5	<2.5
	07/15/98	4.72	2.55	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/27/98	INACCESSIBLE		--	--	--	--	--	--	--
	11/25/98	4.16	3.11	--	110 ³	54	<0.5	<0.5	<0.5	<2.5
	01/20/99	3.45	3.82	--	<50	10	<0.5	<0.5	<0.5	<2.0
	04/19/99	3.39	3.88	--	<50	2.6	<0.5	<0.5	<0.5	<2.5/<2.0 ²
	07/29/99 ⁴	4.34	2.93	--	<5,000	2,590	<50	<50	<50	<500
	10/13/99	5.89	1.38	--	9,270	4,610	44.2	<25	<25	<125
	01/25/00	4.11	3.16	--	529	289	<0.5	<0.5	<0.5	738
	04/03/00 ^{7,8}	2.84	4.42	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	07/03/00 ⁷	3.77	3.50	0.00	91 ⁶	89	0.77	<0.50	<0.50	<2.5
	10/12/00	6.32	0.95	0.00	<50	8.0	<0.50	<0.50	<0.50	<2.5
	01/08/01 ^{7,11}	3.74	3.53	0.00	400 ⁶	640	8.2	8.0	5.0	10
	04/09/01 ⁷	3.03	4.24	0.00	91.3	22.0	3.36	0.751	2.14	<0.500
	08/23/01 ⁷	4.70	2.57	0.00	53 ¹³	23	0.50	<0.50	1.1	<2.5
	11/27/01 ¹⁴	4.43	2.81	0.00	<50	4.1	<0.50	<0.50	<1.5	<2.5
MW-7										
8.22	11/30/93	5.33	2.89	--	480	110	41	4.4	38	--
	01/27/94	4.50	3.72	--	120	21	1.1	2.2	4.8	--
	04/07/94	4.62	3.60	--	2,600	630	39	56	94	--
	07/01/94	5.13	3.09	--	2,200	770	42	<10	92	--
	10/05/94	5.61	2.61	--	15,000	3,300	90	130	320	--
	01/12/95	2.83	5.39	--	340	57	<1.3	18	6.4	--
	04/26/95	2.35	5.87	--	15,000	3,700	210	520	800	--
	07/12/95	4.66	3.56	--	7,700	1,800	59	130	370	--
	10/30/95	5.48	2.74	--	770	260	<5.0	33	48	25
	01/22/96	3.34	4.89	--	290	63	<1.0	6.4	5.7	<5.0

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WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWR (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-7	04/24/96	4.12	4.10	--	12,000	2,500	510	380	810	<125
(cont)	07/29/96	5.03	3.19	--	2,600	650	<25	61	150	<125
	10/10/96	5.52	2.70	--	5,800	1,700	28	170	210	<62
	01/15/97	2.92	5.30	--	1,000	230	<2.5	28	11	63
	04/03/97	4.65	3.57	--	6,000	1,800	100	140	170	<100
	07/09/97	5.39	2.83	--	5,500	2,200	<20	41	30	<100
	10/29/97	5.58	2.64	--	220	40	0.61	3.0	2.4	7.6
	01/14/98	2.80	5.42	--	140	5.1	<0.5	<0.5	1.4	<2.5
	04/17/98	3.00	5.27	--	13,000	4,200	98	250	240	250
	07/15/98	INACCESSIBLE		--	--	--	--	--	--	--
7.92	08/17/98 ⁵	5.52	2.40	--	1,600	380	51	68	280	22
	10/27/98	7.51	0.41	--	190	2.3	0.53	<0.5	<0.5	33
	01/20/99	3.45	4.47	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
	04/19/99	4.61	3.31	--	6,500	3,000	<0.5	110	210	310/150 ²
	07/29/99 ⁴	5.00	2.97	--	8,390	2,100	129	222	729	248
	10/13/99	5.61	2.31	--	14,300	6,600	58.8	117	190	<125
	01/25/00	3.32	4.60	--	1,100	184	<5.0	13.5	33.7	151
	04/03/00 ^{7,9}	3.38	4.54	0.00	2,600 ⁶	780	12	<5.0	61	95
	07/03/00 ⁷	4.34	3.58	0.00	4,100 ⁶	2,600	72	240	690	<50
	10/23/00	6.11	1.81	0.00	12,000 ⁶	2,600	<50	150	290	<250
	01/08/01 ^{7,11}	4.32	3.60	0.00	3,900 ⁶	2,200	61	140	350	<25
	04/09/01 ⁷	3.63	4.20	0.00	25,100	4,590	1,200	843	1,920	48.1
	08/23/01 ⁷	4.83	3.00	0.00	27,000	4,100	970	1,100	3,500	<500
	11/27/01	4.30	3.62	0.00	12,000	1,800	50	450	830	91
MW-8										
6.96	10/17/95	4.40	2.56	--	--	--	--	--	--	--
	10/30/95	4.44	2.52	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/22/96	2.24	4.72	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/24/96	2.97	3.90	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	07/29/96	3.37	3.50	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5

