

March 12, 1998

ENVIRONMENTAL
PROTECTION
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Mr. Ondrej Kojnok
Tri Star Partnership
2 North Second Street, #1390
San Jose, CA 95113

**SUBJECT: FOURTH QUARTER 1997 GROUND WATER MONITORING REPORT
AUTOPRO FACILITY
5200 TELEGRAPH AVENUE
OAKLAND, CALIFORNIA
QST PROJECT NO. 65-95-219**

Dear Mr. Kojnok:

QST Environmental Inc. (QST) is pleased to present the results of fourth quarter 1997 ground water monitoring activities for the Autopro Facility (site) located at 5200 Telegraph Avenue in Oakland, California (Figure 1 - Location Map). These activities were mandated by the Alameda County Health Care Services Agency (ACHCSA) in a letter dated September 13, 1995. Ground water monitoring activities were completed at the downgradient former Chevron site on December 12, 1997 by Blaine Tech Services, Inc. (Blaine). The following report describes the activities completed and the results.

FIELD ACTIVITIES

On December 12, 1996, QST personnel performed ground water monitoring activities at the site. Depths to ground water were measured using an electronic water level meter in four on-site ground water monitoring wells (Figure 2 - Site Map). No evidence of free-product was found in any of the four on-site wells. A minimum of three volumes of ground water was removed from each well using a pre-cleaned disposable bailer and new nylon cord. Temperature, pH, and electrical conductivity parameters were recorded during the well purging process. Ground water samples were collected from the well following the purge process. Ground water sample collection logs, documenting the collected parameters and other information, is presented as an attachment. Ground water was decanted from the disposable bailer into laboratory-supplied glassware. The samples were then labeled and placed in a cooler on ice under proper chain-of-custody documentation for transport to a State-certified analytical laboratory.

The samples were analyzed by McCampbell Analytical Inc. (McCampbell) for Total Petroleum Hydrocarbons as gasoline (TPH-G), as diesel (TPH-D), and as motor oil (TPH-MO); benzene, toluene, ethylbenzene, and total xylenes (BTEX); and methyl tertiary butyl ether (MTBE) by

Mr. Ondrej Kojnok/Tri Star Partnership
March 12, 1998
Page 2

Environmental Protection Agency (EPA) methods 8015, 8015M, 8015M, 8020, and 8020, respectively. Laboratory reports and chain-of-custody documentation are included as an attachment.

Purge water and equipment rinseate was stored on-site in properly labeled Department of Transportation (DOT)-rated 55-gallon drums pending analysis and proper disposal/recycling.

RESULTS

Depth to ground water in the four on-site wells from the most current sampling event, ranged from 8.81 feet to 10.28 feet below top of casing. Ground water elevations were calculated and are presented in Table 1 - Historical Ground Water Data. Ground water elevation contours were plotted on Figure 3 - Ground Water Elevation Contour Map, December 1997. Ground water was found to flow generally towards the south at an approximate gradient of 0.012 foot per foot.

- TPH-G was detected in wells MW-1, MW-3, and MW-4 at concentrations of 360 $\mu\text{g/L}$, 7,400 $\mu\text{g/L}$, and 3,100 $\mu\text{g/L}$, respectively.
- TPH-D was detected in wells MW-1, MW-2, MW-3, and MW-4 at concentrations of 280 $\mu\text{g/L}$, 58 $\mu\text{g/L}$, 3,300 $\mu\text{g/L}$ and 2,700 $\mu\text{g/L}$, respectively.
- Benzene was detected in well MW-3 at a concentration of 32 $\mu\text{g/L}$.
- Toluene was detected in wells MW-1, MW-3, and MW-4 at concentrations of 0.80 $\mu\text{g/L}$, 37 $\mu\text{g/L}$, and 3.3 $\mu\text{g/L}$, respectively.
- Ethylbenzene was detected in wells MW-1, MW-3, and MW-4 at concentrations of 0.82 $\mu\text{g/L}$, 46 $\mu\text{g/L}$, and 7.6 $\mu\text{g/L}$, respectively.
- Total Xylenes was detected in wells MW-1, MW-3, and MW-4 at concentrations of 0.90 $\mu\text{g/L}$, 90 $\mu\text{g/L}$, and 8.9 $\mu\text{g/L}$, respectively.
- MTBE was not detected above reporting limit at all the wells. TPH-MO was not detected above reporting limit at all the wells.

Mr. Ondrej Kojnok/Tri Star Partnership
March 12, 1998
Page 3

Table 2 - Historical Ground Water Analytical Data is a tabular summary of the laboratory report for this quarter and previous quarters. Figures 4 through 7 graphically depict the estimated extent of TPH-G, TPH-D, TPH-MO, benzene, and MTBE in ground water for the site during this quarter.

CONCLUSIONS

Based on the results of the fourth quarter 1997 ground water monitoring activities, QST concludes the following:

- Ground water flow direction generally (to the south at a gradient of 0.012 ft/ft) compares with previously obtained data for the site.

CLOSURE

This report has been prepared by QST for the exclusive use by Mr. Ondrej M. Kojnok, Attorney at Law, and Mr. George Tuma of Autopro, as it pertains to their site located at 5200 Telegraph Avenue in Oakland, California. Our professional services have been performed using that degree of care and skill ordinarily exercised under similar circumstances by other geologists and engineers practicing in this field. No other warranty, expressed or implied, is made as to professional advice in this report.

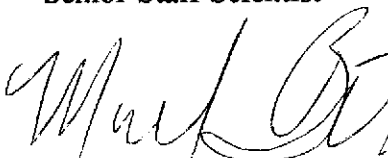
Sincerely,
QST ENVIRONMENTAL INC.



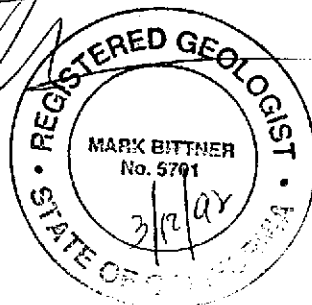
Micah S. Rapoport
Senior Staff Scientist



Thomas D. Dalzell
Project Manager



Mark F. Bittner, R.G.
Senior Geologist
California R.G. No. 5701



Mr. Ondrej Kojnok/Tri Star Partnership

March 17, 1998

Page 4

Attachments: Table 1 - Historical Ground Water Elevation Data
Table 2 - Historical Ground Water Analytical Data
Figure 1 - Location Map
Figure 2 - Site Map
Figure 3 - Ground Water Elevation Contour Map, December 1997
Figure 4 - Estimated Extent of TPH-G in Ground Water, December 1997
Figure 5 - Estimated Extent of TPH-D in Ground Water, December 1996
Figure 6 - Estimated Extent of Benzene in Ground Water, December 1997
Figure 7 - Estimated Extent of MTBE in Ground Water, December 1997
Ground Water Sample Collection Logs
Laboratory Reports and Chain-of-Custody Documentation

cc w/attachments: Mr. George Tuma, Autopro
Ms. Susan Hugo, ACHCSA
Mr. Kevin Graves, RWQCB-SF Bay Region

TABLE 1

HISTORICAL GROUND WATER ELEVATION DATA

Tri-Star Partnership
 Autopro Facility
 5200 Telegraph Avenue
 Oakland, California

Well I.D.	Date	Datum	Depth to Water (feet)	Ground Water Elevation (ft AMSL)
MW-1	04/26/94	115.44	12.69	102.75
	07/20/94		12.39	103.05
	10/21/94		13.06	102.38
	01/18/95		10.14	105.30
	06/26/96		11.90	103.54
	09/24/96		12.53	102.91
	12/11/96		9.95	105.49
	12/12/97		10.28	105.16
MW-2	04/26/94	114.62	11.15	103.47
	07/20/94		11.44	103.18
	10/21/94		12.30	102.32
	01/18/95		9.21	105.41
	06/26/96		11.16	103.46
	09/24/96		11.81	102.81
	12/11/96		9.17	105.45
	12/12/97		9.39	105.23
MW-3	04/26/94	113.90	10.97	102.93
	07/20/94		11.21	102.69
	10/21/94		11.92	101.98
	01/18/95		8.90	105.00
	06/26/96		10.88	103.02
	09/24/96		12.53	101.37
	12/11/96		8.17	105.73
	12/12/97		8.81	105.09
MW-4	04/26/94	114.25	10.97	103.28
	07/20/94		11.16	103.09
	10/21/94		11.68	102.57
	01/18/95		9.02	105.23
	06/26/96		10.77	103.48
	09/24/96		11.51	102.74
	12/11/96		8.85	105.40
	12/12/97		8.95	105.30

Note:

ft AMSL = feet above mean sea level.

