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February 10, 2005

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Mr. Ondrej Kojnok
TriStar Partnership
2980 Thomas Grade
Morgan Hill, California 95037

Alameda County
FEB 15 2005
Environmental Health

**Quarterly Monitoring – Fourth Quarter
Autopro Site
5200 Telegraph Avenue
Oakland, California**

Dear Mr. Kojnok:

MACTEC Engineering and Consulting, Inc. (MACTEC) is pleased to present the results of the fourth quarter sampling event for the Autopro Site located at 5200 Telegraph Avenue in Oakland, California (Site; Plate 1). This investigation was conducted in response to the December 24, 2002, letter from the Alameda County Health Care Services, Environmental Health Services Department (County). In this letter, the County requested that Autopro conduct quarterly monitoring for a period of one year, evaluate the effect the tops of the wells being screened below the depth to groundwater has on detected petroleum hydrocarbon concentrations in wells, and perform a one-time sampling of the backfill in nearby sewer and storm drain lines.

The results of the backfill analysis were included in MACTEC's report dated November 30, 2004, which included the results for the first two sampling events of the one year monitoring period. This monitoring report represents the third monitoring event of the one year monitoring period.

QUARTERLY MONITORING

The third quarter monitoring event was performed on December 29, 2004. MACTEC performed purging and sampling of accessible onsite and offsite wells (including Chevron Wells MW-2 and MW-3). Well MW-5 continues to be damaged (the Christy box was filled with dirt and asphalt) and was not accessible. Prior to sampling, depth to water in the monitoring wells was measured using a calibrated electronic water level meter. No evidence of free product was noted in any of the wells.

All wells were purged of a minimum of three well volumes using a PVC bailer. Conductivity, pH, and temperature parameters were collected at regular intervals and recorded on the attached well sampling forms in Appendix A. Samples were then collected from the monitoring wells using a disposable bailer and samples transferred to laboratory-supplied glassware.

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Prior to use, all well purging equipment was steam cleaned and rinsed with deionized water at the MACTEC equipment yard. Well purge water was temporarily stored onsite in 55-gallon drums pending receipt of analytical results.

Laboratory Analysis

Groundwater samples were analyzed for the following analyses in accordance with the County December 24, 2002, letter as follows:

- Total petroleum hydrocarbons (TPH) as gasoline (g), diesel (d), and motor oil (mo) using EPA Test Method 8015m; and
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX) and methyl tertiary butyl ether (MTBE) using EPA Test Method 8021B. Analysis of the remaining fuel oxygenates was not performed. As detailed in the County's December 2002 letter, fuel oxygenates were dropped from the sampling program because they were not detected in the initial rounds of sampling.

Groundwater Flow

On the basis of groundwater levels collected from the monitoring wells prior to groundwater sampling on December 29, 2004, the groundwater flow direction at the Site was to the northeast with a hydraulic gradient of 0.002. Table 1 presents groundwater elevations from December 29 (including historical elevations), and Plates 3 through 5 present the current groundwater elevation contour map and the rose diagrams depicting groundwater hydraulic gradients (Autopro wells only).

Laboratory Results

The laboratory analytical reports for groundwater samples submitted for chemical analysis are presented as Appendix A. Table 2 summarizes the analytical results for the groundwater samples collected during these two sampling events and previous sampling events, and Plates 6 through 8 present plume maps. The results were as follows:

- TPHg was detected at concentrations of 710, 5,100, and 2,300 micrograms per liter ($\mu\text{g/L}$) in samples collected from Autopro wells MW-1, MW-3, and MW-4 respectively.
- TPHd was detected at concentrations between 53 and 3,300 $\mu\text{g/L}$ in samples collected from all sampled wells except Chevron Well MW-2.
- TPHmo was detected at concentrations of 450 and 1,400 $\mu\text{g/L}$ in samples collected from Autopro wells MW-1 and MW-4 respectively.

- Benzene was detected at a concentration of 16 µg/L in the sample collected from Autopro well MW-3.
- Toluene was detected at a concentration of 8.9 µg/L in the sample collected from Autopro well MW-3.
- Ethylbenzene was detected at concentrations of 2.2, 14, and 3.0 µg/L in samples collected from Autopro wells MW-1, MW-3, and MW-4 respectively.
- Total xylenes were detected at concentrations of 4.2, 34, and 8.4 µg/L in samples collected from Autopro wells MW-1, MW-3, and MW-4 respectively.
- MTBE was detected at concentrations of 34 and 4.7 µg/L in samples collected from Autopro wells MW-3 and MW-4 respectively. Secondary confirmation for MTBE using EPA test method 8260B was performed on the sample collected Well MW-3. MTBE was not detected, and based on this confirmation, the laboratory determined that the MTBE detected by 8021B analysis was likely an artifact of the analysis. Due to laboratory error, secondary confirmation for MTBE using EPA test method 8260B was not performed on the sample collected from Well MW-4.

DISCUSSION

Quarterly monitoring results indicate low to moderate concentrations of petroleum hydrocarbon constituents within historical ranges continue to be present in onsite monitoring wells. Concentrations of TPHg and TPHd continue to be above the general water quality objective of 0.1 mg/L / 1,000 µg/L established by the Regional Water Quality Control Board (RWQCB). The detected benzene concentration in Well MW-3 exceeded the maximum contaminant level (MCL) of 1.0 µg/L. Remaining BTEX concentrations did not exceed MCLs during this quarterly monitoring event.

Groundwater flow was to the northeast which is inconsistent with the historical south-southwest trends. The reason for this change is unknown but can likely be attributed to the heavy precipitation that occurred during this timeframe. Review of the water level information indicates that water levels in wells MW-2 through MW-4 rose approximately 3.5 to 4.0 feet while the water level in Well MW-1 only rose approximately 2.0 feet. The extreme differences between water level increases in MW-2 through MW-4 and MW-1 caused the water direction to reverse 180 degrees.

With the exception of MW-1 where BTEX results were detected at their highest concentrations since the early 1990's, chemical concentrations are within historical ranges.

PLANNED ACTIVITIES

Pursuant to the letter from the County to conduct quarterly groundwater monitoring, our next sampling event is scheduled for mid to late March. Based on recent communications with the City of Oakland

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(City), an encroachment permit and lane closure permits will be required by the City to assess and repair Well MW-5. We have completed costing, and are in the process of requesting additional funding that will be necessary from the State Water Resources Control Board (SWRCB) cleanup fund to perform this task and anticipate that Well MW-5 will be repaired in early March.

We trust this report provides the information required at this time. Please feel free to contact Gary Lieberman at (707) 793-3858 if you have questions.

Yours very truly,

MACTEC Engineering & Consulting, Inc.



Gary A. Lieberman
Senior Geologist



Michael G. Burns, CHG
Principal Geologist

GAL/mlb:MB61087_12-04Q-ESC

Attachments: Table 1 – Historical Groundwater Elevation Data
Table 2 – Historical Groundwater Analytical Data

Plate 1 – Vicinity Map
Plate 2 – Site Map and Utility Trench Backfill Boring Location
Plate 3 – Groundwater Contour Map – December 29, 2004
Plate 4 – Rose Diagram – Groundwater Direction Frequency
Plate 5 – Rose Diagram – Groundwater Direction Magnitude
Plate 6 – Total Petroleum Hydrocarbons as Gasoline – December 29, 2004
Plate 7 – Total Petroleum Hydrocarbons as Diesel – December 29, 2004
Plate 8 – Benzene – December 29, 2004

Appendix A – Well Sampling Forms
Appendix B – Laboratory Analytical Report

cc: Mr. Don Huang, Alameda County Health Care Services

TABLE 1
HISTORICAL GROUNDWATER ELEVATION DATA
Autopro Facility
5200 Telegraph Avenue
Oakland, California

Well ID	Date	OD (ft)	Depth to Water (ft)	Groundwater Elevation (ft MGS)
MW-1	04/26/94	115.44	12.69	102.75
	07/20/94		12.39	103.05
	10/21/94		13.06	102.38
	01/18/95		10.14	105.30
	06/26/96		11.90	103.54
	09/24/96		12.53	102.91
	12/11/96		9.95	105.49
	12/12/97		10.28	105.16
	03/23/98		5.12	110.32
	06/16/98		10.15	105.29
	08/25/98		13.10	102.34
	09/30/98		13.33	102.11
	12/15/98		11.78	103.66
	03/22/02		11.45	103.99
	06/28/02		12.16	103.28
	09/06/02		13.05	102.39
	01/06/03		10.81	104.63
06/23/04	12.55	102.89		
09/22/04	13.11	102.33		
12/29/04	11.15	104.29		
MW-2	04/26/94	114.62	11.15	103.47
	07/20/94		11.44	103.18
	10/21/94		12.30	102.32
	01/18/95		9.21	105.41
	06/26/96		11.16	103.46
	09/24/96		11.81	102.81
	12/11/96		9.17	105.45
	12/12/97		9.39	105.23
	03/23/98		4.32	110.30
	06/16/98		9.23	105.39
	08/25/98		12.25	102.37
	09/30/98		12.42	102.20
	12/15/98		10.93	103.69
	03/22/02		10.32	104.30
	06/28/02		11.26	103.36
	09/06/02		12.10	102.52
	01/06/03		9.94	104.68
06/23/04	11.90	102.72		
09/22/04	12.22	102.40		
12/29/04	8.71	105.91		
MW-3	04/26/94	113.90	10.97	102.93
	07/20/94		11.21	102.69
	10/21/94		11.92	101.98
	01/18/95		8.90	105.00
	06/26/96		10.88	103.02
	09/24/96		12.53	101.37
	12/11/96		8.17	105.73
	12/12/97		8.81	105.09
	03/23/98		3.65	110.25
	06/16/98		8.90	105.00
	08/25/98		12.35	101.55
	09/30/98		12.11	101.79
	12/15/98		10.53	103.37
	03/22/02		9.93	103.97

TABLE 1
HISTORICAL GROUNDWATER ELEVATION DATA
Autopro Facility
5200 Telegraph Avenue
Oakland, California

Well ID	Date	Datum	Depth to Water (feet)	Ground Water Elevation (ft AMSL)
MW-3 cont	06/28/02		10.76	103.14
	09/06/02		11.60	102.30
	01/06/03		9.41	104.49
	06/23/04		11.62	102.28
	09/22/04		11.93	101.97
	12/29/04		8.00	105.90
MW-4	04/26/94	114.25	10.97	103.28
	07/20/94		11.16	103.09
	10/21/94		11.68	102.57
	01/18/95		9.02	105.23
	06/26/96		10.77	103.48
	09/24/96		11.51	102.74
	12/11/96		8.85	105.40
	12/12/97		8.95	105.30
	03/23/98		3.49	110.76
	06/16/98		9.05	105.20
	08/25/98		12.05	102.20
	09/30/98		12.22	102.03
	12/15/98		10.68	103.57
	03/22/02		10.23	104.02
	06/28/02		10.99	103.26
	09/06/02		11.90	102.35
01/06/03		9.25	105.00	
06/23/04		11.77	102.48	
09/22/04		12.15	102.10	
12/29/04		8.28	105.97	
MW-5	07/18/98	113.06	10.77	102.29
	08/25/98		11.20	101.86
	09/30/98		11.32	101.74
	12/15/98		9.92	103.14
	03/22/02		9.20	103.86
	06/28/02		10.12	102.94
	09/06/02		11.10	101.96
	01/06/03		NA	NA
	06/23/04		NA	NA
	09/22/04		NA	NA
	12/29/04		NA	NA
CHEVRON WELLS				
C-3	03/22/02	115.70	13.40	102.30
MW-1	03/22/02	115.02	10.34	104.68
MW-2	03/22/02	112.03	9.89	102.14
	06/23/04		12.11	99.92
	09/22/04		12.64	99.39
	12/29/04		7.26	104.77
MW-3	03/22/02	113.63	14.17	99.46
	06/23/04		15.40	98.23
	12/29/04		13.37	100.26
MW-5	03/22/02	116.70	14.71	101.99

