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Aqua Science Engineers, Inc. 55 Oak Court, Suite 220, Danville, CA 94526
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May 15, 2007

**QUARTERLY GROUNDWATER MONITORING REPORT
APRIL 2007 GROUNDWATER SAMPLING
ASE JOB NO. 3412**

at
Yee Property
726 Harrison Street
Oakland, CA 94602

Prepared by:
AQUA SCIENCE ENGINEERS, INC.
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1.0 INTRODUCTION

Site Location (Site), See Figure 1

Yee Property
(Previously Former Chan's Shell Station)
726 Harrison Street
Oakland, CA 94602
(510) 444-6583

Responsible Party

Peter Yee
1000 San Antonio Avenue
Alameda, CA 94501

Environmental Consulting Firm

Aqua Science Engineers, Inc. (ASE)
55 Oak Court, Suite 220
Danville, CA 94526
Contact: Robert Kitay, Senior Geologist
(925) 820-9391

Agency Review

Alameda County Health
California Regional Water
Care Services Agency (ACHCSA)
1131 Harbor Bay Pkwy
Suite 250
Alameda, CA 94502
Contact: Mr. Steven Plunkett
(510) 567-6700

Quality Control Board (RWQCB)
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, CA 94612
Contact: Ms. Betty Graham
(510) 622-2433

The following is a report detailing the results of the April 2007 quarterly groundwater sampling at the Yee Property, previously referred to as the former Chan's Shell Station. This sampling was conducted as required by the ACHCSA and RWQCB. ASE has prepared this report on behalf of Peter Yee, the current responsible party, who purchased the property from Kin Chan. This report is intended to supplement the ASE report: "Report of Soil and Groundwater Assessment" dated January 8, 1999.



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2.0 GROUNDWATER FLOW DIRECTION AND GRADIENT

On April 18, 2007, ASE measured the depth to groundwater in all five site monitoring wells using an electric water level sounder. The surface of the groundwater was also checked for the presence of free-floating hydrocarbons or sheen. No free-floating hydrocarbons were observed in any site well. ASE coordinated this groundwater sampling with Conestoga-Rovers and Associates, Inc., (CRA), who is investigating the adjacent property located at 706 Harrison Street, referred to in this report as the former ARCO station, and groundwater elevation levels were measured on the same day. Groundwater elevation data for both sites are presented in Tables One and Two. A groundwater potentiometric surface map illustrating groundwater elevation contours is presented as Figure 2. The groundwater flow direction below the site is generally to the south at a gradient of 0.008 feet/foot.

3.0 GROUNDWATER SAMPLE COLLECTION AND ANALYSIS

On April 18, 2007, ASE collected groundwater samples from all five monitoring wells. Prior to sampling, each well was purged of three well casing volumes of groundwater using disposable polyethylene bailers. Petroleum hydrocarbon odors were noted during the purging and sampling of monitoring wells MW-1, MW-2, MW-4, and MW-5. The parameters pH, temperature, and conductivity were monitored during the well purging, and samples were not collected until these parameters stabilized. Groundwater samples were collected from each well using disposable polyethylene bailers and were decanted from the bottom of the bailers using low-flow emptying devices into 40-ml volatile organic analysis (VOA) vials, pre-preserved with hydrochloric acid. The samples were capped without headspace, labeled, and placed in coolers with wet ice for transport to Kiff Analytical, LLC, (KIFF) of Davis, California under appropriate chain-of-custody documentation. Well sampling field logs are presented in Appendix A. Well sampling purge water was contained in a sealed and labeled 55-gallon steel drum for temporary storage until off-site disposal can be arranged. See Appendix A for copies of the well sampling field logs.

All groundwater samples were analyzed by KIFF for total petroleum hydrocarbons as gasoline (TPH-G), benzene, toluene, ethylbenzene and total xylenes (collectively known as BTEX) and methyl tertiary butyl ether (MTBE) by EPA Method 8260B. The analytical results for this and previous sampling periods are presented in Table Three. The certified analytical report and chain-of-custody documentation are included as Appendix B.

4.0 CONCLUSIONS

- Concentrations of TPH-G, benzene, and MTBE in groundwater samples collected from monitoring well MW-1 decreased, while total ethylbenzene and xylenes concentrations increased.
- Relatively low concentrations of BTEX were detected in groundwater samples collected from monitoring well MW-2.



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- Concentrations of MTBE increased significantly in groundwater samples collected from monitoring well MW-3.
- Concentrations of MTBE decreased significantly in groundwater samples collected from monitoring well MW-4.
- Concentrations of benzene, toluene, ethylbenzene and total xylenes increased slightly in groundwater samples collected from monitoring well MW-5, while MTBE concentrations decreased in the same sample.

The following hydrocarbon concentrations in groundwater remain in excess of Environmental Screening Levels (ESLs) as presented in the "Screening For Environmental Concerns at Sites With Contaminated Soil and Groundwater" document prepared by the California Regional Water Quality Control Board, San Francisco Bay Region dated February 2005.

- Monitoring well MW-1 contained concentrations of TPH-G, benzene, ethylbenzene, xylene and MTBE in excess of the ESLs.
- Monitoring well MW-2 contained concentrations of benzene in excess of the ESLs.
- Monitoring wells MW-3 and MW-4 contained concentrations of MTBE in excess of the ESLs.
- Monitoring well MW-5 contained concentrations of TPH-G, BTEX and MTBE in excess of the ESLs.

5.0 RECOMMENDATION

ASE recommends continued groundwater monitoring on a quarterly basis. The next groundwater sampling is scheduled for June 2007.

Additionally, ASE has received approval from the ACHCSA for a workplan to conduct an in-situ pilot study using chemical oxidation of hydrocarbons in the soil and groundwater beneath the site. In a pre-approval letter from the California Underground Storage Tank Cleanup Fund (USTCF), the pilot study costs were approved. However, the technology was questioned by the USTCF based on their belief of a co-mingled plume situation. The USTCF voiced their concern with the ACHCSA, and the ACHCSA agreed that the plumes of nearby sites may be co-mingled. ASE is awaiting a response from the ACHCSA for guidance of future remedial options for this case.



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6.0 REPORT LIMITATIONS

The results presented in this report represent the conditions at the time of the groundwater sampling, at the specific locations where the groundwater samples were collected, and for the specific parameters analyzed by the laboratory. It does not fully characterize the site for contamination resulting from sources other than the former underground storage tanks and associated plumbing at the site, or for parameters not analyzed by the laboratory. All of the laboratory work cited in this report was prepared under the direction of an independent CAL-DHS certified laboratory. The independent laboratory is solely responsible for the contents and conclusions of the chemical analysis data.

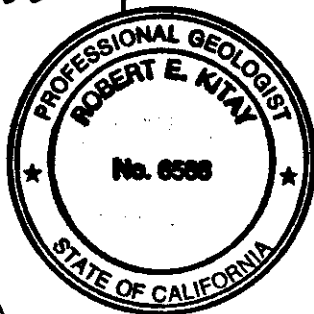
Aqua Science Engineers appreciates the opportunity to provide environmental consulting services for this project, and trust that this report meets your needs. Please feel free to call us at (925) 820-9391 if you have any questions or comments.

Respectfully submitted,

AQUA SCIENCE ENGINEERS, INC.

Michael Rauser
Project Geologist

Robert E. Kitay, P.G., R.E.A.
Senior Geologist



Attachments: Figures 1 and 2
Appendices A and B

cc: Mr. Steven Plunkett, Alameda County Health Care Services Agency
Ms. Betty Graham, RWQCB, San Francisco Bay Region

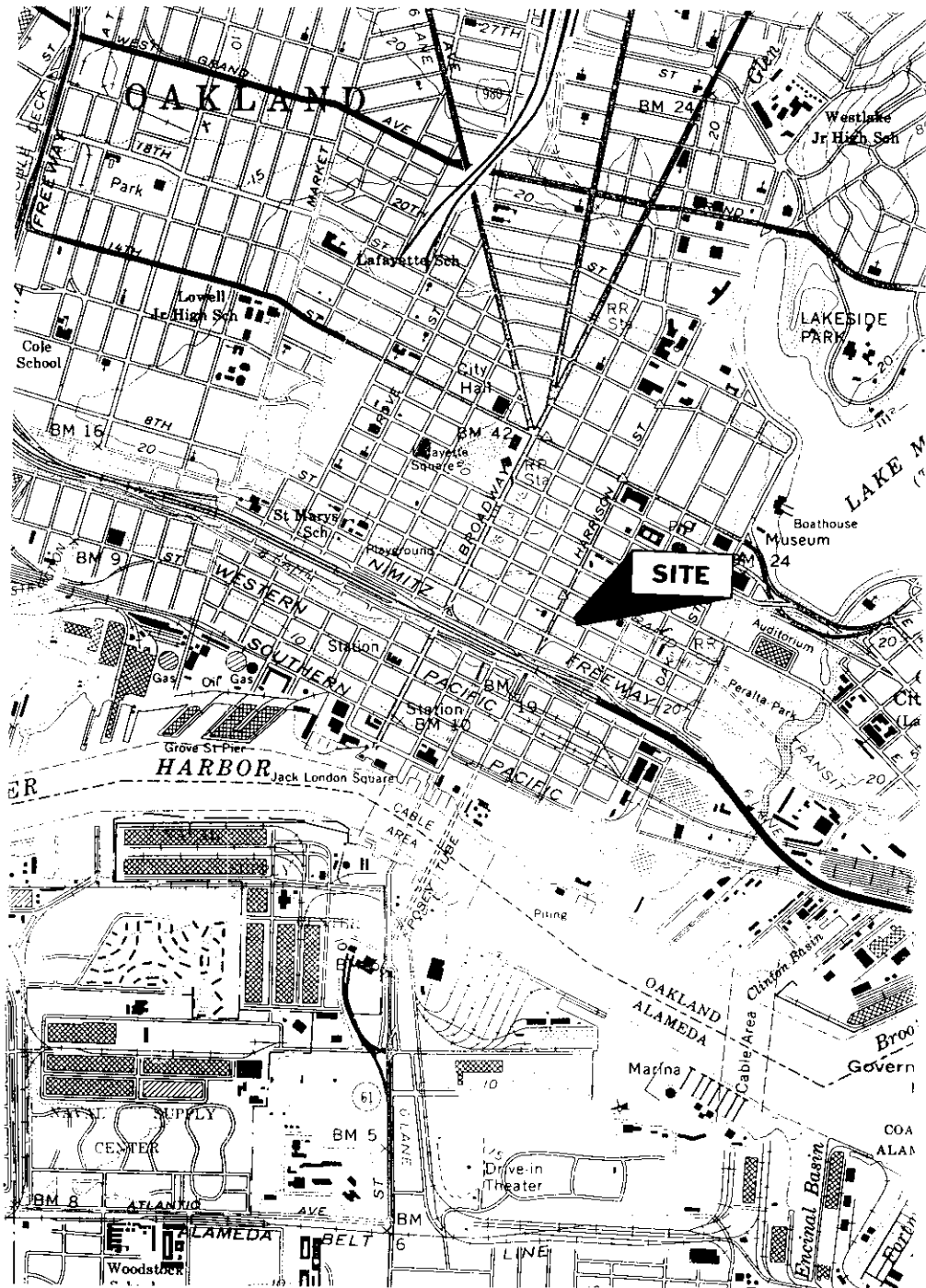


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FIGURES



NORTH



SITE LOCATION MAP	
YEE PROPERTY 726 HARRISON STREET OAKLAND, CALIFORNIA	
AQUA SCIENCE ENGINEERS	Figure 1

8TH STREET



NORTH

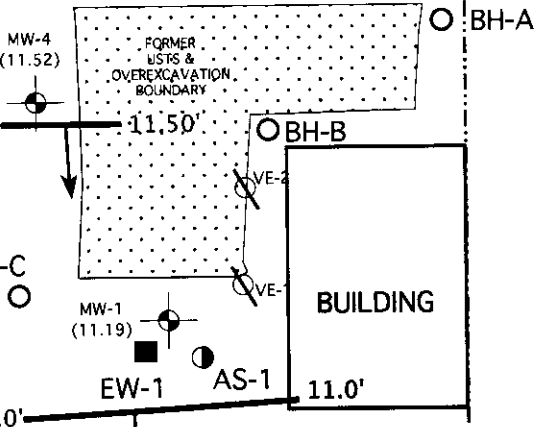
SCALE
1" = 30'

Unocal
MW-7

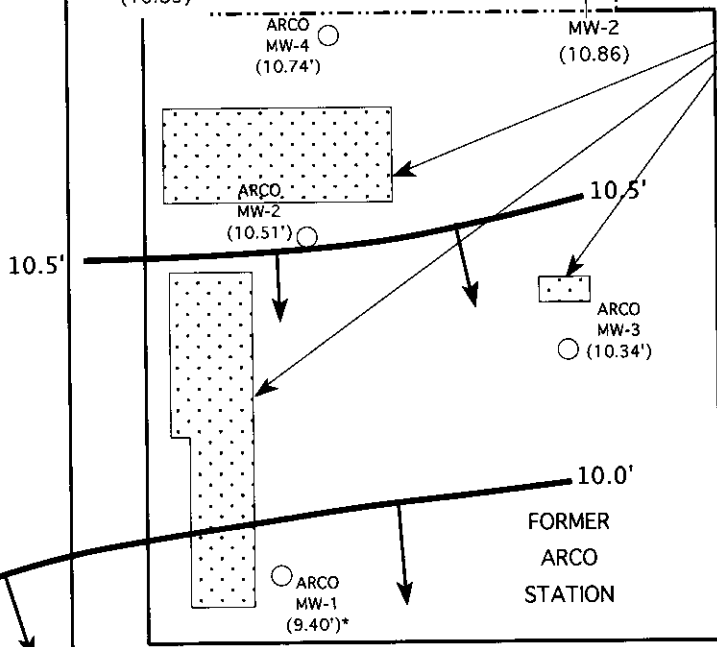
Unocal
MW-8

HARRISON STREET

SUBJECT PROPERTY



FORMER USTs/
OVEREXCAVATIONS



LEGEND

- Approx. Groundwater Flow Direction
- MW-1 ASE Monitoring Well
- MW-1 Former ARCO Monitoring Well
- (11.19) Groundwater elevation, relative to MSL
- Groundwater elevation contour
- * Anomalous data - Not used for countouring

ARCO MW-7 (10.16')



GROUNDWATER ELEVATION CONTOUR MAP - 4/18/07

YEE PROPERTY
726 HARRISON STREET
OAKLAND, CALIFORNIA

AQUA SCIENCE ENGINEERS

Figure 2



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TABLES

TABLE ONE
Groundwater Elevation Data
Yee Property
726 Harrison St., Oakland, CA

Well ID	Date of Measurement	Top of Casing Elevation (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
MW-1	12/15/98	31.95*	17.32	14.63
	3/4/99		15.52	16.43
	6/17/99		16.9	15.05
	8/27/99		17.39	14.56
	12/9/99		18.03	13.92
	3/7/00		15.11	16.84
	6/7/00		16.66	15.29
	10/11/00		18.08	13.87
	1/18/01		17.96	13.99
	4/5/01		16.35	15.60
	7/17/01		16.94	15.01
	10/5/01	28.98	17.35	11.63
	1/18/02		15.40	13.58
	4/11/02		15.76	13.22
	7/8/02		16.17	12.81
	10/9/02		16.72	12.26
	1/29/03		16.26	12.72
	4/11/03		16.56	12.42
	7/18/03		16.42	12.56
	10/9/03		16.88	12.10
	1/28/04		16.10	12.88
	4/7/04		15.43	13.55
	7/23/04		16.41	12.57
	10/12/04		17.73	11.25
	1/29/05		15.02	13.96
	4/28/05		14.99	13.99
	7/19/05		16.36	12.62
	10/18/05		17.82	11.16
	1/23/06		15.80	13.18
	4/12/06		13.24	15.74
	7/10/06		15.64	13.34
10/16/06		17.51	11.47	
1/26/07		18.36	10.62	
4/18/07			17.79	11.19
MW-2	12/15/98	32.40*	18.03	14.37
	3/4/99		16.11	16.29
	6/17/99		17.72	14.68
	8/27/99		Inaccessible	
	12/9/99		Inaccessible	
	3/7/00		Inaccessible	
	6/7/00		17.67	14.73
	10/11/00		18.91	13.49
	1/18/01		18.66	13.74
	4/5/01		16.97	15.43
	7/17/01		17.54	14.86
	10/5/01	29.44	17.98	11.46
	1/18/02		15.87	13.57
	4/11/02		16.36	13.08
	7/8/02		16.72	12.72
	10/9/02		17.33	12.11
	1/29/03		16.82	12.62
	4/11/03		17.15	12.29
	7/18/03		17.05	12.39
	10/9/03		17.52	11.92
	1/28/04		16.70	12.74
	4/7/04		16.02	13.42
	7/23/04		Inaccessible	
	10/12/04		17.31	12.13
	1/29/05		15.46	13.98
	4/28/05		15.79	13.65
	7/19/05		17.25	12.19
	10/18/05		17.72	11.72
	1/23/05		15.65	13.79
	4/12/06		12.33	17.11
	7/10/06		16.58	12.86
10/16/06		18.33	11.11	
1/26/07		19.21	10.23	
4/18/07			18.58	10.86

TABLE ONE
Groundwater Elevation Data
Yee Property
726 Harrison St., Oakland, CA

Well ID	Date of Measurement	Top of Casing Elevation (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
MW-3	12/15/98	31.61 *	17.26	14.35
	3/4/99		15.47	16.14
	6/17/99		16.92	14.69
	8/27/99		17.40	14.21
	12/9/99		18.01	13.60
	3/7/00		16.15	15.46
	6/7/00		16.85	14.76
	10/11/00		18.07	13.54
	1/18/01		17.89	13.72
	4/5/01		16.21	15.40
	7/17/01	16.90	14.71	
	10/5/01	28.64	17.32	11.32
	1/18/02		15.35	13.29
	4/11/02		15.82	12.82
	7/8/02		16.15	12.49
	10/9/02		16.67	11.97
	1/29/03		16.19	12.45
	4/11/03		16.49	12.15
	7/18/03		16.42	12.22
	10/9/03		16.80	11.84
	1/28/03		15.94	12.70
	4/7/04	15.28	13.36	
	7/23/04	16.15	12.49	
	10/12/04	16.63	12.01	
	1/29/05	16.15	12.49	
	4/28/05	14.94	13.70	
	7/19/05	16.25	12.39	
	10/18/05	16.76	11.88	
	1/23/06	15.81	12.83	
	4/12/06	13.22	15.42	
	7/10/06	15.49	13.15	
10/16/06	17.46	11.18		
1/26/07	18.02	10.62		
4/18/07	17.75	10.89		
MW-4	12/15/98	32.53*	17.59	14.94
	3/4/99		15.88	16.65
	6/17/99		17.14	15.39
	8/27/99		17.65	14.88
	12/9/99		18.28	14.25
	3/7/00		15.41	17.12
	6/7/00		17.09	15.44
	10/11/00		18.33	14.20
	1/18/01		18.23	14.30
	4/5/01		16.69	15.84
	7/17/01	17.32	15.21	
	10/5/01	29.58	17.71	11.87
	1/18/02		15.85	13.73
	4/11/02		16.14	13.44
	7/8/02		16.56	13.02
	10/9/02		17.09	12.49
	1/29/03		16.65	12.93
	4/11/03		16.93	12.65
	7/18/03		16.78	12.80
	10/9/03		17.26	12.32
	1/28/04		16.38	13.20
	4/7/04	15.64	13.94	
	7/23/04	16.58	13.00	
	10/12/04	Inaccessible		
	1/29/05	14.90	14.68	
	4/28/05	15.18	14.40	
	7/19/05	16.48	13.10	
	10/18/05	16.99	12.59	
	1/23/06	15.09	14.49	
	4/12/06	13.49	16.09	
	7/10/06	14.99	14.59	
10/16/06	17.29	12.29		
1/26/07	18.17	11.41		
4/18/07	18.06	11.52		

TABLE ONE
Groundwater Elevation Data
Yee Property
726 Harrison St., Oakland, CA

Well ID	Date of Measurement	Top of Casing Elevation (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
MW-5	8/29/01	29.06	17.42	11.64
	1/18/02		15.68	13.38
	4/11/02		16.17	12.89
	7/8/02		16.51	12.55
	10/9/02		17.10	11.96
	1/29/03		16.58	12.48
	4/11/03		16.87	12.19
	7/18/03		16.77	12.29
	10/9/03		17.21	11.85
	1/28/04		16.34	12.72
	4/7/04		15.38	13.68
	7/23/04		16.55	12.51
	10/12/04		17.02	12.04
	1/29/05		15.23	13.83
	4/28/05		15.41	13.65
	7/19/05		16.79	12.27
	10/18/05		17.28	11.78
	1/23/06		15.28	13.78
	4/12/06		13.66	15.40
	7/10/06		16.14	12.92
10/16/06		19.33	9.73	
1/26/07		18.94	10.12	
4/18/07			18.21	10.85

* Top of casing elevation relative to arbitrary project datum

TABLE THREE
Summary of Analytical Results for GROUNDWATER Samples
Yee Property
726 Harrison St., Oakland, CA
All results are in parts per billion (ppb)

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
MW-1						
7/3/97	18,000	2,700	350	450	900	7,400
12/5/98	18,000	1,500	270	260	560	14,000
3/4/99	44,000	2,800	400	440	960	43,000
6/17/99	33,000	2,200	250	460	660	25,000
8/27/99	6,000	1,000	97	190	230	14,000/ 16,000*
12/9/99	15,000	1,500	160	220	420	17,000
3/7/00	9,300	1,500	210	66	530	12,000
6/7/00	26,000**	1,700	< 250	360	580	30,000
10/11/00	13,000**	1,600	< 100	140	160	19,000
1/18/01	14,000**	450	< 100	110	230	9,600
4/5/01	38,000	2,200	180	290	590	35,000
7/17/01	35,000**	1,800	< 100	300	170	35,000
10/5/01	17,000	1,500	210	420	790	27,000
1/18/02	18,000	1,500	120	160	220	22,000
4/11/02	41,000	2,700	210	340	380	30,000
7/8/02	36,000	2,800	140	360	300	31,000
10/9/02	30,000	1,700	310	< 100	< 100	19,000
1/29/03	26,000	2,400	< 100	310	520	20,000
4/11/03	22,000	1,700	< 100	270	580	16,000
7/18/03	40,000	3,200	290	480	830	39,000
10/9/03	54,000**	3,300	< 130	350	310	49,000
1/28/04	26,000***	3,000	310	420	800	31,000
4/7/04	33,000***	2,800	130	310	310	39,000
7/23/04	56,000***	4,500	< 250	390	< 500	53,000
10/12/04	25,000***	1,400	< 250	< 250	< 500	25,000
1/29/05	24,000	1,600	< 100	160	< 200	19,000
4/28/05	< 10,000	2,000	< 100	160	100	34,000
7/19/05	37,000	2,100	83	210	230	28,000
10/18/05	37,000	1,300	< 250	< 250	< 250	23,000
1/24/06	23,000	780	< 100	160	260	11,000
4/12/06	11,000	1,500	87	360	670	17,000
7/10/06	72,000	4,700	< 250	350	< 500	66,000
10/16/06	26,000	1,600	< 250	330	< 500	22,000
1/26/07	7,200	1,500	< 70	140	96	34,000
4/18/07	5,400	1,100	< 50	200	120	21,000

TABLE THREE
Summary of Analytical Results for GROUNDWATER Samples
Yee Property
726 Harrison St., Oakland, CA
All results are in parts per billion (ppb)

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
MW-2						
12/5/98	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
3/4/99	Inaccessible due to car parked over well					
6/17/99	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
8/27/99	Inaccessible due to car parked over well					
12/9/99	Inaccessible due to car parked over well					
3/7/00	Inaccessible due to car parked over well					
6/7/00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
10/11/00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
1/18/01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
4/5/01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
7/17/01	No longer sampled					
7/10/06	< 50	< 0.50	< 0.50	< 0.50	< 1.0	4.5
10/16/07	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.5
1/26/07	< 50	0.55	1.0	< 0.50	1.4	0.97
4/18/07	< 50	1.5	2.6	0.93	3.2	0.64

TABLE THREE
Summary of Analytical Results for GROUNDWATER Samples
Yee Property
726 Harrison St., Oakland, CA
All results are in parts per billion (ppb)

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
MW-3						
12/5/98	6,500	< 50	50	60	502	3,900
3/4/99	2,800	< 25	< 25	< 25	< 25	1,600
6/17/99	1,000	< 10	< 10	< 10	< 10	1,400
8/27/99	230	< 0.5	0.51	0.5	1	1,500/ 1,600*
12/9/99	870**	< 0.5	< 0.5	< 0.5	< 0.5	2,100
3/7/00	150**	4	< 0.5	< 0.5	< 0.5	830
6/7/00	140**	< 0.5	< 0.5	< 0.5	< 0.5	1,100
10/11/00	620**	< 5.0	< 5.0	< 5.0	< 5.0	1,500
1/18/01	1,200**	< 5.0	< 5.0	< 5.0	< 5.0	1,000
4/5/01	1,700**	< 5.0	< 5.0	< 5.0	< 5.0	1,900
7/17/01	1,400**	< 10	< 10	< 10	< 10	1,700
10/5/01	< 1,000	< 10	< 10	< 10	< 10	1,700
1/18/02	1,600	26	20	16	54	2,100
4/11/02	2,600	21	16	< 10	21	2,300
7/8/02	2,800	< 10	< 10	< 10	< 10	3,800
10/9/02	6,000	< 50	< 50	< 50	< 50	4,900
1/29/03	1,800	< 10	< 10	< 10	< 10	2,300
4/11/03	2,900	< 25	< 25	< 25	< 25	3,100
7/18/03	3,400	< 10	< 10	< 10	< 10	3,200
10/9/03	2,300	< 10	< 10	< 10	< 10	2,700
1/28/03	1,700**	< 10	< 10	< 10	< 10	2,900
4/7/04	2,700**	< 10	< 10	< 10	< 20	3,600
7/23/04	4,200**	< 25	< 25	< 25	< 50	4,900
10/12/04	5,000**	< 50	< 50	< 50	< 100	5,900
1/29/05	< 1,000	< 10	< 10	< 10	< 20	3,100
4/28/05	< 200	< 2.0	< 2.0	< 2.0	< 2.0	1,300
7/19/05	4,400	< 20	< 20	< 20	< 40	3,000
10/18/05	18,000	< 50	< 50	< 50	< 50	6,800
1/24/06	17,000	< 100	< 100	< 100	< 200	7,000
4/12/06	< 200	< 2.0	< 2.0	< 2.0	< 2.0	7,800
7/10/06	11,000	< 100	< 100	< 100	< 200	12,000
10/16/06	< 10,000	< 100	< 100	< 100	< 100	17,000
1/26/07	< 200	< 2.0	< 2.0	< 2.0	< 2.0	4,000
4/18/07	< 900	< 9.0	< 9.0	< 9.0	< 9.0	11,000

TABLE THREE
Summary of Analytical Results for GROUNDWATER Samples
Yee Property
726 Harrison St., Oakland, CA
All results are in parts per billion (ppb)

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
MW-4						
12/5/98	880	3	< 0.5	< 0.5	< 0.5	950
3/4/99	3,800	< 25	< 25	< 25	< 25	3,700
6/17/99	2,700	< 25	< 25	< 25	< 25	2,700
8/27/99	440	4.7	1.1	0.58	1.3	1,600/ 1,700*
12/9/99	1,100**	< 2.5	< 2.5	< 2.5	< 2.5	1,700
3/7/00	< 250	< 2.5	< 2.5	< 2.5	< 2.5	1,700
6/7/00	530**	8.8	< 2.5	< 2.5	< 2.5	440
10/11/00	700**	3.9	< 2.5	< 2.5	< 2.5	680
1/18/01	2,000**	< 2.5	< 2.5	< 2.5	< 2.5	780
4/5/01	810**	< 2.5	< 2.5	< 2.5	< 2.5	620
7/17/01	880**	< 2.5	< 2.5	< 2.5	< 2.5	570
10/5/01	550**	< 2.5	< 2.5	< 2.5	< 2.5	710
1/18/02	960**	< 5.0	< 5.0	< 5.0	< 5.0	1,300
4/11/02	1,100**	< 5.0	< 5.0	< 5.0	< 5.0	550
7/8/02	1,200**	< 5.0	< 5.0	< 5.0	< 5.0	890
10/9/02	1,300**	< 5.0	< 5.0	< 5.0	< 5.0	880
1/29/03	530**	< 1.0	< 1.0	< 1.0	< 1.0	190
4/11/03	690**	< 2.5	< 2.5	< 2.5	< 2.5	310
7/18/03	1,600**	< 10	< 10	< 10	< 10	1,300
10/9/03	1500***	< 10	< 10	< 10	< 10	1,400
1/28/04	1,200**	< 10	< 10	< 10	< 10	1,900
4/7/04	1,900**	< 10	< 10	< 10	< 20	2,200
7/23/04	1,800**	< 10	< 10	< 10	< 20	1,600
10/12/04	Inaccessible due to car parked over well					
1/29/05	< 1,300	< 13	< 13	< 13	< 25	3,900
4/28/05	510	< 1.5	< 1.5	< 1.5	< 1.5	510
7/19/05	5,400	< 50	< 50	< 50	< 100	2,700
10/18/05	10,000	< 50	< 50	< 50	< 50	9,000
1/24/06	10,000	< 100	< 100	< 100	< 200	8,300
4/12/06	1,900	< 10	< 10	< 10	< 20	2,200
7/10/06	750	5.4	< 5.0	< 5.0	< 10	790
10/16/06	2,400	< 10	< 10	< 10	< 10	2,200
1/26/07	250	< 1.5	< 1.5	< 1.5	< 1.5	7,000
4/18/07	< 400	< 4.0	< 4.0	< 4.0	< 4.0	2,300

TABLE THREE
Summary of Analytical Results for GROUNDWATER Samples
Yee Property
726 Harrison St., Oakland, CA
All results are in parts per billion (ppb)

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
MW-5						
8/29/01	14,000	1,300	470	230	800	14,000
1/18/02	24,000	3,200	1,300	390	1,500	5,700
4/11/02	23,000	2,700	980	38	950	4,300
7/8/02	19,000	3,300	25	360	1,100	2,100
10/9/02	24,000	2,800	990	360	820	2,400
1/29/03	17,000	2,100	1,400	380	1,400	< 250
4/11/03	26,000	2,900	2,200	590	2,200	630
7/18/03	26,000	3,500	1,700	480	1,300	1,300
10/9/03	27,000	3,800	1,900	510	1,700	1,200
1/28/04	29,000	4,800	2,900	770	2,300	3,300
4/7/04	23,000	4,400	2,700	720	2,200	1,700
7/23/04	29,000	5,200	2,200	810	1,400	2,200
10/12/04	26,000	4,300	2,000	670	1,300	2,200
7/18/03	8,200	650	77	99	140	4,300
10/9/03	5,700**	500	28	53	35	3,600
1/28/04	17,000***	1,600	90	250	280	9,700
4/7/04			No longer sampled			
1/24/06	21,000	1,800	1,200	270	820	13,000
7/10/06	45,000	3,700	2,600	650	1,800	23,000
10/16/06	66,000	4,200	3,300	800	2,100	35,000
1/26/07	30,000	3,200	2,600	610	2,400	38,000
4/18/07	30,000	4,300	3,300	800	2,600	27,000
ESL	100	1	40	30	20	5

Notes:

* EPA Method 8020/EPA Method 8260 (MTBE confirmation)

** Hydrocarbon reported in the gasoline range does not match the laboratory gasoline standard

*** Sample contains a discrete peak in addition to gasoline

ESL = Environmental screening levels presented in the "Screening For Environmental Concerns at Sites With Contaminated Soil and Groundwater (July 2003)" document prepared by the California Regional Water Quality Control Board, San Francisco Bay Region.

Most current data is in **Bold**

Non-detectable concentrations noted by the less than sign (<) followed by the laboratory method reporting limit.



Aqua Science Engineers, Inc. 55 Oak Court, Suite 220, Danville, CA 94526
(925) 820-9391 - Fax (925) 837-4853 - www.aquascienceengineers.com

APPENDIX A

Well Sampling Field Logs

AQUA SCIENCE ENGINEERS

WELL SAMPLING FIELD LOG

PROJECT NAME

Yee

JOB NUMBER

3412

DATE OF SAMPLING

4-18-07

WELL ID.

MW-1

SAMPLER

MLR

TOTAL DEPTH OF WELL

27.2

WELL DIAMETER

2

DEPTH TO WATER PRIOR TO PURGING

17.79

PRODUCT THICKNESS

0

DEPTH OF WELL CASING IN WATER

9.41

NUMBER OF GALLONS PER WELL CASING VOLUME

1.5

NUMBER OF WELL CASING VOLUMES TO BE REMOVED

3

REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING

4.5

EQUIPMENT USED TO PURGE WELL

Bailer

TIME EVACUATION STARTED

600

TIME EVACUATION COMPLETED

615

TIME SAMPLES WERE COLLECTED

620

DID WELL GO DRY

No

AFTER HOW MANY GALLONS

—

VOLUME OF GROUNDWATER PURGED

5.0

SAMPLING DEVICE

Bailer

SAMPLE COLOR

Clear

ODOR/SEDIMENT

Strong O / No S

CHEMICAL DATA

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY
1	63.3	6.85	6.85 656
2	63.9	6.79	6.79 691
3	64.0	6.76	6.76 731

SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED
MW-1				

AQUA SCIENCE ENGINEERS

WELL SAMPLING FIELD LOG

PROJECT NAME Yee

JOB NUMBER 3412 DATE OF SAMPLING 4-18-07

WELL ID. MW-2 SAMPLER MLR

TOTAL DEPTH OF WELL 28.0 WELL DIAMETER 2

DEPTH TO WATER PRIOR TO PURGING 18.58 ~~18.0~~

PRODUCT THICKNESS 0

DEPTH OF WELL CASING IN WATER 9.42

NUMBER OF GALLONS PER WELL CASING VOLUME 1.5

NUMBER OF WELL CASING VOLUMES TO BE REMOVED 3

REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING 4.5

EQUIPMENT USED TO PURGE WELL Bailer

TIME EVACUATION STARTED 715 TIME EVACUATION COMPLETED 735

TIME SAMPLES WERE COLLECTED 740

DID WELL GO DRY No AFTER HOW MANY GALLONS -

VOLUME OF GROUNDWATER PURGED 5.0

SAMPLING DEVICE Bailer

SAMPLE COLOR Clear ODOR/SEDIMENT slight d / No S

CHEMICAL DATA

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY
1	62.7	7.39	355
2	62.9	6.87	327
3	63.4	6.63	364

SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED
<u>MW-2</u>				

AQUA SCIENCE ENGINEERS

WELL SAMPLING FIELD LOG

PROJECT NAME YCC

JOB NUMBER 3412 DATE OF SAMPLING 4-18-07

WELL ID. MW-3 SAMPLER MLR

TOTAL DEPTH OF WELL 29.2 WELL DIAMETER 2

DEPTH TO WATER PRIOR TO PURGING 17.75

PRODUCT THICKNESS 0

DEPTH OF WELL CASING IN WATER 11.45

NUMBER OF GALLONS PER WELL CASING VOLUME 1.8

NUMBER OF WELL CASING VOLUMES TO BE REMOVED 3

REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING 5.4

EQUIPMENT USED TO PURGE WELL Bailer

TIME EVACUATION STARTED 625 TIME EVACUATION COMPLETED 635

TIME SAMPLES WERE COLLECTED 640

DID WELL GO DRY No AFTER HOW MANY GALLONS —

VOLUME OF GROUNDWATER PURGED 5.5

SAMPLING DEVICE Bailer

SAMPLE COLOR clear ODOR/SEDIMENT No O / No Sed

CHEMICAL DATA

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY
1	63.2	6.92	676
2	64.1	6.70	753
3	64.2	6.76	756

SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED
MW-3				

AQUA SCIENCE ENGINEERS

WELL SAMPLING FIELD LOG

PROJECT NAME

Yee

JOB NUMBER

3412

DATE OF SAMPLING

4-18-07

WELL ID.

MW-4

SAMPLER

MLR

TOTAL DEPTH OF WELL

29.7

WELL DIAMETER

2

DEPTH TO WATER PRIOR TO PURGING

18.06

PRODUCT THICKNESS

0

DEPTH OF WELL CASING IN WATER

11.64

NUMBER OF GALLONS PER WELL CASING VOLUME

1.8

NUMBER OF WELL CASING VOLUMES TO BE REMOVED

3

REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING

5.5

EQUIPMENT USED TO PURGE WELL

Bailer

TIME EVACUATION STARTED

530

TIME EVACUATION COMPLETED

545

TIME SAMPLES WERE COLLECTED

550

DID WELL GO DRY

No

AFTER HOW MANY GALLONS

—

VOLUME OF GROUNDWATER PURGED

5.5

SAMPLING DEVICE

Bailer

SAMPLE COLOR

Clear

ODOR/SEDIMENT

Slight O / No S

CHEMICAL DATA

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY
1	63.2	6.92	993
2	64.6	6.86	808
3	65.1	6.76	787

SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED
MW-4				

AQUA SCIENCE ENGINEERS

WELL SAMPLING FIELD LOG

PROJECT NAME Yez

JOB NUMBER 3412 DATE OF SAMPLING 4-18-07

WELL ID. MW-5 SAMPLER M L R

TOTAL DEPTH OF WELL 28.5 WELL DIAMETER 2

DEPTH TO WATER PRIOR TO PURGING 18.21

PRODUCT THICKNESS 0

DEPTH OF WELL CASING IN WATER 10.29

NUMBER OF GALLONS PER WELL CASING VOLUME 1.6

NUMBER OF WELL CASING VOLUMES TO BE REMOVED 3

REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING 4.9

EQUIPMENT USED TO PURGE WELL Bailer

TIME EVACUATION STARTED 645 TIME EVACUATION COMPLETED 705

TIME SAMPLES WERE COLLECTED 710

DID WELL GO DRY No AFTER HOW MANY GALLONS -

VOLUME OF GROUNDWATER PURGED 5.0

SAMPLING DEVICE Bailer

SAMPLE COLOR Clear ODOR/SEDIMENT Strong O / No S

CHEMICAL DATA

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY
1	62.9	6.68	1186
2	63.6	6.71	1204
3	64.0	6.73	1226

SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED
MW-5				



Aqua Science Engineers, Inc. 55 Oak Court, Suite 220, Danville, CA 94526
(925) 820-9391 - Fax (925) 837-4853 - www.aquascienceengineers.com

APPENDIX B

Certified Analytical Report
and
Chain of Custody Documentation



Report Number : 56012

Date : 4/24/2007

Mike Rauser
Aqua Science Engineers, Inc.
208 West El Pintado Rd.
Danville, CA 94526

Subject : 5 Water Samples
Project Name : Yee
Project Number : 3412

Dear Mr. Rauser,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,



Joel Kiff



Report Number : 56012

Date : 4/24/2007

Subject : 5 Water Samples
Project Name : Yee
Project Number : 3412

Case Narrative

Matrix Spike/Matrix Spike Duplicate Results associated with samples MW-3, MW-5 for the analyte Benzene were affected by the analyte concentrations already present in the un-spiked sample.

Approved By: _____

A handwritten signature in black ink, appearing to read "Joe Kiff", is written over a horizontal line. The signature is stylized and somewhat cursive.

Joe Kiff

Project Name : **Yee**

Project Number : **3412**

Sample : **MW-1**

Matrix : Water

Lab Number : 56012-01

Sample Date :4/18/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	1100	50	ug/L	EPA 8260B	4/20/2007
Toluene	< 50	50	ug/L	EPA 8260B	4/20/2007
Ethylbenzene	200	50	ug/L	EPA 8260B	4/20/2007
Total Xylenes	120	50	ug/L	EPA 8260B	4/20/2007
Methyl-t-butyl ether (MTBE)	21000	50	ug/L	EPA 8260B	4/20/2007
TPH as Gasoline	5400	5000	ug/L	EPA 8260B	4/20/2007
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	4/20/2007
4-Bromofluorobenzene (Surr)	99.3		% Recovery	EPA 8260B	4/20/2007

Sample : **MW-2**

Matrix : Water

Lab Number : 56012-02

Sample Date :4/18/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	1.5	0.50	ug/L	EPA 8260B	4/20/2007
Toluene	2.6	0.50	ug/L	EPA 8260B	4/20/2007
Ethylbenzene	0.93	0.50	ug/L	EPA 8260B	4/20/2007
Total Xylenes	3.2	0.50	ug/L	EPA 8260B	4/20/2007
Methyl-t-butyl ether (MTBE)	0.64	0.50	ug/L	EPA 8260B	4/20/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	4/20/2007
Toluene - d8 (Surr)	97.9		% Recovery	EPA 8260B	4/20/2007
4-Bromofluorobenzene (Surr)	83.2		% Recovery	EPA 8260B	4/20/2007

Approved By:

Joe Kiff



Project Name : **Yee**

Project Number : **3412**

Sample : **MW-3**

Matrix : Water

Lab Number : 56012-03

Sample Date :4/18/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 9.0	9.0	ug/L	EPA 8260B	4/20/2007
Toluene	< 9.0	9.0	ug/L	EPA 8260B	4/20/2007
Ethylbenzene	< 9.0	9.0	ug/L	EPA 8260B	4/20/2007
Total Xylenes	< 9.0	9.0	ug/L	EPA 8260B	4/20/2007
Methyl-t-butyl ether (MTBE)	11000	20	ug/L	EPA 8260B	4/21/2007
TPH as Gasoline	< 900	900	ug/L	EPA 8260B	4/20/2007
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	4/20/2007
4-Bromofluorobenzene (Surr)	99.3		% Recovery	EPA 8260B	4/20/2007

Sample : **MW-4**

Matrix : Water

Lab Number : 56012-04

Sample Date :4/18/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 4.0	4.0	ug/L	EPA 8260B	4/21/2007
Toluene	< 4.0	4.0	ug/L	EPA 8260B	4/21/2007
Ethylbenzene	< 4.0	4.0	ug/L	EPA 8260B	4/21/2007
Total Xylenes	< 4.0	4.0	ug/L	EPA 8260B	4/21/2007
Methyl-t-butyl ether (MTBE)	2300	4.0	ug/L	EPA 8260B	4/21/2007
TPH as Gasoline	< 400	400	ug/L	EPA 8260B	4/21/2007
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	4/21/2007
4-Bromofluorobenzene (Surr)	98.2		% Recovery	EPA 8260B	4/21/2007

Approved By:

Joel Kiff



Project Name : **Yee**

Project Number : **3412**

Sample : **MW-5**

Matrix : Water

Lab Number : 56012-05

Sample Date : 4/18/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	4300	90	ug/L	EPA 8260B	4/21/2007
Toluene	3300	90	ug/L	EPA 8260B	4/21/2007
Ethylbenzene	800	90	ug/L	EPA 8260B	4/21/2007
Total Xylenes	2600	90	ug/L	EPA 8260B	4/21/2007
Methyl-t-butyl ether (MTBE)	27000	90	ug/L	EPA 8260B	4/21/2007
TPH as Gasoline	30000	9000	ug/L	EPA 8260B	4/21/2007
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	4/21/2007
4-Bromofluorobenzene (Surr)	99.2		% Recovery	EPA 8260B	4/21/2007

Approved By:

Joel Kiff




QC Report : Method Blank Data

Project Name : **Yee**

Project Number : **3412**

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	4/20/2007
Toluene - d8 (Surr)	98.0		%	EPA 8260B	4/20/2007
4-Bromofluorobenzene (Surr)	99.0		%	EPA 8260B	4/20/2007
Benzene	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	4/20/2007
Toluene - d8 (Surr)	104		%	EPA 8260B	4/20/2007
4-Bromofluorobenzene (Surr)	99.2		%	EPA 8260B	4/20/2007
Benzene	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	4/20/2007
Toluene - d8 (Surr)	97.4		%	EPA 8260B	4/20/2007
4-Bromofluorobenzene (Surr)	83.4		%	EPA 8260B	4/20/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
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Approved By:  _____
 Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

QC Report : Matrix Spike/ Matrix Spike Duplicate

Project Name : Yee

Project Number : 3412

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Recov. Limit	Relative Percent Diff. Limit
Benzene	55999-06	120	39.8	39.9	148	142	ug/L	EPA 8260B	4/20/07	71.8	57.4	22.4	70-130	25
Toluene	55999-06	3.0	39.8	39.9	43.4	43.4	ug/L	EPA 8260B	4/20/07	101	101	0.104	70-130	25
Tert-Butanol	55999-06	110	199	200	294	292	ug/L	EPA 8260B	4/20/07	90.2	89.4	0.817	70-130	25
Methyl-t-Butyl Ether	55999-06	49	39.8	39.9	90.7	88.4	ug/L	EPA 8260B	4/20/07	104	97.7	5.84	70-130	25
Benzene	56012-02	1.3	39.9	39.8	43.8	43.8	ug/L	EPA 8260B	4/20/07	106	107	0.496	70-130	25
Toluene	56012-02	2.3	39.9	39.8	44.7	44.7	ug/L	EPA 8260B	4/20/07	106	107	0.360	70-130	25
Tert-Butanol	56012-02	<5.0	200	199	198	216	ug/L	EPA 8260B	4/20/07	99.4	108	8.74	70-130	25
Methyl-t-Butyl Ether	56012-02	0.64	39.9	39.8	49.3	44.7	ug/L	EPA 8260B	4/20/07	122	111	9.37	70-130	25
Benzene	56011-03	<0.50	40.0	40.0	40.9	40.8	ug/L	EPA 8260B	4/20/07	102	102	0.287	70-130	25
Toluene	56011-03	<0.50	40.0	40.0	38.5	38.4	ug/L	EPA 8260B	4/20/07	96.2	96.0	0.261	70-130	25
Tert-Butanol	56011-03	<5.0	200	200	198	205	ug/L	EPA 8260B	4/20/07	98.8	102	3.59	70-130	25
Methyl-t-Butyl Ether	56011-03	<0.50	40.0	40.0	40.3	41.3	ug/L	EPA 8260B	4/20/07	101	103	2.41	70-130	25

Approved By:  Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

Report Number : 56012

Date : 4/24/2007

QC Report : Laboratory Control Sample (LCS)

Project Name : **Yee**

Project Number : **3412**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Benzene	40.0	ug/L	EPA 8260B	4/20/07	101	70-130
Toluene	40.0	ug/L	EPA 8260B	4/20/07	100	70-130
Tert-Butanol	200	ug/L	EPA 8260B	4/20/07	91.2	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	4/20/07	103	70-130
Benzene	40.0	ug/L	EPA 8260B	4/20/07	108	70-130
Toluene	40.0	ug/L	EPA 8260B	4/20/07	109	70-130
Tert-Butanol	200	ug/L	EPA 8260B	4/20/07	101	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	4/20/07	129	70-130
Benzene	40.0	ug/L	EPA 8260B	4/20/07	100	70-130
Toluene	40.0	ug/L	EPA 8260B	4/20/07	96.2	70-130
Tert-Butanol	200	ug/L	EPA 8260B	4/20/07	110	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	4/20/07	97.6	70-130

KIFF ANALYTICAL, LLC

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

Approved By:

Joel Kiff



Aqua Science Engineers, Inc.
 208 W. El Pintado Road
 Danville, CA 94526
 (925) 820-9391
 FAX (925) 837-4853

Chain of Custody

56012

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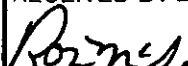
SAMPLER (SIGNATURE)


PROJECT NAME Yee JOB NO. 3412
 ADDRESS 726 Harrison St, Oakland, CA

ANALYSIS REQUEST						TPH-GAS / MTBE & BTEX (EPA 504/8015)	TPH-DIESEL (EPA 3510/8015)	TPH-DIESEL & MOTOR OIL (EPA 3510/8015)	CAM 17 METALS (EPA 6010+7000)	SEMI-VOLATILE ORGANICS (EPA 625/8270)	Pb (TOTAL or DISSOLVED) (EPA 6010)	PESTICIDES (EPA 8081)	FUEL OXYGENATES (EPA 8260)	PURGEABLE HALOCARBONS (EPA 601/8010)	TPH-G/BTEX/5 OXYS (EPA METHOD 8260)	MULTIRANGE HYDROCARBONS WITH SILICA GEL CLEANUP (EPA 8015)	VOLATILE ORGANICS (EPA 624/8240/8260)	LIFT METALS (5) (EPA 6010+7000)	COMPOSITE 4:1	EDF	HOLD
SPECIAL INSTRUCTIONS:																					
SAMPLE ID.	DATE	TIME	MATRIX	QUANTITY																	
MW-1	4-18-07	620	W	4	X																
MW-2		740			X																
MW-3		640			X																
MW-4		550			X																
MW-5		710			X																

01
02
03
04
05

SAMPLE RECEIPT
 Temp °C 2.8 Therm. ID# 12-5
 Initial Rm Date 041907
 Time 1554 Coolant present:

RELINQUISHED BY:  (signature)	RECEIVED BY:  (signature)	RELINQUISHED BY:  (signature)	RECEIVED BY LABORATORY:  (signature)	COMMENTS: <u>HCL = VOA</u>
1100 (time)			1035 (time)	
M. Rouse - 4-18-07 (printed name) (date)			Ron McGehee 041907 (printed name) (date)	TURN AROUND TIME STANDARD 24Hr 48Hr 72Hr
Company-ASE, INC.	Company-	Company-	Company-Kiff Analytical	OTHER: