

November 1, 1996

Mr. Ondrej Kojnok Tri Star Partnership 2 North Second Street, #1390 San Jose, CA 95113

SUBJECT: THIRD QUARTER 1996 GROUND WATER MONITORING REPORT

AUTOPRO FACILITY

5200 TELEGRAPH AVENUE OAKLAND, CALIFORNIA ESE PROJECT NO. 65-95-219

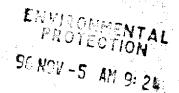
Dear Mr. Kojnok:

Environmental Science & Engineering, Inc. (ESE) is pleased to present the results of third quarter 1996 ground water monitoring activities for the Autopro Facility (site) located at 5200 Telegraph Avenue in Oakland, California (Figure 1 - Location Map). These activities were mandated by the Alameda County Health Care Services Agency (ACHCSA) in a letter dated September 13, 1995. Ground water monitoring activities were completed at the downgradient former Chevron site on September 12, 1996 by Blaine Tech Services, Inc. (Blaine). Due to conflicting site access schedules, ESE performed ground water monitoring activities at the Autopro site on September 24, 1996. The following report describes the activities completed and the results.

FIELD ACTIVITIES

On September 24, 1996, ESE personnel performed ground water monitoring activites at the site. Depths to ground water were measured using an electronic water level meter in four on-site ground water monitoring wells (Figure 2 - Site Map). No evidence of free-product was found in any of the four on-site wells. A minimum of three volumes of ground water was removed from each well using a pre-cleaned disposable bailer and new nylon cord. Temperature, pH, and electrical conductivity parameters were recorded during the well purging process. Ground water samples were collected from the well following the purge process. Ground water sample collection logs, documenting the collected parameters and other information, is presented as an attachment. Ground water was decanted from the disposable bailer into laboratory-supplied glassware. The samples were then labelled and placed in a cooler on ice under proper chain-of-custody documentation for transport to a State-certified analytical laboratory.

Mr. Ondrej Kojnok/Tri Star Partnership November 1, 1996 Page 2



The samples were analyzed by McCampbell Analytical Inc. (McCampbell) for Total Petroleum Hydrocarbons as gasoline (TPH-G), as diesel (TPH-D), and as motor oil (TPH-MO); benzene, toluene, ethylbenzene, and total xylenes (BTEX); and methyl tertiary butyl ether (MTBE) by Environmental Protection Agency (EPA) methods 8015, 8015M, 8015M, 8020, and 8020, respectively. Laboratory reports and chain-of-custody documentation are included as an attachment.

Purge water and equipment rinseate was stored on-site in properly labelled Department of Transportation (DOT)-rated 55-gallon drums pending analysis and proper disposal/recycling.

RESULTS

Depth to ground water in the four on-site wells ranged from 11.51 feet to 12.53 feet below top of casing. Ground water elevations were calculated and are presented in Table 1 - Historical Ground Water Data. Ground water elevation contours were plotted on Figure 3 - Ground Water Elevation Contour Map, September 24, 1996. Ground water was found to flow towards the southwest at an approximate gradient of 0.018 foot per foot (93.46 feet per mile).

TPH-G was detected in wells MW-1, MW-3, and MW-4 at concentrations of 170 μ g/L, 4,800 μ g/L, and 5,300 μ g/L, respectively. The results for samples collected from wells MW-3 and MW-4 were quantified as having broad chromatographic peaks which may be an indication of biologically alteration of the contaminant.

TPH-D was detected in wells MW-1, MW-3, and MW-4 at concentrations of 150 μ g/L, 2,600 μ g/L, and 2,200 μ g/L, respectively.

TPH-MO was detected in well MW-3 at a concentration of 290 μ g/L.

BTEX were detected at concentrations ranging from 0.54 μ g/L to 43 μ g/L in wells MW-1, MW-3, and MW-4. MTBE was detected in wells MW-1, MW-2, and MW-3 at concentrations of 6.5 μ g/L, 9.6 μ g/L, and 42 μ g/L, respectively.

Table 2 - Historical Ground Water Analytical Data is a tabular summary of the laboratory report for this quarter and previous quarters. Figures 4 through 7 graphically depict the estimated extents of TPH-G, TPH-D, TPH-MO, benzene, and MTBE in ground water for the site during this quarter.

Mr. Ondrej Kojnok/Tri Star Partnership November 1, 1996 Page 3

CONCLUSIONS

Based on the results of the third quarter 1996 ground water monitoring activities, ESE concludes the following:

- Ground water flow direction (to the southwest at a gradient of 0.018 ft/ft) compares with previously obtained data for the site.
- Petroleum hydrocarbon-impacted ground water has migrated offsite to the south west (in the general direction of ground water flow) and appears to have affected the downgradient former Chevron site. Technical data presented in this report for the former Chevron site wells were obtained from Blaine.
- There is no evidence for a source of petroleum hydrocarbon contamination upgradient of the site.
- In-situ biodegradation may be occurring based upon the laboratory quantification and field observations.

Mr. Ondrej Kojnok/Tri Star Partnership November 1, 1996 Page 4

CLOSURE

This report has been prepared by Environmental Science & Engineering, Inc. (ESE) for the exclusive use by Mr. Ondrej M. Kojnok, Attorney at Law, and Mr. George Tuma of Autopro, as it pertains to their site located at 5200 Telegraph Avenue in Oakland, California. Our professional services have been performed using that degree of care and skill ordinarily exercised under similar circumstances by other geologists and engineers practicing in this field. No other warranty, expressed or implied, is made as to professional advice in this report.

Sincerely,

ENVIRONMENTAL SCIENCE & ENGINEERING, INC.

Christopher H. Valcheff Senior Staff Geologist

Project Manager

George O. Reid

Senior Geologist

California R.G. No. 3608

Attachments: Figure 1 - Location Map

Figure 2 - Site Map

Figure 3 - Ground Water Elevation Contour Map, September, 1996

Figure 4 - Estimated Extent of TPH-G in Ground Water, September 1996

Figure 5 - Estimated Extent of TPH-D in Ground Water, September 1996

Figure 6 - Estimated Extent of Benzene in Ground Water, September 1996

Figure 7 - Estimated Extent of MTBE in Ground Water, September 1996

Table 1 - Historical Ground Water Elevation Data
Table 2 - Historical Ground Water Analytical Data

Ground Water Sample Collection Logs

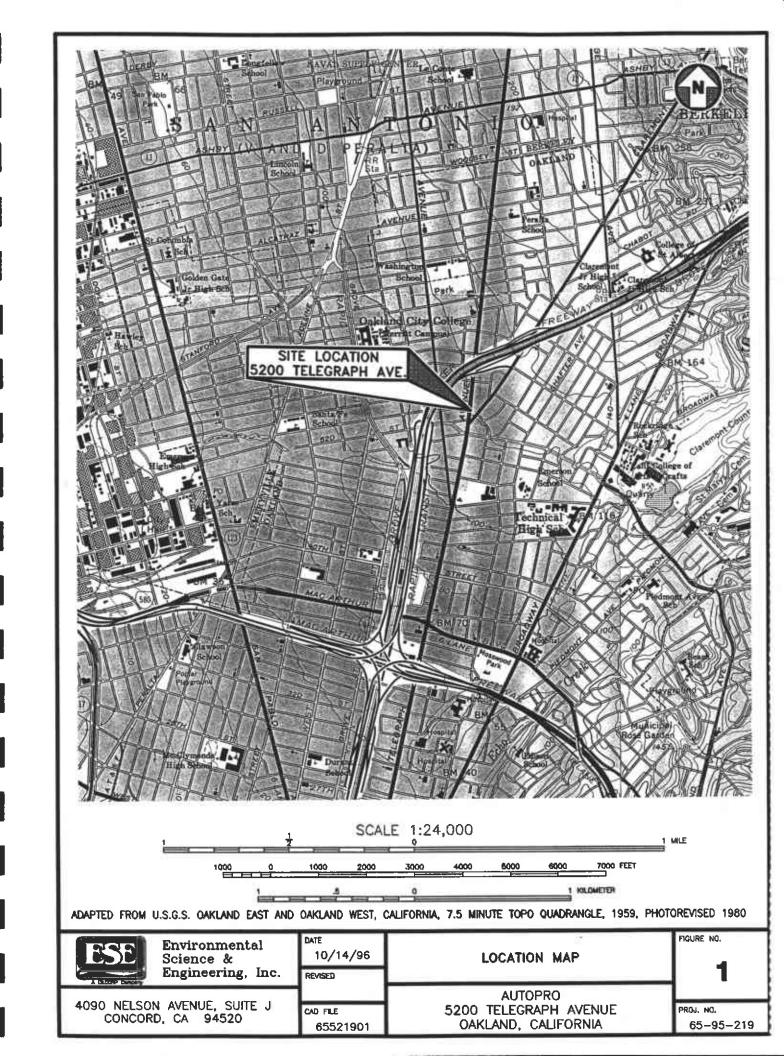
Laboratory Reports and Chain-of-Custody Documentation

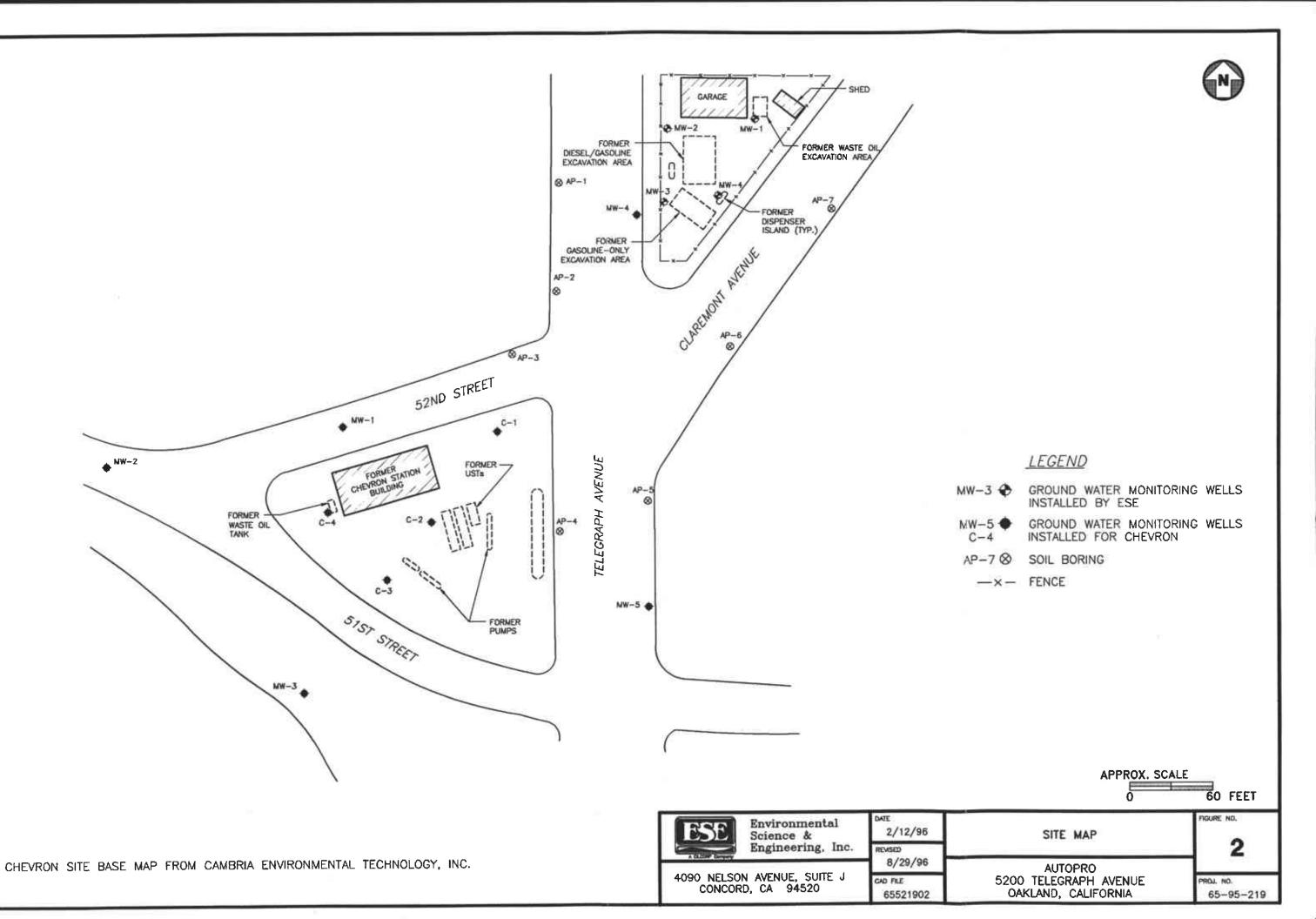
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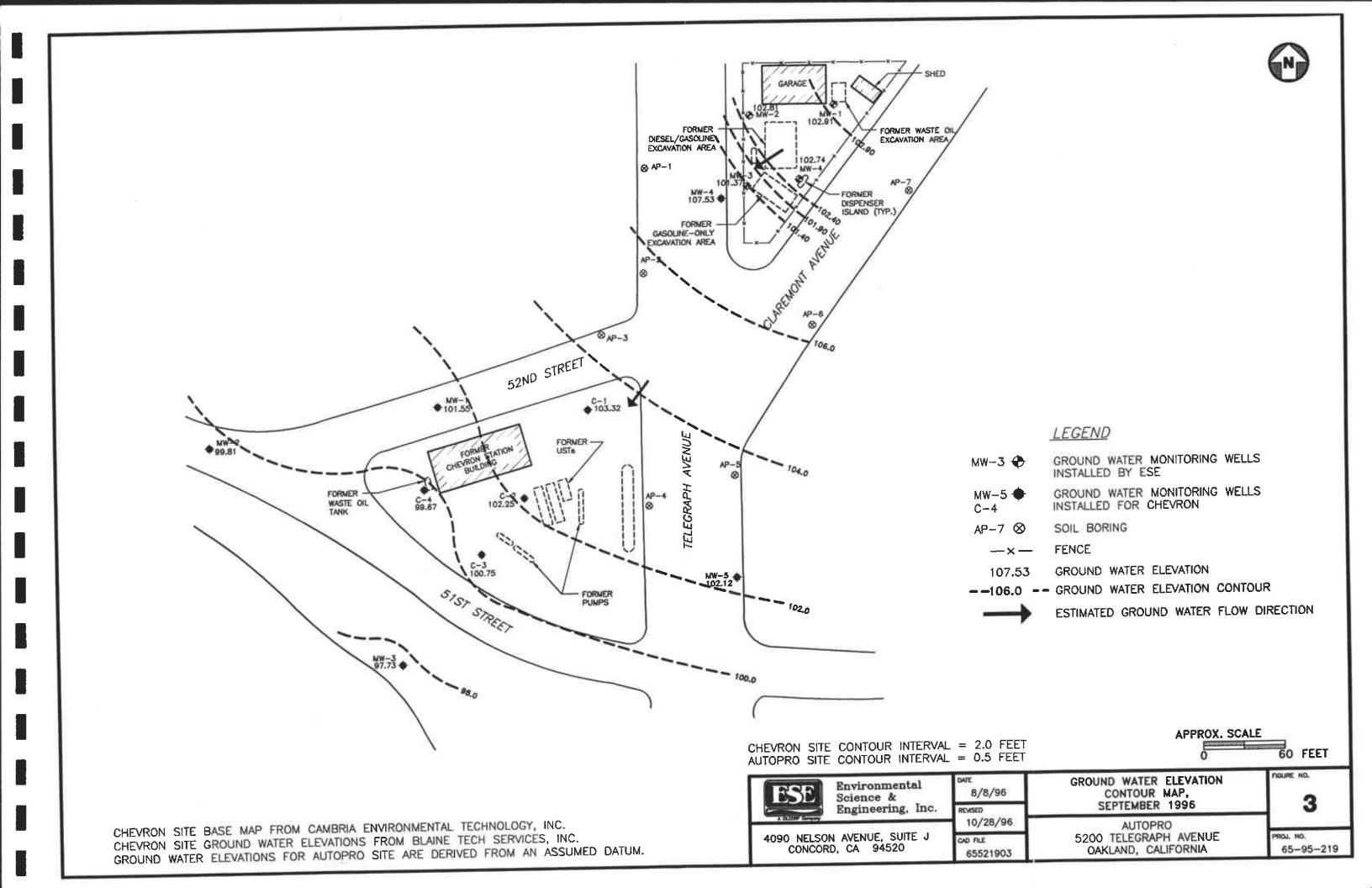
Mr. George Tuma, Autopro

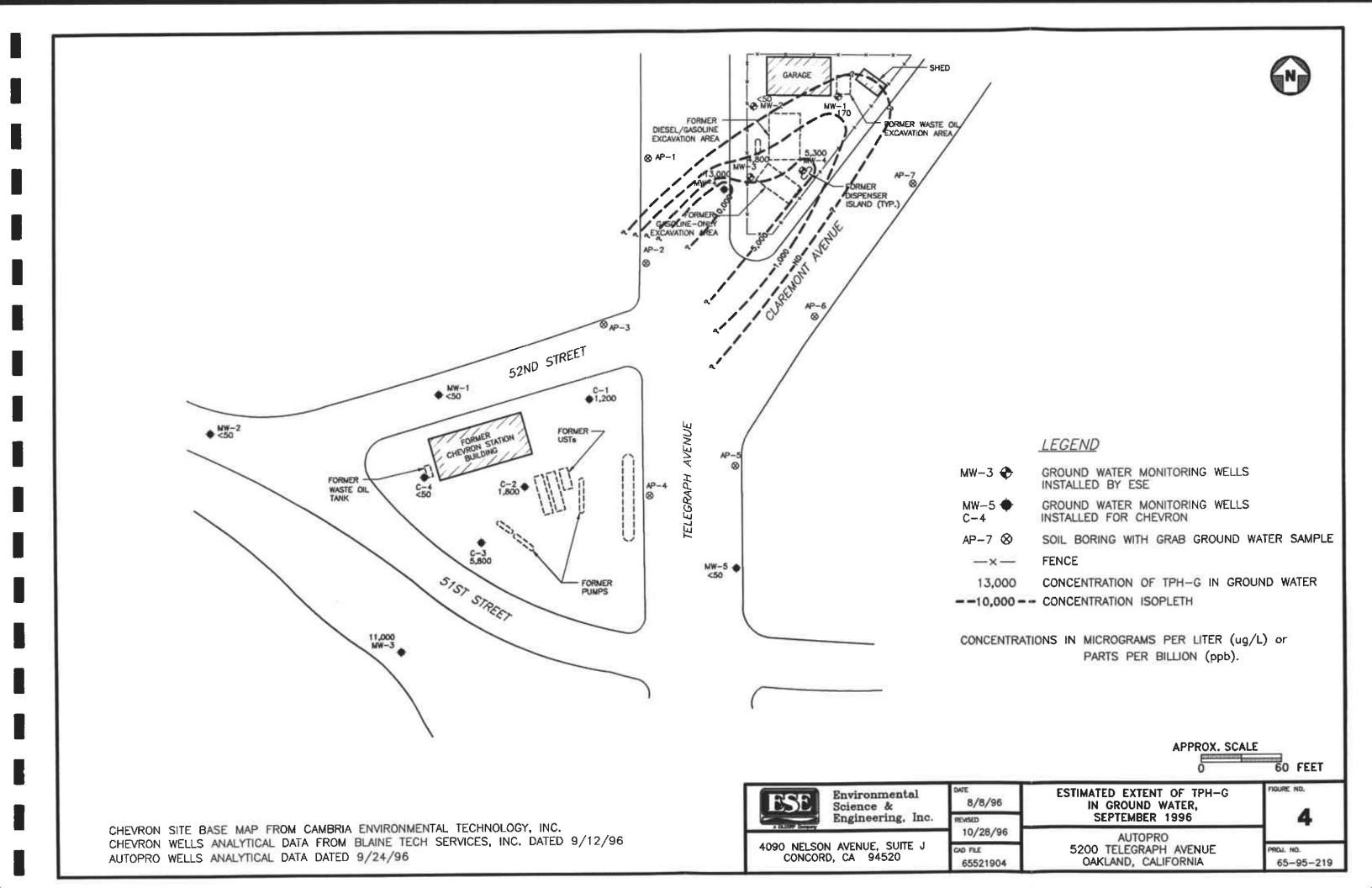
Ms. Susan Hugo, ACHCSA

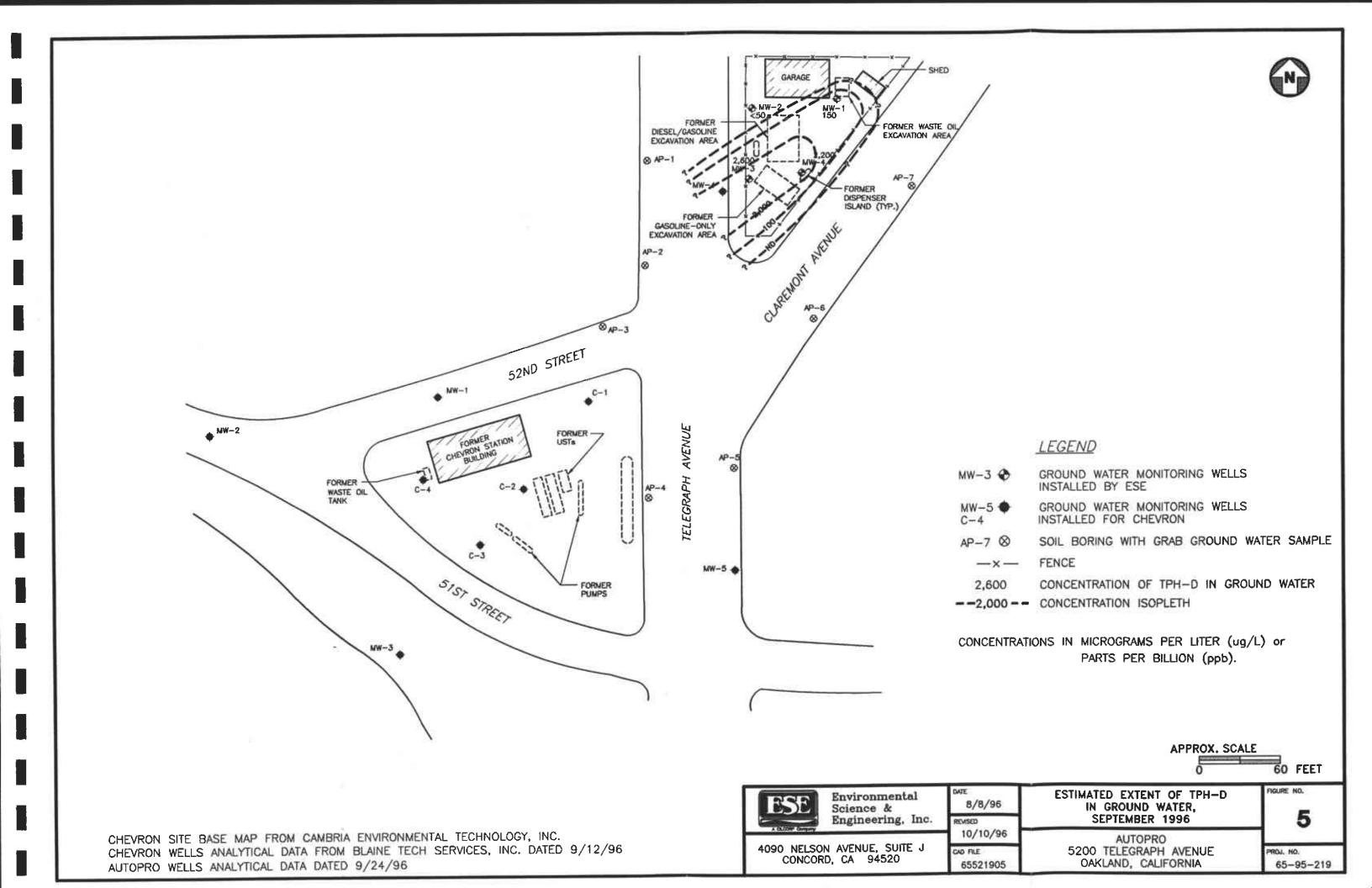
Mr. Kevin Graves, RWQCB-SF Bay Region

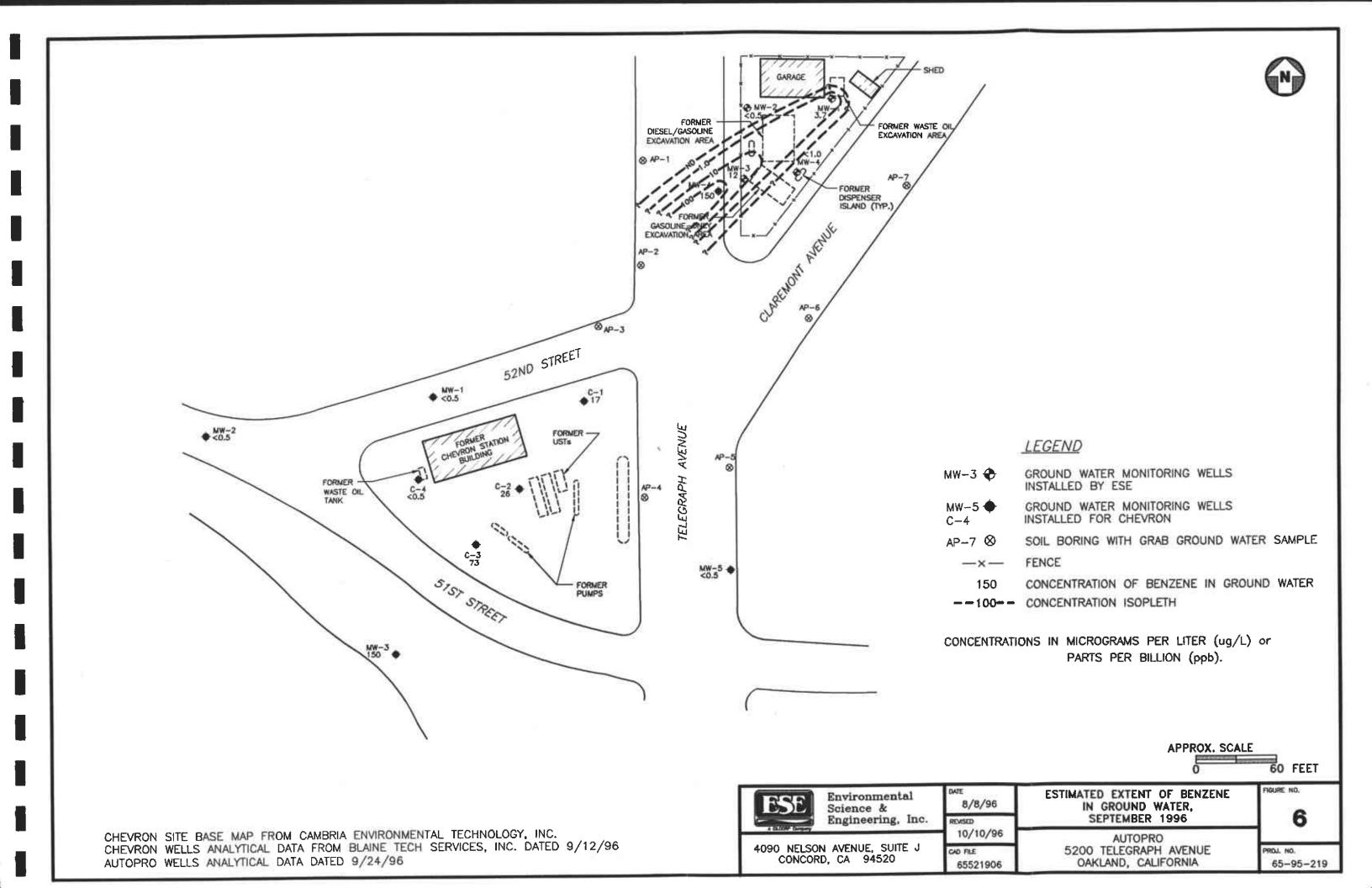












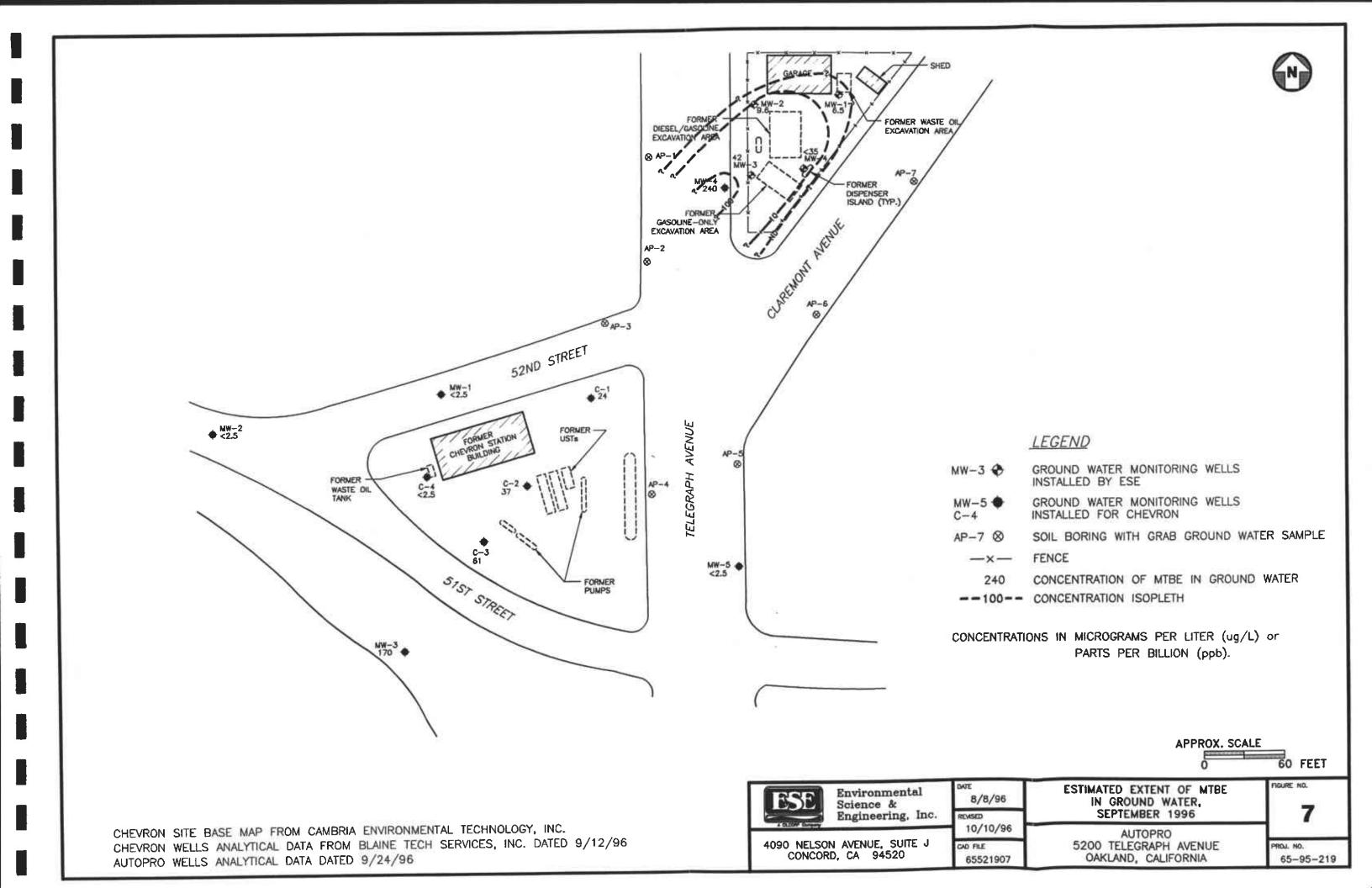


TABLE 1
HISTORICAL GROUND WATER ELEVATION DATA

Tri-Star Partnership Autopro Facility 5200 Telegraph Avenue Oakland, California

Well I.D.	Date	Datum	Depth to Water	Ground Water Elevation
			(feet)	(ft AMSL)
MW-1	04/26/94	115.44	12.69	102.75
	07/20/94		12.39	103.05
	10/21/94		13.06	102.38
	01/18/95		10.14	105.30
	06/26/96		11.90	103.54
	09/24/96		12.53	102.91
MW-2	04/26/94	114.62	11.15	103.47
	07/20/94		11.44	103.18
	10/21/94		12.30	102.32
	01/18/95		9.21	105.41
	06/26/96		11.16	103.46
	09/24/96		11.81	102.81
MW-3	04/26/94	113.90	10.97	102.93
	07/20/94		11.21	102.69
	10/21/94		11.92	101.98
	01/18/95		8.90	105.00
	06/26/96		10.88	103.02
	09/24/96		12.53	101.37
MW-4	04/26/94	114.25	10.97	103.28
	07/20/94		11.16	103.09
	10/21/94		11.68	102.57
	01/18/95		9.02	105.23
	06/26/96		10.77	103.48
	09/24/96		11.51	102.74

Note:

ft AMSL = feet above mean sea level.

TABLE 2

HISTORICAL GROUND WATER ANALYTICAL DATA

Tri-Star Partnership Autopro Facility 5200 Telegraph Avenue Oakland, California

Well I.D.	Date Sampled	TPH-D	TPH-MO	TPH-G	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	VOCs		Į.	letals (mg/L		
		(μg/ L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	cadmium	chromium	lead	nickel	zinc
MW-1	04/26/94	<50		1,400	<0.50	<0.50	4.5	2.1	-	<0.50	0.001	<0.05	<0.005	0.120	<0.10
	07/20/94	100	-	1,200	19	2.5	2.4	1.6	-	-	<0.010	0.220	0.044	0.360	0.350
	10/21/94	130	-	560	8.4	1.1	0.90	1.8		-	<0.010	<0.010	<0.020	0.041	0.077
	01/18/95	240		620	8.5	2.1	1.3	2.3	-	_	<0.010	0.026	<0.020	0.024	0.067
	06/26/96	56 ^{b,d}	<250	180"	<0.50	<0.50	<0.50	<0.50	<5.0		·	-			-
	09/24/96	150 ^d	<250	170 ^{c,b}	3.7	0.92	0.54	0.63	6.5	-	_			-	- 1
MW-2	04/26/94	<50	-	<50	<0.50	<0.50	<0.50	<0.50		<0.50	<0.001	<0.05	<0.005	0.060	<0.10
Ħ I	07/20/94	<50	-	<50	<0.50	<0.50	<0.50	<0.50	-	-	<0.010	0.022	<0.020	0.045	0.068
	10/21/94	<50	-	<50	<0.50	<0.50	<0.50	<0.50	-	-	<0.010	0.031	<0.020	0.027	0.044
	01/18/95	<50	l - 1	<50	<0.50	<0.50	<0.50	<0.50		-	<0.010	0.014	<0.020	0.023	0.045
B 1	06/26/96	<50	<250	<50	<0.50	<0.50	<0.50	<0.50	<5.0	-	-				l
	09/24/96	<50	<250	<50	<0.50	<0.50	<0.50	<0.50	9.6		-		-	-	-
					<u> </u>					<u> </u>	<u> </u>	1		<u></u>	

TABLE 2
HISTORICAL GROUND WATER ANALYTICAL DATA

Tri-Star Partnership Autopro Facility 5200 Telegraph Avenue Oakland, California

Well LD.	Date Sampled	TPH-D	TPH-MO	TPH-G	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	VOCs		N	letals (mg/l		
		(μ g/L)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/ L)	(µg/L)	cadmium	chromium	lead	nickel	zinc
MW-3	04/26/94	<3,000		10,000	70	40	40	50		<30	<0.001	<0.05	0.043	0.100	0.100
	07/20/94	1,400		7,500	120	38	36	39		-	<0.010	0.099	0.140	0.120	0.250
	10/21/94	1,200		6,300	69	37	29	38	-	-	<0.010	<0.010	<0.020	0.036	0.140
	01/18/95	1,600	'	8,000	84	16	48	49	-	-	<0.010	0.046	0.049	0.040	0.110
	06/26/96	2,800 ^{d,f}	<250	6,600°	15	17	23	40	53	l		-	-	-	-
(Dup)	06/26/96	2,700 ^{d,f}	<250	6,600°	14	16	21	37	49	-	-		-	-	_
, , , ,	09/24/96	2,600 ^{b,d}	290	4,800 ^{b,d}	12	11	18	43	42	-	-	-		-	-
											,	<u> </u>			
MW-4	04/26/94	<300	-	6,800	<3.0	<3.0	3.0	4.0	-	<3.0	<0.001	<0.05	0.007	0.060	<0.10
	07/20/94	1,500	-	5,600	35	11	12	17	-	-	<0.010	0.023	<0.020	0.048	0.060
	10/21/94	870	-	4,300	26	19	12	20	-	-	<0.010	0.013	<0.020	<0.020	0.092
	01/18/95	1,300	1 - 1	5,700	19	15	13	16	-	-	<0.010	0.020	<0.020	0.021	0.036
	06/26/96	2,500 ^{d,f}	<250	4,700 ^{b,d}	<0.25	4.8	11	19	30		-	-	-	-	
	09/24/96	2,200b	<250	5,300 ^{b,d}	<1.0	5.3	8.2	8.3	<35	-		-		-	-
(Dup)	09/24/96	2,200 ^b	<250	5,500 ^{b,d}	<1.0	6.6	9.4	8.4	<35	-			-	-	-
								-0.50				}			
TRIP	06/26/96	-	_	<50	<0.50	<0.50	<0.50	<0.50	<5.0	-	_	-	_	-	
	09/24/96	_	_	<50	<0.50	<0.50	<0.50	<0.50	<5.0	_	_	-		-	-
MCL						1.50	700	1,750	35*	<u></u>	0.005	0.05	0**	0.1	5***

Notes:

TPH-D = Total Petroleum Hydrocarbons as Diesel.
TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
MTBE = methyl tertiary butyl ether.
VOCs = Volatile Organic Compounds.

µg/L = micrograms per liter or parts per billion (ppb).

μg/L = milligrams per liter or parts per million (ppm).
mg/L = milligrams per liter or parts per million (ppm).

- < = Jess than listed detection limits.
- -- = not applicable.

- *= unmodified or weakly modified is significant.
- b = heavier gasoline range compounds are significant (aged gasoline?).
- $^{\mathrm{c}}$ = lighter gasoline range compounds (the most mobile fraction) are significant.
- * = gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?
- f = one to a few isolated peaks present.

MCL = primary Maximum Contaminant Limit as defined by the California Department of Health Services (DHS) Drinking Water Standards.

- * = DHS Action Level.
- ** = regulated by the Federal Lead and Copper Rule.
- *** = secondary MCL.

GROUND WATER SAMPLE COLLECTION LOGS



4090 Nelson Avenue, Suite J

SAMPLE COLLECTION LOG

Phone (510) 685-4053

Fax (510) 685-5323

A CILCORP Company				
PROJECT NAME: TRI STAR PARTIERSHIP		SAMPLE LOCAT	ION LD M	w-(
PROJECT NO.: 65-95-219	· .	SAMPLER: CHE	SVALCHESE	-
DATE: SEPT. 24, 1996	•	PROJECT MANA	GER: CHEES!	SALCHER
5/112. S 17.77.110		1100201 1111111	<u></u> -	
		•		
CASING DIAMETER SAMPI	LE TYPE		WELL VOLUM	ES PER UNIT
2"_ × Ground	d Water_≻_		Well Casing	
	e Water		I.D. (inches)	Gal/Ft.
	Influent	I	2.0	0.1632
	Effluent		4.0	0.6528
			6.0	1.4690
				,
· ·				
	THICKNESS:		M PURGE VOL	
	LUMN: (4-39	(ft.) (3)oc4\	vcv): 2 .0.	(gal)
DEPTH OF WELL: 28-92 (ft.) WELL CASI	NG VOLUME: 2	GT (gal) ACTUAL	VOLUME PUR	GED: <u> 8,5 (g</u> al)
	•			
Volume pH	E.C.	Temperature	Turbid.	
	(Micromhos)		(NTU)	Other
TIME (GAL) (Units)	(Microffinos)	(F°)	(1410)	CLEAR
<u> </u>				<u> </u>
0912 7.51	0.71	663		-(
0914 8 7.50	0.72	66.5		
	•			
INSTRUMENT CALIBRATION				
pH/COND./TEMP.: TYPE Hare UNIT#	9305 DAT	E: 9-24-% TIME	:·	BY: CHY
TURBIDITY: TYPE UNIT#				BY:
TONDIDITE. TIPE UNIT#	DAI	THAIL		D1
PURGE METHOD	· •	SAN	IPLE METHOD	•
				,
Displacement PumpOther		Bailer (Teflor		Dedicated
Bailer (Teflon/PVC/SS)Submersible I	² ump	∠Bailer (Dispo	sable)	Other
	•			
SAMPLES COLLECTED		- 145	4514137	
SAMPLE MW-(09 is			ANALY	SES
SAMPLE MW-1 O915 DUPLICATE	7.04	to Markare		_
SPLIT			-	-
FIELD BLANK			-	
	_			
COMMENTS:				
		<u></u>		
			^	^
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		I I KAANACED	· //~ //	~ \1c. _ \~\

Concord, CA 94520



SAMPLE COLLECTION LOG

A CILCUMP Company	
PROJECT NAME: TRI STAR PARTNERSHIP	SAMPLE LOCATION I.D.: MW-Z
PROJECT NO.: 65-95-219	SAMPLER: CHEIS VALCHEFF
DATE: SRPT. 24, 1996	PROJECT MANAGER: CHOIS VAICHERT
CASING DIAMETER SAMPLE T	YPE WELL VOLUMES PER UNIT
2" ✓ Ground Wa	. ×
4" Ground Wa	
Other Surface wa	
Treat. Efflue	
Other	
DEPTH TO PRODUCT:(ft.) PRODUCT THIC	CKNESS:(ft.) MINIMUM PURGE VOLUME
DEPTH TO WATER: // 81 (ft.) WATER COLUM	IN: 12.55 (ft.) (3) or 4 WCV): G 15 (gal)
DEPTH OF WELL: 24.36 (ft.) WELL CASING	VOLUME: 205 (gal) ACTUAL VOLUME PURGED: 6.25 (gal)
Walliam a mild	E.C. Townsenture Turbid
Volume pH TIME (GAL) (Units)	E.C. Temperature Turbid. (Micromhos) (F°) (NTU) Other
TIME (GAL) (Units) 0920 O 7.39	0.83 653 - Blendsler
0922 3 7.35	0.85 65.9
0924 6 7.37	0.81 66.1
INSTRUMENT CALIBRATION	
pH/COND./TEMP.: TYPE #DAE UNIT# 93	08 DATE: 9-24-% TIME: 0800 BY: CHV
TURBIDITY: TYPE UNIT#	DATE: TIME: BY:
111 L 0111#	
PURGE METHOD	SAMPLE METHOD
Displacement PumpOther	Bailer (Teflon/PVC/SS)Dedicated
Bailer (Teflon/PVC/SS)Submersible Pum	DOtherOther
SAMPLES COLLECTED	
ID _ TIME	DATE LAB ANALYSES
SAMPLE MW-Z 0925	9-29-96 Helanerul
DUPLICATE	
SPLIT	
FIELD BLANK	
COMMENTS:	
000111000	
SAMPLER: () \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	PROJECT MANAGER WWW Valley
4090 Nelson Avenue, Suite J Concord, CA 94	



SAMPLE COLLECTION LOG

Fax (510) 685-5323

Phone (510) 685-4053

PROJECT NAME:_ PROJECT NO.:	<u>65-95-219</u>	etneeshP	SAMPLER:	ATION I.D.: <u>Chris Vaiche</u> WAGER:_ <u>Chris</u>	M-3 SF VALCHESF
DATE: SEP	T. 24, 1996		PROJECTIVIA	WAGEII.	
CASING DIAMET	ER	SAMPLE TYPE		MELL AOLUM	IES PER UNIT
		.		Well Casing	
2" <u>X</u>		Ground Water	<u>.</u>	I.D. (inches)	Gal/Ft.
4"		Surface Water Treat. Influent		2.0	0.1632
Other		Treat. Effluent		4.0	0.6528
		Other		6.0	1.4690
		42%		•	
				MINA BUBGE VO	1118.45
DEPTH TO PROD	OUCT:(ft.)	PRODUCT THICKNES	S:(ft.) MINI 1/- 5'5(ft.) (3)	MOM FORGE 40	(gai)(d
DEPTH TO WATE	R: <u>ルメン</u> (ft.)	WATER COLUMN: WELL CASING VOLUI	الرق (۱۱.) (۱۲.) المرق (۱۲.) (۱۲.) المرق (۱۲.)		
DEPTH OF WELL	<u>:24.08 (ft.)</u>	WELL CASING VOLU	VIE. 1755 (gai) AON	57.12 (52. 11) = 1	
			-		
	Volume	pH 、反	C. Temperatu	re Turbid	Other
TIME	(GAL)	(Units) (Micro	mhos) (F°)	(NTU)	Other Buseu Nor/s
0135	<u> </u>	<u>781 </u>	7 66.3	_ 	BOAG 15 1/2
		- 1	66.7		
0937	<u> 3</u>	7.93 /.6	<u> </u>		
	<u> </u>	7.95	60.8		<u>~</u>
<u>@939</u>	* - *		-		
			4 2 3		
INSTRUMENT C	ALIBRATION				
		_ 0200	DATE: 9-24-96	TIME: <u>0800</u>	BY CHV
pH/COND./TEM	IP:: TYPE H	104C UNIT# 9308		TIME:	BY:
TURBIDITY:	TYPE	UNIT#	DATE		
7) - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	IRGE METHOD			SAMPLE METH	OD
				(7) (2)	Dedicated
Displacemer	nt Pump 🔻 🕹	_Other	Bailer (I	reflon/PVC/SS)	Other
Bailer (Teflo	n/PVC/SS) _	_Submersible Pump	Bailer ([Jisposabiej	
SAMPLES COL		TIME	DATE	AB ANA	LYSES
SAMPLE	MW-3	0940	9-24-96 Mc	AMBKIL	
DUPLICATE			<u> </u>		
SPLIT					
FIELD BLANK					
				•	
COMMENTS:					
	N 1 A	77		_^_	Dont.
_	$HH \cap H$	I W	SECTION AND A		Llevil
	VI LL VIC.	√~~√	PROJECT MANAG		-

Concord, CA 94520

4090 Nelson Avenue, Suite J

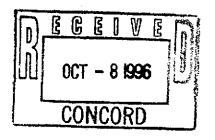


4090 Nelson Avenue, Suite J

SAMPLE COLLECTION LOG

PROJECT NAME: Tel Sine PAR	WERSHIP	SAMPLE LO	OCATION I.D.:	nw-4_	
PROJECT NO.: 65-95-219		SAMPI FR	CHOIS VALCH		
DATE: SEPT Z4, 1996		PROJECT !	MANAGER: كيعيع	VALLHEFF	
DAIL. July 1				ř	
CASING DIAMETER	SAMPLE TYPE		WELL VOLUM	IES PER UNIT	7
2. X	Ground Water X	urt. T	Well Casing 1.D. (inches)	Gal <u>/Ft.</u>	
	Surface Water Treat. Influent	_ ,	2.0	0.1632	÷ .
Other	Treat. Effluent	-	4.0	0.6528	
	Other	- :	6.0	1,4690	
	J. 101		•		
					,
DEPTH TO PRODUCT:(ft.)	PRODUCT THICKNES		NIMUM PURGE VO	rµME 4	_(gal)
DEPTH TO WATER: //s/ (ft.)	WATER COLUMN:(2.54 (ft.) (3	Dr.A-WCV):G!	IBGED: 6 25	_(gal) _(gal)
DEPTH OF WELL: 24.05 (ft.)	WELL CASING VOLUM	AE: <u>といっ</u> (gal) AC	MONE VOLUME PU	11.ULD	"/Siris
	pH E.C). Tempera	ature Turbid.		
Volume	pH E.((Units) (Micros	(F°)	(NTU)	Other	lores
TIME (GAL) 0950 0	791 <u>0.3</u>	1 65.3	<u> </u>	BLALLBILL	4/ 01
0952	7.93 0.6	9 65.	7		-
			<u> </u>	-	- ,
0954	7.95 0.6	7 65.	<u> </u>		- .
			•		
INSTRUMENT CALIBRATION					
TYPE !	4DAC UNIT# 9308	DATE: 9-24-9	6 TIME: <u>08∞</u>	BY: C#/	_
pH/COND./TEMP:: TYPE_M TURBIDITY: TYPE	UNIT#	DATE:	TIME:	BY:	_
TURDUHT.					
				0 D	* * .
PURGE METHOD			SAMPLE METH	טט	
		D_ #	(Teffon/PVC/SS)	Dedica	ted
	_Other		(Tenon/FVC/SS) (Disposable)	Other	
Baller (Teflon/PVC/SS)	Submersible Pump	<u>~</u> Danel	(Diopositio)		
CAMPIEC COLLECTED					÷.
SAMPLES COLLECTED ID	TIME	DATE		LYSES	
SAMPLE MW 4	0955	7-24-96 M	Campsia		-
DUPLICATE	0955	<u>7-24-46</u> M	CAMPBELL		1.
SPLIT				 	. •
FIELD BLANK				 :	1. 5
				* -	<u> - 1 </u>
COMMENTS:		 :			
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, a					2
SAMPLER: Under		PROJECT MANA	GER 10) 685-4053	Fax (510) 685-53	





10/02/96

Dear Chris:

Enclosed are:

- 1). the results of 6 samples from your # 65-95-219; TriStar Partnership project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Edward Hamilton, Lab Director

Environmental Science & Eng., Inc. 4090 Nelson Avenue, Suite J	Client Project ID: #65-95-219; TriStar Partnership	Date Sampled: 09/24/96 Date Received: 09/24/96
Concord, CA 94520	Client Contact: Chris Valcheff	Date Extracted: 09/24-10/02/96
	Client P.O: # SMSA-C-021	Date Analyzed: 09/24-10/02/96
Gasoline Range (C6-C12) Volatil	e Hydrocarbons as Gasoline*, with Methy	vl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030) % Rec. Ethylben-**Xylenes** Lab ID Client ID Matrix $TPH(g)^{\dagger}$ **MTBE** Benzene Toluene Surrogate zene 69386 MW-1 W 170,c,b 6.5 3.7 0.92 0.54 0.63 69387 103 MW-2 W ND 9.6 ND ND ND ND 69388 W 12 43 104 MW-3 4800,b,d 42 11 18 69389 MW-4 5300,b,d ND< 35 ND < 15.3 8,3 103 W 8.2 69390 Dup W 5500,b,d ND< 35 ND < 16.6 9.4 8.4 100 69391 Trip Blank W ND ND ND ND ND ND 102

Reporting Limit unless	W	50 ug/L	5.0	0.5	0.5	0.5	0.5	
otherwise stated; ND means not detected above the reporting limit	S	1.0 mg/kg	0.05	0,005	0.005	0.005	0.005	

^{*} water and vapor samples are reported in ug/L, soil and sludge samples in mg/kg, and all TCLP extracts in mg/L

[#]cluttered chromatogram, sample peak coelutes with surrogate peak

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~ 5 vol. % sediment; j) no recognizable pattern.

Environmental Science & Eng., Inc.	Client Project ID: #65-95-219; TriStar	Date Sampled: 09/24/96	
4090 Nelson Avenue, Suite J	Partnership	Date Received: 09/24/96	
Concord, CA 94520	Client Contact: Chris Valcheff	Date Extracted: 09/24/96	
	Client P.O: # SMSA-C-021	Date Analyzed: 09/25-09/27/96	

Diesel Range (C10-C23) and Oil-Range (C18+) Extractable Hydrocarbons as Diesel and Motor Oil*
EPA methods modified 8015, and 3550 or 3510; California RWOCB (SF Bay Region) method GCFID(3550) or GCFID(3510)

Lab ID	Client ID	Matrix	TPH(d) ⁺	TPH(mo) ⁺	% Recovery Surrogate
69386	MW-1	w	150,d	ND	100
69387	MW-2	w	ND	ND	102
69388	MW-3	w	2600,d,b	290	102
69389	MW-4	W	2200,b	ND	100
69390	Dup	w	2200,ь	ND	100
		ļ			

Reporting I	Limit unless other-	w	50 ug/L	250 ug/L	
wise stated; tected above	ND means not de- the reporting limit	s	1.0 mg/kg	5.0 mg/kg	

^{*} water samples are reported in ug/L, soil and sludge samples in mg/kg, and all TCLP and STLC extracts in mg/L

[&]quot; cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

⁺ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~ 5 vol. % sediment.

QC REPORT FOR HYDROCARBON ANALYSES

Date: 09/24/96-09/25/96 Matrix: Water

	ration	(ug/L)		% Reco	very	
Sample (#69240)	MS	MSD	Amount Spiked	 MS	MSD	RPD
0.0	89.1	98.5	100.0	89.1	98.5	10.0
0.0	10.2	10.2 10.1	10.0 10.0	101.0	102.0 101.0	1.0 1.0
0.0	10.2 31.6	10.4 31.4	10.0	102.0 105.3	104.0 104.7	1.9 0.6
0	159	155	150	106	103	2.4
0	22300	21600	23700	94	91	3.2
	Sample (#69240) 0.0 0.0 0.0 0.0 0.0	Sample (#69240) MS 0.0 89.1 0.0 10.1 0.0 10.2 0.0 10.2 0.0 31.6	(#69240) MS MSD 0.0 89.1 98.5 0.0 10.1 10.2 0.0 10.2 10.1 0.0 10.2 10.4 0.0 31.6 31.4	Sample (#69240) MS MSD Spiked 0.0 89.1 98.5 100.0 0.0 10.1 10.2 10.0 0.0 10.2 10.1 10.0 0.0 10.2 10.4 10.0 0.0 31.6 31.4 30.0	Sample (#69240) MS MSD Spiked MS 0.0 89.1 98.5 100.0 89.1 0.0 101.0 102.0 10.0 10.2 10.1 10.0 102.0 10.0 10	Sample (#69240) MS MSD Spiked MS MSD 0.0 89.1 98.5 100.0 89.1 98.5 0.0 10.1 10.2 10.0 101.0 102.0 10.0 10.

% Rec. = (MS - Sample) / amount apiked x 100

RPD = (MS - MSD) / (MS + MSD) \times 3 \times 100

QC REPORT FOR HYDROCARBON ANALYSES

Date: 09/26/96-09/27/96 Matrix: Water

	Concent	ration	(ug/L)	% Recovery						
Analyte	Sample			Amount			RPD			
	(#69240) 	MS	MSD	Spiked 	MS	MSD				
TPH (gas)	0.0	91.0	91.9	100.0	91.0	91.9	1.0			
Benzene	0.0	9.8	9.5	10.0	98.0	95.0	3.1			
Toluene	0.0	9.8	9.6	10.0	98.0	96.0	2.1			
Ethyl Benzene	j 0.0	9.9	9.7	10.0	99.0	97.0	2.1			
Xylenes	0.0	29.4	28.7	30.0	98.0	95.7	2.4			
TPH (diesel)	0	167	165	150	111	110	1.2			
TRPH (oil & grease)	0	23600	23000	23700	100	97	2.6			

% Rec. = (MS - Sample) / amount spiked \times 100

RPD = (MS - MSD) / (MS + MSD) \times 2 \times 100

QC REPORT FOR HYDROCARBON ANALYSES

Date:

10/02/96

Matrix: Water

1	Concent	ration	(ug/L)	% Recovery						
Analyte	Sample (#69571) 	MS	MSD	Amount Spiked	 MS 	MSD	RPD			
TPH (gas) Benzene Toluene Ethyl Benzene Xylenes	0.0 0.0 0.0 0.0	101.1 9.8 9.8 9.6 28.2	93.1 9.3 9.1 9.2 26.9	100.0 10.0 10.0 10.0 30.0	98.0 98.0 96.0 94.0	93.1 93.0 91.0 92.0 89.7	8.2 5.2 7.4 4.3 4.7			
TPH (diesel)	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
TRPH (oil & grease)	N/A	N/A	N/A	N/A	N/A	N/A	N/A			

% Rec. = (MS - Sample) / amount spiked x 100

RPD = (MS - MSD) / (MS + MSD) \times 2 \times 100

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DATE SERT. 24,19	96 PAGE) of /				CHAI.	N OF	CU	STO	DY R	EC()KU				rironmental
PROJECT NAME TRISTAR PARTNERSHIP			ANALYSES TO BE PERFORM						MED MATRIX					Sci	Science &	
ADDRESS 5200 TELEGRAPH AVE.				To the second								3.0	йс		Eng	ineering, Inc.
CAKLAND, CALIFORNIA				18 J								A A	N C U O M N	400	O Nelson Avenue	Phone (510) 685-4053
PROJECT NO. <u>65-95-219</u>			MATRE SOIS	Š					1		ļ	M A T R I	M N B T E A R I	Suit		Fax (510) 685-5323
SAMPLED BY CHEIS VALCHEFF			MH-G/BITEX/MHBE (EPA ECIS/BCZU) TPH-D/MH-MO(EMECISM)								х	N				
LAB NAME MeCAMPBELL				1/2	1								O E F R S		REMAR CONTAINER, S	KS
SAMPLE # DATE	TIME	LOCATION	Ē	1								MATRIX	3	,,	CONTAINER, B	
mw-1 9-24-9		OAKLAND	×	×								HzO	4	3 VOAc	WHIL; langue to	69386
MW-2	0725		X	یر									4			
MW-3	0940	ļ(X	يز				<u> </u>					4			69387
MW-4	0955	 	×	×					_		_	$\overline{}$	4		<u> </u>	69388
DUP)	0912	<u> </u>	×	<u>×</u>				\perp			_)	4			69389
TRIP			×				<u> </u>					V	1	I VOA	w/HCL	4
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2.			M 04	. 1 ^.	<u> </u>	سمحلهم	<u> </u>				_	RES	SULT	s TO:	REQUIREMENT	S
3. <u>10F/T*</u> _	4	POESENATI	W.			<u> </u>	· 			ļ		Cire	ړ√۷۸۷	HELF	COLD STORAGE	reausport
4 • GOOD C	NOTTION	APPROPRIA		<u> </u>												
5. HEAD SPACE ABSENT Y CONTAINERS									SAMPLE RECEIPT							
INSTRUCTIONS 1	O LABORA	TORY (han	dliı	ng,	ana:	lyse	s, s	stor	age	, et	c.)	:			<u></u>	STODY SEALS
																CONDIN/COLD
STANDARE	TURN AS	PMIT OWN 05	=												CONFORMS TO	RECORD #