Note:
ft AMSL = feet above mean sea level.
NA - Not Available - Well head covered with asphalt

Checked *PC*
Approved *GAL*

**TABLE 2
HISTORICAL GROUNDWATER ANALYTICAL DATA**

**Autopro Facility
5200 Telegraph Avenue
Oakland, California**

Well ID	Date Sampled	TPHd (µg/L)	TPHm (µg/L)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	VOCs (µg/L)	Metals (mg/L)				
											Cadmium	Chromium	Lead	Nickel	Zinc
MW-1	04/26/94	<50	--	1,400	<0.50	<0.50	4.5	2.1	--	<0.50	0.001	<0.05	<0.005	0.120	<0.10
	07/20/94	100	--	1,200	19	2.5	2.4	1.6	--	--	<0.010	0.220	0.044	0.360	0.350
	10/21/94	130	--	560	8.4	1.1	0.90	1.8	--	--	<0.010	<0.010	<0.020	0.041	0.077
	01/18/95	240	--	620	8.5	2.1	1.3	2.3	--	--	<0.010	0.026	<0.020	0.024	0.067
	06/26/96	56	<250	180	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	09/24/96	150	<250	170	3.7	0.92	0.54	0.63	6.5	--	--	--	--	--	--
	12/11/96	300	<250	520	<0.50	0.8	0.59	0.81	<5.0	--	--	--	--	--	--
	12/12/97	280	<250	360	<0.50	0.8	0.82	0.9	<5.0	--	--	--	--	--	--
	03/23/98	96	<250	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	08/25/98	110	<250	740	<0.50	<0.50	<0.50	2.40	<10	--	--	--	--	--	--
	09/30/98	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	12/15/98	380	<250	560	<0.5	1.80	0.66	1.50	--	--	--	--	--	--	--
	03/22/02	5,100	6,900	150	<0.5	0.90	<0.5	<0.5	<5.0	--	--	--	--	--	--
	06/28/02	590	260	560	0.54	1.60	<0.5	1.30	<5.0	--	--	--	--	--	--
	09/06/02	320	<250	330	<0.50	1.30	<0.5	<0.5	<5.0	--	--	--	--	--	--
	01/06/03	1,800	3,300	540	<0.50	2.20	<0.50	<0.50	<5.0	--	--	--	--	--	--
06/23/04	330	<250	530	<0.50	<0.50	<0.50	<0.50	<0.50	ND*	--	--	--	--	--	
09/22/04	410	<250	260	<1.0	<1.0	<1.0	<1.0	<1.0	ND*	--	--	--	--	--	
12/29/04	800	450	710	<0.5	<0.5	2.20	4.20	<2.5	--	--	--	--	--	--	
MW-2 (Dup)	04/26/94	<50	--	<50	<0.50	<0.50	<0.50	<0.50	--	<0.50	<0.001	<0.05	<0.005	0.060	<0.10
	07/20/94	<50	--	<50	<0.50	<0.50	<0.50	<0.50	--	--	<0.010	0.022	<0.020	0.045	0.068
	10/21/94	<50	--	<50	<0.50	<0.50	<0.50	<0.50	--	--	<0.010	0.031	<0.020	0.027	0.044
	01/18/95	<50	--	<50	<0.50	<0.50	<0.50	<0.50	--	--	<0.010	0.014	<0.020	0.023	0.045
	06/26/96	<50	<250	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	09/24/96	<50	<250	<50	<0.50	<0.50	<0.50	<0.50	9.6	--	--	--	--	--	--
	12/11/96	<50	<250	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	12/12/97	58	<250	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	03/23/98	200	<250	200	<0.50	0.09	<0.50	<0.50	<5.0	--	--	--	--	--	--
	08/25/98	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	09/30/98	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--
	12/15/98	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--
	03/22/02	110	270	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	06/28/02	410	660	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	09/06/02	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	01/06/03	230	620	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
06/23/04	56	<280	<50	<0.5	<0.5	<0.5	<0.5	<0.50	ND*	--	--	--	--	--	
09/22/04	95	<260	<50	<0.5	<0.5	<0.5	<0.5	<0.50	ND*	--	--	--	--	--	
12/29/04	53	<260	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--	--	--	--	

TABLE 2
HISTORICAL GROUNDWATER ANALYTICAL DATA
Autopro Facility
5200 Telegraph Avenue
Oakland, California

Well ID	Date Sampled	TPH (µg/L)	TPHmax (µg/L)	TPH (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MIBF (µg/L)	COCs (µg/L)	Metals (mg/L)				
											Cadmium	Chromium	Lead	Nickel	Zinc
MW-3	04/26/94	<3,000	--	10,000	70	40	40	50	--	<30	<0.001	<0.05	0.043	0.100	0.100
	07/20/94	1,400	--	7,500	120	38	36	39	--	--	<0.010	0.099	0.140	0.120	0.250
	10/21/94	1,200	--	6,300	69	37	29	38	--	--	<0.010	<0.010	<0.020	0.036	0.140
	01/18/95	1,600	--	8,000	84	16	48	49	--	--	<0.010	0.046	0.049	0.040	0.110
	06/26/96	2,800	<250	6,600	15	17	23	40	53	--	--	--	--	--	--
	(Dup) 08/26/96	2,700	<250	6,600	14	16	21	37	49	--	--	--	--	--	--
	09/24/96	2,600	290	4,800	12	11	18	43	42	--	--	--	--	--	--
	12/11/96	2,900	<250	6,700	20	19	32	44	70	--	--	--	--	--	--
	12/12/97	3,300	<250	7,400	32	37	46	90	<160	--	--	--	--	--	--
	(Dup) 03/23/98	1,900	<250	2,500	<0.50	3.2	3.5	7.7	<20	--	--	--	--	--	--
	03/23/98	1,800	<250	2,400	<0.50	4.0	3.4	4.4	<18	--	--	--	--	--	--
	08/25/98	--	--	--	0.8	1.1	0.77	2.3	<10	--	--	--	--	--	--
09/30/98	2,800	<250	4,000	6.8	7.3	6.9	19	--	--	--	--	--	--	--	
12/15/98	2,100	<250	3,300	<0.5	8.3	6.2	15	--	--	--	--	--	--	--	
03/22/02	7,700	270	8,300	11	10	13	24	<25	--	--	--	--	--	--	
06/28/02	6,900	<250	9,300	53	<5.0	11	23	<50	--	--	--	--	--	--	
09/06/02	5,800	<250	9,900	61	10	20	46	<25	--	--	--	--	--	--	
01/06/03	5,100	<250	6,300	<5.0	7.0	8.5	15	<50	--	--	--	--	--	--	
06/23/04	600	<280	33,000	<5.0	<5.0	<5.0	5.6	<5.0	--	ND*	--	--	--	--	
09/22/04	2,500	<260	13,000	<10	<10	<10	<10	<10	--	ND*	--	--	--	--	
12/29/04	2,400	<250	5,100	16	8.9	14	34	<0.5	--	--	--	--	--	--	
MW-4	04/26/94	<300	--	6,800	<3.0	<3.0	3.0	4.0	--	<3.0	<0.001	<0.05	0.007	0.060	<0.10
	07/20/94	1,500	--	5,600	35	11	12	17	--	--	<0.010	0.023	<0.020	0.048	0.060
	10/21/94	870	--	4,300	26	19	12	20	--	--	<0.010	0.013	<0.020	<0.020	0.092
	01/18/95	1,300	--	5,700	19	15	13	16	--	--	<0.010	0.020	<0.020	0.021	0.036
	06/26/96	2,500	<250	4,700	<0.25	4.8	11	19	30	--	--	--	--	--	--
	09/24/96	2,200	<250	5,300	<1.0	5.3	8.2	8.3	<35	--	--	--	--	--	--
	(Dup) 09/24/96	2,200	<250	5,500	<1.0	6.6	9.4	8.4	<35	--	--	--	--	--	--
	12/11/96	2,400	<250	4,000	<0.25	4.0	7.6	9.2	22	--	--	--	--	--	--
	(Dup) 12/11/96	2,800	<250	7,000	18	20	34	49	73	--	--	--	--	--	--
	12/12/97	2,700	<250	3,100	<0.5	3.3	7.6	8.9	<41	--	--	--	--	--	--
	03/23/98	740	500	950	<0.50	2.7	1.0	1.3	<17	--	--	--	--	--	--
	08/25/98	1,800	<250	2,700	<0.5	3.0	4.2	11	<30	--	--	--	--	--	--
	09/30/98	1,700	<250	3,300	2.1	7.0	5.9	<0.5	--	--	--	--	--	--	--
	12/15/98	1,800	<250	3,300	<0.5	3.9	4.9	12	--	--	--	--	--	--	--
	03/22/02	2,200	290	3,500	ND <1.0	3.2	2.4	4.6	<10	--	--	--	--	--	--
	06/28/02	2,700	940	3,900	2.6	7.3	4.5	7.2	<10	--	--	--	--	--	--
	09/06/02	1,800	<250	2,500	2.7	4.2	3.2	5.7	<10	--	--	--	--	--	--
01/06/03	2,100	370	2,500	0.69	2.4	1.7	1.4	<5.0	--	--	--	--	--	--	
06/23/04	1,100	<250	1,700	<0.5	<0.5	0.67	1.2	<0.5	--	ND*	--	--	--	--	
09/22/04	1,600	<260	1,800	<5.0	<5.0	<5.0	<5.0	<5.0	--	ND*	--	--	--	--	
12/29/04	3,300	1,400	2,300	<0.5	<0.5	3.0	8.4	4.7	--	--	--	--	--	--	

TABLE 2
HISTORICAL GROUNDWATER ANALYTICAL DATA

Autopro Facility
5200 Telegraph Avenue
Oakland, California

Well ID	Date Sampled	TPHd (µg/L)	TPHmo (µg/L)	TPHg (µg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	VOCs (µg/L)	Metals (mg/L)				
											Cadmium	Chromium	Lead	Nickel	Zinc
MW-5	07/18/98	3,800	ND	5,900	7.40	9.50	17.00	29.00	<60	--	--	--	--	--	--
	08/25/98	2,800	<250	5,800	6.1	7.9	16	33	<70	--	--	--	--	--	--
	09/30/98	3,600	<250	6,300	13	10	14	4.4	--	--	--	--	--	--	--
	12/15/98	2,800	<250	5,900	9.3	11	13	23	--	--	--	--	--	--	--
	03/22/02	3,600	720	5,100	7.6	5	8.3	15	<10	--	--	--	--	--	--
	06/28/02	4,400	310	9,000	41	<5.0	8.2	19	<50	--	--	--	--	--	--
	09/06/02	4,500	<250	7,600	43	<5.0	5.8	12	<50	--	--	--	--	--	--
TRIP	06/26/96	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	09/24/96	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	12/11/96	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	12/12/97	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	03/23/98	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	06/23/04	--	--	<50	--	--	--	--	--	--	--	--	--	--	--
	09/22/04	--	--	<50	--	--	--	--	--	--	--	--	--	--	--
FIELD	03/22/02	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	06/28/02	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	09/06/02	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	06/23/04	<48	<240	<50	<0.50	<0.50	<0.50	<0.50	<5.0	ND*	--	--	--	--	--
CHEVRON WELLS															
C-3	03/22/02	930	<250	3,600	<5.0	<5.0	6.1	<15	<2.5	--	--	--	--	--	--
MW-1	03/22/02	330	560	100	<0.5	24	0.8	4.9	15	--	--	--	--	--	--
MW-2	03/22/02	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--	--	--	--	--
	06/23/04	110	<260	--	--	--	--	--	--	--	--	--	--	--	--
	09/22/04	74	<250	--	--	--	--	--	--	--	--	--	--	--	--
	12/29/04	<62	<310	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	03/22/02	--	--	7,600	<10	4.2	11	<25	<5.0	--	--	--	--	--	--
	06/23/04	1,200	<280	--	--	--	--	--	--	--	--	--	--	--	--
	12/29/04	1,300	<260	--	--	--	--	--	--	--	--	--	--	--	--
MW-5	03/22/02	<50	<250	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--	--	--	--	--
MCL						150	300	1,750	13		0.005	0.05	0.1	0.1	5

Notes:

TPHd = Total Petroleum Hydrocarbons as Diesel.

