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June 10, 2008

Mr. Steven Plunkett
Alameda County Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502

SUBJECT: QUARTERLY GROUNDWATER MONITORING AND SAMPLING REPORT (FEBRUARY THROUGH APRIL 2008) CERTIFICATION
Fuel Leak Case RO0000337
California Linen Rental Company
989 41st Street
Oakland, CA 94608

Dear Mr. Plunkett:

You will find enclosed one copy of the following document prepared by RGA Environmental, Inc.

- Quarterly Groundwater Monitoring and Sampling Report (February Through April 2008) dated May 29, 2008 (document 0304.R13).

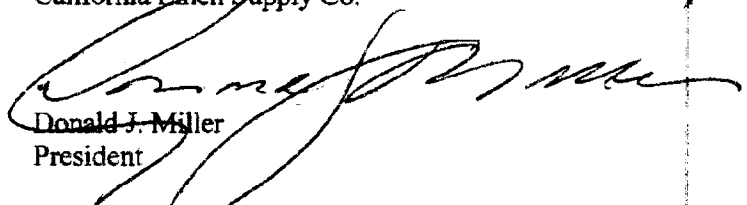
I declare, under penalty of perjury, that the information and/or recommendations contained in the above-mentioned report for the subject site is true and correct to the best of my knowledge.

Please direct all future correspondence to:

California Linen Supply Co., Inc.
c/o Donald J. Miller, President
2104 Magnolia Way
Walnut Creek, CA 94595

Should you have any questions, please do not hesitate to call me at (925) 938-2491.

Cordially,
California Linen Supply Co.



Donald J. Miller
President

cc: LeRoy Griffin, Oakland Fire Department, Office of Emergency Services, 250 Frank Ogawa Plaza, Suite 3341, Oakland, CA 94612

0304.L80

RGA
ENVIRONMENTAL

May 29, 2008
Report 0304.R13
RGA Job #CLR18960

Mr. Donald Miller
California Linen Rental Company
2104 Magnolia Way
Walnut Creek, CA 94595-1619

SUBJECT: QUARTERLY GROUNDWATER MONITORING AND SAMPLING REPORT (FEBRUARY THROUGH APRIL 2008)
Fuel Leak Case RO0000337
California Linen Rental Company
989 41st Street
Oakland, CA

Dear Mr. Miller:

RGA Environmental, Inc. (RGA) is pleased to present this report documenting the results of the most recent monitoring and sampling of the wells (MW1, MW2, MW4 through MW7, I1, E1 through E4, and E6 through E9) at the subject site. This work was performed in accordance with a request from the Alameda County Department of Environmental Health (ACDEH) dated January 2, 2003. The wells were purged and sampled on April 3 through 7, 2008. A Site Location Map (Figure 1) and Site Vicinity Map (Figure 2) showing the well locations are attached with this report.

BACKGROUND

The site is currently vacant, and was most recently used as a linen cleaning facility. Detailed discussions of the historic land use, historic subsurface investigations, and remedial actions are provided in RGA's Subsurface Investigation and Well Installation Report (Borings B18 Through B27, B29 Through B48, And Wells E1, E2, E3, E6, E7, I1 and I2) dated April 24, 2007 (document 0304.R5) and RGA's Well Installation Report (E4, E8 and E9) dated May 14, 2007 (document 0304.R9).

Two subsurface investigations related to petroleum distillates (paint thinner) are presently ongoing in the immediate vicinity of the site, with groundwater monitoring wells located approximately 250 feet to the west and slightly north of the subject site. The investigations are for the Kozel property (located to the north of 41st Street) and the Dunne Paints property (located to the south of 41st Street). In addition, a third subsurface investigation related to petroleum hydrocarbons is located at the Fidelity Roof facility approximately 250 feet to the south of the subject site.

FIELD ACTIVITIES

On April 3 through 7, 2008 all groundwater wells at the site were monitored, purged and sampled by RGA personnel. The wells were monitored for depth to water and the presence of free product or sheen. Depth to water was measured to the nearest 0.01 foot using an electric water level indicator. The presence of free product or sheen was evaluated using a transparent bailer and with

gas-finding paste on a steel tape. Free product was not observed in any of the wells. No sheen was observed on water from any of the wells, with the exception of oil droplets which were detected on the bailer in well I1. No petroleum hydrocarbon odors were detected in the purge water from the wells with the exception of MW1 which was described as light to moderate, E3 and I1 which was described as moderate, and E8 which was described as moderate to strong. Depth to water level measurements are presented in Table 1.

Prior to sampling, the wells were purged of a minimum of three casing volumes of water. During purging operations, the field parameters of electrical conductivity, temperature, and pH were monitored. Once a minimum of three casing volumes had been purged, or the wells had been pumped dry, water samples were collected using a clean Teflon bailer. The water samples were transferred to 40-milliliter glass Volatile Organic Analysis (VOA) vials containing hydrochloric acid preservative and to one-liter amber glass bottles which were sealed with Teflon-lined screw caps. The VOA vials were overturned and tapped to assure that no air bubbles were present.

The sample containers were then transferred to a cooler with ice, and later were transported to McCampbell Analytical, Inc. in Pacheco, California. McCampbell Analytical, Inc. is a State-Certified hazardous waste testing laboratory. Chain of custody documentation accompanied the samples to the laboratory. Records of the field parameters measured during well purging are attached with this report.

HYDROGEOLOGY

Water levels in wells MW1, MW2, MW4 through MW7, I1, E1 through E4, and E6 through E9 were monitored once during the quarter. Since the previous quarter, groundwater levels have decreased in all of the wells by amounts ranging from 0.60 to 2.78 feet with the exception of E4, where the water level increased by 12.51 feet. A summary of historic groundwater monitoring data and the depth to water level measurements collected during this quarter are presented in Table 1.

Survey data is only available for wells MW1 and MW2, therefore the groundwater flow direction was not calculated for the site. In addition, the survey data is suspect because historic groundwater flow directions calculated at the site using wells MW1, MW2 and MW3 prior to the destruction of well MW3 consistently showed a north-northwest groundwater flow direction at the site, which is not consistent with the southwesterly groundwater flow direction identified at the adjacent property at 1001 42nd Street.

LABORATORY RESULTS

The groundwater samples collected from groundwater wells MW1, MW2, MW4 through MW7, E1 through E4, and E6 through E9 at the subject site were analyzed for Total Petroleum Hydrocarbons as Motor Oil (TPH-MO) and Total Petroleum Hydrocarbons as Diesel (TPH-D) using EPA Method 3510C and 3630C in conjunction with EPA Method 8015C, and Total Petroleum Hydrocarbons as Gasoline (TPH-G) and methyl tertiary-butyl ether (MTBE), benzene, toluene, ethylbenzene, and total xylenes (BTEX) using EPA Method 5030B in conjunction with modified EPA Method 8015C and EPA Method 8021B.

None of the analytes were detected in wells E1, E7, E9, MW2, and wells MW4 through MW7, as was the case during the previous quarterly monitoring and sampling event on January 9 through11, 2008. None of the analytes were detected in wells E2 and E3, also, which shows a decrease in analyte concentration in these wells since the last quarterly sampling event. None of the analytes were detected in wells E4 and MW1, with the exception of benzene at concentrations of 0.57, and 1.5 µg/L, respectively. None of the analytes were detected in well E6, with the exceptions of TPH-G, benzene, and xylenes, at concentrations of 59, 1.4, and 0.84 µg/L, respectively. TPH-G, TPH-D, benzene, toluene, ethylbenzene, and xylenes were detected in well E8, at concentrations of 630, 310, 2.2, 0.88, 22, and 25 µg/L, respectively. The only increase in analyte concentrations since the previous monitoring and sampling event was benzene in wells E6 and E8, and TPH-D, toluene, and ethylbenzene in well E8. Review of the laboratory analytical reports shows that the result reported as TPH-D for well E8 is identified as containing both gasoline and diesel-range compounds. The laboratory analytical results are summarized in Table 2. Copies of the laboratory analytical reports and chain of custody documentation are attached with this report.

DISCUSSION AND RECOMMENDATIONS

Based on the presence of the oil droplets in well I1 and the fact that several wells surrounding I1 were sampled, the sample from I1 was not analyzed. The sample results show that no analytes were detected in 10 of the 14 wells, and that in two of the four wells where analytes were detected, only benzene was detected at concentrations of 0.57 and 1.5 ug/L. Since the previous quarter, analyte concentrations only increased in well E8 (TPH-D, benzene, toluene and ethylbenzene) and in well E6 (benzene). All other analyte concentrations either decreased or remained not detected. None of the analytes exceeded their respective San Francisco Bay Regional Water Quality Control Board Table A November 2007 Environmental Screening Levels with the exception of benzene in well E6, benzene in well MW1, and TPH-G, TPH-D, benzene and xylenes in well E8.

