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August 29, 2008

Mr. Steven Plunkett
Alameda County Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502

SUBJECT: QUARTERLY GROUNDWATER MONITORING AND SAMPLING REPORT (MAY THROUGH JULY 2008) CERTIFICATION
Fuel Leak Case RO0000337
California Linen Supply Company, Inc.
989 41st Street, Oakland, CA 94608

Dear Mr. Plunkett:

You will find enclosed one copy of the following document prepared by RGA Environmental, Inc.

- Quarterly Groundwater Monitoring and Sampling Report (May Through July 2008) dated August 29, 2008 (document 0304.R15).

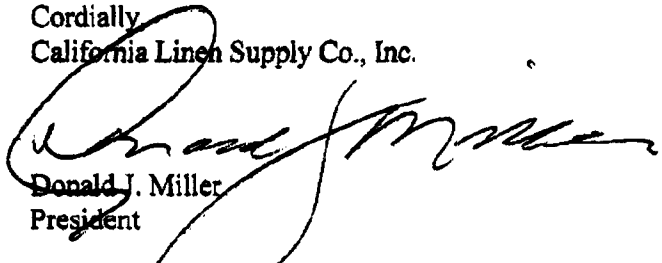
I declare, under penalty of perjury, that the information and/or recommendations contained in the above-mentioned report for the subject site is true and correct to the best of my knowledge.

Please direct all future correspondence to:

California Linen Supply Co., Inc.
c/o Donald J. Miller, President
2104 Magnolia Way
Walnut Creek, CA 94595

Should you have any questions, please do not hesitate to call me at (925) 938-2491.

Cordially,
California Linen Supply Co., Inc.



Donald J. Miller
President

cc: LeRoy Griffin, Oakland Fire Department, Office of Emergency Services, 250 Frank Ogawa Plaza, Suite 3341, Oakland, CA 94612

0304.L84

RGA
ENVIRONMENTAL

August 29, 2008
Report 0304.R15
RGA Job #CLR19735

Mr. Donald Miller
California Linen Rental Company
2104 Magnolia Way
Walnut Creek, CA 94595-1619

SUBJECT: QUARTERLY GROUNDWATER MONITORING AND SAMPLING REPORT (MAY THROUGH JULY 2008)
Fuel Leak Case RO0000337
California Linen Rental Company
989 41st Street
Oakland, CA

Dear Mr. Miller:

RGA Environmental, Inc. (RGA) is pleased to present this report documenting the results of the most recent quarterly groundwater monitoring and sampling of the wells at the subject site. This work was performed in accordance with a request from the Alameda County Department of Environmental Health (ACDEH) dated January 2, 2003. The wells were purged and sampled on July 28 and 29, 2008. A Site Location Map (Figure 1) and Site Vicinity Map (Figure 2) showing the well locations are attached with this report.

BACKGROUND

The site is currently vacant, and was most recently used as a linen cleaning facility. Detailed discussions of the historic land use, historic subsurface investigations, and remedial actions are provided in RGA's Subsurface Investigation and Well Installation Report (Borings B18 Through B27, B29 Through B48, And Wells E1, E2, E3, E6, E7, I1 and I2) dated April 24, 2007 (document 0304.R5) and RGA's Well Installation Report (E4, E8 and E9) dated May 14, 2007 (document 0304.R9).

Two subsurface investigations related to petroleum distillates (paint thinner) are presently ongoing in the immediate vicinity of the site, with groundwater monitoring wells located approximately 250 feet to the west and slightly north of the subject site. The investigations are for the Kozel property (located to the north of 41st Street) and the Dunne Paints property (located to the south of 41st Street). In addition, a third subsurface investigation related to petroleum hydrocarbons is located at the Fidelity Roof facility approximately 250 feet to the south of the subject site.

FIELD ACTIVITIES

On July 28 and 29, 2008 all groundwater wells at the site were monitored with the exception of E7 because the cap could not be removed, and wells E2, E3, E4, E6, E8, E9, and MW1 were purged and sampled by RGA personnel. The wells were monitored for depth to water and the presence of

free product or sheen. Depth to water was measured to the nearest 0.01 foot using an electric water level indicator. The presence of free product or sheen was evaluated using a transparent bailer and with gas-finding paste on a steel tape. Free product was not observed in any of the wells, with the exception of oil droplets which were detected on the bailer in well I1. No sheen was observed on water from any of the wells, with the exception of well E2. No petroleum hydrocarbon odors were detected in the purge water from the wells with the exceptions of E3 and E8, which were described as light, and E6 which was described as light to moderate, and E8 which was described as moderate to strong. Depth to water level measurements are presented in Table 1.

Prior to sampling, the wells were purged of a minimum of three casing volumes of water. During purging operations, the field parameters of electrical conductivity, temperature, and pH were monitored. Once a minimum of three casing volumes had been purged, or the wells had been pumped dry, water samples were collected using a new unused disposable polypropylene bailer. The water samples were transferred to 40-milliliter glass Volatile Organic Analysis (VOA) vials and to one-liter amber glass bottles containing hydrochloric acid preservative which were sealed with Teflon-lined screw caps. The VOA vials were overturned and tapped to assure that no air bubbles were present.

The sample containers were then transferred to a cooler with ice, and later were transported to McCampbell Analytical, Inc. in Pacheco, California. McCampbell Analytical, Inc. is a State-Certified hazardous waste testing laboratory. Chain of custody documentation accompanied the samples to the laboratory. Records of the field parameters measured during well purging are attached with this report.

HYDROGEOLOGY

Water levels in wells MW1, MW2, MW4 through MW7, I1, E1 through E4, and E6 through E9 were monitored once during the quarter on July 28, 2008. The only well not monitored was well E7, due to not being able to remove the PVC well cap. The measured depth to water in the wells ranged from 8.07 to 10.44 feet. Since the previous quarter, groundwater levels have decreased in all of the wells by amounts ranging from 0.12 to 2.00 feet. A summary of historic groundwater monitoring data and the depth to water level measurements collected during this quarter are presented in Table 1. Although water table elevations are reported in Table 1 for wells E8 and E9, the wells were constructed in slant borings, and calculation of the water table elevations has not been corrected for the slant of the wells because the actual slant of the wells is unknown.

The groundwater surface elevations and associated groundwater surface contours are shown on Figure 2. Review of the groundwater surface contours shows that the groundwater flow direction was to the southwest with an approximate gradient of 0.023. Groundwater surface elevations from wells E4 and E8 were not used in the determination of the groundwater surface contours because the wells are slant wells and the calculated depth to water is suspect. Similarly, the groundwater surface elevation for well MW7 was not used because the well has historically had very slow recharge rates, and the water level in MW1 was not used because it appears to be anomalously high. Since the previous quarterly well sampling event on April 3, 2008 the groundwater flow direction has remained relatively unchanged and the gradient has increased

from approximately 0.017. The calculated groundwater flow direction at the subject site is consistent with the southwesterly groundwater flow direction reported for the groundwater investigation at the adjacent property at 1001 42nd Street.

LABORATORY RESULTS

The groundwater samples collected from groundwater wells E2, E3, E4, E6, E8, E9, and MW1 at the subject site were analyzed for Total Petroleum Hydrocarbons as Motor Oil (TPH-MO) and Total Petroleum Hydrocarbons as Diesel (TPH-D) using EPA Method 3510C and 3630C with silica gel cleanup in conjunction with EPA Method 8015C, and Total Petroleum Hydrocarbons as Gasoline (TPH-G) and methyl tertiary-butyl ether (MTBE), benzene, toluene, ethylbenzene, and total xylenes (BTEX) using EPA Method 5030B in conjunction with modified EPA Method 8015C and EPA Method 8021B.

