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Alameda County Environmental Health



April 8, 2008

Mr. Steven Plunkett Alameda County Department of Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Subject: Fuel Leak Case No. RO0000317-5725 Thornhill Drive, Oakland, CA

Dear Mr. Plunkett:

SOMA's "First Quarter 2008 Groundwater Monitoring Report" for the subject property has been uploaded to the State's GeoTracker database and Alameda County's FTP site for your review.

Thank you for your time in reviewing our report. If you have any questions or comments, please call me at (925) 734-6400.

Sincerely,

Mansour Sepehr, Ph.D.,PE Principal Hydrogeologist

cc: Mr. Mohammad Mashhoon w/report enclosure



## First Quarter 2008 Groundwater Monitoring Report

Mash Petroleum Inc. 5725 Thornhill Drive Oakland, California

**April 8, 2008** 

Project 2831

Prepared for Mr. Mohammad Mashhoon 1721 Jefferson Street Oakland, California 94612

#### **CERTIFICATION**

SOMA Environmental Engineering, Inc. has prepared this report on behalf of Mr. Mohammad Mashhoon, property owner of 5725 Thornhill Drive, Oakland, California, to comply with requirements of Alameda County Health Care Services and the California Regional Water Quality Control Board for the First Quarter 2008 groundwater monitoring event.

Mansour Sepehr, Ph.D., P.E.

Principal Hydrogeologist

#### **TABLE OF CONTENTS**

CERTIFICATION	i
TABLE OF CONTENTS	ii
LIST OF TABLES	iii
LIST OF FIGURES	iii
LIST OF APPENDICES	iii
1. INTRODUCTION	
1.1 Summary of Field Activities	
2. RESULTS	2
Field Measurements      Laboratory Analyses	2
CONCLUSIONS AND RECOMMENDATIONS	
3. CONCLUSIONS AND RECOMMENDATIONS	3
4. REPORT LIMITATIONS	4

#### LIST OF TABLES

Table 1: SOMA Historical Groundwater Elevation Data and Analytical Results (Hydrocarbons, BTEX and MtBE)

Table 2: Groundwater Analytical Results: Gasoline Oxygenates, Lead

Scavengers and Ethanol

#### LIST OF FIGURES

Figure 1: Site vicinity map

Figure 2: Site map showing the locations of existing and newly installed

borings and groundwater monitoring well

Figure 3: Groundwater elevation contour map in feet

March 4, 2008

Figure 4: Contour map of TPH-g concentrations in groundwater

March 4, 2008

Figure 5: Contour map of TPH-d concentrations in groundwater

March 4, 2008

#### LIST OF APPENDICES

Appendix A: Standard Operating Procedures for Conducting Groundwater

**Monitoring Activities** 

Appendix B: Table of Elevations and Coordinates for Monitoring Wells and

Field Measurements of Physical and Chemical Properties of

**Groundwater Samples** 

Appendix C: Chain of Custody Form and Laboratory Report

#### 1. INTRODUCTION

SOMA Environmental Engineering, Inc. (SOMA) has prepared this report on behalf of Mr. Mohammad Mashhoon, property owner of 5725 Thornhill Drive, Oakland, California (the Site, Figure 1). The Site is currently an active ARCO station located in an area of primarily commercial and residential land uses.

This report summarizes results of the First Quarter 2008 groundwater monitoring event conducted at the Site on March 4, 2008, and includes field measurements of physical and chemical properties of the groundwater at the time of sampling and laboratory analytical results for the groundwater samples.

#### 1.1 Summary of Field Activities

On March 4, 2008, three on-site monitoring wells (SOMA-1 to SOMA-3), and two off-site wells (SOMA-4 and SOMA-5) were measured for depth to groundwater. Also on this date, additional field measurements and grab groundwater samples were collected from all monitoring wells.

Groundwater monitoring activities for this quarter were performed in accordance with general guidelines of the California Regional Water Quality Control Board (CRWQCB) and the Alameda County Health Care Services (ACHCS). Appendix A details groundwater monitoring procedures followed during this monitoring event.

#### 1.2 Summary of Laboratory Analysis

Pacific Analytical Laboratory, a state certified laboratory, analyzed the groundwater samples for the following:

- total petroleum hydrocarbons as gasoline (TPH-g), as diesel (TPH-d), and as motor oil (TPH-mo)
- benzene, toluene, ethylbenzene, total xylenes (BTEX)
- methyl tertiary-butyl ether (MtBE)
- gasoline oxygenates tertiary-butyl alcohol (TBA), diisopropyl ether (DIPE), ethyl tertiary-butyl ether (ETBE), and tertiary-amyl methyl ether (TAME)
- lead scavengers 1,2-dichloroethane (1,2-DCA), and 1,2-dibromoethane (EDB)
- ethanol

Samples for measurements of TPH-g, BTEX, MtBE, gasoline oxygenates, lead scavengers and ethanol were prepared using EPA Method 5030B and analyzed using EPA Method 8260B. Samples for TPH-d and TPH-mo measurements were

prepared using EPA Method 3510B and analyzed using EPA Method 8015B modified.

#### 2. RESULTS

Following are results of field measurements and laboratory analyses for the March 4, 2008 groundwater monitoring event.

#### 2.1 Field Measurements

As shown in Table 1, depth to groundwater ranged from 5.14 feet in SOMA-1 to 8.51 feet in SOMA-5. Corresponding groundwater elevations ranged from 563.72 feet in SOMA-5 to 571.33 feet in SOMA-1. The contour map of the groundwater elevations is presented in Figure 3. Groundwater flows southwesterly across the Site, with an average gradient of 0.048 feet/feet. Since the previous monitoring event (Fourth Quarter 2007), the flow direction has remained southwesterly; however, the gradient has increased.

Field notes in Appendix B show detailed measurements of physical and chemical parameters of the groundwater for each well during this monitoring event.

#### 2.2 Laboratory Analyses

Table 1 presents laboratory analysis results for TPH-g, TPH-d, TPH-mo, BTEX, and MtBE. Table 2 presents analysis results for gasoline oxygenates, lead scavengers and ethanol.

TPH-g was below the laboratory-reporting limit in wells SOMA-1 and SOMA-3. It was detected in SOMA-2, SOMA-4, and SOMA-5 at 1,400  $\mu$ g/L, 1,840  $\mu$ g/L and 824  $\mu$ g/L, respectively. Figure 4 displays the contour map of TPH-g concentrations in the groundwater. TPH-g appears to have originated at the pump islands, as observed by the TPH-g concentration in SOMA-2, and has migrated to off-site wells SOMA-4 and SOMA-5. The southwesterly migration can be attributed to the groundwater flow direction across the Site.

TPH-d was below the laboratory-reporting limit in wells SOMA-1 and SOMA-3. Detectable TPH-d concentrations ranged from 200  $\mu$ g/L in SOMA-5 to 1,090  $\mu$ g/L in SOMA-4. During analytical testing for TPH-d results, several variations were observed that included, but were not limited to, the presence of unidentified hydrocarbons and irregular chromatographic patterns in reference to standard diesel patterns. The laboratory report in Appendix C provides clarification of diesel testing and results.

Figure 5 displays the contour map of TPH-d concentrations in the groundwater. Due to the southwesterly groundwater flow direction from the pump islands, TPH-d has migrated off-site to wells SOMA-4 and SOMA-5. Since the previous monitoring event, TPH-d appears to have increased in SOMA-2 and SOMA-4 and slightly decreased in SOMA-5.

TPH-mo was below the laboratory-reporting limit throughout the Site.

The following BTEX analytes were observed during this monitoring event:

- All BTEX analytes were below the laboratory-reporting limit in SOMA-1, SOMA-3, SOMA-4 and SOMA-5.
- In SOMA-2, all BTEX analytes were below the laboratory-reporting limit and ethylbenzene was at a low level.

MtBE was below laboratory reporting limit in SOMA-3 and at low concentrations in groundwater samples collected from all other wells. Detectable MtBE concentrations ranged from 0.85  $\mu$ g/L in well SOMA-1 to 17.3  $\mu$ g/L in SOMA-2. Due to the minimal concentrations detected, no iso-concentration figure was drawn for MtBE.

As shown in Table 2, all gasoline oxygenates and lead scavengers (DIPE, ETBE, TAME, 1,2-DCA, EDB) and ethanol were below the laboratory-reporting limit in all groundwater samples collected during the First Quarter 2008 monitoring event. TBA was detected in wells SOMA-4 and SOMA-5 at 97.8  $\mu$ g/L and 147  $\mu$ g/L, respectively; and below the laboratory-reporting limit in SOMA-1, SOMA-2, and SOMA-3. Due to the minimal concentrations detected, no iso-concentration figure was drawn for TBA.

Appendix C contains the laboratory report and chain-of-custody form from this monitoring event.

#### 3. CONCLUSIONS AND RECOMMENDATIONS

Findings of the First Quarter 2008 groundwater monitoring event are summarized as follows:

- The groundwater flow direction has remained southwesterly across the Site.
- Based on previous site investigations and results of quarterly monitoring events, MtBE exists in the subsurface at low concentrations.

In September 2007, SOMA conducted an additional site investigation and concluded that the Site is a "Low Risk Petroleum Hydrocarbons Release Site." Results of current groundwater monitoring data confirm SOMA's conclusions. As

such, SOMA recommends that a "No Further Action" status be adopted for the Site.

#### 4. REPORT LIMITATIONS

This report is the summary of work done by SOMA, including observations and descriptions of Site conditions. It includes analytical results produced by Pacific Analytical Laboratory in Alameda, for the current groundwater monitoring event. Numbers and locations of wells were selected to provide the required information, but may not be completely representative of entire site conditions. All conclusions and recommendations are based on results of laboratory analysis. Conclusions beyond those specifically stated in this document should not be inferred from this report.

SOMA warrants that services were provided in accordance with generally accepted practices in the environmental engineering and consulting field at the time of this sampling.