Based on the sample results, RGA recommends that case closure be requested.

DISTRIBUTION

Copies of this report will be uploaded to the ACDEH ftp website and GeoTracker website, and one copy of the report will be forwarded to Mr. LeRoy Griffin at the City of Oakland Fire Department.

LIMITATIONS

This report was prepared solely for the use of California Linen Rental Company. The content and conclusions provided by RGA in this assessment are based on information collected during our investigation, which may include, but not be limited to, visual site inspections; interviews with the site owner, regulatory agencies and other pertinent individuals; review of available public documents; subsurface exploration and our professional judgment based on said information at the time of preparation of this document. Any subsurface sample results and observations presented herein are considered to be representative of the area of investigation; however, geological conditions may vary between borings and may not necessarily apply to the general site as a whole.

If future subsurface or other conditions are revealed which vary from these findings, the newly-revealed conditions must be evaluated and may invalidate the findings of this report.

This report is issued with the understanding that it is the responsibility of the owner, or his representative, to ensure that the information contained herein is brought to the attention of the appropriate regulatory agencies, where required by law. Additionally, it is the sole responsibility of the owner to properly dispose of any hazardous materials or hazardous wastes left onsite, in accordance with existing laws and regulations.

This report has been prepared in accordance with generally accepted practices using standards of care and diligence normally practiced by recognized consulting firms performing services of a similar nature. RGA is not responsible for the accuracy or completeness of information provided by other individuals or entities which is used in this report. This report presents our professional judgment based upon data and findings identified in this report and interpretation of such data based upon our experience and background, and no warranty, either express or implied, is made. The conclusions presented are based upon the current regulatory climate and may require revision if future regulatory changes occur.

May 29, 2008
Report 0304.R13

Should you have any questions or comments, please do not hesitate to contact us at (510) 547-7771.

Sincerely,

RGA Environmental, Inc.

for

Karin Schroeter
Project Manager

Paul H. King

Paul H. King
California Registered Geologist #5901
Expires: 12/31/09

Attachments: Tables 1 & 2
Site Location Map (Figure 1)
Site Vicinity Map (Figure 2)
Well Monitoring and Purge Data Sheets
Laboratory Analytical Reports
Chain of Custody Documentation

PHK/sjc
0304.R13

TABLES

Table 1
Summary of Historical Depth to Groundwater in Wells

Well No	Date	Depth To Water (ft)
E1	4/3/2008	9.03
	1/9/2008	7.57
	10/5/2007	10.01
	7/31/2007	10.50
	3/28/2007	9.17
	11/1/2006	24.15*
E2	4/3/2008	7.85
	1/9/2008	5.96
	10/5/2007	9.54
	7/31/2007	17.00
	3/29/2007	8.18
	11/1/2006	24.55*
E3	4/3/2008	9.07
	1/9/2008	6.74
	10/5/2007	10.76
	7/31/2007	16.70
	3/29/2007	9.24
	11/1/2006	24.35*
E4	4/3/2008	8.44
	1/9/2008	20.95
	10/5/2007	11.73
	7/31/2007	28.00*
	4/6/2007	13.15
	4/3/2007	8.20**
E6	4/3/2008	7.87
	1/9/2008	5.58
	10/5/2007	9.77
	7/31/2007	19.78*
	3/29/2007	7.97
	11/1/2006	17.10*
E7	4/3/2008	8.99
	1/9/2008	6.64
	10/5/2007	10.31
	7/31/2007	22.80*
	3/28/2007	8.78
	10/31/2006	9.49
E8	4/3/2008	7.06
	1/9/2008	4.28
	10/5/2007	8.97
	7/31/2007	25.20
	4/6/2007	9.39
	4/3/2007	8.29**
E9	4/3/2008	6.61
	1/9/2008	4.29
	10/5/2007	8.58
	7/31/2007	22.20
	4/6/2007	10.25
	4/3/2007	8.23**
I1	4/3/2008	8.82
	1/9/2008	6.87
	10/5/2007	9.96
	7/31/2007	11.80
	10/31/2006	20.33

NOTES:
* = Well being pumped/extracted prior to monitoring.
** = Prior to well development.
Wells E8 and E9 were constructed in slant borings.

Table 1
Summary of Historical Depth to Groundwater Data

Well No	Date	Depth To Water (ft)
MW1	4/3/2008	7.89
	1/9/2008	5.66
	10/5/2007	9.40
	7/31/2007	19.50*
	10/31/2006	22.12*
	4/2/2003	7.00
MW2	4/3/2008	8.93
	1/9/2008	7.72
	10/5/2007	9.59
	7/31/2007	9.20
	10/31/2006	8.80
	4/2/2003	9.09
MW4	4/3/2008	9.15
	1/9/2008	7.24
	10/5/2007	11.33
	2/28/2007	18.96
MW5	4/3/2008	8.20
	1/9/2008	7.60
	10/5/2007	8.74
	2/28/2007	7.95
MW6	4/3/2008	9.33
	1/9/2008	6.91
	10/5/2007	10.21
	2/28/2007	7.40
MW7	4/3/2008	8.32
	1/9/2008	5.62
	11/21/2007	8.89

NOTES:

* = Well being pumped/extracted prior to monitoring.

** = Prior to well development.

Wells E8 and E9 were constructed in slant borings.

TABLE 2
SUMMARY OF WELL SAMPLE RESULTS
E1, E2, E3, E4, E6, E7, E8, E9, I1, I2, MW1, MW2, MW4, MW5, MW6, and MW7

Sample No.	Sample Date	TPH-G	TPH-D	TPH-MO	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
E1	4/04/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E1	1/11/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E1	10/05/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E1	7/31/07	ND<50	ND<50	ND<250	ND<0.5	0.86	ND<0.5	1.2	ND<5.0
E1-W	03/28/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E1-W	11/1/06	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E2	4/04/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E2	1/10/08	76	68,b, d	ND<250	**1.0**	ND<0.5	1.7	2.1	ND<5.0
E2	10/8/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	2.8	ND<5.0
E2	7/31/07	ND<50	**160, b,f**	**790**	ND<0.5	1.9	0.71	4.2	ND<5.0
E2-W	3/29/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E2-W	11/1/06	**1900,c**	**1100,b,d,f**	**1500**	0.52	6.9	17	**150**	ND<5.0
E3	4/04/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E3	1/11/08	**110**	**110,d**	ND<250	0.93	ND<0.5	ND<0.5	0.83	ND<5.0
E3	10/5/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E3	7/31/07	ND<50	ND<50	ND<250	0.51	2.3	ND<0.5	2.3	ND<5.0
E3-W	3/29/07	ND<50	**210, b**	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E3-W	11/1/06	**2600,c**	**640,d,f**	**260**	ND<1.7	ND<1.7	**44**	**350**	ND<17
ESL		100	100	100	1.0	40	30	20	5.0

Notes:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.
MTBE = Methyl Tertiary Butyl Ether.
ND = Not Detected.
a = strongly aged gasoline or diesel range compounds are significant.
b = no recognizable pattern.
c = heavier gasoline range compounds are significant (aged gasoline?)
d = gasoline range compounds are significant.
f = oil range compounds are significant.
i = unmodified or weakly modified gasoline is significant.
ESL = Environmental Screening Level developed by San Francisco Bay – Regional Water Quality Control Board (SF-RWQCB) updated November 2007, from Table A. Groundwater is a current or potential source of drinking water.
Values in bold exceed their respective ESL value.
Results are in micrograms per Liter (ug/L), unless otherwise noted.