TABLE 2

HISTORICAL GROUND WATER ANALYTICAL DATA

Tri-Star Partnership
 Autopro Facility
 5200 Telegraph Avenue
 Oakland, California

Well I.D.	Date Sampled	TPH-D (µg/L)	TPH-MO (µg/L)	TPH-G (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	VOCs (µg/L)	Metals (mg/L)				
											cadmium	chromium	lead	nickel	zinc
MW-1	04/26/94	<50	--	1,400	<0.50	<0.50	4.5	2.1	--	<0.50	0.001	<0.05	<0.005	0.120	<0.10
	07/20/94	100	--	1,200	19	2.5	2.4	1.6	--	--	<0.010	0.220	0.044	0.360	0.350
	10/21/94	130	--	560	8.4	1.1	0.90	1.8	--	--	<0.010	<0.010	<0.020	0.041	0.077
	01/18/95	240	--	620	8.5	2.1	1.3	2.3	--	--	<0.010	0.026	<0.020	0.024	0.067
	06/26/96	56 ^{b,d}	<250	180 ^a	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	09/24/96	150 ^d	<250	170 ^{a,b}	3.7	0.92	0.54	0.63	6.5	--	--	--	--	--	--
	12/11/96	300 ^d	<250	520 ^f	<0.50	0.8	0.59	0.81	<5.0	--	--	--	--	--	--
	12/12/97	280	250	360	<0.50	0.8	0.82	0.9	<5.0	--	--	--	--	--	--
MW-2	04/26/94	<50	--	<50	<0.50	<0.50	<0.50	<0.50	--	<0.50	<0.001	<0.05	<0.005	0.060	<0.10
	07/20/94	<50	--	<50	<0.50	<0.50	<0.50	<0.50	--	--	<0.010	0.022	<0.020	0.045	0.068
	10/21/94	<50	--	<50	<0.50	<0.50	<0.50	<0.50	--	--	<0.010	0.031	<0.020	0.027	0.044
	01/18/95	<50	--	<50	<0.50	<0.50	<0.50	<0.50	--	--	<0.010	0.014	<0.020	0.023	0.045
	06/26/96	<50	<250	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	09/24/96	<50	<250	<50	<0.50	<0.50	<0.50	<0.50	9.6	--	--	--	--	--	--
	12/11/96	<50	<250	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	12/12/97	58	<250	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
(DUP)	12/12/97	<50	<250	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--

TABLE 2

HISTORICAL GROUND WATER ANALYTICAL DATA

Tri-Star Partnership
Autopro Facility
5200 Telegraph Avenue
Oakland, California

Well I.D.	Date Sampled	TPH-D (µg/L)	TPH-MO (µg/L)	TPH-G (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	VOCs (µg/L)	Metals (mg/L)				
											cadmium	chromium	lead	nickel	zinc
MVV-3 (Dup)	04/26/94	<3,000	--	10,000	70	40	40	50	--	<30	<0.001	<0.05	0.043	0.100	0.100
	07/20/94	1,400	--	7,500	120	38	36	39	--	--	<0.010	0.099	0.140	0.120	0.250
	10/21/94	1,200	--	6,300	69	37	29	38	--	--	<0.010	<0.010	<0.020	0.036	0.140
	01/18/95	1,600	--	8,000	84	16	48	49	--	--	<0.010	0.046	0.049	0.040	0.110
	06/26/96	2,800 ^{d,f}	<250	6,600 ^a	15	17	23	40	53	--	--	--	--	--	--
	06/26/96	2,700 ^{d,f}	<250	6,600 ^a	14	16	21	37	49	--	--	--	--	--	--
	09/24/96	2,600 ^{b,d}	290	4,800 ^{b,d}	12	11	18	43	42	--	--	--	--	--	--
	12/11/96	2,900 ^d	<250	6,700 ^j	20	19	32	44	70	--	--	--	--	--	--
12/12/97	3,300	<250	7,400	32	37	46	90	<160	--	--	--	--	--	--	
MW-4 (Dup) (Dup)	04/26/94	<300	--	8,800	<3.0	<3.0	3.0	4.0	--	<3.0	<0.001	<0.05	0.007	0.060	<0.10
	07/20/94	1,500	--	5,600	35	11	12	17	--	--	<0.010	0.023	<0.020	0.048	0.060
	10/21/94	870	--	4,300	26	19	12	20	--	--	<0.010	0.013	<0.020	<0.020	0.092
	01/18/95	1,300	--	5,700	19	15	13	16	--	--	<0.010	0.020	<0.020	0.021	0.036
	06/26/96	2,500 ^{d,f}	<250	4,700 ^{b,d}	<0.25	4.8	11	19	30	--	--	--	--	--	--
	09/24/96	2,200 ^b	<250	5,300 ^{b,d}	<1.0	5.3	8.2	8.3	<35	--	--	--	--	--	--
	09/24/96	2,200 ^b	<250	5,500 ^{b,d}	<1.0	6.6	9.4	8.4	<35	--	--	--	--	--	--
	12/11/96	2,400 ^d	<250	4,000 ^j	<0.25	4	7.6	9.2	22	--	--	--	--	--	--
12/11/96	2,800 ^d	<250	7,000 ^j	18	20	34	49	73	--	--	--	--	--	--	
12/12/97	2,700	<250	3,100	<0.5	3.3	7.6	8.9	<41	--	--	--	--	--	--	
TRIP	06/26/96	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	09/24/96	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	12/11/96	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	12/12/97	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
MCL	--	--	--	1	150	700	1,750	35*	--	0.005	0.05	0**	0.1	5***	

Notes:

TPH-D = Total Petroleum Hydrocarbons as Diesel.

TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

MTBE = methyl tertiary butyl ether.

VOCs = Volatile Organic Compounds.

µg/L = micrograms per liter or parts per billion (ppb).

mg/L = milligrams per liter or parts per million (ppm).

< = less than listed detection limits.

-- = not applicable.

^a = unmodified or weakly modified is significant.^b = heavier gasoline range compounds are significant (aged gasoline?).^c = lighter gasoline range compounds (the most mobile fraction) are significant.^d = gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?^f = one to a few isolated peaks present.^j = no recognizable pattern.

MCL = primary Maximum Contaminant Limit as defined by the California Department of Health Services (DHS) Drinking Water Standards.

* = DHS Action Level.

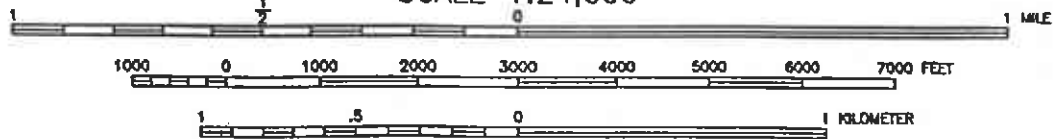
** = regulated by the Federal Lead and Copper Rule.