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WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWF (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-8	10/10/96	4.12	2.84	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
(cont)	01/15/97	0.94	6.02	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/03/97	2.20	4.76	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	07/09/97	4.30	2.66	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/29/97	4.57	2.39	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/14/98	0.83	6.13	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/20/99	2.69	4.27	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
	04/19/99	3.76	3.20	--	--	--	--	--	--	--
	01/25/00	1.41	5.55	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/03/00	MONITORED/SAMPLED ANNUALLY			--	--	--	--	--	--
	07/03/00	--	--	--	--	--	--	--	--	--
	10/23/00	--	--	--	--	--	--	--	--	--
	01/08/01 ¹¹	3.58	3.30	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	04/09/01	--	--	--	--	--	--	--	--	--
	08/23/01	MONITORED/SAMPLED ANNUALLY			--	--	--	--	--	--
	11/27/01	MONITORED/SAMPLED ANNUALLY			--	--	--	--	--	--
MW-9										
7.21	10/17/95	4.80	2.41	--	--	--	--	--	--	--
	10/30/95	4.97	2.24	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/22/96	3.40	3.81	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/24/96	4.18	3.03	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	07/29/96	4.69	2.52	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/10/96	5.20	2.01	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/15/97	3.31	3.90	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/03/97	4.57	2.64	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	07/09/97	5.04	2.17	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/29/97	4.96	2.25	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/14/98	2.40	4.81	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/20/99	4.31	2.90	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
	04/19/99	3.92	3.20	--	--	--	--	--	--	--

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Alameda, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWF (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-9	01/25/00	2.95	4.26	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
(cont)	04/03/00	MONITORED/SAMPLED ANNUALLY			--	--	--	--	--	--
	07/03/00	--	--	--	--	--	--	--	--	--
	10/23/00	--	--	--	--	--	--	--	--	--
	01/08/01 ¹¹	4.59	2.62	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	04/09/01	--	--	--	--	--	--	--	--	--
	08/23/01	MONITORED/SAMPLED ANNUALLY			--	--	--	--	--	--
	11/27/01	MONITORED/SAMPLED ANNUALLY			--	--	--	--	--	--
MW-10										
7.28	10/17/95	5.05	2.23	--	--	--	--	--	--	--
	10/30/95	5.11	2.17	--	<50	<0.5	<0.5	<0.5	<0.5	5.1
	01/22/96	4.03	3.25	--	<50	<0.5	<0.5	<0.5	0.70	17
	04/24/96	4.30	2.98	--	<50	<0.5	<0.5	<0.5	<0.5	12
	07/29/96	4.70	2.58	--	<50	<0.5	<0.5	<0.5	<0.5	14
	10/10/96	5.24	2.04	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/15/97	3.35	3.93	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/03/97	4.64	2.64	--	<50	<0.5	<0.5	<0.5	<0.5	8.2
	07/09/97	5.12	2.16	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/29/97	5.10	2.18	--	<50	<0.5	<0.5	<0.5	<0.5	5.3
	01/14/98	3.08	4.20	--	<50	<0.5	<0.5	<0.5	<0.5	8.6
	04/17/98	3.79	3.49	--	SAMPLED SEMI-ANNUALLY		--	--	--	--
	07/15/98	4.55	2.73	--	<50	<0.5	<0.5	<0.5	<0.5	7.5
	10/27/98	5.32	1.96	--	--	--	--	--	--	--
	01/20/99	4.24	3.04	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
	04/19/99	4.07	3.21	--	--	--	--	--	--	--
	07/29/99	4.82	2.46	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0/2.4 ²
	10/13/99	4.86	2.42	--	--	--	--	--	--	--
	01/25/00	3.00	4.28	--	<50	<0.5	<0.5	<0.5	<0.5	4.33
	04/03/00	3.04	4.24	0.00	--	--	--	--	--	--
	07/03/00	4.00	3.28	0.00	<50	<0.50	<0.50	<0.50	<0.50	4.7

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-1153
3135 Gibbons Drive
(3126 Fernside Boulevard)
Alameda, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWT (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-10	10/23/00	5.86	1.42	0.00	--	--	--	--	--	--
(cont)	01/08/01 ¹¹	3.98	3.30	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	04/09/01	3.74	3.54	0.00	--	--	--	--	--	--
	08/23/01	INACCESSIBLE - DUE TO TRAFFIC CONTROL				--	--	--	--	--
	11/27/01	4.13	3.15	0.000	SAMPLED SEMI-ANNUALLY		--	--	--	--
TMW-1	11/11/93	--	--	--	<1.0	<0.5	<0.5	<0.5	<0.5	--
	NOT MONITORED/SAMPLED									
3115A GIBBONS DR.										
	01/14/98	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
Trip Blank										
TB-LB	02/14/90	--	--	--	<50	<0.5	1.1	<0.5	<0.5	--
	09/06/91	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	12/15/91	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	03/03/92	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	06/04/92	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/13/92	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/11/93	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	04/14/93	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/13/93	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/19/93	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
	01/27/94	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	04/07/94	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/01/94	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/05/94	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/12/95	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	04/26/95	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-1153
3135 Gibbons Drive
(3126 Fernside Boulevard)
Alameda, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWF. (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
TB-LB	07/12/95	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
(cont)	10/30/95	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/22/96	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/24/96	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	07/29/96	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/10/96	--	--	--	--	--	--	--	--	--
	01/15/97	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/03/97	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	07/09/97	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/29/97	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/14/98	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/17/98	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	07/15/98	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/27/98	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/20/99	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
	04/19/99	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	07/29/99	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	10/13/99	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/25/00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/03/00	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	07/03/00	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	10/23/00	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	01/08/01 ¹¹	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	04/09/01	--	--	--	<50.0	<0.500	<2.00	<0.500	<2.00	<0.500
	08/23/01	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
QA	11/27/01	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-1153
3135 Gibbons Drive
(3126 Fernside Boulevard)
Alameda, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to April 3, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing (ft.) = Feet	TPH-G = Total Petroleum Hydrocarbons as Gasoline	(ppb) = Parts per billion
DTW = Depth to Water	B = Benzene	-- = Not Measured/Not Analyzed
GWE = Groundwater Elevation (msl) = Mean sea level	T = Toluene	QA = Quality Assurance
SPHT = Separate Phase Hydrocarbon Thickness	E = Ethylbenzene	
	X = Xylenes	
	MTBE = Methyl tertiary butyl ether	

* TOC elevations are referenced to msl.

** GWE has been corrected due to the presence of SPH; correction factor: [(TOC - DTW) + (SPHT x 0.80)].

- 1 Laboratory report indicates EPA 8010 were not detected (ND).
- 2 MTBE confirmed.
- 3 Chromatogram report indicates an unidentified hydrocarbon.
- 4 ORC installed.
- 5 TOC elevation altered due to well head maintenance.
- 6 Laboratory report indicates gasoline C6-C12.
- 7 ORC in well.
- 8 Laboratory report indicates Dissolved Oxygen was 1.50 parts per million (ppm) by EPA Method 360.1.
- 9 Laboratory report indicates Dissolved Oxygen was 0.300 ppm by EPA Method 360.1.
- 10 Laboratory report indicates sample originally shot in hold time at a raise D.L. re-analyzed and reported past hold time.
- 11 Laboratory report indicates this sample was analyzed outside of the EPA recommended holding time.
- 12 Laboratory report indicates unidentified hydrocarbons C6-C12.
- 13 Laboratory report indicates hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
- 14 ORC removed.

Table 2
Separate Phase Hydrocarbon Thickness/Removal Data
Former Chevron Service Station #9-1153
3135 Gibbons Drive
(3126 Fernside Boulevard)
Alameda, California

WELL ID	DATE	DTW (ft.)	SPHT (ft.)	AMOUNT BAILED (Product + Water) (gallons)	TOTAL BAILED (Product + Water) (gallons)
C-1	08/18/86	4.10	--	--	--
	09/04/86	--	--	--	--
	07/22/87	--	--	--	--
	05/03/89	4.46	--	--	--
	12/04/89	4.16	--	--	--
	02/14/90	3.64	--	--	--
	03/07/90	3.36	--	--	--
	09/06/91	4.43	--	--	--
	12/15/91	4.78	--	--	--
	03/03/92	2.39	--	--	--
	06/04/92	4.08	--	--	--
	10/13/92	4.75	--	--	--
	01/11/93	2.26	Sheen	--	--
	04/14/93	2.90	Sheen	--	--
	07/13/93	3.97	Sheen	--	--
	10/19/93	4.50	--	--	--
	11/30/93	4.27	--	--	--
	01/27/94	3.35	--	--	--
	04/07/94	3.42	--	--	--
	07/01/94	3.96	--	--	--
	10/05/94	4.39	--	--	--
	01/12/95	1.52	0.50	0.26	0.26
	04/26/95	4.40	2.20	1.32	1.59
	07/12/95	4.85	1.81	0.66	2.25
	10/30/95	5.67	1.63	0.53	2.77
	01/04/96	3.92	0.12	0.26	3.04
	01/10/96	3.48	0.13	0.07	3.10
	01/17/96	3.40	0.02	0.40	3.50
	01/22/96	2.90	0.00	0.00	3.50
	02/23/96	4.10	1.80	0.60	4.10
	02/28/96	--	>0.83	1.25	5.41
	03/08/96	2.86	1.83	0.26	5.68
	03/08/96	2.30	0.36	0.53	6.20
	03/08/96	2.33	0.36	0.26	6.47
	03/08/96	2.28	0.22	0.53	7.00
	03/26/96	3.96	1.28	0.40	7.39
	04/11/96	5.61	1.75	0.53	7.92
	04/19/96	3.09	0.04	0.40	8.32
	04/24/96	3.04	0.03	0.40	8.71
	05/03/96	4.02	0.46	0.40	9.11
	05/03/96	3.89	0.47	0.00	9.11
	05/08/96	4.25	0.35	0.07	9.17
	05/17/96	3.24	0.04	0.03	9.20
	05/17/96	3.35	0.01	0.03	9.23

Table 2
Separate Phase Hydrocarbon Thickness/Removal Data
Former Chevron Service Station #9-1153
3135 Gibbons Drive
(3126 Fernside Boulevard)
Alameda, California

WELL ID	DATE	DTW (ft.)	SPHT (ft.)	AMOUNT BAILED (Product + Water) (gallons)	TOTAL BAILED (Product + Water) (gallons)
C-1	05/17/96	3.43	0.01	0.03	9.26
(cont)	05/17/96	3.65	0.01	0.00	9.26
	05/22/96	3.10	0.07	0.08	9.34
	06/18/96	4.68	0.48	0.26	9.60
	07/03/96	5.03	0.13	0.15	9.75
	07/09/96	4.63	0.23	0.09	9.84
	07/17/96	4.73	0.15	0.32	10.16
	07/29/96	5.10	0.09	0.26	10.42
	08/02/96	5.68	0.03	0.03	10.45
	08/07/96	5.16	0.01	0.13	10.59
	08/23/96	5.75	0.03	0.03	10.61
	08/28/96	5.53	0.03	0.01	10.63
	09/06/96	5.38	--	0.05	10.67
	09/12/96	5.48	0.03	0.01	10.68
	09/19/96	6.32	0.03	0.01	10.69
	10/10/96	4.58	0.10	0.13	10.83
	10/17/96	5.61	0.01	0.01	10.84
	10/29/96	6.01	--	--	10.84
	11/07/96	5.56	0.04	0.13	10.97
	11/11/96	5.32	0.04	0.13	11.10
	12/20/96	3.33	0.03	0.05	11.16
	12/17/96	3.73	0.01	0.01	11.17
	01/15/97	2.74	--	--	11.17
	01/22/97	1.37	0.19	0.07	11.23
	02/04/97	2.98	0.51	0.15	11.38
	02/20/97	4.09	0.13	0.11	11.48
	03/06/97	3.75	0.56	1.19	12.67
	03/14/97	3.82	0.03	0.12	12.79
	03/20/97	3.73	0.03	0.01	12.80
	03/25/97	4.37	0.03	--	12.80
	03/31/97	3.71	0.05	0.00	12.81
	04/03/97	4.60	0.03	0.00	12.81
	04/09/97	4.25	0.02	0.03	12.84
	04/24/97	4.65	0.02	0.01	12.84
	04/30/97	3.50	0.02	0.01	12.85
	05/22/97	4.97	--	0.01	12.86
	06/03/97	3.62	0.06	0.01	12.86
	07/09/97	4.30	0.06	0.13	13.00
	08/12/97	5.18	0.00	0.05	13.05
	09/30/97	5.25	0.50	0.07	13.12
	10/29/97	5.33	0.03	0.02	13.14
	11/13/97	4.86	0.02	0.03	13.16
	12/18/97	2.34	--	--	13.16
	01/14/98	0.25	0.02	0.13	13.29

Table 2
Separate Phase Hydrocarbon Thickness/Removal Data
Former Chevron Service Station #9-1153
3135 Gibbons Drive
(3126 Fernside Boulevard)
Alameda, California

WELL ID	DATE	DTW (ft.)	SPHT (ft.)	AMOUNT BAILED (Product + Water) (gallons)	TOTAL BAILED (Product + Water) (gallons)
C-1	02/02/98	2.35	0.05	0.03	13.32
(cont)	03/16/98	2.50	0.50	0.13	13.45
	04/17/98	2.65	0.40	0.11	13.56
	05/01/98	2.39	0.04	0.26	13.82
	06/17/98	3.26	0.08	0.03	13.86
	07/15/98	3.55	--	--	13.86
	09/01/98	4.00	--	--	13.86
	10/27/98	4.48	--	--	13.86
	11/19/98	3.89	--	--	13.86
	12/19/98	2.13	0.02	0.04	13.90
	01/20/99	3.98	--	--	13.90
	02/24/99	2.55	--	--	13.90
	03/26/99	2.14	0.76	0.26	14.16
	04/19/99	1.04	--	--	14.16
	04/19/99	1.04	--	--	--
	07/29/99	3.76	0.02	0.01	14.17
	08/30/99	4.30	--	--	14.17
	09/23/99	3.84	0.02	0.03	14.20
	10/13/99	1.27	--	--	14.20
	11/17/99	3.59	--	--	--
	12/08/99	3.79	--	--	--
	01/25/00	1.99	0.04	0.03	14.23
	04/03/00	2.20	0.10	0.00	14.23
	05/26/00	2.52	0.23	0.26	14.49
	06/19/00 ¹	2.89	0.19	0.26	14.75
	07/03/00	3.45	0.25	0.26	15.01
	08/01/00	3.78	0.16	0.10	15.11
	09/30/00	4.03	0.04	0.26	15.37
	10/23/00	4.15	0.03	0.26	15.63
	11/21/00	3.41	0.01	0.26	15.89
	12/22/00	2.96	0.00	0.26	16.15
	01/08/01	2.94	0.00	0.26	16.41
	02/17/01	2.09	0.59	0.26	16.67
	03/13/01	2.20	0.76	0.26	16.93
	04/09/01	2.45	0.26	0.26	17.19
	05/18/01	2.70	0.59	0.26	17.45
	06/12/01	3.50	0.97	0.26	17.71
	07/19/01	4.25	0.95	0.26	17.97
	08/23/01	4.34	0.07	0.26	18.23
	09/17/01	4.39	0.08	0.00	18.23
	10/08/01	4.45	0.04	0.02	18.25
	11/27/01	3.89	0.00	0.00	18.25
	12/17/01	1.81	0.00	0.00	18.25

Table 2
Separate Phase Hydrocarbon Thickness/Removal Data
Former Chevron Service Station #9-1153
3135 Gibbons Drive
(3126 Fernside Boulevard)
Alameda, California

EXPLANATIONS:

Groundwater monitoring data prior to July 3, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

DTW = Depth to Water

(ft.) = Feet

SPHT = Separate Phase Hydrocarbon Thickness

-- = Not Measured

¹ There is no skimmer present in this well.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using Chevron-designated disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Products Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.

CHEVRON SERVICE STATION #9-1153
Alameda, CA

MONTHLY MONITORING EVENT
of October 8, 2001

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility # CHEVRON 9-1153
 Address: 3126 FERNSIDE BLVD.
 City: ALAMEDA, CA

Job#: 386423
 Date: 10-8-01
 Sampler: FRANK T.

Well ID: C-1
 Well Diameter: 3" in.
 Total Depth: 16.70 ft.
 Depth to Water: 4.45 ft.

Well Condition: OK
 Hydrocarbon Thickness: .04 in. Amount Bailed (product/water): ≈ 100 mL (gal)
 Volume Factor (VF):
 2" = 0.17 3" = 0.38 4" = 0.66
 6" = 1.50 12" = 5.80

Purge Equipment: (Disposable Bailer)
 Bailer
 Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: Disposable Bailer
Bailer
NA Pressure Bailer
Grab Sample
 Other: _____

NA X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal)

Starting Time: _____
 Sampling Time: _____
 Purging Flow Rate: _____ gpm.
 Did well de-water? _____

Weather Conditions: SUNNY
 Water Color: _____ Odor: _____
 Sediment Description: _____
 if yes; Time: _____ Volume: _____ (gal)

Time	Volume (gal)	pH	Conductivity (µmhos/cm)	Temperature (°C)	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
/	/	/	/	/	/	/	/
/	/	/	/	/	/	/	/
/	/	/	/	/	/	/	/
/	/	/	/	/	/	/	/
/	/	/	/	/	/	/	/

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>C-1</u>	<u>X VDA VIAL</u>	<u>Y</u>	<u>HCL</u>	<u>Lancaster</u>	<u>TPHG/BTEX/MTOE</u>
/	/	/	/	/	/
/	/	/	/	/	/
/	/	/	/	/	/

COMMENTS: BAILED PRODUCT FROM C-1 AND EMPTIED IT INTO A CONTAINER.

CHEVRON SERVICE STATION #9-1153
Alameda, CA

QUARTERLY MONITORING & SAMPLING EVENT
of November 27, 2001

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/CHEVRON
 Facility # 9-1153
 Address: 3135 Gibbons Dr.
 City: Alameda, CA

Job#: 386423
 Date: 11.27.01
 Sampler: FT

Well ID: C-1 Well Condition: OK

Well Diameter: 3 in. Hydrocarbon Amount Bailed
 Thickness: 0 (feet) (product/water): 0 (Gallons)

Volume	2" = 0.17	3" = 0.38	4" = 0.66
Factor (VF)	6" = 1.50	12" = 5.80	

Total Depth: 16.70 ft.
 Depth to Water: 3.89 ft.

12.81 X VF .38 = 4.86 X 3 (case volume) = Estimated Purge Volume: 14.60 (gal.)

Purge Equipment: Disposable Bailer
 Bailer (Stack)
 Suction
 Grundfos
 Other: _____

Sampling Equipment: (Disposable Bailer)
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 10:47 Weather Conditions: SUNNY
 Sampling Time: 11:15 Water Color: CLOUDY Odor: yes | strong
 Purging Flow Rate: 2.0 gpm. Sediment Description: _____
 Did well de-water? NO If yes: Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 100$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>10:49</u>	<u>3.0</u>	<u>6.86</u>	<u>556</u>	<u>61.6</u>			
<u>10:51</u>	<u>10.0</u>	<u>6.77</u>	<u>595</u>	<u>64.7</u>			
<u>10:53</u>	<u>14.5</u>	<u>6.75</u>	<u>627</u>	<u>65.1</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>C-1</u>	<u>3 x Vials</u>	<u>Y</u>	<u>HCL</u>	<u>LANGASTER</u>	<u>TPH(G)/btex/mtbe</u>

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET.**

Client/ CHEVRON

Facility # 9-1153

Job#: 386423

Address: 3135 Gibbons Dr.

Date: . 27 . 01

City: Alameda, CA

Sampler: FT

Well ID mw-5

Well Condition: OK

Well Diameter 2 in.

Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)

Total Depth 12.60 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

Depth to Water 3.05 ft.

NA X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
NA Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
NA Pressure Bailer
Grab Sample
Other: _____

Starting Time: _____

Weather Conditions: _____

Sampling Time: _____

Water Color: _____ Odor: _____

Purging Flow Rate: _____ gpm.

Sediment Description: _____

Did well de-water? _____

If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-5</u>	_____	<u>Y</u>	_____	<u>LANCASTER</u>	<u>TPHIG/btex/mnbe</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: "MONITORED ONLY"

**WELL MONITORING/SAMPLING
FIELD DATA SHEET.**

Client/CHEVRON
Facility # 9-1153
Address: 3135 Gibbons Dr.
City: Alameda, CA

Job#: 386423
Date: 11.27.01
Sampler: Frank T.

Well ID: mw-6
Well Diameter: 2 in.
Total Depth: 13.28 ft.
Depth to Water: 4.43 ft.

Well Condition: ok'

Hydrocarbon Thickness:	<u>0</u> (feet)	Amount Bailed (product/water):	<u>0</u> (Gallons)
Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

8.85 X VF .17 = 1.50 X 3 (case volume) = Estimated Purge Volume: 4.51 (gal.)

Purge Equipment: (Disposable Bailer)
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: (Disposable Bailer)
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 9:14
Sampling Time: 9:30
Purging Flow Rate: N/A gpm.
Did well de-water? NO

Weather Conditions: SUNNY
Water Color: CLOUDY / BAW. Odor: YES
Sediment Description: SILT
If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 100$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>9:17</u>	<u>1.5</u>	<u>6.96</u>	<u>530</u>	<u>60.7</u>	<u>PRE: 1.14</u>		
<u>9:20</u>	<u>3.0</u>	<u>6.91</u>	<u>508</u>	<u>63.8</u>			
<u>9:23</u>	<u>4.5</u>	<u>6.87</u>	<u>517</u>	<u>64.5</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-6</u>	<u>3 x Vials</u>	<u>Y</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH(G)/btex/mtbe</u>

COMMENTS: REMOVED OUC FROM WELL
PER REQUEST.

**WELL MONITORING/SAMPLING
FIELD DATA SHEET.**

Client/ CHEVRON

Facility # 9-1153

Job#: 386423

Address: 3135 Gibbons Dr.

Date: 11-27-01

City: Alameda, CA

Sampler: RT

Well ID mw-7

Well Condition: OK

Well Diameter 2 in.

Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)

Total Depth 6.25 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

Depth to Water 4.30 ft.

1.95 X VF .17 = .33 X 3 (case volume) = Estimated Purge Volume: .99 (gal.)

Purge Equipment: (Disposable Bailer)
 Bailer
 Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: (Disposable Bailer)
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 10:16

Weather Conditions: SUNNY

Sampling Time: 10:31

Water Color: CLEAR Odor: YES / STRONG

Purging Flow Rate: N/A gpm.

Sediment Description: _____

Did well de-water? NO

If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 100$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>10:19</u>	<u>.25</u>	<u>6.95</u>	<u>546</u>	<u>62.9</u>	<u>Req: 1.67</u>		
<u>10:21</u>	<u>.50</u>	<u>6.91</u>	<u>565</u>	<u>64.5</u>			
<u>10:24</u>	<u>1.0</u>	<u>6.89</u>	<u>593</u>	<u>65.3</u>			
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW7A</u>	<u>3x VOA's</u>	<u>Y</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH(GI)/btex/mtbe</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET.**

Client/ **CHEVRON**

Facility # 9-1153

Job#: 386423

Address: 3135 Gibbons Dr.

Date: 11-27-01

City: Alameda, CA

Sampler: FT

Well ID MW-10

Well Condition: OK

Well Diameter 2 in.

Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)

Total Depth 8.35 ft.

Depth to Water 4.13 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

NA X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: NA
 Disposable Bailer
 Bailer
 Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: NA
 Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: _____
 Sampling Time: _____
 Purging Flow Rate: _____ gpm.
 Did well de-water? _____

Weather Conditions: _____
 Water Color: _____ Odor: _____
 Sediment Description: _____
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ hos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-10</u>		<u>Y</u>		<u>LANCASTER</u>	<u>TPH(G)/btex/mtbe</u>

COMMENTS: " MONITORED ONLY "
Installed new well box lid.

271101-009

Facility #: <u>9-1153</u> Job # <u>386423</u>		Matrix: <input type="checkbox"/> Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Water <input type="checkbox"/> Air <input type="checkbox"/> Oil		Analyses Requested										Preservative Codes H = HCl T = Thiosulfate N = HNO ₃ B = NaOH S = H ₂ SO ₄ O = Other													
Site Address: <u>3135 GIBBONS DR. (former 3126 Fernside Blvd), ALAMEDA, CA</u>		Chevron PM: <u>Tom Bauhs</u> Lead Consultant: <u>Delta/G-R</u>		Preservation Codes										<input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds 8021 MTBE Confirmation <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run ___ oxy s on highest hit <input type="checkbox"/> Run ___ oxy s on all hits													
Consultant/Office: <u>G-R, Inc., 6747 Sierra Court, Dublin, Ca 94568</u>		Consultant Prj. Mgr.: <u>Deanna L. Harding</u> (Deanna@grinc.com)		Total Number of Containers:										<input type="checkbox"/> 8021 MTBE Confirmation													
Consultant Phone #: <u>925-551-7555</u> Fax #: <u>925-551-7899</u>		Sampler: <u>FRANK TERRINONI</u>		<input type="checkbox"/> BTEX + MTBE 8260 <input type="checkbox"/> 8021 MTBE <input type="checkbox"/> TPH 8015 MOD GRO <input type="checkbox"/> Silica Gel Cleanup <input type="checkbox"/> TPH 8015 MOD DRO <input type="checkbox"/> 8260 full scan <input type="checkbox"/> Oxygenates <input type="checkbox"/> Lead 7420 <input type="checkbox"/> 7421										<input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run ___ oxy s on highest hit <input type="checkbox"/> Run ___ oxy s on all hits													
Service Order #: _____ <input type="checkbox"/> Non SAR: _____		<input type="checkbox"/> Grab <input type="checkbox"/> Composite		Total Number of Containers:										Comments / Remarks													
Sample Identification		Date Collected		Time Collected		Soil		Water		Oil		Total Number of Containers		BTEX + MTBE 8260		TPH 8015 MOD GRO		TPH 8015 MOD DRO		8260 full scan		Oxygenates		Lead 7420		7421	
<u>QA</u>		<u>11-27-01</u>				<u>W</u>						<u>2</u>		<u>XX</u>													
<u>C-1</u>				<u>1115</u>								<u>3</u>		<u>XX</u>													
<u>MW-6</u>				<u>0930</u>								<u>3</u>		<u>XX</u>													
<u>MW-7</u>				<u>1031</u>								<u>3</u>		<u>XX</u>													
Turnaround Time Requested (TAT) (please circle)		Relinquished by: <u>Frank Terrinoni</u>		Date: <u>11/27/01</u>		Time: <u>15:20</u>		Received by: <u>Andres Amaya</u>		Date: <u>11-27-01</u>		Time: <u>15:20</u>															
STD. TAT <input checked="" type="radio"/> 24 hour		<input type="radio"/> 72 hour		<input type="radio"/> 48 hour		<input type="radio"/> 4 day		<input type="radio"/> 5 day		Relinquished by: <u>[Signature]</u>		Date: <u>11/27/01</u>		Time: <u>1530</u>		Received by: <u>[Signature]</u>		Date: <u>11/27/01</u>		Time: <u>15:30</u>							
Data Package Options (please circle if required)		QC Summary		Type I — Full		<input type="checkbox"/> Coelt Deliverable not needed		Relinquished by Commercial Carrier:		UPS		<input checked="" type="radio"/> FedEx		<input checked="" type="radio"/> Other		Received by: <u>[Signature]</u>		Date: <u>11/28/01</u>		Time: <u>0900</u>							
Type VI (Raw Data)		WIP (RWQCB)		Disk		Temperature Upon Receipt _____ C°		Custody Seals Intact? <input checked="" type="radio"/> Yes <input type="radio"/> No																			



RECEIVED
VICTOR N. LEE

ANALYTICAL RESULTS

Prepared for:

Chevron Products Company
6001 Bollinger Canyon Road
Building L PO Box 6004
San Ramon CA 94583-0904
925-842-8582

ANALYST: JAMES J. [unclear]
LABORATORY: [unclear]

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 787928. Samples arrived at the laboratory on Wednesday, November 28, 2001. The PO# for this group is 99011184 and the release number is BAUHS.

Client Description

QA-T-011127	NA	Water
C-1-W-011127	Grab	Water
MW-6-W-011127	Grab	Water
MW-7-W-011127	Grab	Water

Lancaster Labs Number

3734268
3734269
3734270
3734271

METHODOLOGY

The specific methodologies used in obtaining the enclosed analytical results are indicated on the laboratory chronicles.

1 COPY TO

Delta C/O Gettler-Ryan

Attn: Deanna L. Harding





Lancaster Laboratories

Where quality is a science.

Questions? Contact your Client Services Representative
Teresa M. Lis at (717) 656-2300.

Respectfully Submitted,

Michele M. Turner
Manager



Lancaster Laboratories, Inc.
2425 New Holland Pike
PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681



Lancaster Laboratories Sample No. WW 3734268

Collected: 11/27/2001 00:00

Account Number: 10905

Submitted: 11/28/2001 09:00
 Reported: 12/06/2001 at 08:02
 Discard: 01/06/2002
 QA-T-011127 NA Water

Chevron Products Company
 6001 Bollinger Canyon Road
 Building L PO Box 6004
 San Ramon CA 94583-0904

Facility# 91153 Job# 386423 GRD
 3135 Gibbons Dr-Alameda T0600100330 QA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.						
A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.						
08214	BTEX, MTBE (8021)					
00776	Benzene	71-43-2	N.D.	0.50	ug/l	1
00777	Toluene	108-88-3	N.D.	0.50	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.50	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
00780	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	ug/l	1
A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.						

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis			Dilution Factor
			Trial#	Date and Time	Analyst	
01729	TPH-GRO - Waters	N. CALIF. LUFT Gasoline Method	1	11/30/2001 10:31	Melissa Mann	1
08214	BTEX, MTBE (8021)	SW-846 8021B	1	11/30/2001 10:31	Melissa Mann	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/30/2001 10:31	Melissa Mann	n.a.

#=Laboratory Method Detection Limit exceeded target detection limit

N.D.=Not detected at or above the Reporting Limit



Lancaster Laboratories, Inc.
 PO Box 12425
 Lancaster, PA 17605-2425
 717-656-2300 FAX: 717-656-2681



Lancaster Laboratories Sample No. WW 3734269

Collected: 11/27/2001 11:15 by FT

Account Number: 10905

Submitted: 11/28/2001 09:00
Reported: 12/06/2001 at 08:02
Discard: 01/06/2002

Chevron Products Company
6001 Bollinger Canyon Road
Building L PO Box 6004
San Ramon CA 94583-0904

C-1-W-011127 Grab Water

Facility# 91153 Job# 386423 GRD
3135 Gibbons Dr-Alameda T0600100330 C-1

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	330,000.	5,000.	ug/l	100
The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.						
A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.						
08214	BTEX, MTBE (8021)					
00776	Benzene	71-43-2	9,800.	20.	ug/l	100
00777	Toluene	108-88-3	5,300.	20.	ug/l	100
00778	Ethylbenzene	100-41-4	3,800.	20.	ug/l	100
00779	Total Xylenes	1330-20-7	22,000.	60.	ug/l	100
00780	Methyl tert-Butyl Ether	1634-04-4	N.D. #	50.	ug/l	100
A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.						

Due to the presence of an interferent near its retention time, the normal reporting limit was not attained for MTBE. The presence or concentration of this compound cannot be determined due to the presence of this interferent.

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01729	TPH-GRO - Waters	N. CALIF. LUFT Gasoline Method	1	11/30/2001 22:00	Melissa Mann	100

#=Laboratory Method Detection Limit exceeded target detection limit
N.D.=Not detected at or above the Reporting Limit



PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681



Lancaster Laboratories
Where quality is a science.

Lancaster Laboratories Sample No. **WW 3734269**

Collected: 11/27/2001 11:15 by FT

Account Number: 10905

Submitted: 11/28/2001 09:00

Chevron Products Company

Reported: 12/06/2001 at 08:02

6001 Bollinger Canyon Road

Discard: 01/06/2002

Building L PO Box 6004

C-1-W-011127

Grab

Water

San Ramon CA 94583-0904

Facility# 91153 Job# 386423

GRD

3135 Gibbons Dr-Alameda T0600100330 C-1

08214	BTEX, MTBE (8021)	SW-846 8021B	1	11/30/2001 22:00	Melissa Mann	100
01146	GC VOA Water Prep	SW-846 5030B	1	11/30/2001 22:00	Melissa Mann	n.a.

#=Laboratory Method Detection Limit exceeded target detection limit

N.D.=Not detected at or above the Reporting Limit



Lancaster Laboratories, Inc.
PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681



Lancaster Laboratories Sample No. **WW 3734270**

Collected: 11/27/2001 09:30 by FT Account Number: 10905
 Submitted: 11/28/2001 09:00 Chevron Products Company
 Reported: 12/06/2001 at 08:02 6001 Bollinger Canyon Road
 Discard: 01/06/2002 Building L PO Box 6004
 MW-6-W-011127 Grab Water San Ramon CA 94583-0904

Facility# 91153 Job# 386423 GRD
 3135 Gibbons Dr-Alameda T0600100330 MW-6

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.						
08214	BTEX, MTBE (8021)					
00776	Benzene	71-43-2	4.1	0.50	ug/l	1
00777	Toluene	108-88-3	N.D.	0.50	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.50	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
00780	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	ug/l	1
A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.						

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01729	TPH-GRO - Waters	N. CALIF. LUFT Gasoline Method	1	11/30/2001 19:04	Melissa Mann	1
08214	BTEX, MTBE (8021)	SW-846 8021B	1	11/30/2001 19:04	Melissa Mann	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/30/2001 19:04	Melissa Mann	n.a.

#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected as or above the Reporting Limit



Lancaster Laboratories, Inc.
 PO Box 12425
 Lancaster, PA 17605-2425
 717-656-2300 Fax: 717-656-2681



Lancaster Laboratories Sample No. **WW 3734271**

Collected: 11/27/2001 10:31 by FT

Account Number: 10905

Submitted: 11/28/2001 09:00

Chevron Products Company

Reported: 12/06/2001 at 08:02

6001 Bollinger Canyon Road

Discard: 01/06/2002

Building L PO Box 6004

MW-7-W-011127

Grab Water

San Ramon CA 94583-0904

Facility# 91153 Job# 386423 GRD
3135 Gibbons Dr-Alameda T0600100330 MW-7

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	12,000.	500.	ug/l	10
The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.						
A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.						
08214	BTEX, MTBE (8021)					
00776	Benzene	71-43-2	1,800.	2.0	ug/l	10
00777	Toluene	108-88-3	50.	2.0	ug/l	10
00778	Ethylbenzene	100-41-4	450.	2.0	ug/l	10
00779	Total Xylenes	1330-20-7	830.	6.0	ug/l	10
00780	Methyl tert-Butyl Ether	1634-04-4	91.	3.0	ug/l	10
A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.						

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01729	TPH-GRO - Waters	N. CALIF. LUFT Gasoline Method	1	11/30/2001 19:39	Melissa Mann	10
08214	BTEX, MTBE (8021)	SW-846 8021B	1	11/30/2001 19:39	Melissa Mann	10
01146	GC VOA Water Prep	SW-846 5030B	1	11/30/2001 19:39	Melissa Mann	n.a.

#=Laboratory Method Detection Limit exceeded target detection limit

N.D.=Not detected at or above the Reporting Limit



Lancaster Laboratories, Inc.
PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681



Quality Control Summary

Client Name: Chevron Products Company
 Reported: 12/06/01 at 08:02 AM

Group Number: 787928

Laboratory Compliance Quality Control

<u>Analysis Name</u>	<u>Blank Result</u>	<u>Blank MDL</u>	<u>Report Units</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>LCS/LCSD Limits</u>	<u>RPD</u>	<u>RPD Max</u>
Batch number: 01334A56	Sample number(s): 3734268-3734271							
Benzene	N.D.	0.5	ug/l	109	109	80-118	0	30
Toluene	N.D.	0.5	ug/l	104	105	82-119	1	30
Ethylbenzene	N.D.	0.5	ug/l	102	103	81-119	0	30
Total Xylenes	N.D.	1.5	ug/l	103	104	82-120	1	30
Methyl tert-Butyl Ether	N.D.	2.5	ug/l	106	106	79-127	0	30
TPH-GRO - Waters	N.D.	50.	ug/l	99	97	76-119	2	20

Sample Matrix Quality Control

<u>Analysis Name</u>	<u>%REC</u>	<u>%REC</u>	<u>Limits</u>	<u>RPD</u>	<u>MAX</u>	<u>Conc</u>	<u>Conc</u>	<u>RPD</u>	<u>Dup RPD Max</u>
Batch number: 01334A56	Sample number(s): 3734268-3734271								
Benzene	109		66-140						
Toluene	107		72-138						
Ethylbenzene	108		71-138						
Total Xylenes	109		69-140						
Methyl tert-Butyl Ether	107		60-145						
TPH-GRO - Waters	103		74-132						

Surrogate Quality Control

Analysis Name: TPH-GRO - Waters
 Batch number: 01334A56

	Trifluorotoluene-F	Trifluorotoluene-P
3734268	92	98
3734269	101	85
3734270	93	99
3734271	94	100
Blank	92	98
LCS	103	98
LCSD	107	97
MS	112	99
Limits:	65-137	72-134

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.



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CHEVRON SERVICE STATION #9-1153
Alameda, CA

MONTHLY MONITORING EVENT
of December 17, 2001

**WELL MONITORING/SAMPLING
FIELD DATA SHEET.**

Client/ CHEVRON

Facility # 9.1153

Job #: 386423

Address: 3135 GIBBONS DR.

Date: 12.17.01

City: ALAMEDA, CA

Sampler: FT

Well ID C-1

Well Condition: OK

Well Diameter 3 in.

Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)

Total Depth 16.70 ft.

Depth to Water 1.81 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

NA X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: NA
 Disposable Bailer
 Bailer
 Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: NA
 Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: _____
 Sampling Time: _____
 Purging Flow Rate: _____ gpm.
 Did well de-water? _____

Weather Conditions: _____
 Water Color: _____ Odor: _____
 Sediment Description: _____
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
				LANCASTER	TPH(GI)/bTEX/mtbe

COMMENTS: NO SPH DETECTED BY INTERFACE PROBE, MONITORED ONLY.