## **Tables**

Table 1
SOMA Historical Groundwater Elevation Data
& Analytical Results (Hydrocarbons, BTEX, & MtBE)
5725 Thornhill Drive, Oakland California

Monitoring Well	Date	Top of Casing Elevation (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	TPH-d (μg/L)	TPH-mo (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- Benzene (μg/L)	Total Xylenes (μg/L)	MtBE* 8260B (μg/L)
SOMA-1	4/22/2004	576.47	5.75	570.72	63	<50	<300	<0.5	<0.5	<0.5	<0.5	7.7
	7/27/2004	576.47	6.21	570.26	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	9.1
	10/28/2004	576.47	5.76	570.71	<50	<1.0	<1.0	<0.5	<0.5	<0.5	<1.0	6.4
	1/11/2005	576.47	3.73	572.74	<50	200 HY	900	<0.5	<0.5	<0.5	<0.5	4.7
	4/12/2005	576.47	4.72	571.75	<200	<50	<300	<0.5	<0.5	<0.5	<1.0	7.49
	7/19/2005	576.47	5.87	570.60	<200	<50	<300	<0.5	<2.0	<0.5	<1.0	4.94
	10/18/2005	576.47	6.12	570.35	<50	<50	<300	<0.5	<2.0	<0.5	<1.0	5.33
	2/6/2006	576.47	5.10	571.37	<50	920LY	<300	<0.5	<2.0	<0.5	<1.0	2.74
	4/26/2006	576.47	4.71	571.76	<50	<50 <sup>1</sup>	<250 <sup>1</sup>	<0.5	<2.0	<0.5	<1.0	5.28
	8/3/2006	576.47	5.96	570.51	<50	<50	<250	<0.5	<2.0	<0.5	<1.0	4.52
	10/30/2006	576.47	6.22	570.25	<50	<50	<250	<0.5	<2.0	<0.5	<1.0	3.38
	1/8/2007	576.47	6.19	570.28	<50	<50 <sup>4</sup>	<250 <sup>4</sup>	<0.5	<2.0	<0.5	<2.0	3.07
	6/14/2007	576.47	5.96	570.51	<50	<50 <sup>4</sup>	<250 <sup>4</sup>	<0.5	<2.0	<0.5	<2.0	1.91
	9/13/2007	576.47	6.31	570.16	<50	<50 <sup>1</sup>	<250 <sup>1</sup>	<0.5	<2.0	<0.5	<2.0	0.85
	12/4/2007	576.47	6.11	570.36	<50	<50 <sup>1</sup>	<250	<0.5	<2.0	<0.5	<2.0	1.17
	3/4/2008	576.47	5.14	571.33	<50	<50 <sup>1</sup>	<250 <sup>1</sup>	<0.5	<2.0	<0.5	<2.0	0.85

Table 1
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5725 Thornhill Drive, Oakland California

Monitoring Well	Date	Top of Casing Elevation (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	TPH-d (μg/L)	TPH-mo (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- Benzene (μg/L)	Total Xylenes (μg/L)	MtBE* 8260B (μg/L)
SOMA-2	4/22/2004	575.50	7.40	568.10	1,900	690 LY	<300	<0.5	<0.5	5.2	9.9	1,900
	7/27/2004	575.50	7.92	567.58	1,500	710 LY	<300	8.9 C	<0.5	1.5 C	2.9 C	740
	10/28/2004	575.50	7.62	567.88	955	790 LY	<1.0	<2.5	<2.5	<2.5	< 5	785
	1/11/2005	575.50	5.70	569.80	3,700	2100 LY	380	3.7	<2.0	3.5	102	310
	4/12/2005	575.50	6.28	569.22	5,960	1200 LY	<300	1.19	<0.5	20.6	25	241
	7/19/2005	575.50	7.42	568.08	2,480	800 LY	<300	1.09	<2.0	2.65	0.73	162
	10/18/2005	575.50	7.70	567.80	2,710	1,100 LY	<300	1.41	<2.0	2.24	0.64	130
	2/6/2006	575.50	6.71	568.79	2,730	66Y	<300	0.68	<2.0	0.71	6.33	49
	4/26/2006	575.50	6.32	569.18	6,490	1,580 <sup>1,2,3</sup>	<250 <sup>1</sup>	<0.5	<2.0	15.3	8.49	38.5
	8/3/2006	575.50	7.39	568.11	3,580	286 <sup>1,3</sup>	<250	0.8	0.7	2.65	0.7	44.8
	10/30/2006	575.50	7.60	567.90	1,680	608 <sup>2,3</sup>	448	<0.5	<2.0	3.78	<1.0	51.4
	1/8/2007	575.50	7.18	568.32	1,720	1010 <sup>3,Y</sup>	<250	<0.5	<2.0	2.75	<2.0	33.3
	6/14/2007	575.50	7.39	568.11	988	427 <sup>3,4,Y</sup>	<250 <sup>4</sup>	<0.5	<2.0	4.80	2.46	28.9
	9/13/2007	575.50	7.91	567.59	906	427 <sup>1,2,3</sup>	<250 <sup>1</sup>	<0.5	<2.0	4.64	2.37	58
	12/4/2007	575.50	7.64	567.86	868	182 <sup>1,2,3</sup>	<250	0.69	<2.0	0.65	<2.0	76
	3/4/2008	575.50	6.62	568.88	1,400	<b>229</b> <sup>1,2,3</sup>	<250 <sup>1</sup>	<0.5	<2.0	1.44	<2.0	17.3
SOMA-3	4/22/2004	575.92	7.14	568.78	190	120 Y	<300	<0.5	<0.5	<0.5	<0.5	5.1
	7/27/2004	575.92	7.95	567.97	130	120 LY	<300	<0.5	<0.5	<0.5	<0.5	9.1
	10/28/2004	575.92	7.60	568.32	57	280 LY	<1.0	<0.5	<0.5	<0.5	<2	11.3

Table 1
SOMA Historical Groundwater Elevation Data
& Analytical Results (Hydrocarbons, BTEX, & MtBE)
5725 Thornhill Drive, Oakland California

Monitoring Well	Date	Top of Casing Elevation (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	TPH-d (μg/L)	TPH-mo (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- Benzene (μg/L)	Total Xylenes (μg/L)	MtBE* 8260B (μg/L)
SOMA-3 cont	1/11/2005	575.92	5.45	570.47	140	210 Y	<300	<0.5	<0.5	<0.5	<0.5	5.8
	4/12/2005	575.92	6.02	569.90	<200	<50	<300	<0.5	<0.5	<0.5	<1.0	4.53
	7/19/2005	575.92	7.49	568.43	<200	120 Y	<300	<0.5	<2.0	<0.5	<1.0	4.69
	10/18/2005	575.92	7.63	568.29	50.1	120 Y	<300	<0.5	<2.0	<0.5	<1.0	8.63
	2/6/2006	575.92	7.20	568.72	1,010	220Y	<300	<0.5	<2.0	<0.5	2.06	32
	4/26/2006	575.92	6.13	569.79	121	123 1,2,3	<250 <sup>1</sup>	<0.5	<2.0	<0.5	<1.0	5.49
	8/3/2006	575.92	7.35	568.57	<50	60 <sup>1,2</sup>	<250	<0.5	<0.5	<0.5	<1.0	8.05
	10/30/2006	575.92	7.64	568.28	<50	199 <sup>2,3</sup>	<250	<0.5	<2.0	<0.5	<1.0	7.37
	1/8/2007	575.92	7.82	568.10	<50	181 <sup>3,Y</sup>	<250	<0.5	<2.0	<0.5	<2.0	8.65
	6/14/2007	575.92	7.31	568.61	<50	569 <sup>3,Y</sup>	<250	<0.5	<2.0	<0.5	<2.0	5.57
	9/13/2007	575.92	8.00	567.92	<50	<50 <sup>1</sup>	<250 <sup>1</sup>	<0.5	<2.0	<0.5	<2.0	8.55
	12/4/2007	575.92	7.74	568.18	<50	<50 <sup>1</sup>	<250	<0.5	<2.0	<0.5	<2.0	13.2
	3/4/2008	575.92	6.49	569.43	<50	<50 <sup>1</sup>	<250 <sup>1</sup>	<0.5	<2.0	<0.5	<2.0	<0.5
SOMA-4	7/19/2005	572.65	8.10	564.55	3,350	1,200 LY	<300	<1.0	<4.0	<1.0	<2.0	455
	10/18/2005	572.65	8.15	564.50	1,580	1,200 LY	<300	<2.15	<8.6	<2.15	<4.3	425
	2/6/2006	572.65	7.68	564.97	1,940	830LY	<300	<2.15	<8.60	<2.15	<4.3	409
	4/26/2006	572.65	7.61	565.04	3,930	1,080 1,2,3	<250 <sup>1</sup>	<0.5	<2.0	<0.5	<1.0	231
	8/3/2006	572.65	8.08	564.57	4,340	357 <sup>1,3</sup>	<250	<0.5	0.52	<0.5	0.52	34.2
	10/30/2006	572.65	8.11	564.54	4,320	1070 <sup>2,3</sup>	<250	<0.5	<2.0	3.34	0.54	37.4
	1/8/2007	572.65	7.86	564.79	2,280	977 <sup>3,Y</sup>	<250	<0.5	<2.0	<0.5	<2.0	36
	6/14/2007	572.65	8.03	564.62	2,600	407 <sup>3,4,Y</sup>	<250 <sup>4</sup>	<0.5	<2.0	4.39	2.69	10.3
	9/13/2007	572.65	8.46	564.19	2,670	642 <sup>1,2,3</sup>	<250 <sup>1</sup>	<0.5	<2.0	4.52	2.79	25.3
	12/4/2007	572.65	7.93	564.72	1,960	623 <sup>1,2,3</sup>	<250	<0.5	<2.0	<0.5	<2.0	31.2
	3/4/2008	572.65	7.62	565.03	1,840	1,090 <sup>1,2,3</sup>	<250 <sup>1</sup>	<0.5	<2.0	<0.5	<2.0	7.68
SOMA-5	12/4/2007	572.23	8.05	564.18	1,310	295 <sup>1,2,3</sup>	<250	<0.5	<2.0	<0.5	<2.0	21
	3/4/2008	572.23	8.51	563.72	824	200 <sup>1,2,3</sup>	<250 <sup>1</sup>	<0.5	<2.0	<0.5	<2.0	8.96

#### Table 1

## SOMA Historical Groundwater Elevation Data & Analytical Results (Hydrocarbons, BTEX, & MtBE)

5725 Thornhill Drive, Oakland California

Monitoring Well	Date	Top of Casing Elevation (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	TPH-d (μg/L)	TPH-mo (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- Benzene (µg/L)	Total Xylenes (µg/L)	MtBE* 8260B (μg/L)	
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#### Notes:

- <: not detected at or above laboratory reporting limits.
- C: Presence confirmed, but RPD between columns exceeds 40%.
- H: Heavier hydrocarbons contributed to the quantitation.
- L: Lighter hydrocarbons contributed to the quantitation.
- Y: Sample exhibits chromatographic pattern which did not resemble standard.
- To reduce matrix interference, the sample extract has undergone silica-gel clean-up, method 3630, which is specific to polar compound contamination, diesel.
- 2 The sample chromatographic pattern does not resemble fuel standard used for quantitation, diesel.
- 3 Unidentified hydrocarbons C9-C16, diesel.
- 4 Surrogate recovery for this sample is outside of established control limits due to sample matrix effect, diesel & motor oil.

The Second Quarter 2004 was the first time SOMA monitored the site. Wells SOMA-1 to SOMA-3 were monitored at that time. Well SOMA-4 was installed on May 27, 2005. The Third Quarter 2005 was the first time SOMA monitored this well.

