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Alameda County Environmental Health



July 5, 2007

Mr. Steven Plunkett Alameda County Department of Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Subject: Fuel Leak Case No. RO0000317-5725 Thornhill Drive, Oakland, CA

Dear Mr. Plunkett:

SOMA's "Second Quarter 2007 Groundwater Monitoring Report" for the subject property has been uploaded to the State's GeoTracker database and Alameda County's FTP site for your review.

Thank you for your time in reviewing our report. If you have any questions or comments, please call me at (925) 734-6400.

Sincerely,

Mansour Sepenr, Ph.D.,PE Principal Hydrogeologist

cc: Mr. Mo Mashhoon w/report enclosure



### Second Quarter 2007 Groundwater Monitoring Report

Mash Petroleum Inc. 5725 Thornhill Drive Oakland, California

July 5, 2007

Project 2831

Prepared for Mr. Mo Mashhoon 1721 Jefferson Street Oakland, California 94612

### CERTIFICATION

SOMA Environmental Engineering, Inc. has prepared this report on behalf of Mr. Mo Mashhoon, property owner of 5725 Thornhill Drive, Oakland, California, to comply with requirements of the Alameda County Health Care Services and California Regional Water Quality Control Board for the Second Quarter 2007 groundwater monitoring event.

Mansour Sepehr, Ph.D., P.E. Principal Hydrogeologist



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June 14, 2007

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June 14, 2007

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June 14, 2007

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### 1.0 INTRODUCTION

SOMA Environmental Engineering, Inc. (SOMA) has prepared this report on behalf of Mr. Mo Mashhoon, property owner of 5725 Thornhill Drive, Oakland, California (the Site, Figure 1). The Site is currently an active ARCO station located in an area of primarily commercial and residential land uses.

This report summarizes results of the Second Quarter 2007 groundwater monitoring event conducted at the Site on June 14, 2007, and includes field measurement results of physical and chemical properties of the groundwater at the time of sampling and laboratory analytical results for the groundwater samples.

Groundwater monitoring activities for this quarter were performed in accordance with general guidelines of the California Regional Water Quality Control Board (CRWQCB) and the Alameda County Health Care Services (ACHCS). Appendix A details groundwater monitoring procedures used during this monitoring event.

### 1.1 Previous Activities

November 1998L Penn Environmental (Penn) removed a 550-gallon steel underground waste oil tank (WOT) from the Site. Soil samples collected from the WOT excavation contained up to 1,100,000  $\mu$ g/kg of total petroleum hydrocarbons as gasoline (TPH-g), 2,700,000  $\mu$ g/kg of total petroleum hydrocarbons as diesel (TPH-d), and 4,200,000  $\mu$ g/kg of total petroleum hydrocarbons as motor oil (TPH-mo).

February 4, 1999: Penn over-excavated the contaminated soil surrounding the former WOT. Aqua Science Engineers, Inc. (ASE) collected confirmation soil samples from two sidewalls of the excavation. The only compound detected in one of these two soil samples was methyl tertiary-butyl ether (MtBE) at 40 µg/kg.

July 1999: ASE drilled borehole BH-A in the vicinity of the former WOT.

September 6, 2000: ASE drilled soil boreholes BH-B and BH-C.

October 23, 2000: ASE drilled soil boreholes BH-D and BH-E. ASE also collected water samples from Temescal Creek. No hydrocarbons were detected in the water sample collected from Temescal Creek. Figure 2 shows locations of the borings.

March 2004: On March 1 and 2, SOMA oversaw advancement of nine temporary well boreholes (HP-1 through HP-7, HP-9 and HP-10) by Gregg Drilling & Testing (Gregg). Proposed hydropunch HP-8, which was to be installed in the street, was not drilled due to traffic hazards. Three on-site wells were decommissioned and

three additional wells (SOMA-1 to SOMA-3) were installed. Locations of boreholes and wells are shown in Figure 2.

Results of the March 2004 investigation and details of well installations are presented in SOMA's report entitled "Soil and Groundwater Investigation and Monitoring Well Installation Report at 5725 Thornhill Drive, Oakland, California," dated April 16, 2004.

<u>April 25, 2005</u>: SOMA conducted a sensitive receptor survey to identify any water bodies or domestic, irrigation or water supply wells within a quarter-mile radius of the Site. Based on State Department of Water Resources and Alameda County Public Works Agency records, no drinking water, domestic or irrigation wells were within a quarter-mile radius of the Site.

May 2005: CPT/MIP boreholes (CPT-1 through CPT-5 and CPT-7 through CPT-11) were advanced under SOMA's supervision. CPT-6 could not be drilled due to physical constraints and obstruction of local traffic. Ten boreholes, designated GS-1 through GS-5 and GS-7 through GS-11, were advanced at their corresponding CPT borehole locations. Monitoring well SOMA-4 was also installed. Figure 2 shows locations of CPT boreholes and SOMA-4.

Results of the May 2005 site investigation and well installation are presented in SOMA's report entitled "Additional Soil and Groundwater Investigation and Monitoring Well Installation Report at 5725 Thornhill Drive, Oakland, California," dated June 13, 2005.

### 2. RESULTS

Following are results of field measurements and laboratory analyses for the June 14, 2007 groundwater monitoring event.

### 2.1 Field Measurements

As shown in Table 1, depth to groundwater ranged from 5.96 feet in SOMA-1 to 8.03 feet in SOMA-4. Corresponding groundwater elevations ranged from 564.62 feet in SOMA-4 to 570.51 feet in SOMA-1. The contour map of the groundwater elevations is presented in Figure 3. Groundwater flows southwesterly across the Site, with an average gradient of 0.030 feet/feet. Since the previous monitoring event (First Quarter 2007), the flow direction has remained southwesterly; however, the gradient has slightly increased.

Field notes in Appendix B show detailed measurements of physical and chemical parameters of the groundwater for each well during this monitoring event.

### 2.2 Laboratory Analyses

Table 1 presents the laboratory analysis results for TPH-g, TPH-d and TPH-mo; benzene, toluene, ethylbenzene, total xylenes (BTEX); and MtBE. Table 2 presents results of the gasoline oxygenates and lead scavengers analysis.

TPH-g was below the laboratory-reporting limit in wells SOMA-1 and SOMA-3. It was detected in SOMA-2 and SOMA-4 at 988  $\mu$ g/L and 2,600  $\mu$ g/L, respectively. Figure 4 displays the contour map of TPH-g concentrations in the groundwater. TPH-g appears to have originated at the pump islands, as observed by the TPH-g concentration in SOMA-2, and has migrated to off-site well SOMA-4. The southwesterly migration can be attributed to the groundwater flow direction across the Site.

TPH-d was below the laboratory-reporting limit in well SOMA-1. Detectable TPH-d concentrations ranged from 407  $\mu$ g/L in SOMA-4 to 569  $\mu$ g/L in SOMA-3. During analytical testing for TPH-d results, several variations were observed that included, but were not limited to, the presence of unidentified hydrocarbons and irregular chromatographic patterns in reference to the standard diesel patterns. Refer to the laboratory report in Appendix C for further clarification of diesel testing and results.

Figure 5 displays the contour map of TPH-d concentrations in the groundwater. Due to the southwesterly groundwater flow direction from the pump islands, TPH-d has migrated off-site to well SOMA-4. Since the previous monitoring event, TPH-d appears to have slightly decreased in SOMA-2 and SOMA-4.

TPH-mo was below the laboratory-reporting limit throughout the Site.

The following BTEX analytes were observed during this monitoring event:

- All BTEX analytes were below the laboratory-reporting limit in SOMA-1 and SOMA-3.
- In SOMA-2 and SOMA-4, benzene and toluene were below the laboratory-reporting limit, and ethylbenzene and total xylenes were at low levels.

MtBE was detected at trace concentrations in all groundwater samples collected during this monitoring event. Detectable MtBE concentrations ranged from 1.91  $\mu$ g/L in well SOMA-1 to 28.9  $\mu$ g/L in SOMA-2. Due to the minimal concentrations detected, no iso-concentration figure was drawn for MtBE.

As shown in Table 2, all gasoline oxygenates and lead scavengers, which include isopropyl ether (DIPE), ethyl tertiary-butyl ether (EtBE), tertiary-amyl methyl ether (TAME), 1,2-dichloroethane (1,2-DCA), 1,2-dibromoethane (EDB), and ethanol, were below the laboratory reporting limit in all of the groundwater samples collected during the Second Quarter 2007 monitoring event.

Tertiary-butyl alcohol (TBA) was detected in wells SOMA-2 and SOMA-4 at

35.6

μg/L and 87.9 μg/L, respectively; and below the laboratory-reporting limit in SOMA-1 and SOMA-3. Due to the minimal concentrations detected, no isoconcentration figure was drawn for TBA.

Appendix C contains the laboratory report and chain-of-custody (COC) form from this monitoring event.

### 3. CONCLUSIONS AND RECOMMENDATIONS

Findings of the Second Quarter 2007 groundwater monitoring event are summarized as follows:

- The groundwater flow direction has remained southwesterly across the Site.
- Based on previous site investigations and results of quarterly monitoring events, both the hydrocarbon and MtBE plumes have migrated off-site, southwesterly, with the flow of groundwater.
- Based on the recent workplan submitted to the ACHCS, SOMA plans to conduct an additional investigation around the utility lines to investigate the extent of the MtBE plume in the sewer line trench backfill material.

### 4. REPORT LIMITATIONS

This report is the summary of work done by SOMA, including observations and descriptions of Site conditions. It includes analytical results produced by Pacific Analytical Laboratory in Alameda, for the current groundwater-monitoring event. Numbers and locations of wells were selected to provide the required information, but may not be completely representative of entire site conditions. All conclusions and recommendations are based on results of laboratory analysis. Conclusions beyond those specifically stated in this document should not be inferred from this report.

SOMA warrants that the services were provided in accordance with the generally accepted practices in the environmental engineering and consulting field at the time of this sampling.

