



PROJECT UPDATE JUNE 2002

July 20, 2002

Mr. Barney M. Chan
Hazardous Materials Specialist
Alameda County Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

D. 257



SEQUOIA ENVIRONMENTAL
C O R P O R A T I O N

Serving People and the Environment

Re: Credit Auto
2345 East 14th Street
Oakland, California

Chris Wabuzoh, REA
Senior Geologist
Chief Technical Officer

900 Murmask Street, Suite 1B
Oakland, CA 94607

510-663-2912
Fax: 510-663-2914

Dear Mr. Chan:

This letter-report is to update you on the project activities at the above referenced site. The monthly update is in response to the approved workplan by the Alameda County Department of Environmental Health.

The remediation system operated for five weeks without any breakdown. There was no mechanical or electrical problem. At the beginning of this period, microbes and nutrients were added to the system.

In addition to the regular microbes and nutrients, augmentation products were added at more regular intervals during this period. The purpose of this combination was to accelerate the process of degradation of free product of petroleum hydrocarbons. Four alternating applications of bioremediation products were added during this period. The pressure of oxygen generation was monitored every two days to ensure constant pressure for the remediation system. Application of bio-treatment products was momentarily suspended on June 15, 2002. The purpose for the suspension was to allow groundwater in the monitoring wells to stabilize prior to monitoring and collection of water samples.

On June 20, 2002, four groundwater monitoring wells (MW-2, MW-3, MW-5 and MW-6) were purged with a vacuum truck. Prior to purging, the monitoring wells were gauged with interphase probe (IP) to determine the depth to groundwater and thickness of any free product. Groundwater monitoring data is presented in Table 1. Monitoring well, MW-1 (injection well) was not monitored because of the pipes in the 2" well.

TABLE 1

**Groundwater Monitoring Data
Before Purging**

Well No.	Depth to Groundwater (ft)	Free Product (ft)		Observation
		Depth	Thickness	
MW-2	14.80 ft	14.1 ft	0.7 ft	Free product
MW-3	14.68 ft	14.66 ft	0.02 ft	Free Product
MW-5	11.29 ft	11.24 ft	0.05 ft	Free Product
MW-6	12.45	N/A	N/A	Clear, No hydrocarbon odor

After purging, the wells were allowed to recharge to approximately 80% of their respective volumes. The wells were gauged with interphase probe, and groundwater samples were collected (see Table 2 for monitoring data). The samples were collected from each monitoring well with a disposable bailer. The samples were put in glass vials containing hydrochloric acid as preservative. All the samples were placed in a cooler containing ice. Following proper chain-of-custody procedure, the samples were transported to McCampbell Analytical in Pacheco, California, for chemical analyses.

TABLE 2

**Groundwater Monitoring Data
Before Sampling**

Well No.	Depth to Groundwater (ft)	Free Product (ft)		Observation
		Depth	Thickness	
MW-2	12.10 ft	N/A	N/A	Hydrocarbon odor
MW-3	14.25 ft	N/A	N/A	Hydrocarbon odor
MW-5	11.15 ft	N/A	N/A	Hydrocarbon odor
MW-6	12.40	N/A	N/A	Clear, No hydrocarbon odor

All the samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-g), aromatic hydrocarbons as benzene, toluene, ethylbenze and xylenes (BTEX), and methyl tertiary butyl ether (MTBE). Laboratory results show that all the monitoring wells contain detectable levels of petroleum hydrocarbons. Summary of laboratory results is presented in Table 3. Detailed laboratory results and chain-of-custody form are attached. Also attached is Table 4, which shows the comparative data for the remediation system.

TABLE 3

**Summary of Groundwater
Laboratory Results**

Sample #	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes
MW-2	53,000	ND<1000	2,200	140	3,300	3,000
MW-3	7,800	ND<50	1,100	23	66	15
MW-5	51,000	ND<250	5,100	290	2,300	5,800
MW-6	79	ND	5.7	ND	ND	ND

Concentrations of groundwater samples are reported in parts per billion (ppb).
ND Non-detect.

On the basis of field observations and analytical results, it appears that the microbes are effective in degrading free product in the groundwater monitoring wells. Our initial estimation was that the present results we observe would be attained after six to seven months of operation. In view of the promising result, it is our intention to move the remediation system into the phase of degrading dissolved phase petroleum hydrocarbons. Tables 4 and 5 below show the comparative baseline data and first monitoring results since Sequoia Environmental commissioned remediation system.

However, due to lack of funds, the remediation system has been temporarily turned off. Remediation activities will resume as soon as funds are available.

Please feel free to call me at 510-663-2912, if you have any question about the project.

Sincerely,
Sequoia Environmental Corporation


Chris Wabuzoh
Project Manager

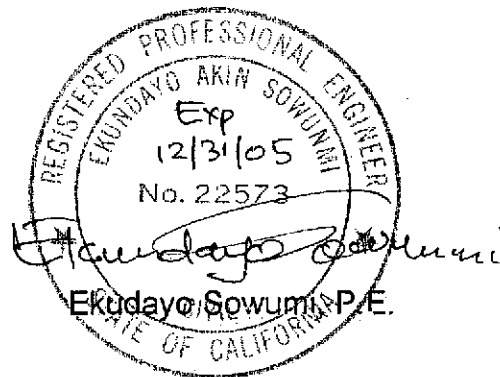


TABLE 4**Comparative Data of
Groundwater Sample Results**

Sample #	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes
6-13-2001						
MW-2	FP					
MW-3	8,400	ND	1,300	25	64	32
MW-5	FP					
MW-6	7,600	ND	1,400	42	42	14
6-20-2002						
MW-2	53,000	ND<1000	2,200	140	3,300	3,000
MW-3	7,800	ND<50	1,100	23	66	15
MW-5	51,000	ND<250	5,100	290	2,300	5,800
MW-6	79	ND	5.7	ND	ND	ND

Concentrations of groundwater samples are reported in parts per billion (ppb).
ND Non-detect.

TABLE 5**Comparative
Groundwater Monitoring Data**

Well No.	Depth to Groundwater (ft)	Free Product (ft)		Observation
		Depth	Thickness	
6-13-01				
MW-1	15.83	11.47	4.36	Dark free product
MW-2	14.84	11.69	3.15	Dark free product
MW-3	14.70	14.30	0.4	Free product and water
MW-5	11.31	N/A	N/A	Sheen, hydrocarbon odor
MW-6	12.47	N/A	N/A	Clear, no hydrocarbon odor
6-20-02				
MW-2	14.80 ft	14.1 ft	0.7 ft	Free product
MW-3	14.68 ft	14.66 ft	0.02 ft	Free Product
MW-5	11.29 ft	11.24 ft	0.05 ft	Free Product
MW-6	12.45	N/A	N/A	Clear, No hydrocarbon odor

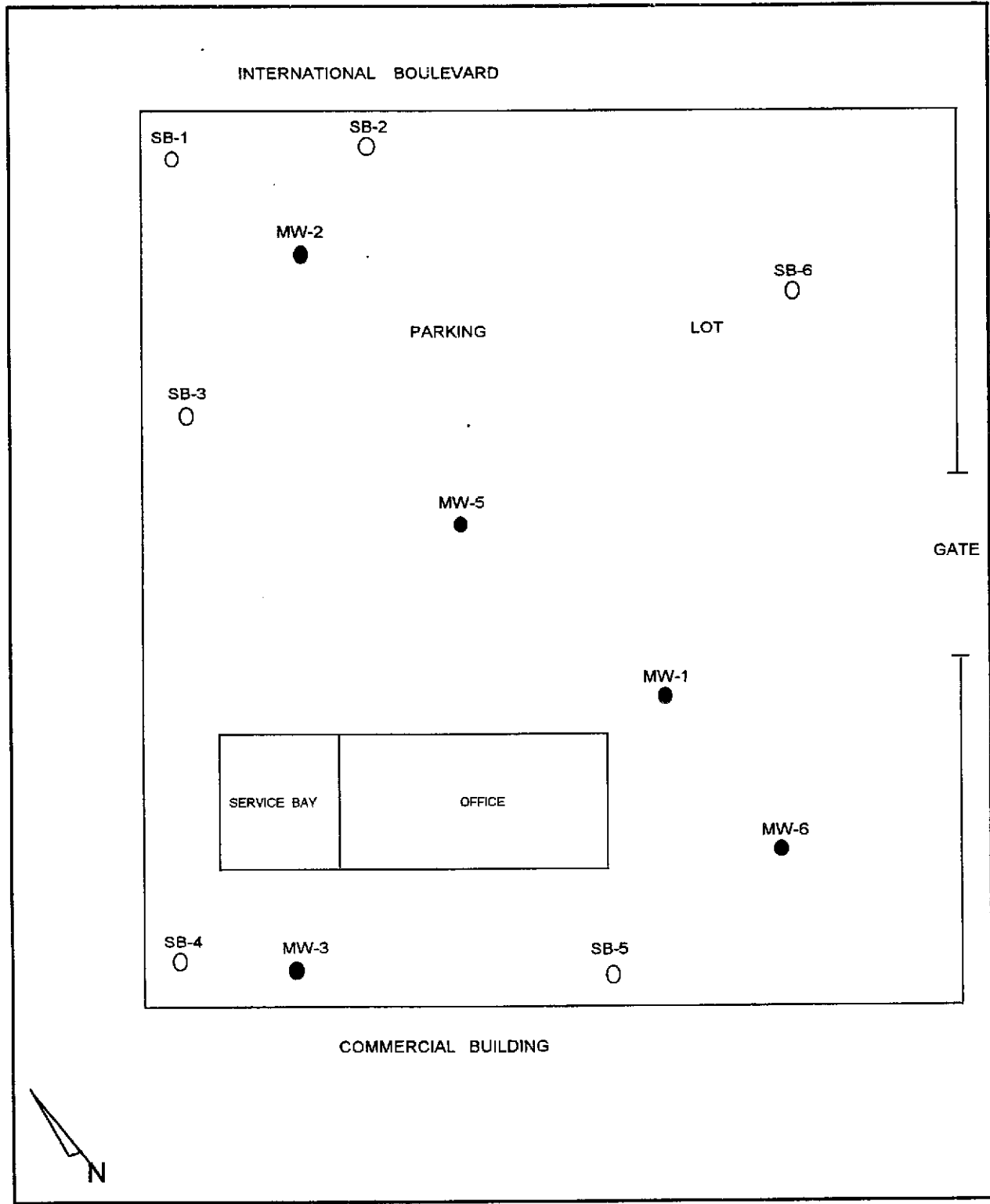


FIGURE 2

MAP TYPE: SITE PLAN	○ SOIL BORING	● MONITORING WELL
SITE ADDRESS: 2345 INTERNATIONAL BOULEVARD, OAKLAND, CALIFORNIA	DATE: JULY 10, 2001	SCALE: 1" = 25'
SEQUOIA ENVIRONMENTAL 11 Aladdin Avenue, Suite B, San Leandro, CA 94577 (510)614-1900		

McCampbell Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
 Telephone : 925-798-1620 Fax : 925-798-1622
 http://www.mccampbell.com E-mail: main@mccampbell.com

Sequoia Enviromental Corporatio 900Murmansk Street, Suite 1B Oakland, CA 94607	Client Project ID: SW-03	Date Sampled: 06/20/02
	Client Contact: Chris Wabuzoh	Date Received: 06/20/02
	Client P.O.:	Date Extracted: 06/21/02-06/22/02
		Date Analyzed: 06/21/02-06/22/02

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B

Analytical methods: SW8021B/8015Cm

Work Order: 0206344

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	MW-2	W	53,000,a	ND<1000	2200	140	3300	3000	200	118
002A	MW-3	W	7800,a	ND<50	1100	23	66	15	10	—#
003A	MW-5	W	51,000,a	ND<250	5100	290	2300	5800	50	—#
004A	MW-6	W	79,a	ND	5.7	ND	ND	ND	1	104

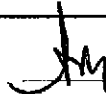
Reporting Limit for DF =1;	W	50	5.0	0.5	0.5	0.5	0.5	0.5	ug/L
ND means not detected at or above the reporting limit	S	1.0	0.05	0.005	0.005	0.005	0.005	0.005	mg/Kg

*water and vapor samples are reported in ug/L, soil and sludge samples in mg/kg, wipe samples in ug/wipe, and TCLP extracts in ug/L.

DF = dilution factor.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) no recognizable pattern; k) TPH pattern that does not appear to be derived from gasoline (aviation gas).

 Edward Hamilton, Lab Director



McC Campbell Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
 Telephone : 925-798-1620 Fax : 925-798-1622
<http://www.mcccampbell.com> E-mail: main@mcccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

BatchID: 2552

Matrix: W

WorkOrder: 0206344

EPA Method: SW8021B/8015Cm		Extraction: SW5030B		Ext. Date: 6/20/02		Spiked Sample ID: N/A				
Compound	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(gas)	N/A	60	N/A	N/A	N/A	102	104	1.5	80	120
MTBE	N/A	10	N/A	N/A	N/A	98.3	107	8.2	80	120
Benzene	N/A	10	N/A	N/A	N/A	103	110	6.6	80	120
Toluene	N/A	10	N/A	N/A	N/A	105	113	7.3	80	120
Ethylbenzene	N/A	10	N/A	N/A	N/A	106	113	7.0	80	120
Xylenes	N/A	30	N/A	N/A	N/A	103	110	6.2	80	120
%SS:	N/A	10	N/A	N/A	N/A	103	101	2.0	80	120

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
 NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike, or analyte concentration in sample exceeds spike amount.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / (MS + MSD) * 2.

* MS and / or MSD spike recoveries may not be near 100% or their RPDs near 0% if: a) the sample is inhomogeneous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

0206344

McCAMPBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACIFIC, CA 94553-5560

Telephone: (925) 798-1620

Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME

RUSH
 24 HR
 48 HR
 72 HR
 5 DAY

Report To: *Chris Wabuzoh* Bill To: *SAME*
 Company: *Sequoia Environmental Corporation*
900 Murmanski Street, Suite 18
Oakland, CA 94607
 Tele: (510) 663-2912 Fax: (510) 663-2914
 Project #: *SW-03* Project Name: *Credit Auto*
 Project Location: *Oakland*
 Sampler Signature: *Chris Wabuzoh*

Analysis Request

Other

Comments

BTEX & TPH as Gas (602/8020 + 8015) MTBE	
TPH as Diesel (8015)	
Total Petroleum Oil & Grease (5520 E&F/B&F)	
Total Petroleum Hydrocarbons (418.1)	
EPA 601 / 8010	
BTEX ONLY (EPA 602 / 3020)	
EPA 608 / 8080	
EPA 608 / 8080 PCB's ONLY	
EPA 624 / 8240 / 8260	
EPA 625 / 8270	
PAH's / PNA's by EPA 625 / 8270 / 8310	
CAM-17 Metals	
LUFT 5 Metals	
Lead (7240/7421/239.2/6010)	
RCI	
pH	
TSS	
Specific Conductivity	

SAMPLE ID	LOCATION	SAMPLING		# Containers	Type Containers	MATRIX					METHOD PRESERVED						
		Date	Time			Water	Soil	Air	Sludge	Other	Ice	HCl	HNO ₃	Other			
MW-2		6/20/02	pm	3		✓					✓	✓		✓			
MW-3		6/20/02	pm	3		✓					✓	✓		✓			
MW-5		6/20/02	pm	3		✓					✓	✓		✓			
MW-6		6/20/02	pm	3		✓					✓	✓		✓			

Relinquished By: *Chris Wabuzoh* Date: *6/20/02* Time: Received By: *[Signature]*
 Relinquished By: Date: Time: Received By:
 Relinquished By: Date: Time: Received By:

ICE/° ✓
 GOOD CONDITION ✓
 HEAD SPACE ABSENT ✓
 PRESERVATION ✓
 APPROPRIATE CONTAINERS ✓
 VOA's O&G METALS OTHER

McCampbell Analytical Inc.

110 Second Avenue South, #D7
Pacheco, CA 94553-5560
(925) 798-1620

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0206344

Client:

Sequoia Environmental Corporation
900Murmansk Street, Suite 1B
Oakland, CA 94607

TEL: (510) 614-1900
FAX: (510) 614-2923
ProjectNo: SW-03
PO:

20-Jun-02

Sample ID	ClientSampID	Matrix	Collection Date	Bottle	Requested Tests						
					8021B/8015						
0206344-001	MW-2	Water	6/20/02		A						
0206344-002	MW-3	Water	6/20/02		A						
0206344-003	MW-5	Water	6/20/02		A						
0206344-004	MW-6	Water	6/20/02		A						

Comments:

	Date/Time		Date/Time
Relinquished by: _____		Received by: _____	
Relinquished by: _____		Received by: _____	
Relinquished by: _____		Received by: _____	

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other



PROJECT UPDATE JUNE 2002

July 20, 2002

Mr. Barney M. Chan
Hazardous Materials Specialist
Alameda County Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re 327

JUL 22 2002

Re: Credit Auto
2345 East 14th Street
Oakland, California

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After purging, the wells were allowed to recharge to approximately 80% of their respective volumes. The wells were gauged with interphase probe, and groundwater samples were collected (see Table 2 for monitoring data). The samples were collected from each monitoring well with a disposable bailer. The samples were put in glass vials containing hydrochloric acid as preservative. All the samples were placed in a cooler containing ice. Following proper chain-of-custody procedure, the samples were transported to McCampbell Analytical in Pacheco, California, for chemical analyses.

TABLE 2

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All the samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-g), aromatic hydrocarbons as benzene, toluene, ethylbenze and xylenes (BTEX), and methyl tertiary butyl ether (MTBE). Laboratory results show that all the monitoring wells contain detectable levels of petroleum hydrocarbons. Summary of laboratory results is presented in Table 3. Detailed laboratory results and chain-of-custody form are attached. Also attached is Table 4, which shows the comparative data for the remediation system.

TABLE 3

**Summary of Groundwater
Laboratory Results**

Sample #	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes
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MW-5	51,000	ND<250	5,100	290	2,300	5,800
MW-6	79	ND	5.7	ND	ND	ND

Concentrations of groundwater samples are reported in parts per billion (ppb).

ND Non-detect.

On the basis of field observations and analytical results, it appears that the microbes are effective in degrading free product in the groundwater monitoring wells. Our initial estimation was that the present results we observe would be attained after six to seven months of operation. In view of the promising result, it is our intention to move the remediation system into the phase of degrading dissolved phase petroleum hydrocarbons.

However, due to lack of funds, the remediation system has been temporarily turned off. Remediation activities will resume as soon as funds are available.

Please feel free to call me at 510-663-2912, if you have any question about the project.

Sincerely,



Chris Wabuzoh
Project Manager

TABLE 4

**Comparative Data of
Groundwater Sample Results**

Sample #	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes
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MW-6	7,600	ND	1,400	42	42	14
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MW-5	51,000	ND<250	5,100	290	2,300	5,800
MW-6	79	ND	5.7	ND	ND	ND

McC Campbell Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
 Telephone : 925-798-1620 Fax : 925-798-1622
 http://www.mcccampbell.com E-mail: main@mcccampbell.com

Sequoia Environmental Corporation 900 Murmansk Street, Suite 1B Oakland, CA 94607	Client Project ID: SW-03	Date Sampled: 06/20/02
		Date Received: 06/20/02
	Client Contact: Chris Wabuzoh	Date Extracted: 06/21/02-06/22/02
	Client P.O.:	Date Analyzed: 06/21/02-06/22/02

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B

Analytical methods: SW8021B/8015Cm

Work Order: 0206344

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	MW-2	W	53,000,a	ND<1000	2200	140	3300	3000	200	118
002A	MW-3	W	7800,a	ND<50	1100	23	66	15	10	---#
003A	MW-5	W	51,000,a	ND<250	5100	290	2300	5800	50	---#
004A	MW-6	W	79,a	ND	5.7	ND	ND	ND	1	104


Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	5.0	0.5	0.5	0.5	0.5	0.5	ug/L
	S	1.0	0.05	0.005	0.005	0.005	0.005	0.005	mg/Kg

*water and vapor samples are reported in ug/L, soil and sludge samples in mg/kg, wipe samples in ug/wipe, and TCLP extracts in ug/L.

DF = dilution factor.

cluttered chromatogram; sample peak coelutes with surrogate peak.

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 Edward Hamilton, Lab Director



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 Telephone : 925-798-1620 Fax : 925-798-1622
 http://www.mcccampbell.com E-mail: main@mcccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

BatchID: 2552

Matrix: W

WorkOrder: 0206344

EPA Method: SW8021B/8015Cm		Extraction: SW5030B		Ext. Date: 6/20/02		Spiked Sample ID: N/A				
Compound	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(gas)	N/A	60	N/A	N/A	N/A	102	104	1.5	80	120
MTBE	N/A	10	N/A	N/A	N/A	98.3	107	8.2	80	120
Benzene	N/A	10	N/A	N/A	N/A	103	110	6.6	80	120
Toluene	N/A	10	N/A	N/A	N/A	105	113	7.3	80	120
Ethylbenzene	N/A	10	N/A	N/A	N/A	106	113	7.0	80	120
Xylenes	N/A	30	N/A	N/A	N/A	103	110	6.2	80	120
%SS:	N/A	10	N/A	N/A	N/A	103	101	2.0	80	120

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
 NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike, or analyte concentration in sample exceeds spike amount.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / (MS + MSD) * 2.

* MS and / or MSD spike recoveries may not be near 100% or their RPDs near 0% if: a) the sample is inhomogeneous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

0206344

McCAMPBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553-5560

Telephone: (925) 798-1620

Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME

RUSH 24 HR 48 HR 72 HR 5 DAY

Report To: *Chris Wabuzoh* Bill To: *SAME*
 Company: *Sequoia Environmental Cooperation*
900 Murmanski Street, Suite 1B
Oakland, CA 94607
 Tele: (510) 663-2912 Fax: (510) 663-2914
 Project #: *SW-03* Project Name: *Credit Auto*
 Project Location: *Oakland*
 Sampler Signature: *Chris Wabuzoh*

Analysis Request

Other

Comments

SAMPLE ID	LOCATION	SAMPLING		# Containers	Type Containers	MATRIX					METHOD PRESERVED				BTEX & TPH as Gas (602/8020 + 8015) MTBE TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 3080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/7539.2/6010)	RCI	pH	TSS	Specific Conductivity						
		Date	Time			Water	Soil	Air	Sludge	Other	Ice	HCl	HNO ₃	Other																							
MW-2		6/20/02	pm	3		✓					✓	✓		✓																							
MW-3		6/20/02	pm	3		✓					✓	✓		✓																							
MW-5		6/20/02	pm	3		✓					✓	✓		✓																							
MW-6		6/20/02	pm	3		✓					✓	✓		✓																							

Relinquished By: *Chris Wabuzoh* Date: *6/20/02* Time: Received By: *[Signature]*
 Relinquished By: Date: Time: Received By:
 Relinquished By: Date: Time: Received By:

ICE/" PRESERVATION VOCs O&G METALS OTHER
 GOOD CONDITION APPROPRIATE
 HEAD SPACE ABSENT CONTAINERS

McCampbell Analytical Inc.

110 Second Avenue South, #D7
 Pacheco, CA 94553-5560
 (925) 798-1620

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0206344

Client:

Sequoia Environmental Corporation
 900Murmansk Street, Suite 1B
 Oakland, CA 94607

TEL: (510) 614-1900
 FAX: (510) 614-2923
 ProjectNo: SW-03
 PO:

20-Jun-02

Sample ID	ClientSampID	Matrix	Collection Date	Bottle	Requested Tests				
					8021B/8015				
0206344-001	MW-2	Water	6/20/02		A				
0206344-002	MW-3	Water	6/20/02		A				
0206344-003	MW-5	Water	6/20/02		A				
0206344-004	MW-6	Water	6/20/02		A				

Comments:

	Date/Time		Date/Time
Relinquished by: _____		Received by: _____	
Relinquished by: _____		Received by: _____	
Relinquished by: _____		Received by: _____	

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other