Table 2
Groundwater Analytical Results
Gasoline Oxygenates & Lead Scavengers
5725 Thornhill Drive,Oakland California

Monitoring		TBA	DIPE	ETBE	TAME	1,2-DCA	EDB	Ethanol
Well	Date	(μ <b>g/L</b> )	(μ <mark>g/L</mark> )					
SOMA-1	4/22/2004	<10	<0.5	<0.5	<0.5	<0.5	<0.5	<1000
	7/27/2004	<10	<0.5	<0.5	<0.5	<0.5	<0.5	<1000
	10/28/2004	<2.5	<0.5	<0.5	<2	<0.5	<0.5	<1.0
	1/11/2005	<10	<0.5	<0.5	<0.5	<0.5	<0.5	<1,000
	4/12/2005	<2.5	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	7/19/2005	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	10/18/2005	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	2/1/2006	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	4/26/2006	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	8/3/2006	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	10/30/2006	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	1/8/2007	<2.0	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	6/14/2007	<2.0	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	9/13/2007	<2.0	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	12/4/2007	<2.0	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	3/4/2008	<2.0	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
SOMA-2	4/22/2004	<100	<5.0	<5.0	19.0	<5.0	<5.0	<10000
	7/27/2004	<33	<1.7	<1.7	9.8	<1.7	<1.7	<3300
	10/28/2004	36.3	<2.5	<2.5	12.85	<0.5	< 0.5	<1.0
	1/11/2005	67	<2.0	<2.0	6.7	<2.0	<2.0	<4,000
	4/12/2005	71	<0.5	<0.5	3.29	< 0.5	<0.5	<1000
	7/19/2005	74.2	<0.5	<0.5	2.82	<0.5	<0.5	<1000
	10/18/2005	81.7	<0.5	<0.5	2.61	<0.5	<0.5	<1000
	2/1/2006	37.8	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	4/26/2006	36.1	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	8/3/2006	32.4	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	10/30/2006	20.7	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	1/8/2007	22.2	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	6/14/2007	35.6	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	9/13/2007	61.1	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	12/4/2007	23.2	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	3/4/2008	<2.0	<0.5	<0.5	<2.0	<0.5	<0.5	<1000

# Table 2 Groundwater Analytical Results Gasoline Oxygenates & Lead Scavengers 5725 Thornhill Drive,Oakland California

Monitoring		TBA	DIPE	ETBE	TAME	1,2-DCA	EDB	Ethanol
Well	Date	(μ <b>g/L</b> )	(μ <b>g/L</b> )	(μ <b>g/L</b> )	(μg/L)	(μ <b>g/L</b> )	(μ <b>g/L</b> )	(μ <b>g/L</b> )
SOMA-3	4/22/2004	<10	<0.5	<0.5	<0.5	<0.5	<0.5	<1000
	7/27/2004	<10	<0.5	<0.5	<0.5	<0.5	< 0.5	<1000
	10/28/2004	<2.5	<0.5	<0.5	<2	<0.5	<0.5	<1.0
	1/11/2005	<10	<0.5	<0.5	<0.5	<0.5	<0.5	<1,000
	4/12/2005	<2.5	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	7/19/2005	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	10/18/2005	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	2/1/2006	40.9	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	4/26/2006	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	8/3/2006	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	10/30/2006	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	1/8/2007	<2.0	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	6/14/2007	<2.0	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	9/13/2007	<2.0	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	12/4/2007	<2.0	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	3/4/2008	<2.0	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
SOMA-4	7/19/2005	84.1	<1.0	<1.0	4.4	<1.0	<1.0	<1000
	10/18/2005	314	<2.15	<2.15	<8.6	<2.15	<2.15	<4300
	2/1/2006	417	<2.15	<2.15	<8.6	<2.15	<2.15	<4300
	4/26/2006	357	0.59	<0.5	2.1	<0.5	<0.5	<1000
	8/3/2006	216	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	10/30/2006	269	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	1/8/2007	233	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	6/14/2007	87.9	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	9/13/2007	278	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	12/4/2007	387	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	3/4/2008	97.8	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
SOMA-5	12/4/2007	241	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	3/4/2008	147	<0.5	<0.5	<2.0	<0.5	<0.5	<1000

#### Notes:

<: Not detected above the laboratory reporting limit.
The Second Quarter 2004 was the first time SOMA monitored the site.
Wells SOMA-1 to SOMA-3 were monitored at that time.
Well SOMA-4 was installed on May 27, 2005. The Third Quarter 2005 was the first time SOMA monitored this well.

#### Gasoline Oxygenates:

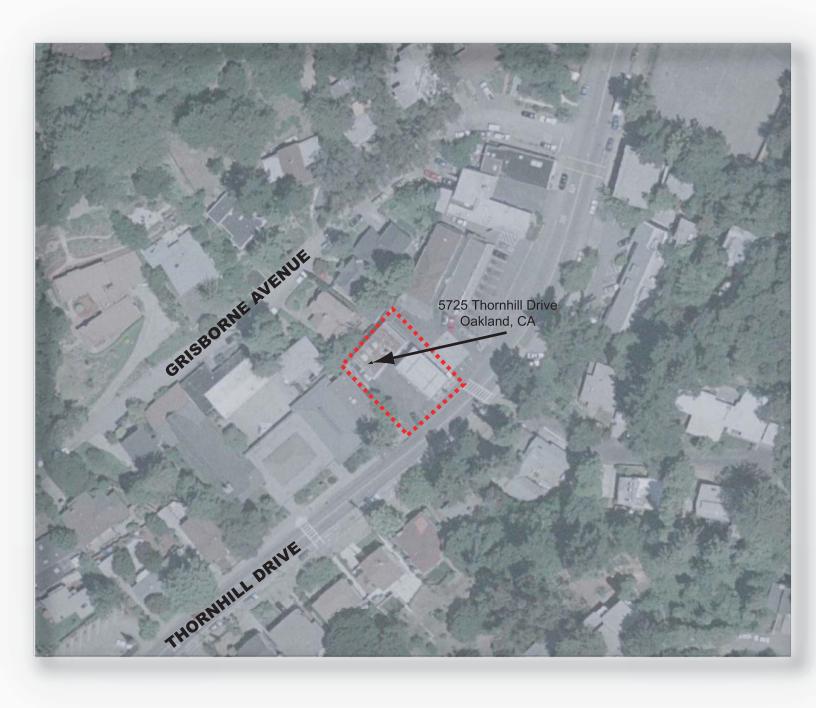
TBA: tertiary butyl alcohol DIPE: Di-Isopropyl ether ETBE: Ethyl tertiary butyl ether TAME: Methyl tertiary amyl ether

Ethanol

#### Lead Scavengers:

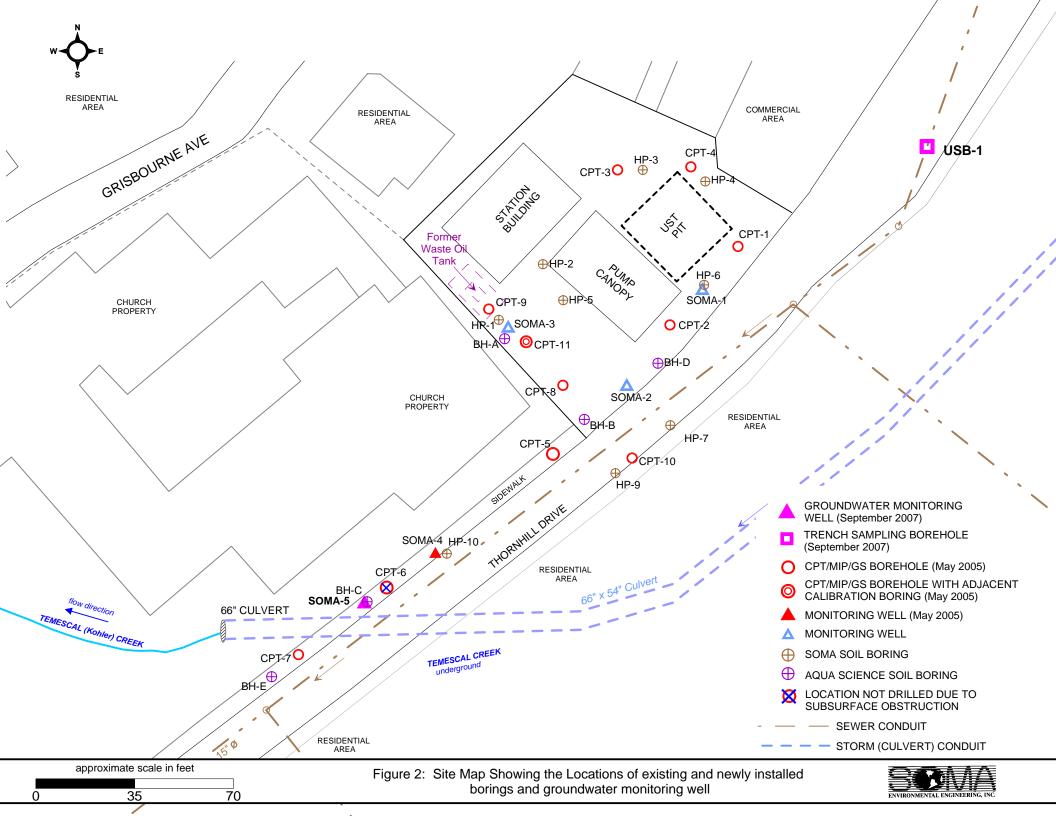
1,2-Dichloroethane EDB: 1,2-Dibromoethane