TABLE 2
SUMMARY OF WELL SAMPLE RESULTS
E1, E2, E3, E4, E6, E7, E8, E9, I1, I2, MW1, MW2, MW4, MW5, MW6, and MW7
(Continued)

Sample No.	Sample Date	TPH-G	TPH-D	TPH-MO	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
E4	4/04/08	ND<50	ND<50	ND<250	0.57	ND<0.5	ND<0.5	ND<0.5	ND<0.5
E4	1/10/08	ND<50	ND<50	ND<250	0.57	ND<0.5	ND<0.5	ND<0.5	ND<0.5
E4	10/5/07	ND<50	ND<50	ND<250	0.92	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E4	8/02/07	ND<50	63, b	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E4-W	4/06/07	**11,000**	**810, d**	ND<250	**63**	ND<1.0	6.0	13	ND<10
E6	4/04/08	59	ND<50	ND<250	**1.4**	ND<0.5	ND<0.5	0.84	ND<5.0
E6	1/10/08	91	93,b,d	ND<250	0.88	ND<0.5	0.52	1.1	ND<5.0
E6	10/8/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E6	8/01/07	ND<50	**1,400, f**	**2,400**	**1.4**	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E6-W	3/29/07	**160, c**	**240, b,d**	ND<250	ND<0.5	ND<0.5	4.2	8.5	ND<5.0
E6-W	11/1/06	**310,g**	**260,d,f, g**	**470**	**4.9**	ND<0.5	ND<0.5	6.4	ND<5.0
E7	4/04/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E7	1/10/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E7	10/5/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E7	8/01/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E7-W	3/28/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E7-W	10/31/06	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
ESL		100	100	100	1.0	40	30	20	5.0

Notes:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.
MTBE = Methyl Tertiary Butyl Ether
ND = Not Detected.
a = strongly aged gasoline or diesel range compounds are significant.
b = no recognizable pattern.
c = heavier gasoline range compounds are significant (aged gasoline?)
d = gasoline range compounds are significant.
f = oil range compounds are significant.
g = liquid sample that contains greater than ~1 vol. % sediment
ESL = Environmental Screening Level developed by San Francisco Bay – Regional Water Quality Control Board (SF-RWQCB) updated November 2007, from Table A. Groundwater is a current or potential source of drinking water.
Values in bold exceed their respective ESL value.
Results are in micrograms per Liter (ug/L), unless otherwise noted.

TABLE 2
SUMMARY OF WELL SAMPLE RESULTS
E1, E2, E3, E4, E6, E7, E8, E9, I1, I2, MW1, MW2, MW4, MW5, MW6, and MW7
(Continued)

Sample No.	Sample Date	TPH-G	TPH-D	TPH-MO	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
E8	4/07/08	**630**	**310,b, d**	ND<250	**2.2**	0.88	22	**25**	ND<5.0
E8	1/9/08	**690, b,c**	**240,d**	ND<250	**1.2**	0.67	7.5	**68**	ND<5.0
E8	10/8/07	**400,b,c**	81, d	ND<250	**1.2**	1.3	6.9	**58**	ND<5.0
E8	8/01/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E8-W	4/06/07	**110, c**	54, d	ND<250	0.62	ND<0.5	ND<0.5	11	ND<5.0
E9	4/04/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E9	1/9/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E9	10/8/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E9	8/01/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
E9-W	4/06/07	**110, c**	62, d	ND<250	ND<0.5	ND<0.5	ND<0.5	5.1	ND<5.0
I1	10/5/07	ND<50	85, b	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
I1	8/01/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
I1-W	11/1/06	ND<50,g	ND<50, g	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
I2		No	Samples						
ESL		100	100	100	1.0	40	30	20	5.0

Notes:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.
MTBE = Methyl Tertiary Butyl Ether
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d = gasoline range compounds are significant.
f = oil range compounds are significant.
g = liquid sample that contains greater than ~1 vol. % sediment
i = unmodified or weakly modified gasoline is significant.
k = lighter than water immiscible sheen/product is present.
ESL = Environmental Screening Level developed by San Francisco Bay – Regional Water Quality Control Board (SF-RWQCB) updated November 2007, from Table A. Groundwater is a current or potential source of drinking water.
Values in bold exceed their respective ESL value.
Results are in micrograms per Liter (ug/L), unless otherwise noted.

TABLE 2
SUMMARY OF WELL SAMPLE RESULTS
E1, E2, E3, E4, E6, E7, E8, E9, I1, I2, MW1, MW2, MW4, MW5, MW6, and MW7
(Continued)

Sample No.	Sample Date	TPH-G	TPH-D	TPH-MO	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
MW1	4/04/08	ND<50	ND<50	ND<250	**1.5**	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW1	1/10/08	63	ND<50	ND<250	**1.8**	ND<0.5	0.79	2.0	ND<5.0
MW1	10/8/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW1	8/01/07	ND<50	**230, b, f**	**500**	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW1-W	3/29/07	ND<50	**180, b, f**	**370**	0.63	ND<0.5	ND<0.5	0.83	ND<5.0
MW1-W	11/1/06	**8500,c**	**5800,d,f**	**2600**	ND<5.0	30	**69**	**1000**	ND<50
MW1	4/2/03	**24000**	NA	NA	ND<0.5	ND<0.5	ND<0.5	0.74	ND<5.0
MW1	03/18/92	**77000**	**1400**	NA	**17,000**	**18000**	**2300**	**1300**	ND<0.05
MW1	11/21/91	**47000**	**9800**	NA	**6000**	**7200**	**2200**	**1000**	NA
MW1	08/15/91	**59000**	**3500**	NA	**3800**	**5500**	**1100**	**4800**	NA
MW1	06/05/91	**23000**	**560**	NA	**2000**	**1200**	**640**	**2500**	NA
MW1	01/28/91	**99000**	**1700**	NA	**4400**	**7400**	**1800**	**8600**	NA
MW1	10/23/90	**50000**	**1100**	NA	**3300**	**4000**	**4200**	**4700**	NA
MW1	07/25/90	**34000**	ND	NA	**2000**	**670**	**120**	**1500**	NA
MW1	02/20/90	**73000**	**2200**	NA	**7500**	**5900**	**680**	**5300**	NA
MW1	10/02/89	**70000**	**610**	NA	**2800**	**2400**	**2300**	**4800**	NA
ESL		100	100	100	1.0	40	30	20	5.0

Notes:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.
MTBE = Methyl Tertiary Butyl Ether
ND = Not Detected.
NA = Not Analyzed
a = strongly aged gasoline or diesel range compounds are significant.
b = no recognizable pattern.
c = heavier gasoline range compounds are significant (aged gasoline?)
d = gasoline range compounds are significant.
f = oil range compounds are significant.
g = liquid sample that contains greater than ~1 vol. % sediment
i = unmodified or weakly modified gasoline is significant.
ESL = Environmental Screening Level developed by San Francisco Bay – Regional Water Quality Control Board (SF-RWQCB) updated November 2007, from Table A. Groundwater is a current or potential source of drinking water.
Values in bold exceed their respective ESL value.
Results are in micrograms per Liter (ug/L), unless otherwise noted.

TABLE 2
SUMMARY OF WELL SAMPLE RESULTS
E1, E2, E3, E4, E6, E7, E8, E9, I1, I2, MW1, MW2, MW4, MW5, MW6 and MW7
(Continued)

Sample No.	Sample Date	TPH-G	TPH-D	TPH-MO	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
MW2	4/04/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW2	1/9/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW2	10/5/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW2	7/31/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	0.59	ND<5.0
MW2-W	3/28/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW2-W	11/1/06	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW2	4/2/03	ND<50	NA	NA	**4000**	**1600**	**2000**	**1400**	ND<**50**
MW2	03/18/92	ND	ND	NA	ND	1.1	ND	3.3	NA
MW2	11/21/91	ND	ND	NA	ND	ND	ND	ND	NA
MW2	08/15/91	ND	ND	NA	ND	ND	ND	ND	NA
MW2	06/05/91	ND	ND	NA	ND	ND	ND	ND	NA
MW2	01/28/91	ND	ND	NA	ND	ND	ND	ND	NA
ESL		100	100	100	1.0	40	30	20	5.0

Notes:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.
MTBE = Methyl Tertiary Butyl Ether
ND = Not Detected.
NA = Not Analyzed
a = strongly aged gasoline or diesel range compounds are significant.
b = no recognizable pattern.
c = heavier gasoline range compounds are significant (aged gasoline?)
d = gasoline range compounds are significant.
f = oil range compounds are significant.
g = liquid sample that contains greater than ~1 vol. % sediment
i = unmodified or weakly modified gasoline is significant.
ESL = Environmental Screening Level developed by San Francisco Bay – Regional Water Quality Control Board (SF-RWQCB) updated November 2007, from Table A. Groundwater is a current or potential source of drinking water.
Values in bold exceed their respective ESL value.
Results are in micrograms per Liter (ug/L), unless otherwise noted.