None of the analytes were detected in wells E2, E3, and E9, as was the case during the previous quarterly monitoring and sampling event on April 4 through 7, 2008. None of the analytes were detected in wells E4, E6, and MW1 as well, which shows a decrease in analyte concentration in these wells since the last quarterly sampling event. TPH-G, TPH-D, toluene, ethylbenzene, and xylenes were detected in well E8, at concentrations of 200, 100, 0.96, 1.7, and 7.7 µg/L, respectively. There were no increases in analyte concentrations since the previous monitoring and sampling event in any of the wells. Review of the laboratory analytical reports shows that the result reported as TPH-D for well E8 is identified as gasoline-range compounds. The laboratory analytical results are summarized in Table 2. Copies of the laboratory analytical reports and chain of custody documentation are attached with this report.

DISCUSSION AND RECOMMENDATIONS

Although oil droplets were detected in well I1 during the current sampling event, well I1 was not sampled because the wells surrounding I1 have historically been sampled (E1, E2, E7, MW4, MW5) with no oil detected, and downgradient well E2 was sampled during this quarter. The results for downgradient well E2 showed that no oil was detected, indicating that the extent of the oil droplets detected in I1 is limited and defined. The current sample results and the most recent sample results for wells that were not sampled during this quarter show that no analytes were detected in any of the wells with the exception of E8, where TPH-G and TPH-D were detected at concentrations of 200 and 100 ug/L, respectively, and toluene, ethylbenzene and xylenes were detected at concentrations of 0.96, 1.7 and 7.7 ug/L, respectively. Review of the laboratory analytical reports shows that the result reported as TPH-D for well E8 is identified as gasoline-range compounds. Since the previous quarter, all analyte concentrations either decreased or remained not detected with the exception of toluene in E8, which increased from 0.88 to 0.96 ug/L.

None of the detected analytes exceeded their respective San Francisco Bay Regional Water Quality Control Board Table A May 2008 Environmental Screening Levels with the exception of TPH-G and TPH-D in well E8. During the previous monitoring and sampling event in April 2008 none of the analytes exceeded their respective San Francisco Bay Regional Water Quality

Control Board Table A May 2008 Environmental Screening Levels with the exception of benzene in wells E6 and MW1, and TPH-G, TPH-D, benzene and xylenes in well E8. These most recent results meet primary and secondary Water Quality Objectives for detected constituents, with the exception of exceeding the secondary Water Quality Objectives for TPH-G. These results confirm that site groundwater conditions have remained stable since discontinuation of the remedial activities at the site.

Based on the sample results, RGA recommends that the quarterly groundwater monitoring and sampling program be discontinued and that the case be closed in accordance with the August 6, 2008 Request For Site Closure for the subject site.

DISTRIBUTION

Copies of this report will be uploaded to the ACDEH ftp website and GeoTracker website, and one copy of the report will be forwarded to Mr. LeRoy Griffin at the City of Oakland Fire Department.

LIMITATIONS

This report was prepared solely for the use of California Linen Rental Company. The content and conclusions provided by RGA in this assessment are based on information collected during our investigation, which may include, but not be limited to, visual site inspections; interviews with the site owner, regulatory agencies and other pertinent individuals; review of available public documents; subsurface exploration and our professional judgment based on said information at the time of preparation of this document. Any subsurface sample results and observations presented herein are considered to be representative of the area of investigation; however, geological conditions may vary between borings and may not necessarily apply to the general site as a whole. If future subsurface or other conditions are revealed which vary from these findings, the newly-revealed conditions must be evaluated and may invalidate the findings of this report.

This report is issued with the understanding that it is the responsibility of the owner, or his representative, to ensure that the information contained herein is brought to the attention of the appropriate regulatory agencies, where required by law. Additionally, it is the sole responsibility of the owner to properly dispose of any hazardous materials or hazardous wastes left onsite, in accordance with existing laws and regulations.

This report has been prepared in accordance with generally accepted practices using standards of care and diligence normally practiced by recognized consulting firms performing services of a similar nature. RGA is not responsible for the accuracy or completeness of information provided by other individuals or entities which is used in this report. This report presents our professional judgment based upon data and findings identified in this report and interpretation of such data based upon our experience and background, and no warranty, either express or implied, is made. The conclusions presented are based upon the current regulatory climate and may require revision if future regulatory changes occur.

August 29, 2008
Report 0304.R15

Should you have any questions or comments, please do not hesitate to contact us at (510) 547-7771.

Sincerely,

RGA Environmental, Inc.

for

Karin Schroeter
Project Manager

Paul H. King
California Registered Geologist #5901
Expires: 12/31/09

Attachments: Tables 1 & 2
Site Location Map (Figure 1)
Site Vicinity Map (Figure 2)
Well Monitoring and Purge Data Sheets
Laboratory Analytical Reports
Chain of Custody Documentation

PHK/sjc
0304.R15

TABLES

Table 1
Summary of Historical Depth to Groundwater in Wells

Well No	Date	Top of Casing Elevation (ft)***	Depth To Water (ft)	Water Table Elevation (ft)
E1	7/28/2008	57.82	9.42	48.40
	4/3/2008		9.03	48.79
	1/9/2008		7.57	50.25
	10/5/2007		10.01	47.81
	7/31/2007		10.50	47.32
	3/28/2007		9.17	48.65
	11/1/2006		24.15 *	33.67
E2	7/28/2008	56.90	8.90	48.00
	4/3/2008		7.85	49.05
	1/9/2008		5.96	50.94
	10/5/2007		9.54	47.36
	7/31/2007		17.00	39.90
	3/29/2007		8.18	48.72
	11/1/2006		24.55*	32.35
E3	7/28/2008	57.77	10.21	47.56
	4/3/2008		9.07	48.70
	1/9/2008		6.74	51.03
	10/5/2007		10.76	47.01
	7/31/2007		16.70	41.07
	3/29/2007		9.24	48.53
	11/1/2006		24.35*	33.42
E4	7/28/2008	54.40	10.44	43.96
	4/3/2008		8.44	45.96
	1/9/2008		20.95	33.45
	10/5/2007		11.73	42.67
	7/31/2007		28.00*	26.40
	4/6/2007		13.15	41.25
	4/3/2007		8.20**	46.20
E6	7/28/2008	56.54	9.09	47.45
	4/3/2008		7.87	48.67
	1/9/2008		5.58	50.96
	10/5/2007		9.77	46.77
	7/31/2007		19.78*	36.76
	3/29/2007		7.97	48.57
	11/1/2006		17.10*	39.44
E7	7/28/2008	57.89	could not	get pvc cap off
	4/3/2008		8.99	48.90
	1/9/2008		6.64	51.25
	10/5/2007		10.31	47.58
	7/31/2007		22.80*	35.09
	3/28/2007		8.78	49.11
	10/31/2006		9.49	48.40
E8	7/28/2008	53.62	8.48	45.14
	4/3/2008		7.06	46.56
	1/9/2008		4.28	49.34
	10/5/2007		8.97	44.65
	7/31/2007		25.20	28.42
	4/6/2007		9.39	44.23
	4/3/2007		8.29**	45.33
E9	7/28/2008	53.48	8.07	45.41
	4/3/2008		6.61	46.87
	1/9/2008		4.29	49.19
	10/5/2007		8.58	44.90
	7/31/2007		22.20	31.28
	4/6/2007		10.25	43.23
	4/3/2007		8.23**	45.25
I1	7/28/2008	57.63	9.45	48.18
	4/3/2008		8.82	48.81
	1/9/2008		6.87	50.76
	10/5/2007		9.96	47.67
	7/31/2007		11.80	45.83
	10/31/2006		20.33	37.30

NOTES:
* = Well being pumped/extracted prior to monitoring.
** = Prior to well development.
*** = Wells surveyed onJuly 16 and 21, 2008.
Wells E8 and E9 were constructed in slant borings. Associated water table elevations are not corrected for slant.