*** = secondary MCL.




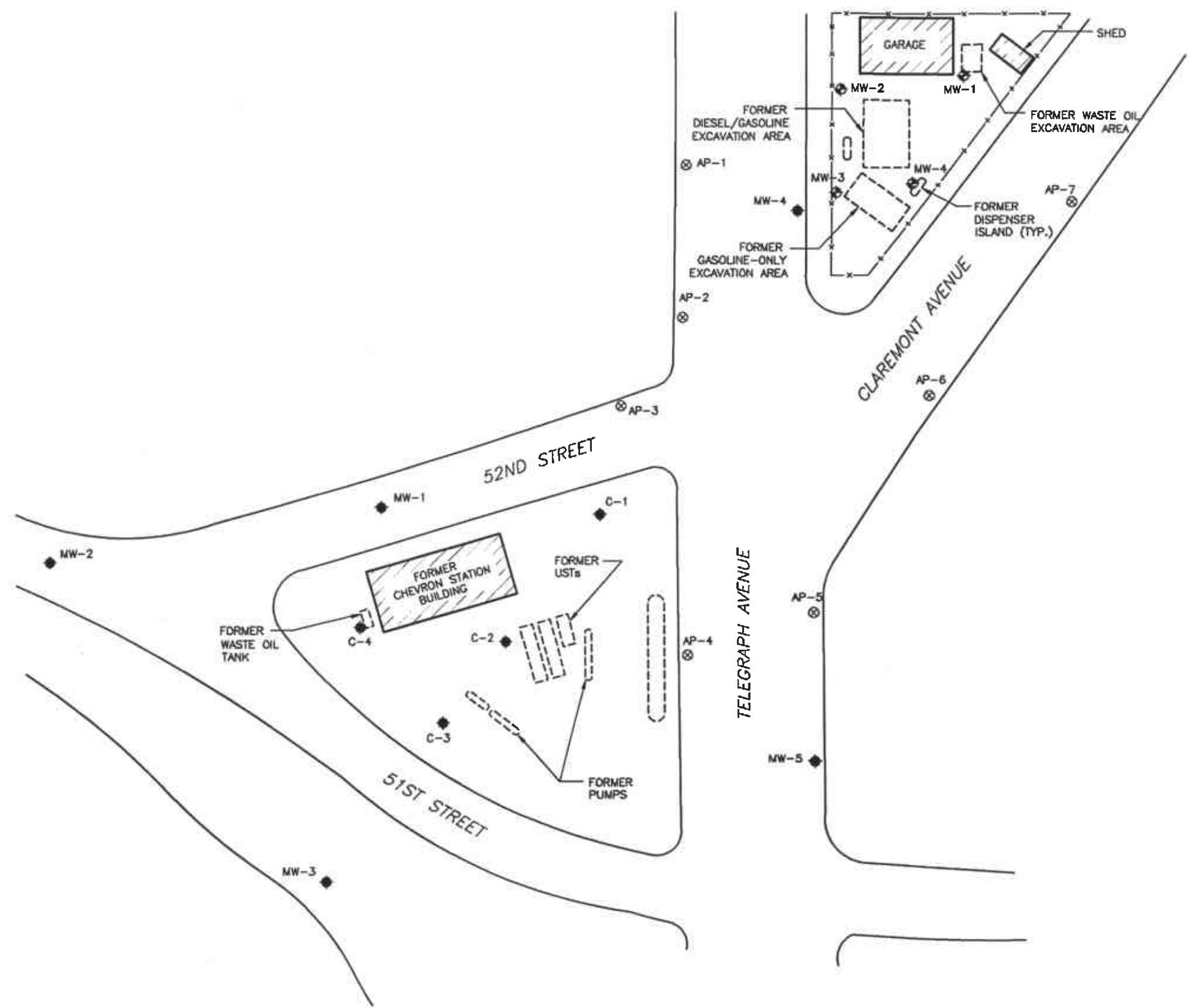
**SITE LOCATION
5200 TELEGRAPH AVE.**

SCALE 1:24,000



ADAPTED FROM U.S.G.S. OAKLAND EAST AND OAKLAND WEST, CALIFORNIA, 7.5 MINUTE TOPO QUADRANGLE, 1959, PHOTOREVISED 1980

	DATE 10/14/96	SITE LOCATION MAP	FIGURE NO. 1
	REVISED		AUTOPRO 5200 TELEGRAPH AVENUE OAKLAND, CALIFORNIA
1340 ARNOLD DRIVE SUITE 126 MARTINEZ, CA 94553	CAD FILE 65521901		



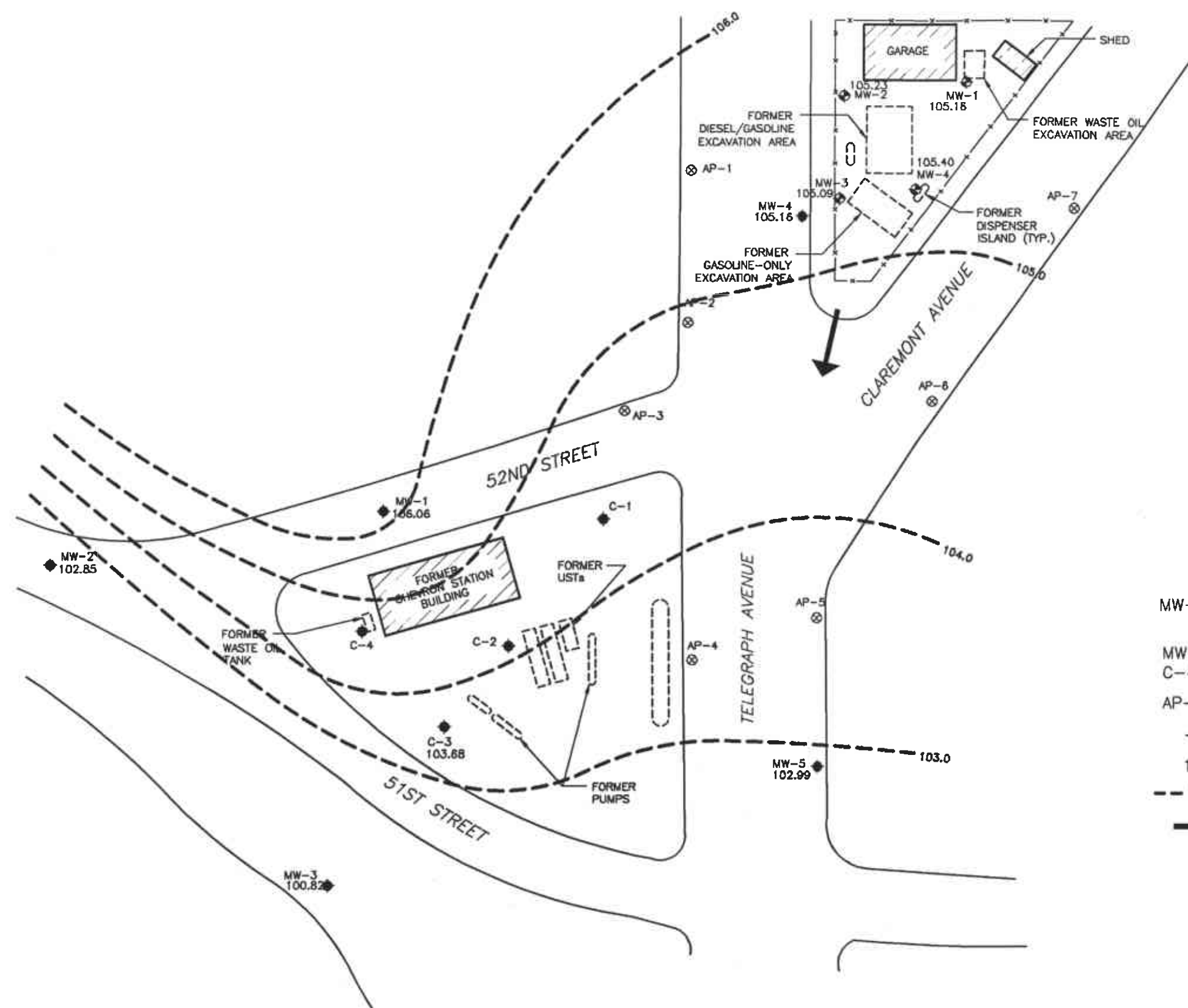
LEGEND

- MW-3 ⊕ GROUND WATER MONITORING WELLS INSTALLED BY ESE
- MW-5 ● GROUND WATER MONITORING WELLS INSTALLED FOR CHEVRON
- C-4 ●
- AP-7 ⊕ SOIL BORING
- x- FENCE



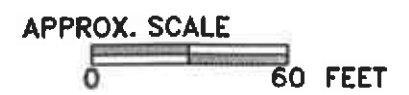
CHEVRON SITE BASE MAP FROM CAMBRIA ENVIRONMENTAL TECHNOLOGY, INC.