TABLE 2
SUMMARY OF WELL SAMPLE RESULTS
E1, E2, E3, E4, E6, E7, E8, E9, I1, I2, MW1, MW2, MW4, MW5, MW6, and MW7
(Continued)

Sample No.	Sample Date	TPH-G	TPH-D	TPH-MO	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
MW2	10/23/90	ND	ND	NA	ND	ND	ND	ND	NA
MW2	07/25/90	ND	ND	NA	ND	ND	ND	ND	NA
MW2	02/20/90	ND	ND	NA	ND	ND	ND	ND	NA
MW2	10/02/89	ND	ND	NA	ND	ND	ND	ND	NA
MW3	02/20/90	ND	ND	NA	ND	ND	ND	ND	NA
MW3	10/02/89	ND	ND	NA	ND	ND	ND	ND	NA
MW4	4/04/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW4	1/10/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW4	10/5/07	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW4	2/28/07	ND<50	ND<50	ND<250	NA	NA	NA	NA	NA
MW5	4/03/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW5	1/11/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW5	10/8/07	ND<50, g	ND<50, g	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW5	2/28/07	ND<50, g	ND<50, g	ND<250	NA	NA	NA	NA	NA
ESL		100	100	100	1.0	40	30	20	5.0

Notes:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.
MTBE = Methyl Tertiary Butyl Ether
ND = Not Detected.
NA = Not Analyzed
a = strongly aged gasoline or diesel range compounds are significant.
b = no recognizable pattern.
c = heavier gasoline range compounds are significant (aged gasoline?)
d = gasoline range compounds are significant.
f = oil range compounds are significant.
g = liquid sample that contains greater than ~1 vol. % sediment
i = unmodified or weakly modified gasoline is significant.
ESL = Environmental Screening Level developed by San Francisco Bay – Regional Water Quality Control Board (SF-RWQCB) updated November 2007, from Table A. Groundwater is a current or potential source of drinking water.
Values in bold exceed their respective ESL value.
Results are in micrograms per Liter (ug/L), unless otherwise noted.

TABLE 2
SUMMARY OF WELL SAMPLE RESULTS
E1, E2, E3, E4, E6, E7, E8, E9, I1, I2, MW1, MW2, MW4, MW5, MW6, and MW7
(Continued)

Sample No.	Sample Date	TPH-G	TPH-D	TPH-MO	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
MW6	4/03/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW6	1/11/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW6	10/8/07	ND<50, g	ND<50,g	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW6	2/28/07	ND<50	**140, j**	ND<250	NA	NA	NA	NA	NA
MW7	4/03/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW7	1/10/08	ND<50	ND<50	ND<250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW7	11/21/07	NA	ND<50	ND<250	NA	NA	NA	NA	NA
ESL		100	100	100	1.0	40	30	20	5.0

Notes:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.
MTBE = Methyl Tertiary Butyl Ether
ND = Not Detected.
NA = Not Analyzed
a = strongly aged gasoline or diesel range compounds are significant.
b = no recognizable pattern.
c = heavier gasoline range compounds are significant (aged gasoline?)
d = gasoline range compounds are significant.
f = oil range compounds are significant.
g = liquid sample that contains greater than ~1 vol. % sediment
i = unmodified or weakly modified gasoline is significant.
j = kerosene/ kerosene range
ESL = Environmental Screening Level developed by San Francisco Bay – Regional Water Quality Control Board (SF-RWQCB) updated November 2007, from Table A. Groundwater is a current or potential source of drinking water.
Values in bold exceed their respective ESL value.
Results are in micrograms per Liter (ug/L), unless otherwise noted.

FIGURES

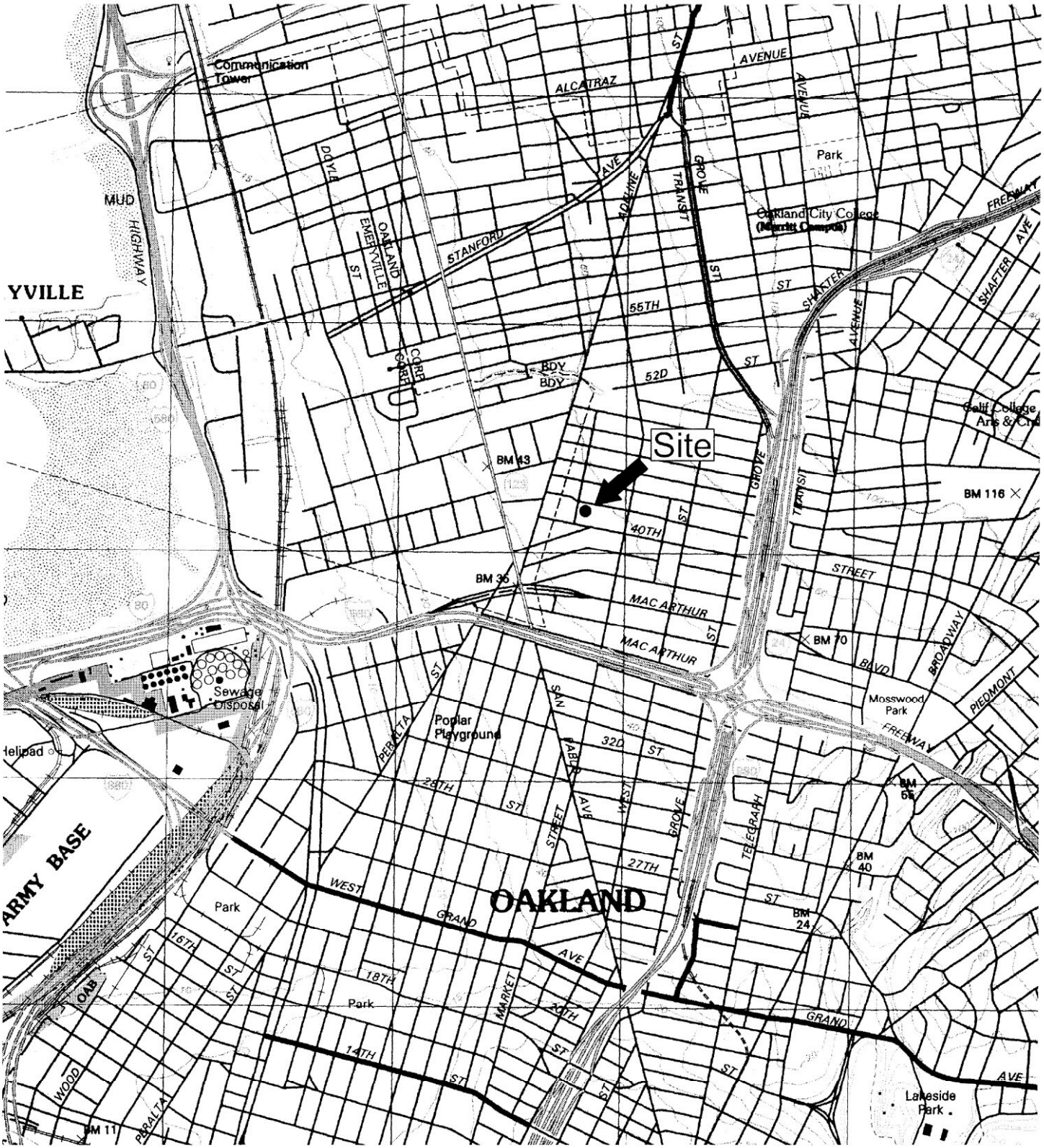

Figure 1
Site Location Map
California Linen Rental Company
989 41st Street
Oakland, California

N

Base Map From:
US Geological Survey
Oakland West, California
7.5 Minute Quadrangle
Photorevised 1996