TPHmo = Total Petroleum Hydrocarbons as Motor Oil.

TPHg = Total Petroleum Hydrocarbons as Gasoline.

MTBE = methyl tertiary butyl ether.

MCL = (Maximum Contaminant Level) - Title 22, CCR, Division 4, Environmental Health, Chapter 15. Domestic Water Quality and Monitoring, Article 5.5.
Primary Standards - Organic Chemicals, Section 54444. General Requirements, Table 54444-A

VOCs = Volatile Organic Compounds.

ND* = Not detected for all oxygenates

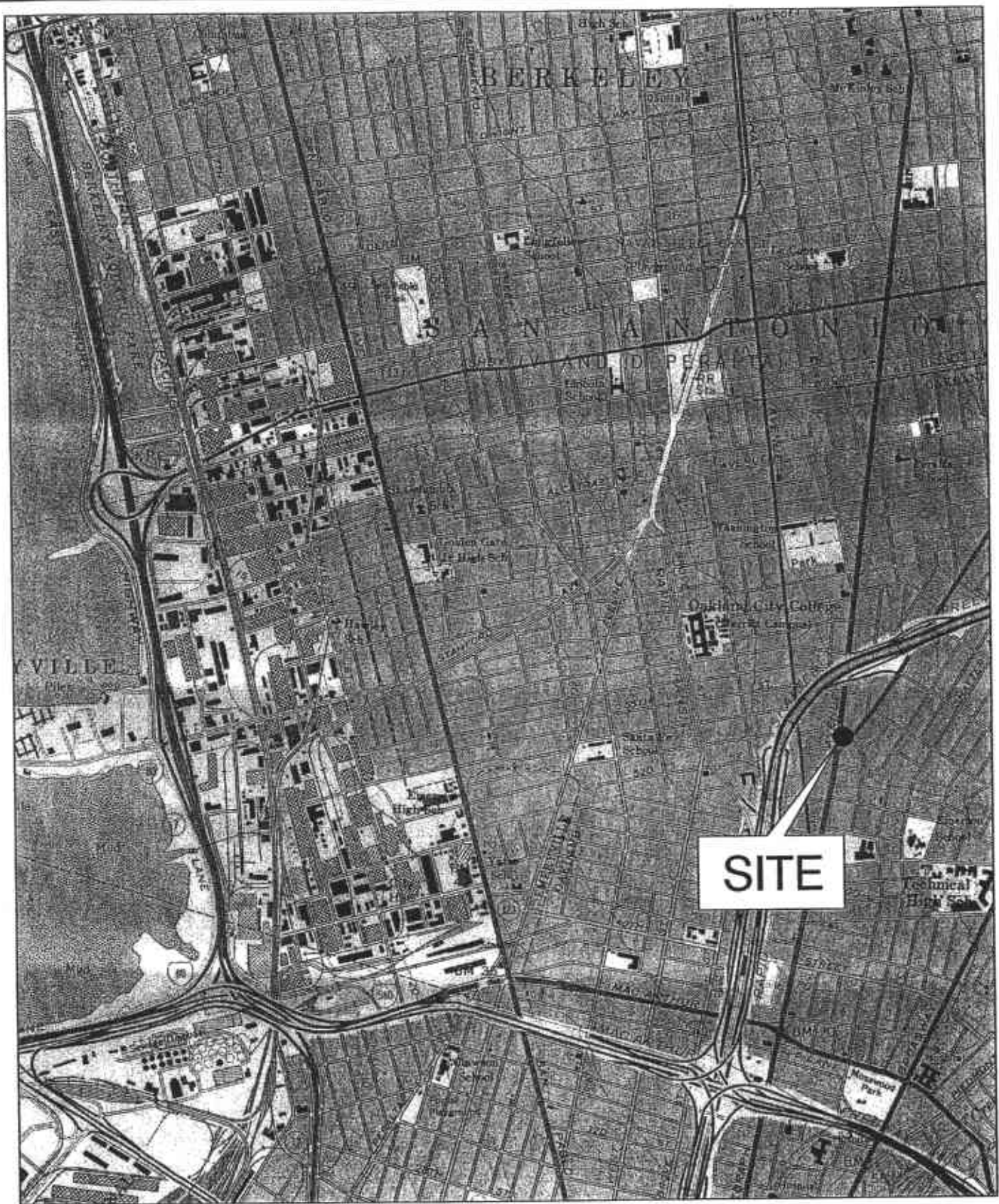
µg/L = micrograms per liter or parts per billion (ppb).

mg/L = milligrams per liter or parts per million (ppm).

< = less than listed detection limits.

-- = not analyzed.

Checked P
Approved GAL



20041006.1057

4085041820001.DWG 1.0
20041006.1204

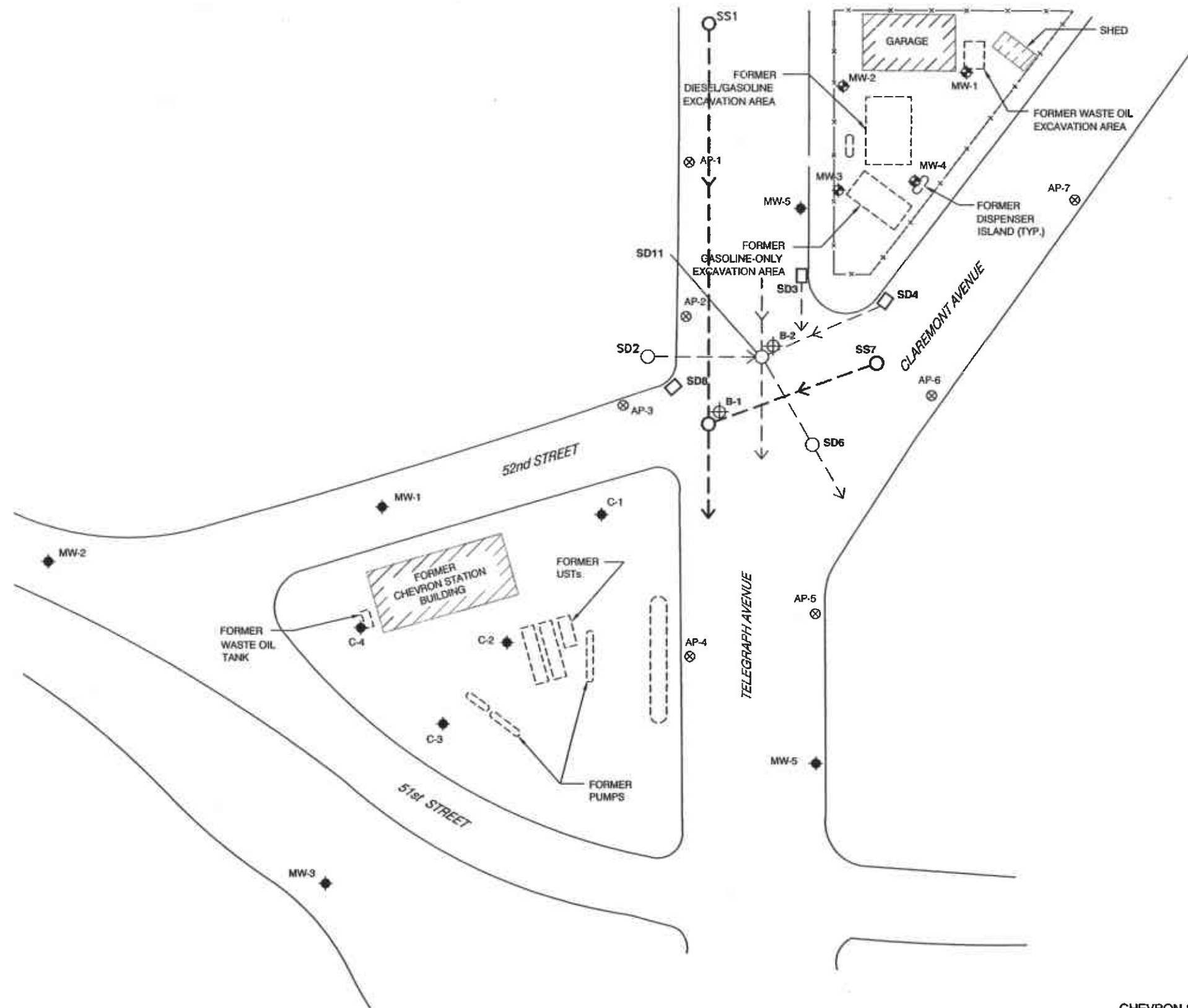
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ENGINEER:		SCALE:	1"=X
CHECKED:	<i>GAL</i>	APPROVED:	<i>GAL</i>
DATE:	<i>11/29/04</i>	DATE:	<i>11/29/04</i>



Vicinity Map
Aoutpro Inc.
5200 Telegraph Avenue
Oakland, California

FIGURE

1



LEGEND

- MW-1 GROUNDWATER MONITORING WELLS INSTALLED BY QST
- MW-1 GROUNDWATER MONITORING WELLS INSTALLED FOR CHEVRON
- C-1 SOIL BORING BY QST
- B-2 TRENCH SOIL BORING LOCATION
- STORM DRAIN
- SANITARY SEWER
- FENCE



CHEVRON SITE BASE MAP FROM CAMBRIA ENVIRONMENTAL TECHNOLOGY, INC.

DRAWN: PH	PROJECT NO: 4095041620 03
ENGINEER:	SCALE: 1"=60'
CHECKED:	DATE:
APPROVED: GAL	REVISED DATE: 2/10/05

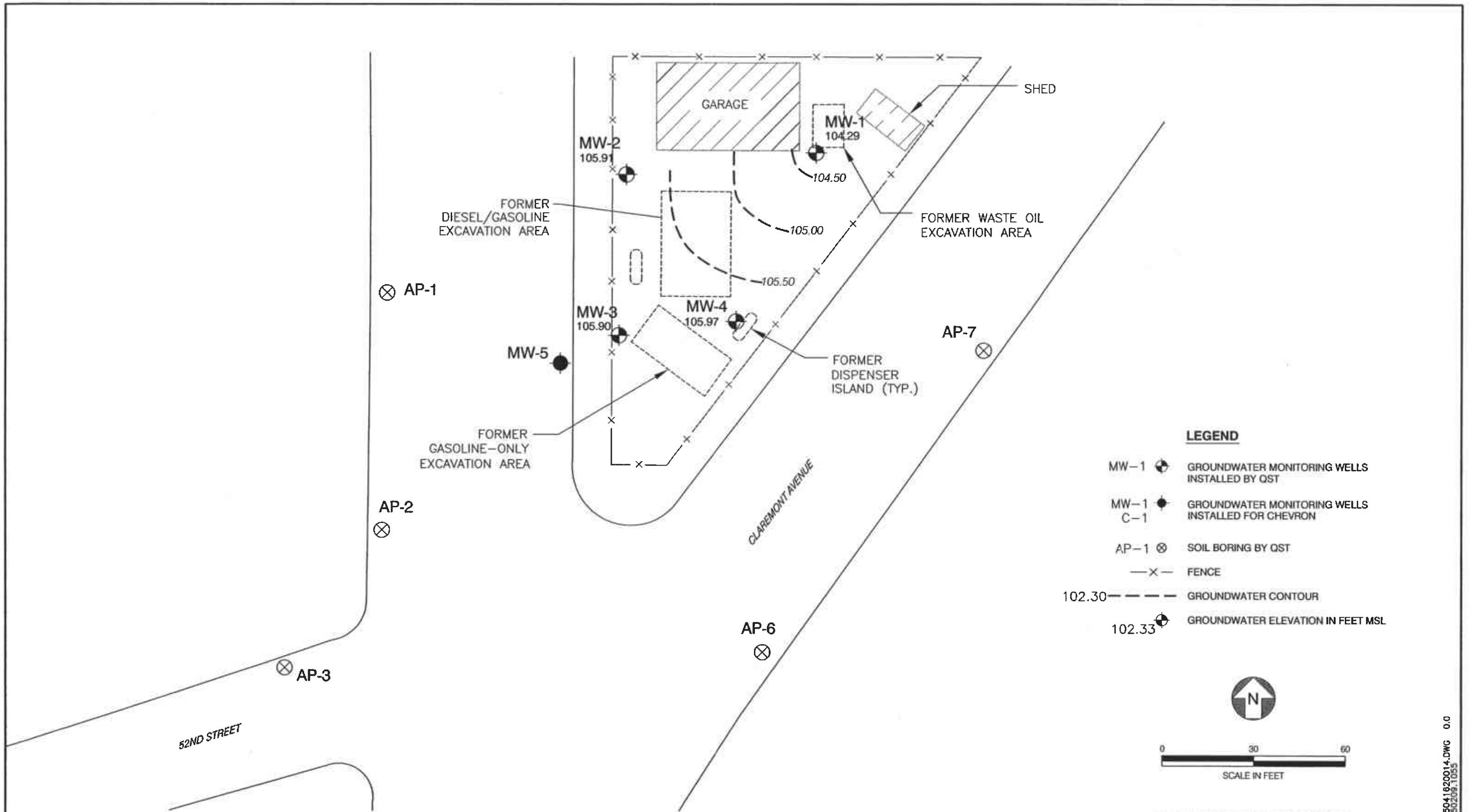


Autopro Inc.
520 Telegraph Avenue
Oakland, California

Site Map

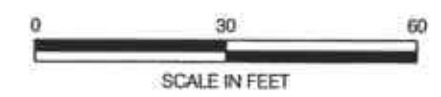
PLATE:
2

4095041620013.DWG 1.0
20050209.1033



LEGEND

- MW-1 GROUNDWATER MONITORING WELLS INSTALLED BY QST
- MW-1 GROUNDWATER MONITORING WELLS INSTALLED FOR CHEVRON
- AP-1 SOIL BORING BY QST
- FENCE
- 102.30 GROUNDWATER CONTOUR
- 102.33 GROUNDWATER ELEVATION IN FEET MSL



CHEVRON SITE BASE MAP FROM CAMBRIA ENVIRONMENTAL TECHNOLOGY, INC.

4095041820014.DWG 0.0
20050209.1055

DRAWN: PH	PROJECT NO: 4095041620 03
ENGINEER	SCALE: 1"=30'
CHECKED:	DATE:
APPROVED: <i>GAL</i>	REVISED DATE: 2/16/05

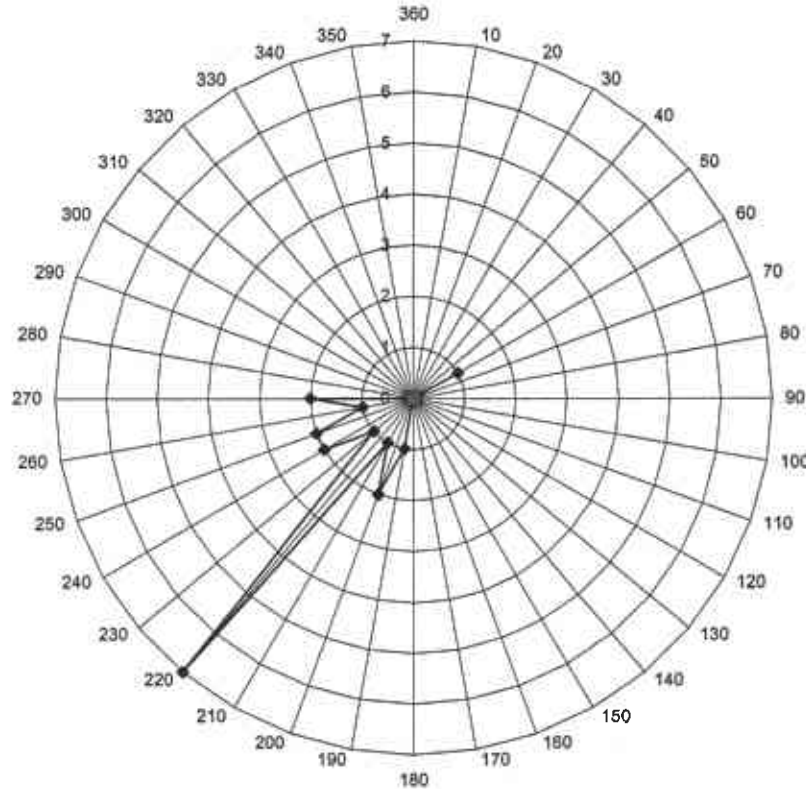


Autopro Inc.
5200 Telegraph Avenue
Oakland, California

Groundwater Contour Map - 12/24/04

PLATE
3

**Autopro Facility
Water Direction Frequency
April 1994 through December 2004**



Explanation
This graph shows the number of events groundwater flowed in a particular direction



Engineering
and
Construction, Inc.

Rose Diagram
Groundwater Direction Frequency
Autopro Facility
Oakland, California

PLATE

4

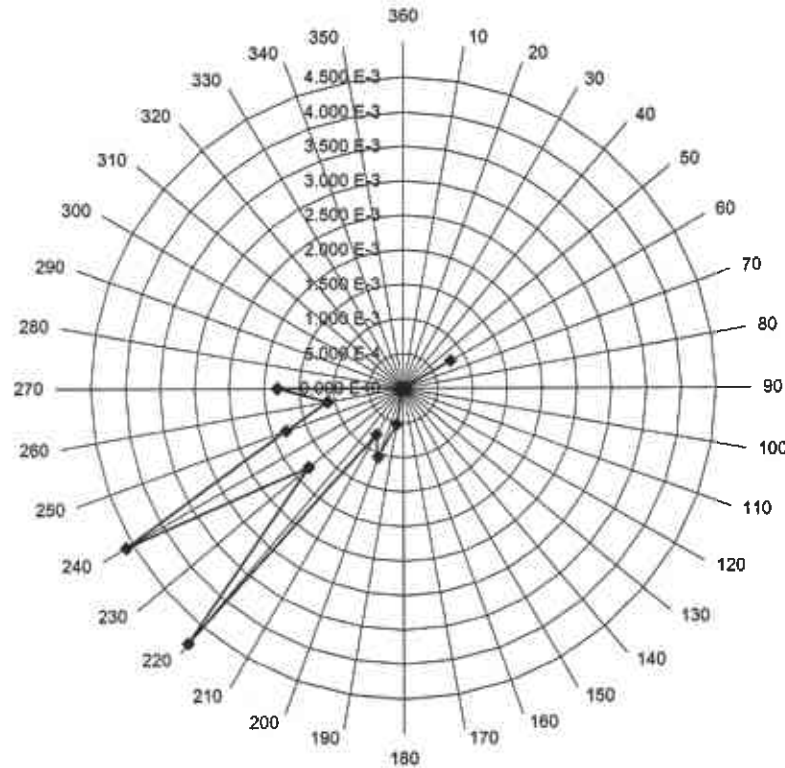
DRAWN BY
MBP

JOB NUMBER
4095041620 01

DATE
2/05

Approved
GALP 2/19/05

**Autopro Facility
Water Direction Gradient
April 1994 through December 2004**



Explanation
This graph shows the gradient magnitude for each particular flow direction. Average magnitude shown when more than one event is in a particular flow direction.



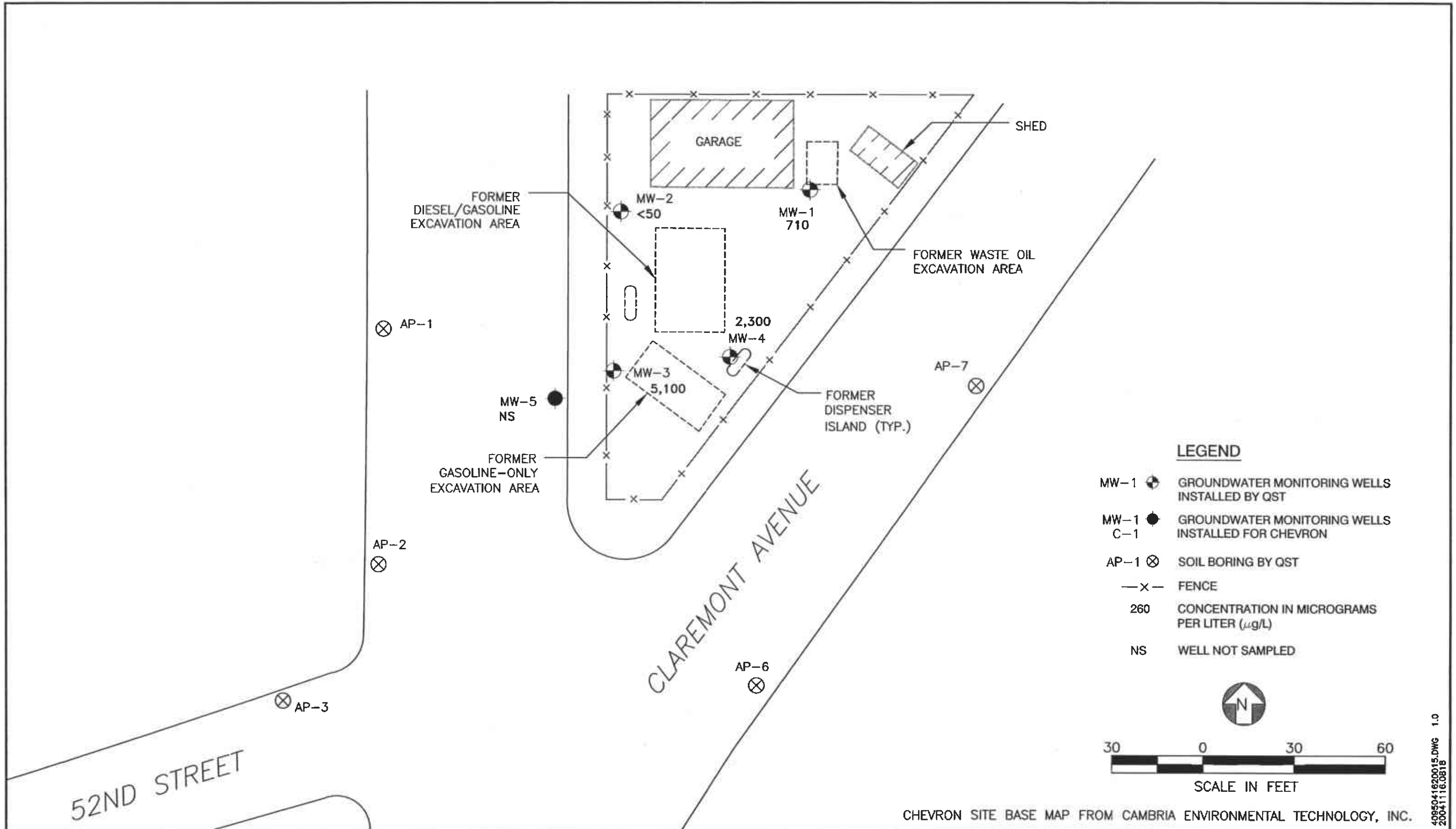
Engineering and Consulting, Inc.