	DATE 2/12/96	SITE MAP	FIGURE NO. 2
	REVISED 8/29/96		AUTOPRO 5200 TELEGRAPH AVENUE OAKLAND, CALIFORNIA
1340 ARNOLD DRIVE SUITE 126 MARTINEZ, CA. 94553	CAD FILE 65521902		PROJ. NO. 65-95-219



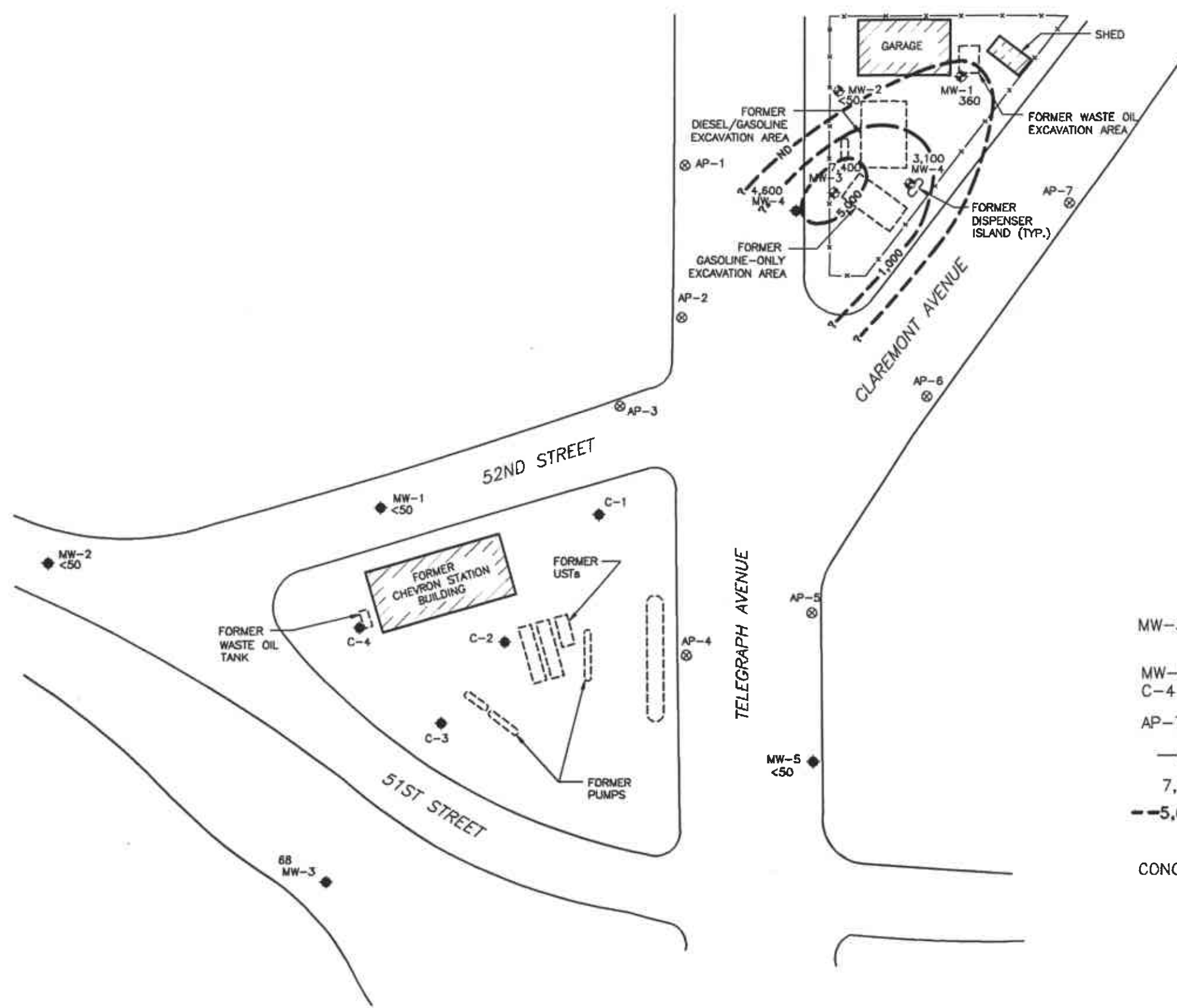
LEGEND

- MW-3 GROUND WATER MONITORING WELLS INSTALLED BY ESE
- MW-5 GROUND WATER MONITORING WELLS INSTALLED FOR CHEVRON
- C-4 GROUND WATER MONITORING WELLS INSTALLED FOR CHEVRON
- AP-7 SOIL BORING
- x- FENCE
- 109.93 GROUND WATER ELEVATION
- - - 100.00 - - - GROUND WATER ELEVATION CONTOUR
- ESTIMATED GROUND WATER FLOW DIRECTION



CHEVRON SITE BASE MAP FROM CAMBRIA ENVIRONMENTAL TECHNOLOGY, INC.
 CHEVRON SITE GROUND WATER ELEVATIONS FROM BLAINE TECH SERVICES, INC.
 GROUND WATER ELEVATIONS FOR AUTOPRO SITE ARE DERIVED FROM AN ASSUMED DATUM.

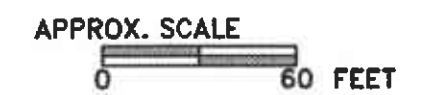
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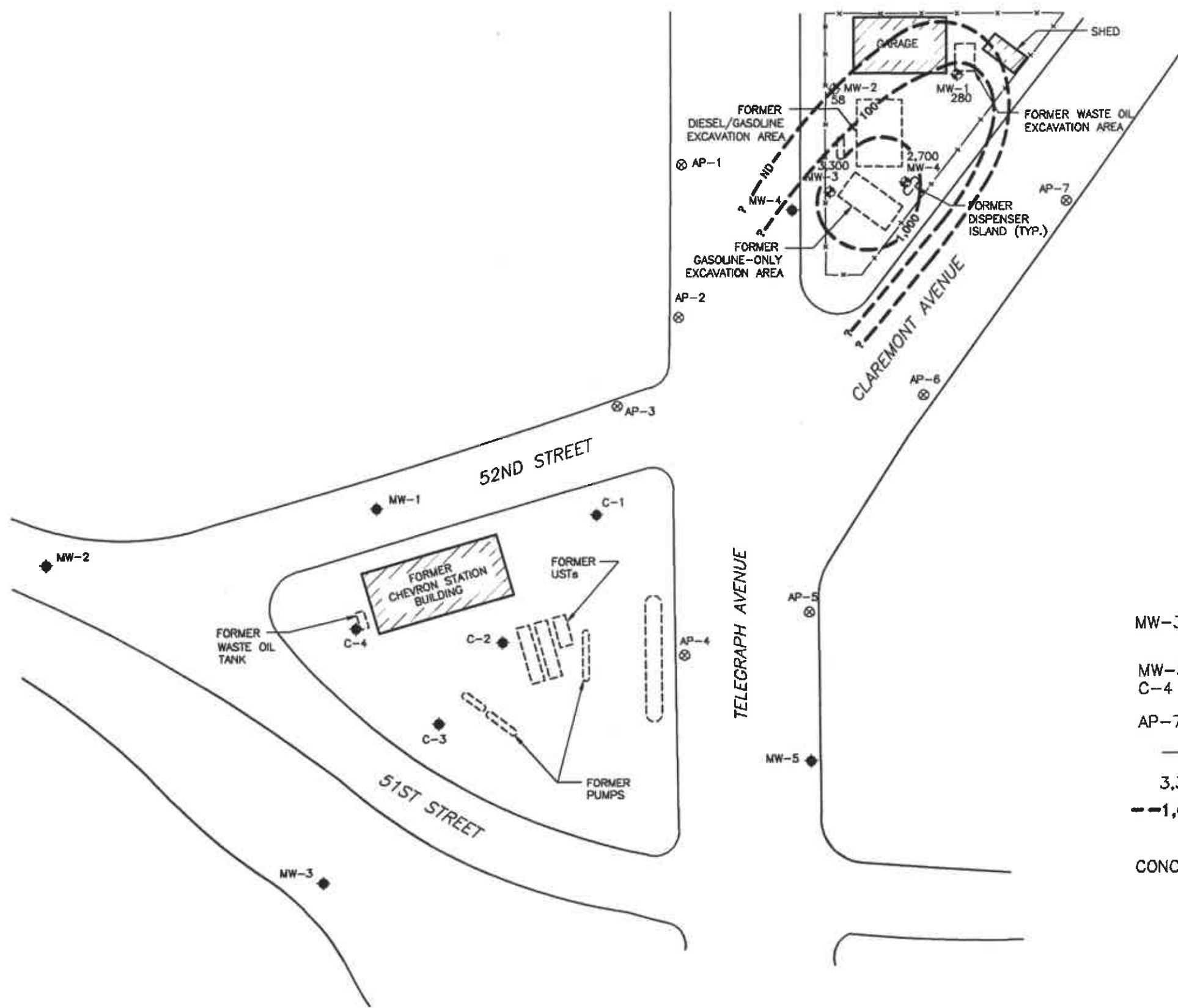
- MW-3 ⊕ GROUND WATER MONITORING WELLS INSTALLED BY ESE/QST
- MW-5 ● GROUND WATER MONITORING WELLS INSTALLED FOR CHEVRON
- C-4 ●
- AP-7 ⊗ SOIL BORING WITH GRAB GROUND WATER SAMPLE
- x- FENCE
- 7,400 CONCENTRATION OF TPH-G IN GROUND WATER
- 5,000-- CONCENTRATION ISOPLETH

CONCENTRATIONS IN MICROGRAMS PER LITER (ug/L) or PARTS PER BILLION (ppb).



CHEVRON SITE BASE MAP FROM CAMBRIA ENVIRONMENTAL TECHNOLOGY, INC.
 CHEVRON WELLS ANALYTICAL DATA FROM BLAINE TECH SERVICES, INC. DATED 12/11/96
 AUTOPRO WELLS ANALYTICAL DATA DATED 12/11/96

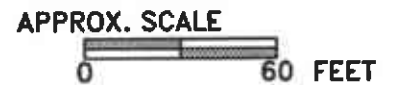
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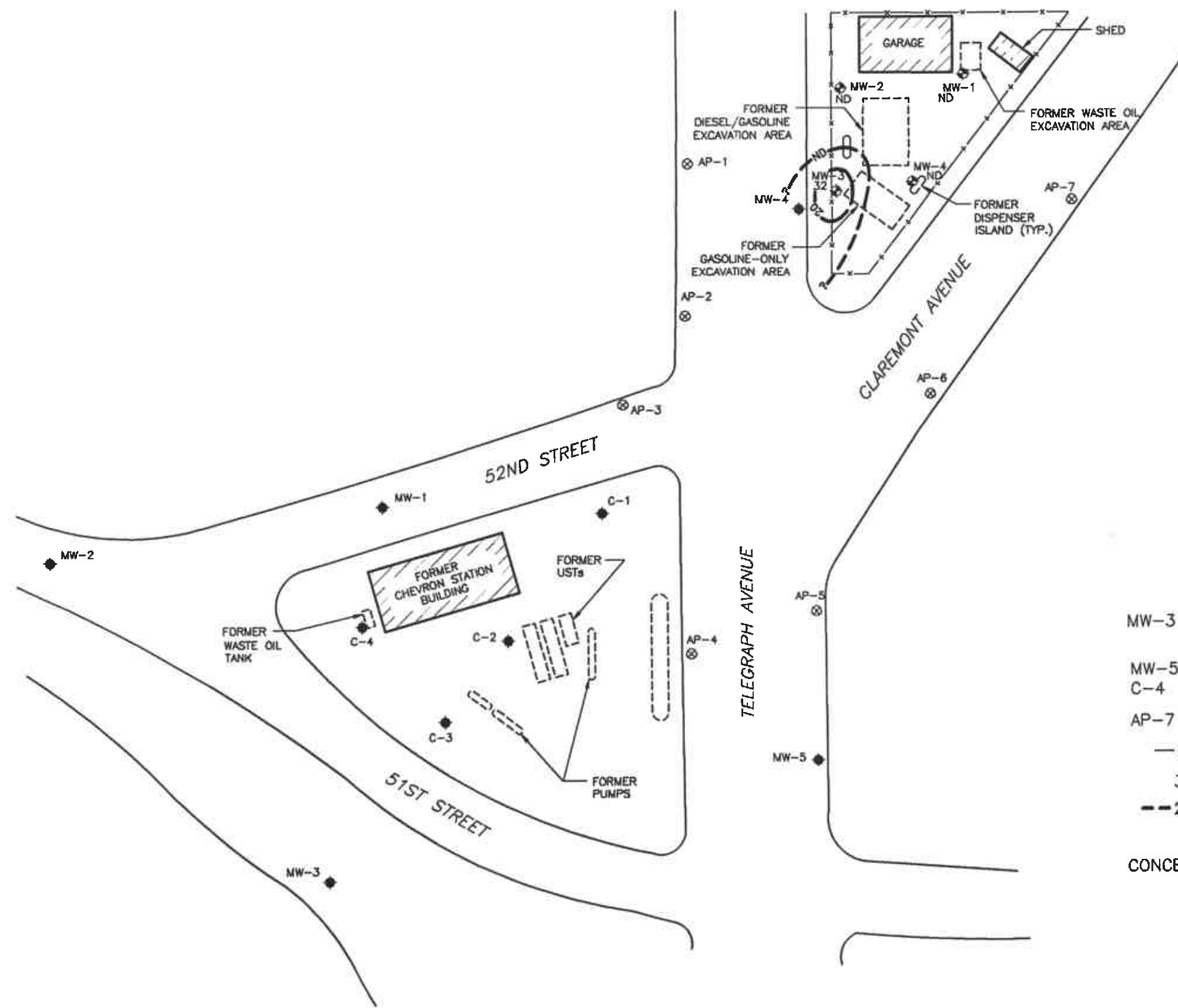
- MW-3 ⊕ GROUND WATER MONITORING WELLS INSTALLED BY ESE/QST
- MW-5 ● C-4 ● GROUND WATER MONITORING WELLS INSTALLED FOR CHEVRON
- AP-7 ⊗ SOIL BORING WITH GRAB GROUND WATER SAMPLE
- x- FENCE
- 3,300 CONCENTRATION OF TPH-D IN GROUND WATER
- 1,000-- CONCENTRATION ISOPLETH

CONCENTRATIONS IN MICROGRAMS PER LITER (ug/L) or PARTS PER BILLION (ppb).



CHEVRON SITE BASE MAP FROM CAMBRIA ENVIRONMENTAL TECHNOLOGY, INC.
 CHEVRON WELLS ANALYTICAL DATA FROM BLAINE TECH SERVICES, INC. DATED 12/11/96
 AUTOPRO WELLS ANALYTICAL DATA DATED 12/11/96

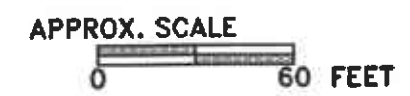
	DATE 8/8/96	ESTIMATED EXTENT OF TPH-D IN GROUND WATER, DECEMBER 1996	FIGURE NO. 5
	REVISED 02/03/97		AUTOPRO 5200 TELEGRAPH AVENUE OAKLAND, CALIFORNIA
1340 ARNOLD # 126 MARTINEZ, CA 94553	DAO FILE 65521905		



LEGEND

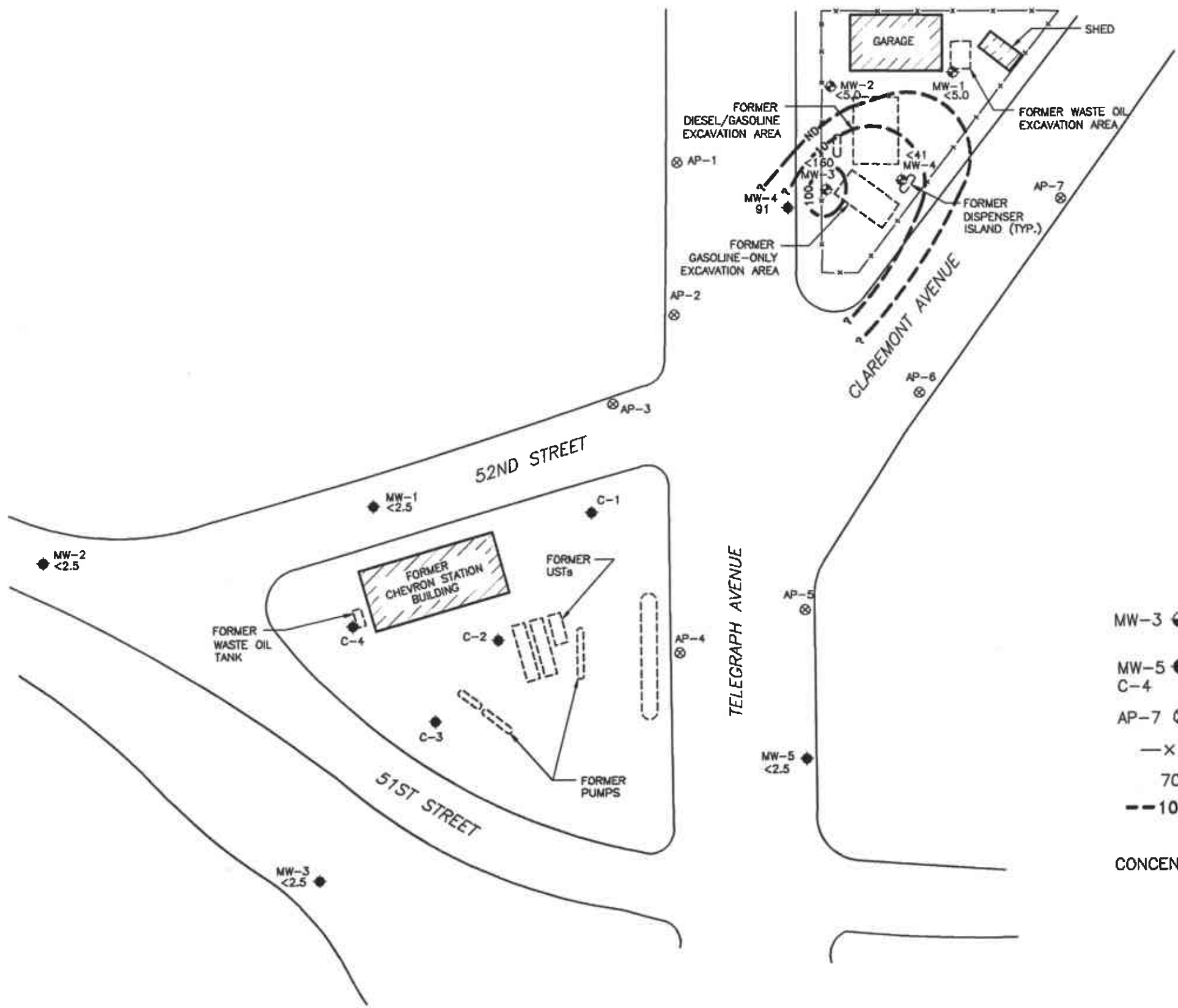
- MW-3 GROUND WATER MONITORING WELLS INSTALLED BY ESE/QST
- MW-5 GROUND WATER MONITORING WELLS INSTALLED FOR CHEVRON
- C-4
- AP-7 SOIL BORING WITH GRAB GROUND WATER SAMPLE
- x- FENCE
- 32 CONCENTRATION OF BENZENE IN GROUND WATER
- 20-- CONCENTRATION ISOPLETH

CONCENTRATIONS IN MICROGRAMS PER LITER (ug/L) or PARTS PER BILLION (ppb).



CHEVRON SITE BASE MAP FROM CAMBRIA ENVIRONMENTAL TECHNOLOGY, INC.
 CHEVRON WELLS ANALYTICAL DATA FROM BLAINE TECH SERVICES, INC. DATED 12/11/96
 AUTOPRO WELLS ANALYTICAL DATA DATED 12/11/96

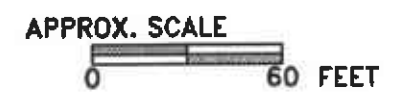
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	REVISED	01/20/98 phx		6
	1340 ARNOLD # 126 MARTINEZ, CA 94553	CAD FILE	65521906	AUTOPRO 5200 TELEGRAPH AVENUE OAKLAND, CALIFORNIA



LEGEND

- MW-3 GROUND WATER MONITORING WELLS INSTALLED BY ESE/QST
- MW-5 GROUND WATER MONITORING WELLS INSTALLED FOR CHEVRON
- C-4 GROUND WATER MONITORING WELLS INSTALLED FOR CHEVRON
- AP-7 SOIL BORING WITH GRAB GROUND WATER SAMPLE
- x- FENCE
- 70 CONCENTRATION OF MTBE IN GROUND WATER
- 100-- CONCENTRATION ISOPLETH

CONCENTRATIONS IN MICROGRAMS PER LITER (ug/L) or PARTS PER BILLION (ppb).



CHEVRON SITE BASE MAP FROM CAMBRIA ENVIRONMENTAL TECHNOLOGY, INC.
 CHEVRON WELLS ANALYTICAL DATA FROM BLAINE TECH SERVICES, INC. DATED 12/11/96
 AUTOPRO WELLS ANALYTICAL DATA DATED 12/11/96

	DATE	01/20/98 phx	ESTIMATED EXTENT OF MTBE IN GROUND WATER, DECEMBER 1997	FIGURE NO.
	REVISED	02/03/97		7
1340 ARNOLD # 126 MARTINEZ, CA 94553	CAD FILE	65521907	AUTOPRO 5200 TELEGRAPH AVENUE OAKLAND, CALIFORNIA	PROJ. NO. 65-95-219

GROUND WATER SAMPLE COLLECTION LOGS

WELL MEASUREMENTS

PROJECT NO. 6595219
 LOCATION 5200 TELEGRAPH AVE
OAKLAND, CA
 STAFF M. RAPAPORT
 DATE AND TIME 12/12/97

WELL NO	PRODUCT LEVEL (FT)	WATER LEVEL (FT)	COMMENTS
MW-1	-	10.28	Bailed standing H ₂ O FROM CASING
MW-2	-	9.79	Bailed standing H ₂ O FROM CASING
MW-3	-	8.81	Bailed standing H ₂ O FROM CASING
MW-4	-	8.95	



SAMPLE COLLECTION LOG

Offering expanded products and services

PROJECT NAME: TRISTAR PARTNERSHIP
PROJECT NO.: 6595219
DATE: 12/12/97

SAMPLE LOCATION I.D.: MW-1
SAMPLER: M. RAPAPORT
PROJECT MANAGER: T. DAIZELL

CASING DIAMETER

2"
4" _____
Other _____

SAMPLE TYPE

Ground Water
Surface Water _____
Treat. Influent _____
Treat. Effluent _____
Other _____

WELL VOLUMES PER UNIT

Well Casing I.D. (Inches)	Gal/Ft.
2.0	0.1632
4.0	0.6528
6.0	1.4690

DEPTH TO PRODUCT: — (ft.) PRODUCT THICKNESS: — (ft.) MINIMUM PURGE VOLUME
DEPTH TO WATER: 10.28 (ft.) WATER COLUMN: 18.64 (ft.) (3 or 4 WC): 9.13 (gal)
DEPTH OF WELL: 28.92 (ft.) WELL CASING VOLUME: 5.04 (gal) ACTUAL VOLUME PURGED: 10 (gal)

TIME	Volume (GAL)	pH (Units)	X1000 E.C. (Micromhos)	Temperature (F)	Turbid. (NTU)	Other
_____	<u>0</u>	<u>6.96</u>	<u>0.42</u>	<u>60.5</u>	_____	<u>MURKY</u>
_____	<u>5</u>	<u>7.12</u>	<u>0.42</u>	<u>64.5</u>	_____	
_____	<u>10</u>	<u>7.16</u>	<u>0.42</u>	<u>64.6</u>	_____	<u>CLAR</u>

INSTRUMENT CALIBRATION

pH/COND./TEMP.: TYPE HYDRAE UNIT# 9508 DATE: 12/12/97 TIME: 6800 BY: MM
TURBIDITY: TYPE _____ UNIT# _____ DATE: _____ TIME: _____ BY: _____

PURGE METHOD

____ Displacement Pump
____ Bailer (Teflon/PVC/SS) Other Submersible Pump

SAMPLE METHOD

Bailer (Teflon/PVC/SS) _____ Dedicated
 Bailer (Disposable) _____ Other

SAMPLES COLLECTED

SAMPLE	ID	TIME	DATE	LAB	ANALYSES
DUPLICATE	<u>MW-1</u>	_____	<u>12/12/97</u>	<u>MM</u>	<u>BTEX/MTBE/TPH-6/TPH-D/TPH-MO</u>
SPLIT	_____	_____	_____	_____	_____
FIELD BLANK	_____	_____	_____	_____	_____

COMMENTS: _____

SAMPLER: [Signature] PROJECT MANAGER _____



ENVIRONMENTAL

A CILCORP COMPANY

SAMPLE COLLECTION LOG

Offering expanded products and services

PROJECT NAME: TRISTAR PARTNERSHIP
PROJECT NO.: 6595219
DATE: 12/12/97

SAMPLE LOCATION I.D.: MW-2
SAMPLER: M. RAPOPORT
PROJECT MANAGER: T. LAZELL

CASING DIAMETER

2"
4" _____
Other _____

SAMPLE TYPE

Ground Water
Surface Water _____
Treat. Influent _____
Treat. Effluent _____
Other _____

WELL VOLUMES PER UNIT

Well Casing I.D. (Inches)	Gal/Ft.
2.0	0.1632
4.0	0.6528
6.0	1.4690

DEPTH TO PRODUCT: - (ft.) PRODUCT THICKNESS: - (ft.) MINIMUM PURGE VOLUME
DEPTH TO WATER: 9.39 (ft.) WATER COLUMN: 14.97 (ft.) (3 or 4 WCV): 7.33 (gal)
DEPTH OF WELL: 24.36 (ft.) WELL CASING VOLUME: 2.44 (gal) ACTUAL VOLUME PURGED: 10 (gal)

TIME	Volume (GAL)	pH (Units)	E.C. (Micromhos)	Temperature (F°)	Turbid. (NTU)	Other
_____	<u>0</u>	<u>7.16</u>	<u>0.46</u>	<u>61.1</u>	_____	<u>CLOUDY</u>
_____	<u>5</u>	<u>7.20</u>	<u>0.44</u>	<u>64.5</u>	_____	↓
_____	<u>10</u>	<u>7.22</u>	<u>0.44</u>	<u>64.5</u>	_____	<u>CLEAR</u>

INSTRUMENT CALIBRATION

pH/COND./TEMP.: TYPE HANNA UNIT # 9508 DATE: 12/12/97 TIME: 0800 BY: ML
TURBIDITY: TYPE _____ UNIT # _____ DATE: _____ TIME: _____ BY: _____

PURGE METHOD

_____ Displacement Pump
_____ Baller (Teflon/PVC/SS) Other
 Submersible Pump

SAMPLE METHOD

Baller (Teflon/PVC/SS) _____ Dedicated
 Baller (Disposable) _____ Other

SAMPLES COLLECTED

	ID	TIME	DATE	LAB	ANALYSES
SAMPLE	<u>MW-2</u>	_____	<u>12/12/97</u>	<u>ML</u>	<u>812/INTB/TPH-6/TPH-D/TPH-M</u>
DUPLICATE	_____	_____	_____	_____	_____
SPLIT	_____	_____	_____	_____	_____
FIELD BLANK	_____	_____	_____	_____	_____

COMMENTS:

SAMPLER: [Signature] PROJECT MANAGER: _____



A CILCORP COMPANY

Offering expanded products and services

SAMPLE COLLECTION LOG

PROJECT NAME: TRISTAR PARTNERSHIP
PROJECT NO: 6595219
DATE: 12/12/97

SAMPLE LOCATION I.D.: MW-3
SAMPLER: M. RAYPORT
PROJECT MANAGER: T. DALZIEL

CASING DIAMETER

2"
4" _____
Other _____

SAMPLE TYPE

Ground Water
Surface Water _____
Treat. Influent _____
Treat. Effluent _____
Other _____

WELL VOLUMES PER UNIT

Well Casing I.D. (inches)	Gal/Ft.
2.0	0.1632
4.0	0.6528
6.0	1.4690

DEPTH TO PRODUCT: - (ft.)
DEPTH TO WATER: 8.81 (ft.)
DEPTH OF WELL: 24.08 (ft.)

PRODUCT THICKNESS: - (ft.) MINIMUM PURGE VOLUME
WATER COLUMN: 15.27 (ft.) (3 or 4 WCY): 1.48 (gal)
WELL CASING VOLUME: 2.49 (gal) ACTUAL VOLUME PURGED: 10 (gal)

TIME	Volume (GAL)	pH (Units)	^{x1000} E.C. (Micromhos)	Temperature (F)	Turbid. (NTU)	Other
	<u>0</u>	<u>7.32</u>	<u>0.73</u>	<u>64.3</u>		
	<u>5</u>	<u>7.34</u>	<u>0.73</u>	<u>64.8</u>		
	<u>10</u>	<u>7.34</u>	<u>0.73</u>	<u>66.2</u>		

INSTRUMENT CALIBRATION

pH/COND./TEMP.: TYPE HYDAC UNIT# 9508 DATE: 12/12/97 TIME: 6:00 BY: ML
TURBIDITY: TYPE _____ UNIT# _____ DATE: _____ TIME: _____ BY: _____

PURGE METHOD

Displacement Pump
 Baller (Teflon/PVC/SS) Other
 Submersible Pump

SAMPLE METHOD

Baller (Teflon/PVC/SS)
 Baller (Disposable) Dedicated
 Other

SAMPLES COLLECTED

SAMPLE	ID	TIME	DATE	LAB	ANALYSES
DUPLICATE	<u>MW-3</u>		<u>12/12/97</u>	<u>ML</u>	<u>BTX/MTBE/TPH-D/TPH-W/TPH-G</u>
SPLIT					
FIELD BLANK					

COMMENTS:

SAMPLER: [Signature]

PROJECT MANAGER _____



ENVIRONMENTAL
A CILCORP COMPANY

Offering expanded products and services

SAMPLE COLLECTION LOG

PROJECT NAME: TRISTAR PARTNERSHIP
PROJECT NO.: 6595219
DATE: 12/12/97

SAMPLE LOCATION I.D.: MW-4
SAMPLER: M. RAPOPORT
PROJECT MANAGER: T. DAIZEI

CASING DIAMETER

2"
4" _____
Other _____

SAMPLE TYPE

Ground Water
Surface Water _____
Treat. Influent _____
Treat. Effluent _____
Other _____

WELL VOLUMES PER UNIT

Well Casing I.D. (inches)	Gal/Ft.
2.0	0.1632
4.0	0.6528
6.0	1.4690

DEPTH TO PRODUCT: — (ft.)
DEPTH TO WATER: 8.95 (ft.)
DEPTH OF WELL: 24.05 (ft.)

PRODUCT THICKNESS: — (ft.) MINIMUM PURGE VOLUME
WATER COLUMN: 15.10 (ft.) (3 or 4 WCV): 7.39 (gal)
WELL CASING VOLUME: 2.46 (gal) ACTUAL VOLUME PURGED: 10 (gal)

TIME	Volume (GAL)	pH (Units)	E.C. (Micromhos)	Temperature (F°)	Turbid. (NTU)	Other
_____	<u>0</u>	<u>7.26</u>	<u>0.55</u>	<u>64.5</u>	_____	<u>cloudy</u>
_____	<u>5</u>	<u>7.24</u>	<u>0.54</u>	<u>64.6</u>	_____	↓
_____	<u>10</u>	<u>7.24</u>	<u>0.54</u>	<u>64.8</u>	_____	<u>CLEAR</u>

INSTRUMENT CALIBRATION

pH/COND./TEMP.: TYPE HYDAC UNIT# 9508 DATE: 12/12/97 TIME: 0800 BY: AMR
TURBIDITY: TYPE _____ UNIT# _____ DATE: _____ TIME: _____ BY: _____

PURGE METHOD

____ Displacement Pump
____ Bailer (Teflon/PVC/SS) Other Submersible Pump

SAMPLE METHOD

____ Bailer (Teflon/PVC/SS) _____ Dedicated
 Bailer (Disposable) _____ Other

SAMPLES COLLECTED

SAMPLE	ID	TIME	DATE	LAB	ANALYSES
DUPLICATE	<u>MW-4</u>	_____	<u>12/12/97</u>	<u>MAI</u>	<u>BE/MEC/TPH-6/TPH-D/TPH-MO</u>
SPLIT	_____	_____	_____	_____	_____
FIELD BLANK	_____	_____	_____	_____	_____

COMMENTS: _____

SAMPLER: [Signature]

PROJECT MANAGER _____

LABORATORY REPORTS AND CHAIN-OF-CUSTODY DOCUMENTATION



McCAMPBELL ANALYTICAL INC.

110 Second Avenue South, #D7, Pacheco, CA 94553
Telephone : 510-798-1620 Fax : 510-798-1622
<http://www.mccampbell.com> E-mail: main@mccampbell.com

QST Environmental 1340 Arnold Drive, Suite 126 Martinez, CA 94553	Client Project ID: #6595219; Tristar Partnership	Date Sampled: 12/12/97
	Client Contact: Micah Rapoport	Date Received: 12/12/97
	Client P.O:	Date Extracted: 12/12/97
		Date Analyzed: 12/12/97

12/22/97

Dear Micah:

Enclosed are:

- 1). the results of 6 samples from your #6595219; Tristar Partnership project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Edward Hamilton, Lab Director



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QST Environmental 1340 Arnold Drive, Suite 126 Martinez, CA 94553	Client Project ID: #6595219; Tristar Partnership	Date Sampled: 12/12/97
	Client Contact: Micah Rapoport	Date Received: 12/12/97
	Client P.O:	Date Extracted: 12/14-12/15/97
		Date Analyzed: 12/14-12/15/97

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g) ⁺	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	% Recovery Surrogate
84064	MW-1	W	360,b,j	ND	ND	0.80	0.82	0.90	102
84065	MW-2	W	ND	ND	ND	ND	ND	ND	91
84066	MW-3	W	7400,c,b	ND<160	32	37	46	90	105
84067	MW-4	W	3100,b,j	ND<41	ND	3.3	7.6	8.9	104
84068	DUP	W	ND	ND	ND	ND	ND	ND	92
84069	TRIP	W	---	ND	ND	ND	ND	ND	90
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit	W		50 ug/L	5.0	0.5	0.5	0.5	0.5	
	S		1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

* cluttered chromatogram; sample peak coelutes with surrogate peak

*The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.



McCAMPBELL ANALYTICAL INC.

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Telephone : 510-798-1620 Fax : 510-798-1622
<http://www.mccampbell.com> E-mail: main@mccampbell.com

QST Environmental 1340 Arnold Drive, Suite 126 Martinez, CA 94553	Client Project ID: #6595219; Tristar Partnership	Date Sampled: 12/12/97
	Client Contact: Micah Rapoport	Date Received: 12/12/97
	Client P.O:	Date Extracted: 12/12/97
		Date Analyzed: 12/12/97

Diesel Range (C10-C23) and Oil-Range (C18+) Extractable Hydrocarbons as Diesel and Motor Oil*

EPA methods modified 8015, and 3550 or 3510; California RWQCB (SF Bay Region) method GCFID(3550) or GCFID(3510)

Lab ID	Client ID	Matrix	TPH(d) ⁺	TPH(mo) ⁺	% Recovery Surrogate
84064	MW-1	W	280,d	ND	112
84065	MW-2	W	58,b	ND	105
84066	MW-3	W	3300,d,b	ND	114 [#]
84067	MW-4	W	2700,d	ND	115 [#]
84068	DUP	W	ND	ND	104
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit	W		50 ug/L	250 ug/L	
	S		1.0 mg/kg	5.0 mg/kg	

*water samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP / STLC / SPLP extracts in ug/L

[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

*The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant; d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment.

QC REPORT FOR HYDROCARBON ANALYSES

Date: 12/12/97

Matrix: Water

Analyte	Concentration (mg/L)			Amount Spiked	% Recovery		
	Sample (#83990)	MS	MSD		MS	MSD	RPD
TPH (gas)	0.0	95.3	94.6	100.0	95.3	94.6	0.8
Benzene	0.0	9.3	9.6	10.0	93.0	96.0	3.2
Toluene	0.0	10.3	10.7	10.0	103.0	107.0	3.8
Ethyl Benzene	0.0	10.7	11.0	10.0	107.0	110.0	2.8
Xylenes	0.0	32.7	33.7	30.0	109.0	112.3	3.0
TPH(diesel)	0	150	140	150	100	93	7.2
TRPH (oil & grease)	0	22300	23800	23700	94	100	6.5

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

QC REPORT FOR HYDROCARBON ANALYSES

Date: 12/14/97

Matrix: Water

Analyte	Concentration (mg/L)			Amount Spiked	% Recovery		RPD
	Sample (#83872)	MS	MSD		MS	MSD	
TPH (gas)	0.0	89.9	86.4	100.0	89.9	86.4	3.9
Benzene	0.0	9.7	9.4	10.0	97.0	94.0	3.1
Toluene	0.0	10.0	9.7	10.0	100.0	97.0	3.0
Ethyl Benzene	0.0	9.9	9.6	10.0	99.0	96.0	3.1
Xylenes	0.0	30.7	29.7	30.0	102.3	99.0	3.3
TPH (diesel)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TRPH (oil & grease)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

QC REPORT FOR HYDROCARBON ANALYSES

Date: 12/15/97

Matrix: Water

Analyte	Concentration (mg/L)			Amount Spiked	% Recovery		
	Sample (#83900)	MS	MSD		MS	MSD	RPD
TPH (gas)	0.0	93.1	94.8	100.0	93.1	94.8	1.8
Benzene	0.0	8.8	8.9	10.0	88.0	89.0	1.1
Toluene	0.0	9.4	9.6	10.0	94.0	96.0	2.1
Ethyl Benzene	0.0	10.3	10.4	10.0	103.0	104.0	1.0
Xylenes	0.0	31.6	31.8	30.0	105.3	106.0	0.6
TPH(diesel)	0	166	166	150	111	110	0.3
TRPH (oil & grease)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

CHAIN OF CUSTODY RECORD

DATE 12/12/97 PAGE 1 OF 1

PROJECT NAME TRISTAR PARTNERSHIP
 ADDRESS 5200 TELEGRAPH AVE.
OAKLAND, CA
 PROJECT NO. 6595219
 SAMPLED BY MICAH RAPOPORT
 LAB NAME MCCAMPBELL ANALYTICAL

				ANALYSES TO BE PERFORMED				MATRIX	
SAMPLE #	DATE	TIME	LOCATION	BTEX/MIBK 8020	TPH-6	TPH-7	TPH-10	MATRIX	NUMBER OF CONTAINERS
MW-1	12/12/97	1200	OAKLAND	X	X	X	X	H ₂ O	5
MW-2	12/12/97	1130	↓	X	X	X	X	H ₂ O	5
MW-3	12/12/97	1230		X	X	X	X	H ₂ O	5
MW-4	12/12/97	1300		X	X	X	X	H ₂ O	5
DUP	12/12/97	-		X	X	X	X	H ₂ O	5
TRIP	12/12/97	-		X	X	X	X	H ₂ O	1



REMARKS (CONTAINER, SIZE, ETC.)

4 VOA's, 1 ILAMBER

- 84064
- 84065
- 84066
- 84067
- 84068
- 84069

RELINQUISHED BY: (signature) [Signature] RECEIVED BY: (signature) MAL. EV. MAL date time 12/12/97 6:23pm

1. _____
 2. _____
 3. _____
 4. _____
 5. _____

TOTAL NUMBER OF CONTAINERS

REPORT RESULTS TO: M. RAPOPORT

SPECIAL SHIPMENT REQUIREMENTS ICE

SAMPLE RECEIPT

INSTRUCTIONS TO LABORATORY (handling, analyses, storage, etc.):

STANDARD TAT

CHAIN OF CUSTODY SEALS

REC'D GOOD CONPTN/COLD

CONFORMS TO RECORD

ICE PRESERVATION
 GOOD CONDITION APPROPRIATE CONTAINERS
 HEAD SPACE ABSENT

QST Environmental 1340 Arnold Drive, Suite 126, Martinez, CA 94553

FAX

Date: 3-13-98

Number of pages including cover sheet: 5

Job Number: 05-95-219

Task Number: -----

To:

Susan Hugo

Alameda County

Environmental Health

Department

Phone: 510-507-6780

Fax phone: 510-337-9335

CC: _____

From:

Thomas D. Dalzell

QST Environmental

Martinez Office

Phone: 510-313-0840

Fax phone: 510-313-0844

REMARKS: Urgent For your review Reply ASAP Please comment

The following is the finalized text. The complete report including signatures, tables, laboratory data and groundwater sample collection logs will be forwarded on Monday.