## **Tables**

Table 1
SOMA Historical Groundwater Elevation Data
& Analytical Results (Hydrocarbons, BTEX, & MtBE)
5725 Thornhill Drive, Oakland California

Monitoring Well	Date	Top of Casing Elevation (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	TPH-d (μg/L)	TPH-mo (μg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- Benzene (μg/L)	Total Xylenes (μg/L)	MtBE* 8260B (μg/L)
SOMA-1	4/22/2004	576.47	5.75	570.72	63	<50	<300	<0.5	<0.5	<0.5	<0.5	7.7
	7/27/2004	576.47	6.21	570.26	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	9.1
	10/28/2004	576.47	5.76	570.71	<50	<1.0	<1.0	<0.5	<0.5	<0.5	<1.0	6.4
	1/11/2005	576.47	3.73	572.74	<50	200 HY	900	<0.5	<0.5	<0.5	<0.5	4.7
	4/12/2005	576.47	4.72	571.75	<200	<50	<300	<0.5	<0.5	<0.5	<1.0	7.49
	7/19/2005	576.47	5.87	570.60	<200	<50	<300	<0.5	<2.0	<0.5	<1.0	4.94
	10/18/2005	576.47	6.12	570.35	<50	<50	<300	<0.5	<2.0	<0.5	<1.0	5.33
	2/6/2006	576.47	5.10	571.37	<50	920LY	<300	<0.5	<2.0	<0.5	<1.0	2.74
	4/26/2006	576.47	4.71	571.76	<50	<50 <sup>1</sup>	<250 <sup>1</sup>	<0.5	<2.0	<0.5	<1.0	5.28
	8/3/2006	576.47	5.96	570.51	<50	<50	<250	<0.5	<2.0	<0.5	<1.0	4.52
	10/30/2006	576.47	6.22	570.25	<50	<50	<250	<0.5	<2.0	<0.5	<1.0	3.38
	1/8/2007	576.47	6.19	570.28	<50	<50 4	<250 4	<0.5	<2.0	<0.5	<2.0	3.07
	6/14/2007	576.47	5.96	570.51	<50	< <b>50</b> <sup>4</sup>	<250 <sup>4</sup>	<0.5	<2.0	<0.5	<2.0	1.91

Table 1
SOMA Historical Groundwater Elevation Data
& Analytical Results (Hydrocarbons, BTEX, & MtBE)
5725 Thornhill Drive, Oakland California

Monitoring Well	Date	Top of Casing Elevation (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	TPH-d (μg/L)	TPH-mo (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- Benzene (μg/L)	Total Xylenes (μg/L)	MtBE* 8260B (μg/L)
SOMA-2	4/22/2004	575.50	7.40	568.10	1,900	690 LY	<300	<0.5	<0.5	5.2	9.9	1,900
	7/27/2004	575.50	7.92	567.58	1,500	710 LY	<300	8.9 C	<0.5	1.5 C	2.9 C	740
	10/28/2004	575.50	7.62	567.88	955	790 LY	<1.0	<2.5	<2.5	<2.5	< 5	785
	1/11/2005	575.50	5.70	569.80	3,700	2100 LY	380	3.7	<2.0	3.5	102	310
	4/12/2005	575.50	6.28	569.22	5,960	1200 LY	<300	1.19	<0.5	20.6	25	241
	7/19/2005	575.50	7.42	568.08	2,480	800 LY	<300	1.09	<2.0	2.65	0.73	162
	10/18/2005	575.50	7.70	567.80	2,710	1,100 LY	<300	1.41	<2.0	2.24	0.64	130
	2/6/2006	575.50	6.71	568.79	2,730	66Y	<300	0.68	<2.0	0.71	6.33	49
	4/26/2006	575.50	6.32	569.18	6,490	1,580 <sup>1,2,3</sup>	<250 <sup>1</sup>	<0.5	<2.0	15.3	8.49	38.5
	8/3/2006	575.50	7.39	568.11	3,580	286 <sup>1,3</sup>	<250	0.8	0.7	2.65	0.7	44.8
	10/30/2006	575.50	7.60	567.90	1,680	608 <sup>2,3</sup>	448	<0.5	<2.0	3.78	<1.0	51.4
	1/8/2007	575.50	7.18	568.32	1,720	1010 <sup>3,Y</sup>	<250	<0.5	<2.0	2.75	<2.0	33.3
	6/14/2007	575.50	7.39	568.11	988	<b>427</b> 3,4,Y	<250 <sup>4</sup>	<0.5	<2.0	4.80	2.46	28.9
SOMA-3	4/22/2004	575.92	7.14	568.78	190	120 Y	<300	<0.5	<0.5	<0.5	<0.5	5.1
	7/27/2004	575.92	7.95	567.97	130	120 LY	<300	<0.5	<0.5	<0.5	<0.5	9.1
	10/28/2004	575.92	7.60	568.32	57	280 LY	<1.0	<0.5	<0.5	<0.5	<2	11.3

Table 1
SOMA Historical Groundwater Elevation Data
& Analytical Results (Hydrocarbons, BTEX, & MtBE)
5725 Thornhill Drive, Oakland California

Monitoring Well	Date	Top of Casing Elevation (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	TPH-d (μg/L)	TPH-mo (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- Benzene (μg/L)	Total Xylenes (μg/L)	MtBE* 8260B (μg/L)
SOMA-3 cont	1/11/2005	572.92	5.45	567.47	140	210 Y	<300	<0.5	<0.5	<0.5	<0.5	5.8
	4/12/2005	572.92	6.02	566.90	<200	<50	<300	<0.5	<0.5	<0.5	<1.0	4.53
	7/19/2005	572.92	7.49	565.43	<200	120 Y	<300	<0.5	<2.0	<0.5	<1.0	4.69
	10/18/2005	572.92	7.63	565.29	50.1	120 Y	<300	<0.5	<2.0	<0.5	<1.0	8.63
	2/6/2006	572.92	7.20	565.72	1,010	220Y	<300	<0.5	<2.0	<0.5	2.06	32
	4/26/2006	572.92	6.13	566.79	121	123 <sup>1,2,3</sup>	<250 <sup>1</sup>	<0.5	<2.0	<0.5	<1.0	5.49
	8/3/2006	572.92	7.35	565.57	<50	60 <sup>1,2</sup>	<250	<0.5	<0.5	<0.5	<1.0	8.05
	10/30/2006	572.92	7.64	565.28	<50	199 <sup>2,3</sup>	<250	<0.5	<2.0	<0.5	<1.0	7.37
	1/8/2007	572.92	7.82	565.10	<50	181 <sup>3,Y</sup>	<250	<0.5	<2.0	<0.5	<2.0	8.65
	6/14/2007	572.92	7.31	565.61	<50	569 <sup>3,Y</sup>	<250	<0.5	<2.0	<0.5	<2.0	5.57
			1 2/2									
SOMA-4	7/19/2005	572.65	8.10	564.55	3,350	1,200 LY	<300	<1.0	<4.0	<1.0	<2.0	455
	10/18/2005	572.65	8.15	564.50	1,580	1,200 LY	<300	<2.15	<8.6	<2.15	<4.3	425
	2/6/2006	572.65	7.68	564.97	1,940	830LY	<300	<2.15	<8.60	<2.15	<4.3	409
	4/26/2006	572.65	7.61	565.04	3,930	1,080 1,2,3	<250 <sup>1</sup>	<0.5	<2.0	<0.5	<1.0	231
	8/3/2006	572.65	8.08	564.57	4,340	357 <sup>1,3</sup>	<250	<0.5	0.52	<0.5	0.52	34.2
	10/30/2006	572.65	8.11	564.54	4,320	1070 <sup>2,3</sup>	<250	<0.5	<2.0	3.34	0.54	37.4
	1/8/2007	572.65	7.86	564.79	2,280	977 <sup>3,Y</sup>	<250	<0.5	<2.0	<0.5	<2.0	36
	6/14/2007	572.65	8.03	564.62	2,600	407 <sup>3,4,Y</sup>	<250 <sup>4</sup>	<0.5	<2.0	4.39	2.69	10.3

### Table 1

## SOMA Historical Groundwater Elevation Data & Analytical Results (Hydrocarbons, BTEX, & MtBE)

5725 Thornhill Drive, Oakland California

Monitoring Well	Date	Top of Casing Elevation (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	TPH-d (μg/L)	TPH-mo (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- Benzene (µg/L)	Total Xylenes (μg/L)	MtBE* 8260B (μg/L)	
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#### Notes:

- <: not detected at or above laboratory reporting limits.</p>
- C: Presence confirmed, but RPD between columns exceeds 40%.
- H: Heavier hydrocarbons contributed to the quantitation.
- L: Lighter hydrocarbons contributed to the quantitation.
- Y: Sample exhibits chromatographic pattern which did not resemble standard.
- 1 To reduce matrix interference, the sample extract has undergone silica-gel clean-up, method 3630, which is specific to polar compound contamination, diesel 2Q06.
- 2 The sample chromatographic pattern does not resemble fuel standard used for quantitation, diesel 2Q06 to 4Q06.
- 3 Unidentified hydrocarbons C9-C16, diesel 2Q06 to 2Q07.
- 4 Surrogate recovery for this sample is outside of established control limits due to sample matrix effect, diesel & motor oil 1Q07, 2Q07.

The Second Quarter 2004 was the first time SOMA monitored the site. Wells SOMA-1 to SOMA-3 were monitored at that time. Well SOMA-4 was installed on May 27, 2005. The Third Quarter 2005 was the first time SOMA monitored this well.