Table 1
Summary of Historical Depth to Groundwater Data

Well No	Date	Top Of Casing Elevation (ft)***	Depth To Water (ft)	Water Table Elevation (ft)
MW1	7/28/2008	56.63	8.80	47.83
	4/3/2008		7.89	48.74
	1/9/2008		5.66	50.97
	10/5/2007		9.40	47.23
	7/31/2007		19.50*	37.13
	10/31/2006		22.12*	34.51
	4/2/2003		7.00	49.63
MW2	7/28/2008	56.79	9.05	47.74
	4/3/2008		8.93	47.86
	1/9/2008		7.72	49.07
	10/5/2007		9.59	47.20
	7/31/2007		9.20	47.59
	10/31/2006		8.80	47.99
	4/2/2003		9.09	47.70
MW4	7/28/2008	57.89	10.43	47.46
	4/3/2008		9.15	48.74
	1/9/2008		7.24	50.65
	10/5/2007		11.33	46.56
	2/28/2007		18.96	38.93
MW5	7/28/2008	57.89	8.32	49.57
	4/3/2008		8.20	49.69
	1/9/2008		7.60	50.29
	10/5/2007		8.74	49.15
	2/28/2007		7.95	49.94
MW6	7/28/2008	59.15	9.75	49.40
	4/3/2008		9.33	49.82
	1/9/2008		6.91	52.24
	10/5/2007		10.21	48.94
	2/28/2007		7.40	51.75
MW7	7/28/2008	57.36	9.19	48.17
	4/3/2008		8.32	49.04
	1/9/2008		5.62	51.74
	11/21/2007		8.89	48.47

NOTES:

* = Well being pumped/extracted prior to monitoring.

** = Prior to well development.

*** = Wells surveyed on July 16 and 21, 2008.

TABLE 2
SUMMARY OF WELL SAMPLE RESULTS
E1, E2, E3, E4, E6, E7, E8, E9, I1, I2, MW1, MW2, MW4, MW5, MW6, and MW7

Sample No.	Sample Date	TPH-G	TPH-D	TPH-MO	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
E1	No Sample Collected								
E1	4/04/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E1	1/11/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E1	10/05/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E1	7/31/07	ND<50	ND<50	ND<250	ND<0.5	0.86	ND<0.5	1.2	ND<5.0
E1-W	03/28/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E1-W	11/1/06	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E2	7/29/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E2	4/04/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E2	1/10/08	76	68,b, d	ND<250	**1.0**	ND<0.5	1.7	2.1	ND<5.0
E2	10/8/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	2.8	ND<5.0
E2	7/31/07	ND<50	**160, b,f**	**790**	ND<0.5	1.9	0.71	4.2	ND<5.0
E2-W	3/29/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E2-W	11/1/06	**1900,c**	**1100,b,d,f**	**1500**	0.52	6.9	17	**150**	ND<5.0
E3	7/29/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E3	4/04/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E3	1/11/08	**110**	**110,d**	ND<250	0.93	ND<0.5	ND<0.5	0.83	ND<5.0
E3	10/5/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E3	7/31/07	ND<50	ND<50	ND<250	0.51	2.3	ND<0.5	2.3	ND<5.0
E3-W	3/29/07	ND<50	**210, b**	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E3-W	11/1/06	**2600,c**	**640,d,f**	**260**	ND<1.7	ND<1.7	**44**	**350**	ND<17
ESL		100	100	100	1.0	40	30	20	5.0

Notes:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.
MTBE = Methyl Tertiary Butyl Ether.
ND = Not Detected.
a = strongly aged gasoline or diesel range compounds are significant.
b = no recognizable pattern.
c = heavier gasoline range compounds are significant (aged gasoline?)
d = gasoline range compounds are significant.
f = oil range compounds are significant.
i = unmodified or weakly modified gasoline is significant.
ESL = Environmental Screening Level developed by San Francisco Bay – Regional Water Quality Control Board (SF-RWQCB) updated November 2007, from Table A. Groundwater is a current or potential source of drinking water.
Values in bold exceed their respective ESL value.
Results are in micrograms per Liter (ug/L), unless otherwise noted.

TABLE 2
SUMMARY OF WELL SAMPLE RESULTS
E1, E2, E3, E4, E6, E7, E8, E9, I1, I2, MW1, MW2, MW4, MW5, MW6, and MW7
(Continued)

Sample No.	Sample Date	TPH-G	TPH-D	TPH-MO	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
E4	7/28/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E4	4/04/08	ND<50	ND<50	ND<250	0.57	ND<0.5	ND<0.5	ND<0.5	ND<0.5
E4	1/10/08	ND<50	ND<50	ND<250	0.57	ND<0.5	ND<0.5	ND<0.5	ND<0.5
E4	10/5/07	ND<50	ND<50	ND<250	0.92	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E4	8/02/07	ND<50	63, b	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E4-W	4/06/07	**11,000**	**810, d**	ND<250	**63**	ND<1.0	6.0	13	ND<10
E6	7/29/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E6	4/04/08	59	ND<50	ND<250	**1.4**	ND<0.5	ND<0.5	0.84	ND<5.0
E6	1/10/08	91	93,b,d	ND<250	0.88	ND<0.5	0.52	1.1	ND<5.0
E6	10/8/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E6	8/01/07	ND<50	**1,400, f**	**2,400**	**1.4**	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E6-W	3/29/07	**160, c**	**240, b,d**	ND<250	ND<0.5	ND<0.5	4.2	8.5	ND<5.0
E6-W	11/1/06	**310,g**	**260,d,f, g**	**470**	**4.9**	ND<0.5	ND<0.5	6.4	ND<5.0
E7	No Sample Collected								
E7	4/04/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E7	1/10/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E7	10/5/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E7	8/01/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E7-W	3/28/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E7-W	10/31/06	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
ESL		100	100	100	1.0	40	30	20	5.0

Notes:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.
MTBE = Methyl Tertiary Butyl Ether
ND = Not Detected.
a = strongly aged gasoline or diesel range compounds are significant.
b = no recognizable pattern.
c = heavier gasoline range compounds are significant (aged gasoline?)
d = gasoline range compounds are significant.
f = oil range compounds are significant.
g = liquid sample that contains greater than ~1 vol. % sediment
ESL = Environmental Screening Level developed by San Francisco Bay – Regional Water Quality Control Board (SF-RWQCB) updated November 2007, from Table A. Groundwater is a current or potential source of drinking water.
Values in bold exceed their respective ESL value.
Results are in micrograms per Liter (ug/L), unless otherwise noted.