Rose Diagram
Groundwater Direction Gradient
Autopro Facility
Oakland, California

PLATE

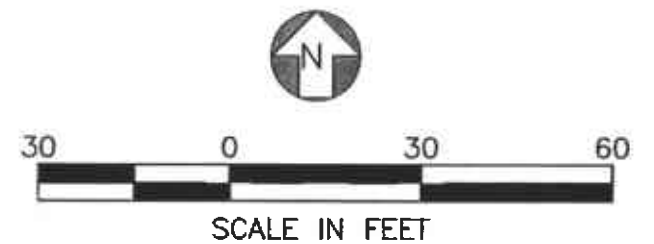
5

DRAWN BY	JOB NUMBER	DATE	Approved
MBP	4095041620 01	2/05	D. GAL 2/9/05



LEGEND

- MW-1 GROUNDWATER MONITORING WELLS INSTALLED BY QST
- MW-1 GROUNDWATER MONITORING WELLS INSTALLED FOR CHEVRON
- C-1 GROUNDWATER MONITORING WELLS INSTALLED FOR CHEVRON
- AP-1 SOIL BORING BY QST
- x- FENCE
- 260 CONCENTRATION IN MICROGRAMS PER LITER (µg/L)
- NS WELL NOT SAMPLED



CHEVRON SITE BASE MAP FROM CAMBRIA ENVIRONMENTAL TECHNOLOGY, INC.

DRAWN: PH	PROJECT NO: 4095041620 03
ENGINEER:	SCALE: 1"=30'
CHECKED: GAL	DATE: 2/9/05
APPROVED: GAL	REVISED DATE:

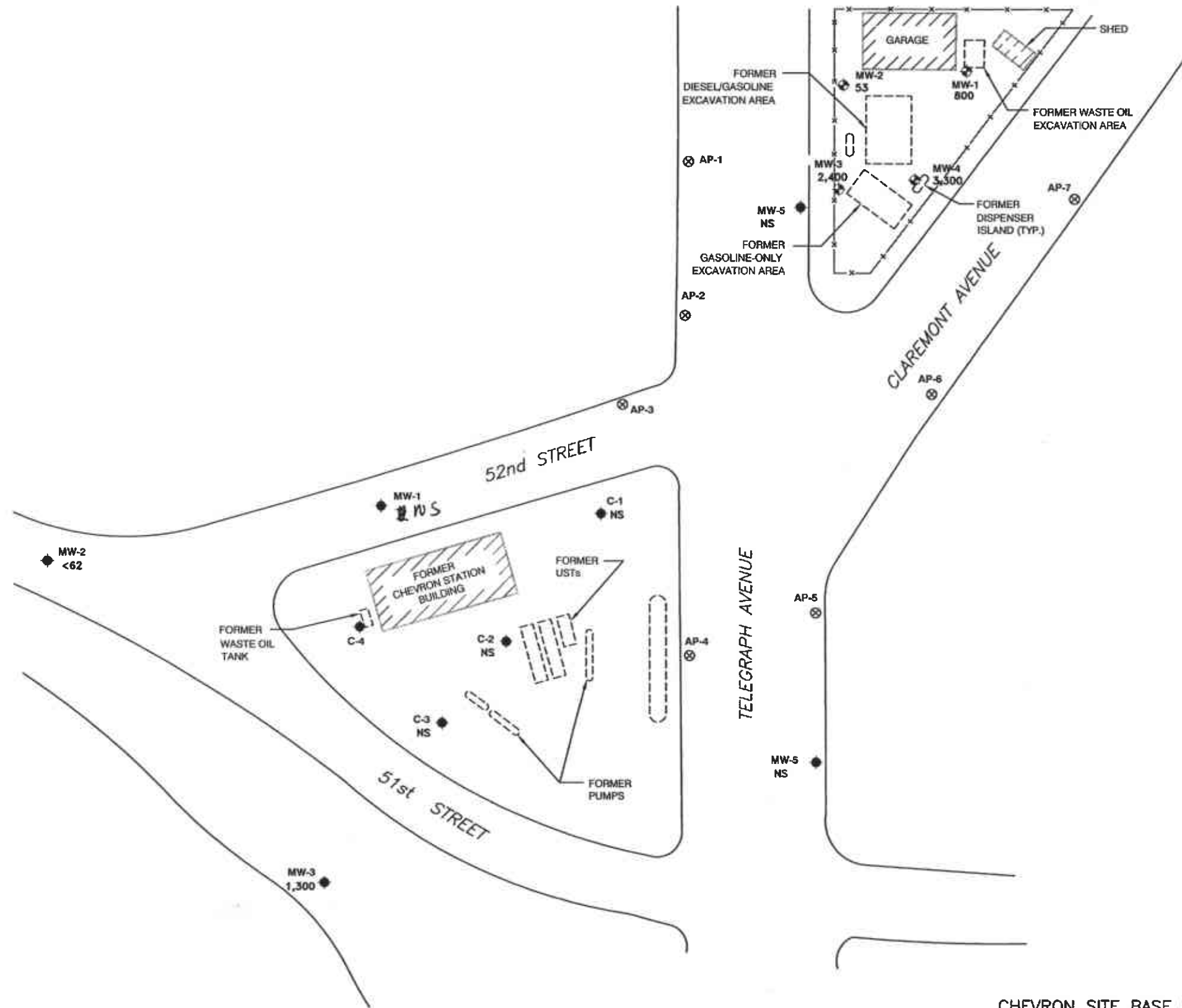


Autopro Inc.
5200 Telegraph Avenue
Oakland, California

Total Petroleum Hydrocarbons as Gasoline - 12/29/04

PLATE:
6

4095041620015.DWG 1.0
2004116.0818



LEGEND

- MW-1 GROUNDWATER MONITORING WELLS INSTALLED BY QST
- MW-1 GROUNDWATER MONITORING WELLS INSTALLED FOR CHEVRON
- C-1 GROUNDWATER MONITORING WELLS INSTALLED FOR CHEVRON
- AP-1 SOIL BORING BY QST
- X- FENCE
- 56 CONCENTRATION IN MICROGRAMS PER LITER ($\mu\text{g/L}$)
- NS WELL NOT SAMPLED



CHEVRON SITE BASE MAP FROM CAMBRIA ENVIRONMENTAL TECHNOLOGY, INC.

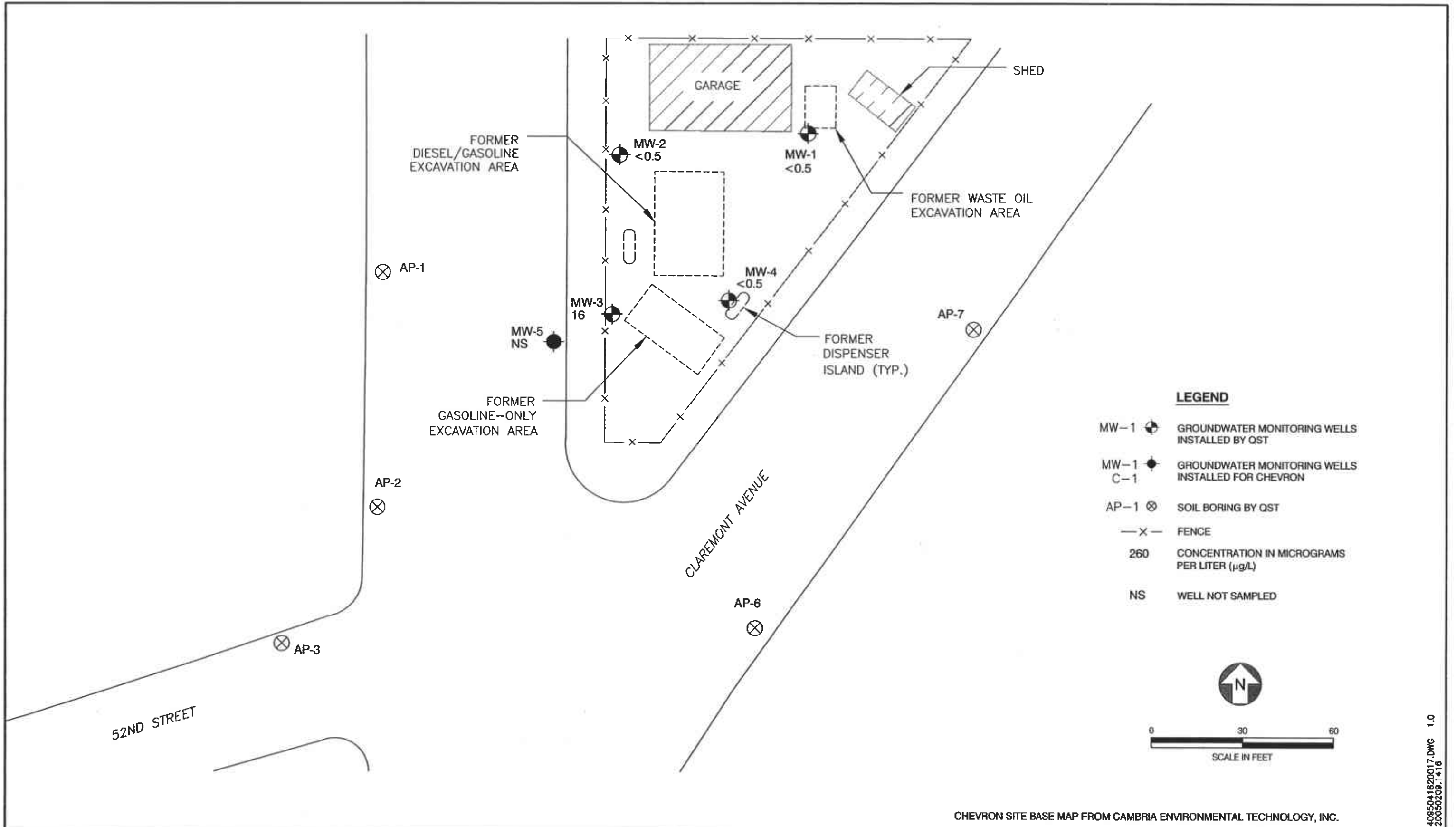
4095041620016.DWG 1.0
20041116.0903

DRAWN: PH	PROJECT NO: 4095041620 03
ENGINEER:	SCALE: 1"=60'
CHECKED: GAL	DATE 2/19/05
APPROVED: GAL	REVISED DATE



Autopro Inc.
5200 Telegraph Avenue
Oakland, California

Total Petroleum Hydrocarbons as Diesel - 12/29/04



4085041620017.DWG 1.0
20050208.1416

DRAWN: PH	PROJECT NO: 4095041620 03
ENGINEER:	SCALE: 1"=30'
CHECKED:	DATE:
APPROVED: GAL	REVISED DATE: 2/10/05



Autopro Inc.
5200 Telegraph Avenue
Oakland, California

Benzene - 12/29/04

PLATE:

8

APPENDIX A
WELL SAMPLING FORMS

Job Name: AutoPro
 Job Number: 4095041620.03
 Recorded By: David Swame
 (Signature)

Well Number: MW-1
 Well Type: Monitor Extraction Other
 PVC St. Steel Other
 Date: 12/21/04
 Sampled By: DSB
 (Initials)

WELL PURGING

PURGE VOLUME

Casing Diameter (D in inches): 2
 Total Depth of Casing (TD in ft BTOC): 25
 Water Level Depth (WL in ft BTOC): 11.15
 No. of Well Volumes to be purged (# V): 3

PURGE METHOD

Bailer - Type: PVC
 Submersible - Type: _____
 Other - Type: _____

PURGE VOLUME CALCULATION

$(25.0 - 11.15) \times 2^2 \times 3 \times 0.0408 = 6.7$ gals
 TD (feet) WL (Feet) D (Inches) # V Calculated Purge Volume

PUMP INTAKE SETTING

Near Bottom Near Top
 Other _____
 Depth in feet (BTOC): _____
 Screen Interval in feet (BTOC): from _____ to _____

Field Parameter Measurement

Gallons or Minutes	pH	Conductivity (µS)	Temp.		Turbidity (NTU)
			<input checked="" type="checkbox"/> °C	<input type="checkbox"/> °F	
Initial	6.24	442µS	18.6		3.79
2	6.39	438	20.0		97.0
4	6.51	432	20.3		>1000
7	6.57	437	19.9		>1000
Meter S/N	DB03		DB03		9092

PURGE TIME
 Purge Start: 1010
 Purge Stop: 1020
 Elapsed: 10
PURGE RATE
 GPM: _____
 GPM: _____

PURGE VOLUME
 Volume: 7gall gallons

Observations During Purging (Well Condition, Color, Odor):

Discharge Water Disposal: Sanitary Sewer
 Storm Sewer Other

WELL SAMPLING

Bailer - Type: Disposable Sample Time: _____

Sample No.	Volume/Cont.	Analysis Requested	Preservatives	Lab	Comments
0453 MW0103 MW103	3 VOAs 2-1 Lt AmbG	TPH gas, BTEX, MTBE TPH d, M.O. Silica gel clean-up	HCL none	Sequoia	

QUALITY CONTROL SAMPLES

Duplicate Samples	
Original Sample No.	Dupl. Sample No.

Blank Samples	
Type	Sample No.

Other Samples	
Type	Sample No.

Job Name: AutoPro
 Job Number: 4095041620.03
 Recorded By: David Brumme
(Signature)

Well Number: MW-2
 Well Type: Monitor Extraction Other
 PVC St. Steel Other
 Date: 12/29/04
 Sampled By: DSB
(initials)

WELL PURGING

PURGE VOLUME

Casing Diameter (D in inches): 2
 Total Depth of Casing (TD in ft BTOC): 25
 Water Level Depth (WL in ft BTOC): 8.71
 No. of Well Volumes to be purged (# V): 3

PURGE METHOD

Bailor - Type: PVC
 Submersible - Type: _____
 Other - Type: _____

PURGE VOLUME CALCULATION

$(25.0 - 8.71) \times 2^3 \times 3 \times 0.0408 = 7.9$ gals
TD (feet) WL (Feet) D (Inches) # V Calculated Purge Volume

PUMP INTAKE SETTING

Near Bottom Near Top
 Other _____
 Depth in feet (BTOC): _____
 Screen Interval in feet (BTOC): from _____ to _____

Field Parameter Measurement

Gallons or Minutes	pH	Conductivity (µS)	Temp. <input checked="" type="checkbox"/> °C <input type="checkbox"/> °F	Turbidity (NTU)
Initial	6.04	331 µS	19.4	33.4
2.5	6.20	343	19.8	>1000
5	6.30	362	19.7	>1000
8	6.39	371	19.8	>1000
Meter S/N	DB03		DB03	9092

PURGE TIME

Purge Start: 1115
 Purge Stop: 1120
 Elapsed: 5

PURGE RATE

GPM: _____
 GPM: _____

PURGE VOLUME

Volume: 8 gallons

Observations During Purging (Well Condition, Color, Odor):

cloudy brown odorless
No steam

Discharge Water Disposal: Sanitary Sewer

Storm Sewer Other

WELL SAMPLING

Bailor - Type: Disposable

Sample Time: 1125

Sample No.	Volume/Cont.	Analysis Requested	Preservatives	Lab	Comments
453 MW 204	3 VOAs	TPH gas, BTEX, MTBE	HCL	Sequoia	
	2-1 Lt AmbG	TPH d, M.O.	none	d	
		Silica gel clean-up			

QUALITY CONTROL SAMPLES

Duplicate Samples	
Original Sample No.	Dupl. Sample No.

Blank Samples	
Type	Sample No.

Other Samples	
Type	Sample No.

Job Name: AutoPro
 Job Number: 4095041620.03
 Recorded By: David Beane
(Signature)

Well Number: MW-3
 Well Type: Monitor Extraction Other
 PVC St. Steel Other
 Date: 12/29/04
 Sampled By: DSB
(Initials)

WELL PURGING

PURGE VOLUME
 Casing Diameter (D in inches): 2
 Total Depth of Casing (TD in ft BTOC): 14
 Water Level Depth (WL in ft BTOC): 8.00
 No. of Well Volumes to be purged (# V): 3

PURGE METHOD
 Bailer - Type: PVC
 Submersible - Type: _____
 Other - Type: _____

PURGE VOLUME CALCULATION
 $14.0 - 8.00 \times 2^2 \times 3 \times 0.0408 = 6.0$ gals
TD (feet) WL (Feet) D (Inches) # V Calculated Purge Volume

PUMP INTAKE SETTING
 Near Bottom Near Top
 Other _____
 Depth in feet (BTOC): _____
 Screen Interval in feet (BTOC): from _____ to _____

Field Parameter Measurement

Gallons or Minutes	pH	Conductivity (µS)	Temp. <input checked="" type="checkbox"/> °C <input type="checkbox"/> °F	Turbidity (NTU)
Initial	6.39	661µS	20.1	25.5
1.50	6.44	730µS	21.5	>1000
3.00	6.53	730	21.3	>1000
5.00		729	21.2	>1000
Meter S/N	DB03			9092

PURGE TIME Purge Start: 1155 GPM: _____
 Purge Stop: 1204 GPM: _____
 Elapsed: 11
PURGE VOLUME Volume: 5.00 gal gallons

Observations During Purging (Well Condition, Color, Odor):
cloudy grey - slight hydrocarbon odor - small globules of slum
 Discharge Water Disposal: Sanitary Sewer Storm Sewer Other

WELL SAMPLING

Bailer - Type: Disposable Sample Time: 1210

Sample No.	Volume/Cont.	Analysis Requested	Preservatives	Lab	Comments
453 <u>MW305</u>	3 VOAs	TPH gas, BTEX, MTBE	HCL	Sequoia	
<u>↓</u>	2-1Lt.A.G.	TPH d. TPH m.o. Silica gel clean-up	none	<u>↓</u>	

QUALITY CONTROL SAMPLES

Duplicate Samples		Blank Samples		Other Samples	
Original Sample No.	Dupl. Sample No.	Type	Sample No.	Type	Sample No.

Job Name: AutoPro
 Job Number: 4095041620.03
 Recorded By: David B...
 (Signature)

Well Number: CHMW-2
 Well Type: Monitor Extraction Other
 PVC St. Steel Other
 Date: 12/24/04
 Sampled By: DSB
 (Initials)

WELL PURGING

PURGE VOLUME

Casing Diameter (D in inches): 2
 Total Depth of Casing (TD in ft BTOC): 24
 Water Level Depth (WL in ft BTOC): 7.26
 No. of Well Volumes to be purged (# V): 3

PURGE METHOD

Bailor - Type: PVC
 Submersible - Type: _____
 Other - Type: _____

PURGE VOLUME CALCULATION

$(24 - 7.26) \times 2^2 \times 3 \times 0.0408 = 11.7$ gals
 TD (feet) WL (Feet) D (inches) # V Calculated Purge Volume

PUMP/INTAKE SETTING

Near Bottom Near Top
 Other
 Depth in feet (BTOC): _____
 Screen Interval in feet (BTOC): from _____ to _____

Field Parameter Measurement

Gallons or Minutes	pH	Conductivity (µS)	Temp. <input checked="" type="checkbox"/> °C <input type="checkbox"/> °F	Turbidity (NTU)
Initial	5.78	305 µs	17.7	67.2
4	6.49	298	17.2	>1800
8	6.41	308	19.0	>1800
12	6.40	308	18.8	>1800
Meter S/N	DB03		DB03	9092

PURGE TIME

Purge Start: 0725
 Purge Stop: 0740
 Elapsed: _____

PURGE RATE

GPM: _____
 GPM: _____

PURGE VOLUME

Volume: 12 gallons

Observations During Purging (Well Condition, Color, Odor):

cloudy brown - odorless
No Sheen
 Discharge Water Disposal: Sanitary Sewer
 Storm Sewer Other

WELL SAMPLING

Bailor - Type: Disposable Sample Time: _____

Sample No.	Volume/Cont.	Analysis Requested	Preservatives	Lab	Comments
0453 <u>chlol</u>	2-1 Lt AmbG	TPH d, M.O. Silica gel clean-up	none	Sequoia	

QUALITY CONTROL SAMPLES

Duplicate Samples	
Original Sample No.	Dupl. Sample No.

Blank Samples	
Type	Sample No.

Other Samples	
Type	Sample No.



GROUNDWATER SAMPLING FORM

Job Name: AutoPro
 Job Number: 4095041620.03
 Recorded By: David Sroufe
(Signature)

Well Number: MW-4
 Well Type: Monitor Extraction Other
 PVC St. Steel Other
 Date: 12/29/04
 Sampled By: DSB
(Initials)

WELL PURGING

PURGE VOLUME

Casing Diameter (D in inches): 2
 Total Depth of Casing (TD in ft BTOC): 15.5
 Water Level Depth (WL in ft BTOC): 8.28
 No. of Well Volumes to be purged (# V): 3

PURGE METHOD

Bailer - Type: PVC
 Submersible - Type: _____
 Other - Type: _____

PURGE VOLUME CALCULATION

$(15.5 - 8.28) \times 2^2 \times 3 \times 0.0408 = 3.5$ gals
TD (feet) WL (Feet) D (inches) # V Calculated Purge Volume

PUMP INTAKE SETTING

Near Bottom Near Top
 Other _____
 Depth in feet (BTOC): _____
 Screen Interval in feet (BTOC): _____ from _____ to _____

Field Parameter Measurement

Gallons or Minutes	pH	Conductivity (µS)	Temp.		Turbidity (NTU)
			<input checked="" type="checkbox"/> °C	<input type="checkbox"/> °F	
Initial	6.25	462.45	20.1		12.2
1	6.49	487	20.4		11.4
2	6.48	489	20.3		97.2
3.5	6.50	450	20.3		43.8
Meter S/N	DB03				9092

PURGE TIME

Purge Start: 1215
 Purge Stop: 1225
 Elapsed: 10

PURGE RATE

GPM: _____
 GPM: _____

PURGE VOLUME

Volume: 3.5 gallons

Observations During Purging (Well Condition, Color, Odor):

cloudy brown odorless

Discharge Water Disposal: Sanitary Sewer

Storm Sewer Other Drummond

WELL SAMPLING

Bailer - Type: Disposable Sample Time: _____

Sample No.	Volume/Cont.	Analysis Requested	Preservatives	Lab	Comments
<u>438-0453 MW404</u>	3-VOAs	TPH gas, BTEX, MTBE	HCL	Sequoia	
	2-1Lt AG	TPH d. TPH m.o.	none		
		Silica gel clean-up			

QUALITY CONTROL SAMPLES

Duplicate Samples	
Original Sample No.	Dupl. Sample No.

Blank Samples	
Type	Sample No.

Other Samples	
Type	Sample No.

Job Name: AutoPro
 Job Number: 4095041620.03
 Recorded By: David Z...
 (Signature)

Well Number: CHMW-3
 Well Type: Monitor Extraction Other
 PVC St. Steel Other
 Date: 12/29/04
 Sampled By: DSB
 (Initials)

WELL PURGING

PURGE VOLUME
 Casing Diameter (D in inches): 2
 Total Depth of Casing (TD in ft BTOC): 26.5
 Water Level Depth (WL in ft BTOC): 13.37
 No. of Well Volumes to be purged (# V): 3

PURGE METHOD
 Bailor - Type: PVC
 Submersible - Type: _____
 Other - Type: _____

PURGE VOLUME CALCULATION
 $(26.5 - 13.37) \times 2^2 \times 3 \times 0.0408 = 6.4$ gals
 TD (feet) WL (Feet) D (inches) # V Calculated Purge Volume

PUMP INTAKE SETTING
 Near Bottom Near Top
 Other
 Depth in feet (BTOC): _____
 Screen Interval in feet (BTOC): from _____ to _____

Field Parameter Measurement

Gallons or Minutes	pH	Conductivity (µS)	Temp. <input checked="" type="checkbox"/> °C <input type="checkbox"/> °F	Turbidity (NTU)
Initial	6.19	377 µs	18.4	17A
2	6.29	455	19.9	865
4	6.43	471	20.0	>1000
6.5	6.40	471	19.8	>1000
Meter S/N	DB03		DB03	9092

PURGE TIME **PURGE RATE**
 Purge Start: 0825 GPM: _____
 Purge Stop: 0840 GPM: _____
 Elapsed: 0840 15 min
PURGE VOLUME
 Volume: 6.5 gallons

Observations During Purging (Well Condition, Color, Odor):
Obturbid gray - slight hydrocarbons odor - No sheen
 Discharge Water Disposal: Sanitary Sewer
 Storm Sewer Other

WELL SAMPLING

Bailor - Type: Disposable Sample Time: _____

Sample No.	Volume/Cont.	Analysis Requested	Preservatives	Lab	Comments
0 453 ch ch302	2-1 Lt AmbG	TPH d, M.O. Silica gel Clean-up	none	Sequoia	

QUALITY CONTROL SAMPLES

Duplicate Samples		Blank Samples		Other Samples	
Original Sample No.	Dupl. Sample No.	Type	Sample No.	Type	Sample No.

APPENDIX B

LABORATORY ANALYTICAL REPORTS



**Sequoia
Analytical**

1455 McDowell Blvd, North Ste D
Petaluma, CA 94954
(707) 792-1865
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14 January, 2005

David Nanstad
MACTEC E&C - Petaluma
5341 Old Redwood Highway, Suite 300
Petaluma, CA 94954

RE: General Commercial
Work Order: P412461

Enclosed are the results of analyses for samples received by the laboratory on 12/29/04 16:45. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Stacy P. Hoch
Dept Manager - Client Services

CA ELAP Certificate #2374

MACTEC E&C - Petaluma
 5341 Old Redwood Highway, Suite 300
 Petaluma CA, 94954

Project:General Commercial
 Project Number:Auto Pro/4095041620.03
 Project Manager:David Nanstad

P412461
 Reported:
 01/14/05 11:32

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
0453CH201	P412461-01	Water	12/29/04 07:45	12/29/04 16:45
0453CH302	P412461-02	Water	12/29/04 08:45	12/29/04 16:45
0453MW103	P412461-03	Water	12/29/04 10:30	12/29/04 16:45
0453MW204	P412461-04	Water	12/29/04 11:25	12/29/04 16:45
0453MW305	P412461-05	Water	12/29/04 12:10	12/29/04 16:45
0453MW406	P412461-06	Water	12/29/04 12:55	12/29/04 16:45

MACTEC E&C - Petaluma
 5341 Old Redwood Highway, Suite 300
 Petaluma CA, 94954

 Project: General Commercial
 Project Number: Auto Pro/4095041620.03
 Project Manager: David Nanstad

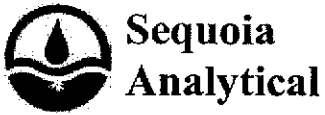
 P412461
 Reported:
 01/14/05 11:32

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B
Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
0453MW103 (P412461-03) Water Sampled: 12/29/04 10:30 Received: 12/29/04 16:45									
Gasoline Range Organics (C6-C10)	710	50	ug/l	1	5010123	01/10/05	01/10/05	EPA 8015B/8021	
								B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	2.2	0.50	"	"	"	"	"	"	
Xylenes (total)	4.2	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	CFI
Surrogate: a,a,a-Trifluorotoluene		85 %	89-131	"	"	"	"	"	S05
Surrogate: 4-Bromofluorobenzene		102 %	65-135	"	"	"	"	"	
0453MW204 (P412461-04) Water Sampled: 12/29/04 11:25 Received: 12/29/04 16:45									
Gasoline Range Organics (C6-C10)	ND	50	ug/l	1	5010123	01/10/05	01/11/05	EPA 8015B/8021	
								B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		96 %	89-131	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		96 %	65-135	"	"	"	"	"	
0453MW305 (P412461-05) Water Sampled: 12/29/04 12:10 Received: 12/29/04 16:45									
Gasoline Range Organics (C6-C10)	5100	500	ug/l	10	5010139	01/11/05	01/11/05	EPA 8015B/8021	
								B	
Benzene	16	5.0	"	"	"	"	"	"	
Toluene	8.9	5.0	"	"	"	"	"	"	
Ethylbenzene	14	5.0	"	"	"	"	"	"	
Xylenes (total)	34	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	37	25	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		88 %	89-131	"	"	"	"	"	S02
Surrogate: 4-Bromofluorobenzene		101 %	65-135	"	"	"	"	"	

Sequoia Analytical - Petaluma

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.



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MACTEC E&C - Petaluma 5341 Old Redwood Highway, Suite 300 Petaluma CA, 94954	Project: General Commercial Project Number: Auto Pro/4095041620.03 Project Manager: David Nanstad	P412461 Reported: 01/14/05 11:32
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Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B
Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
0453MW406 (P412461-06) Water Sampled: 12/29/04 12:55 Received: 12/29/04 16:45									
Gasoline Range Organics (C6-C10)	2300	50	ug/l	1	5010123	01/10/05	01/11/05	EPA 8015B/8021	
								B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	3.0	0.50	"	"	"	"	"	"	
Xylenes (total)	8.4	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	4.7	2.5	"	"	"	"	"	"	CF1
Surrogate: a,a,a-Trifluorotoluene		56 %		89-131	"	"	"	"	S05
Surrogate: 4-Bromofluorobenzene		118 %		65-135	"	"	"	"	

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 Petaluma CA, 94954

 Project: General Commercial
 Project Number: Auto Pro/4095041620.03
 Project Manager: David Nanstad

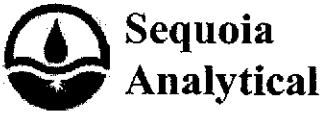
 P412461
 Reported:
 01/14/05 11:32

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B Sequoia Analytical - Petaluma

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
0453CH201 (P412461-01RE1) Water Sampled: 12/29/04 07:45 Received: 12/29/04 16:45									
Diesel Range Organics (C10-C28)	ND	0.062	mg/l	1	5010027	01/04/05	01/05/05	EPA 8015B-SVOA	
Motor Oil Range Organics (C24-C36)	ND	0.31	"	"	"	"	"	"	
Surrogate: Octacosane		59 %	50-150		"	"	"	"	
0453CH302 (P412461-02) Water Sampled: 12/29/04 08:45 Received: 12/29/04 16:45									
Diesel Range Organics (C10-C28)	1.3	0.051	mg/l	1	4120559	12/30/04	12/30/04	EPA 8015B-SVOA	
Motor Oil Range Organics (C24-C36)	ND	0.26	"	"	"	"	"	"	
Surrogate: Octacosane		54 %	50-150		"	"	"	"	
0453MW103 (P412461-03) Water Sampled: 12/29/04 10:30 Received: 12/29/04 16:45									
Diesel Range Organics (C10-C28)	0.80	0.056	mg/l	1	4120559	12/30/04	12/30/04	EPA 8015B-SVOA	
Motor Oil Range Organics (C24-C36)	0.45	0.28	"	"	"	"	"	"	
Surrogate: Octacosane		67 %	50-150		"	"	"	"	
0453MW204 (P412461-04RE1) Water Sampled: 12/29/04 11:25 Received: 12/29/04 16:45									
Diesel Range Organics (C10-C28)	0.053	0.051	mg/l	1	5010027	01/04/05	01/05/05	EPA 8015B-SVOA	
Motor Oil Range Organics (C24-C36)	ND	0.26	"	"	"	"	"	"	
Surrogate: Octacosane		64 %	50-150		"	"	"	"	
0453MW305 (P412461-05RE1) Water Sampled: 12/29/04 12:10 Received: 12/29/04 16:45									
Diesel Range Organics (C10-C28)	2.4	0.051	mg/l	1	5010027	01/04/05	01/05/05	EPA 8015B-SVOA	
Motor Oil Range Organics (C24-C36)	ND	0.25	"	"	"	"	"	"	
Surrogate: Octacosane		87 %	50-150		"	"	"	"	
0453MW406 (P412461-06) Water Sampled: 12/29/04 12:55 Received: 12/29/04 16:45									
Diesel Range Organics (C10-C28)	3.3	0.050	mg/l	1	4120559	12/30/04	01/05/05	EPA 8015B-SVOA	
Motor Oil Range Organics (C24-C36)	1.4	0.25	"	"	"	"	"	"	
Surrogate: Octacosane		171 %	50-150		"	"	"	"	504

Sequoia Analytical - Petaluma

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Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
0453MW305 (P412461-05) Water Sampled: 12/29/04 12:10 Received: 12/29/04 16:45 HT-RA									
Methyl tert-butyl ether	ND	0.50	ug/l	1	5010168	01/13/05	01/13/05	EPA 8260B	
<i>Surrogate: Dibromofluoromethane</i>		101 %	84-122		"	"	"	"	

MACTEC E&C - Petaluma
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Petaluma CA, 94954

Project: General Commercial
Project Number: Auto Pro/4095041620.03
Project Manager: David Nanstad

P412461
Reported:
01/14/05 11:32

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control
Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5010123 - EPA 5030B, waters / EPA 8015B/8021B
Blank (5010123-BLK1)

Prepared & Analyzed: 01/10/05

Gasoline Range Organics (C6-C10)	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							
Surrogate: a,a,a-Trifluorotoluene	288		"	300		96	89-131			
Surrogate: 4-Bromofluorobenzene	273		"	300		91	65-135			

Laboratory Control Sample (5010123-BS1)

Prepared & Analyzed: 01/10/05

Gasoline Range Organics (C6-C10)	2420	50	ug/l	2750		88	65-135			
Benzene	37.9	0.50	"	40.0		95	82-139			
Toluene	182	0.50	"	200		91	75-123			
Ethylbenzene	43.7	0.50	"	47.0		93	75-114			
Xylenes (total)	224	0.50	"	228		98	78-116			
Methyl tert-butyl ether	66.4	2.5	"	62.0		107	64-168			
Surrogate: a,a,a-Trifluorotoluene	289		"	300		96	89-131			
Surrogate: 4-Bromofluorobenzene	312		"	300		104	65-135			

Matrix Spike (5010123-MS1)

Source: P412479-04

Prepared & Analyzed: 01/10/05

Gasoline Range Organics (C6-C10)	2240	50	ug/l	2750	ND	81	65-135			
Benzene	33.2	0.50	"	40.0	ND	83	82-139			
Toluene	166	0.50	"	200	0.10	83	75-123			
Ethylbenzene	38.9	0.50	"	47.0	ND	83	75-114			
Xylenes (total)	201	0.50	"	228	0.27	88	78-116			
Methyl tert-butyl ether	62.2	2.5	"	62.0	0.83	99	64-168			
Surrogate: a,a,a-Trifluorotoluene	281		"	300		94	89-131			
Surrogate: 4-Bromofluorobenzene	308		"	300		103	65-135			

MACTEC E&C - Petaluma
 5341 Old Redwood Highway, Suite 300
 Petaluma CA, 94954

 Project: General Commercial
 Project Number: Auto Pro/4095041620.03
 Project Manager: David Nanstad

 P412461
 Reported:
 01/14/05 11:32

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control
Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5010123 - EPA 5030B, waters / EPA 8015B/8021B

Matrix Spike Dup (5010123-MSD1)	Source: P412479-04	Prepared & Analyzed: 01/10/05								
Gasoline Range Organics (C6-C10)	2330	50	ug/l	2750	ND	85	65-135	4	20	
Benzene	34.4	0.50	"	40.0	ND	86	82-139	4	20	
Toluene	170	0.50	"	200	0.10	85	75-123	2	20	
Ethylbenzene	40.8	0.50	"	47.0	ND	87	75-114	5	20	
Xylenes (total)	208	0.50	"	228	0.27	91	78-116	3	20	
Methyl tert-butyl ether	64.6	2.5	"	62.0	0.83	103	64-168	4	20	
Surrogate: a,a,a-Trifluorotoluene	282		"	300		94	89-131			
Surrogate: 4-Bromofluorobenzene	308		"	300		103	65-135			

Batch 5010139 - EPA 5030B, waters / EPA 8015B/8021B

Blank (5010139-BLK1)	Prepared & Analyzed: 01/11/05									
Gasoline Range Organics (C6-C10)	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							
Surrogate: a,a,a-Trifluorotoluene	298		"	300		99	89-131			
Surrogate: 4-Bromofluorobenzene	263		"	300		88	65-135			
Laboratory Control Sample (5010139-BS1)	Prepared & Analyzed: 01/11/05									
Gasoline Range Organics (C6-C10)	2540	50	ug/l	2750		92	65-135			
Benzene	39.2	0.50	"	40.0		98	82-139			
Toluene	192	0.50	"	200		96	75-123			
Ethylbenzene	45.5	0.50	"	47.0		97	75-114			
Xylenes (total)	234	0.50	"	228		103	78-116			
Methyl tert-butyl ether	68.5	2.5	"	62.0		110	64-168			
Surrogate: a,a,a-Trifluorotoluene	302		"	300		101	89-131			
Surrogate: 4-Bromofluorobenzene	302		"	300		101	65-135			

MACTEC E&C - Petaluma
 5341 Old Redwood Highway, Suite 300
 Petaluma CA, 94954

 Project: General Commercial
 Project Number: Auto Pro/4095041620.03
 Project Manager: David Nanstad

 P412461
 Reported:
 01/14/05 11:32

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control
Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5010139 - EPA 5030B, waters / EPA 8015B/8021B

Matrix Spike (5010139-MS1)		Source: P501018-12			Prepared & Analyzed: 01/11/05					
Gasoline Range Organics (C6-C10)	40600	500	ug/l	27500	16000	89	65-135			
Benzene	386	5.0	"	400	6.1	95	82-139			
Toluene	2230	5.0	"	2000	450	89	75-123			
Ethylbenzene	938	5.0	"	470	510	91	75-114			
Xylenes (total)	5040	5.0	"	2280	3100	85	78-116			
Methyl tert-butyl ether	480	25	"	620	37	71	64-168			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	282		"	300		94	89-131			
<i>Surrogate: 4-Bromofluorobenzene</i>	317		"	300		106	65-135			
Matrix Spike Dup (5010139-MSD1)		Source: P501018-12			Prepared & Analyzed: 01/11/05					
Gasoline Range Organics (C6-C10)	39300	500	ug/l	27500	16000	85	65-135	3	20	
Benzene	374	5.0	"	400	6.1	92	82-139	3	20	
Toluene	2150	5.0	"	2000	450	85	75-123	4	20	
Ethylbenzene	912	5.0	"	470	510	86	75-114	3	20	
Xylenes (total)	4850	5.0	"	2280	3100	77	78-116	4	20	QM02
Methyl tert-butyl ether	461	25	"	620	37	68	64-168	4	20	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	280		"	300		93	89-131			
<i>Surrogate: 4-Bromofluorobenzene</i>	317		"	300		106	65-135			

MACTEC E&C - Petaluma 5341 Old Redwood Highway, Suite 300 Petaluma CA, 94954	Project: General Commercial Project Number: Auto Pro/4095041620.03 Project Manager: David Nanstad	P412461 Reported: 01/14/05 11:32
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Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B - Quality Control
Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 4120559 - EPA 3510C / EPA 8015B-SVOA

Blank (4120559-BLK1)				Prepared & Analyzed: 12/30/04						
Diesel Range Organics (C10-C28)	ND	0.050	mg/l							
Motor Oil Range Organics (C24-C36)	ND	0.25	"							
<i>Surrogate: Octacosane</i>	0.0325		"	0.0500		65	50-150			
Laboratory Control Sample (4120559-BS1)				Prepared & Analyzed: 12/30/04						
Diesel Range Organics (C10-C28)	0.744	0.050	mg/l	1.00		74	49-102			
<i>Surrogate: Octacosane</i>	0.0311		"	0.0500		62	50-150			
Laboratory Control Sample Dup (4120559-BSD1)				Prepared & Analyzed: 12/30/04						
Diesel Range Organics (C10-C28)	0.776	0.050	mg/l	1.00		78	49-102	4	20	
<i>Surrogate: Octacosane</i>	0.0311		"	0.0500		62	50-150			

Batch 5010027 - EPA 3510C / EPA 8015B-SVOA

Blank (5010027-BLK1)				Prepared: 01/04/05 Analyzed: 01/05/05						
Diesel Range Organics (C10-C28)	ND	0.050	mg/l							
Motor Oil Range Organics (C24-C36)	ND	0.25	"							
<i>Surrogate: Octacosane</i>	0.0319		"	0.0500		64	50-150			
Laboratory Control Sample (5010027-BS1)				Prepared: 01/04/05 Analyzed: 01/05/05						
Diesel Range Organics (C10-C28)	0.962	0.050	mg/l	1.00		96	49-102			
<i>Surrogate: Octacosane</i>	0.0361		"	0.0500		72	50-150			
Laboratory Control Sample Dup (5010027-BSD1)				Prepared: 01/04/05 Analyzed: 01/05/05						
Diesel Range Organics (C10-C28)	0.937	0.050	mg/l	1.00		94	49-102	3	20	
<i>Surrogate: Octacosane</i>	0.0351		"	0.0500		70	50-150			

MACTEC E&C - Petaluma
 5341 Old Redwood Highway, Suite 300
 Petaluma CA, 94954

 Project: General Commercial
 Project Number: Auto Pro/4095041620.03
 Project Manager: David Nanstad

 P412461
 Reported:
 01/14/05 11:32

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Notes
Batch 5010168 - EPA 5030B waters / EPA 8260B									
Blank (5010168-BLK1)					Prepared & Analyzed: 01/13/05				
Methyl tert-butyl ether	ND	0.50	ug/l						
Surrogate: Dibromofluoromethane	4.88		"	5.00		98	84-122		
Laboratory Control Sample (5010168-BS1)					Prepared & Analyzed: 01/13/05				
Methyl tert-butyl ether	4.26	0.50	ug/l	5.00		85	77-123		
Surrogate: Dibromofluoromethane	5.00		"	5.00		100	84-122		
Matrix Spike (5010168-MS1)					Source: P412428-01RE1 Prepared & Analyzed: 01/13/05				
Methyl tert-butyl ether	4090	250	ug/l	2500	1700	96	77-123		
Surrogate: Dibromofluoromethane	5.00		"	5.00		100	84-122		
Matrix Spike Dup (5010168-MSD1)					Source: P412428-01RE1 Prepared & Analyzed: 01/13/05				
Methyl tert-butyl ether	4190	250	ug/l	2500	1700	100	77-123	2	20
Surrogate: Dibromofluoromethane	5.06		"	5.00		101	84-122		

MACTEC E&C - Petaluma
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Project:General Commercial
Project Number:Auto Pro/4095041620.03
Project Manager:David Nanstad

P412461
Reported:
01/14/05 11:32

Notes and Definitions

- S05 The surrogate recovery for this sample is below control limits due to interference from the sample matrix.
- S04 The surrogate recovery for this sample is above control limits due to interference from the sample matrix.
- S02 The surrogate recovery was below control limits.
- QM02 The spike recovery was below control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
- HT-RA This sample was originally analyzed within the EPA recommended hold time. Re-analysis for confirmation or dilution was performed past the recommended hold time.
- CF1 Primary and confirmation results varied by greater than 40% RPD.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference