



Miller Environmental Company, Inc.

Engineering • Geology • Construction

November 6, 1992

Department of Environmental Health
Hazardous Materials Division
80 Swan Way, Room 200
Oakland, CA 94621

Attn: Ms. Susan Hugo

Re: California Linen Rental Co., 989 41st Street,
Oakland, CA

Dear Ms. Hugo,

Enclosed are the laboratory results for the quarterly sampling interval for the above-mentioned site. This latest sampling episode is a continuation of the quarterly monitoring requirements recommended by Alameda County Health Care Services Agency (ACHCSA) in their letter dated 04/15/91.

Ground Water Monitoring Results

A visual observation for floating product was done prior to sampling by using a clear teflon bailer. No free product was observed in either of the monitoring wells. A minimum of four well volumes were purged from each well prior to sampling. Ground water samples were collected in 40ml VOA bottles and 1-Liter amber jars. Samples were stored on ice during transport to a state-certified laboratory for analysis. Ground water samples were analyzed for Total Petroleum Hydrocarbons (TPH) as gasoline, TPH as diesel, Total Oil and Grease (TOG), Benzene, Toluene, Ethylbenzene and Xylenes (BTEX). A summary of laboratory results is presented in Table 1.

Table 2 is a summary of ground water elevations.

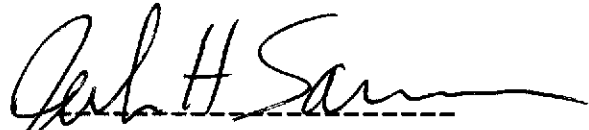
Discussion of Results

Detected amounts of Benzene, Toluene, Ethylbenzene and Xylenes in monitoring well MW1 have shown an abrupt rise since November of 1991. TPH as Gasoline in this well has not exhibited a significant increase in concentrations. Total Oil and Grease (TOG) was detected in monitoring well MW1 at 20 ppm. This increase in TOG may be attributable, in part, to the abrupt increase in other hydrocarbon fractions and may

be related to the mineralization of the lighter fractions. When lighter hydrocarbon fractions are mineralized the longer chain and more recalcitrant fractions remain and are detected in the TOG analysis. The small amounts of Toluene and Xylene(s) detected in well MW2 for the first time in March of 1992, have disappeared and were probably anomalous.

If you have any questions please do not hesitate to call me.

Sincerely,
MILLER ENVIRONMENTAL COMPANY

A handwritten signature in black ink, appearing to read "John H. Sammons", written over a horizontal dashed line.

John H. Sammons, Ph.D.
Principal Scientist

Enc: Laboratory results
cc : RWQCB
Mr. Joel Pitney - California Linen
file

TABLE 1 - CALIFORNIA LINEN
SUMMARY OF LABORATORY RESULTS

WELL	SAMPLE DATE	TPH GAS MG/L	TPH DIESEL MG/L	TOG MG/L	BENZENE UG/L	TOLUENE UG/L	ETHYL BENZENE UG/L	XYLENE UG/L
MW1	10-02-89	70.00	0.61	ND	2,800	2,400	4,800 2,300	2,300 2,300
MW1	02-20-90	73.00	2.20	3.00	7,500	5,900	680	5,300
MW1	07-25-90	34.00	ND	1.00	2,000	670	120	1,500
MW1	10-23-90	50.00	1.10	ND	3,300	4,000	4,200	4,700
MW1	01-28-91	99.00	1.70	3.00	4,400	7,400	1,800	8,600
MW1	06-05-91	23.00	0.56	ND	2,000	1,200	640	2,500
MW1	08-15-91	59.00	3.50	3.00	3,800	5,500	1,100	4,800
MW1	11-21-91	47.00	9.80	ND	6,000	7,200	2,200	1,000
MW1	03-18-92	77.00	14.00	ND	17,000	18,000	2,300	1,300
MW1	NS	NS	NS	NS	NS	NS	NS	NS
MW1	10-17-92	83.00	ND	20.00	20,000	20,000	25,000	8,800
MW2	10-02-89	ND	ND	ND	ND	ND	ND	ND
MW2	02-20-90	ND	ND	ND	ND	ND	ND	ND
MW2	07-25-90	ND	ND	ND	ND	ND	ND	ND
MW2	10-23-90	ND	ND	ND	ND	ND	ND	ND
MW2	01-28-91	ND	ND	ND	ND	ND	ND	ND
MW2	16-05-91	ND	ND	ND	ND	ND	ND	ND
MW2	08-15-91	ND	0.05	ND	ND	ND	ND	ND
MW2	11-21-91	ND	ND	ND	ND	ND	ND	ND
MW2	03-18-92	ND	ND	ND	ND	1.1	ND	3.3
MW2	NS	NS	NS	NS	NS	NS	NS	NS
MW2	10-17-92	ND	ND	ND	ND	ND	ND	ND

TPH - TOTAL PETROLEUM HYDROCARBONS

TOG - TOTAL OIL AND GREASE

MG/L - MILLIGRAMS PER LITER / PARTS PER MILLION (PPM)

UG/L - MICROGRAMS PER LITER / PARTS PER BILLION (PPB)

ND - NOT DETECTED

NS - NOT SAMPLED

5389 (11/3/89)
 Land package
 10/2/89

10/2/89

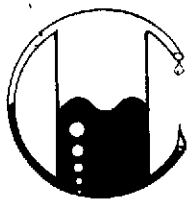
TABLE 2 CALIFORNIA LINEN
 GROUND WATER ELEVATION RESULTS

54.06

WELL	SAMPLE DATE	ELEV. TOC AMSL	DEPTH TO GW	GW ELEV AMSL
MW1	10-11-89	38.88	7.30	31.58
MW1	11-13-89	38.88	6.97	31.91
MW1	12-14-89	38.88	6.98	31.90
MW1	02-20-90	38.88	7.65	31.23
MW1	03-22-90	38.88	7.67	31.21
MW1	04-23-90	38.88	6.93	31.95
MW1	07-25-90	38.88	6.79	32.09
MW1	08-22-90	38.88	7.46	31.42
MW1	09-25-90	38.88	7.32	31.56
MW1	10-23-90	38.88	6.80	32.08
MW1	01-28-91	38.88	6.46	32.42
MW1	06-05-91	38.88	6.66	32.22
MW1	08-15-91	38.88	6.31	32.57
MW1	11-21-91	38.88	6.55	32.33
MW1	03-18-92	38.88	8.46	30.42
MW1	NS	38.88	NS	NS
MW1	10-17-92	38.88	7.88	31.00

WELL	SAMPLE DATE	ELEV TOC AMSL	DEPTH TO GW	GW ELEV AMSL
MW2	10-11-89	34.96	9.22	25.74
MW2	11-13-89	34.96	9.95	25.01
MW2	12-14-89	34.96	10.01	24.95
MW2	02-20-90	34.96	10.39	24.57
MW2	03-22-90	34.96	10.21	24.75
MW2	04-23-90	34.96	10.03	24.93
MW2	07-25-90	34.96	9.92	25.04
MW2	08-22-90	34.96	9.55	25.41
MW2	09-25-90	34.96	9.57	25.39
MW2	10-23-90	34.96	9.68	25.28
MW2	01-28-91	34.96	9.50	25.46
MW2	06-05-91	34.96	9.25	25.71
MW2	08-15-91	34.96	9.56	25.40
MW2	11-21-91	34.96	9.48	25.48
MW2	03-18-92	34.96	9.55	25.41
MW2	NS	34.96	NS	NS
MW2	10-17-92	34.96	9.36	25.60

NS - NOT SAMPLED
 TOC - TOP OF CASING
 ELEV - ELEVATION
 AMSL - ABOVE MEAN SEA LEVEL
 GW - GROUND WATER



MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553
Phone (415) 372-3700 • Fax (415) 372-6955

1342

10-379\1718\012191

Miller Environmental Company
999 Anderson Drive, #120
San Rafael, CA 94901
Attn: Darin Reinholdt
Project Manager

Date Sampled: 10-07-92
Date Received: 10-08-92
Date Analyzed: 10-15-92

Sample Number

102176

Sample Description

Project # 10-379
Cal Linen
MW2 WATER

ANALYSIS

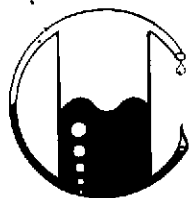
	<u>Detection Limit</u>	<u>Sample Results</u>
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

QA/QC: Sample blank is none detected

Note: Analysis was performed using EPA methods 5030 and TPH
LUFT with method 602 used for BTX distinction.
(ppb) = (µg/L)

MOBILE CHEM LABS

Ronald G. Evans
Lab Director



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10-379\1718\012191

Miller Environmental Company
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San Rafael, CA 94901
Attn: Darin Reinholdt
Project Manager

Date Sampled: 10-07-92
Date Received: 10-08-92
Date Analyzed: 10-15-92

Sample Number

102177

Sample Description

Project # 10-379
Cal Linen
MW1 WATER

ANALYSIS

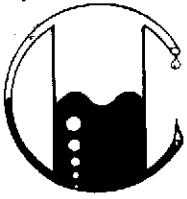
	<u>Detection Limit</u>	<u>Sample Results</u>
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	83,000
Benzene	0.5	11,000
Toluene	0.5	18,000
Xylenes	0.5	13,000
Ethylbenzene	0.5	2,800

QA/QC: Sample blank is none detected

Note: Analysis was performed using EPA methods 5030 and TPH
LUFT with method 602 used for BTX distinction.
(ppb) = (µg/L)

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10-379\1428\012191

Miller Environmental Company
999 Anderson Drive, #120
San Rafael, CA 94901
Attn: Darin Reinholdt
Project Manager

Date Sampled: 10-07-92
Date Received: 10-08-92
Date Analyzed: 10-14-92

Sample Number	Sample Description	Detection Limit ppb	WATER Total Petroleum Hydrocarbons as Diesel ppb
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Cal Linen
Proj # 10-379

102176	MW2	50	<50
102177	MW1	50	<50

QA/QC: Sample blank is none detected

Note: Analysis was performed using EPA method 3510 and TPH LUFT.
(ppb) = (µg/L)

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10-379\102176\012191

Miller Environmental
999 Anderson Drive, #120
San Rafael, CA 94901
Attn: Darin Reinholdt
Project Manager

Date Sampled: 10-07-92
Date Received: 10-08-92
Date Analyzed: 10-16-92

Sample Number	Sample Description	Detection Limit	WATER	
			Gravimetric Waste Oil as Petroleum Oil	
			ppm	ppm

Project # 10-379
Cal Linen

102176	MW2	10	<10
102177	MW1	10	20

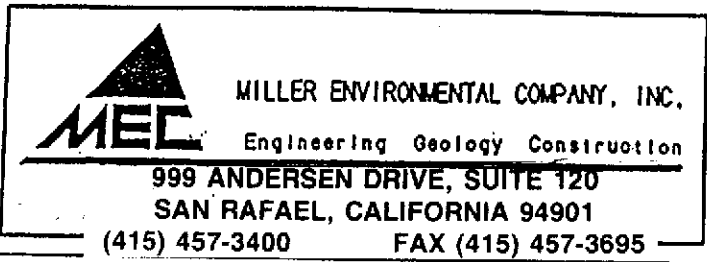
QA/QC: Freon Blank is none detected.
Spike Recovery on 102176 is 89%
Duplicate Deviation on 102176 is 2.3%

Note: Analysis was performed using EPA extraction method 3550
with Trichlorotrifluoroethane as solvent, and gravimetric
determination by standard methods 5520
(ppm) = (mg/L)

MOBILE CHEM LABS

Ronald G. Evans
Lab Director

Sample Analysis Request / Chain of Custody



JOB NAME: **Cal. Linen**
 JOB NUMBER: **10379** P.O. Number:

Samplers: **Darin Reinholdt**

Sample I.D.	Date	Time	Comp.	Grab	Location	No. of Containers	Matrix	ANALYSES					Headspace in Vials	Turn Around Time
								TPH as Gasoline	BTXE	TPH as Diesel	TOG			
1	10/2/92	14:50		1	MW 2	4	H ₂ O						X	Normal
2	1	14:57		1	MW 1	4	1						X	1

Relinquished By (Signature)	Date	Time	Accepted By (Signature)
1 <i>Darin Reinholdt</i>	10/2/92	15:30	1 <i>C. Picce</i> 10/8/92 15:30
2			2
3			3

Laboratory Name & Address: _____
 REMARKS: _____