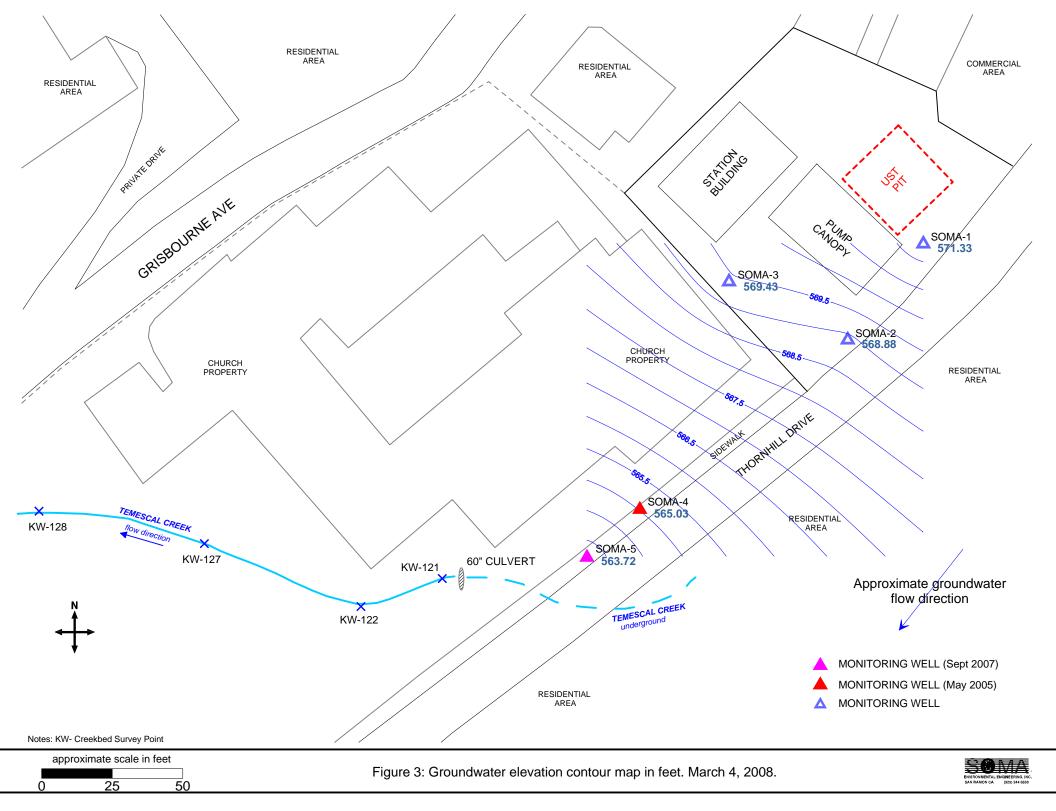
## Figures

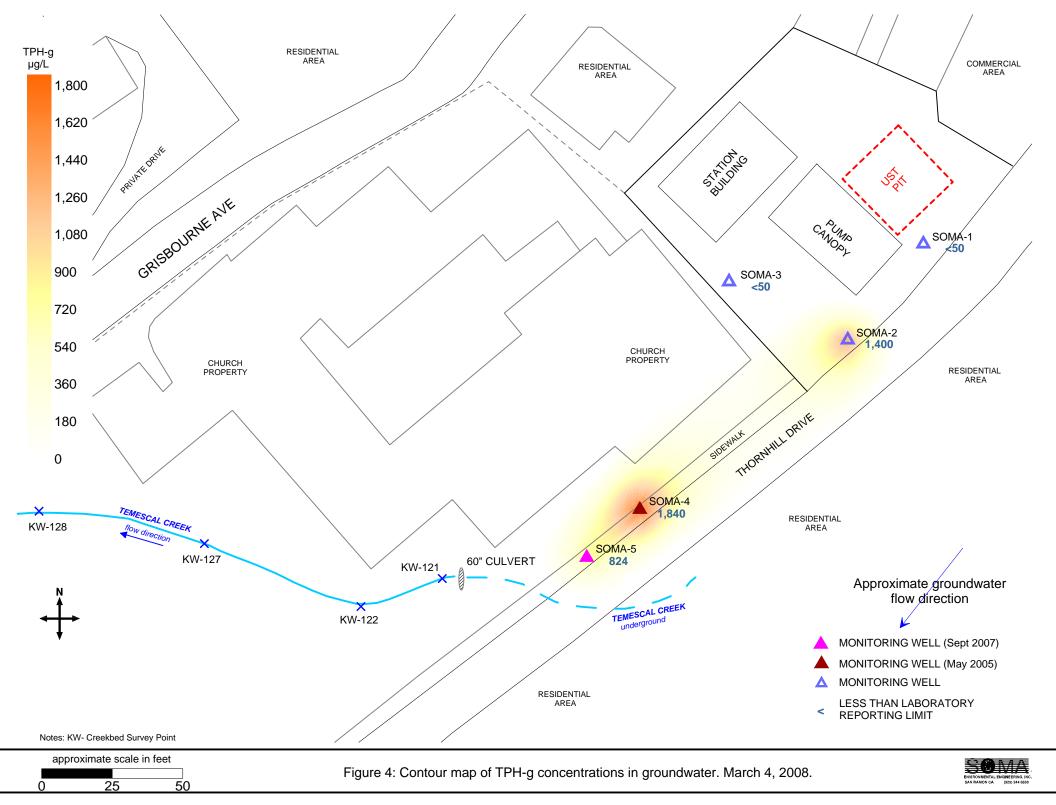


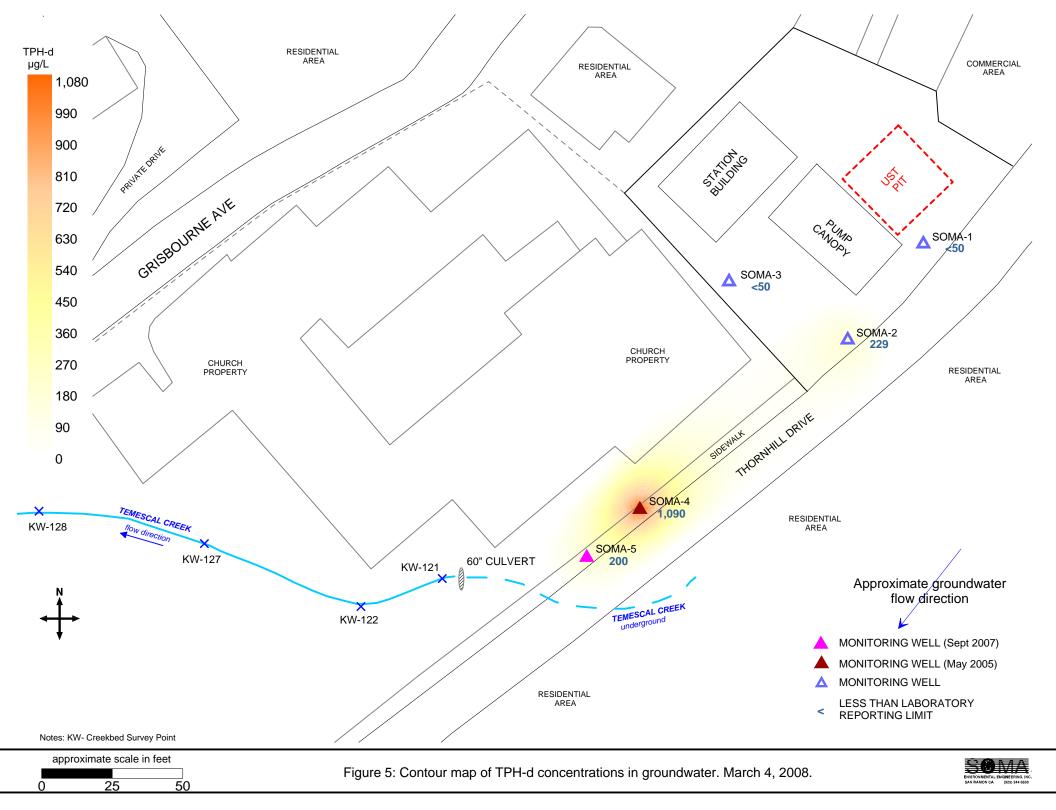












### **APPENDIX A**

## Standard Operating Procedures for Conducting Groundwater Monitoring Activities

## **Standard Operating Procedures for Conducting Groundwater Monitoring Activities**

#### **Water Level Measurements**

Prior to measurement of groundwater depth at each monitoring well, equalization with the surrounding aquifer must be achieved. Initially, the well cap is removed and the pressure is allowed to dissipate, creating a more stable water table level within the well. After about 10-15 minutes, once the water level in the well stabilizes, the depth to groundwater in each monitoring well is measured from the top of the casing to the nearest 0.01 foot using an electric sounder.

#### **Purging and Field Measurements**

Prior to sample collection, each monitoring well is purged using a battery-operated, 2-inch-diameter pump (Model ES-60 DC). To ensure that final samples are in equilibrium with, and representative of, the surrounding groundwater, during purging several samples are taken for field measurements of pH, temperature and electrical conductivity (EC). These parameters are measured with a Hanna pH, conductivity, and temperature meter. Equipment is calibrated on-site using standard solutions and procedures provided by the manufacturer.

The pH of groundwater has an effect on the activity of microbial populations in the groundwater. The groundwater temperature affects the metabolic activity of bacteria. The groundwater EC is directly related to the concentration of total dissolved solids (TDS) in solution.

Purging continues until these parameters stabilize or three casing volumes are purged.

#### Sampling

For sampling purposes, after purging a disposable polyethylene bailer is used to collect sufficient samples from each monitoring well for laboratory analyses. Groundwater samples are transferred to 40-mL VOA vials and preserved with hydrochloric acid. The vials are sealed to prevent air bubbles from forming within the headspace. For TPH-d analysis, groundwater samples are collected using 1-L, amber, nonpreserved glass containers. Samples are placed in an ice-filled cooler and maintained at 4°C. A chain of custody form for all samples is prepared to accompany the samples, which are promptly delivered to a California state-certified analytical laboratory.

## **Appendix B**

Table of Elevations and Coordinates for Monitoring Wells and Field Measurements of Physical and Chemical Properties of the Groundwater Samples

DATE: 4/28/04 JOB# A04549

## TABLE OF ELEVATIONS & COORDINATES ON MONITORING WELLS

SOMA ENVIRONMENTAL, PROJECT # 2830 5725 THORNHILL DRIVE, OAKLAND

WELL ID	NORTHING (FT.) /	EASTING (FT.) /	ELEVATION (ET.)	DESCRIPTION
#	LATITUDE (D.M.S.)	LONGITUDE (D.M.S.)	ELEVATION (FT.)	DESCRIPTION     TOP PIPE , BLACK MARK N. SIDE
SOMA-1	2130799.64	6067141.82	576.47	(FELT TIP) (LOCKED AND TIGHT)
	N 37°50'03.73174"	W 122°12'44.98565"	576.72	RIM
			576.70	CONC.
SOMA-2	2130764.55	6067114.08	575.50	TOP PIPE , BLACK MARK N. SIDE (FELT TIP) (LOCKED AND TIGHT)
	N 37°50'03.37985"	W 122°12'45.32339"	575.74	RIM
			575.75	CONC.
SOMA-3	2130785.85	6067071.01	575.92	TOP PIPE , BLACK MARK N. SIDE (FELT TIP) (LOCKED AND TIGHT)
	N 37°50'03.58261"	W 122°12'45.86506"	576.31	RIM
			576.30	CONC.

#### **ADDITIONAL POINTS**

			- 1	•
PT#	NORTHING (FT.)	EASTING (FT.)	<b>ELEVATION (FT.)</b>	DESCRIPTION
108	2130820.55	6067045.27	N/A	BL<
109	2130800.14	6067066.40	N/A	BL<
110	2130830.97	6067096.14	N/A	BL<
104	2130818.02	6067033.92	N/A	BLOCK WALL 8" <pt< td=""></pt<>
105	2130808.04	6067041.66	N/A	BLOCK WALL 8" END
106	2130821.74	6067037.78	N/A	BLOCK WALL 8" END
107	2130821.83	6067037.75	N/A	FNC-WD B-C CL
111	2130872.58	6067087.64	N/A	FNC-WD END CL
112	2130837.52	6067194.12	N/A	FOGL
113	2130793.20	6067156.45	N/A	FOGL
114	2130759.63	6067123.75	N/A	FOGL
115	2130740.79	6067101.26	N/A	FOGL END
117	2130628.30	6066947.69	N/A	TC
116	2130738.69	6067095.34	N/A	TC END
128	2130693.29	6066817.93	558.29	C/L CREEK +0.4' TO TOP OF WATER
127	2130685.30	6066880.75	559.78	C/L CREEK +0.4' TO TOP OF WATER
122	2130664.83	6066937.67	562.81	C/L CREEK +0.4' TO TOP OF WATER
				C/L 60" CULVERT +0.5' TO TOP OF
121	2130676.03	6066966.79	563.15	WATER

#### Kier & Wright Engineers Surveyors, Inc.

DATE: 4/28/04 JOB# A04549

## TABLE OF ELEVATIONS & COORDINATES ON MONITORING WELLS

SOMA ENVIRONMENTAL, PROJECT # 2830 5725 THORNHILL DRIVE, OAKLAND

BENCH MARK: NGS Bench mark No.PID# HT2487

DESCRIPTION FROM NGS DATA SHEET:

DESCRIBED BY EAST BAY MUNICIPAL UTILITIES DISTRICT 1947 (SPH) THE AZIMUTH MARK IS AN EBMUD TRIANGULATION STATION DISC SET 1 FOOT BELOW THE SURFACE AND COVERED BY AN 8 INCH IRON CASTING WITH A REMOVABLE LID MARKED CITY MONUMENT. IT IS IN THE SIDEWALK IN FRONT OF A SAFEWAY STORE AT THE INTERSECTION OF GRAND AND WILDWOOD AVENUES. IT IS 1.5 FEET SOUTHEAST OF THE SOUTHEAST CURB OF WILDWOOD AVE., 6.2 FEET OF EAST CURB OF GRAND AVE. AND 10.4 FEET NORTHEAST OF POWERPOLE. THE MARK IS STAMPED LINDA AZIMUTH MARK 1947.

Elevation =37. FEET NAVD88 Datum BY VERTCON

#### **HORIZONTAL CONTROL:**

PID - AA5496

NORTHING =1,988,577.07 , EASTING = 6,077,862.13 FEET; EPOCH DATE = 1991.35

PID - HT2541

NORTHING = 2,130,331.28 , EASTING = 6,062,624.49 FEET; EPOCH DATE = 1991.35

Coordinate values are based on the California Coordinate System, Zone III NAD 83 Datum.

DATE OF SURVEY 8/12/05 INSTRUMENT LEICA TCA 1100L

### TABLE OF ELEVATIONS & COORDINATES ON MONITORING WELLS

SOMA ENVIRONMENTAL, PROJECT # 2830 5725 THORNHILL DRIVE, OAKLAND

WELL ID#	NORTHING (FT.) / LATITUDE (D.M.S.)	EASTING (FT.) / LONGITUDE (D.M.S.)	ELEVATION (FT.)	DESCRIPTION
				TOP PIPE , BLACK MARK N. SIDE (FELT
SOMA-4	2130703.437	6067044.632	572.65	TIP)
	N 37°50'02.76318"	W 122°12'46.17502"	573.03	RIM
			573.03	CONC.
DECIMAL				
DEGREES	N 37°.83410088	W 121°.21282639"		
		LOCAL CONTROL		
SOMA-2	2130764.55	6067114.08	575.50	TOP PIPE
	N 37°50'03.37985"	W 122°12'45.32339"		
SOMA-3	2130785.85	6067071.01	575.92	TOP PIPE

BENCH MARK: NGS Bench mark No.PID# HT2487

N 37°50'03.58261"

DESCRIPTION FROM NGS DATA SHEET:

DESCRIBED BY EAST BAY MUNICIPAL UTILITIES DISTRICT 1947 (SPH) THE AZIMUTH MARK IS AN EBMUD TRIANGULATION STATION DISC SET 1 FOOT BELOW THE SURFACE AND COVERED BY AN 8 INCH IRON CASTING WITH A REMOVABLE LID MARKED CITY MONUMENT. IT IS IN THE SIDEWALK IN FRONT OF A SAFEWAY STORE AT THE INTERSECTION OF GRAND AND WILDWOOD AVENUES. IT IS 1.5 FEET SOUTHEAST OF THE SOUTHEAST CURB OF WILDWOOD AVE., 6.2 FEET OF EAST CURB OF GRAND AVE. AND 10.4 FEET NORTHEAST OF POWERPOLE. THE MARK IS STAMPED LINDA AZIMUTH MARK 1947.

W 122°12'45.86506"

Elevation =37. FEET NAVD88 Datum BY VERTCON

DATE OF SURVEY 8/12/05 INSTRUMENT LEICA TCA 1100L

### TABLE OF ELEVATIONS & COORDINATES ON MONITORING WELLS

SOMA ENVIRONMENTAL, PROJECT # 2830 5725 THORNHILL DRIVE, OAKLAND

#### HORIZONTAL CONTROL:

PID - AA5496

NORTHING =1,988,577.07 , EASTING = 6,077,862.13 FEET; EPOCH DATE = 1991.35

PID - HT2541

NORTHING = 2,130,331.28 , EASTING = 6,062,624.49 FEET; EPOCH DATE = 1991.35

Coordinate values are based on the California Coordinate System, Zone III NAD 83 Datum.

NOTE

THE VALUES FOR SOMA-4 ARE DERIVED FROM LOCAL CONTROL BASED UPON CONTROL VALUE USED FROM THE PREVIOUS SITE SURVEY AS PROVIDED BY KIER AND WRIGHT



DATE: 10/04/07 Job No. 205072.1 DATE OF SURVEY 10/03/07

### TABLE OF ELEVATIONS & COORDINATES ON MONITORING WELLS

**INSTRUMENT LEICA TCA 1100L** 

SOMA ENVIRONMENTAL, PROJECT # 2831 5725 THORNHILL DRIVE, OAKLAND

	NORTHING (FT.) /	EASTING (FT.) /		
	LATITUDE (D.M.S.) /	LONGITUDE (D.M.S.) /		
WELL ID#	LATITUDE (D.D.)	LONGITUDE (D.D.)	ELEVATION (FT.)	DESCRIPTION
				TOP PIPE, BLACK MARK ON N.
SOMA-5	2130693.310	6067027.659	572.23	SIDE (FELT TIP)
***************************************	N 37*50'02,66001"	W 122*12'46.38426"	572.70	RIM
201	N 37.834072225°	W 122.212884517	571.93	CONC.

#### LOCAL CONTROL

SOMA-2	2130764.55	6067114.08	575.50	TOP PIPE, BLACK MARK ON N. SIDE (FELT TIP)
	N 37'50'03.37985"	W 122'12'45.32339"		
SOMA-3	2130785.85	6067071.01	575.92	TOP PIPE, BLACK MARK ON N. SIDE (FELT TIP)
	N 37°50'03.58261"	W 122*12'45.86506"		
OTE				

THE VALUES FOR SOMA-5 ARE DERIVED FROM A LOCAL CONTROL BASED UPON CONTROL VALUES USED FROM A PREVIOUS SITE SURVEY AS PROVIDED BY KIER AND WRIGHT

#### **VERTICAL CONTROL:**

BENCH MARK: NGS Bench mark No.PID# HT2487

DESCRIPTION FROM NGS DATA SHEET:

DESCRIBED BY EAST BAY MUNICIPAL UTILITIES DISTRICT 1947 (SPH) THE AZIMUTH MARK IS AN EBMUD TRIANGULATION STATION DISC SET 1 FOOT BELOW THE SURFACE AND COVERED BY AN 8 INCH IRON CASTING WITH A REMOVABLE LID MARKED CITY MONUMENT. IT IS IN THE SIDEWALK IN FRONT OF A SAFEWAY STORE AT THE INTERSECTION OF GRAND AND WILDWOOD AVENUES. IT IS 1.5 FEET SOUTHEAST OF THE SOUTHEAST CURB OF WILDWOOD AVE., 6.2 FEET OF EAST CURB OF GRAND AVE. AND 10.4 FEET NORTHEAST OF POWERPOLE. THE MARK IS STAMPED LINDA AZIMUTH MARK 1947. Elevation =37. FEET NAVD88 Datum

BY VERTCON

#### HORIZONTAL CONTROL:

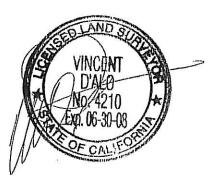
PID - AA5496

NORTHING =1,988,577.07, EASTING = 6,077,862.13 FEET; EPOCH DATE = 1991.35

PID - HT2541

NORTHING = 2,130,331.28 , EASTING = 6,062,624.49 FEET; EPOCH DATE = 1991.35

Coordinate values are based on the California Coordinate System, Zone III NAD 83 Datum.



#### **ALIQUOT ASSOCIATES**

1390 South Main Street, Suite 310 Walnut Creek, CA 94596 (925) 476-2300 / FAX (925) 476-2350



Casing Diameter:	inches		Address:	5725 Thornhill Drive
Depth of Well:	27.85 feet			Oakland CA
Top of Casing Elevation:	576.47 feet		Date:	March 4, 2008
Depth to Groundwater:	5.14 feet		Sampler:	Lizzie Hightower
<b>Groundwater Elevation:</b>	<u>571-33</u> feet			
Water Column Height:	22.7\ feet			
Purged Volume:	gallons			
			/	
Purging Method:	Bailer -	Pump	<b>p</b>	
Sampling Method:	Bailer 🔯	Pump !		
		/		
Color:	No 🗆	Yes ☑	Describe:	Brownish
Sheen:	No □ /	Yes □	Describe:	
Odor:	No b	Yes □	Describe:	

Project No.: 2831

#### Field Measurements:

Well No.:

Time	Vol (gallons)	рН	Temp ( <sup>0</sup> C)	E.C. (μs/cm)
11:50	Start	ed or	whire	nell
11:51	3	6.99	1730	545
11:52	6	6.98	16.7	541
11:53	9	6.90	16.6	535
11:54	12	6.91	16.6	535
11:57	Sam	pled		



Casing Diameter:	inches		Address:	5725 Thornhill Drive
Depth of Well:	28.00 feet			Oakland CA
Top of Casing Elevation:	575.50 feet		Date:	March 4, 2008
Depth to Groundwater:	6.62 feet		Sampler:	Lizzie Hightower
Groundwater Elevation:	568.88 feet			
Water Column Height:	21.38 feet			
Purged Volume:	gallons			
			/	
Purging Method:	Bailer -	Pump	<b>b</b>	
Sampling Method:	Bailer 🗹	Pump		
		/		1
Color:	No □/	Yes 🗹	Describe:	cloudy
Sheen:	No 🖻	Yes □	Describe:	
Odor:	No □	Yes 🔽	Describe:	Slight Petro Odor

Project No.: 2831

#### Field Measurements:

Well No.:

Time	Vol (gallons)	pН	Temp ( <sup>0</sup> C)	E.C. (μs/cm)
12:55	Start	cd pu	mira.	Nell
12:56	3	7.46	17.4	645
12:57	6	7.31	17.3	654
12:58	9	7.26	17.1	660
12:59	12	7.22	17.0	653
1303	Sam	ded		



Casing Diameter:	inches		Address:	5725 Thornhill Drive
Depth of Well:	27.77 feet			Oakland CA
Top of Casing Elevation:	575.92 feet		Date:	March 4, 2008
Depth to Groundwater:	6.49 feet		Sampler:	Lizzie Hightower
Groundwater Elevation:	569.43 feet			
Water Column Height:	21.28 feet			
Purged Volume:	l 2gallons			
Purging Method:	Bailer -	Pump	Ф/	
Sampling Method:	Bailer 🖫	Pump		
		1		1
Color:	No 🗆	Yes 🗹	Describe:	Gordy
Sheen:	No 🖼	Yes □	Describe:	U
Odor:	No ℚ	Yes □	Describe:	

Project No.: 2831

#### Field Measurements:

Well No.:

Time	Vol (gallons)	pН	Temp ( <sup>0</sup> C)	E.C. (μs/cm)
12:23	Starte	d pro	w price	ele
12:24	3	7.67	76.9	828
12:25	6	7.40	16.7	719
12:26	9	7.37	16.9	740
12:27	12	7.41	17.2	795
12:31	Sam	pled		



			,	
Well No.:	50 ma - 4		Project No.:	2831
Casing Diameter:	inches		Address:	5725 Thornhill Drive
Depth of Well:				Oakland CA
Top of Casing Elevation:	572.65 feet		Date:	March 4, 2008
Depth to Groundwater:	7.62 feet		Sampler:	Lizzie Hightower
Groundwater Elevation:	565.03 feet			
Water Column Height:	12.08 feet			
Purged Volume:	6 gallons			
			/	
Purging Method:	Bailer 🗆 /	Pump d	2	
Sampling Method:	Bailer 🗹	Pump -	1	
				Clark
Color:	No □	Yes 🔍	Describe:	Clown
Sheen:	No 🗹	Yes □	Describe:	
Odor:	No 🗆	Yes 🖻	Describe:	Petro odor

#### Field Measurements:

Time	Vol (gallons)	pН	Temp ( <sup>0</sup> C)	E.C. (μs/cm)
NO 14:02	Strited	l pur	river v	sell
14:03	3	7.94	16.2	617
14.00	6	7.23	16.0	611
14:07	Sam	pled		3 1
		1		
	5-18-18			



	The second secon		4	
Well No.:	50ma-5		Project No.:	2831
Casing Diameter:	inches		Address:	5725 Thornhill Drive
Depth of Well:	14.17 feet			Oakland CA
Top of Casing Elevation:	572·23 feet		Date:	March 4, 2008
Depth to Groundwater:	2.51 feet		Sampler:	Lizzie Hightower
Groundwater Elevation:	563.72 feet			
Water Column Height:	6. 26 feet		3	
Purged Volume:	gallons			
Purging Method:	Bailer 🗆	Pump	<b>A</b>	
	- · · ·		_	
Sampling Method:	Bailer 🗹	Pump		
		/		6 - 161 - 0
Color:	No 🗆	Yes 💆	Describe:	Grayish (londy
Character	No. IV	Vac 🗆	Dogoribo	9
Sheen:	No 🗹	Yes -	Describe:	0
Odor:	No □	Yes 🖾	Describe:	16 to Oder

#### Field Measurements:

Time	Vol (gallons)	pН	Temp ( <sup>0</sup> C)	E.C. (μs/cm)
13:30	Starte	d pur	ging w	ell
13:31	3	7.50	14.5	643
13:32	Drie	Q.		1.
13:36	Sam	pled		
		1		

## **Appendix C**

Chain of Custody Form and Laboratory Report

# **CHAIN OF CUSTODY FORM**

Page \\_ of 2

PAL Pacific Analytical Laboratory 851 West Midway Ave., Suite 201B Alameda, CA 94501 510-864-0364 Telephone 510-864-0365 Fax

PAL Login# 8 0 3 0 0 0 8

Proje	ect No: 2831			Sai	mple	er: L	_izzie Highto	wer							Analyses/Method					
Proje Oakl	ect Name: 5725 T	hornhill Driv	e,	Re	port	To:	Joyce Bob	ek							BE	nates,			15	
				Co	mpa	any:	SOMA En	viror	me	ntal	Engi	neering, Inc	c.		Σ	/ge			/80	
Turn	around Time: S	tandard		Tel Fa			-734-6400 -734-6401								TPHg, BTEX, MtBE 8260B	Gasoline Oxygenates, Lead Scavengers 8260B	lo	8015	TPHmo 3550/801	
		Sampling	Date/Time	N	[atri:	x	# of Containers	]	Prese	rvati	ves				TPHg, 8260B	Gasol Lead \$ 8260B	Ethanol	TPHd 8015	TPHm	
Lab No.	Sample ID	Date	Time	Soil	Water	Waste		HCL	H <sub>2</sub> So4	HNO <sub>3</sub>	ICE		Field	Notes						
	SOMA-1	3/4/08	11:57		*		3 - VOAs	*			*	0	Grab	Sample	*	*	*			
	SOMA-2	3/4/08	13:03		*		3 – VOAs	*			*				*	*	*			
	SOMA-3	3/4/08	12:31				3 – VOAs	*			*				*	*	*			
	SOMA-4	3/4/08	14:07		*		3 - VOAs	*			*					*	*			
	SOMA-5	3/4/08	13:36		*		3 - VOAs	*			*				*	*	*			
	SOMA-1	3/4/08	11:57		*		1 – 1L Amber				*							*	*	
	SOMA-2	3/4/08	13:03		*		1– 1L Amber				*					4		*	*	
	SOMA-3	3/4/08	12:31		*		1 – 1L Amber				*					0		*	*	
	SOMA-4	3/4/08	14:07		*		1 – 1L Amber				*							*	*	
	SOMA-5	3/4/08	13:36		*		1 – 1L Amber				*			<b>V</b>				*	*	
Sam	pler Remarks:						Relinquis	hed	by:			e/Time:		Received by:				ime		
Lead	oline Oxygenates d Scavengers: ED	DB. 1.2-DCA					E. High	40	~		15:	52 4/08		V. Vasqua	2	3	60	0	3	
Silic	a Gel Cleanup M	ethod EB-PIMP2	EB-P	RIPF	2,5	2		,	-									1	1	

# **CHAIN OF CUSTODY FORM**

Page 2 of 2

PAL Pacific Analytical Laboratory 851 West Midway Ave., Suite 201B Alameda, CA 94501 510-864-0364 Telephone 510-864-0365 Fax

PAL 603008

Proje	ct No: 2831			Sai	ampler: Lizzie Hightower										Analyse	es/Me	etho	d	
Proje Oakl	ct Name: 5725 T	hornhill Dri	ve,	Re	eport To: Joyce Bobek ompany: SOMA Environmental Engineering, Inc.									BE	Gasoline Oxygenates, Lead Scavengers 8260B			15	
				Co	mpa	ny:	SOMA En	viror	mei	ntal	Engi	neering, Inc	C.	¥.	yge			08/0	
Turn	around Time: S	tandard		Tel Fa:			-734-6400 -734-6401	1						TPHg, BTEX, MtBE 8260B	ine Ox Scaver	0	8015	0 3550/8015	
		Samplin	g Date/Time	M	latrix	ĸ	# of Containers	1	Prese	rvati	ves			TPHg, 8260B	Gasoli Lead S	Ethanol	TPHd 8015	TPHmo	
Lab No.	Sample ID	Date	Time	Soil	Water	Waste		HCL	H <sub>2</sub> So4	HNO <sub>3</sub>	ICE		Field Notes						
	EB-PMP	3/4/08	10:50		*		3 - VOAs	*			*	Ed	uipment Blank	1					
	EB-PRB	3/4/08	10:55		*		3 - VOAs	*			*				1	1	1	0	
	EB-PMP2	3/4/08	14:33		*		3 – VOAs	*			*				2	50	10	X	
	EB-PRB2	3/4/08	14:37		*		3 - VOAs	*			*								
Sam	pler Remarks:						Relinquis	hed	bv:		Dat	e/Time:	Received by:		Da	te/T	ime		
Gas	oline Oxygenates			ГВА			8-High		_	_		52	V. Vaoqua i	2				08	
Silic	a Gel Cleanup M	ethod		P2 B2	-														

26 March 2008

Mansour Sepehr SOMA Environmental Engineering Inc. 6620 Owens Drive, Suite A Pleasanton, CA 94588

RE: 5725 Thornhill Dr., Oakland

Work Order Number: 8030008

Mapad Ach

This Laboratory report has been reviewed for technical correctness and completeness. This entire report was reviewed and approved by the Laboratory Director or the Director's designee, as verified by the following signature.

Sincerely,

Maiid Akhavan

**Laboratory Director** 



6620 Owens Drive, Suite AProject Number: 2831Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr26-Mar-08 18:58

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SOMA-1	8030008-01	Water	04-Mar-08 11:57	05-Mar-08 15:15
SOMA-2	8030008-02	Water	04-Mar-08 13:03	05-Mar-08 15:15
SOMA-3	8030008-03	Water	04-Mar-08 12:31	05-Mar-08 15:15
SOMA-4	8030008-04	Water	04-Mar-08 14:07	05-Mar-08 15:15
SOMA-5	8030008-05	Water	04-Mar-08 13:36	05-Mar-08 15:15



6620 Owens Drive, Suite AProject Number: 2831Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr26-Mar-08 18:58

# Extractable Petroleum Hydrocarbons by 8015 DRO Pacific Analytical Laboratory

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SOMA-1 (8030008-01) Water	Sampled: 04-Mar-08 11:57	Received: 05-Ma	ır-08 15:1	15					
Diesel (C10-C24)	ND	50.0	ug/l	1	BC81802	05-Mar-08	19-Mar-08	EPA 8015M	C-03
Motor Oil (C24-C36)	ND	250	"	"	"	"	"	"	C-03
Surrogate: Pentacosane		83.2 %	50.4	4-137	"	"	"	"	
SOMA-2 (8030008-02) Water	Sampled: 04-Mar-08 13:03	Received: 05-Ma	ır-08 15:1	15					
Diesel (C10-C24)	229	50.0	ug/l	1	BC81802	05-Mar-08	19-Mar-08	EPA 8015M	C-03, D-06, D-30
Motor Oil (C24-C36)	ND	250	"	"	"	"	"	"	C-03
Surrogate: Pentacosane		84.2 %	50.4	4-137	"	"	"	"	
SOMA-3 (8030008-03) Water	Sampled: 04-Mar-08 12:31	Received: 05-Ma	ır-08 15:1	15					
Diesel (C10-C24)	ND	50.0	ug/l	1	BC81802	05-Mar-08	19-Mar-08	EPA 8015M	C-03
Motor Oil (C24-C36)	ND	250	"	"	"	"	"	"	C-03
Surrogate: Pentacosane		61.4 %	50.4	4-137	"	"	"	"	
SOMA-4 (8030008-04) Water	Sampled: 04-Mar-08 14:07	Received: 05-Ma	ır-08 15:1	15					
Diesel (C10-C24)	1090	50.0	ug/l	1	BC81802	05-Mar-08	19-Mar-08	EPA 8015M	C-03, D-06, D-30
Motor Oil (C24-C36)	ND	250	"	"	"	"	"	"	C-03
Surrogate: Pentacosane		101 %	50.4	4-137	"	"	"	"	
SOMA-5 (8030008-05) Water	Sampled: 04-Mar-08 13:36	Received: 05-Ma	ır-08 15:1	15					
Diesel (C10-C24)	200	50.0	ug/l	1	BC81802	05-Mar-08	19-Mar-08	EPA 8015M	C-03, D-06, D-30
Motor Oil (C24-C36)	ND	250	"	"	"	"	"	"	C-03
Surrogate: Pentacosane		74.0 %	50.4	4-137	"	"	"	"	



6620 Owens Drive, Suite AProject Number: 2831Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr26-Mar-08 18:58

### **Volatile Organic Compounds by EPA Method 8260B**

### **Pacific Analytical Laboratory**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	No
SOMA-1 (8030008-01RE1) Water							<u> </u>		
Gasoline (C6-C12)	ND	50.0		1	BC81601	11-Mar-08	16-Mar-08	EPA 8260B	
Benzene	ND ND	0.500	ug/l	"	BC81001	11-Mai-06	10-Mai-08	EFA 8200B	
Ethylbenzene	ND	0.500	,,	"	"	"	,,	"	
m&p-Xylene	ND ND	2.00	,,	"	"	"	,,	"	
o-xylene	ND	0.500	,,	,,	"	"	,,	"	
Toluene	ND	2.00	,,	,,	"	"	,,	"	
MTBE	0.850	0.500	,,	,,	"	"	,,	"	
DIPE	ND	0.500	,,	,,	"	"	,,	"	
ETBE	ND	0.500	,,	,,	"	"	,,	"	
TAME	ND ND	2.00	,,	,,	"	"	"	"	
TBA	ND ND	2.00	,,	,,	"	"	"	"	
1,2-dichloroethane	ND	0.500	,,	,,	"	"	,,	"	
1,2-Dibromoethane (EDB)	ND ND	0.500	,,	,,	"	"	,,	"	
Ethanol	ND	1000	,,	"	"	"	,,	"	
	ND			120	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		92.6 %	70		"	,,	"	"	
Surrogate: Dibromofluoromethane		100 %	70		"	,,	"	,,	
Surrogate: Perdeuterotoluene		97.2 %	70-	130	"	"	"	"	
SOMA-2 (8030008-02RE1) Water	Sampled: 04-Mar-08 13:03	Received: 0	5-Mar-08	15:15					
Gasoline (C6-C12)	1400	50.0	/1	1	BC81601	11-Mar-08	16-Mar-08	EPA 8260B	
( )	1700	50.0	ug/l					L1 /1 0200D	
,	ND	0.500	ug/I "	"	"	"	"	"	
Benzene				"	"	"	"		
Benzene Ethylbenzene	ND	0.500	"					"	
Benzene <b>Ethylbenzene</b> m&p-Xylene	ND <b>1.44</b>	0.500 0.500	"	"	"	"	"	"	
Benzene E <b>thylbenzene</b> m&p-Xylene o-xylene	ND <b>1.44</b> ND	0.500 0.500 2.00	"	"	"	"	"	" " "	
Benzene Ethylbenzene m&p-Xylene o-xylene Foluene	ND <b>1.44</b> ND ND	0.500 0.500 2.00 0.500	" "	" "	"	" "	" "	" " " " " " " " " " " " " " " " " " " "	
Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE	ND <b>1.44</b> ND ND ND	0.500 0.500 2.00 0.500 2.00	" " " "	" "	""	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " " "	11 11 11	
Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE	ND 1.44 ND ND ND 17.3	0.500 0.500 2.00 0.500 2.00 0.500	" " " "	" "	""	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " " "	11 11 11	
Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE ETBE	ND 1.44 ND ND ND 17.3 ND	0.500 0.500 2.00 0.500 2.00 0.500 0.500	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " " "	" " " " " "	" " " " " " " " " " " " " " " " " " " "	n n n	11 11 11	
Benzene Ethylbenzene m&p-Xylene o-xylene Foluene MTBE DIPE ETBE FAME	ND 1.44 ND ND ND ND ND 17.3 ND ND	0.500 0.500 2.00 0.500 2.00 0.500 0.500 0.500	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " " "	11 11 11 11	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " " "	11 11 11	
Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE ETBE TAME	ND 1.44 ND ND ND ND 17.3 ND ND ND	0.500 0.500 2.00 0.500 2.00 0.500 0.500 0.500 2.00	" " " " " " " " " " " " " " " " " " " "	" " " " " " "	n n n n n n n n n n n n n n n n n n n	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " "	11 11 11	
Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE ETBE TAME TBA 1,2-dichloroethane	ND 1.44 ND ND ND ND 17.3 ND ND ND ND ND ND	0.500 0.500 2.00 0.500 2.00 0.500 0.500 0.500 2.00 2.	" " " " " " " " " " " " " " " " " " " "		" " " " " " " " " " "	"		11 11 11 11 11 11 11 11 11 11 11 11 11	
Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE ETBE TAME TAME TJAME TJAM	ND 1.44 ND ND ND ND 17.3 ND ND ND ND ND ND ND ND ND	0.500 0.500 2.00 0.500 2.00 0.500 0.500 2.00 2.00 2.00 2.00	" " " " " " " " " " " " " " " " " " " "		n n n n n n n n n n n n n n n n n n n	"		11 11 11 11 11 11 11 11 11 11 11 11 11	
Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE ETBE TAME TAME 1,2-dichloroethane 1,2-Dibromoethane (EDB) Ethanol	ND 1.44 ND ND ND ND 17.3 ND	0.500 0.500 2.00 0.500 2.00 0.500 0.500 0.500 2.00 0.500 0.500 0.500 0.500	"""""""""""""""""""""""""""""""""""""""			"" "" "" "" "" "" "" "" "" "" "" "" ""			
Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE ETBE TAME TBA 1,2-dichloroethane 1,2-Dibromoethane (EDB) Ethanol Surrogate: 4-Bromofluorobenzene Surrogate: Dibromofluoromethane	ND 1.44 ND ND ND ND 17.3 ND	0.500 0.500 2.00 0.500 2.00 0.500 0.500 0.500 2.00 2.	"" "" "" "" "" "" "" "" "" "" "" "" ""	"""""""""""""""""""""""""""""""""""""""	11 11 11 11 11 11 11 11 11 11 11 11 11			11 11 11 11 11 11 11 11 11 11 11 11 11	

Pacific Analytical Laboratory

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6620 Owens Drive, Suite AProject Number: 2831Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr26-Mar-08 18:58

# **Volatile Organic Compounds by EPA Method 8260B**

### Pacific Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Not
SOMA-3 (8030008-03RE1) Water	Sampled: 04-Mar-08 12:31			15:15					
Gasoline (C6-C12)	ND	50.0	ug/l	1	BC81601	11-Mar-08	16-Mar-08	EPA 8260B	
Benzene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
m&p-Xylene	ND	2.00	"	"	"	"	"	"	
o-xylene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	2.00	"	"	"	"	"	"	
MTBE	ND	0.500	"	"	"	"	"	"	
DIPE	ND	0.500	"	"	"	"	"	"	
ETBE	ND	0.500	"	"	"	"	"	"	
TAME	ND	2.00	"	"	"	"	"	"	
TBA	ND	2.00	"	"	"	"	"	"	
1,2-dichloroethane	ND	0.500	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.500	"	"	"	"	"	"	
Ethanol	ND	1000	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		88.4 %	70	130	"	"	"	"	
Surrogate: Dibromofluoromethane		97.4 %	70	130	"	"	"	"	
Surrogate: Perdeuterotoluene		97.6 %	70	130	"	"	"	"	
SOMA-4 (8030008-04RE1) Water	Sampled: 04-Mar-08 14:07	Received: 0	5-Mar-08	15:15					
Gasoline (C6-C12)	1840	50.0	ug/l	1	BC81601	11-Mar-08	16-Mar-08	EPA 8260B	
, ,	<b>1840</b> ND	50.0 0.500	ug/l	1	BC81601	11-Mar-08	16-Mar-08	EPA 8260B	
Benzene									
Benzene Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Benzene Ethylbenzene m&p-Xylene	ND ND	0.500 0.500	"	"	"	"	"	"	
Benzene Ethylbenzene m&p-Xylene o-xylene	ND ND ND	0.500 0.500 2.00	"	" "	"	" "	" "	" "	
Benzene Ethylbenzene m&p-Xylene o-xylene Toluene	ND ND ND ND	0.500 0.500 2.00 0.500	"	" "	" "	" "	" " "	" "	
Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE	ND ND ND ND ND	0.500 0.500 2.00 0.500 2.00	" " "	" " "	" " " " " " " " " " " " " " " " " " " "	" " " "	" " " " " " " " " " " " " " " " " " " "	n n n	
Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE	ND ND ND ND ND 7.68	0.500 0.500 2.00 0.500 2.00 0.500	" " " " "	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " " "	n n n	
Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE ETBE	ND ND ND ND ND <b>7.68</b> ND	0.500 0.500 2.00 0.500 2.00 0.500 0.500	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " " "	n n n	
Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE ETBE TAME	ND ND ND ND ND <b>7.68</b> ND ND	0.500 0.500 2.00 0.500 2.00 0.500 0.500 0.500	" " " " " " " " " " " " " " " " " " "	" " " " " " "	" " " " " " " "	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " "	
Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE ETBE TAME	ND ND ND ND 7.68 ND ND	0.500 0.500 2.00 0.500 2.00 0.500 0.500 0.500 2.00	" " " " " " " " " " " " " " " " " " " "		0	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " "	
Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE ETBE TAME TBA 1,2-dichloroethane	ND ND ND ND 7.68 ND ND ND	0.500 0.500 2.00 0.500 2.00 0.500 0.500 0.500 2.00 2.	" " " " " " " " " " " " " " " " " " " "		" " " " " " " " " " " " "	"" "" "" "" "" "" "" "" "" "" "" "" ""	"" "" "" "" "" "" "" "" "" "" "" "" ""	11 11 11 11 11 11 11 11 11 11 11 11 11	
Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE ETBE TAME TAME TBA 1,2-dichloroethane 1,2-Dibromoethane (EDB)	ND ND ND ND 7.68 ND ND ND 97.8	0.500 0.500 2.00 0.500 2.00 0.500 0.500 2.00 2.00 2.00 0.500	" " " " " " " " " " " " " " " " " " " "			"" "" "" "" "" "" "" "" "" "" "" "" ""	"" "" "" "" "" "" "" "" "" "" "" "" ""		
Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE ETBE TAME TBA 1,2-dichloroethane 1,2-Dibromoethane (EDB)	ND ND ND ND 7.68 ND ND ND ND ND ND ND ND 97.8 ND ND	0.500 0.500 2.00 0.500 2.00 0.500 0.500 0.500 2.00 0.500 0.500 0.500 0.500	"""""""""""""""""""""""""""""""""""""""						
Gasoline (C6-C12) Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE ETBE TAME TBA 1,2-dichloroethane 1,2-Dibromoethane (EDB) Ethanol Surrogate: 4-Bromofluorobenzene Surrogate: Dibromofluoromethane	ND ND ND ND 7.68 ND ND ND ND ND ND ND ND 97.8 ND ND	0.500 0.500 2.00 0.500 2.00 0.500 0.500 0.500 2.00 2.	"" "" "" "" "" "" "" "" "" "" "" "" ""	" " " " " " " " " " " " " " " " " " " "				" " " " " " " " " " " " " " " " " " "	

Pacific Analytical Laboratory

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



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### **Volatile Organic Compounds by EPA Method 8260B**

### **Pacific Analytical Laboratory**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SOMA-5 (8030008-05RE1) Water	Sampled: 04-Mar-08 13:36	Received: 0	5-Mar-08	15:15					
Gasoline (C6-C12)	824	50.0	ug/l	1	BC81601	11-Mar-08	16-Mar-08	EPA 8260B	-
Benzene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
m&p-Xylene	ND	2.00	"	"	"	"	"	"	
o-xylene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	2.00	"	"	"	"	"	"	
MTBE	8.96	0.500	"	"	"	"	"	"	
DIPE	ND	0.500	"	"	"	"	"	"	
ETBE	ND	0.500	"	"	"	"	"	"	
TAME	ND	2.00	"	"	"	"	"	"	
TBA	147	2.00	"	"	"	"	"	"	
1,2-dichloroethane	ND	0.500	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.500	"	"	"	"	"	"	
Ethanol	ND	1000	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		100 %	70-	130	"	"	"	"	
Surrogate: Dibromofluoromethane		101 %	70-	130	"	"	"	"	
Surrogate: Perdeuterotoluene		99.2 %	70-	130	"	"	"	"	



RPD

%REC

SOMA Environmental Engineering Inc. Project: 5725 Thornhill Dr., Oakland

6620 Owens Drive, Suite AProject Number: 2831Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr26-Mar-08 18:58

Reporting

### $Extractable\ Petroleum\ Hydrocarbons\ by\ 8015\ DRO\ -\ Quality\ Control$

### **Pacific Analytical Laboratory**

Spike

Source

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch BC81802 - EPA 3510B										
Blank (BC81802-BLK1)				Prepared &	Analyzed:	19-Mar-08	3			
Surrogate: Pentacosane	52.2		ug/l	50.0		104	50.4-137			
Diesel (C10-C24)	ND	50.0	"							
Motor Oil (C24-C36)	ND	250	"							
LCS (BC81802-BS1)				Prepared &	Analyzed:	19-Mar-08	3			
Surrogate: Pentacosane	43.6		ug/l	50.0		87.2	50.4-137			
Diesel (C10-C24)	705	50.0	"	1000		70.5	70-130			
LCS Dup (BC81802-BSD1)				Prepared &	Analyzed:	19-Mar-08	3			
Surrogate: Pentacosane	56.2		ug/l	50.0		112	50.4-137			
Diesel (C10-C24)	789	50.0	"	1000		78.9	70-130	11.2	40	



RPD

Limit

Notes

SOMA Environmental Engineering Inc. Project: 5725 Thornhill Dr., Oakland

Result

6620 Owens Drive, Suite AProject Number: 2831Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr26-Mar-08 18:58

Reporting

Limit

# Volatile Organic Compounds by EPA Method 8260B - Quality Control

### **Pacific Analytical Laboratory**

Units

Spike

Level

Source

Result

%REC

%REC

Limits

RPD

Blank (BC81601-BLK2)				Prepared & Anal	lyzed: 11-Mar-08		
Surrogate: 4-Bromofluorobenzene	41.1		ug/l	50.0	82.2	70-130	
Surrogate: Dibromofluoromethane	57.8		"	50.0	116	70-130	
Surrogate: Perdeuterotoluene	44.1		"	50.0	88.2	70-130	
MTBE	ND	0.500	"				
DIPE	ND	0.500	"				
TBE	ND	0.500	"				
AME	ND	2.00	"				
BA	ND	2.00	"				
Gasoline (C6-C12)	ND	50.0	"				
,2-dichloroethane	ND	0.500	"				
,2-Dibromoethane (EDB)	ND	0.500	"				
thanol	ND	1000	"				
enzene	ND	0.500	"				
thylbenzene	ND	0.500	"				
&p-Xylene	ND	2.00	"				
-xylene	ND	0.500	"				
bluene	ND	2.00	"				
CS (BC81601-BS1)				Prepared & Anal	lyzed: 11-Mar-08		
urrogate: 4-Bromofluorobenzene	45.9		ug/l	50.0	91.8	70-130	
urrogate: Dibromofluoromethane	53.4		"	50.0	107	70-130	
rrogate: Perdeuterotoluene	41.7		"	50.0	83.4	70-130	
ТВЕ	118	0.500	"	100	118	70-130	
TBE	66.7	0.500	"	100	66.7	65-130	
ME	88.1	2.00	"	100	88.1	70-130	
BA	643	2.00	"	500	129	70-130	
asoline (C6-C12)	1830	50.0	"	2000	91.5	70-130	
enzene	86.1	0.500	"	100	86.1	70-130	
oluene	80.2	2.00	"	100	80.2	70-130	

Analyte



6620 Owens Drive, Suite AProject Number: 2831Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr26-Mar-08 18:58

### Volatile Organic Compounds by EPA Method 8260B - Quality Control

#### **Pacific Analytical Laboratory**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

#### Batch BC81601 - EPA 5030 Water MS

LCS Dup (BC81601-BSD1)	Prepared: 11-Mar-08 Analyzed: 16-Mar-08											
Surrogate: 4-Bromofluorobenzene	49.8		ug/l	50.0	99.6	70-130						
Surrogate: Dibromofluoromethane	53.6		"	50.0	107	70-130						
Surrogate: Perdeuterotoluene	44.9		"	50.0	89.8	70-130						
MTBE	76.9	0.500	"	100	76.9	70-130	42.2	20	QR-02			
ETBE	69.8	0.500	"	100	69.8	65-130	4.54	20				
TAME	88.4	2.00	"	100	88.4	70-130	0.340	20				
Gasoline (C6-C12)	1860	50.0	"	2000	93.0	70-130	1.63	20				
TBA	639	2.00	"	500	128	70-130	0.624	20				
Benzene	83.8	0.500	"	100	83.8	70-130	2.71	20				
Toluene	87.7	2.00	"	100	87.7	70-130	8.93	20				



6620 Owens Drive, Suite AProject Number: 2831Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr26-Mar-08 18:58

#### **Notes and Definitions**

QR-02 The RPD result exceeded the QC control limits; however, both percent recoveries were acceptable. Sample results for the QC batch

were accepted based on percent recoveries and completeness of QC data.

D-30 Unidentified hydrocarbons C9-C16.

D-06 The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

C-03 To reduce matrix interference, the sample extract has undergone silica-gel clean-up, method 3630, which is specific to polar

compound contamination.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

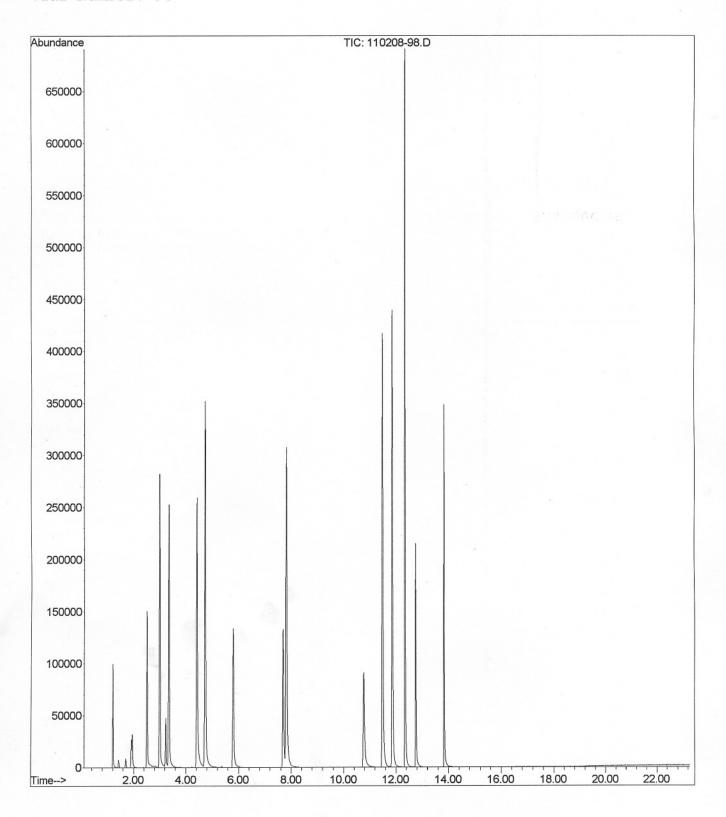
File :C:\MSDChem\1\DATA\2008-Mar-11-1036.b\110208-98.D

Operator :

: 16 Mar 2008 10:32 pm using AcqMethod OXY21506.M Acquired

Instrument : PAL GCMS Sample Name: BC81601-BSD1

Misc Info : Vial Number: 98





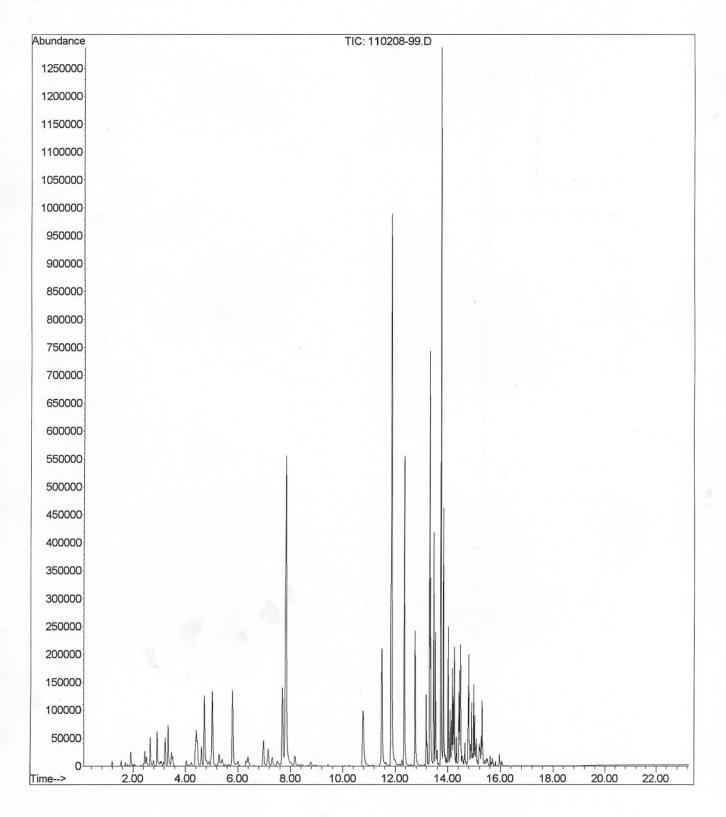
File :C:\MSDChem\1\DATA\2008-Mar-11-1036.b\110208-99.D

Operator :

Acquired : 16 Mar 2008 11:03 pm using AcqMethod OXY21506.M

Instrument: PAL GCMS Sample Name: BC81601-BSD1

Misc Info : Vial Number: 99





Injection Date : 3/19/08 2:09:21 AM : BC81802-BLK1 Sample Name Acq. Operator

Seq. Line: 14 Vial : 13

Inj: 1 Inj Volume : 2 ul

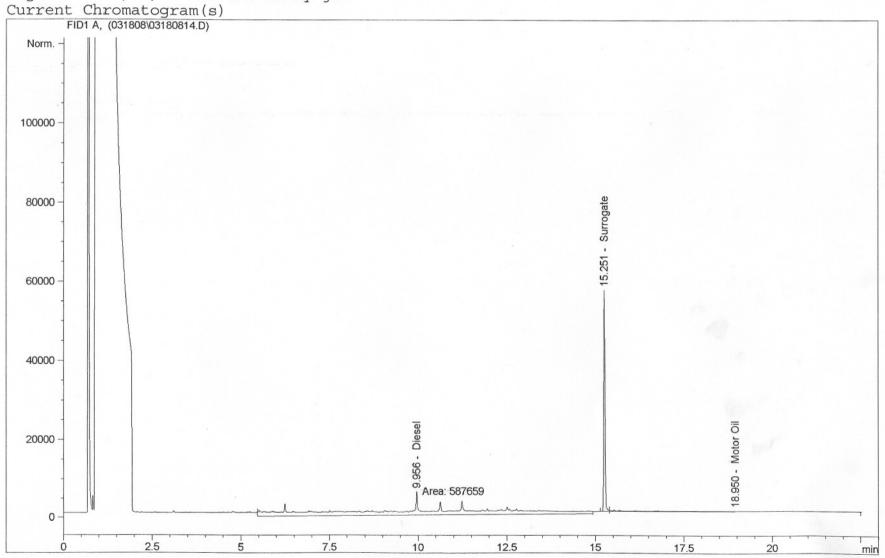
Acq. Method : C:\HPCHEM\1\METHODS\GC122607.M

Last changed : 3/7/08 1:00:28 PM by jz

Analysis Method : C:\HPCHEM\1\METHODS\GC122607.M

Last changed : 3/19/08 5:09:20 PM by jz

: jz



CIII OMatogram (S)

Injection Date : 3/19/08 2:40:47 AM Sample Name : BC81802-BS1

Seq. Line :

Vial : 14 Inj: 1

Acq. Operator : jz Inj Volume : 2 ul Acq. Method : C:\HPCHEM\1\METHODS\GC122607.M

: 3/7/08 1:00:28 PM by jz Last changed

Analysis Method : C:\HPCHEM\1\METHODS\GC122607.M

Last changed : 3/19/08 5:09:20 PM by jz