RGA Environmental, Inc.
1466 66th Street
Emeryville, Ca 94608

0 1000 2000
Scale in Feet

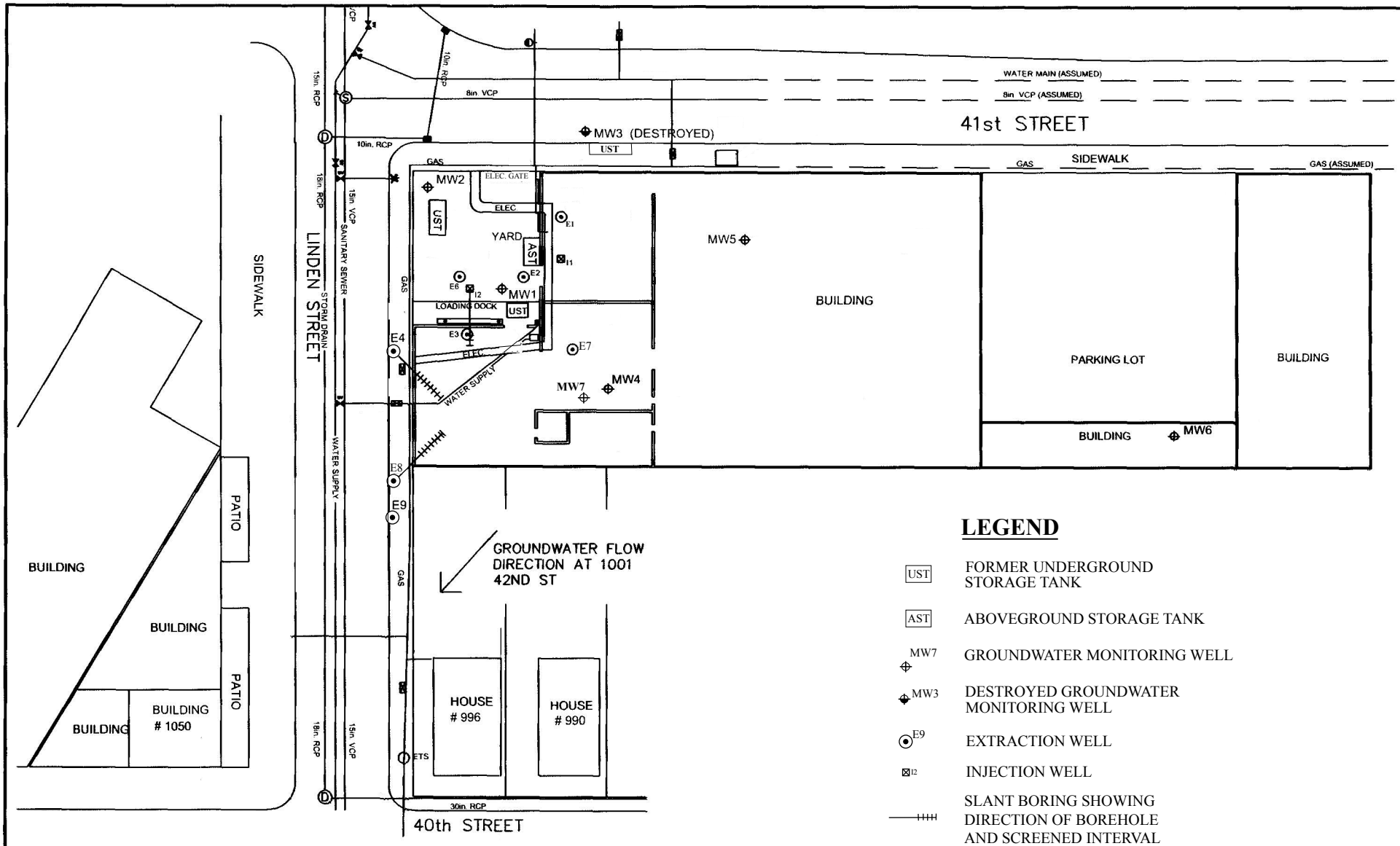

Figure 2
Site Vicinity Map Showing Well Locations
California Linen Rental Company
989 41st Street
Oakland, California

N

Base Map From:
California Utility Survey
Utility Sketch Plan
Feb. 14, 2005

RGA Environmental, Inc.
1466 66th Street
Emeryville, CA 94608

0 60 120
Approximate Scale in Feet

WELL MONITORING AND PURGE DATA SHEETS

ND

RGA ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name California Linen Rentals
Job No. 0304
TOC to Water (ft.) 9.03
Well Depth (ft.) 24.7
Well Diameter 4" (0.65)
Gal./Casing Vol. 10.2
3 vol = 30.6

Well No. E1
Date 4/3/08 - 4/4/08
Sheen No
Free Product Thickness
Sample Collection Method Ø
Disposable bailer

TIME	GAL. PURGED	pH	TEMPERATURE °C	ELECTRICAL CONDUCTIVITY µs/cm	
1046	3.4	6.95	17.7	>4,000	
1048	6.8	6.98	18.0	>4,000	
1050	10.2	6.97	17.9	>4,000	
1052	13.6	6.98	18.0	>4,000	
1054	17.0	6.97	18.1	>4,000	
1056	20.4	6.96	18.6	>4,000	
1058	23.8	6.93	18.9	>4,000	
1103	27.2	6.91	19.6	>4,000	well dewatering
1109	30.6	6.90	20.5	>4,000	well dewatering

NOTES: No sheen or phc odor. Sample time = 1215

PURGE07.00

(11)

RGA ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name California Linen Rentals
Job No. 0304
TOC to Water (ft.) 7.85
Well Depth (ft.) 24.6
Well Diameter 4" (0.65)
Gal./Casing Vol. 10.9
3 vol = 32.7

Well No. E2
Date 4/3/08 & 4/4/08
Sheen No
Free Product Thickness 0
Sample Collection Method
Disposable bailer

TIME	GAL. PURGED	pH	TEMPERATURE °C	ELECTRICAL CONDUCTIVITY µs/cm	
1553	3.6	6.78	17.9	>4,000	
1555	7.2	6.90	17.1	>4,000	
1557	10.9	6.85	16.6	>4,000	
1559	14.5	6.81	16.9	>4,000	SJ well
1601	18.1	sic ~~6.84~~ 6.82	17.5	>4,000	~~Recovering~~
sic ~~1603~~ 1604	21.8	6.80	18.2	>4,000	Draw down
1611	25.4	6.79	18.8	>4,000	
1617	29.0	6.81	19.0	>4,000	→ increased rate
1619	32.7	6.82	19.2	>4,000	

NOTES: No odor + No sheen
Sample time = 1740

PURGE07.00

(13)

RGA ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name California Linen Rentals
Well No. E3
Job No. 0304
Date 4/3/07 & 4/4/08
TOC to Water (ft.) 9.07
Sheen No
Well Depth (ft.) 24.7
Free Product Thickness Ø
Well Diameter 4" (0.65)
Sample Collection Method
Gal./Casing Vol. 10.2
3vol=30.6
Disposable bailer

TIME	GAL. PURGED	pH	TEMPERATURE °C	ELECTRICAL CONDUCTIVITY µS/cm
1652	3.4	6.83	16.4	3,526
1655	6.8	6.89	16.7	3,272
1657	10.2	6.89	16.7	3,244
1659	13.6	6.88	16.7	3,217
1700	17.0	6.87	17.0	3,224
1701	20.4	6.88	17.4	3,252
1703	23.8	6.84	17.7	3,276
1707	27.2	6.82	17.9	3,588
1711	30.6	6.81	18.6	3,607

NOTES: ~~Light~~ Moderate chlor odor no sheen sic
Sample time → 1750

PURGE07.00

(9)

RGA ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name California Linen Rentals
Well No. E4
Job No. 0304
Date 4/3/08 & 4/4/08
TOC to Water (ft.) 8.44
Sheen No
Well Depth (ft.) 27.8
Free Product Thickness 0
Well Diameter 4" (0.65)
Sample Collection Method
Gal./Casing Vol. 12.6
3 vol = 37.8
Disposable bailer

TIME	GAL. PURGED	pH	TEMPERATURE °C	ELECTRICAL CONDUCTIVITY µs/cm
1423	4.2	~~6.8~~ 6.77	18.4	2,338
1425	8.4	6.76	17.6	2,310
1427	12.6	6.74	17.4	2,362
1429	16.8	6.72	17.4	2,398
1431	21.0	6.72	17.3	2,426
1433	25.2	~~6~~ 6.71	17.5	~~2,486~~ 2,485
1435	29.4	6.71	17.7	~~2,547~~ 2,547
1440	33.6	6.66	17.7	2,558
1444	37.8	6.64	17.6	2,723

NOTES: No sheen. No odor
Sample time ⇒ 1540

PURGE07.00

(12)

RGA ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name California Linen Rentals
Job No. 0304
TOC to Water (ft.) 7.87
Well Depth (ft.) 19.9
Well Diameter ~~2~~ 4" (0.65)
Gal./Casing Vol. 7.9
3 vol = 23.7

Well No. E6
Date 4/3/08 & 4/4/08
Sheen No
Free Product Thickness Ø
Sample Collection Method
Disposable bailer

TIME	GAL. PURGED	pH	TEMPERATURE °C	ELECTRICAL CONDUCTIVITY µs/cm
1625	2.6	6.47	18.2	>4,000
1627	5.2	6.26	16.9	>4,000
1629	7.9	6.18	16.2	3,672
1630	10.5	6.18	16.0	3,641
1631	13.1	6.17	15.8	3,614
1632	15.8	6.22	15.9	3,927
1633	18.4	6.37	~~1645~~ 16.0	3,945
1634	21.0	6.34	16.2	>4,000
1635	23.7	6.31	16.4	>4,000

NOTES: No Sheen & No odor Sample time ⇒ ~~1645~~ SK 1745

PURGE07.00

ND

RGA ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name California Linen Rentals
Job No. 0304
TOC to Water (ft.) 8.99
Well Depth (ft.) 24.0
Well Diameter 4" (0.65)
Gal./Casing Vol. 9.8
3 vol = 29.4

Well No. E7
Date 4/3/08 + 4/4/08
Sheen No
Free Product Thickness Ø
Sample Collection Method
Disposable bailer

TIME	GAL. PURGED	pH	TEMPERATURE °C	ELECTRICAL CONDUCTIVITY µS/cm	
1129	3.2	6.90	18.6	3,250	
1131	6.4	6.84	18.1	3,086	
1133	9.8	6.94	17.7	3,034	
1135	13.0	6.82	17.7	2,992	
1137	16.2	6.79	17.8	2,988	
1139	19.6	6.82	17.9	3,022	
1141	22.8	6.83	18.4	3,043	well dewatering
1143	26.0	6.83	18.9	3,063	well dewatering
1151	29.4	6.84	20.3	3,088	

NOTES: No sheen No odor
Sample time ⇒ 1200

PURGE07.00

(14)

RGA ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name California Linen Rentals
Job No. 0304
TOC to Water (ft.) 7.06
Well Depth (ft.) 33.4
Well Diameter 4" (0.65)
Gal./Casing Vol. 17.2
3 vol = 51.6

Well No. E8
Date 4/3/08 & 4/7/08
Sheen No
Free Product Thickness Ø
Sample Collection Method Disposable bailer

TIME	GAL. PURGED	pH	TEMPERATURE @	ELECTRICAL CONDUCTIVITY µs/cm
0921	5.7	6.70	16.9	1,784
0924	11.4	6.67	17.5	1,762
0928	17.2	6.70	17.5	1,732
0934	22.9	6.70	~~18.0~~ 18.1	1,752
0939	28.6	6.69	18.9	1,766 dump buckets
0957	34.4	6.70	17.9	1,880
1003	40.1	6.69	18.8	1,842
1010	45.8	6.73	19.0	1,851
1014	51.6	6.70	19.5	1,877

NOTES: mod-strong phc odor; No sheen
sample time ⇒ 1025

PURGE07.00

Ph 415-1211
Fx 925-1810

ND

RGA ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name California Linen Rentals
Well No. E9
Job No. 0304
Date 4/3/08 & 4/4/08
TOC to Water (ft.) 6.61
Sheen NO
Well Depth (ft.) 31.4
Free Product Thickness Ø
Well Diameter 4" (0.65)
Sample Collection Method
Gal./Casing Vol. 16.2
Disposable bailer
3 vol = 48.6

TIME	GAL. PURGED	pH	TEMPERATURE °C	ELECTRICAL CONDUCTIVITY µS/cm
1320	5.4	6.68	19.3	1,801
1324	10.8	6.63	19.0	1,750
1327	16.2	6.60	19.1	1,713
1337	21.6	6.58	19.3	1,691
1341	27.0	6.56	19.4	1,647
1346	32.4	6.56	19.7	1,641
1354	37.8	6.55	19.9	1,635
1400	43.2	6.55	20.2	1,632
1404	48.6	6.54	20.5	1,620

NOTES: Well draws down, tubing only ~ 20-25' long
No sheen or odor Sample time ⇒ 1535

PURGE07.00

(15) Sph/first

RGA ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name California Linen Rentals
Well No. I 1
Job No. 0304
Date 4/3/05
TOC to Water (ft.) 8.82
Sheen Yes
Well Depth (ft.) 22.4
Free Product Thickness ∅
Well Diameter 2" (0.16)
Sample Collection Method
Gal./Casing Vol. 2.2
Disposable bailer
3 vol = 6.6

TIME	GAL. PURGED	pH	TEMPERATURE °C	ELECTRICAL CONDUCTIVITY µs/cm
1633	0.7	7.18	16.5	>4,000
1636	1.4	7.24	17.2	>4,000
1639	2.2	7.25	17.7	>4,000
1641	2.9	7.25	17.9	>4,000
1643	3.6	7.24	17.9	>4,000
1645	4.4	7.25	18.0	>4,000
1647	5.1	7.11	18.1	>4,000
1649	5.8	7.06	18.3	>4,000
1651	6.6	6.96	18.5	>4,000

NOTES: Checked for sph presence w/ gas+water finding paste = negative/none product on bailer & not measurable amnt. Well close to dewatering upon end purge

PURGE07.00

Sheen + mod phc odor Sample time ⇒ 1655

(10)

RGA ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name California Linen Rentals
Well No. MW1
Job No. 0304
Date 4/3/08 & 4/4/08
TOC to Water (ft.) 7.89
Sheen No
Well Depth (ft.) 22.1
Free Product Thickness 0
Well Diameter 4" (0.65)
Sample Collection Method
Gal./Casing Vol. 9.3
Disposable bailer
3vol = 27.9

TIME	GAL. PURGED	pH	TEMPERATURE °C	ELECTRICAL CONDUCTIVITY µs/cm	
1456	3.1	6.75	17.4	>4,000	
1458	6.2	6.66	17.3	>4,000	
1500	9.3	6.80	16.5	>4,000	
1502	12.4	6.80	16.3	>4,000	
1504	15.5	6.79	16.3	>4,000	
1506	18.6	6.77	16.8	>4,000	
1508	21.7	6.65	17.6	>4,000	well dewatering
1510	24.8	6.70	18.5	>4,000	
1513	27.9	6.81	19.	>4,000	

NOTES: Lt-mod. phenol odor - No sheen. Sample Time => 1730

PURGE07.00

swells lolt 16 Ambers 40 VOAS &10 Ambers have 20 VOAS Need 6 +20 ND

RGA ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name California Linen Rentals

Job No. 0304

TOC to Water (ft.) 8.93

Well Depth (ft.) 22.7

Well Diameter 4" (0.65)

Gal./Casing Vol. 9.0

3vol = 27.0

Well No. MW2

Date 4/3/08 + 4/4/08

Sheen No

Free Product Thickness Ø

Sample Collection Method Disposable bailer

TIME	GAL. PURGED	pH	TEMPERATURE °C	ELECTRICAL CONDUCTIVITY µS/cm
1244	3.0	6.95	19.0	1,272
1246	6.0	6.93	18.4	1,121
1248	9.0	6.91	18.1	1,123
1250	12.0	6.89	18.1	1,112
1252	15.0	6.83	18.2	1,110
1253	18.0	6.80	18.8	1,098
1254	21.0	6.78	19.6	1,094
1301	~~24.0~~ ~~27.0~~ (circled)	Well dewatered @ ~23.75 gallons		

} well dewatering

NOTES: No sheen + no odor Sample time => 1525

PURGE07.00

ND

RGA ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name California Linen Rentals
Job No. 0304
TOC to Water (ft.) 9.15
Well Depth (ft.) 26.3
Well Diameter 1.5" (0.09)
Gal./Casing Vol. 1.16
3 vol = 4.8

Well No. MW4
Date 4/3/08 & 4/4/08
Sheen No
Free Product Thickness Ø
Sample Collection Method
~~5"~~ PE tubing & S/S check valve

TIME	GAL. PURGED	pH	TEMPERATURE °C	ELECTRICAL CONDUCTIVITY µs/cm
1520	0.5	6.86	17.5	2,818
1524	1.0	6.80	17.5	2,733
1526	1.6	6.81	17.2	2,740
1529	2.1	6.82	17.1	2,748
1534	~~7.6~~ Well dewatered @ ~ 2.2 gal., very slow recharge			
	3.2			
	3.7			
	4.2			
	4.8			

NOTES: No sheen + No odor
Sample Time = 1025 hrs 4/4/08

PURGE07.00

ND

RGA ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name California Linen Rentals
Well No. MW5
Job No. 0304
Date 4/3/08
TOC to Water (ft.) 8.20
Sheen NO
Well Depth (ft.) 25.1
Free Product Thickness Ø
Well Diameter 1.5 (0.09)
Sample Collection Method
Gal./Casing Vol. 1.6
3 vol = 4.8
PE tubing & S/S check valve

TIME	GAL. PURGED	pH	TEMPERATURE °C	ELECTRICAL CONDUCTIVITY µS/cm
1426	0.5	7.28	19.1	1,508
1430	1.0	7.17	19.1	1,446
1433	1.6	7.15	19.0	1,453
1436	2.1	7.10	19.0	1,468
1438	2.6	7.07	18.9	1,487
1441	3.2	7.06	19.3	1,491
1443	~~3.7~~ 4.2 ~~4.8~~ Sh	Well de watered @ ~ 3.3 gallons		

NOTES: No sheen & no odor -
Sample time ⇒ 1455 hrs

PURGE07.00

ND

RGA ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name California Linen Rentals
Job No. 0304
TOC to Water (ft.) 9.33
Well Depth (ft.) 24.5
Well Diameter 1.5" (0.09)
Gal./Casing Vol. 1.4
3 vol = 4.2

Well No. MW 6
Date 4/3/08
Sheen No
Free Product Thickness Ø
Sample Collection Method
PE Tubing & S/S checkvalve

TIME	GAL. PURGED	pH	TEMPERATURE °C	ELECTRICAL CONDUCTIVITY µS/cm
1330	0.5	6.75	17.5	1,264
1333	1.0	6.80	17.0	1,243
1336	1.4	6.86	16.5	1,249
1339	1.9	6.87	16.5	1,251
1342	2.4	6.86	16.4	1,245
1345	2.8	6.88	16.5	1,262
1347	3.3	6.90	16.6	1,270
1350	3.8	6.89	16.8	1,285
1352	~~4.2~~ well	dewatered @	~4.0 gallons	

NOTES:
No sheen no odor
Sample time ~~1325~~ 1410

PURGE07.00

ND

RGA ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name Californian Linen Rentals
Well No. MW7
Job No. 0304
Date 4/3/08
TOC to Water (ft.) 8.32
Sheen NO
Well Depth (ft.) 20.0
Free Product Thickness 0
Well Diameter 2" (0.16)
Sample Collection Method
Gal./Casing Vol. 1.9
Disposable bailer
3 vol = 5.7

TIME	GAL. PURGED	pH	TEMPERATURE °C	ELECTRICAL CONDUCTIVITY µS/cm
1546	0.6	7.17	16.1	2,891
1549	1.2	7.16	16.1	2,898
1552	1.9	7.13	16.1	2,910
1554	2.5	7.15	16.1	2,911
1556	3.1	7.14	16.1	2,913
1558	3.8	7.09	16.2	2,899
1600	4.4	7.06	16.3	2,840
1602	5.0	7.07	16 4	2,852
1604	5.7	7.08	16.5	2,860

NOTES: No sheen & No odor
Sample time => ~~1635~~ 1615

PURGE07.00

LABORATORY REPORTS AND CHAIN OF CUSTODY DOCUMENTATION

McCampbell Analytical, Inc.
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1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

RGA Environmental 1466 66th Street Emeryville, CA 94608	Client Project ID: # CLR18960/0304; California Linen Rentals	Date Sampled: 04/03/08-04/04/08
		Date Received: 04/07/08
	Client Contact: Steven Carmack	Date Reported: 04/14/08
	Client P.O.:	Date Completed: 04/10/08

WorkOrder: 0804156

April 14, 2008

Dear Steven:

Enclosed within are:

1) The results of the **14** analyzed samples from your project: **# CLR18960/0304; California Linen**
2) A QC report for the above samples,
3) A copy of the chain of custody, and
4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius
Laboratory Manager
McCampbell Analytical, Inc.

RGA Environmental, Inc.
1466 - 66th St
Emeryville, CA 94608
510-658-4363
510-834-0152 fax
paul.king@rgaenv.com

0804156

CHAIN OF CUSTODY RECORD

PAGE 1 OF 1

PROJECT NUMBER: CLR18960/0304

PROJECT NAME: California Linen Rentals

SAMPLED BY: (PRINTED AND SIGNATURE) Steve Carmack

SAMPLE NUMBER	DATE	TIME	TYPE	SAMPLE LOCATION	NUMBER OF CONTAINERS	ANALYSIS(ES): TPH-Mo/Hexane	MBTEX	PRESERVATIVE	REMARKS
E1	4/4/08	1215	H_2O		7	X	X	ICE	Normal Turnaround Time
E2	4.4.08	1740			7	X	X		
E3	4.4.08	1750			7	X	X		
E4	4.4.08	1540			7	X	X		
E6	4.4.08	1745			7	X	X		
E7	4.4.08	1200			7	X	X		
E8	4.7.08	1025			7	X	X		
E9	4.4.08	1535			7	X	X		
I1	4.3.08	1655		ON Hold per FAX	7	X	X		
MW1	4.4.08	1730			7	X	X		
MW2	4.4.08	1525			7	X	X		
MW4	4.4.08	1075			7	X	X		
MW5	4.3.08	1455			7	X	X		
MW6	4.3.08	1410			7	X	X		
MW7	4.3.08	1615			7	X	X		

ICE / t° 8/2
GOOD CONDITION
HEAD SPACE ABSENT
DECHLORINATED IN LAB
PRESERVATION
APPROPRIATE CONTAINERS
PRESERVED IN LAB
VOAS | O&G | METALS | OTHER

	DATE	TIME		
RELINQUISHED BY: (SIGNATURE)	4/7/08	1251	RECEIVED BY: (SIGNATURE)	TOTAL NO. OF SAMPLES (THIS SHIPMENT): 15
RELINQUISHED BY: (SIGNATURE)	4/7/08	2000	RECEIVED BY: (SIGNATURE) K. BURKS	TOTAL NO. OF CONTAINERS (THIS SHIPMENT): 105
RELINQUISHED BY: (SIGNATURE)	DATE	TIME	RECEIVED FOR LABORATORY BY: (SIGNATURE)	SAMPLE ANALYSIS REQUEST SHEET ATTACHED: ( )YES (X)NO

LABORATORY: McCampbell Analytical

LABORATORY CONTACT: Angela Rydelius

LABORATORY PHONE NUMBER: (877)252-9262

Results and billing to: + Invoice also to lisa.deutsch@rgaenv.com
RGA Environmental, Inc.
paul.king@rgaenv.com

REMARKS: All bottles preserved w/ HCL

McCampbell Analytical, Inc.
1534 Willow Pass Rd
Pittsburg, CA 94565-1701
(925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0804156 **ClientCode: RGAE**

☐ WriteOn ☐ EDF ☐ Excel ☐ Fax ☑ Email ☐ HardCopy ☐ ThirdParty ☐ J-flag

Report to:
Steven Carmack
RGA Environmental
1466 66th Street
Emeryville, CA 94608

Email: paul.king@rgaenv.com; pdking0000@a
TEL: (510) 658-6916 FAX: (510) 834-0152
PO:
ProjectNo: # CLR18960/0304; California Linen Rentals

Bill to:
Lisa Devito
RGA Environmental
1466 66th Street
Emeryville, CA 94608
lisa.devito@rgaenv.com

Requested TAT: 5 days

Date Received: **04/07/2008**
Date Printed: **04/07/2008**

Lab ID	Client ID	Matrix	Collection Date	Hold	Requested Tests (See legend below)											
					1	2	3	4	5	6	7	8	9	10	11	12
0804156-001	E1	Water	4/4/2008 12:15	☐	B	A										
0804156-002	E2	Water	4/4/2008 17:40	☐	B	A										
0804156-003	E3	Water	4/4/2008 17:50	☐	B	A										
0804156-004	E4	Water	4/4/2008 15:40	☐	B	A										
0804156-005	E6	Water	4/4/2008 17:45	☐	B	A										
0804156-006	E7	Water	4/4/2008 12:00	☐	B	A										
0804156-007	E8	Water	4/4/2008 10:25	☐	B	A										
0804156-008	E9	Water	4/4/2008 15:35	☐	B	A										
0804156-010	MW1	Water	4/4/2008 17:30	☐	B	A										
0804156-011	MW2	Water	4/4/2008 15:25	☐	B	A										
0804156-012	MW4	Water	4/4/2008 10:25	☐	B	A										
0804156-013	MW5	Water	4/3/2008 14:55	☐	B	A										
0804156-014	MW6	Water	4/3/2008 14:10	☐	B	A										
0804156-015	MW7	Water	4/3/2008 16:15	☐	B	A										

Test Legend:

1	G-MBTEX_W	2	TPH(DMO)WSG_W	3		4		5	
6		7		8		9		10	
11		12							

Prepared by: Kimberly Burks

Comments:

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days).
Hazardous samples will be returned to client or disposed of at client expense.

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Telephone: 877-252-9262 Fax: 925-252-9269

Sample Receipt Checklist

Client Name: **RGA Environmental** Date and Time Received: **4/7/2008 4:43:36 PM**

Project Name: **# CLR18960/0304; California Linen Rentals** Checklist completed and reviewed by: Kimberly Burks

WorkOrder N°: **0804156** Matrix Water Carrier: Rob Pringle (MAI Courier)

Chain of Custody (COC) Information

Chain of custody present?	Yes ☑	No ☐
Chain of custody signed when relinquished and received?	Yes ☑	No ☐
Chain of custody agrees with sample labels?	Yes ☑	No ☐
Sample IDs noted by Client on COC?	Yes ☑	No ☐
Date and Time of collection noted by Client on COC?	Yes ☑	No ☐
Sampler's name noted on COC?	Yes ☑	No ☐

Sample Receipt Information

Custody seals intact on shipping container/cooler?	Yes ☐	No ☐	NA ☑
Shipping container/cooler in good condition?	Yes ☑	No ☐	
Samples in proper containers/bottles?	Yes ☑	No ☐	
Sample containers intact?	Yes ☑	No ☐	
Sufficient sample volume for indicated test?	Yes ☑	No ☐	

Sample Preservation and Hold Time (HT) Information

All samples received within holding time?	Yes ☑	No ☐	
Container/Temp Blank temperature	Cooler Temp: 8.2°C		NA ☐
Water - VOA vials have zero headspace / no bubbles?	Yes ☑	No ☐	No VOA vials submitted ☐
Sample labels checked for correct preservation?	Yes ☑	No ☐	
TTLC Metal - pH acceptable upon receipt (pH<2)?	Yes ☐	No ☐	NA ☑

Client contacted: Date contacted: Contacted by:

Comments:

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RGA Environmental	Client Project ID: # CLR18960/0304; California Linen Rentals	Date Sampled: 04/03/08-04/04/08
1466 66th Street		Date Received: 04/07/08
Emeryville, CA 94608	Client Contact: Steven Carmack	Date Extracted: 04/09/08-04/10/08
	Client P.O.:	Date Analyzed 04/09/08-04/10/08

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method SW5030B Analytical methods SW8021B/8015Cm Work Order: 0804156

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001B	E1	W	ND	ND	ND	ND	ND	ND	1	95
002B	E2	W	ND	ND	ND	ND	ND	ND	1	110
003B	E3	W	ND	ND	ND	ND	ND	ND	1	118
004B	E4	W	ND	ND	0.57	ND	ND	ND	1	105
005B	E6	W	59,a	ND	1.4	ND	ND	0.84	1	102
006B	E7	W	ND	ND	ND	ND	ND	ND	1	110
007B	E8	W	630,a	ND	2.2	0.88	22	25	1	98
008B	E9	W	ND	ND	ND	ND	ND	ND	1	111
010B	MW1	W	ND	ND	1.5	ND	ND	ND	1	104
011B	MW2	W	ND	ND	ND	ND	ND	ND	1	92
012B	MW4	W	ND	ND	ND	ND	ND	ND	1	92
013B	MW5	W	ND	ND	ND	ND	ND	ND	1	91
014B	MW6	W	ND	ND	ND	ND	ND	ND	1	91
015B	MW7	W	ND	ND	ND	ND	ND	ND	1	91

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	5.0	0.5	0.5	0.5	0.5	1	µg/L
	S	NA	NA	NA	NA	NA	NA	1	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.

DHS ELAP Certification N° 1644

Angela Rydelius, Lab Manager

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Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

RGA Environmental	Client Project ID: # CLR18960/0304; California Linen Rentals	Date Sampled: 04/03/08-04/04/08
		Date Received: 04/07/08
1466 66th Street	Client Contact: Steven Carmack	Date Extracted: 04/07/08
Emeryville, CA 94608	Client P.O.:	Date Analyzed: 04/07/08-04/10/08

Total Extractable Petroleum Hydrocarbons with Silica Gel Clean-Up*

Extraction method: SW3510C/3630C Analytical methods: SW8015C Work Order: 0804156

Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	TPH-Motor Oil (C18-C36)	DF	% SS
0804156-001A	E1	W	ND	ND	1	105
0804156-002A	E2	W	ND	ND	1	108
0804156-003A	E3	W	ND	ND	1	110
0804156-004A	E4	W	ND	ND	1	105
0804156-005A	E6	W	ND	ND	1	105
0804156-006A	E7	W	ND	ND	1	115
0804156-007A	E8	W	310,d,b	ND	1	115
0804156-008A	E9	W	ND	ND	1	114
0804156-010A	MW1	W	ND	ND	1	117
0804156-011A	MW2	W	ND	ND	1	117
0804156-012A	MW4	W	ND	ND	1	114
0804156-013A	MW5	W	ND	ND	1	115
0804156-014A	MW6	W	ND	ND	1	114
0804156-015A	MW7	W	ND	ND	1	102

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	250	µg/L
	S	NA	NA	mg/Kg

* water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

#) cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract; &) low or no surrogate due to matrix interference.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel (asphalt); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to matrix interference; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit; p) see attached narrative.

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Telephone: 877-252-9262 Fax: 925-252-9269

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0804156

EPA Method SW8021B/8015Cm	Extraction SW5030B	BatchID: 34852	Spiked Sample ID: 0804156-015B

Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)£	ND	60	90.6	83.8	7.78	96.4	89.3	7.65	70 - 130	20	70 - 130	20
MTBE	ND	10	104	94.1	10.5	121	99	19.7	70 - 130	20	70 - 130	20
Benzene	ND	10	93.8	83.1	12.2	93.2	93.2	0	70 - 130	20	70 - 130	20
Toluene	ND	10	85	76.8	10.2	85.6	84.6	1.18	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	94.6	87.1	8.25	94.4	92.5	2.02	70 - 130	20	70 - 130	20
Xylenes	ND	30	89.7	82.7	8.14	89.5	88.9	0.650	70 - 130	20	70 - 130	20
%SS:	91	10	98	94	4.82	95	95	0	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 34852 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0804156-001B	04/04/08 12:15 PM	04/09/08	04/09/08 3:18 AM	0804156-002B	04/04/08 5:40 PM	04/09/08	04/09/08 4:41 AM
0804156-003B	04/04/08 5:50 PM	04/09/08	04/09/08 5:11 AM	0804156-004B	04/04/08 3:40 PM	04/10/08	04/10/08 2:10 AM
0804156-005B	04/04/08 5:45 PM	04/10/08	04/10/08 3:10 AM	0804156-006B	04/04/08 12:00 PM	04/09/08	04/09/08 6:12 AM
0804156-007B	04/04/08 10:25 AM	04/10/08	04/10/08 3:40 AM	0804156-008B	04/04/08 3:35 PM	04/09/08	04/09/08 7:12 AM
0804156-010B	04/04/08 5:30 PM	04/10/08	04/10/08 2:40 AM	0804156-011B	04/04/08 3:25 PM	04/09/08	04/09/08 5:59 AM
0804156-012B	04/04/08 10:25 AM	04/09/08	04/09/08 7:04 AM	0804156-013B	04/03/08 2:55 PM	04/09/08	04/09/08 7:36 AM
0804156-014B	04/03/08 2:10 PM	04/09/08	04/09/08 8:09 AM	0804156-015B	04/03/08 4:15 PM	04/09/08	04/09/08 8:41 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.

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Telephone: 877-252-9262 Fax: 925-252-9269

QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0804156

EPA Method SW8015C	Extraction SW3510C/3630C	BatchID: 34806	Spiked Sample ID: N/A

Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	119	120	0.455	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	116	117	0.939	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 34806 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0804156-012A	04/04/08 10:25 AM	04/07/08	04/08/08 10:55 PM	0804156-013A	04/03/08 2:55 PM	04/07/08	04/08/08 7:16 AM
0804156-014A	04/03/08 2:10 PM	04/07/08	04/08/08 8:22 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

DHS ELAP Certification N° 1644

QA/QC Officer

McCampbell Analytical, Inc.
"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0804156

EPA Method SW8015C **Extraction SW3510C/3630C** **BatchID: 34853** **Spiked Sample ID: N/A**

Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	112	111	0.889	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	107	105	2.09	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 34853 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0804156-001A	04/04/08 12:15 PM	04/07/08	04/08/08 11:29 AM	0804156-002A	04/04/08 5:40 PM	04/07/08	04/08/08 12:22 PM
0804156-003A	04/04/08 5:50 PM	04/07/08	04/10/08 3:13 AM	0804156-004A	04/04/08 3:40 PM	04/07/08	04/08/08 2:03 PM
0804156-005A	04/04/08 5:45 PM	04/07/08	04/08/08 2:39 PM	0804156-006A	04/04/08 12:00 PM	04/07/08	04/08/08 12:40 AM
0804156-007A	04/04/08 10:25 AM	04/07/08	04/08/08 1:46 AM	0804156-008A	04/04/08 3:35 PM	04/07/08	04/08/08 3:08 PM
0804156-010A	04/04/08 5:30 PM	04/07/08	04/08/08 2:52 AM	0804156-011A	04/04/08 3:25 PM	04/07/08	04/08/08 3:58 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

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QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0804156

EPA Method SW8015C	Extraction SW3510C/3630C	BatchID: 34855	Spiked Sample ID: N/A

Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	110	109	0.865	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	114	116	1.22	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 34855 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0804156-015A	04/03/08 4:15 PM	04/07/08	04/08/08 5:26 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

DHS ELAP Certification N° 1644

QA/QC Officer