

August 3, 2004

RO 327

Mr. Amir Gholami  
Hazardous Materials Specialist  
Alameda County Department of Environmental Health  
1131 Harbor Bay Parkway, Suite 250  
Alameda, California 94502-6577

Re: **Groundwater Monitoring Report - Second Quarter 2004**  
Credit World Auto Sales Facility  
2345 International Boulevard (Formerly E. 14<sup>th</sup> Street)  
Oakland, California 94601  
ACDEH Case No. 2116  
Cambria Project No. 513-1000

Alameda County  
AUG 03 2004  
Environmental Health

Dear Mr. Gholami:

On behalf of Messrs. Stanley and Aaron Wong, Cambria Environmental Technology, Inc. has prepared this groundwater monitoring report for the above-referenced site. Presented in the report is a summary of the Second Quarter 2004 monitoring activities and the anticipated Third Quarter 2004 activities.

If you have any questions or comments regarding this report, please call me at (510) 420-3360.

Sincerely,

**Cambria Environmental Technology, Inc.**



Eugene Pak  
Project Geologist

Attachments: Groundwater Monitoring Report - Second Quarter 2004

cc: Mr. Stanley and Mr. Aaron Wong, 2200 E. 12<sup>th</sup> Street, Oakland, California 94606

**GROUNDWATER MONITORING REPORT - SECOND QUARTER 2004**

**Credit World Auto Sales  
2345 International Boulevard  
(Formerly E. 14<sup>th</sup> Street)  
Oakland, California 94601  
ACDEH Case No. 2116  
Cambria Project No. 513-1000**

**August 3, 2004**

Alameda County  
AUG 06 2004  
Environmental Health

*Prepared for:*

Messrs. Stanley and Aaron Wong  
2200 E. 12<sup>th</sup> Street  
Oakland, California 94606

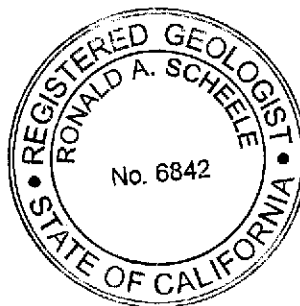
*Prepared by:*

Cambria Environmental Technology, Inc.  
5900 Hollis Street, Suite A  
Emeryville, California 94608

*Written by:*



Eugene Pak  
Project Geologist



Ron Scheele, R.G.  
Senior Geologist

## GROUNDWATER MONITORING REPORT - SECOND QUARTER 2004

**World Credit Auto Sales  
2345 International Boulevard  
(Formerly E. 14<sup>th</sup> Street)  
Oakland, California 94601  
ACDEH Case No. 2116  
Cambria Project No. 513-1000**

**August 3, 2004**

### INTRODUCTION

On behalf of Messrs. Stanley and Aaron Wong, Cambria Environmental Technology, Inc. (Cambria) has prepared the *Groundwater Monitoring Report - Second Quarter 2004* for the World Credit Auto Sales facility (the site). Presented in the report is a summary of the Second Quarter 2004 monitoring activities and the anticipated Third Quarter 2004 activities.

### SECOND QUARTER 2004 ACTIVITIES

#### Monitoring Activities

*Field Activities:* On June 18, 2004, Cambria conducted quarterly monitoring activities at the site. Cambria gauged water levels and measured separate-phase hydrocarbon (SPH) levels in monitoring wells MW-1, MW-2, MW-3, TMW-4, TMW-5, and MW-6 (Figure 1). Due to the presence of SPHs in each of the wells, no groundwater samples were collected for analysis. Groundwater monitoring field data sheets are presented in Appendix A. Cambria's well gauging data has been submitted to the GeoTracker database; see Appendix B for the GeoTracker electronic delivery confirmation.

#### Monitoring Results

*Groundwater Flow Direction:* Based on depth-to-water measurements collected on June 18, 2004, groundwater appears to be mounding in the vicinity of the former underground storage tanks (USTs). Similar groundwater mounding conditions have been observed during the previous three monitoring events. Depth to water and potentiometric surface elevation data are presented on Figure 1 and in Table 1.

**SPH Distribution:** During the June 18, 2004 field activities, SPH was detected in all of the site monitoring wells (MW-1, MW-2, MW-3, TMW-4, TMW-5, and MW-6). The maximum SPH thickness observed during this quarter was 0.87 feet in well MW-2. The SPH distribution is consistent with conditions observed during previous monitoring events

### **Corrective Action Activities**

**SPH Removal:** On July 11, 2003, Mr. Amir Gholami of the Alameda County Department of Environmental Health (ACDEH) verbally approved a monthly SPH removal program where SPHs would be removed by hand bailing. The schedule for SPH removal was proposed in Cambria's *Site Summary, Conduit Study and Monitoring Report* (Summary Report) dated April 30, 2003. During the Second Quarter 2004, SPH removal frequency was increased to twice each month based on previously observed SPH recovery rates. SPHs were removed from the site on April 14 and 23; May 7 and 28; and June 4 and 18, 2004. In correspondence dated February 25, 2004, the ACDEH approved the installation of SPH skimmers in wells MW-2 and MW-3. On April 14, 2004, Cambria installed the skimmers in wells MW-2 and MW-3. Collectively using hand bailing techniques and SPH skimmers, Cambria removed approximately 14.29 gallons of SPH (Table 2) during the Second Quarter 2004. Approximately 48.05 gallons of SPHs have been removed from the wells since SPH removal activities were initiated in 1992.

## **ANTICIPATED THIRD QUARTER 2004 ACTIVITIES**

### **Monitoring Activities**

Cambria will gauge the site wells, inspect wells for SPHs, and collect groundwater samples from all wells not containing SPH. Groundwater samples will be analyzed for total petroleum hydrocarbons as gasoline by modified EPA Method 8015C, and benzene, toluene, ethylbenzene, xylenes, and methyl tertiary butyl ether (MTBE) by EPA Method 8021B. Detected MTBE concentrations will be confirmed with an analysis by EPA Method 8260. Cambria will summarize groundwater monitoring activities and results in a report to be submitted by October 31, 2004.

### **Assessment Activities**

On April 13, 2004, Cambria submitted the *Site Assessment Work Plan* to the ACDEH. Cambria has notified the ACDEH in electronic correspondence dated July 15, 2004 that the site assessment activities will be initiated during the Third Quarter 2004.

### **Corrective Action Activities**

Cambria will continue to perform SPH removal activities during the Third Quarter 2004. The frequency of SPH removal will continue to be evaluated and modified based on SPH recovery rates. The gauged SPH thickness and amount removed will be tabulated and incorporated into the quarterly groundwater monitoring report.

The *Feasibility Test Work Plan* will be submitted to the ACDEH during the Third Quarter 2004, whereupon it will be implemented after agency approval and completion of related site assessment activities.

### **ATTACHMENTS**

Figure 1 – Vicinity Map

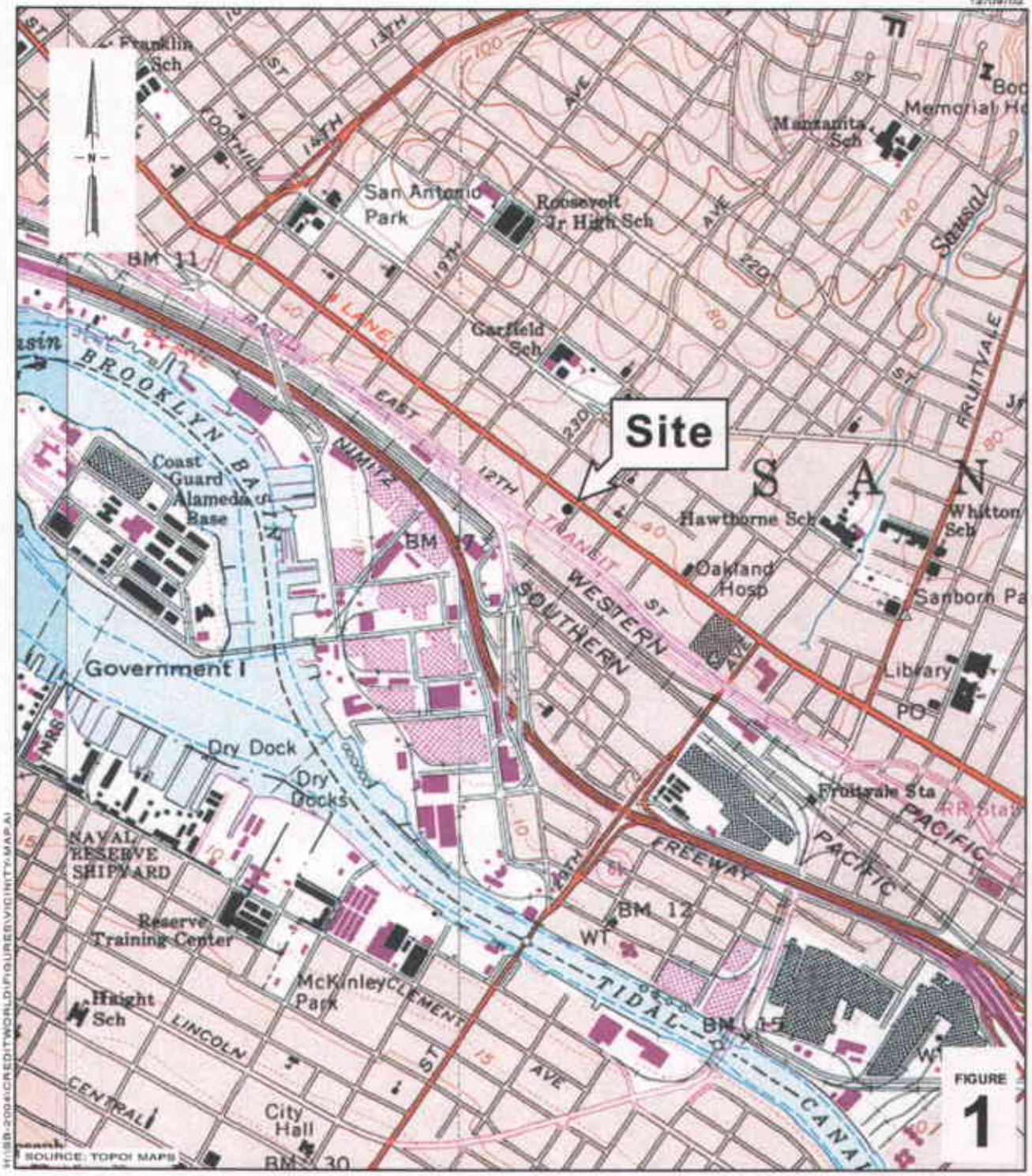
Figure 2 – Potentiometric Elevation Contour and SPH Thickness Map

Table 1 – Potentiometric Elevation and Analytical Data Summary

Table 2 – Separate-Phase Hydrocarbon Removal Summary

Appendix A – Groundwater Monitoring Field Data Sheets

Appendix B – GeoTracker Electronic Delivery Confirmation



**Credit World Auto Sales**  
 2345 E. 14th Street  
 Oakland, California



C A M B R I A

**Vicinity Map**

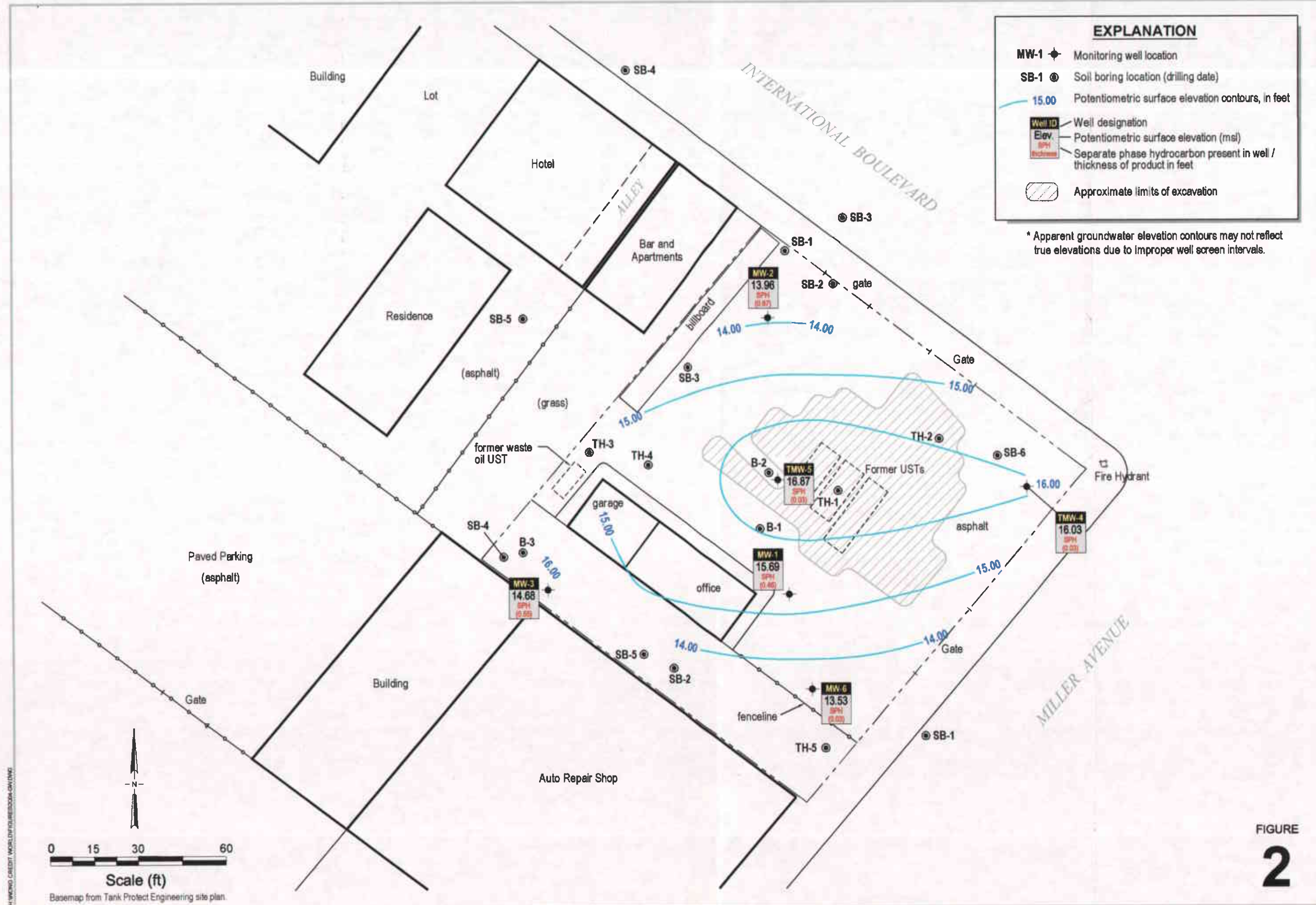


FIGURE  
**2**

# CAMBRIA

**Table 1. Potentiometric Surface Elevation and Analytical Data Summary - Credit World Auto Sales, 2345 International Boulevard, Oakland, California**

Well ID TOC	Date Sampled	Casing Elevation (feet)	Depth to Groundwater (ft)	SPH Thickness (ft)	Potentiometric Elevation (ft)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)
<b>MW-1</b> 100.000 <sup>a</sup> 27.33 <sup>b</sup>	12/30/1997	27.33 <sup>a</sup>	10.96	0.17	16.51	61,000	4,300	1,800	1,600	6,900	1,400
	3/24/1998	27.33	9.33	0.00	18.00	24,000	1,000	1,000	1,300	4,300	2,000
	6/29/1998	27.33	12.20	0.00	15.13	130,000	3,800	370	1,200	4,200	3,300
	10/2/1998	27.33	13.46	0.00	13.87	22,000	66	21	26	140	<0.50
	12/10/1998	27.33	10.49	0.00	16.84	32,000	4,600	970	1,700	4,900	<250
	3/26/1999	27.33	9.44	0.00	17.89	230,000	370	290	280	720	<0.50
	6/11/1999	27.33	12.56	0.01	14.78	180,000	210	170	220	400	<0.50
	9/15/1999	27.33	14.85	1.00	13.28	21,000	3,800	280	590	2,200	<250
	12/28/1999	27.33	14.50	1.32	13.89	27,000	48	36	46	83	<0.5
	6/13/2001	24.37 <sup>c</sup>	15.83	4.36	12.03	--	--	--	--	--	--
	12/27/2002	24.37	8.31	0.16	16.19	--	--	--	--	--	--
	3/23/2003	21.37	10.65	0.05	16.72	--	--	--	--	--	--
	5/29/2003	27.33	12.11	0.28	15.44	--	--	--	--	--	--
	9/26/2003	27.33	12.84	0.29	14.72	--	--	--	--	--	--
	12/4/2003	27.33	12.50	0.10	14.91	--	--	--	--	--	--
3/12/2004	27.33	10.45	0.52	17.30	--	--	--	--	--	--	
6/18/2004	27.33	<b>12.01</b>	<b>0.46</b>	<b>15.69</b>	--	--	--	--	--	--	
<b>MW-2</b> 98.585 <sup>a</sup> 25.92 <sup>b</sup>	8/23/1991	98.585 <sup>a</sup>	13.77	0.00	12.15	10,000	<5	<5	<5	<5	--
	4/16/1992	25.92 <sup>b</sup>	15.38	2.81	12.79	--	--	--	--	--	--
	6/11/1993	25.92	13.19	0.00	12.74	--	--	--	--	--	--
	8/17/1993	25.92	14.04	0.01	11.89	49,000	94	240	250	980	--
	3/28/1994	25.92	13.61	0.54	12.74	14,000	4,200	<250	910	1,400	--
	6/27/1994	25.92	14.24	0.80	12.32	24,000	4,400	72	1,100	1,700	--
	9/16/1994	25.92	17.82	4.46	11.67	40,000	2,300	250	2,000	4,100	--
	3/31/1995	25.92	16.72	7.44	15.15	28,000	4,000	<120	1,100	1,400	--
	6/28/1995	25.92	13.50	0.73	13.00	40,000	2,700	130	1,700	2,900	--
	9/28/1995	25.92	14.63	0.54	11.72	7,500	420	14	250	190	<62
	12/26/1995	25.92	12.58	0.90	14.06	22,000	1,300	88	950	1,800	<250
3/22/1996	25.92	11.46	0.15	14.58	9,800	2,200	<120	400	<380	<1,200	



# CAMBRIA

**Table 1. Potentiometric Surface Elevation and Analytical Data Summary - Credit World Auto Sales, 2345 International Boulevard, Oakland, California**

Well ID <i>TOC</i>	Date Sampled	Casing Elevation (feet)	Depth to Groundwater (ft)	SPH Thickness (ft)	Potentiometric Elevation (ft)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)
MW-2	6/20/1996	25.92	13.08	0.37	13.14	35,000	770	<0.50	240	<0.50	550
<i>(cont'd)</i>	9/30/1996	25.92	16.67	3.75	12.25	58,000	1,600	230	2,200	4,000	<5.0
	12/27/1996	25.92	15.74	7.57	16.24	29,000	2,100	<0.50	1,200	1,800	<5.0
	3/7/1997	25.92	12.55	0.00	13.37	13,000	1,300	37	290	180	<5.0
	6/28/1997	25.92	11.98	0.04	13.97	12,000	840	<0.50	640	360	<5.0
	9/18/1997	25.92	13.44	0.00	12.48	12,000	680	<0.50	320	84	<5.0
	12/30/1997	25.92	11.31	0.00	14.61	13,000	1,100	40	350	220	<5.0
	3/25/1998	25.92	10.02	0.00	15.90	8,100	1,300	51	410	230	670
	6/29/1998	25.92	11.96	0.00	13.96	12,000	880	13	180	72	430
	10/2/1998	25.92	13.74	0.00	12.18	47,000	140	100	110	200	<0.50
	12/10/1998	25.92	12.91	2.10	14.69	26,000	1,000	210	1,500	1,900	<1,000
	3/26/1999	25.92	9.06	0.20	17.02	110,000	190	150	120	380	<0.50
	6/11/1999	25.92	12.18	0.00	13.74	190,000	310	250	320	540	<0.50
	9/15/1999	25.92	15.59	3.00	12.73	25,000	720	<100	1,300	1,600	<1,000
	12/28/1999	25.92	16.81	4.50	12.71	75,000	130	98	130	230	<0.50
	6/13/2001	23.16 <sup>c</sup>	14.84	3.15	10.84	--	--	--	--	--	--
	6/20/2002	23.16 <sup>c</sup>	14.80	0.70	8.92	53,000	2,200	140	3,300	3,000	<1,000
	10/21/2002	23.16 <sup>c</sup>	16.98	0.24	6.37	--	--	--	--	--	--
	12/27/2002	23.16 <sup>c</sup>	13.58	0.43	9.92	--	--	--	--	--	--
	3/23/2003	20.16 <sup>e</sup>	15.49	0.29	10.66	--	--	--	--	--	--
	5/29/2003	20.16 <sup>e</sup>	16.08	0.44	10.19	--	--	--	--	--	--
	9/26/2003	20.16 <sup>e</sup>	17.14	0.87	9.48	--	--	--	--	--	--
	12/4/2003	20.16 <sup>e</sup>	16.75	1.01	9.98	--	--	--	--	--	--
	3/12/2004	20.16 <sup>e</sup>	11.19	2.14	16.44	--	--	--	--	--	--
	6/18/2004	20.16 <sup>e</sup>	12.66	0.87	13.96	--	--	--	--	--	--

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MW-3	8/23/1991	99.25 <sup>a</sup>	15.07	0.00	12.50	<5,000	<5	<5	<5	<5	--
99.25 <sup>a</sup>	4/16/1992	27.57 <sup>b</sup>	14.14	0.16	13.56	--	--	--	--	--	--
27.57 <sup>b</sup>	6/11/1993	27.57	14.28	0.00	13.30	--	--	--	--	--	--
	8/17/1993	27.57	15.77	0.00	11.80	9,600	4.1	17	28	54	--
	3/28/1994	27.57	14.35	0.00	13.22	8,400	2,400	56	67	200	--
	6/27/1994	27.57	14.77	0.00	12.80	9,900	3,300	<22	<25	73	--
	9/16/1994	27.57	15.42	0.05	12.19	16,000	2,300	80	620	240	--
	3/31/1995	27.57	12.98	0.46	14.96	16,000	2,800	70	<25	920	--
	6/28/1995	27.57	14.20	0.05	13.41	11,000	2,300	32	81	240	--
	9/28/1995	27.57	15.17	0.00	12.40	6,300	1,900	<42	200	<120	<420
	12/26/1995	27.57	13.33	0.06	14.29	25,000	3,800	97	94	1,600	<250
	3/22/1995	27.57	12.81	0.04	14.79	16,000	3,100	75	69	350	250
	6/20/1996	27.57	13.95	0.07	13.68	8,500	1,400	28	140	15	220
	9/24/1996	27.57	14.86	0.04	12.74	12,000	2,400	87	340	110	<5.0
	12/27/1996	27.57	11.04	0.06	16.58	5,800	1,700	28	<0.50	42	240
	3/10/1997	27.57	13.80	0.00	13.77	9,000	1,700	<0.50	110	<0.50	<5.0
	6/28/1997	27.57	13.72	0.06	13.90	15,000	2,200	<0.50	160	190	<5.0
	9/18/1997	27.57	14.76	0.00	12.81	28,000	3,800	<0.50	100	<0.50	<5.0
	12/30/1997	27.57	12.97	0.00	14.60	21,000	2,200	<0.50	31	<0.50	300
	3/24/1998	27.57	11.75	0.00	15.82	2,300	870	7.2	20	<0.50	85
	6/29/1998	27.57	13.38	0.00	14.19	6,500	1,300	12	62	14	140
	10/2/1998	27.57	14.42	0.00	13.15	11,000	31	27	35	69	<0.50
	12/10/1998	27.57	12.55	0.00	15.02	<2,500	2,800	68	42	55	<250
	3/26/1999	27.57	10.54	0.00	17.03	10,000	21	14	10	41	<0.50
	6/15/1999	27.57	13.91	0.00	13.66	87,000	90	71	92	180	<0.50
	9/15/1999	27.57	14.70	0.00	12.87	8,700	2,100	71	110	66	<100
	12/28/1999	27.57	15.16	0.25	12.61	4,300	7.7	5.2	7.2	13	<0.50
	6/13/2001	27.57	14.70	0.40	13.19	8,400	1,300	25	64	32	<20
	6/20/2002	27.57	14.68	0.02	12.91	7,800	1,100	23	66	15	<50
	12/27/2002	27.57	11.37	0.17	16.34	--	--	--	--	--	--

# CAMBRIA

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Well ID <i>TOC</i>	Date Sampled	Casing Elevation (feet)	Depth to Groundwater (ft)	SPH Thickness (ft)	Potentiometric Elevation (ft)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)
MW-3	3/23/2003	27.57	--	--	--	--	--	--	--	--	--
<i>(cont'd)</i>	5/29/2003	27.57	13.99	0.08	13.64	--	--	--	--	--	--
	9/26/2003	27.57	14.51	0.05	13.10	--	--	--	--	--	--
	12/4/2003	27.57	14.28	0.10	13.37	--	--	--	--	--	--
	3/12/2004	27.57	11.95	0.42	15.96	--	--	--	--	--	--
	6/18/2004	27.57	13.33	0.55	14.68	--	--	--	--	--	--
<b>TMW-4</b>	8/17/1993	26.50 <sup>b</sup>	13.26	0.00	13.24	150	<0.50	0.8	1.4	3.7	--
26.50 <sup>b</sup>	3/28/1994	26.50	12.40	0.00	14.10	<50	<0.50	<0.50	<0.50	<1.5	--
	6/27/1994	26.50	12.84	0.00	13.66	<50	<0.50	<0.50	<0.50	<1.5	--
	9/16/1994	26.50	13.58	0.00	12.92	<50	<0.50	<0.50	<0.50	<1.5	--
	3/31/1995	26.50	10.23	0.00	16.27	<50	<0.50	<0.50	<0.50	<1.5	--
	6/28/1995	26.50	12.21	0.00	14.29	<50	<0.50	<0.50	<0.50	<1.5	--
	9/28/1995	26.50	13.38	0.00	13.12	<50	<0.50	<0.50	<0.50	<1.5	<5.0
	12/26/1995	26.50	11.32	0.00	15.18	<50	<0.50	<0.50	<0.50	<1.5	<5.0
	3/22/1996	26.50	10.54	0.00	15.96	<50	<0.50	<0.50	<0.50	<1.5	<5.0
	6/20/1996	26.50	12.14	0.00	14.36	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	9/24/1996	26.50	13.01	0.00	13.49	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	12/27/1996	26.50	9.51	0.00	16.99	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	3/10/1997	26.50	11.92	0.00	14.58	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	6/27/1997	26.50	10.70	0.00	15.80	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	9/18/1997	26.50	12.94	0.00	13.56	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	12/30/1997	26.50	10.92	0.00	15.58	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	3/25/1998	26.50	9.60	0.00	16.90	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	6/29/1998	26.50	11.32	0.00	15.18	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	10/2/1998	26.50	12.56	0.00	13.94	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	12/10/1998	26.50	10.44	0.00	16.06	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	3/26/1999	26.50	9.38	0.00	17.12	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	6/15/1999	26.50	11.58	0.00	14.92	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	9/15/1999	26.50	12.89	0.00	13.61	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	12/28/1999	26.50	12.92	0.00	13.58	<50	<0.50	<0.50	<0.50	<0.50	<5.0

# CAMBRIA

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Well ID TOC	Date Sampled	Casing Elevation (feet)	Depth to Groundwater (ft)	SPH Thickness (ft)	Potentiometric Elevation (ft)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)
TMW-4 <i>(cont'd)</i>	10/21/2002	26.50	12.70	0.00	13.80	--	--	--	--	--	--
	12/27/2002	26.50	9.07	0.12	17.53	--	--	--	--	--	--
	3/23/2003	26.50	10.73	0.03	15.79	--	--	--	--	--	--
	5/29/2003	26.50	12.50	0.02	14.02	--	--	--	--	--	--
	9/26/2003	26.50	13.27	0.06	13.28	--	--	--	--	--	--
	12/4/2003	26.50	13.07	0.10	13.51	--	--	--	--	--	--
	3/12/2004	26.50	9.82	0.02	16.70	--	--	--	--	--	--
	<b>6/18/2004</b>	<b>26.50</b>	<b>10.49</b>	<b>0.03</b>	<b>16.03</b>	--	--	--	--	--	--
TMW-5 26.51 <sup>b</sup>	8/17/1993	26.51 <sup>b</sup>	12.98	0.03	13.55	120,000	640	730	790	3,600	--
	3/28/1994	26.51	11.39	0.00	15.12	70,000	23,000	1,500	4,100	15,000	--
	6/28/1994	26.51	12.24	0.00	14.27	56,000	26,000	940	5,500	26,000	--
	9/16/1994	26.51	13.02	0.05	13.53	96,000	17,000	720	3,500	12,000	--
	3/31/1995	26.51	7.38	0.00	19.13	64,000	13,000	470	3,500	6,100	--
	6/28/1995	26.51	11.31	0.06	15.25	65,000	9,000	240	2,600	5,300	--
	9/28/1995	26.51	14.42	0.00	12.09	79,000	17,000	1,800	2,700	7,000	<1,200
	12/26/1995	26.51	10.16	0.05	16.39	110,000	11,000	800	2,300	4,500	<1,200
	3/22/1996	26.51	7.59	0.05	18.96	--	--	--	--	--	--
	6/26/1996	--	7.12	0.00	--	30,000	4,000	180	1,500	2,500	830
	9/30/1996	--	7.42	0.00	--	6,900	1,600	79	130	370	<5.0
	12/27/1996	--	6.38	0.00	--	78,000	12,000	1,900	2,900	9,700	<5.0
	3/10/1997	--	11.12	0.00	--	84,000	9,900	1,100	2,600	8,800	<5.0
	8/17/1997	--	12.98	0.03	--	--	--	--	--	--	--
	9/18/1997	--	12.00	0.00	--	65,000	8,000	<0.5	2,000	4,700	<5.0
	12/30/1997	--	8.97	0.00	--	79,000	6,400	340	2,300	5,500	<5.0
	3/25/1998	--	7.32	0.00	--	20,000	6,000	260	2,700	5,800	2,400
	6/29/1998	--	11.50	0.00	--	--	--	--	--	--	--
	10/8/1998	--	12.56	0.00	--	46,000	120	98	120	240	<0.50
	12/8/1998	--	10.14	0.00	--	46,000	5,900	320	2,200	5,400	<1,200
3/26/1999	--	7.08	0.00	--	35,000	69	61	37	120	<0.50	
6/11/1999	--	11.40	0.00	--	26,000	29	32	43	72	<0.50	

# CAMBRIA

**Table 1. Potentiometric Surface Elevation and Analytical Data Summary - Credit World Auto Sales, 2345 International Boulevard, Oakland, California**

Well ID TOC	Date Sampled	Casing Elevation (feet)	Depth to Groundwater (ft)	SPH Thickness (ft)	Potentiometric Elevation (ft)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)
TMW-5	9/15/1999	--	12.52	0.00	--	37,000	7,300	400	2,400	6,000	<1,000
(cont'd)	12/28/1999	--	12.44	0.00	--	25,000	44	32	41	75	<0.50
	5/23/2001	23.85 <sup>c</sup>	11.31	0.00	12.54	--	--	--	--	--	--
	6/20/2002	23.85	11.29	0.05	12.60	51,000	5,100	290	2,300	5,800	<250
	10/21/2002	23.85	13.60	0.10	10.33	--	--	--	--	--	--
	12/27/2002	23.85	6.60	0.07	17.31	--	--	--	--	--	--
	3/23/2003	26.51	9.79	0.04	16.75	--	--	--	--	--	--
	5/29/2003	26.51	11.29	0.04	15.25	--	--	--	--	--	--
	9/26/2003	26.51	12.47	0.07	14.10	--	--	--	--	--	--
	12/4/2003	26.51	12.35	0.10	14.24	--	--	--	--	--	--
	3/12/2004	26.51	8.15	0.02	18.38	--	--	--	--	--	--
	6/18/2004	26.51	9.66	0.03	16.87	--	--	--	--	--	--
MW-6	5/23/2001	23.81 <sup>c</sup>	12.47	0.00	11.34	--	--	--	--	--	--
23.81 <sup>c</sup>	6/13/2001	23.81	12.47	0.00	11.34	7,600	1,400	42	19	14	<10
	6/20/2002	23.81	12.45	0.00	11.36	79	5.7	<0.5	<0.5	<0.5	<5.0
	12/27/2002	23.81	7.24	0.04	16.60	--	--	--	--	--	--
	3/23/2003	20.81	--	--	--	--	--	--	--	--	--
	5/29/2003	23.81	11.95	0.02	11.88	--	--	--	--	--	--
	9/26/2003	23.81	13.11	0.03	10.72	--	--	--	--	--	--
	12/4/2003	23.81	13.14	0.10	10.75	--	--	--	--	--	--
	3/12/2004	23.81	8.93	0.02	14.90	--	--	--	--	--	--
	6/18/2004	23.81	10.30	0.03	13.53	--	--	--	--	--	--

# CAMBRIA

**Table 1. Potentiometric Surface Elevation and Analytical Data Summary - Credit World Auto Sales, 2345 International Boulevard, Oakland, California**

Well ID	Date Sampled	Casing Elevation	Depth to Groundwater	SPH Thickness	Potentiometric Elevation	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
		(feet)	(ft)	(ft)	(ft)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)

**Abbreviations and Methods:**

TOC = Top of well casing elevation measured in feet below top of casing

Depth to GW = Depth to groundwater relative to top of casing

(ft) = measured in feet

SPH = Separate phase hydrocarbons

GW Elevation = Groundwater elevation in relation to mean sea level; calculated according to the relationship  $GW\ elevation = TOC - DTW + (0.8)(SPH\ thickness)$

(µg/L) = micrograms per liter

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015

Benzene, Toluene, Ethylbenzene, Xylenes by EPA Method 8020, and by 8260 if in parenthesis

MTBE = methyl tertiary butyl ether by EPA Method 8020

-- = Not available, not analyzed, or does not apply.

a = Relative to site datum established by Earth Systems Engineering surveyed August 1981

b = Top of casing elevation surveyed 8/10/93 by professional engineer (unknown datum)

c = Top of casing elevation surveyed 6/13/01 to City of Oakland datum by Renner Survey Company of Burlingame, CA. for Sequoia Environmental.

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**Table 2. Separate-Phase Hydrocarbon Removal Summary - Credit World Auto Sales, 2345 International Blvd, Oakland, California**

Well ID	Date Sampled	Depth to SPH (feet bgs)	Depth to GW (feet bgs)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
MW-1	12/30/1997	10.79	10.96	0.17	0.10	0.027	0.027
	6/11/1999	12.55	12.56	0.01	0.01	0.002	0.029
	9/15/1999	13.85	14.85	1.00	0.60	0.159	0.187
	12/28/1999	8.15	8.31	0.16	0.10	0.025	0.212
	6/13/2001	8.15	8.31	0.16	0.10	0.025	0.238
	12/27/2003	8.15	8.31	0.16	3.00	0.793	1.030
	3/23/2003	10.60	10.65	0.05	1.26	0.333	1.363
	4/4/2003	10.19	10.23	0.04	0.94	0.250	1.613
	5/1/2003	9.80	9.85	0.05	0.49	0.125	1.738
	5/29/2003	11.83	12.11	0.28	1.00	0.264	2.002
	7/25/2003	11.99	12.24	0.25	0.50	0.132	2.135
	8/11/2003	12.07	12.37	0.30	0.50	0.132	2.267
	8/29/2003	12.07	12.40	0.33	0.50	0.132	2.399
	9/12/2003	12.59	12.90	0.31	0.48	0.127	2.526
	9/26/2003	12.55	12.84	0.29	0.50	0.132	2.658
	10/10/2003	12.61	12.72	0.11	0.11	0.029	2.687
	10/30/2003	12.68	12.75	0.07	0.08	0.021	2.708
	11/25/2003	12.59	12.69	0.10	0.10	0.026	2.734
	12/4/2003	12.40	12.50	0.10	0.10	0.026	2.761
	12/23/2003	11.97	12.08	0.11	0.10	0.026	2.787
	1/30/2004	9.64	10.05	0.41	0.75	0.198	2.985
	2/20/2004	9.50	9.97	0.47	0.50	0.132	3.117
	3/12/2004	9.93	10.45	0.52	1.00	0.264	3.381
	3/30/2004	10.35	11.21	0.86	1.11	0.293	3.675
	4/14/2004	11.77	12.65	0.88	1.00	0.264	3.939
	4/23/2004	11.60	12.11	0.51	1.00	0.264	4.203
5/7/2004	11.63	12.05	0.42	1.00	0.264	4.467	
5/28/2004	11.68	12.08	0.40	1.00	0.264	4.731	
6/4/2004	11.51	11.94	0.43	0.50	0.132	4.863	
6/18/2004	11.55	12.01	0.46	0.33	0.087	4.951	
MW-2	6/28/1995	12.77	13.50	0.73	0.44	0.116	2.118
	9/28/1995	14.09	14.63	0.54	0.32	0.086	2.204
	12/26/1995	11.68	12.58	0.90	0.54	0.143	2.346
	3/22/1996	11.31	11.46	0.15	0.09	0.024	2.370
	6/20/1996	12.71	13.08	0.37	0.22	0.059	2.429
	9/30/1996	12.92	16.67	3.75	2.25	0.594	3.023
	12/27/1996	8.17	15.74	7.57	4.54	1.200	4.223
	6/28/1997	11.94	11.98	0.04	0.02	0.006	4.229
	9/18/1997	13.44	13.44	0.00	0.00	0.000	4.229
	12/10/1998	10.81	12.91	2.10	1.26	0.333	4.562
	3/26/1999	8.86	9.06	0.20	0.12	0.032	4.594
	9/15/1999	12.59	15.59	3.00	1.80	0.476	5.069
	12/28/1999	12.31	16.81	4.50	2.70	0.713	5.783
	6/13/2001	11.69	14.84	3.15	1.89	0.499	6.282
	6/20/2002	14.10	14.80	0.70	0.42	0.111	6.393
	10/21/2002	16.74	16.98	0.24	0.14	0.038	6.431
	12/27/2002	13.15	13.58	0.43	3.00	0.793	7.224
	3/23/2003	15.20	15.49	0.29	5.68	1.500	8.724
	4/4/2003	14.72	14.80	0.08	3.78	1.000	9.724
	5/1/2003	13.59	13.63	0.04	0.49	0.125	9.849
5/29/2003	15.64	16.08	0.44	1.00	0.264	10.113	

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Table 2. Separate-Phase Hydrocarbon Removal Summary - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet bgs)	Depth to GW (feet bgs)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
MW-2 (cont.)	7/25/2003	15.81	16.31	0.50	0.50	0.132	10.245
	8/11/2003	15.99	16.44	0.45	0.50	0.132	10.377
	8/29/2003	15.92	16.75	0.83	0.50	0.132	10.509
	9/12/2003	16.29	17.10	0.81	0.95	0.251	10.760
	9/26/2003	16.27	17.14	0.87	1.90	0.502	11.262
	10/10/2003	16.35	17.10	0.75	1.89	0.500	11.762
	10/30/2003	16.41	17.03	0.62	0.95	0.250	12.012
	11/25/2003	16.08	16.98	0.90	3.79	1.000	13.012
	12/4/2003	15.74	16.75	1.01	3.79	1.000	14.012
	12/11/2003	15.81	16.90	1.09	3.79	1.000	15.012
	12/23/2003	15.60	16.55	0.95	3.79	1.000	16.012
	1/30/2004	8.91	10.69	1.78	3.00	0.793	16.804
	2/20/2004	8.74	10.72	1.98	4.00	1.057	17.861
	3/12/2004	9.05	11.19	2.14	6.41	1.693	19.554
	3/30/2004	10.16	10.67	0.51	0.51	0.135	19.689
	4/14/2004	11.18	12.61	1.43	1.50	0.396	20.085
	4/23/2004	11.79	12.84	1.05	3.50	0.925	21.010
	5/7/2004	11.75	12.89	1.14	5.00	1.321	22.331
	5/28/2004	11.83	12.77	0.94	5.00	1.321	23.652
	6/4/2004	11.77	12.62	0.85	4.50	1.189	24.841
6/18/2004	11.79	12.66	0.87	5.00	1.321	26.161	
MW-3	4/16/1992	13.98	14.14	0.16	0.10	0.025	0.030
	9/16/1994	15.37	15.42	0.05	0.03	0.008	0.038
	3/31/1995	12.52	12.98	0.46	0.28	0.073	0.111
	6/28/1995	14.15	14.20	0.05	0.03	0.008	0.119
	12/26/1995	13.27	13.33	0.06	0.04	0.010	0.128
	3/22/1995	12.77	12.81	0.04	0.02	0.006	0.135
	6/20/1996	13.88	13.95	0.07	0.04	0.011	0.146
	9/24/1996	14.82	14.86	0.04	0.02	0.006	0.152
	12/27/1996	10.98	11.04	0.06	0.04	0.010	0.162
	6/28/1997	13.66	13.72	0.06	0.04	0.010	0.171
	12/28/1999	14.91	15.16	0.25	0.15	0.040	0.211
	6/13/2001	14.30	14.70	0.40	0.24	0.063	0.274
	6/20/2002	14.66	14.68	0.02	0.01	0.003	0.277
	12/27/2002	11.20	11.37	0.17	3.00	0.793	1.070
	5/29/2003	13.91	13.99	0.08	0.01	0.026	1.096
	7/25/2003	14.02	14.12	0.10	0.20	0.053	1.149
	8/11/2003	14.25	14.35	0.10	0.15	0.040	1.189
	8/29/2003	14.18	14.33	0.15	0.15	0.040	1.228
	9/12/2003	14.41	14.55	0.14	0.10	0.026	1.255
	9/26/2003	14.46	14.51	0.05	0.15	0.040	1.294
	10/10/2003	14.50	14.58	0.08	0.20	0.053	1.347
	10/30/2003	14.59	14.63	0.04	0.12	0.032	1.379
	11/25/2003	14.30	14.40	0.10	0.11	0.029	1.408
	12/4/2003	14.18	14.28	0.10	0.10	0.026	1.434
	12/23/2003	13.81	13.91	0.10	0.05	0.013	1.448
	1/30/2004	10.16	10.53	0.37	1.00	0.264	1.712
	2/20/2004	10.08	10.48	0.40	1.00	0.264	1.976
	3/12/2004	11.53	11.95	0.42	2.25	0.594	2.570
	3/30/2004	12.14	12.18	0.04	0.60	0.159	2.729
	4/14/2004	12.81	13.42	0.61	1.50	0.396	3.125
4/23/2004	12.94	13.53	0.59	3.50	0.925	4.050	
5/7/2004	12.99	13.43	0.44	4.50	1.189	5.238	
5/28/2004	12.74	13.32	0.58	5.00	1.321	6.559	
6/4/2004	12.70	13.29	0.59	5.00	1.321	7.880	
6/18/2004	12.78	13.33	0.55	5.00	1.321	9.201	



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**Table 2. Separate-Phase Hydrocarbon Removal Summary - Credit World Auto Sales, 2345 International Blvd, Oakland, California**

Well ID	Date Sampled	Depth to SPH (feet bgs)	Depth to GW (feet bgs)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
TMW-4	12/27/2002	8.95	9.07	0.12	1.50	0.396	0.396
	3/23/2003	10.70	10.73	0.03	0.95	0.250	0.646
	4/4/2003	10.35	10.40	0.05	0.95	0.250	0.896
	5/1/2003	10.07	10.09	0.02	0.49	0.125	1.021
	5/29/2003	12.48	12.50	0.02	0.00	0.001	1.022
	7/25/2003	12.61	12.67	0.06	0.05	0.013	1.035
	8/11/2003	14.49	14.59	0.10	0.10	0.026	1.061
	8/29/2003	12.93	12.95	0.02	0.05	0.013	1.075
	9/12/2003	13.24	13.29	0.05	0.03	0.008	1.083
	9/26/2003	13.21	13.27	0.06	0.04	0.011	1.093
	10/10/2003	13.31	13.40	0.09	0.05	0.013	1.106
	10/30/2003	13.30	13.38	0.08	0.04	0.011	1.117
	11/25/2003	13.09	13.19	0.10	0.02	0.005	1.122
	12/4/2003	12.97	13.07	0.10	0.05	0.013	1.135
	12/23/2003	13.59	13.69	0.10	0.05	0.013	1.149
	1/30/2004	9.45	9.47	0.02	0.01	0.003	1.151
	2/20/2004	9.37	9.39	0.02	0.01	0.003	1.154
	3/12/2004	9.80	9.82	0.02	0.01	0.003	1.157
	3/30/2004	10.11	10.12	0.01	0.00	0.000	1.157
	4/14/2004	10.89	10.93	0.04	0.01	0.003	1.159
4/23/2004	10.68	10.71	0.03	0.01	0.003	1.162	
5/7/2004	10.50	10.53	0.03	0.04	0.011	1.172	
5/28/2004	10.56	10.60	0.04	0.01	0.003	1.175	
6/4/2004	10.49	10.52	0.03	0.01	0.003	1.178	
6/18/2004	10.46	10.49	0.03	0.01	0.003	1.180	
TMW-5	8/17/1993	12.95	12.98	0.03	0.02	0.005	0.000
	9/16/1994	12.97	13.02	0.05	0.03	0.008	0.008
	6/28/1995	11.25	11.31	0.06	0.04	0.010	0.017
	12/26/1995	10.11	10.16	0.05	0.03	0.008	0.025
	3/22/1996	7.54	7.59	0.05	0.03	0.008	0.033
	8/17/1997	12.95	12.98	0.03	0.02	0.005	0.038
	5/23/2001	--	11.31	0.00	0.00	0.000	0.038
	6/20/2002	11.24	11.29	0.05	0.03	0.008	0.046
	10/21/2002	13.50	13.60	0.10	0.06	0.016	0.062
	12/27/2002	13.50	13.60	0.10	1.50	0.396	0.458
	3/23/2003	9.75	9.79	0.04	0.95	0.250	0.708
	4/4/2003	9.40	9.45	0.05	0.49	0.125	0.833
	5/1/2003	8.93	8.95	0.02	0.38	0.100	0.933
	5/29/2003	11.25	11.29	0.04	0.01	0.013	0.946
	7/25/2003	11.33	11.37	0.04	0.02	0.005	0.952
	8/11/2003	11.47	11.49	0.02	0.01	0.003	0.954
	8/29/2003	12.10	12.17	0.07	0.02	0.005	0.959
	9/12/2003	12.45	12.50	0.05	0.03	0.008	0.967
	9/26/2003	12.40	12.47	0.07	0.02	0.005	0.973
	10/10/2003	12.51	12.61	0.10	0.02	0.005	0.978
	10/30/2003	12.65	12.70	0.05	0.01	0.003	0.981
	11/25/2003	12.39	12.49	0.10	0.01	0.003	0.983
	12/4/2003	12.25	12.35	0.10	0.01	0.001	0.985
	12/23/2003	13.78	13.88	0.10	0.01	0.003	0.987
	1/30/2004	7.63	7.65	0.02	0.01	0.003	0.990
	2/20/2004	7.65	7.67	0.02	0.01	0.003	0.993
	3/12/2004	8.13	8.15	0.02	0.01	0.003	0.995
	3/30/2004	9.09	9.09	0.00	0.00	0.000	0.995
4/14/2004	9.69	9.73	0.04	0.01	0.003	0.998	
4/23/2004	9.74	9.77	0.03	0.01	0.003	1.000	
5/7/2004	9.61	9.64	0.03	0.04	0.011	1.011	
5/28/2004	9.69	9.72	0.03	0.01	0.003	1.014	
6/4/2004	9.61	9.64	0.03	0.01	0.003	1.016	
6/18/2004	9.63	9.66	0.03	0.01	0.003	1.019	

# CAMBRIA

**Table 2. Separate-Phase Hydrocarbon Removal Summary - Credit World Auto Sales, 2345 International Blvd, Oakland, California**

Well ID	Date Sampled	Depth to SPH (feet bgs)	Depth to GW (feet bgs)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
MW-6	12/27/2002	7.20	7.24	0.04	1.50	0.390	0.390
	5/29/2003	11.93	11.95	0.02	0.01	0.013	0.403
	7/25/2003	12.05	12.07	0.02	0.02	0.005	0.408
	8/11/2003	12.18	12.20	0.02	0.01	0.003	0.411
	8/29/2003	12.74	12.77	0.03	0.05	0.013	0.424
	9/12/2003	13.09	13.15	0.06	0.05	0.013	0.438
	9/26/2003	13.08	13.11	0.03	0.05	0.013	0.451
	10/10/2003	13.27	13.43	0.16	0.08	0.021	0.472
	10/30/2003	13.32	13.40	0.08	0.05	0.013	0.485
	11/25/2003	13.09	13.24	0.15	0.04	0.011	0.496
	12/4/2003	13.04	13.14	0.10	0.02	0.005	0.501
	12/23/2003	13.50	13.60	0.10	0.01	0.003	0.504
	1/30/2004	8.42	8.44	0.02	0.01	0.003	0.506
	2/20/2004	8.38	8.40	0.02	0.01	0.003	0.509
	3/12/2004	8.91	8.93	0.02	0.01	0.003	0.512
	3/30/2004	9.68	9.69	0.01	0.00	0.000	0.512
	4/14/2004	10.14	10.18	0.04	0.01	0.003	0.514
	4/23/2004	10.19	10.22	0.03	0.01	0.003	0.517
	5/7/2004	10.25	10.28	0.03	0.04	0.011	0.527
	5/28/2004	10.27	10.30	0.03	0.01	0.003	0.530
6/4/2004	10.24	10.27	0.03	0.01	0.003	0.533	
6/18/2004	10.27	10.30	0.03	0.01	0.003	0.535	

*Hydrocarbons removed by bailing or purging (gallons) = 43.05*

*Hydrocarbons removed by Tank Protect (see below) (gallons) = 5.0*

*Total estimated hydrocarbons removed (gallons) = 48.05*

Note = approximately 3 to 5 gallons reported removed by Tank Protect between 8/20/97 and 1/14/98 with continuous free product removal system.

GW = Groundwater

bgs = below ground surface

SPH = Separate phase hydrocarbons

SPH removal volumes were provided for 5/23/01, 6/13/01, and 12/27/02 data.

The volume of hydrocarbons removed prior to 12/27/2002 were estimated by multiplying the well casing volume (2" diameter casing = 0.60L/ft) by the SPH thickness (feet)

**APPENDIX A**

Groundwater Monitoring Field Data Sheets

**APPENDIX A**

Groundwater Monitoring Field Data Sheets

Product Bailing Sheet

Well ID	Order	DTP DTW	DTP OTP	DOP SPH + thickness	Amount of Product Removed	Casing Dia	Comment
MW-1		12.65	11.77	0.88	1L		
MW-2		12.61	11.18	<del>1.43</del>	1.5L		set skimmers
MW-3		13.42	12.81	0.61	1.5L		set skimmers
TMW-4		10.93	10.89	0.04	10ml		
TMW-5		9.73	9.69	0.04	10ml		
MW-6		10.18	10.14	0.04	10ml		

Project Name: Wong

Project Number: 513-1000/021

Technician: [Signature]

Date: 4-14-04

Product Bailing Sheet

Well ID	Order	DTP OTW	DTW OTW	<del>SPH</del> SPH Thickness	Amount of Product Removed	Casing Dia	Comment
MW-1		12.11	11.60	0.51	1L		
MW-2		12.84	11.79	1.05	3.5L		emptied full skimmer
MW-3		13.53	12.94	0.59	3.5L		emptied full skimmer
TMW-4		10.71	10.68	0.03	10ml		
TMW-5		9.77	9.74	0.03	10ml		
MW-6		10.22	10.19	0.03	10ml		

Project Name: Wong

Project Number: 513-1000-021

Technician: [Signature]

Date: 4-23-04

Product Bailing Sheet

Well ID	Order	DPT DTW	DTP DTP	DOP	Amount of Product Removed	Casing Dia	Comment
MW-1		12.05	11.63	0.42	1L		
MW-2		12.89	11.75	1.14	5		emptied full skimmer
MW-3		13.43	12.99	0.44	4.5		emptied full skimmer
TMW-4		10.53	10.50	0.03	0.04		
TMW-5		9.64	9.61	0.03	0.04		
MW-6		10.28	10.25	0.03	0.04		

Project Name: Wong

Project Number: 513-1000-021

Technician: S. Hill

Date: 5-7-04

Product Bailing Sheet

Well ID	Order	DTP OTW	DTP DTP	DOP	Amount of Product Removed	Casing Dia	Comment
MW-1		12.08	11.68	0.40	1L		
MW-2		12.77	11.83	0.94	5L		emptied full skimmer
MW-3		13.32	12.74	0.58	5L		emptied full skimmer
TMW-4		10.60	10.56	0.04	<del>0.04</del> 10ml		
TMW-5		9.72	9.69	0.03	<del>0.03</del> 10ml		
MW-6		10.30	10.27	0.03	<del>0.03</del> 10ml		

Project Name: Wong

Project Number: 513-1000/021

Technician: S. Hill

Date: 5-28-04



### Product Bailing Sheet

Well ID	Order	<del>DTP</del> DPW	<del>DTP</del> DTP	DOP	Amount of Product Removed	Casing Dia	Comment
MW-1		11.94	11.51	0.43	$\frac{1}{2}$ L		
MW-2		12.62	11.77	0.85	4.5L		emptied full skimmer
MW-3		13.29	12.70	0.59	5L		emptied full skimmer
TMW-4		10.52	10.49	0.03	10ml		
TMW-5		9.64	9.61	0.03	10ml		
MW-6		10.27	10.24	0.03	10ml		

Project Name: *[Signature]*

Project Number: 513-1000/021

Technician: *[Signature]*

Date: 6-4-04

Product Bailing Sheet

Well ID	Order	DTP <i>DTW</i>	DTP <i>DTW</i>	DOP	Amount of Product Removed	Casing Dia	Comment
MW-1		12.01	11.55	0.46	$\frac{1}{3}$ L		
MW-2		12.66	11.79	0.87	5L		emptied full skimmer
MW-3		13.33	12.78	0.55	5L		emptied full skimmer
TMW-4		10.49	10.46	0.03	10ml		
TMW-5		9.66	9.63	0.03	10ml		
MW-6		10.30	10.27	0.03	10ml		

Project Name: Wong

Project Number: 513-1000/021

Technician: S. Mill

Date: 6-18-04

**APPENDIX B**

GeoTracker Electronic Delivery Confirmation

## Electronic Submittal Information

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### UPLOADING A GEO\_WELL FILE

**Processing is complete. No errors were found!  
Your file has been successfully submitted!**

**Submittal Title:** 2nd Qtr 2004 GW Depth Data for 2345 International Blvd.,  
Oakland

**Submittal Date/Time:** 8/3/2004 5:07:16 PM

**Confirmation  
Number:** 8960052311

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