Table 2
Groundwater Analytical Results
Gasoline Oxygenates & Lead Scavengers
5725 Thornhill Drive,Oakland California

Monitoring		TBA	DIPE	ETBE	TAME	1,2-DCA	EDB	<b>Ethanol</b>
Well	Date	(μ <b>g/L</b> )						
SOMA-1	4/22/2004	<10	<0.5	<0.5	<0.5	<0.5	<0.5	<1000
	7/27/2004	<10	<0.5	<0.5	<0.5	< 0.5	<0.5	<1000
	10/28/2004	<2.5	<0.5	<0.5	<2	< 0.5	<0.5	<1.0
	1/11/2005	<10	<0.5	<0.5	<0.5	<0.5	<0.5	<1,000
	4/12/2005	<2.5	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	7/19/2005	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	10/18/2005	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	2/1/2006	<10	<0.5	<0.5	<2.0	< 0.5	<0.5	<1000
	4/26/2006	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	8/3/2006	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	10/30/2006	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	1/8/2007	<2.0	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	6/14/2007	<2.0	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
SOMA-2	4/22/2004	<100	<5.0	<5.0	19.0	<5.0	<5.0	<10000
	7/27/2004	<33	<1.7	<1.7	9.8	<1.7	<1.7	<3300
	10/28/2004	36.3	<2.5	<2.5	12.85	< 0.5	<0.5	<1.0
	1/11/2005	67	<2.0	<2.0	6.7	<2.0	<2.0	<4,000
	4/12/2005	71	<0.5	<0.5	3.29	< 0.5	<0.5	<1000
	7/19/2005	74.2	<0.5	<0.5	2.82	<0.5	<0.5	<1000
	10/18/2005	81.7	<0.5	<0.5	2.61	< 0.5	<0.5	<1000
	2/1/2006	37.8	<0.5	<0.5	<2.0	< 0.5	<0.5	<1000
	4/26/2006	36.1	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	8/3/2006	32.4	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	10/30/2006	20.7	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	1/8/2007	22.2	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	6/14/2007	35.6	<0.5	<0.5	<2.0	<0.5	<0.5	<1000

# Table 2 Groundwater Analytical Results Gasoline Oxygenates & Lead Scavengers 5725 Thornhill Drive,Oakland California

Monitoring Well	Date	TBA (μg/L)	DIPE (μg/L)	ETBE (μg/L)	TAME (μg/L)	1,2-DCA (μg/L)	EDB (μg/L)	Ethanol (μg/L)
SOMA-3	4/22/2004	<10	<0.5	<0.5	<0.5	< 0.5	<0.5	<1000
	7/27/2004	<10	<0.5	<0.5	<0.5	<0.5	< 0.5	<1000
	10/28/2004	<2.5	<0.5	<0.5	<2	< 0.5	<0.5	<1.0
	1/11/2005	<10	<0.5	<0.5	<0.5	<0.5	<0.5	<1,000
	4/12/2005	<2.5	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	7/19/2005	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	10/18/2005	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	2/1/2006	40.9	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	4/26/2006	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	8/3/2006	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	10/30/2006	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	1/8/2007	<2.0	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	6/14/2007	<2.0	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
SOMA-4	7/19/2005	84.1	<1.0	<1.0	4.4	<1.0	<1.0	<1000
	10/18/2005	314	<2.15	<2.15	<8.6	<2.15	<2.15	<4300
	2/1/2006	417	<2.15	<2.15	<8.6	<2.15	<2.15	<4300
	4/26/2006	357	0.59	<0.5	2.1	<0.5	<0.5	<1000
	8/3/2006	216	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	10/30/2006	269	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	1/8/2007	233	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	6/14/2007	87.9	<0.5	<0.5	<2.0	<0.5	<0.5	<1000

### Notes:

<: Not detected above the laboratory reporting limit.

The Second Quarter 2004 was the first time SOMA monitored the site.

Wells SOMA-1 to SOMA-3 were monitored at that time.

Well SOMA-4 was installed on May 27, 2005. The Third Quarter 2005

was the first time SOMA monitored this well.

### Gasoline Oxygenates:

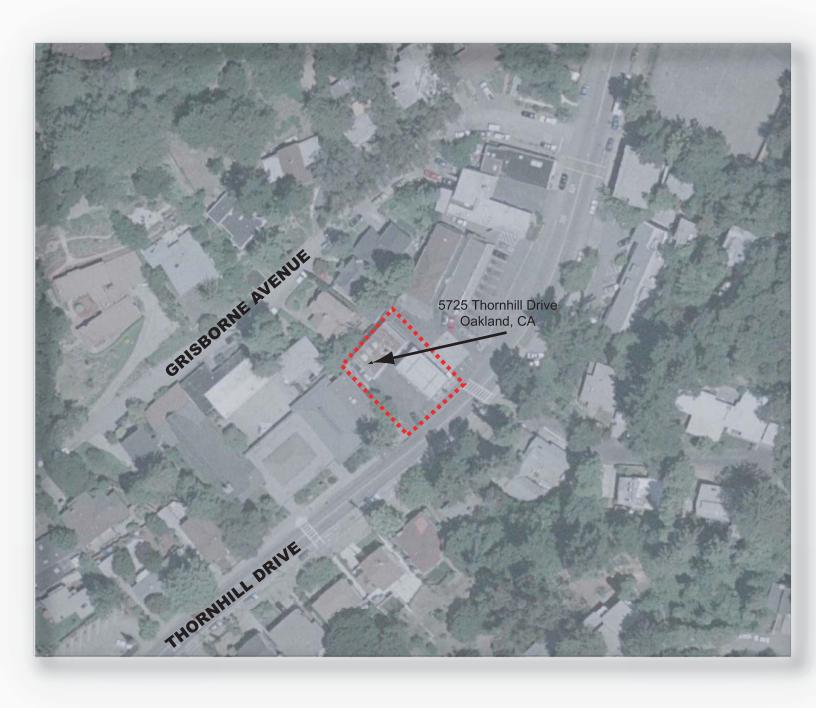
TBA: tertiary butyl alcohol DIPE: Di-Isopropyl ether ETBE: Ethyl tertiary butyl ether TAME: Methyl tertiary amyl ether

Ethanol

### Lead Scavengers:

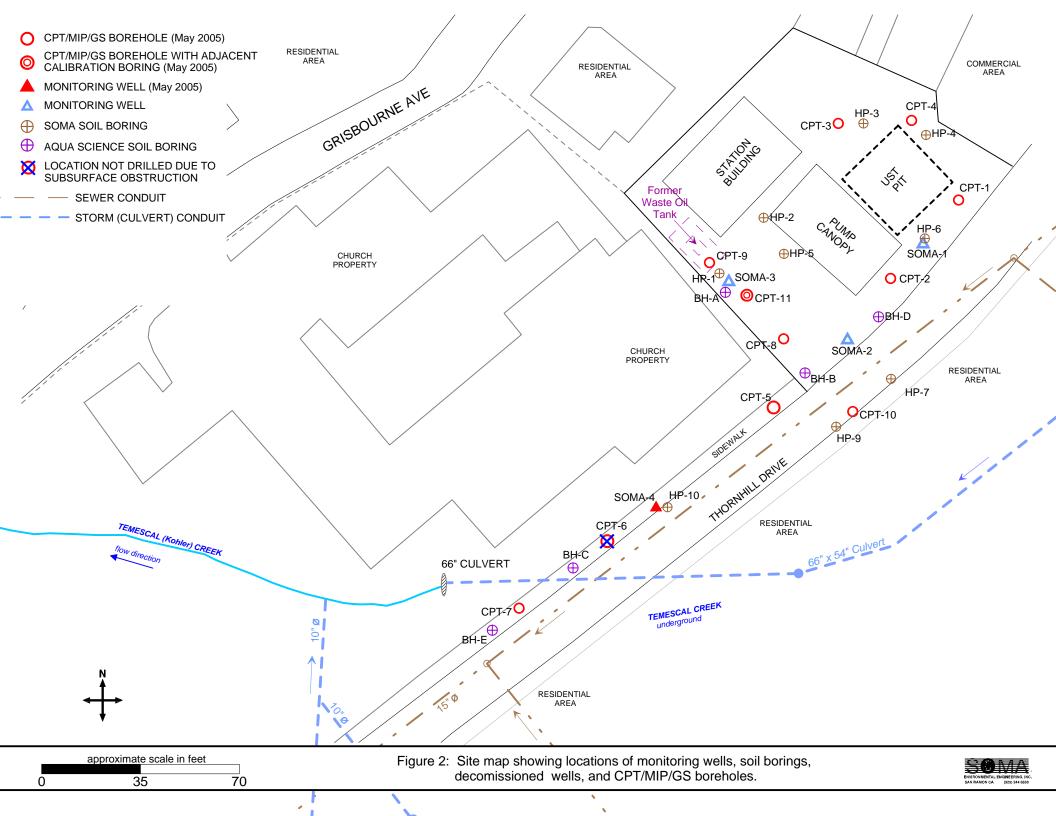
1,2-Dichloroethane EDB: 1,2-Dibromoethane

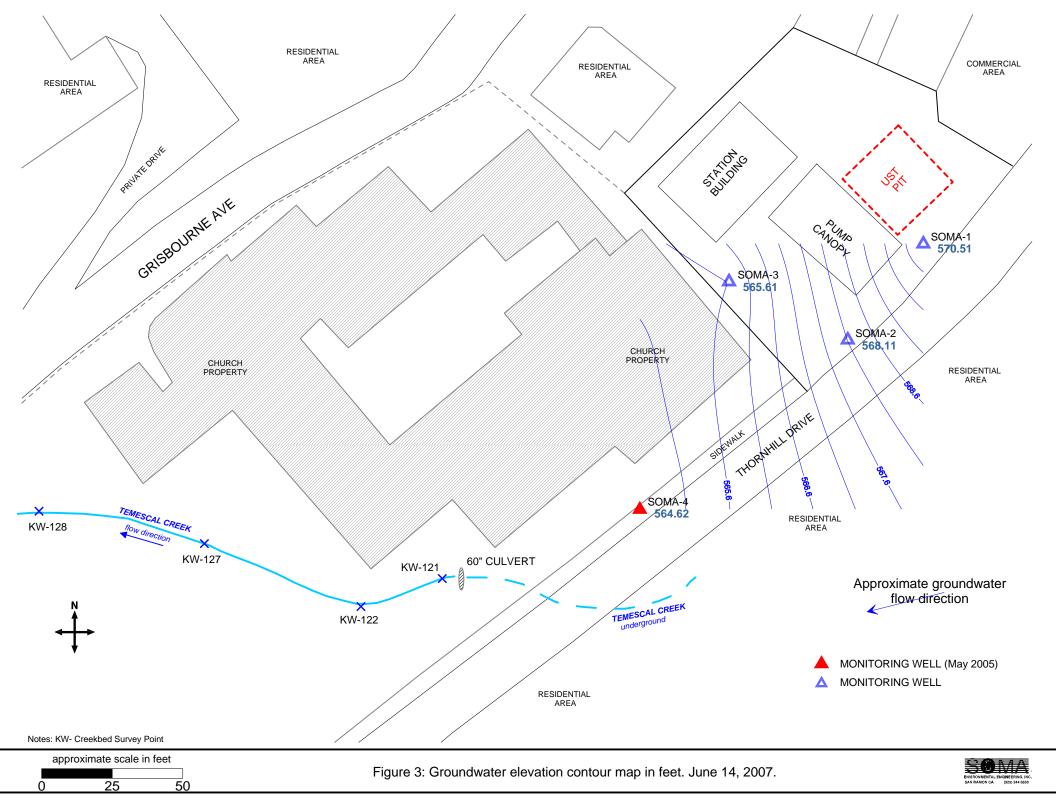
## Figures

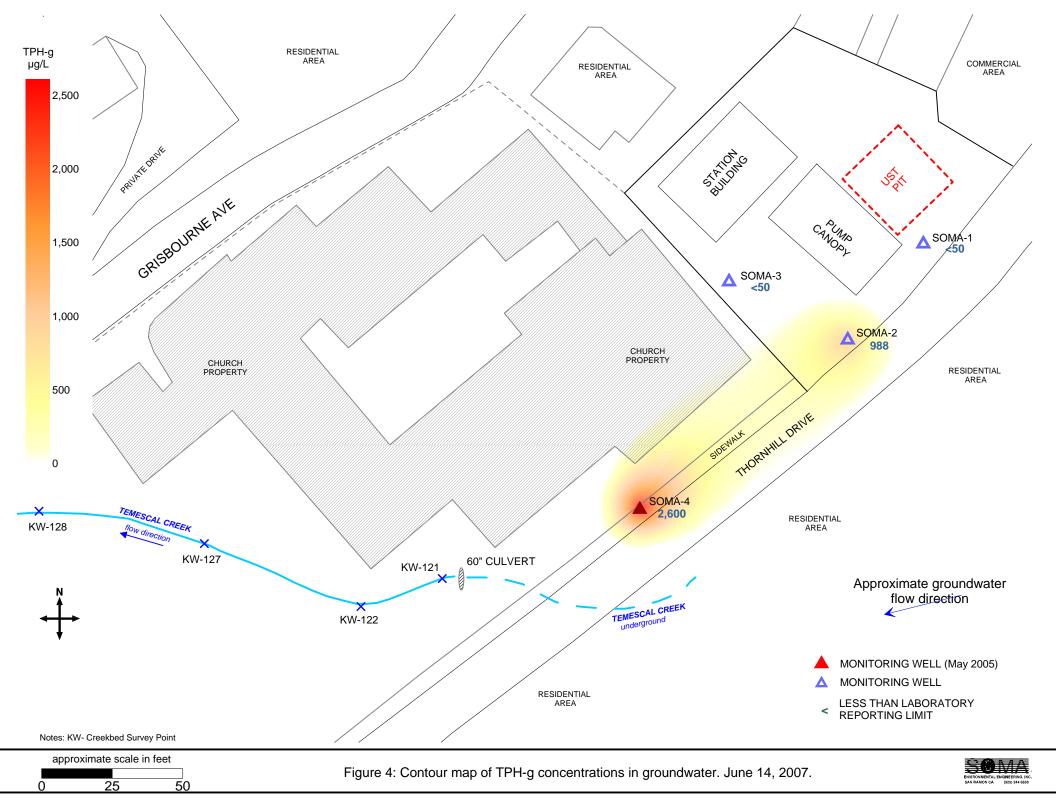


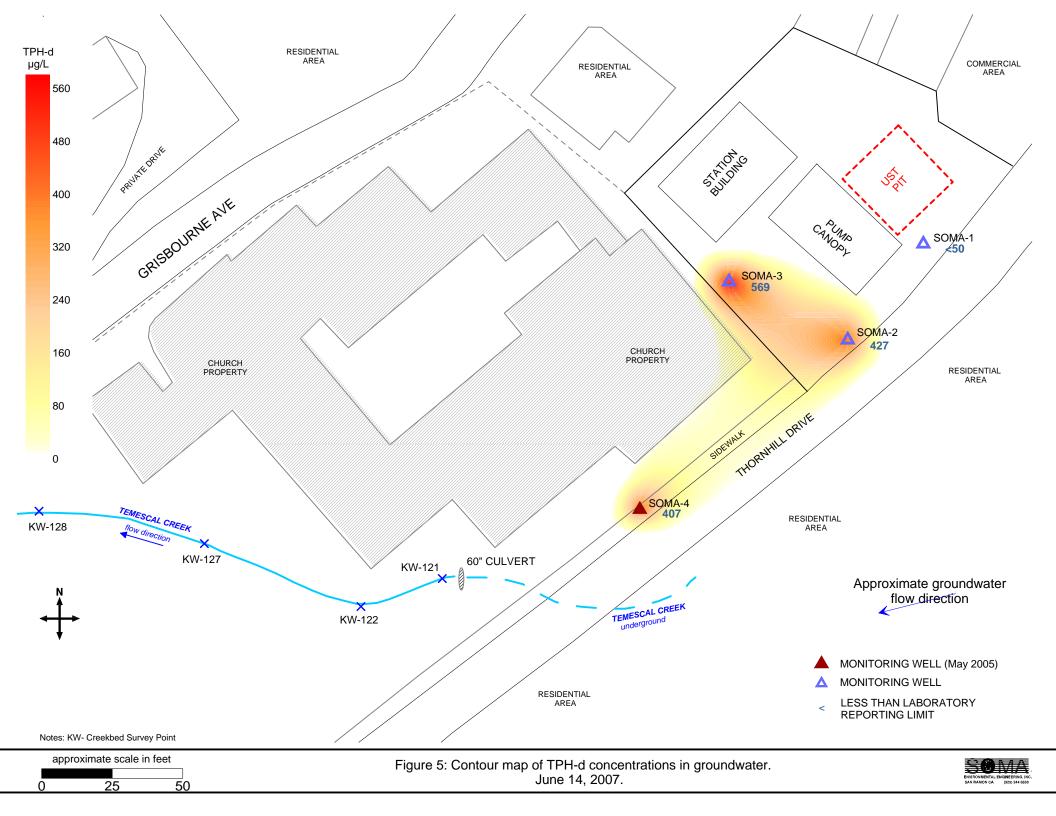












## **APPENDIX A**

SOMA's Groundwater Monitoring Procedures

### **Field Activities**

On June 14, 2007, a total of three on-site monitoring wells (SOMA-1 to SOMA-3), and one off-site well SOMA-4 were measured for depth to groundwater. On June 14, 2007, additional field measurements and grab groundwater samples were collected from all of the monitoring wells. This monitoring event was conducted in accordance with the procedures and guidelines of the California Regional Water Quality Control Board and the Alameda County Health Care Services.

Prior to measurement of the groundwater depth at each well, equalization with the surrounding aquifer was achieved. The well cap was removed each well, and the pressure in each well was then allowed to dissipate. This allowed for a more stable water table level within the well. After a few minutes, and once the water level in the well stabilized, the depth to groundwater in each monitoring well was measured from the top of the casing to the nearest 0.01 foot using an electric sounder.

The top of the casing elevation data and the depth to groundwater in each monitoring well were used to calculate the groundwater elevation. The top of casing elevation was based on an elevation datum of 37 feet NAVD88. Appendix B shows the survey datum.

Prior to the collection of samples, each well was purged using a battery operated 2-inch diameter pump (Model ES-60 DC). In order to ensure that the final samples were in equilibrium with (and representative of) the surrounding groundwater, during purging, several samples were taken for field measurements of pH, temperature and EC. The field parameters were measured using a Hanna pH, conductivity, and temperature meter. The equipment was calibrated at the Site using standard solutions and procedures provided by the manufacturer.

Appendix B details the field measurements taken during the monitoring event.

The purging of the wells continued until the parameters for pH, temperature and EC stabilized or three casing volumes were purged. A disposable polyethylene bailer was used to collect sufficient samples from each well for laboratory analyses. The groundwater sample was transferred to three 40-mL VOA vials and preserved with hydrochloric acid. The vials were then sealed to prevent the development of air bubbles within the headspace. The groundwater sample collected from each well was also transferred into one 1-liter amber non-preserved glass container.

After the groundwater samples were collected they were placed on ice in an ice chest and maintained at 4°C. A chain of custody (COC) form was written for all the samples. After the sampling was complete, on June 14, 2007, SOMA's field crew delivered the groundwater samples along with the COC form to Pacific Analytical Laboratory in Alameda, California.

### **Laboratory Analysis**

Pacific Analytical Laboratory, a state certified laboratory, analyzed the groundwater samples for TPH-g, TPH-d, TPH-mo, BTEX, MtBE, gasoline oxygenates, and lead scavengers.

TPH-g, BTEX, MtBE, gasoline oxygenates, and lead scavengers measurements were prepared using EPA Method 5030B and analyzed using EPA Method 8260B. Samples for TPH-d and TPH-mo measurements were analyzed using EPA Method 8015B modified.

## **Appendix B**

Table of Elevations & Coordinates on Monitoring Wells and

Field Measurements of the Physical and Chemical Properties of the Groundwater Samples Collected During the Second Quarter 2007

DATE: 4/28/04 JOB# A04549

## TABLE OF ELEVATIONS & COORDINATES ON MONITORING WELLS

SOMA ENVIRONMENTAL, PROJECT # 2830 5725 THORNHILL DRIVE, OAKLAND

WELL ID	NORTHING (FT.) /	EASTING (FT.) /	ELEVATION (ET.)	DESCRIPTION
#	LATITUDE (D.M.S.)	LONGITUDE (D.M.S.)	ELEVATION (FT.)	DESCRIPTION     TOP PIPE , BLACK MARK N. SIDE
SOMA-1	2130799.64	6067141.82	576.47	(FELT TIP) (LOCKED AND TIGHT)
	N 37°50'03.73174"	W 122°12'44.98565"	576.72	RIM
			576.70	CONC.
SOMA-2	2130764.55	6067114.08	575.50	TOP PIPE , BLACK MARK N. SIDE (FELT TIP) (LOCKED AND TIGHT)
	N 37°50'03.37985"	W 122°12'45.32339"	575.74	RIM
			575.75	CONC.
SOMA-3	2130785.85	6067071.01	575.92	TOP PIPE , BLACK MARK N. SIDE (FELT TIP) (LOCKED AND TIGHT)
	N 37°50'03.58261"	W 122°12'45.86506"	576.31	RIM
			576.30	CONC.

### **ADDITIONAL POINTS**

			- 1	•
PT#	NORTHING (FT.)	EASTING (FT.)	<b>ELEVATION (FT.)</b>	DESCRIPTION
108	2130820.55	6067045.27	N/A	BL<
109	2130800.14	6067066.40	N/A	BL<
110	2130830.97	6067096.14	N/A	BL<
104	2130818.02	6067033.92	N/A	BLOCK WALL 8" <pt< td=""></pt<>
105	2130808.04	6067041.66	N/A	BLOCK WALL 8" END
106	2130821.74	6067037.78	N/A	BLOCK WALL 8" END
107	2130821.83	6067037.75	N/A	FNC-WD B-C CL
111	2130872.58	6067087.64	N/A	FNC-WD END CL
112	2130837.52	6067194.12	N/A	FOGL
113	2130793.20	6067156.45	N/A	FOGL
114	2130759.63	6067123.75	N/A	FOGL
115	2130740.79	6067101.26	N/A	FOGL END
117	2130628.30	6066947.69	N/A	TC
116	2130738.69	6067095.34	N/A	TC END
128	2130693.29	6066817.93	558.29	C/L CREEK +0.4' TO TOP OF WATER
127	2130685.30	6066880.75	559.78	C/L CREEK +0.4' TO TOP OF WATER
122	2130664.83	6066937.67	562.81	C/L CREEK +0.4' TO TOP OF WATER
				C/L 60" CULVERT +0.5' TO TOP OF
121	2130676.03	6066966.79	563.15	WATER

### Kier & Wright Engineers Surveyors, Inc.

DATE: 4/28/04 JOB# A04549

## TABLE OF ELEVATIONS & COORDINATES ON MONITORING WELLS

SOMA ENVIRONMENTAL, PROJECT # 2830 5725 THORNHILL DRIVE, OAKLAND

BENCH MARK: NGS Bench mark No.PID# HT2487

DESCRIPTION FROM NGS DATA SHEET:

DESCRIBED BY EAST BAY MUNICIPAL UTILITIES DISTRICT 1947 (SPH) THE AZIMUTH MARK IS AN EBMUD TRIANGULATION STATION DISC SET 1 FOOT BELOW THE SURFACE AND COVERED BY AN 8 INCH IRON CASTING WITH A REMOVABLE LID MARKED CITY MONUMENT. IT IS IN THE SIDEWALK IN FRONT OF A SAFEWAY STORE AT THE INTERSECTION OF GRAND AND WILDWOOD AVENUES. IT IS 1.5 FEET SOUTHEAST OF THE SOUTHEAST CURB OF WILDWOOD AVE., 6.2 FEET OF EAST CURB OF GRAND AVE. AND 10.4 FEET NORTHEAST OF POWERPOLE. THE MARK IS STAMPED LINDA AZIMUTH MARK 1947.

Elevation =37. FEET NAVD88 Datum BY VERTCON

#### **HORIZONTAL CONTROL:**

PID - AA5496

NORTHING =1,988,577.07 , EASTING = 6,077,862.13 FEET; EPOCH DATE = 1991.35

PID - HT2541

NORTHING = 2,130,331.28 , EASTING = 6,062,624.49 FEET; EPOCH DATE = 1991.35

Coordinate values are based on the California Coordinate System, Zone III NAD 83 Datum.

DATE OF SURVEY 8/12/05 INSTRUMENT LEICA TCA 1100L

### TABLE OF ELEVATIONS & COORDINATES ON MONITORING WELLS

SOMA ENVIRONMENTAL, PROJECT # 2830 5725 THORNHILL DRIVE, OAKLAND

WELL ID#	NORTHING (FT.) / LATITUDE (D.M.S.)	EASTING (FT.) / LONGITUDE (D.M.S.)	ELEVATION (FT.)	DESCRIPTION
				TOP PIPE , BLACK MARK N. SIDE (FELT
SOMA-4	2130703.437	6067044.632	572.65	TIP)
	N 37°50'02.76318"	W 122°12'46.17502"	573.03	RIM
			573.03	CONC.
DECIMAL				
DEGREES	N 37°.83410088	W 121°.21282639"		
		LOCAL CONTROL		
SOMA-2	2130764.55	6067114.08	575.50	TOP PIPE
	N 37°50'03.37985"	W 122°12'45.32339"		
SOMA-3	2130785.85	6067071.01	575.92	TOP PIPE

BENCH MARK: NGS Bench mark No.PID# HT2487

N 37°50'03.58261"

DESCRIPTION FROM NGS DATA SHEET:

DESCRIBED BY EAST BAY MUNICIPAL UTILITIES DISTRICT 1947 (SPH) THE AZIMUTH MARK IS AN EBMUD TRIANGULATION STATION DISC SET 1 FOOT BELOW THE SURFACE AND COVERED BY AN 8 INCH IRON CASTING WITH A REMOVABLE LID MARKED CITY MONUMENT. IT IS IN THE SIDEWALK IN FRONT OF A SAFEWAY STORE AT THE INTERSECTION OF GRAND AND WILDWOOD AVENUES. IT IS 1.5 FEET SOUTHEAST OF THE SOUTHEAST CURB OF WILDWOOD AVE., 6.2 FEET OF EAST CURB OF GRAND AVE. AND 10.4 FEET NORTHEAST OF POWERPOLE. THE MARK IS STAMPED LINDA AZIMUTH MARK 1947.

W 122°12'45.86506"

Elevation =37. FEET NAVD88 Datum BY VERTCON

DATE OF SURVEY 8/12/05 INSTRUMENT LEICA TCA 1100L

## TABLE OF ELEVATIONS & COORDINATES ON MONITORING WELLS

SOMA ENVIRONMENTAL, PROJECT # 2830 5725 THORNHILL DRIVE, OAKLAND

### HORIZONTAL CONTROL:

PID - AA5496

NORTHING =1,988,577.07 , EASTING = 6,077,862.13 FEET; EPOCH DATE = 1991.35

PID - HT2541

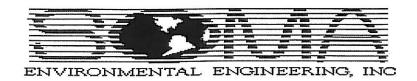
NORTHING = 2,130,331.28 , EASTING = 6,062,624.49 FEET; EPOCH DATE = 1991.35

Coordinate values are based on the California Coordinate System, Zone III NAD 83 Datum.

NOTE

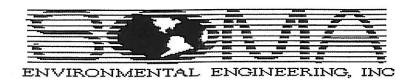
THE VALUES FOR SOMA-4 ARE DERIVED FROM LOCAL CONTROL BASED UPON CONTROL VALUE USED FROM THE PREVIOUS SITE SURVEY AS PROVIDED BY KIER AND WRIGHT





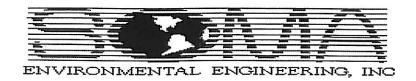
Well No.:	SOMA-1		Project No.:	2831
Casing Diameter:	inches		Address:	5725 Thornhill Drive
Depth of Well:	27.85 feet			Oakland CA
Top of Casing Elevation:	576,47 feet		Date:	June 14, 2007
Depth to Groundwater:	5.96 feet		Sampler:	Tony Perini
Groundwater Elevation:	570.51 feet			
Water Column Height:	21.89 feet			
Purged Volume:	/2gallons			i i
•				
Purging Method:	Bailer 🗆	Pump		
Sampling Method:	Bailer	Pump		,
Color:	No 🖳	Yes □	Describe:	1
Sheen:	No 🖙	Yes □	Describe:	
Odor:	No 🖾	Yes □	Describe:	

Time	Vol (gallons)	рН	Temp ( <sup>0</sup> C)	E.C. (μs/cm)
1035 AM	Havy	les pro	grag u	ell
1038 Am	4	7.31	20.70	462
1042 Am	8	7.01	19.70	494
1045 Am	12	7.01	18,50	494
1048 Am	Jan	eples		



Well No.:	SOMA-Z		Project No.:	2831
Casing Diameter:	inches		Address:	5725 Thornhill Drive
Depth of Well:	28-00 feet			Oakland CA
Top of Casing Elevation	: <u>575.50</u> feet		Date:	June 14, 2007
Depth to Groundwater:	feet		Sampler:	Tony Perini
Groundwater Elevation:	568.11 feet			
Water Column Height:	20.61 feet			
Purged Volume:	gallons			
×				
Purging Method:	Bailer □	Pump	4	
Sampling Method:	Bailer	Pump		
	2		_	
Color:	No □	Yes 🗆	Describe:	cloudy
Sheen:	No 🗹	Yes □	Describe:	
Odor:	No 🗵	Yes □	Describe:	

Time	Vol (gallons)	рН	Temp ( <sup>0</sup> C)	E.C. (μs/cm)
1006 AM	Starg	es po	W97019	rell
1008 April	2.	7.19	2110	663
1012 AM	7	7.21	19.40	652
1015 AM	10	7.18	19.40	645
1018 Am	Jam	ples		
	/			



	20000 BEN 1991			
Well No.:	50MA-3		Project No.:	2831
Casing Diameter:	inches		Address:	5725 Thornhill Drive
Depth of Well:	27.77 feet			Oakland CA
Top of Casing Elevation	: <u>572,92</u> feet		Date:	June 14, 2007
Depth to Groundwater:	7-3/ feet		Sampler:	Tony Perini
Groundwater Elevation:	565.61 feet			
Water Column Height:	20, 46 feet			
Purged Volume:	gallons			
•				
Purging Method:	Bailer □	Pump		
Sampling Method:	Bailer	Pump		
camping method.	Dallel -	Pump		
		_		
Color:	No □	Yes 🖾	Describe:	cloudy
Sheen:	No 🗹	Yes □	Describe:	,
		105 -	Describe.	
Odor:	No 🗹	Yes □	Describe:	

Time	Vol (galloņs)	рН	Temp ( <sup>0</sup> C)	E.C. (μs/cm)
1/08 Am	Harry	& Pun	4799 N	ell
1/12 AM	4	7.94	21.40	827
1116 AM	8	7.54	20.80	717
1120 Am	12	7.25	18.10	694
1/23 AM	Jam	ples		
	/			



Well No.:	soma-4	Project N	o.: 2831
Casing Diameter:	inches	Address:	5725 Thornhill Drive
Depth of Well:	19-70 feet		Oakland CA
Top of Casing Elevation	572,65 feet	Date:	June 14, 2007
Depth to Groundwater:	8.03 feet	Sampler:	Tony Perini
Groundwater Elevation:	564-62 feet		
Water Column Height:	11.67 feet		
Purged Volume:	gallons		
		20	
Purging Method:	Bailer □	Pump 🗹	
Sampling Method:	Bailer 🗹	Pump □	
Color:	No □	Yes Describe	cloudy
Sheen:	No 🔛	Yes Describe	·
Odor:	No 🗜	Yes □ Describe	

Time	Vol (gallons)	рH	Temp ( <sup>0</sup> C)	E.C. (μs/cm)
938 Am	Hav	KS PI	warna	well
940 AM	2	6.82	22.90	687
942 AM	5	6.94	18,10	614
944 Am	7	6.93	17.90	609
947 Am	Jam	0/20		
	/			

## **Appendix C**

Chain of Custody Form and Laboratory Report for the Second Quarter 2007 Monitoring Event

### **CHAIN OF CUSTODY FORM**

Page / of /

PAL Pacific Analytical Laboratory 851 West Midway Ave., Suite 201B Alameda, CA 94501 510-864-0364 Telephone 510-864-0365 Fax PAL 7060006 Login#

Project No: 2831 Sampler:					opler: Tony PERINI							Analyses/Method								
Project Name: 5725 Thornhill Drive Oakland, CA		Report To: Tony Perini							8260B	Scavenge										
ounund, on				Co	Company: SOMA Environmental Engineering, Inc.								MtBE	Sca		9				
Turna	around Time: S	tandard		Tel Fa:			5-734-6400 5-734-6401							BTEX, M	-Lead		TPH-mo			
		Sampl	ing Date/Time	M	Latri	x	# of Containers	J	rese	rvati	ves	4		TPHg, B	Gas Ox	Ethanol	TPH-d,			
Lab No.	Sample ID Date		Time	Soil	Water	Waste		нсг	H2S04	NONE	ICE	F	ield Notes							
	SOMA-1	6/14/	7 1048AN	,	х		L Amber VOAs	х		x	х	Grab Sample		X	Х	Х	Х			
	SOMA-2		(018 Am		х		L Amber 3VOAs	х		х	х	Grab Sample		X	X	X	X			
	SOMA-3		1123 Am		х		L Amber VOAs	x		х	х	Grab Sample		X	X	X	Х			
	SOMA-4	1	1123 AM 947 AM		Х		1L Amber 3 VOAs	Х		Х	Х	Grab Sample		Х	Х	Х	Х			
Sami	pler Remarks:						Relinquis	hed	by:		Dat	te/Time:	Received by:				Date	e/Tin	ne:	
							Fory 7	Per	mi	2	6/	o em Islor	Received by:	16:	~	~	7	13	e	140

27 June 2007

Mansour Sepehr SOMA Environmental Engineering Inc. 6620 Owens Drive, Suite A Pleasanton, CA 94588

RE: 5725 Thornhill Dr., Oakland

Work Order Number: 7060006

Mapad Ach

This Laboratory report has been reviewed for technical correctness and completeness. This entire report was reviewed and approved by the Laboratory Director or the Director's designee, as verified by the following signature.

Sincerely,

Maiid Akhavan

**Laboratory Director** 



6620 Owens Drive, Suite AProject Number: 2831Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr27-Jun-07 19:34

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SOMA-1	7060006-01	Water	14-Jun-07 10:48	14-Jun-07 13:27
SOMA-2	7060006-02	Water	14-Jun-07 10:18	14-Jun-07 13:27
SOMA-3	7060006-03	Water	14-Jun-07 11:23	14-Jun-07 13:27
SOMA-4	7060006-04	Water	14-Jun-07 09:47	14-Jun-07 13:27



6620 Owens Drive, Suite AProject Number: 2831Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr27-Jun-07 19:34

# Extractable Petroleum Hydrocarbons by 8015 DRO Pacific Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SOMA-1 (7060006-01) Water	Sampled: 14-Jun-07 10:48	Received: 14-Jun	1-07 13:27	1					
Diesel (C10-C24)	ND	50.0	ug/l	1	BF71901	14-Jun-07	24-Jun-07	EPA 8015M	
Motor Oil (C24-C36)	ND	250	"	"	"	"	"	"	
Surrogate: Pentacosane		16.5 %	50.4	1-137	"	"	"	"	S-04
SOMA-2 (7060006-02) Water	Sampled: 14-Jun-07 10:18	Received: 14-Jun	1-07 13:27	,					
Diesel (C10-C24)	427	50.0	ug/l	1	BF71901	14-Jun-07	24-Jun-07	EPA 8015M	D-06, D-30
Motor Oil (C24-C36)	ND	250	"	"	"	"	"	"	
Surrogate: Pentacosane		47.0 %	50.4	1-137	"	"	"	"	S-04
SOMA-3 (7060006-03) Water	Sampled: 14-Jun-07 11:23	Received: 14-Jun	1-07 13:27	,					
Diesel (C10-C24)	569	50.0	ug/l	1	BF71901	14-Jun-07	24-Jun-07	EPA 8015M	D-06, D-30
Motor Oil (C24-C36)	ND	250	"	"	"	"	"	"	
Surrogate: Pentacosane		88.2 %	50.4	1-137	"	"	"	"	
SOMA-4 (7060006-04) Water	Sampled: 14-Jun-07 09:47	Received: 14-Jun	1-07 13:27	,					
Diesel (C10-C24)	407	50.0	ug/l	1	BF71901	14-Jun-07	24-Jun-07	EPA 8015M	D-06, D-30
Motor Oil (C24-C36)	ND	250	"	"	"	"	"	"	
Surrogate: Pentacosane		43.4 %	50.4	1-137	"	"	"	"	S-04



6620 Owens Drive, Suite AProject Number: 2831Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr27-Jun-07 19:34

## **Volatile Organic Compounds by EPA Method 8260B**

#### **Pacific Analytical Laboratory** Reporting Result Limit Dilution Batch Analyzed Method Analyte Units Prepared Notes SOMA-1 (7060006-01) Water Sampled: 14-Jun-07 10:48 Received: 14-Jun-07 13:27 Gasoline (C6-C12) ND 50.0 BF72001 14-Jun-07 22-Jun-07 EPA 8260B Benzene ND 0.500 Ethylbenzene ND 0.500 m&p-Xylene ND 2.00 o-xylene ND 0.500 Toluene ND 2.00 MTBE 1.91 0.500 DIPE 0.500 ND ETBE ND 0.500 **TAME** ND 2.00 TBA ND 2.00 1,2-dichloroethane 0.500 ND 1,2-Dibromoethane (EDB) ND 0.500 Ethanol ND 1000 Surrogate: 4-Bromofluorobenzene 77.2 % 70-130 Surrogate: Dibromofluoromethane 110 % 70-130 Surrogate: Perdeuterotoluene 90.0 % 70-130

SOMA-2 (7060006-02) Water	Sampled: 14-Jun-07 10:18	Received: 14-Jur	n-07 13:2	7					
Gasoline (C6-C12)	988	50.0	ug/l	1	BF72001	14-Jun-07	22-Jun-07	EPA 8260B	
Benzene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	4.80	0.500	"	"	"	"	"	"	
m&p-Xylene	ND	2.00	"	"	"	"	"	"	
o-xylene	2.46	0.500	"	"	"	"	"	"	
Toluene	ND	2.00	"	"	"	"	"	"	
MTBE	28.9	0.500	"	"	"	"	"	"	
DIPE	ND	0.500	"	"	"	"	"	"	
ETBE	ND	0.500	"	"	"	"	"	"	
TAME	ND	2.00	"	"	"	"	"	"	
TBA	35.6	2.00	"	"	"	"	"	"	
1,2-dichloroethane	ND	0.500	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.500	"	"	"	"	"	"	
Ethanol	ND	1000	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenze	rne	95.2 %	70	-130	"	"	"	"	
Surrogate: Dibromofluorometh	ane	109 %	70	-130	"	"	"	"	
Surrogate: Perdeuterotoluene		94.6 %	70	-130	"	"	"	"	

Pacific Analytical Laboratory

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



6620 Owens Drive, Suite AProject Number: 2831Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr27-Jun-07 19:34

## **Volatile Organic Compounds by EPA Method 8260B**

#### **Pacific Analytical Laboratory**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
SOMA-3 (7060006-03) Water	Sampled: 14-Jun-07 11:23	Received: 14-Jui	n-07 13:27						
Gasoline (C6-C12)	ND	50.0	ug/l	1	BF72001	14-Jun-07	22-Jun-07	EPA 8260B	
Benzene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
m&p-Xylene	ND	2.00	"	"	"	"	"	"	
o-xylene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	2.00	"	"	"	"	"	"	
MTBE	5.57	0.500	"	"	"	"	"	"	
DIPE	ND	0.500	"	"	"	"	"	"	
ETBE	ND	0.500	"	"	"	"	"	"	
TAME	ND	2.00	"	"	"	"	"	"	
TBA	ND	2.00	"	"	"	"	"	"	
1,2-dichloroethane	ND	0.500	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.500	"	"	"	"	"	"	
Ethanol	ND	1000	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzen	e	79.4 %	70	130	"	"	"	"	
Surrogate: Dibromofluoromethan	ie	110 %	70	130	"	"	"	"	
Surrogate: Perdeuterotoluene		89.8 %	70	130	"	"	"	"	
SOMA-4 (7060006-04) Water	Sampled: 14-Jun-07 09:47	Received: 14-Jui	n-07 13:27						
	Sampled: 14-Jun-07 09:47 2600			1	BF72001	14-Jun-07	22-Jun-07	EPA 8260B	
SOMA-4 (7060006-04) Water Gasoline (C6-C12) Benzene		50.0 0.500	ug/l	1 "	BF72001	14-Jun-07	22-Jun-07	EPA 8260B	
Gasoline (C6-C12) Benzene	<b>2600</b> ND	50.0	ug/l						
Gasoline (C6-C12) Benzene Ethylbenzene	2600	50.0 0.500	ug/l	"	"	"	"	"	
Gasoline (C6-C12) Benzene Ethylbenzene m&p-Xylene	2600 ND 4.39 ND	50.0 0.500 0.500	ug/l "	"	"	"	"	"	
Gasoline (C6-C12) Benzene Ethylbenzene m&p-Xylene o-xylene	2600 ND 4.39	50.0 0.500 0.500 2.00	ug/l " "	"	"	" "	"	" "	
Gasoline (C6-C12) Benzene Ethylbenzene m&p-Xylene o-xylene Toluene	2600 ND 4.39 ND 2.69	50.0 0.500 0.500 2.00 0.500	ug/l " " "	" "	" " "	" "	" "	11 11 11	
Gasoline (C6-C12) Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE	2600 ND 4.39 ND 2.69 ND	50.0 0.500 0.500 2.00 0.500 2.00	ug/l " " " "	" " "	" " " " " " " " " " " " " " " " " " " "	" " " "	" " " " " " " " " " " " " " " " " " " "	11 11 11	
Gasoline (C6-C12) Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE	2600 ND 4.39 ND 2.69 ND 10.3	50.0 0.500 0.500 2.00 0.500 2.00 0.500	ug/l	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " " "	11 11 11 11	
Gasoline (C6-C12) Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE ETBE	2600 ND 4.39 ND 2.69 ND 10.3	50.0 0.500 0.500 2.00 0.500 2.00 0.500 0.500	ug/l	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " " "	11 11 11 11	
Gasoline (C6-C12) Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE ETBE TAME	2600 ND 4.39 ND 2.69 ND 10.3 ND	50.0 0.500 0.500 2.00 0.500 2.00 0.500 0.500 0.500	ug/l " " " " " "	" " " " " " " " " " " " " " " " " " " "	" " " " " " " " " "	"	"	" " " " " " " " " " " "	
Gasoline (C6-C12) Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE ETBE TAME TBA	2600 ND 4.39 ND 2.69 ND 10.3 ND ND	50.0 0.500 0.500 2.00 0.500 2.00 0.500 0.500 0.500 2.00 2.00	ug/l " " " " " "		11 11 11 11 11 11 11 11 11 11 11 11 11	"		" " " " " " " " " " " "	
Gasoline (C6-C12) Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE ETBE TAME TBA 1,2-dichloroethane	2600 ND 4.39 ND 2.69 ND 10.3 ND ND ND ND	50.0 0.500 0.500 2.00 0.500 2.00 0.500 0.500 0.500 2.00	ug/l	" " " " " " " "	11 11 11 11 11 11 11 11 11 11 11 11 11	"" "" "" "" "" "" "" "" "" "" "" "" ""	"		
Gasoline (C6-C12) Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE ETBE TAME TBA 1,2-dichloroethane 1,2-Dibromoethane (EDB)	2600 ND 4.39 ND 2.69 ND 10.3 ND ND ND	50.0 0.500 0.500 2.00 0.500 2.00 0.500 0.500 2.00 2.00 2.00 2.00	ug/l	" " " " " " " " "	11 11 11 11 11 11 11 11 11 11 11 11 11	"			
Gasoline (C6-C12) Benzene Ethylbenzene m&p-Xylene o-xylene Toluene MTBE DIPE ETBE TAME TBA 1,2-dichloroethane 1,2-Dibromoethane (EDB) Ethanol	2600 ND 4.39 ND 2.69 ND 10.3 ND ND ND ND ND ND ND ND ND ND ND ND ND	50.0 0.500 0.500 2.00 0.500 2.00 0.500 0.500 2.00 2.00 2.00 2.00 0.500 0.500 1000	ug/l						
Gasoline (C6-C12)	2600 ND 4.39 ND 2.69 ND 10.3 ND ND ND ND ND ND ND ND ND ND ND ND ND	50.0 0.500 0.500 2.00 0.500 2.00 0.500 0.500 2.00 2.00 2.00 0.500 0.500	ug/l	" " " " " " " " " " " " " " " " " " " "	11 11 11 11 11 11 11 11 11 11 11 11 11				

Pacific Analytical Laboratory

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



RPD

%REC

SOMA Environmental Engineering Inc. Project: 5725 Thornhill Dr., Oakland

6620 Owens Drive, Suite AProject Number: 2831Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr27-Jun-07 19:34

Reporting

### $Extractable\ Petroleum\ Hydrocarbons\ by\ 8015\ DRO\ -\ Quality\ Control$

#### **Pacific Analytical Laboratory**

Spike

Source

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch BF71901 - EPA 3510B										
Blank (BF71901-BLK1)				Prepared &	Analyzed:	24-Jun-07				
Surrogate: Pentacosane	30.7		ug/l	50.0		61.4	50.4-137			
Diesel (C10-C24)	ND	50.0	"							
Motor Oil (C24-C36)	ND	250	"							
LCS (BF71901-BS1)				Prepared &	Analyzed:	24-Jun-07				
Surrogate: Pentacosane	37.9		ug/l	50.0		75.8	50.4-137			
Diesel (C10-C24)	752	50.0	"	1000		75.2	70-130			
LCS Dup (BF71901-BSD1)				Prepared &	Analyzed:	24-Jun-07				
Surrogate: Pentacosane	48.1		ug/l	50.0		96.2	50.4-137			
Diesel (C10-C24)	845	50.0	"	1000		84.5	70-130	11.6	40	



6620 Owens Drive, Suite AProject Number: 2831Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr27-Jun-07 19:34

## Volatile Organic Compounds by EPA Method 8260B - Quality Control Pacific Analytical Laboratory

Analyte Result Limit Units Level Result %REC Limits RPD Limit No.			Reporting		Spike	Source		%REC		RPD	
	Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Ratch	BF72001	- FDA	5030	Water	MC
Daten	DF / 2001	- r/r A	วบวบ	water	1110

Blank (BF72001-BLK1)				Prepared & Ana	lyzed: 20-Jun-07		
Surrogate: 4-Bromofluorobenzene	37.1		ug/l	50.0	74.2	70-130	
Surrogate: Dibromofluoromethane	55.8		"	50.0	112	70-130	
Surrogate: Perdeuterotoluene	43.3		"	50.0	86.6	70-130	
ИТВЕ	ND	0.500	"				
IPE	ND	0.500	"				
ГВЕ	ND	0.500	"				
AME	ND	2.00	"				
BA	ND	2.00	"				
soline (C6-C12)	ND	50.0	"				
2-dichloroethane	ND	0.500	"				
2-Dibromoethane (EDB)	ND	0.500	"				
hanol	ND	1000	"				
nzene	ND	0.500	"				
nylbenzene	ND	0.500	"				
p-Xylene	ND	2.00	"				
ylene	ND	0.500	"				
uene	ND	2.00	"				
CS (BF72001-BS1)				Prepared & Ana	lyzed: 20-Jun-07		
rogate: 4-Bromofluorobenzene	46.1		ug/l	50.0	92.2	70-130	
rrogate: Dibromofluoromethane	47.2		"	50.0	94.4	70-130	
rogate: Perdeuterotoluene	49.7		"	50.0	99.4	70-130	
TBE	95.7	0.500	"	100	95.7	70-130	
BE	93.9	0.500	"	100	93.9	70-130	
ME	91.8	2.00	"	100	91.8	70-130	
A	540	2.00	"	500	108	70-130	
oline (C6-C12)	1890	50.0	"	2000	94.5	70-130	
nzene	95.9	0.500	"	100	95.9	70-130	
luene	93.9	2.00	"	100	93.9	70-130	



6620 Owens Drive, Suite AProject Number: 2831Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr27-Jun-07 19:34

## Volatile Organic Compounds by EPA Method 8260B - Quality Control

#### **Pacific Analytical Laboratory**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

#### Batch BF72001 - EPA 5030 Water MS

LCS Dup (BF72001-BSD1)				Prepared & Ana	lyzed: 20-Jun-07			
Surrogate: 4-Bromofluorobenzene	47.9		ug/l	50.0	95.8	70-130		
Surrogate: Dibromofluoromethane	49.2		"	50.0	98.4	70-130		
Surrogate: Perdeuterotoluene	49.5		"	50.0	99.0	70-130		
MTBE	101	0.500	"	100	101	70-130	5.39	20
ETBE	90.5	0.500	"	100	90.5	70-130	3.69	20
TAME	98.0	2.00	"	100	98.0	70-130	6.53	20
Gasoline (C6-C12)	1770	50.0	"	2000	88.5	70-130	6.56	20
TBA	622	2.00	"	500	124	70-130	14.1	20
Benzene	95.7	0.500	"	100	95.7	70-130	0.209	20
Toluene	105	2.00	"	100	105	70-130	11.2	20



6620 Owens Drive, Suite AProject Number: 2831Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr27-Jun-07 19:34

#### **Notes and Definitions**

S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.

D-30 Unidentified hydrocarbons C9-C16.

D-06 The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

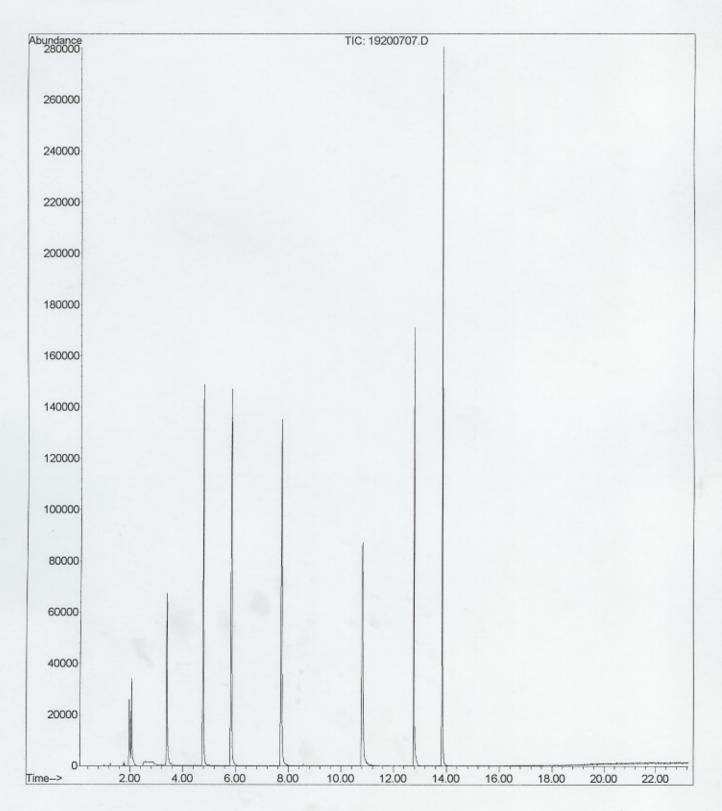
File :C:\MSDChem\1\DATA\2007-Jun-19-1815.b\19200707.D

Operator : dh

Acquired : 19 Jun 2007 10:12 pm using AcqMethod OXY21506.M

Instrument : PAL GCMS Sample Name: BF72001-BLK1

Misc Info : Vial Number: 7



File :C:\MSDChem\1\DATA\2007-Jun-19-1815.b\19200703.D

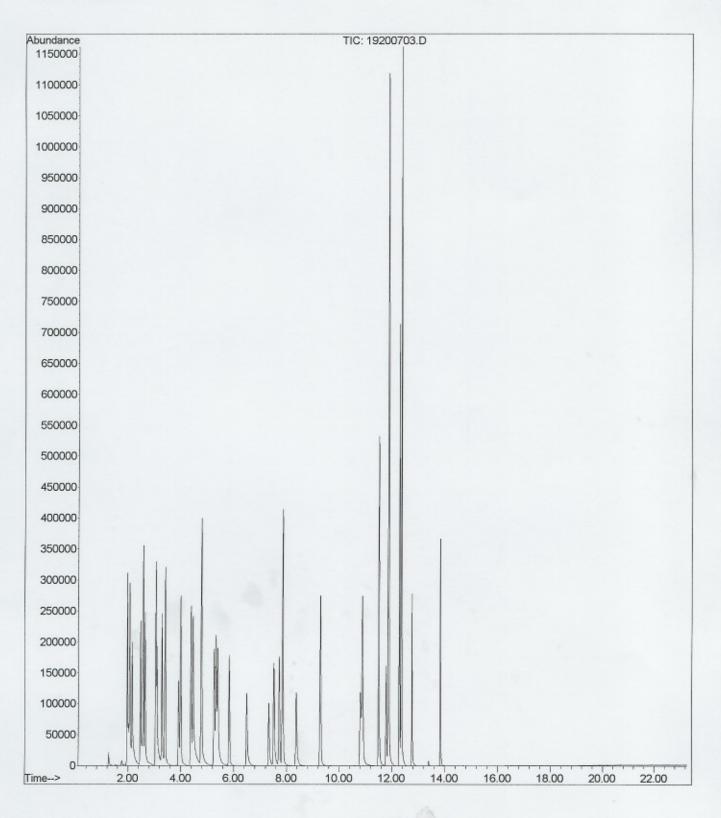
Operator : dh

Acquired : 19 Jun 2007 8:03 pm using AcqMethod OXY21506.M

Instrument : PAL GCMS

Sample Name: BF72001-BS1@voc

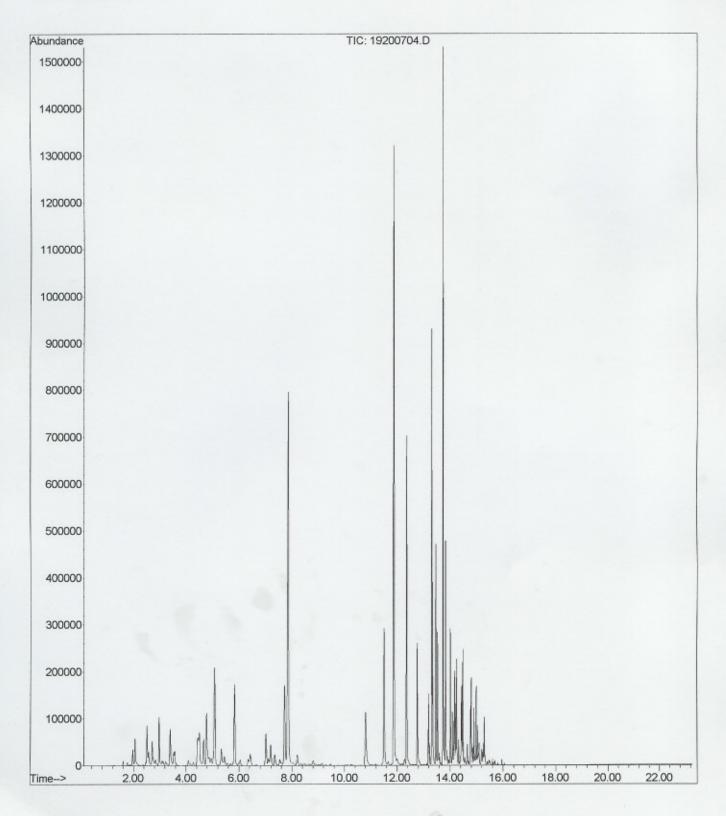
Misc Info : Vial Number: 3



File :C:\MSDChem\1\DATA\2007-Jun-19-1815.b\19200704.D
Operator : dh
Acquired : 19 Jun 2007 8:35 pm using AcqMethod OXY21506.M

Instrument : PAL GCMS Sample Name: BF72001-BS1@gas

Misc Info : Vial Number: 4



Print of window 38: Current Chromatogram(s)

Triochica Data - 6/01/07 0 10 15 DV

Injection Date : 6/21/07 9:12:45 PM Sample Name : BF71901-BLK1

: jz

Seq. Line: 4

Vial: 3 Inj: 1

Inj Volume : 2 ul

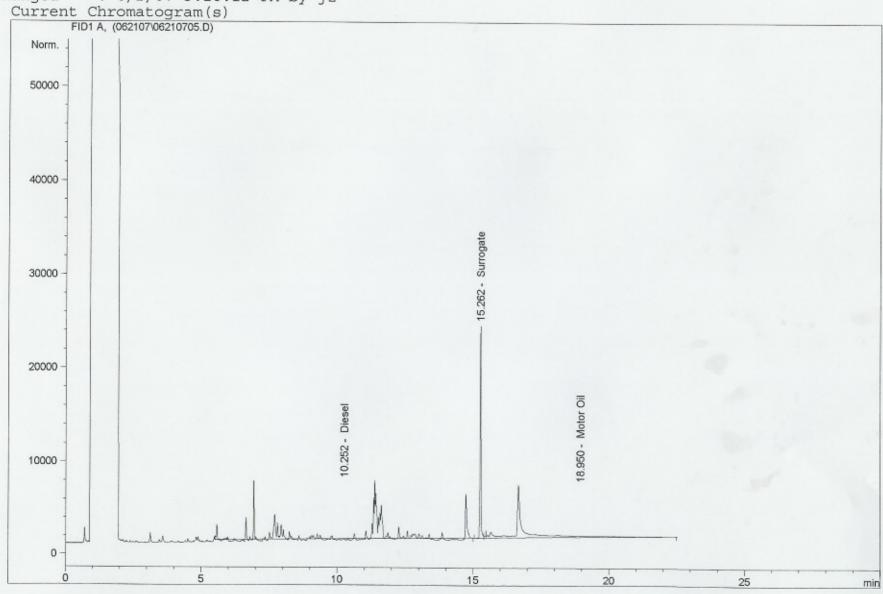
Method

: C:\HPCHEM\1\METHODS\GC100206.M

Last changed

Acq. Operator

: 6/2/07 3:16:12 PM by jz



: 6/21/07 9:44:32 PM Injection Date Sample Name : BF71901-BS1

Seq. Line : Vial:

Acq. Operator : jz

Inj: Inj Volume : 2 ul

Method : C:\HPCHEM\1\METHODS\GC100206.M

Last changed : 6/2/07 3:16:12 PM by jz