TABLE 2
SUMMARY OF WELL SAMPLE RESULTS
E1, E2, E3, E4, E6, E7, E8, E9, I1, I2, MW1, MW2, MW4, MW5, MW6, and MW7
(Continued)

Sample No.	Sample Date	TPH-G	TPH-D	TPH-MO	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
E8	7/29/08	**200, b**	**100, d**	ND<250	ND<0.5	0.96	1.7	7.7	ND<5.0
E8	4/07/08	**630**	**310,b, d**	ND<250	**2.2**	0.88	22	**25**	ND<5.0
E8	1/9/08	**690, b,c**	**240,d**	ND<250	**1.2**	0.67	7.5	**68**	ND<5.0
E8	10/8/07	**400,b,c**	81, d	ND<250	**1.2**	1.3	6.9	**58**	ND<5.0
E8	8/01/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E8-W	4/06/07	**110, c**	54, d	ND<250	0.62	ND<0.5	ND<0.5	11	ND<5.0
E9	7/28/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E9	4/04/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E9	1/9/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E9	10/8/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E9	8/01/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E9-W	4/06/07	**110, c**	62, d	ND<250	ND<0.5	ND<0.5	ND<0.5	5.1	ND<5.0
I1	No Sample Collected								
I1	10/5/07	ND<50	85, b	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
I1	8/01/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
I1-W	11/1/06	ND<50,g	ND<50, g	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
I2		No	Samples						
ESL		100	100	100	1.0	40	30	20	5.0

Notes:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.
MTBE = Methyl Tertiary Butyl Ether
ND = Not Detected.
a = strongly aged gasoline or diesel range compounds are significant.
b = no recognizable pattern.
c = heavier gasoline range compounds are significant (aged gasoline?)
d = gasoline range compounds are significant.
f = oil range compounds are significant.
g = liquid sample that contains greater than ~1 vol. % sediment
i = unmodified or weakly modified gasoline is significant.
k = lighter than water immiscible sheen/product is present.
ESL = Environmental Screening Level developed by San Francisco Bay – Regional Water Quality Control Board (SF-RWQCB) updated November 2007, from Table A. Groundwater is a current or potential source of drinking water.
Values in bold exceed their respective ESL value.
Results are in micrograms per Liter (ug/L), unless otherwise noted.

TABLE 2
SUMMARY OF WELL SAMPLE RESULTS
E1, E2, E3, E4, E6, E7, E8, E9, I1, I2, MW1, MW2, MW4, MW5, MW6, and MW7
(Continued)

Sample No.	Sample Date	TPH-G	TPH-D	TPH-MO	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
MW1	7/29/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW1	4/04/08	ND<50	ND<50	ND<250	**1.5**	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW1	1/10/08	63	ND<50	ND<250	**1.8**	ND<0.5	0.79	2.0	ND<5.0
MW1	10/8/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW1	8/01/07	ND<50	**230, b, f**	**500**	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW1-W	3/29/07	ND<50	**180, b, f**	**370**	0.63	ND<0.5	ND<0.5	0.83	ND<5.0
MW1-W	11/1/06	**8500,c**	**5800,d,f**	**2600**	ND<5.0	30	**69**	**1000**	ND<50
MW1	4/2/03	**24000**	NA	NA	ND<0.5	ND<0.5	ND<0.5	0.74	ND<5.0
MW1	03/18/92	**77000**	**1400**	NA	**17,000**	**18000**	**2300**	**1300**	ND<0.05
MW1	11/21/91	**47000**	**9800**	NA	**6000**	**7200**	**2200**	**1000**	NA
MW1	08/15/91	**59000**	**3500**	NA	**3800**	**5500**	**1100**	**4800**	NA
MW1	06/05/91	**23000**	**560**	NA	**2000**	**1200**	**640**	**2500**	NA
MW1	01/28/91	**99000**	**1700**	NA	**4400**	**7400**	**1800**	**8600**	NA
MW1	10/23/90	**50000**	**1100**	NA	**3300**	**4000**	**4200**	**4700**	NA
MW1	07/25/90	**34000**	ND	NA	**2000**	**670**	**120**	**1500**	NA
MW1	02/20/90	**73000**	**2200**	NA	**7500**	**5900**	**680**	**5300**	NA
MW1	10/02/89	**70000**	**610**	NA	**2800**	**2400**	**2300**	**4800**	NA
ESL		100	100	100	1.0	40	30	20	5.0

Notes:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.
MTBE = Methyl Tertiary Butyl Ether
ND = Not Detected.
NA = Not Analyzed
a = strongly aged gasoline or diesel range compounds are significant.
b = no recognizable pattern.
c = heavier gasoline range compounds are significant (aged gasoline?)
d = gasoline range compounds are significant.
f = oil range compounds are significant.
g = liquid sample that contains greater than ~1 vol. % sediment
i = unmodified or weakly modified gasoline is significant.
ESL = Environmental Screening Level developed by San Francisco Bay – Regional Water Quality Control Board (SF-RWQCB) updated November 2007, from Table A. Groundwater is a current or potential source of drinking water.
Values in bold exceed their respective ESL value.
Results are in micrograms per Liter (ug/L), unless otherwise noted.

TABLE 2
SUMMARY OF WELL SAMPLE RESULTS
E1, E2, E3, E4, E6, E7, E8, E9, I1, I2, MW1, MW2, MW4, MW5, MW6 and MW7
(Continued)

Sample No.	Sample Date	TPH-G	TPH-D	TPH-MO	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
MW2	No Sample Collected								
MW2	4/04/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW2	1/9/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW2	10/5/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW2	7/31/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	0.59	ND<5.0
MW2-W	3/28/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW2-W	11/1/06	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW2	4/2/03	ND<50	NA	NA	**4000**	**1600**	**2000**	**1400**	ND<**50**
MW2	03/18/92	ND	ND	NA	ND	1.1	ND	3.3	NA
MW2	11/21/91	ND	ND	NA	ND	ND	ND	ND	NA
MW2	08/15/91	ND	ND	NA	ND	ND	ND	ND	NA
MW2	06/05/91	ND	ND	NA	ND	ND	ND	ND	NA
MW2	01/28/91	ND	ND	NA	ND	ND	ND	ND	NA
ESL		100	100	100	1.0	40	30	20	5.0

Notes:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.
MTBE = Methyl Tertiary Butyl Ether
ND = Not Detected.
NA = Not Analyzed
a = strongly aged gasoline or diesel range compounds are significant.
b = no recognizable pattern.
c = heavier gasoline range compounds are significant (aged gasoline?)
d = gasoline range compounds are significant.
f = oil range compounds are significant.
g = liquid sample that contains greater than ~1 vol. % sediment
i = unmodified or weakly modified gasoline is significant.
ESL = Environmental Screening Level developed by San Francisco Bay – Regional Water Quality Control Board (SF-RWQCB) updated November 2007, from Table A. Groundwater is a current or potential source of drinking water.
Values in bold exceed their respective ESL value.
Results are in micrograms per Liter (ug/L), unless otherwise noted.

TABLE 2
SUMMARY OF WELL SAMPLE RESULTS
E1, E2, E3, E4, E6, E7, E8, E9, I1, I2, MW1, MW2, MW4, MW5, MW6, and MW7
(Continued)

Sample No.	Sample Date	TPH-G	TPH-D	TPH-MO	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
MW2	10/23/90	ND	ND	NA	ND	ND	ND	ND	NA
MW2	07/25/90	ND	ND	NA	ND	ND	ND	ND	NA
MW2	02/20/90	ND	ND	NA	ND	ND	ND	ND	NA
MW2	10/02/89	ND	ND	NA	ND	ND	ND	ND	NA
MW3	No Sample Collected								
MW3	02/20/90	ND	ND	NA	ND	ND	ND	ND	NA
MW3	10/02/89	ND	ND	NA	ND	ND	ND	ND	NA
MW4	No Sample Collected								
MW4	4/04/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW4	1/10/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW4	10/5/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW4	2/28/07	ND<50	ND<50	ND<250	NA	NA	NA	NA	NA
MW5	No Sample Collected								
MW5	4/03/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW5	1/11/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW5	10/8/07	ND<50, g	ND<50, g	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW5	2/28/07	ND<50, g	ND<50, g	ND<250	NA	NA	NA	NA	NA
ESL		100	100	100	1.0	40	30	20	5.0

Notes:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.
MTBE = Methyl Tertiary Butyl Ether
ND = Not Detected.
NA = Not Analyzed
a = strongly aged gasoline or diesel range compounds are significant.
b = no recognizable pattern.
c = heavier gasoline range compounds are significant (aged gasoline?)
d = gasoline range compounds are significant.
f = oil range compounds are significant.
g = liquid sample that contains greater than ~1 vol. % sediment
i = unmodified or weakly modified gasoline is significant.
ESL = Environmental Screening Level developed by San Francisco Bay – Regional Water Quality Control Board (SF-RWQCB) updated November 2007, from Table A. Groundwater is a current or potential source of drinking water.
Values in bold exceed their respective ESL value.
Results are in micrograms per Liter (ug/L), unless otherwise noted.

TABLE 2
SUMMARY OF WELL SAMPLE RESULTS
E1, E2, E3, E4, E6, E7, E8, E9, I1, I2, MW1, MW2, MW4, MW5, MW6, and MW7
(Continued)

Sample No.	Sample Date	TPH-G	TPH-D	TPH-MO	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
MW6	No Sample Collected								
MW6	4/03/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW6	1/11/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW6	10/8/07	ND<50, g	ND<50,g	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW6	2/28/07	ND<50	**140, j**	ND<250	NA	NA	NA	NA	NA
MW7	No Sample Collected								
MW7	4/03/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW7	1/10/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW7	11/21/07	NA	ND<50	ND<250	NA	NA	NA	NA	NA
ESL		100	100	100	1.0	40	30	20	5.0

Notes:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.
MTBE = Methyl Tertiary Butyl Ether
ND = Not Detected.
NA = Not Analyzed
a = strongly aged gasoline or diesel range compounds are significant.
b = no recognizable pattern.
c = heavier gasoline range compounds are significant (aged gasoline?)
d = gasoline range compounds are significant.
f = oil range compounds are significant.
g = liquid sample that contains greater than ~1 vol. % sediment
i = unmodified or weakly modified gasoline is significant.
j = kerosene/ kerosene range
ESL = Environmental Screening Level developed by San Francisco Bay – Regional Water Quality Control Board (SF-RWQCB) updated November 2007, from Table A. Groundwater is a current or potential source of drinking water.
Values in bold exceed their respective ESL value.
Results are in micrograms per Liter (ug/L), unless otherwise noted.

FIGURES

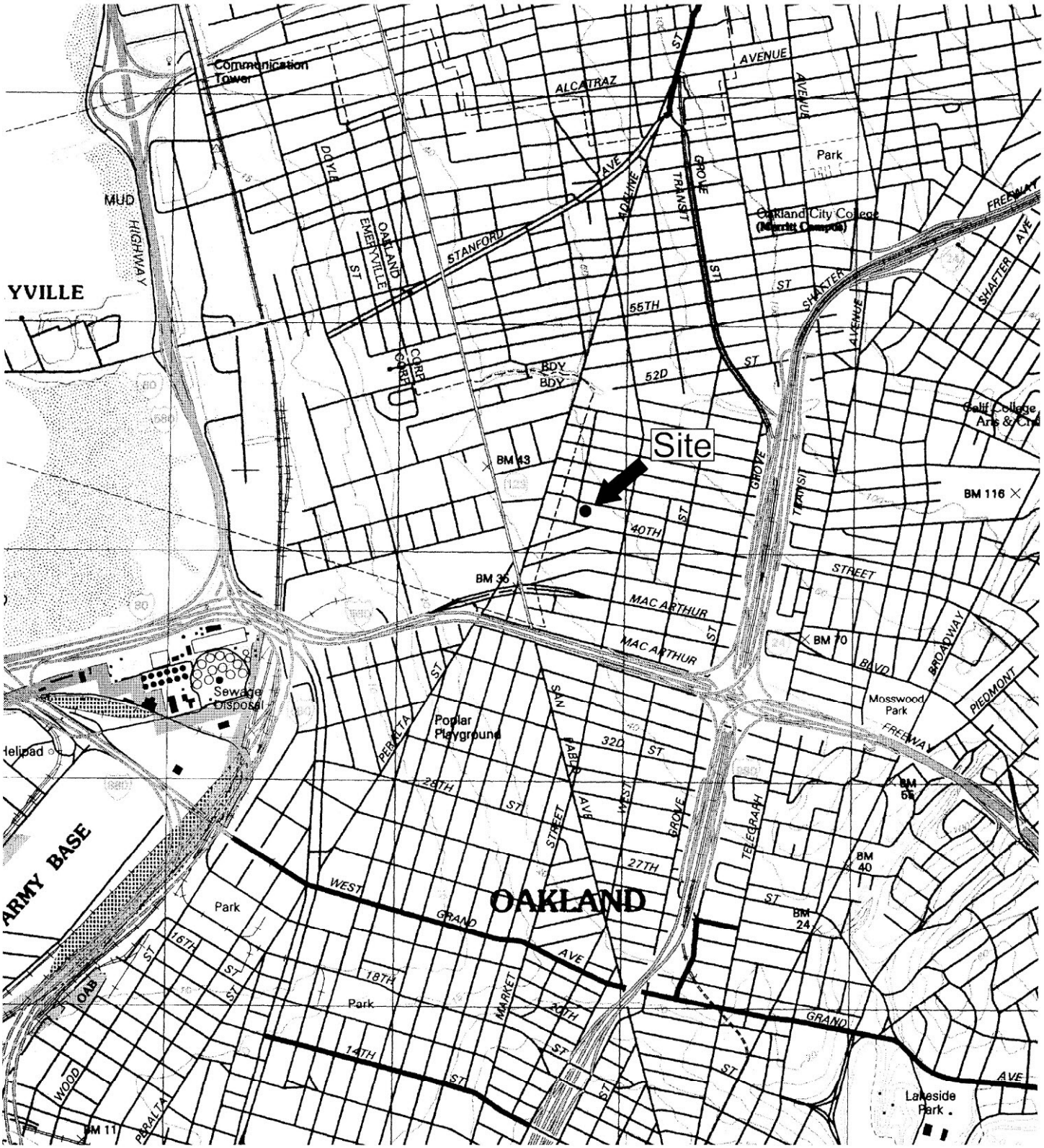


Figure 1
Site Location Map
California Linen Rental Company
989 41st Street
Oakland, California

N

Base Map From:
US Geological Survey
Oakland West, California
7.5 Minute Quadrangle
Photorevised 1996

RGA Environmental, Inc.
1466 66th Street
Emeryville, Ca 94608

0 1000 2000
Scale in Feet

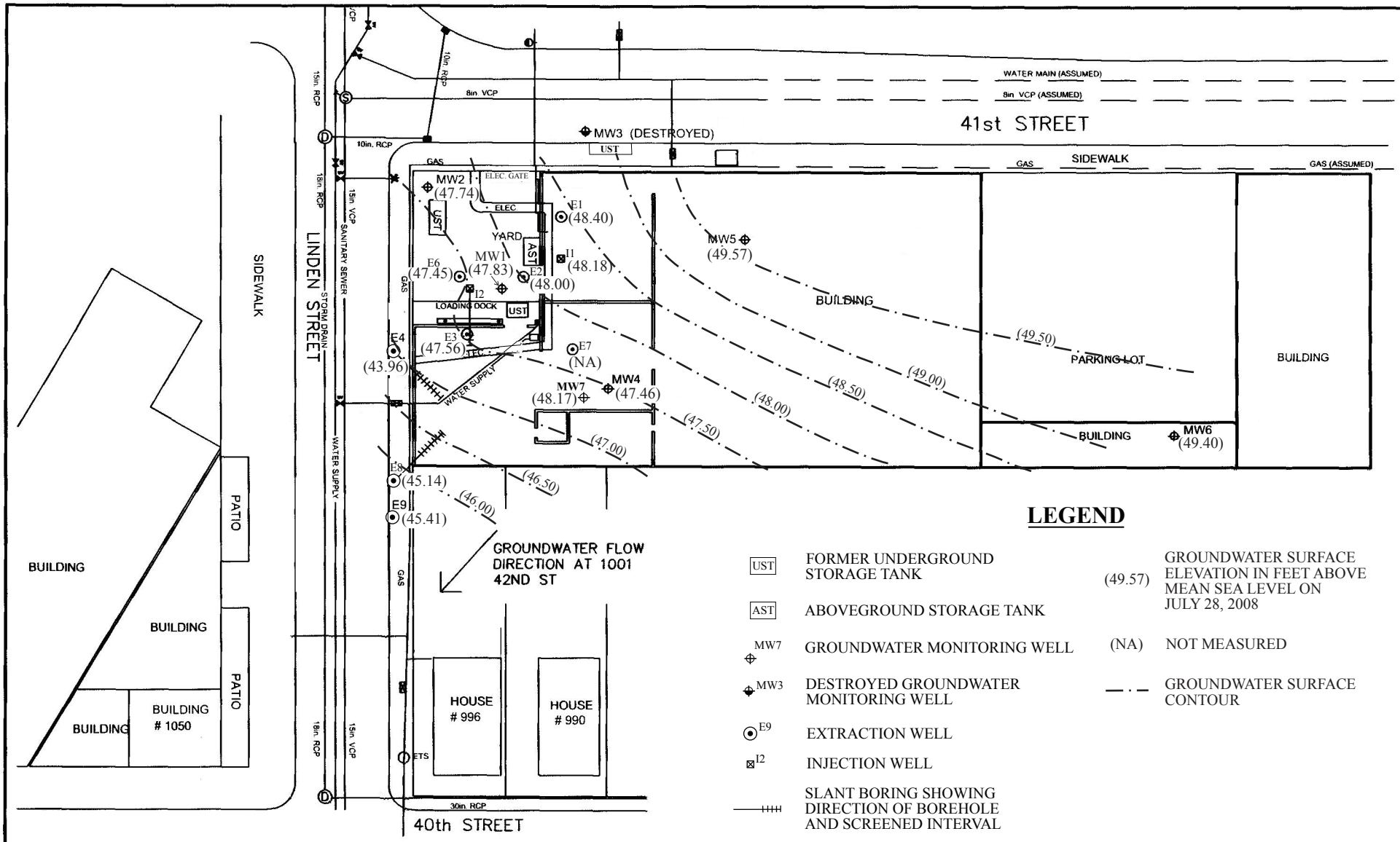


Figure 2
Site Vicinity Map Showing Well Locations
California Linen Rental Company
989 41st Street
Oakland, California

N

Base Map From:
California Utility Survey
Utility Sketch Plan
Feb. 14, 2005

RGA Environmental, Inc.
1466 66th Street
Emeryville, CA 94608

0 60 120
Approximate Scale in Feet

WELL MONITORING AND PURGE DATA SHEETS

(3)

P&D ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name California Linen Rentals — Well No. MW1

Job No. 0304 — Date 7/28/08 - 7/29/08

TOC to Water (ft.) 9.80 — Sheen No

Well Depth (ft.) 22.1 — Free Product Thickness Ø

Well Diameter 4" (0.65) — Sample Collection Method

Gal./Casing Vol. 8.7 — Disposable bailer

3 vol = 26.1

TIME	GAL. PURGED	pH	TEMPERATURE °C	ELECTRICAL CONDUCTIVITY µS/cm	
1247	2.9	6.81	17.7	>3,999	
1251	5.8	6.80	17.2	>3,999	
1254	8.7	6.79	17.1	>3,999	
1257	11.6	6.81	17.1	>3,999	
1300	14.5	6.80	17.1	>3,999	dewatering
1304	17.4	6.80	17.2	>3,999	
1308	20.3	6.82	17.2	>3,999	
1316	23.2	6.87	17.3	>3,999	
1320	26.1	6.87	17.3	>3,999	

NOTES: No sheen no odor sample time ⇒ 1330

PURGE10.92

(4)

P&D ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name California Linen Rentals — Well No. E2

Job No. 0304 — Date 7/28/08 & 7/29/08

TOC to Water (ft.) 8.90 — Sheen yes

Well Depth (ft.) 24.6 — Free Product Thickness Ø

Well Diameter 4" (0.65) — Sample Collection Method Disposable bailer

Gal./Casing Vol. 10.2 — 3 vol = 30.6

TIME	GAL. PURGED	pH	TEMPERATURE °C	ELECTRICAL CONDUCTIVITY µS/cm	
1342	3.4	7.04	17.8	>3,999	
1347	6.8	6.91	17.6	>3,999	
1352	10.2	6.89	17.6	>3,999	
1356	13.6	6.87	17.6	>3,999	
1400	17.0	6.86	17.7	>3,999	
1406	20.4	6.89	17.7	>3,999	dewatering
1411	23.8	6.94	17.8	>3,999	
1416	27.2	6.96	17.8	>3,999	
1425	30.6	7.00	17.9	>3,999	

NOTES: sheen on purge water; no odor sample time => 1440

PURGE10.92

(5)

P&D ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name California Linen Rentals
Well No. E3
Job No. 0304
Date 7/28/08 & 7/29/08
TOC to Water (ft.) 10.21
Sheen No
Well Depth (ft.) 24.7
Free Product Thickness
Well Diameter 4" (0.65)
Sample Collection Method Ø
Gal./Casing Vol. 9.5
Disposable bailer
3 vol = 28.5

TIME	GAL. PURGED	pH	TEMPERATURE °C	ELECTRICAL CONDUCTIVITY µS/cm	
1456	3.1	7.10	16.9	3,283	
1501	6.2	6.93	16.5	3,309	
1506	9.5	6.91	16.6	3,437	
1512	12.6	6.91	16.6	3,462	
1517	15.7	6.90	16.7	3,474	
1521	19.0	6.90	16.8	3,545	
1526	22.1	6.90	16.9	3,633	dewatering
1532	25.2	6.91	17.0	3,822	
1544	28.5	sc ~~6.94~~ 6.93	17.1	3,865	

NOTES: No sheen, Lt phc odor - Sample time ⇒ 1600

PURGE10.92

(2)

P&D ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name California Linen Rentals
Well No. E4
Job No. 0304
Date 7/28/08
TOC to Water (ft.) 10.44
Sheen No
Well Depth (ft.) 27.8
Free Product Thickness
Well Diameter 4" (0.65)
Sample Collection Method Ø
Gal./Casing Vol. 11.3
Disposable bailer
3 vol = 33.9

TIME	GAL. PURGED	pH	TEMPERATURE °C	ELECTRICAL CONDUCTIVITY µS/cm
1559	3.75	6.97	18.0	2,923
1605	7.50	6.71	17.2	3,315
1612	11.3	6.72	17.1	3,524
1616	15.0	6.69	17.2	3602
1623	18.8	6.67	17.2	3,658
1630	22.6	6.62	17.3	3,710
1637	26.3	6.60	17.4	3,773
1644	30.0	6.61	17.3	3,819
1651	33.9	~~6.64~~ 6.63	17.3	3,852

NOTES: No sheen + no odor Sample time ⇒ 1705
foot valve lost down Eq, had to hand bail

PURGE10.92

(6)

P&D ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name California Linen Rentals
Well No. E6
Job No. 0304
Date 7/28/08 + 7/29/08
TOC to Water (ft.) 9.09
Sheen No
Well Depth (ft.) 19.9
Free Product Thickness Ø
Well Diameter 4"(0.65)
Sample Collection Method
Gal./Casing Vol. 7.1
Disposable bailer
3vol = 21.3

TIME	GAL. PURGED	pH	TEMPERATURE °C	ELECTRICAL CONDUCTIVITY µs/cm
1613	2.3	~~7.~~ 6.97	18.1	>3,999
1617	4.6	6.91	17.6	>3,999
1621	7.1	6.85	17.3	>3,999
1624	9.4	6.83	17.3	>3,999
1627	11.7	6.81	17.2	>3,999
1631	14.2	6.80	17.2	>3,999
1634	16.5	6.78	17.2	>3,999
1638	18.8	6.76	17.2	>3,999
1642	21.3	6.76	17.2	>3,999

NOTES: No sheen/lt-red phc odor sample time = 1655

PURGE10.92

(7)

P&D ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name California Linen Rentals
Well No. E8
Job No. 0304
Date 7/28/08 & 7/29/08
TOC to Water (ft.) 8.48
Sheen
Well Depth (ft.) 33.4
Free Product Thickness Ø
Well Diameter 4" (0.65)
Sample Collection Method
Gal./Casing Vol. 16.2
Disposable bailer
3Vol = 48.6

TIME	GAL. PURGED	pH	TEMPERATURE °C	ELECTRICAL CONDUCTIVITY µS/cm	
1054	5.4	6.94	18.0	1,943	
1104	10.8	6.83	17.7	2,001	draw down
1111	16.2	6.83	17.6	2,010	
1118	21.6	6.83	17.5	2,017	
1135	27.0	6.83	17.5	2,057	
1144	32.4	6.82	17.7	2,060	
1156	37.8	6.80	17.6	2,067	
1209	43.2	6.80	17.7	~~2,060~~ sic	2,058
1219	48.6	6.82	17.7	2,053	

NOTES: No sheen, Lt-phc odor Sample time ⇒ 1230 hrs

PURGE10.92

(1)

P&D ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name California Liner Rentals
Well No. E9
Job No. 0304
Date 7/28/08
TOC to Water (ft.) 8.07
Sheen No
Well Depth (ft.) 31.4
Free Product Thickness Ø
Well Diameter 4" (0.65)
Sample Collection Method
Gal./Casing Vol. 15.2
Disposable bailer
3 vol = 45.6

TIME	GAL. PURGED	pH	TEMPERATURE °C	ELECTRICAL CONDUCTIVITY µS/cm	
1449	5.0	6.62	20.4	1,972	
1453	10.1	6.48	19.7	1,919	
1457	15.2	6.52	20.0	1,852	
1501	20.2	6.52	20.0	1,829	well
1513	25.3	6.58	19.9	1,826	drawing
1518	30.4	6.55	20.7	1,804	down
1523	35.4	6.59	21.4	1,803	
1530	40.5	6.57	22.1	1,782	
1539	45.6	6.59	22.0	1,776	

NOTES: No sheen + no odor; Sample time = 1715

PURGE10.92

LABORATORY REPORTS AND CHAIN OF CUSTODY DOCUMENTATION

McCampbell Analytical, Inc.
"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

RGA Environmental 1466 66th Street Emeryville, CA 94608	Client Project ID: CLR 19735/0304, California Linen Rentals	Date Sampled: 07/28/08-07/29/08
		Date Received: 07/30/08
	Client Contact: Paul King	Date Reported: 08/05/08
	Client P.O.:	Date Completed: 08/01/08

WorkOrder: 0807709

August 05, 2008

Dear Paul:

Enclosed within are:

1) The results of the **7** analyzed samples from your project: **CLR 19735/0304, California Linen**
2) A QC report for the above samples,
3) A copy of the chain of custody, and
4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius
Laboratory Manager
McCampbell Analytical, Inc.

RGA Environmental, Inc.
1466 - 66th St
Emeryville, CA 94608
510-658-4363
510-834-0152 fax
paul.king@rgaenv.com

0807709

CHAIN OF CUSTODY RECORD

PROJECT NUMBER: CLR19735/0304

PROJECT NAME: California Linen Rentals

SAMPLED BY: (PRINTED AND SIGNATURE) Steve Carmack [signature]

ANALYSIS(ES): TPH-Multirange (G,D,Mo) w/ silica gel cleanup * PER Paul King 7/30/08; BTEX By 8021 *

SAMPLE NUMBER	DATE	TIME	TYPE	SAMPLE LOCATION	NUMBER OF CONTAINERS	TPH-Multirange (G,D,Mo)	BTEX By 8021					PRESERVATIVE	REMARKS
E2	7/29/08	1440	H_2O		7	X	X					ICE	Normal Turnaround Time
E3	7/29/08	1600	↓		7	X	X					↓	↓
E4	7/28/08	1705	↓		7	X	X					↓	↓
E6	7/28/08	1655	H2O		7	X	X					↓	↓
E8	7/29/08	1230	↓		7	X	X					↓	↓
E9	7/28/08	1715	↓		7	X	X					↓	↓
MW1	7/29/08	1330	↓		7	X	X					↓	↓

ICE/t° 4.8
GOOD CONDITION ✓
HEAD SPACE ABSENT ___
DECHLORINATED IN LAB ___
APPROPRIATE CONTAINERS ✓
PRESERVED IN LAB ✓
PRESERVATION ___ VOAS | O&G | METALS | OTHER

RELINQUISHED BY: (SIGNATURE)	DATE	TIME	RECEIVED BY: (SIGNATURE)		
[signature]	7/30/08	1205		TOTAL NO. OF SAMPLES (THIS SHIPMENT): 7	LABORATORY: McCampbell Analytical
				TOTAL NO. OF CONTAINERS (THIS SHIPMENT): 49	
RELINQUISHED BY: (SIGNATURE)	DATE	TIME	RECEIVED BY: (SIGNATURE)	LABORATORY CONTACT:	LABORATORY PHONE NUMBER:
[signature]	7/30/08	1115	[signature]	Angela Rydelius	(877) 252-9262
RELINQUISHED BY: (SIGNATURE)	DATE	TIME	RECEIVED FOR LABORATORY BY: (SIGNATURE)	SAMPLE ANALYSIS REQUEST SHEET ATTACHED: ( )YES (X)NO	

Results and billing to:
RGA Environmental, Inc.
paul.king@rgaenv.com
+ invoice also to lisa.devito@rgaenv.com

REMARKS: w/ silica gel cleanup please.
All bottles preserved w/ HCL.

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1534 Willow Pass Rd
Pittsburg, CA 94565-1701
(925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0807709 **ClientCode: RGAE**

☐ WriteOn ☐ EDF ☐ Excel ☐ Fax ☑ Email ☐ HardCopy ☐ ThirdParty ☐ J-flag

Report to:
Paul King
RGA Environmental
1466 66th Street
Emeryville, CA 94608
(510) 658-6916 FAX (510) 834-0152

Email: paul.king@rgaenv.com; pdking0000@a
cc: lisa.devito@rgaenv.com
PO:
ProjectNo: CLR 19735/0304, California Linen Rentals

Bill to:
Lisa Devito
RGA Environmental
1466 66th Street
Emeryville, CA 94608
lisa.devito@rgaenv.com

Requested TAT: 5 days

Date Received: **07/30/2008**
Date Printed: **07/30/2008**

Lab ID	Client ID	Matrix	Collection Date	Hold	Requested Tests (See legend below)											
					1	2	3	4	5	6	7	8	9	10	11	12
0807709-001	E2	Water	7/29/2008 14:40	☐	B	A										
0807709-002	E3	Water	7/29/2008 16:00	☐	B	A										
0807709-003	E4	Water	7/28/2008 17:05	☐	B	A										
0807709-004	E6	Water	7/29/2008 16:55	☐	B	A										
0807709-005	E8	Water	7/29/2008 12:30	☐	B	A										
0807709-006	E9	Water	7/28/2008 17:15	☐	B	A										
0807709-007	MW1	Water	7/29/2008 13:30	☐	B	A										

Test Legend:

1	G-MBTEX_W	2	TPH(DMO)WSG_W	3		4		5	
6		7		8		9		10	
11		12							

Prepared by: Ana Venegas

Comments:

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days).
Hazardous samples will be returned to client or disposed of at client expense.

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Sample Receipt Checklist

Client Name: **RGA Environmental**
Date and Time Received: **7/30/2008 2:16:10 PM**

Project Name: **CLR 19735/0304, California Linen Rentals**
Checklist completed and reviewed by: Ana Venegas

WorkOrder N°: **0807709** Matrix Water
Carrier: Rob Pringle (MAI Courier)

Chain of Custody (COC) Information

Chain of custody present?	Yes ☑	No ☐
Chain of custody signed when relinquished and received?	Yes ☑	No ☐
Chain of custody agrees with sample labels?	Yes ☑	No ☐
Sample IDs noted by Client on COC?	Yes ☑	No ☐
Date and Time of collection noted by Client on COC?	Yes ☑	No ☐
Sampler's name noted on COC?	Yes ☑	No ☐

Sample Receipt Information

Custody seals intact on shipping container/cooler?	Yes ☐	No ☐	NA ☑
Shipping container/cooler in good condition?	Yes ☑	No ☐	
Samples in proper containers/bottles?	Yes ☑	No ☐	
Sample containers intact?	Yes ☑	No ☐	
Sufficient sample volume for indicated test?	Yes ☑	No ☐	

Sample Preservation and Hold Time (HT) Information

All samples received within holding time?	Yes ☑	No ☐	
Container/Temp Blank temperature	Cooler Temp: 1.8°C		NA ☐
Water - VOA vials have zero headspace / no bubbles?	Yes ☑	No ☐	No VOA vials submitted ☐
Sample labels checked for correct preservation?	Yes ☑	No ☐	
TTLC Metal - pH acceptable upon receipt (pH<2)?	Yes ☐	No ☐	NA ☑

** NOTE: If the "No" box is checked, see comments below.*

Client contacted: Date contacted: Contacted by:

Comments:

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RGA Environmental	Client Project ID: CLR 19735/0304, California Linen Rentals	Date Sampled: 07/28/08-07/29/08
		Date Received: 07/30/08
1466 66th Street	Client Contact: Paul King	Date Extracted: 08/01/08-08/02/08
Emeryville, CA 94608	Client P.O.:	Date Analyzed 08/01/08-08/02/08

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method SW5030B Analytical methods SW8021B/8015Cm Work Order: 0807709

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001B	E2	W	ND	ND	ND	ND	ND	ND	1	100
002B	E3	W	ND	ND	ND	ND	ND	ND	1	95
003B	E4	W	ND	ND	ND	ND	ND	ND	1	96
004B	E6	W	ND	ND	ND	ND	ND	ND	1	99
005B	E8	W	200,d9	ND	ND	0.96	1.7	7.7	1	98
006B	E9	W	ND	ND	ND	ND	ND	ND	1	99
007B	MW1	W	ND	ND	ND	ND	ND	ND	1	98

Reporting Limit for DF =1; ND means not detected at or	W	50	5.0	0.5	0.5	0.5	0.5	µg/L
	S	1.0	0.05	0.005	0.005	0.005	0.005	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

d9) no recognizable pattern

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Angela Rydelius, Lab Manager

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RGA Environmental	Client Project ID: CLR 19735/0304, California Linen Rentals	Date Sampled: 07/28/08-07/29/08
		Date Received: 07/30/08
1466 66th Street	Client Contact: Paul King	Date Extracted: 07/30/08
Emeryville, CA 94608	Client P.O.:	Date Analyzed: 07/31/08-08/01/08

Total Extractable Petroleum Hydrocarbons with Silica Gel Clean-Up*

Extraction method: SW3510C/3630C Analytical methods: SW8015C Work Order: 0807709

Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	TPH-Motor Oil (C18-C36)	DF	% SS
0807709-001A	E2	W	ND	ND	1	108
0807709-002A	E3	W	ND	ND	1	108
0807709-003A	E4	W	ND	ND	1	109
0807709-004A	E6	W	ND	ND	1	109
0807709-005A	E8	W	100,e4	ND	1	109
0807709-006A	E9	W	ND	ND	1	106
0807709-007A	MW1	W	ND	ND	1	106

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	250	µg/L
	S	NA	NA	mg/Kg

* water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

#) cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract; &) low or no surrogate due to matrix interference.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

e4) gasoline range compounds are significant.

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Angela Rydelius, Lab Manager

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QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 37242 WorkOrder 0807709

EPA Method SW8021B/8015Cm **Extraction SW5030B** **Spiked Sample ID: 0807681-012**

Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)£	ND	60	100	93.7	6.94	91.4	99.2	8.17	70 - 130	20	70 - 130	20
MTBE	ND	10	88.8	87	2.02	75.1	86.7	14.4	70 - 130	20	70 - 130	20
Benzene	ND	10	88.5	82.9	6.47	79.6	84.9	6.37	70 - 130	20	70 - 130	20
Toluene	ND	10	86.9	82.2	5.50	79.1	84.7	6.84	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	88	83.6	5.03	80.1	85.8	6.81	70 - 130	20	70 - 130	20
Xylenes	ND	30	81.4	79.4	2.38	76.4	81.3	6.19	70 - 130	20	70 - 130	20
%SS:	103	10	102	99	3.91	101	100	1.43	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 37242 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0807709-001B	07/29/08 2:40 PM	08/01/08	08/01/08 10:12 AM	0807709-002B	07/29/08 4:00 PM	08/01/08	08/01/08 2:51 AM
0807709-003B	07/28/08 5:05 PM	08/02/08	08/02/08 5:30 AM	0807709-004B	07/29/08 4:55 PM	08/01/08	08/01/08 3:56 AM
0807709-005B	07/29/08 12:30 PM	08/01/08	08/01/08 6:07 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.

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QA/QC Officer

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QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 37267 WorkOrder 0807709

EPA Method SW8021B/8015Cm **Extraction SW5030B** **Spiked Sample ID: 0807709-007B**

Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)£	ND	60	96	93.4	2.77	97.3	99.2	1.88	70 - 130	20	70 - 130	20
MTBE	ND	10	111	105	5.15	84.8	103	19.0	70 - 130	20	70 - 130	20
Benzene	ND	10	93.4	90.3	3.37	98.7	90.5	8.74	70 - 130	20	70 - 130	20
Toluene	ND	10	104	101	3.03	111	101	9.09	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	102	98.9	3.14	109	99.3	9.29	70 - 130	20	70 - 130	20
Xylenes	ND	30	112	110	2.18	120	109	8.99	70 - 130	20	70 - 130	20
%SS:	98	10	96	95	0.239	103	98	4.78	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 37267 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0807709-006B	07/28/08 5:15 PM	08/01/08	08/01/08 6:39 AM	0807709-007B	07/29/08 1:30 PM	08/01/08	08/01/08 7:12 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.

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QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 37266 WorkOrder 0807709

EPA Method SW8015C **Extraction SW3510C/3630C** **Spiked Sample ID: N/A**

Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	112	109	2.29	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	121	120	1.37	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 37266 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0807709-001A	07/29/08 2:40 PM	07/30/08	07/31/08 1:58 AM	0807709-002A	07/29/08 4:00 PM	07/30/08	07/31/08 3:07 AM
0807709-003A	07/28/08 5:05 PM	07/30/08	07/31/08 4:15 AM	0807709-004A	07/29/08 4:55 PM	07/30/08	07/31/08 6:31 AM
0807709-005A	07/29/08 12:30 PM	07/30/08	07/31/08 7:39 AM	0807709-006A	07/28/08 5:15 PM	07/30/08	07/31/08 9:58 AM
0807709-007A	07/29/08 1:30 PM	07/30/08	08/01/08 9:51 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

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QA/QC Officer