Pinnacle
ENVIRONMENTAL SOLUTIONS

a division of EMCON

PROTECTION

98 NOV 10 PM 3:23

November 6, 1998
Project 20805-121-006

Mr. John Sullivan
17760 Sweetbriar Place
Castro Valley, California 94546

Re: Quarterly Groundwater Monitoring, Second Quarter 1998, Chateau Manor Apartments, 724 Lewelling Boulevard, San Leandro, California

Dear Mr. Sullivan:

Pinnacle Environmental Solutions, a division of EMCON (Pinnacle), is submitting the attached laboratory analytical result for the groundwater sample collected from well MW-10 during the second quarter of 1998. This well is located at Chateau Manor Apartments, 724 Lewelling Boulevard, San Leandro, California. The groundwater sample was collected during quarterly sampling of the ARCO Products Company (ARCO) Service Station No. 0601, located at 712 Lewelling Boulevard, San Leandro. The laboratory analytical result indicates that the groundwater sample concentration for well MW-10 was not detectable for total petroleum hydrocarbons as gasoline, and the gasoline constituents benzene, toluene, ethylbenzene, and total xylenes. (Well MW-9 is sampled semi-annual during the first and third quarter)

Please call if you have questions.

Sincerely,

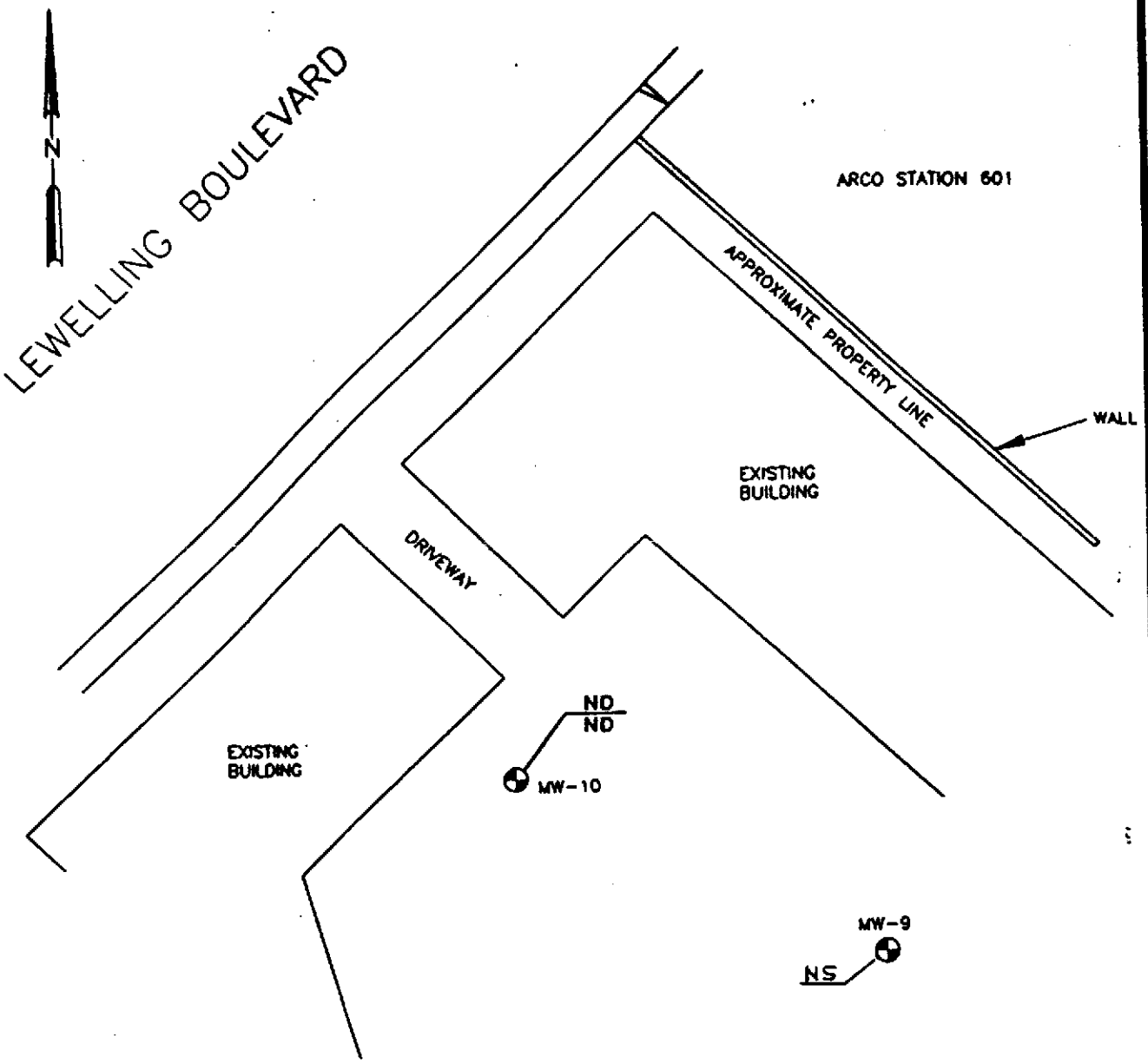
Pinnacle

Uk Rabinacci for
Glen Vanderveen
Project Manager

Attachments: Figure 1 Generalized Site Plan
Appendix A Copy of Certified Analytical Report and Chain-of Custody-Documentation, Well MW-10, Second Quarter 1998

cc: **Scott Seery, ACHCSA**
Paul Supple, ARCO Products Company
File

144-A Mayhew Way Walnut Creek, California 94596 (510) 977-9020 (510) 977-9030 Fax



EXPLANATION

- Groundwater monitoring well
- ND (TPHG concentration in groundwater (ppb))
- ND (Benzene concentration in groundwater (ppb))
- ND — Not detected

0 40 80

SCALE IN FEET (APPROX.)

Base map modified from RESNA, 1994.

EMCON

DATE NOV. 1997
DWN KAJ
APP
REV
PROJECT NO. 805-121.005

FIGURE 1
CHATEAU MANOR APARTMENTS
724 LEWELLING BLVD.
SAN LEANDRO, CALIFORNIA
QUARTERLY GROUNDWATER MONITORING
GENERALIZED SITE PLAN

EA-SANJOSE-CAD/DRAWINGS: G:\805-121\SJCHTMNR.dwg Xrefs: <NONE>
Scale: 1 = 1.00 DimScale: 1 = 1.00 Date: 12/2/97 Time: 8:51 AM Operator: KAJ

APPENDIX A

COPIES OF CERTIFIED ANALYTICAL REPORT, AND CHAIN-OF-CUSTODY DOCUMENTATION, WELL MW-10 SECOND QUARTER 1998

Columbia Analytical Services inc.

May 11, 1998

Service Request No.: S9801065

Glen Vanderveen
EMCON
1921 Ringwood Avenue
San Jose, CA 95131

RE: 20805-121.005/TO#22312.00/601 SAN LEANDRO

Dear Mr. Vanderveen:

The following pages contain analytical results for sample(s) received by the laboratory on April 29, 1998. Results of sample analyses are followed by Appendix A which contains sample custody documentation and quality assurance deliverables requested for this project. The work requested has been assigned the Service Request No. listed above. To help expedite our service, please refer to this number when contacting the laboratory.

Analytical results were produced by procedures consistent with Columbia Analytical Services' (CAS) Quality Assurance Manual (with any deviations noted). Signature of this CAS Analytical Report below confirms that pages 2 through 16, following, have been thoroughly reviewed and approved for release in accord with CAS Standard Operating Procedure ADM-DatRev3.

Please feel welcome to contact me should you have questions or further needs.

Sincerely,

Steven L. Green
Project Chemist

Greg Anderson
Regional QA Coordinator

COLUMBIA ANALYTICAL SERVICES, Inc.
Acronyms

A2LA	American Association for Laboratory Accreditation
ASTM	American Society for Testing and Materials
BOD	Biochemical Oxygen Demand
BTEX	Benzene, Toluene, Ethylbenzene, Xylenes
CAM	California Assessment Metals
CARB	California Air Resources Board
CAS Number	Chemical Abstract Service registry Number
CFC	Chlorofluorocarbon
CFU	Colony-Forming Unit
COD	Chemical Oxygen Demand
DEC	Department of Environmental Conservation
DEQ	Department of Environmental Quality
DHS	Department of Health Services
DLCS	Duplicate Laboratory Control Sample
DMS	Duplicate Matrix Spike
DOE	Department of Ecology
DOH	Department of Health
EPA	U. S. Environmental Protection Agency
ELAP	Environmental Laboratory Accreditation Program
GC	Gas Chromatography
GC/MS	Gas Chromatography/Mass Spectrometry
IC	Ion Chromatography
ICB	Initial Calibration Blank sample
ICP	Inductively Coupled Plasma atomic emission spectrometry
ICV	Initial Calibration Verification sample
J	Estimated concentration. The value is less than the MRL, but greater than or equal to the MDL. If the value is equal to the MRL, the result is actually <MRL before rounding.
LCS	Laboratory Control Sample
LUFT	Leaking Underground Fuel Tank
M	Modified
MBAS	Methylene Blue Active Substances
MCL	Maximum Contaminant Level. The highest permissible concentration of a substance allowed in drinking water as established by the U. S. EPA.
MDL	Method Detection Limit
MPN	Most Probable Number
MRL	Method Reporting Limit
MS	Matrix Spike
MTBE	Methyl tert-Butyl Ether
NA	Not Applicable
NAN	Not Analyzed
NC	Not Calculated
NCASI	National Council of the paper industry for Air and Stream Improvement
ND	Not Detected at or above the method reporting/detection limit (MRL/MDL)
NIOSH	National Institute for Occupational Safety and Health
NTU	Nephelometric Turbidity Units
ppb	Parts Per Billion
ppm	Parts Per Million
PQL	Practical Quantitation Limit
QA/QC	Quality Assurance/Quality Control
RCRA	Resource Conservation and Recovery Act
RPD	Relative Percent Difference
SIM	Selected Ion Monitoring
SM	Standard Methods for the Examination of Water and Wastewater, 18th Ed., 1992
STLC	Solubility Threshold Limit Concentration
SW	Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW-846, 3rd Ed., 1986 and as amended by Updates I, II, IIA, and IIB.
TCLP	Toxicity Characteristic Leaching Procedure
TDS	Total Dissolved Solids
TPH	Total Petroleum Hydrocarbons
tr	Trace level. The concentration of an analyte that is less than the PQL but greater than or equal to the MDL. If the value is equal to the PQL, the result is actually <PQL before rounding.
TRPH	Total Recoverable Petroleum Hydrocarbons
TSS	Total Suspended Solids
TTLC	Total Threshold Limit Concentration
VOA	Volatile Organic Analyte(s)

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:	ARCO Products Company	**Service Request:**	S9801065
Project:	20805-121.005/TO#22312.00/601 SAN LEANDRO	**Date Collected:**	4/23/98
Sample Matrix:	Water	**Date Received:**	4/29/98

BTEX, MTBE and TPH as Gasoline

Sample Name:	MW-10(8)	Units:	ug/L (ppb)
Lab Code:	S9801065-009	Basis:	NA
Test Notes:			

Analyte	Prep Method	Analysis Method	MRL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
TPH as Gasoline	EPA 5030	CA/LUFT	50	1	NA	5/6/98	ND	
Benzene	EPA 5030	8020	0.5	1	NA	5/6/98	ND	
Toluene	EPA 5030	8020	0.5	1	NA	5/6/98	ND	
Ethylbenzene	EPA 5030	8020	0.5	1	NA	5/6/98	ND	
Xylenes, Total	EPA 5030	8020	0.5	1	NA	5/6/98	ND	
Methyl *tert*-Butyl Ether	EPA 5030	8020	3	1	NA	5/6/98	ND	

TPH(D)A PL F

1/2

ARCO Products Company
Division of Atlantic/Richfield Company

Chain of Custody

Task Order No. 22312.00

ARCO Facility no. 0601	City (Facility) San Leandro	Project manager (Consultant) Glen Vanderveen	Laboratory Name CAS
ARCO engineer Paul Supple	Telephone no. (ARCO)	Telephone no. (Consultant) (408) 453-7300	Fax no. (Consultant) (408) 437-9526
Consultant name EMCON		Address (Consultant) 1921 Ringwood Ave San Jose, CA 95131	Contract Number

Method of shipment: Sampler will deliver

Special Detection Limit/reporting: Lowest Possible

Special QA/QC: As Normal

Remarks: RAT 8; 2-40ml HCL VOAs

#20805-12L.005

Lab Number: S9801065

Sample I.D.	Lab no.	Container no.	Matrix: Soil	Matrix: Water	Matrix: Other	Preservation: Ice	Preservation: Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPH(G) EPA M602/8020/8015	TPH Modified 8015 Gas / Diesel	Oil and Grease 413.1 / 413.2	TPH EPA 418.1/SM 503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi Metals / VOA / VOA	CAM Metals EPA 6010/7000 TTLC / STLC	Lead Org/DHS / Lead EPA 7420/7421
MW-14	(10) 1	2		X		X	HCL	4-23-98	11:51		X									
MW-7	(9) 2	2		X		X	HCL	4-23-98	12:25		X									
MW-4	(8) 3	2		X		X	HCL	4-23-98	12:49		X									
MW-5	(8) 4	2		X		X	HCL	4-23-98	13:26		X									
MW-6	(8) 5	2		X		X	HCL	4-24-98	10:45		X									
MW-3	(9) 6	2		X		X	HCL	4-24-98	11:21		X									
MW-1	(9) 7	2 4		X		X	HCL	4-24-98	11:55		X									
MW-8	(8) 8	2		X		X	HCL	4-24-98	12:21		X									
	16 per sample (above) 4/29/98																			

Turnaround Time:

- Priority Rush 1 Business Day ☐
- Rush 2 Business Days ☐
- Expedited 5 Business Days ☐
- Standard 10 Business Days ☒

Due 5/12/98

Condition of sample:		Temperature received:	
Relinquished by sampler	Date 4-27-98 Time	Received by	
Relinquished by	Date 4/30/98 Time 9:00 AM	Received by	
Relinquished by	Date Time	Received by laboratory	Date Time

Distribution: White Copy – Laboratory: Canary Copy – ARCO Environmental Engineering: Pink Copy – Consultant

R11/03

2/2.

ARCO Products Company
Division of Atlantic/Richfield Company

Task Order No. 22312.00

Chain of Custody

ARCO Facility no. 0601	City (Facility) San Leandro	Project manager (Consultant) Glen Vanderveen	Laboratory Name CAS
ARCO engineer Paul Supple	Telephone no. (ARCO)	Telephone no (Consultant) (408)453-7300	Fax no. (Consultant) (408)437-9526
Consultant name EMCON		Address (Consultant) 1921 Ringwood Ave, San Jose, CA 95131	Contract Number

Sample I.D.	Lab no.	Container no.	Matrix: Soil	Matrix: Water	Matrix: Other	Preservation: Ice	Preservation: Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPH EPA M8020/8015	TPH Modified 8015 Gas ☐ Diesel ☐	Oil and Grease 413.1 ☐ 413.2 ☐	TPH EPA 418.1/SM 503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi Metals ☐ VOA ☐ VOA ☐	CAM Metals EPA 6010/7000 TTLC ☐ STLC ☐	Lead Org/DHS ☐ Lead EPA 7420/7421 ☐			
MW-10(8)9		2		X		X	HCL	4-23-98	11:25		X												

Method of shipment: Sampler will deliver

Special Detection Limit/reporting: Lowest Possible

Special QA/QC: As Normal

Remarks: RAT 8
2-40ml HCL VOAs

#20805-121.005

Lab Number: S9801065

Turnaround Time:

- Priority Rush 1 Business Day ☐
- Rush 2 Business Days ☐
- Expedited 5 Business Days ☐
- Standard 10 Business Days ☒

Due 5/12/98

Condition of sample:

Temperature received:

	Date	Time	
Relinquished by sampler	4-27-98		Received by
Relinquished by	Date	Time	Received by
Relinquished by	Date	Time	Received by laboratory / Date / Time

Distribution: White Copy – Laboratory: Canary Copy – ARCO Environmental Engineering: Pink Copy – Consultant

12/1/03

Pinnacle
ENVIRONMENTAL SOLUTIONS

a division of EMCON

98 OCT 23 PM 3:23

October 21, 1998
Project 20805-121.006

Mr. Paul Supple
ARCO Products Company
P.O. Box 6549
Moraga, California 94570

Re: Quarterly Groundwater Monitoring Report, Second Quarter 1998, for ARCO Service Station No. 0601, Located at 712 Lewelling Boulevard, San Leandro, California

Dear Mr. Supple:

Pinnacle Environmental Solutions, a division of EMCON (Pinnacle), is submitting the attached report which presents the results of the second quarter 1998 groundwater monitoring program at ARCO Products Company (ARCO) Service Station No. 0601, located at 712 Lewelling Boulevard, San Leandro, California. The monitoring program complies with the Alameda County Health Care Services Agency requirements regarding underground tank investigations.

LIMITATIONS

No monitoring event is thorough enough to describe all geologic and hydrogeologic conditions of interest at a given site. If conditions have not been identified during the monitoring event, results should not be construed as a guarantee of the absence of such conditions at the site, but rather as the product of the scope and limitations of work performed during the monitoring event.

Please call if you have questions.

Sincerely,

Pinnacle

Glen VanderVeen
Project Manager

Jay R. Johnson, R.G.
Senior Project Supervisor

Attachment: Quarterly Groundwater Monitoring Report, Second Quarter 1998

cc: **Scott Seery, ACHCSA**
Mike Bakaldin, SLFD

WC\S:\ARCO\0601\QTRLY\0601Q298.DOC\uh:1

October 21, 1998

ARCO QUARTERLY GROUNDWATER MONITORING REPORT

Station No.:	0601	Address:	712 Lewelling Boulevard, San Leandro, California
		Pinnacle Project No.	20805-121.006
		ARCO Environmental Engineer/Phone No.:	Paul Supple /(510) 299-8891
		Pinnacle Project Manager/Phone No.:	Glen VanderVeen /(925) 977-9020
		Primary Agency/Regulatory ID No.:	ACHCSA /Scott Seery

WORK PERFORMED THIS QUARTER (Second - 1998):

1. Prepared and submitted quarterly groundwater monitoring report for first quarter 1998.
2. Performed quarterly groundwater monitoring and sampling for second quarter 1998.
3. **Stimulated natural biodegradation with oxygen releasing compounds (ORCs) in groundwater monitoring wells MW-2, MW-3, MW-4 and MW-5.**

WORK PROPOSED FOR NEXT QUARTER (Third - 1998):

1. Prepare and submit quarterly groundwater monitoring report for second quarter 1998.
2. Perform quarterly groundwater monitoring and sampling for third quarter 1998.
3. Continue to monitor dissolved oxygen in groundwater monitoring wells.
4. Evaluate potential off-site plume migration.

QUARTERLY MONITORING:

Current Phase of Project:	Quarterly Groundwater Monitoring
Frequency of Sampling:	Annual (1st quarter): MW-2, MW-11, MW-12, MW-13 Semi-annual (1st/3rd quarter): MW-9, MW-15 Quarterly: MW-1, MW-3 through MW-8, MW-10, MW-14
Frequency of Monitoring:	Quarterly (groundwater)
Is Floating Product (FP) Present On-site:	☐ Yes ☒ No
Cumulative FP Recovered to Date :	3.45 gallons, Well MW-1
FP Recovered This Quarter :	None
Bulk Soil Removed to Date :	1,565 cubic yards of TPH impacted soil
Bulk Soil Removed This Quarter :	None
Water Wells or Surface Waters within 2000 ft., impacted by site:	None
Current Remediation Techniques:	Enhanced bioremediation
Average Depth to Groundwater:	6.8 feet
Groundwater Flow Direction and Gradient (Average):	variable

ATTACHMENTS:

- Table 1 - Groundwater Elevation and Analytical Data, Petroleum Hydrocarbons and Their Constituents
- Table 2 - Groundwater Flow Direction and Gradient
- Table 3 - Historical Groundwater Analytical Data, Metals
- Table 4 - Historical Groundwater Analytical Data, Volatile and Semivolatile
- Organic Compounds
- Table 5 - Approximate Cumulative Floating Product Recovered, Monitoring Well MW-1
- Figure 1 - Groundwater Analytical Summary Map
- Figure 2 - Groundwater Elevation Contour Map
- Appendix A - Sampling and Analysis Procedures
- Appendix B - Certified Analytical Reports and Chain-of-Custody Documentation
- Appendix C - Field Data Sheets

Table 1
Groundwater Elevation and Analytical Data
Petroleum Hydrocarbons and Their Constituents
1995 - Present***

ARCO Service Station 601
712 Lewelling Boulevard, San Leandro, California

Well Designation	Water Level Field Data	Top of Casing Elevation	Depth to Water	Groundwater Elevation	Floating Product Thickness	TPHG LUFT Method	Benzene EPA 8020	Toluene EPA 8020	Ethylbenzene EPA 8020	Total Xylenes EPA 8020	MTBE EPA 8020	MTBE EPA 8240	TRPH EPA 418.1	TPHD LUFT Method	Dissolved Oxygen	Purged/ Not purged
		ft-MSL	feet	ft-MSL	feet	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L		
MW-1	03-17-95	22.26	6.57	15.69	ND	120000	5300	370	1500	13000	--	--	48000	6200*		
MW-1	06-01-95	22.26	7.87	14.39	ND	250000	7100	950	3500	21000	--	--	38000	190000*		
MW-1	08-31-95	22.26	8.12	** 14.15	0.01	Not sampled: well contained floating product										
MW-1	11-27-95	22.26	8.42	13.84	Sheen	310000	4600	770	5700	21000	--	--	--	--		
MW-1	02-22-96	22.26	6.01	** 16.26	0.01	100000	6200	320	2500	12000	<1000*	--	--	--		
MW-1	05-20-96	22.26	7.03	15.23	ND	340000	6600	240	4500	22000	<1000	--	150	<2500*		
MW-1	08-26-96	22.26	8.16	14.10	ND	210000	7900	320	3400	15000	<1000	--	--	--		
MW-1	11-20-96	22.26	7.84	14.42	ND	62000	5900	77	2000	7700	<300	--	--	--		
MW-1	03-24-97	19.19	8.05	11.14	ND	170000	6500	<200	2400	9900	<1000	--	--	--		
MW-1	05-23-97	19.19	8.42	10.77	ND	83000	6200	84	2500	9000	<300	--	--	--		
MW-1	08-19-97	19.19	8.65	10.54	ND	83000	4500	<100	2200	8100	<600	--	--	--		
MW-1	11-19-97	19.19	8.54	10.65	ND	250000	4400	<500	3800	9900	<3000	--	--	--		
MW-1	02-19-98	19.19	5.57	13.62	ND	74000	2500	120	2200	4100	<300	--	--	--		
MW-1	04-23-98	19.19	6.92	12.27	ND	210000	2700	<500	4200	8300	<3000	--	--	--	1.5	P
MW-2	03-17-95	21.33	6.12	15.21	ND	10000	460	77	260	550	--	--	--	--		
MW-2	06-01-95	21.33	6.56	14.77	ND	13000	400	78	210	410	--	--	--	--		
MW-2	08-31-95	21.33	7.18	14.15	ND	5000	280	18	120	140	<50	--	--	--		
MW-2	11-27-95	21.33	7.39	13.94	ND	3200	230	12	77	90	--	--	--	--		
MW-2	02-22-96	21.33	5.78	15.55	ND	11000	290	67	190	330	<50	--	--	--		
MW-2	05-20-96	21.33	6.27	15.06	ND	Not sampled: well sampled annually, during the first quarter										
MW-2	08-26-96	21.33	7.30	14.03	ND	Not sampled: well sampled annually, during the first quarter										
MW-2	11-20-96	21.33	7.28	14.05	ND	Not sampled: well sampled annually, during the first quarter										
MW-2	03-24-97	21.12	7.11	14.01	ND	4800	570	6	71	32	67	--	--	--		
MW-2	05-23-97	21.12	7.44	13.68	ND	Not sampled: well sampled annually, during the first quarter										
MW-2	08-19-97	21.12	7.64	13.48	ND	Not sampled: well sampled annually, during the first quarter										
MW-2	11-19-97	21.12	7.70	13.42	ND	Not sampled: well sampled annually, during the first quarter										
MW-2	02-19-98	21.12	5.22	15.90	ND	2000	160	50	66	230	25	--	--	--		
MW-2	04-23-98	21.12	6.24	14.88	ND	Not sampled: well sampled annually, during the first quarter										

Table 1
Groundwater Elevation and Analytical Data
Petroleum Hydrocarbons and Their Constituents
1995 - Present***

ARCO Service Station 601
712 Lewelling Boulevard, San Leandro, California

Well Designation	Water Level Field Date	Top of Casing Elevation ft-MSL	Depth to Water feet	Groundwater Elevation ft-MSL	Floating Product Thickness feet	TPHG LUFT Method µg/L	Benzene EPA 8020 µg/L	Toluene EPA 8020 µg/L	Ethylbenzene EPA 8020 µg/L	Total Xylenes EPA 8020 µg/L	MTBE EPA 8020 µg/L	MTBE EPA 8240 µg/L	TRPH EPA 418.1 µg/L	TPHD LUFT Method µg/L	Dissolved Oxygen	Purged/ Not purged
MW-3	03-17-95	20.11	5.46	14.65	ND	370000	4800	12000	5800	34000	--	--	--	--		
MW-3	06-01-95	20.11	6.34	13.77	ND	270000	6000	11000	5200	28000	--	--	--	--		
MW-3	08-31-95	20.11	6.60 **	13.52	0.02	Not sampled: well contained floating product										
MW-3	11-27-95	20.11	6.76 **	13.36	0.01	150000	5100	8800	3900	21000	--	--	--	--		
MW-3	02-22-96	20.11	5.14 **	14.98	0.01	150000	4400	7600	4100	22000	<3000	--	--	--		
MW-3	05-20-96	20.11	5.17	14.94	ND	410000	4700	8000	6300	36000	<3000	--	--	--		
MW-3	08-26-96	20.11	7.04	13.07	ND	260000	4000	6100	4200	24000	<2000	--	--	--		
MW-3	11-20-96	20.11	6.26	13.85	ND	190000	3200	5800	3300	20000	<1000	--	--	--		
MW-3	03-24-97	22.99	6.94	16.05	ND	430000	2700	7600	7000	39000	<5000	--	--	--		
MW-3	05-23-97	22.99	6.98	16.01	ND	130000	2100	4300	3500	19000	<700	--	--	--		
MW-3	08-19-97	22.99	7.25	15.74	ND	100000	2000	3200	<100	19000	<600	--	--	--		
MW-3	11-19-97	22.99	7.25	15.74	ND	93000	1700	2400	2800	16000	<600	--	--	--		
MW-3	02-19-98	22.99	5.24	17.75	ND	80000	620	1200	2500	13000	<600	--	--	--		
MW-3	04-23-98	22.99	6.60	16.39	ND	120000	1500	2400	3500	18000	<600	--	--	--	3.5	P
MW-4	03-17-95	20.75	6.65	14.10	ND	16000	1800	970	310	2500	--	--	--	--		
MW-4	06-01-95	20.75	7.25	13.50	ND	16000	2800	870	380	2700	--	--	--	--		
MW-4	08-31-95	20.75	7.75	13.00	ND	9000	2000	270	270	1400	<100	--	--	--		
MW-4	11-27-95	20.75	7.87	12.88	ND	3800	890	130	130	550	--	--	--	--		
MW-4	02-22-96	20.75	7.29	13.46	ND	940	150	82	19	130	<20	--	--	--		
MW-4	05-20-96	20.75	7.30	13.45	ND	6700	1100	330	120	1100	<100	--	--	--		
MW-4	08-26-96	20.75	7.57	13.18	ND	14000	2400	510	350	2100	<100	--	--	--		
MW-4	11-20-96	20.75	7.89	12.86	ND	420	55	17	11	62	<3	--	--	--		
MW-4	03-24-97	22.38	6.90	15.48	ND	6800	620	150	81	1300	<50	--	--	--		
MW-4	05-23-97	22.38	7.80	14.58	ND	9000	1300	240	200	1600	<60	--	--	--		
MW-4	08-19-97	22.38	-	NA	ND	Not sampled: well is dry										
MW-4	11-19-97	22.38	-	NA	ND	3700*	600	93	120	710	<60	--	--	--		
MW-4	02-19-98	22.38	6.78	15.60	ND	1800	93	51	29	420	110	--	--	--		
MW-4	04-23-98	22.38	6.47	15.91	ND	6500	700	110	180	1300	93	--	--	--	0.5	P

Table 1
Groundwater Elevation and Analytical Data
Petroleum Hydrocarbons and Their Constituents
1995 - Present***

ARCO Service Station 601
712 Lewelling Boulevard, San Leandro, California

Well Designation	Water Level Field Date	Top of Casing Elevation ft-MSL	Depth to Water feet	Groundwater Elevation ft-MSL	Floating Product Thickness feet	TPHG LUFT Method µg/L	Benzene EPA 8020 µg/L	Toluene EPA 8020 µg/L	Ethylbenzene EPA 8020 µg/L	Total Xylenes EPA 8020 µg/L	MTBE EPA 8020 µg/L	MTBE EPA 8240 µg/L	TRPH EPA 418.1 µg/L	TPHD LUFT Method µg/L	Dissolved Oxygen	Purged/ Not purged
MW-5	03-17-95	20.90	5.51	15.39	ND	48000	6400	2000	740	5100	--	--	--	--		
MW-5	06-01-95	20.90	6.55	14.35	ND	76000	11000	5400	1400	7700	--	--	--	--		
MW-5	08-31-95	20.90	6.80	14.10	ND	53000	12000	1600	1000	6000	<500	--	--	--		
MW-5	11-27-95	20.90	7.13	13.77	ND	43000	7900	3300	950	4900	--	--	--	--		
MW-5	02-22-96	20.90	5.12	15.78	ND	52000	9100	3300	940	5000	<500	--	--	--		
MW-5	05-20-96	20.90	5.87	15.03	ND	55000	9300	3800	1100	5400	<500	--	--	--		
MW-5	08-26-96	20.90	7.15	13.75	ND	47000	5300	2100	780	3200	<300	--	--	--		
MW-5	11-20-96	20.90	6.88	14.02	ND	53000	8700	5700	920	4400	<500	--	--	--		
MW-5	03-24-97	22.45	7.13	15.32	ND	39000	8200	3200	720	3100	<500	--	--	--		
MW-5	05-23-97	22.45	7.42	15.03	ND	29000	6600	1700	400	1500	<600	--	--	--		
MW-5	08-19-97	22.45	7.58	14.87	ND	16000	4600	790	<50	1300	<300	--	--	--		
MW-5	11-19-97	22.45	7.58	14.87	ND	22000	5800	1300	380	1300	<300	--	--	--		
MW-5	02-19-98	22.45	4.65	17.80	ND	40000	5100	3800	620	2900	<300	--	--	--		
MW-5	04-23-98	22.45	6.25	16.20	ND	45000	8000	4000	970	4200	<600	--	--	--	1.5	P
MW-6	03-17-95	22.08	6.66	15.42	ND	45000	9300	<100	1900	3600	--	--	--	--		
MW-6	06-01-95	22.08	7.60	14.48	ND	23000	5600	<50	1300	1900	--	--	--	--		
MW-6	08-31-95	22.08	7.92	14.16	ND	26000	8000	<100	1900	900	<500	--	--	--		
MW-6	11-27-95	22.08	8.21	13.87	ND	6700	1800	<20	480	230	--	--	--	--		
MW-6	02-22-96	22.08	6.21	15.87	ND	17000	3100	69	810	1500	<300	--	--	--		
MW-6	05-20-96	22.08	7.07	15.01	ND	16000	3700	<50	1100	1100	<300	--	--	--		
MW-6	08-26-96	22.08	7.93	14.15	ND	23000	5800	<50	2000	560	<300	--	--	--		
MW-6	11-20-96	22.08	8.02	14.06	ND	11000	3300	<50*	480	370	<300	--	--	--		
MW-6	03-24-97	22.77	7.95	14.82	ND	9700	1900	<20	800	270	<100	--	--	--		
MW-6	05-23-97	22.77	8.17	14.60	ND	16000	4300	<50	1400	180	<300	--	--	--		
MW-6	08-19-97	22.77	-	NA	ND	Not sampled: well is dry										
MW-6	11-19-97	22.77	-	NA	ND	Not sampled: well is dry										
MW-6	02-19-98	22.77	5.78	16.99	ND	2600	540	8	90	88	<30	--	--	--		
MW-6	04-23-98	22.77	6.83	15.94	ND	7600	1300	13	520	190	<60	--	--	--	0.5	P

Table 1
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1995 - Present***

ARCO Service Station 601
712 Lewelling Boulevard, San Leandro, California

Well Designation	Water Level Field Date	Top of Casing Elevation ft-MSL	Depth to Water feet	Groundwater Elevation ft-MSL	Floating Product Thickness feet	**TPHG** LUFT Method µg/L	**Benzene** EPA 8020 µg/L	**Toluene** EPA 8020 µg/L	**Ethylbenzene** EPA 8020 µg/L	**Total Xylenes** EPA 8020 µg/L	**MTBE** EPA 8020 µg/L	**MTBE** EPA 8240 µg/L	**TRPH** EPA 418.1 µg/L	**TPHD** LUFT Method µg/L	Dissolved Oxygen	Purged/ Not purged
MW-7	03-17-95	22.89	7.68	15.21	ND	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--		
MW-7	06-01-95	22.89	8.40	14.49	ND	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--		
MW-7	08-31-95	22.89	9.09	13.80	ND	<50	<0.5	<0.5	0.6	<0.5	<3	--	--	--		
MW-7	11-27-95	22.89	9.15	13.74	ND	<50	<0.5	<0.5	0.9	<0.5	--	--	--	--		
MW-7	02-22-96	22.89	7.44	15.45	ND	110	1.4	<0.5	3.8	3	<3	--	--	--		
MW-7	05-20-96	22.89	8.47	14.42	ND	Not sampled: well sampled annually, during the first quarter										
MW-7	08-26-96	22.89	8.81	14.08	ND	Not sampled: well sampled annually, during the first quarter										
MW-7	11-20-96	22.89	9.17	13.72	ND	Not sampled: well sampled annually, during the first quarter										
MW-7	03-24-97	22.89	8.31	14.58	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-7	05-23-97	22.89	9.26	13.63	ND	Not sampled: well sampled annually, during the first quarter										
MW-7	08-19-97	22.89	-	NA	ND	Not sampled: well is dry										
MW-7	11-19-97	22.89	-	NA	ND	Not sampled: well is dry										
MW-7	02-19-98	22.89	6.13	16.76	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-7	04-23-98	22.89	7.44	15.45	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--	0.5	P
MW-8	03-17-95	20.97	6.14	14.83	ND	5400	<5	<5	35	<5	--	--	--	--		
MW-8	06-01-95	20.97	6.50	14.47	ND	2600	<2.5	<2.5	15	<2.5	--	--	--	--		
MW-8	08-31-95	20.97	7.35	13.62	ND	1400	<3	<3	5	<3	520	--	900	--		
MW-8	11-27-95	20.97	7.60	13.37	ND	620	<0.5	<0.5	<0.5	0.5	--	560	900	510*		
MW-8	02-22-96	20.97	5.35	15.62	ND	5800	<5	<5	28	<5	110	--	1900	6800*		
MW-8	05-20-96	20.97	5.92	15.05	ND	6100	<5	<5	26	<5	240	--	--	--		
MW-8	08-26-96	20.97	7.08	13.89	ND	970	<1	<1	3	<1	710	--	--	--		
MW-8	11-20-96	20.97	7.01	13.96	ND	3900	<2.5	<2.5	12	<2.5	930	--	--	--		
MW-8	03-24-97	20.89	7.33	13.56	ND	1400	<10	<10	<10	12	1300	--	--	--		
MW-8	05-23-97	20.89	7.55	13.34	ND	730	<5	<5	<5	<5	630	--	--	--		
MW-8	08-19-97	20.89	7.87	13.02	ND	<500	<5	<5	<5	<5	290	--	--	--		
MW-8	11-19-97	20.89	7.87	13.02	ND	<200	<2	<2	<2	<2	260	--	--	--		
MW-8	02-19-98	20.89	4.46	16.43	ND	2000	<2	<2	9	<2	140	--	--	--		
MW-8	04-23-98	20.89	6.35	14.54	ND	4000	<5	<5	<5	11	500	--	--	--	0.5	P

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Table 1
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1995 - Present***

ARCO Service Station 601
712 Lewelling Boulevard, San Leandro, California

Well Designation	Water Level Field Date	Top of Casing Elevation ft-MSL	Depth to Water feet	Groundwater Elevation ft-MSL	Floating Product Thickness feet	TPHG LUFT Method µg/L	Benzene EPA 8020 µg/L	Toluene EPA 8020 µg/L	Ethylbenzene EPA 8020 µg/L	Total Xylenes EPA 8020 µg/L	MTBE EPA 8020 µg/L	MTBE EPA 8240 µg/L	TRPH EPA 418.1 µg/L	TPHD LUFT Method µg/L	Dissolved Oxygen	Purged/ Not purged
MW-9	03-17-95	20.89	6.94	13.95	ND	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--		
MW-9	06-01-95	20.89	8.15	12.74	ND	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--		
MW-9	08-31-95	20.89	8.10	12.79	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-9	11-27-95	20.89	8.38	12.51	ND	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--		
MW-9	02-22-96	20.89	7.36	13.53	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-9	05-20-96	20.89	7.81	13.08	ND	Not sampled: well sampled semi-annually, during the first and third quarters										
MW-9	08-26-96	20.89	8.00	12.89	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-9	11-20-96	20.89	7.06	13.83	ND	Not sampled: well sampled semi-annually, during the first and third quarters										
MW-9	03-24-97	22.26	7.74	14.52	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-9	05-23-97	22.26	8.28	13.98	ND	Not sampled: well sampled semi-annually, during the first and third quarters										
MW-9	08-19-97	22.26	8.32	13.94	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-9	11-19-97	22.26	8.32	13.94	ND	Not sampled: well sampled semi-annually, during the first and third quarters										
MW-9	02-19-98	22.26	7.11	15.15	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-9	04-23-98	22.26	8.18	14.08	ND	Not sampled: well sampled semi-annually, during the first and third quarters										
MW-10	03-17-95	21.12	6.26	14.86	ND	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--		
MW-10	06-01-95	21.12	7.63	13.49	ND	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--		
MW-10	08-31-95	21.12	8.17	12.95	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-10	11-27-95	21.12	8.38	12.74	ND	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--		
MW-10	02-22-96	21.12	5.41	15.71	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-10	05-20-96	21.12	6.78	14.34	ND	Not sampled: well sampled semi-annually, during the first and third quarters										
MW-10	08-26-96	21.12	8.00	13.12	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-10	11-20-96	21.12	7.81	13.31	ND	Not sampled: well sampled semi-annually, during the first and third quarters										
MW-10	03-24-97	21.33	7.87	13.46	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-10	05-23-97	21.33	8.33	13.00	ND	Not sampled: well sampled semi-annually, during the first and third quarters										
MW-10	08-19-97	21.33	8.39	12.94	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-10	11-19-97	21.33	8.39	12.94	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-10	02-19-98	21.33	4.65	16.68	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-10	04-23-98	21.33	6.28	15.05	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--	0.5	P

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MW-11	03-17-95	22.38	6.94	15.44	ND	100	<0.5	<0.5	<0.5	<0.5	--	--	--	--		
MW-11	06-01-95	22.38	7.90	14.48	ND	210	<0.5	<0.5	0.9	0.7	--	--	--	--		
MW-11	08-31-95	22.38	8.18	14.20	ND	680	<0.5	<0.5	4	1.8	<3	--	--	--		
MW-11	11-27-95	22.38	8.48	13.90	ND	340	<0.5	<0.5	2.2	1.6	--	--	--	--		
MW-11	02-22-96	22.38	6.63	15.75	ND	150	<0.5	<0.5	<0.8	0.8	<3	--	--	--		
MW-11	05-20-96	22.38	7.25	15.13	ND	Not sampled: well sampled annually, during the first quarter										
MW-11	08-26-96	22.38	8.22	14.16	ND	Not sampled: well sampled annually, during the first quarter										
MW-11	11-20-96	22.38	8.37	14.01	ND	Not sampled: well sampled annually, during the first quarter										
MW-11	03-24-97	20.97	8.15	12.82	ND	63	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-11	05-23-97	20.97	8.48	12.49	ND	Not sampled: well sampled annually, during the first quarter										
MW-11	08-19-97	20.97	8.67	12.30	ND	Not sampled: well sampled annually, during the first quarter										
MW-11	11-19-97	20.97	8.67	12.30	ND	Not sampled: well sampled annually, during the first quarter										
MW-11	02-19-98	20.97	6.25	14.72	ND	<50	<0.5	1.6	<0.5	1.8	7	--	--	--		
MW-11	04-23-98	20.97	7.23	13.74	ND	Not sampled: well sampled annually, during the first quarter										
MW-12	03-17-95	22.77	7.09	15.68	ND	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--		
MW-12	06-01-95	22.77	8.40	14.37	ND	Not sampled: well sampled semi-annually, during the first and third quarters										
MW-12	08-31-95	22.77	8.55	14.22	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-12	11-27-95	22.77	8.95	13.82	ND	Not sampled: well sampled semi-annually, during the first and third quarters										
MW-12	02-22-96	22.77	6.81	15.96	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-12	05-20-96	22.77	7.56	15.21	ND	Not sampled: well sampled annually, during the first quarter										
MW-12	08-26-96	22.77	8.63	14.14	ND	Not sampled: well sampled annually, during the first quarter										
MW-12	11-20-96	22.77	8.38	14.39	ND	Not sampled: well sampled annually, during the first quarter										
MW-12	03-24-97	20.11	8.75	11.36	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-12	05-23-97	20.11	8.92	11.19	ND	Not sampled: well sampled annually, during the first quarter										
MW-12	08-19-97	20.11	9.20	10.91	ND	Not sampled: well sampled annually, during the first quarter										
MW-12	11-19-97	20.11	9.20	10.91	ND	Not sampled: well sampled annually, during the first quarter										
MW-12	02-19-98	20.11	6.28	13.83	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-12	04-23-98	20.11	7.52	12.59	ND	Not sampled: well sampled annually, during the first quarter										

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MW-13	03-17-95	22.45	6.91	15.54	ND	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--		
MW-13	06-01-95	22.45	7.72	14.73	ND	Not sampled: well sampled annually, during the first quarter										
MW-13	08-31-95	22.45	7.58	14.87	ND	Not sampled: well sampled annually, during the first quarter										
MW-13	11-27-95	22.45	7.98	14.47	ND	Not sampled: well sampled annually, during the first quarter										
MW-13	02-22-96	22.45	6.71	15.74	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-13	05-20-96	22.45	6.98	15.47	ND	Not sampled: well sampled annually, during the first quarter										
MW-13	08-26-96	22.45	7.85	14.60	ND	Not sampled: well sampled annually, during the first quarter										
MW-13	11-20-96	22.45	7.76	14.69	ND	Not sampled: well sampled annually, during the first quarter										
MW-13	03-24-97	20.75	7.85	12.90	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-13	05-23-97	20.75	8.16	12.59	ND	Not sampled: well sampled annually, during the first quarter										
MW-13	08-19-97	20.75	8.40	12.35	ND	Not sampled: well sampled annually, during the first quarter										
MW-13	11-19-97	20.75	8.40	12.35	ND	Not sampled: well sampled annually, during the first quarter										
MW-13	02-19-98	20.75	6.44	14.31	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-13	04-23-98	20.75	6.80	13.95	ND	Not sampled: well sampled annually, during the first quarter										
MW-14	03-17-95	22.99	8.17	14.82	ND	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--		
MW-14	06-01-95	22.99	8.57	14.42	ND	Not sampled: well sampled annually, during the first quarter										
MW-14	08-31-95	22.99	9.05	13.94	ND	Not sampled: well sampled annually, during the first quarter										
MW-14	11-27-95	22.99	9.19	13.80	ND	Not sampled: well sampled annually, during the first quarter										
MW-14	02-22-96	22.99	6.52	16.47	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-14	05-20-96	22.99	7.88	15.11	ND	Not sampled: well sampled annually, during the first quarter										
MW-14	08-26-96	22.99	8.83	14.16	ND	Not sampled: well sampled annually, during the first quarter										
MW-14	11-20-96	22.99	8.95	14.04	ND	Not sampled: well sampled annually, during the first quarter										
MW-14	03-24-97	20.90	8.98	11.92	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-14	05-23-97	20.90	9.61	11.29	ND	Not sampled: well sampled annually, during the first quarter										
MW-14	08-19-97	20.90	9.80	11.10	ND	Not sampled: well sampled annually, during the first quarter										
MW-14	11-19-97	20.90	9.80	11.10	ND	<50	1.7	<0.5	0.6	3	<3					
MW-14	02-19-98	20.90	6.27	14.63	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--		
MW-14	04-23-98	20.90	7.75	13.15	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--	0.5	P

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MW-15	03-17-95	19.19	5.21	13.98	ND	<50	<0.5	<0.5	<0.5	<0.5	- -	- -	- -	- -		
MW-15	06-01-95	19.19	5.84	13.35	ND	Not sampled: well sampled semi-annually, during the first and third quarters										
MW-15	08-31-95	19.19	6.18	13.01	ND	<50	<0.5	<0.5	<0.5	<0.5	<3	- -	- -	- -		
MW-15	11-27-95	19.19	6.42	12.77	ND	Not sampled: well sampled semi-annually, during the first and third quarters										
MW-15	02-22-96	19.19	4.84	14.35	ND	<50	<0.5	<0.5	<0.5	<0.5	12	- -	- -	- -		
MW-15	05-20-96	19.19	5.31	13.88	ND	Not sampled: well sampled semi-annually, during the first and third quarters										
MW-15	08-26-96	19.19	6.05	13.14	ND	<50	<0.5	<0.5	<0.5	<0.5	8	- -	- -	- -		
MW-15	11-20-96	19.19	5.46	13.73	ND	Not sampled: well sampled semi-annually, during the first and third quarters										
MW-15	03-24-97	22.08	6.00	16.08	ND	<50	<0.5	<0.5	<0.5	<0.5	15	- -	- -	- -		
MW-15	05-23-97	22.08	6.25	15.83	ND	Not sampled: well sampled semi-annually, during the first and third quarters										
MW-15	08-19-97	22.08	6.34	15.74	ND	99*	<0.5	<0.5	<0.5	0.7	6	- -	- -	- -		
MW-15	11-19-97	22.08	6.34	15.74	ND	Not sampled: well sampled semi-annually, during the first and third quarters										
MW-15	02-19-98	22.08	4.66	17.42	ND	<50	<0.5	<0.5	<0.5	<0.5	48	- -	- -	- -		
MW-15	04-23-98	22.08	5.18	16.90	ND	Not sampled: well sampled semi-annually, during the first and third quarters										

ft-MSL: elevation in feet, relative to mean sea level
MWN: ground-water flow direction and gradient apply to the entire monitoring well network
ft/ft: foot per foot
TPHG: total petroleum hydrocarbons as gasoline, California DHS LUFT Method
µg/L: micrograms per liter
EPA: United States Environmental Protection Agency
MTBE: Methyl tert-butyl ether
TRPH: total recoverable petroleum hydrocarbons
TPHD: total petroleum hydrocarbons as diesel, California DHS LUFT Method
NR: not reported; data not available or not measurable
ND: none detected
DRY: dry well; groundwater was not detected
- - : not analyzed
*: Sample contains a higher boiling point hydrocarbon mixture quantitated as gasoline. The chromatogram did not match the typical gasoline fingerprint.
**: [corrected elevation (Z')] = Z + (h * 0.73) where: Z = measured elevation, h = floating product thickness, 0.73 = density ratio of oil to water
***: For previous historical groundwater elevation and analytical data please refer to *Fourth Quarter 1995 Groundwater Monitoring Program Results, ARCO Service Station 601* (EMCON, March 14, 1996).

Table 2
Groundwater Flow Direction and Gradient

ARCO Service Station No. 601
712 Lewelling Boulevard, San Leandro, California

Date Measured	Average Flow Direction	Average Hydraulic Gradient
03/17/95	WSW	0.006
06/01/95	SW	0.003
08/31/95	SSW	0.005
11/27/95	SSW	0.004
02/22/96	NW	0.007
05/20/96	SW	0.007
08/26/96	SSW	0.004
11/20/96	SSE	0.004
03/24/97	SE	0.013
05/23/97	SE	0.014
08/19/97	SE	0.04
11/19/97	SE	0.016
02/19/98	EAST	VARIABLE
04/23/98	**VARIABLE**	**VARIABLE**

Table 3
Historical Groundwater Analytical Data
Metals*
1995 - Present**

ARCO Service Station 601
712 Lewelling Boulevard, San Leandro, California

Well Designation	Water Sample FieldDate	Cadmium EPA 6010 µg/L	Chromium EPA 6010 µg/L	Lead EPA 7421 µg/L	Nickel EPA 6010 µg/L	Zinc EPA 6010 µg/L
MW-1	03-17-95	<5	20	20	<40	60
MW-1	06-01-95	<5	20	22	70	100
MW-1	08-31-95	Not sampled: well contained floating product				
MW-1	11-27-95	Not sampled: well contained floating product				
MW-1	03-14-96	Not sampled: well contained floating product				
MW-1	05-21-96	0.006	<0.01	<0.005	<0.02	<0.02
MW-1	08-26-96	- -	- -	- -	- -	- -
MW-1	11-20-96	- -	- -	- -	- -	- -
MW-1	03-24-97	- -	- -	- -	- -	- -
MW-1	05-23-97	Not analyzed: well MW-8 was sampled for additional parameters in lieu of well MW-1				
MW-1	08-19-97					
MW-1	11-19-97					
MW-1	02-19-98	<0.01	<0.01	<0.05	<0.02	<0.02
MW-1	04-23-98	- -	- -	- -	- -	- -
MW-8	03-17-95	Not analyzed: well MW-1 was sampled for additional parameters in lieu of well MW-8				
MW-8	06-01-95	Not analyzed: well MW-1 was sampled for additional parameters in lieu of well MW-8				
MW-8	08-31-95	<5	40	16	50	90
MW-8	11-27-95	<5	130	77	170	280
MW-8	03-14-96	<5	30	7	40	60
MW-8	05-21-96	Not analyzed: well MW-1 was sampled for additional parameters in lieu of well MW-8				
MW-8	08-26-96	- -	- -	- -	- -	- -
MW-8	11-20-96	- -	- -	- -	- -	- -
MW-8	03-24-97	- -	- -	- -	- -	- -
MW-8	05-23-97	<0.005	<0.01	<0.005	<0.02	<0.02
MW-8	08-19-97	- -	- -	- -	- -	- -
MW-8	02-19-98	- -	- -	- -	- -	- -
MW-8	04-23-98	- -	- -	- -	- -	- -

EPA: United States Environmental Protection Agency
mg/L: micrograms per liter
- - : not analyzed
*: Historically samples were analyzed for total metals. Since March 14, 1996, the samples were filtered and analyzed for dissolved metals
**: For previous historical analytical data please refer to *Fourth Quarter 1995 Groundwater Monitoring Program Results, ARCO Service Station 601, San Leandro, California*, (EMCON, March 14, 1996).

Table 4
Historical Groundwater Analytical Data
Volatile and Semivolatile Organic Compounds
1995 - Present*

ARCO Service Station 601
712 Lewelling Boulevard, San Leandro, California

Well Designation	Water Sample FieldDate	Volatile Organic Compounds by EPA Method 601/8010 or 624/8240							Semivolatile Organic Compounds by EPA Method 3520/8270				
		Methylene Chloride	1,2-Dichloroethane	1,1-Dichloroethane	Benzene	Toluene	Ethylbenzene	Total Xylenes	Naphthalene	2-Methylnaphthalene	Bis (2-ethylhexyl) Phthalate	Phenol	2,4-Dimethylphenol
		µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-1	03-17-95	--	--	--	--	--	--	--	1300	730	<50	ND	150
MW-1	06-01-95	--	--	--	--	--	--	--	2200	1700	<100	240	<100
MW-1	08-31-95	Not sampled: well contained floating product											
MW-1	11-27-95	Not sampled: well contained floating product											
MW-1	03-14-96	Not sampled: well contained floating product											
MW-1	05-21-96	--	--	--	--	--	--	--	1200	860	<50	<50	<50
MW-1	08-26-96	--	--	--	--	--	--	--	2300	1800	<500	<500	<1000
MW-1	11-20-96	--	--	--	--	--	--	--	590	250	91	<50^	<100^
MW-1	03-24-97	--	--	--	--	--	--	--	730	610	<50^	<50^	<100^
MW-1	05-23-97	Not analyzed: well MW-8 was sampled for additional parameters in lieu of well MW-1											
MW-1	08-19-97	--	--	--	--	--	--	--	1300	790	<50^	<50^	<100^
MW-1	11-19-97	--	--	--	--	--	--	--	<5	<5	5	<5	<10
MW-1	02-19-98	--	--	--	--	--	--	--	870	330	<50	<50	<100
MW-1	04-23-98	Not analyzed											

Table 4
Historical Groundwater Analytical Data
Volatile and Semivolatile Organic Compounds
1995 - Present*

ARCO Service Station 601
712 Lewelling Boulevard, San Leandro, California

Well Designation	Water Sample FieldDate	Volatile Organic Compounds by EPA Method 601/8010 or 624/8240							Semivolatile Organic Compounds by EPA Method 3520/8270				
		Methylene Chloride	1,2-Dichloro-ethane	1,1-Dichloro-ethane	Benzene	Toluene	Ethylbenzene	Total Xylenes	Naphthalene	2-Methyl-naphthalene	Bis (2-ethylhexyl) Phthalate	Phenol	2,4-Di-methyl-phenol
		µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-8	03-17-95	Not analyzed: well MW-1 was sampled for additional parameters in lieu of well MW-8											
MW-8	06-01-95	Not analyzed: well MW-1 was sampled for additional parameters in lieu of well MW-8											
MW-8	08-31-95	--	--	--	--	--	--	--	62	8	<5	<5	<5
MW-8	11-27-95	--	--	--	--	--	--	--	15	<5	<5	<5	<5
MW-8	03-14-96	--	--	--	--	--	--	--	400	55	<50	<50	<50
MW-8	05-21-96	Not analyzed: well MW-1 was sampled for additional parameters in lieu of well MW-8											
MW-8	08-26-96	Not analyzed: well MW-1 was sampled for additional parameters in lieu of well MW-8											
MW-8	11-20-96	Not analyzed: well MW-1 was sampled for additional parameters in lieu of well MW-8											
MW-8	03-24-97	Not analyzed: well MW-1 was sampled for additional parameters in lieu of well MW-8											
MW-8	05-23-97	--	--	--	--	--	--	--	26	<5	<5	<5	<10
MW-8	08-19-97	Not analyzed: well MW-1 was sampled for additional parameters in lieu of well MW-8											
MW-8	11-19-97	Not analyzed: well MW-1 was sampled for additional parameters in lieu of well MW-8											
MW-8	02-19-98	Not analyzed: well MW-1 was sampled for additional parameters in lieu of well MW-8											
MW-8	04-23-95	Not analyzed											

EPA: United Statest Environmental Protection Agency

µg/L: micrograms per liter

-- : not analyzed

^: method reporting limit was raised due to: (1) high analyte concentration requiring sample dilution, or (2) matrix interference

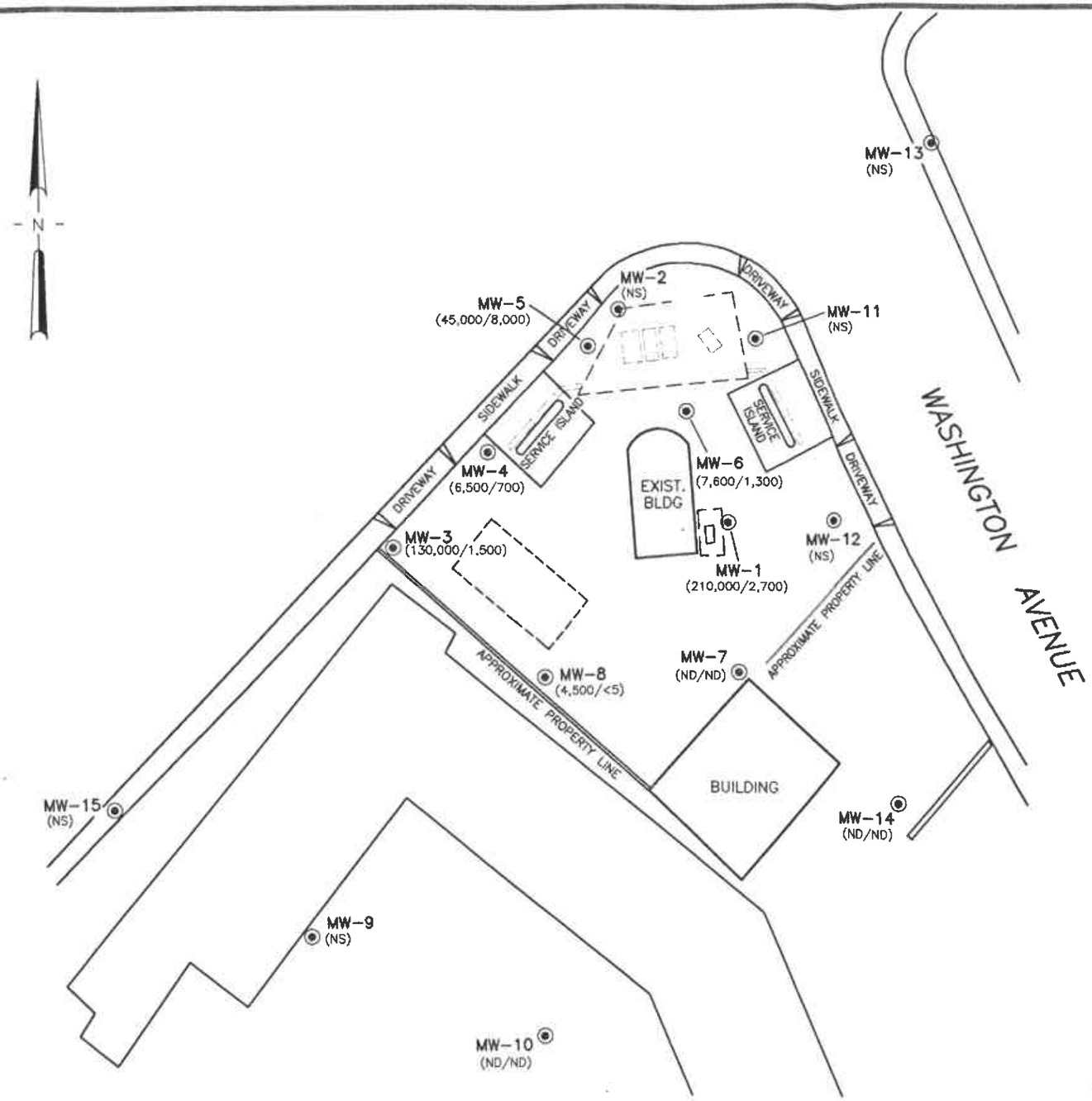
*: For previous historical analytical data please refer to *Fourth Quarter 1995 Groundwater Monitoring Program Results, ARCO Service Station 601, San Leandro, California,* (EMCON, March 14, 1996).

**: The sample was analyzed initially on 8/22/97, within the recommended holding time, and the surrogates were below normal CAS control limits. The sample was reextracted on 9/2/97, 7 days past the recommednded holding time, and the QA/QC results for reanalysis are within CAS acceptance criteria.

Table 5
Approximate Cumulative Floating Product Recovered

ARCO Service Station 601
712 Lewelling Boulevard, San Leandro, California

Well Designation	Date	Floating Product Recovered gallons
MW-1	1991	3.43
MW-1	1992	0.02
MW-1	1993	0.00
MW-1	1994	0.00
MW-1	1995	0.00
MW-1	1996	0.00
MW-1	1997	0.00
MW-1	1998	0.00
	1991 to 1998 Total:	3.45



EXPLANATION

- ◉ Groundwater monitoring well
- Former underground gasoline storage tank
- Existing underground gasoline storage tank
- Approximate limit of gasoline tank excavation
- Former product line
- (7,600/1,300) Concentration of total petroleum hydrocarbons, as gasoline (TPHG) and benzene in groundwater (ug/L); samples were collected on 4/23/98
- ND Not detected at or above the method reporting limit for TPHG (50 ug/L) or benzene (0.5 ug/L)
- < Method reporting limit raised due to high analyte concentration requiring sample dilution or matrix interference

Pinnacle
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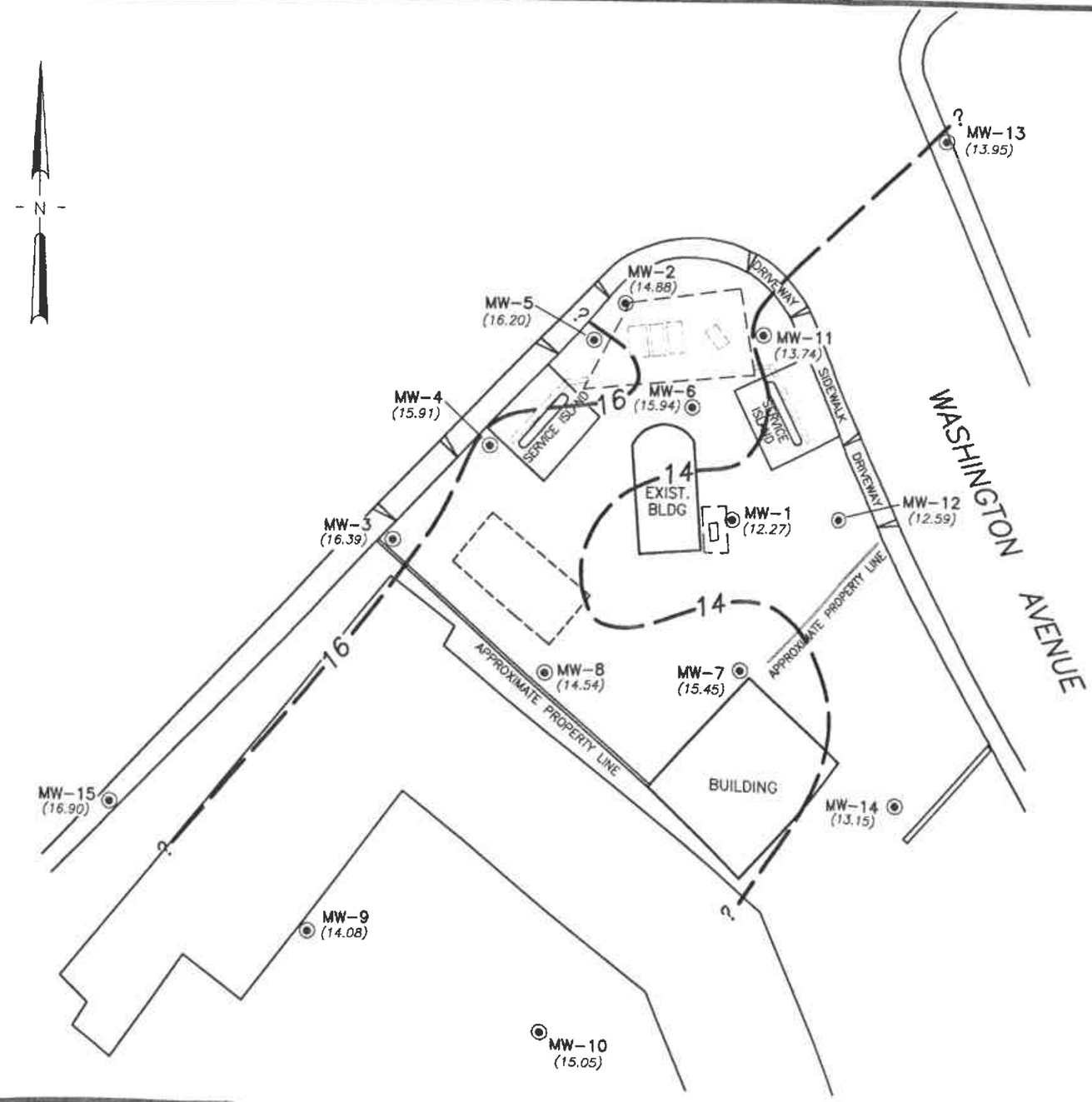
A DIVISION OF EMCON

DATE SEPT. 1998
DWN KAB
APP
REV
PROJECT NO.
805-121.006

FIGURE 1
ARCO PRODUCTS COMPANY
SERVICE STATION 601, 712 LEWELLING BLVD.
SAN LEANDRO, CALIFORNIA
GROUNDWATER ANALYTICAL SUMMARY
SECOND QUARTER 1998

IMAGE Files: <No Images>
XREF Files: <No Xrefs>
SANJOSE/CADD: N:\DWG\PINACL\601\601CHEM.DWG Thu, 03/Sep/98 04:02pm kblack
Dimscale: 50 Ltscale: 50 Pltscale: 0
1" 1/2" 0" 1"



EXPLANATION

- Groundwater monitoring well
- Former underground gasoline storage tank
- Existing underground gasoline storage tank
- Approximate limit of gasoline tank excavation
- Former product line
- (13.62) Groundwater elevation (Ft.–MSL) measured 4/23/98
- Groundwater elevation contour (Ft.–MSL)

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DATE	SEPT. 1998
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REV	
PROJECT NO.	805–121.006

FIGURE 2
ARCO PRODUCTS COMPANY
SERVICE STATION 601, 712 LEWELLING BLVD.
SAN LEANDRO, CALIFORNIA
GROUNDWATER ELEVATION CONTOURS
SECOND QUARTER 1998

1" 1/2" 0" 1"
Dimscale: 50 Ltscale: 50 Psltscale: 0
IMAGE Files: <No Images>
XREF Files: <No Xrefs>
SANJOSE/CADD: N:\DWG\PINACL\601\601GWC.DWG Mon, 12/Oct/98 03:00pm kblock

APPENDIX A

SAMPLING AND ANALYSIS PROCEDURES

APPENDIX A

SAMPLING AND ANALYSIS PROCEDURES

The sampling and analysis procedures for water quality monitoring programs are contained in this appendix. The procedures provided for consistent and reproducible sampling methods, proper application of analytical methods, and accurate and precise analytical results. Finally, these procedures provided guidelines so that the overall objectives of the monitoring program were achieved.

The following documents have been used as guidelines for developing these procedures:

- Procedures Manual for Groundwater Monitoring at Solid Waste Disposal Facilities, Environmental Protection Agency (EPA)-530/SW-611, August 1977
- Resource Conservation and Recovery Act (RCRA) Groundwater Monitoring Technical Enforcement Guidance Document, Office of Solid Waste and Emergency Response (OSWER) 9950.1, September 1986
- Test Methods for Evaluating Solid Waste: Physical/Chemical Methods, EPA SW-846, 3rd edition, November 1986
- Methods for Organic Chemical Analysis of Municipal and Industrial Waste Water, EPA-600/4-82-057, July 1982
- Methods for Organic Chemical Analysis of Water and Wastes, EPA-600/4-79-020, revised March 1983
- Leaking Underground Fuel Tank (LUFT) Field Manual, California State Water Resources Control Board, revised October 1989

Sample Collection

Sample collection procedures include equipment cleaning, water level and total well depth measurements, and well purging and sampling.

Equipment Cleaning

Before the sampling event was started, equipment that was used to sample groundwater was disassembled and cleaned with detergent water and then rinsed with deionized water. During field sampling, equipment surfaces that were placed in the well or came into contact with groundwater during field sampling were steam cleaned with deionized water before the next well was purged or sampled.

Water Level, Floating Hydrocarbon, and Total Well Depth Measurements

Before purging and sampling occurred, the depth to water, floating hydrocarbon thickness, and total well depth were measured using an oil/water interface measuring system. The oil/water interface measuring system consists of a probe that emits a continuous audible tone when immersed in a nonconductive fluid, such as oil or gasoline, and an intermittent tone when immersed in a conductive fluid, such as water. The floating hydrocarbon thickness and water level were measured by lowering the probe into the well. Liquid levels were recorded relative to the tone emitted at the groundwater surface. The sonic probe was decontaminated by being rinsed with deionized water or steam cleaned after each use. A bottom-filling, clear Teflon® bailer was used to verify floating hydrocarbon thickness measurements of less than 0.02 foot. Alternatively, an electric sounder and a bottom-filling Teflon bailer may have been used to record floating hydrocarbon thickness and depth to water.

The electric sounder is a transistorized instrument that uses a reel-mounted, two-conductor, coaxial cable that connects the control panel to the sensor. Cable markings are stamped at 1-foot intervals. The water level was measured by lowering the sensor into the monitoring well. A low-current circuit was completed when the sensor contacted the water, which served as an electrolyte. The current was amplified and fed into an indicator light and audible buzzer, signaling when water had been contacted. A sensitivity control compensated for highly saline or conductive water. The electric sounder was decontaminated by being rinsed with deionized water after each use. The bailer was lowered to a point just below the liquid level, retrieved, and observed for floating hydrocarbon.

Liquid measurements were recorded to the nearest 0.01 foot on the depth to water/floating product survey form. The groundwater elevation at each monitoring well was calculated by subtracting the measured depth to water from the surveyed elevation of the top of the well casing. (Every attempt was made to measure depth to water for all wells on the same day.) Total well depth was then measured by lowering the sensor to the bottom of the well. Total well depth, used to calculate purge volumes and to determine whether the well screen was partially obstructed by silt, was recorded to the nearest 0.1 foot on the depth to water/floating product survey form.

Well Purging

If the depth to groundwater was above the top of screens of the monitoring wells, then the wells were purged. Before sampling occurred, a polyvinyl chloride (PVC) bailer, centrifugal pump, low-flow submersible pump, or Teflon bailer was used to purge standing water in the casing and gravel pack from the monitoring well. Monitoring wells were purged according to the protocol presented in Figure A-1. In most monitoring wells, the amount of water purged before sampling was greater than or equal to three casing volumes. Some monitoring wells were expected to be evacuated to dryness after removing fewer than three casing volumes. These low-yield monitoring wells were allowed to recharge for up to 24 hours. Samples were obtained as soon as the monitoring wells recharged to a level sufficient for sample collection. If insufficient water recharged after 24 hours, the monitoring well was recorded as dry for the sampling event.

Groundwater purged from the monitoring wells was transported in a 500-gallon water trailer, 55-gallon drum, or a 325-gallon truck-mounted tank to EMCON's San Jose or Sacramento office location for temporary storage. EMCON arranged for transport and disposal of the purged groundwater through Integrated Waste Stream Management, Inc.

Field measurements of pH, specific conductance, and temperature were recorded in a waterproof field logbook. Figure A-2 shows an example of the water sample field data sheet on which field data are recorded. Field data sheets were reviewed for completeness by the sampling coordinator after the sampling event was completed.

The pH, specific conductance, and temperature meter were calibrated each day before field activities were begun. The calibration was checked once each day to verify meter performance. Field meter calibrations were recorded on the water sample field data sheet.

Well Sampling

A Teflon bailer was the only equipment acceptable for well sampling. When samples for volatile organic analysis were being collected, the flow of groundwater from the bailer was regulated to minimize turbulence and aeration. Glass bottles of at least 40-milliliters volume and fitted with Teflon-lined septa were used in sampling for volatile organics. These bottles were filled completely to prevent air from remaining in the bottle. A positive meniscus formed when the bottle was completely full. A convex Teflon septum was placed over the positive meniscus to eliminate air. After the bottle was capped, it was inverted and tapped to verify that it contained no air bubbles. The sample containers for other parameters were filled, filtered as required, and capped.

When required, dissolved concentrations of metals were determined using appropriate field filtration techniques. The sample was filtered by emptying the contents of the Teflon bailer into a pressure transfer vessel. A disposable 0.45-micron acrylic copolymer filter was threaded onto the transfer vessel at the discharge point, and the vessel was sealed. Pressure was applied to the vessel with a hand pump and the filtrate directed into the appropriate containers. Each filter was used once and discarded.

Sample Preservation and Handling

The following section specifies sample containers, preservation methods, and sample handling procedures.

Sample Containers and Preservation

Sample containers vary with each type of analytical parameter. Container types and materials were selected to be nonreactive with the particular analytical parameter tested.

Sample Handling

Sample containers were labeled immediately prior to sample collection. Samples were kept cool with cold packs until received by the laboratory. At the time of sampling, each sample was logged on an ARCO chain-of-custody record that accompanied the sample to the laboratory.

Samples that required overnight storage prior to shipping to the laboratory were kept cool (4° C) in a refrigerator. The refrigerator was kept in a warehouse, which was locked when not occupied by an EMCON employee. A sample/refrigerator log was kept to record the date and time that samples were placed into and removed from the refrigerator.

Samples were transferred from EMCON to an ARCO-approved laboratory by courier or taken directly to the laboratory by the environmental sampler. Sample shipments from EMCON to laboratories performing the selected analyses routinely occurred within 24 hours of sample collection.

Sample Documentation

The following procedures were used during sampling and analysis to provide chain-of-custody control during sample handling from collection through storage. Sample documentation included the use of the following:

- Water sample field data sheets to document sampling activities in the field
- Labels to identify individual samples
- Chain-of-custody record sheets for documenting possession and transfer of samples
- Laboratory analysis request sheets for documenting analyses to be performed

Field Logbook

In the field, the sampler recorded the following information on the water sample field data sheet (see Figure A-2) for each sample collected:

- Project number
- Client's name
- Location
- Name of sampler
- Date and time
- Well accessibility and integrity
- Pertinent well data (e.g., casing diameter, depth to water, well depth)
- Calculated and actual purge volumes
- Purging equipment used
- Sampling equipment used
- Appearance of each sample (e.g., color, turbidity, sediment)
- Results of field analyses (temperature, pH, specific conductance)
- General comments

The water sample field data sheet was signed by the sampler and reviewed by the sampling coordinator.

Labels

Sample labels contained the following information:

- Project number
- Sample number (i.e., well designation)
- Sample depth
- Sampler's initials
- Date and time of collection
- Type of preservation used (if any)

Sampling and Analysis Chain-of-Custody Record

The ARCO chain-of-custody record initiated at the time of sampling contained, at a minimum, the sample designation (including the depth at which the sample was collected), sample type, analytical request, date of sampling, and the name of the sampler. The record sheet was signed, timed, and dated by the sampler when transferring the samples. The number of custodians in the chain of possession was minimized. A copy of the ARCO chain-of-custody record was returned to EMCON with the analytical results.

Groundwater Sampling and Analysis Request Form

A groundwater sampling and analysis request form (see Figure A-3) was used to communicate to the environmental sampler the requirements of the monitoring event. At a minimum, the groundwater sampling and analysis request form included the following information:

- Date scheduled
- Site-specific instructions
- Specific analytical parameters
- Well number
- Well specifications (expected total depth, depth of water, and product thickness)

MONITORING WELL PURGING PROTOCOL

OWT

MEASURE AND RECORD DEPTH TO WATER AND WELL TOTAL DEPTH

CHECK FOR FLOATING PRODUCT

YES

MEASURE AND DOCUMENT FLOATING PRODUCT THICKNESS. DO NOT SAMPLE WELL FOR DISSOLVED CONSTITUENTS.

NO

CALCULATE PURGE VOLUME BY USING THE FOLLOWING EQUATION:

$P = \pi r^2 \times 7.48 \times 3$

where:

P = calculated purge volume (gallons)

$\pi = 3.14$

r = radius of well casing in feet

h = height of water column in feet

EVACUATE WATER FROM WELL EQUAL TO THE CALCULATED PURGE VOLUME WHILE MONITORING GROUNDWATER STABILIZATION INDICATOR PARAMETERS (pH, CONDUCTIVITY, TEMPERATURE) AT INTERVALS OF ONE CASING VOLUME.

WELL EVACUATED TO PRACTICAL LIMITS OF DRYNESS BEFORE REMOVING CALCULATED PURGE VOLUME

NO

FINAL TWO SETS OF GROUNDWATER STABILIZATION INDICATOR PARAMETER MEASUREMENTS MEET THE FOLLOWING CRITERIA:

pH = ± 0.1 pH units

COND. = ± 10 %

TEMP. = ± 1.0 °F

YES

WELL PURGING CRITERIA MET; PROCEED TO WELL SAMPLING.

NO

CONTINUE PURGING; EVACUATE ADDITIONAL CASING VOLUME OF WATER. MONITORING INDICATOR PARAMETERS FOR STABILITY.

YES

WELL RECHARGES TO A LEVEL SUFFICIENT FOR SAMPLE COLLECTION WITHIN 24 HOURS OF EVACUATION TO DRYNESS.

YES

FIELD TEST FIRST RECHARGE WATER FOR INDICATOR PARAMETERS, THEN PROCEED TO WELL SAMPLING.

NO

RECORD WELL AS DRY FOR PURPOSES OF SAMPLING.

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MONITORING WELL PURGING PROTOCOL

FIGURE A-1

WATER SAMPLE FIELD DATA SHEET

Rev. 5/96

OWT

PROJECT NO : _____ SAMPLE ID : _____

PURGED BY : _____ CLIENT NAME : _____

SAMPLED BY : _____ LOCATION : _____

TYPE: Groundwater ____ Surface Water ____ Leachate ____ Other _____

CASING DIAMETER (inches): 2 ____ 3 ____ 4 ____ 4.5 ____ 6 ____ Other _____

CASING ELEVATION (feet/MSL) : _____ VOLUME IN CASING (gal.) : _____

DEPTH OF WELL (feet) : _____ CALCULATED PURGE (gal.) : _____

DEPTH OF WATER (feet) : _____ ACTUAL PURGE VOL. (gal.) : _____

DATE PURGED : _____ END PURGE : _____

DATE SAMPLED : _____ SAMPLING TIME : _____

TIME (2400 HR)	VOLUME (gal.)	pH (units)	E.C. (µmhos/cm@25°c)	TEMPERATURE (°F)	TURBIDITY (visual/NTU)	TIME (2400 HR)

OTHER: _____ ODOR: _____ (COBALT 0-100) (NTU 0-200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1) : _____

PURGING EQUIPMENT

____ 2" Bladder Pump ____ Bailer (Teflon)

____ Centrifugal Pump ____ Bailer (PVC)

____ Submersible Pump ____ Bailer (Stainless Steel)

____ Well Wizard™ ____ Dedicated

Other: _____

SAMPLING EQUIPMENT

____ 2" Bladder Pump ____ Bailer (Teflon)

____ Bomb Sampler ____ Bailer (Stainless Steel)

____ Dipper ____ Submersible Pump

____ Well Wizard™ ____ Dedicated

Other: _____

WELL INTEGRITY: _____ LOCK: _____

REMARKS: _____

pH, E.C., Temp. Meter Calibration:Date: _____ Time: _____ Meter Serial No.: _____

E.C. 1000 ____ / ____ pH 7 ____ / ____ pH 10 ____ / ____ pH 4 ____ / ____

Temperature °F _____

SIGNATURE: _____ REVIEWED BY: _____ PAGE _____ OF _____

EMCON

WATER SAMPLE FIELD DATA SHEET

FIGURE A-2

OWT

EMCON - SACRAMENTO
GROUNDWATER SAMPLING AND ANALYSIS REQUEST FORM

PROJECT NAME :

SCHEDULED DATE :

SPECIAL INSTRUCTIONS / CONSIDERATIONS :

Project Authorization: _____
EMCON Project No.: _____
OWT Project No.: _____
Task Code: _____
Originals To: _____
cc: _____

Well Lock Number (s)

___ CHECK BOX TO AUTHORIZE DATA ENTRY

Site Contact: _____ Name _____ Phone #

Well Number or Source	Casing Diameter (inches)	Casing Length (feet)	Depth to Water (feet)	ANAYSES REQUESTED

Laboratory and Lab QC Istructions:

EMCON

SAMPLING AND ANALYSIS REQUEST FORM

FIGURE
A-3

APPENDIX B

CERTIFIED ANALYTICAL REPORTS, AND CHAIN-OF-CUSTODY DOCUMENTATION

Columbia Analytical Services, Inc.

May 11, 1998

Service Request No.: S9801065

Glen Vanderveen
EMCON
1921 Ringwood Avenue
San Jose, CA 95131

RE: 20805-121.005/TO#22312.00/601 SAN LEANDRO

Dear Mr. Vanderveen:

The following pages contain analytical results for sample(s) received by the laboratory on April 29, 1998. Results of sample analyses are followed by Appendix A which contains sample custody documentation and quality assurance deliverables requested for this project. The work requested has been assigned the Service Request No. listed above. To help expedite our service, please refer to this number when contacting the laboratory.

Analytical results were produced by procedures consistent with Columbia Analytical Services' (CAS) Quality Assurance Manual (with any deviations noted). Signature of this CAS Analytical Report below confirms that pages 2 through 16, following, have been thoroughly reviewed and approved for release in accord with CAS Standard Operating Procedure ADM-DatRev3.

Please feel welcome to contact me should you have questions or further needs.

Sincerely,

Steven L. Green
Project Chemist

Bernadette T. Cox

Greg Anderson
Regional QA Coordinator

COLUMBIA ANALYTICAL SERVICES, Inc.
Acronyms

A2LA	American Association for Laboratory Accreditation
ASTM	American Society for Testing and Materials
BOD	Biochemical Oxygen Demand
BTEX	Benzene, Toluene, Ethylbenzene, Xylenes
CAM	California Assessment Metals
CARB	California Air Resources Board
CAS Number	Chemical Abstract Service registry Number
CFC	Chlorofluorocarbon
CFU	Colony-Forming Unit
COD	Chemical Oxygen Demand
DEC	Department of Environmental Conservation
DEQ	Department of Environmental Quality
DHS	Department of Health Services
DLCS	Duplicate Laboratory Control Sample
DMS	Duplicate Matrix Spike
DOE	Department of Ecology
DOH	Department of Health
EPA	U. S. Environmental Protection Agency
ELAP	Environmental Laboratory Accreditation Program
GC	Gas Chromatography
GC/MS	Gas Chromatography/Mass Spectrometry
IC	Ion Chromatography
ICB	Initial Calibration Blank sample
ICP	Inductively Coupled Plasma atomic emission spectrometry
ICV	Initial Calibration Verification sample
J	Estimated concentration. The value is less than the MRL, but greater than or equal to the MDL. If the value is equal to the MRL, the result is actually <MRL before rounding.
LCS	Laboratory Control Sample
LUFT	Leaking Underground Fuel Tank
M	Modified
MBAS	Methylene Blue Active Substances
MCL	Maximum Contaminant Level. The highest permissible concentration of a substance allowed in drinking water as established by the U. S. EPA.
MDL	Method Detection Limit
MPN	Most Probable Number
MRL	Method Reporting Limit
MS	Matrix Spike
MTBE	Methyl tert-Butyl Ether
NA	Not Applicable
NAN	Not Analyzed
NC	Not Calculated
NCASI	National Council of the paper industry for Air and Stream Improvement
ND	Not Detected at or above the method reporting/detection limit (MRL/MDL)
NIOSH	National Institute for Occupational Safety and Health
NTU	Nephelometric Turbidity Units
ppb	Parts Per Billion
ppm	Parts Per Million
PQL	Practical Quantitation Limit
QA/QC	Quality Assurance/Quality Control
RCRA	Resource Conservation and Recovery Act
RPD	Relative Percent Difference
SIM	Selected Ion Monitoring
SM	Standard Methods for the Examination of Water and Wastewater, 18th Ed., 1992
STLC	Solubility Threshold Limit Concentration
SW	Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW-846, 3rd Ed., 1986 and as amended by Updates I, II, IIA, and IIB.
TCLP	Toxicity Characteristic Leaching Procedure
TDS	Total Dissolved Solids
TPH	Total Petroleum Hydrocarbons
tr	Trace level. The concentration of an analyte that is less than the PQL but greater than or equal to the MDL. If the value is equal to the PQL, the result is actually <PQL before rounding.
TRPH	Total Recoverable Petroleum Hydrocarbons
TSS	Total Suspended Solids
TTLC	Total Threshold Limit Concentration
VOA	Volatile Organic Analyte(s)

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:	ARCO Products Company	**Service Request:**	S9801065
Project:	20805-121.005/TO#22312.00/601 SAN LEANDRO	**Date Collected:**	4/23/98
Sample Matrix:	Water	**Date Received:**	4/29/98

BTEX, MTBE and TPH as Gasoline

Sample Name:	MW-14(10)	Units:	ug/L (ppb)
Lab Code:	S9801065-001	Basis:	NA
Test Notes:			

Analyte	Prep Method	Analysis Method	MRL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
TPH as Gasoline	EPA 5030	CA/LUFT	50	1	NA	5/6/98	ND	
Benzene	EPA 5030	8020	0.5	1	NA	5/6/98	ND	
Toluene	EPA 5030	8020	0.5	1	NA	5/6/98	ND	
Ethylbenzene	EPA 5030	8020	0.5	1	NA	5/6/98	ND	
Xylenes, Total	EPA 5030	8020	0.5	1	NA	5/6/98	ND	
Methyl *tert*-Butyl Ether	EPA 5030	8020	3	1	NA	5/6/98	ND	

1S22/020597p

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:	ARCO Products Company	**Service Request:**	S9801065
Project:	20805-121.005/TO#22312.00/601 SAN LEANDRO	**Date Collected:**	4/23/98
Sample Matrix:	Water	**Date Received:**	4/29/98

BTEX, MTBE and TPH as Gasoline

Sample Name:	MW-7(9)	Units:	ug/L (ppb)
Lab Code:	S9801065-002	Basis:	NA
Test Notes:			

Analyte	Prep Method	Analysis Method	MRL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
TPH as Gasoline	EPA 5030	CA/LUFT	50	1	NA	5/6/98	ND	
Benzene	EPA 5030	8020	0.5	1	NA	5/6/98	ND	
Toluene	EPA 5030	8020	0.5	1	NA	5/6/98	ND	
Ethylbenzene	EPA 5030	8020	0.5	1	NA	5/6/98	ND	
Xylenes, Total	EPA 5030	8020	0.5	1	NA	5/6/98	ND	
Methyl *tert*-Butyl Ether	EPA 5030	8020	3	1	NA	5/6/98	ND	

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:	ARCO Products Company	**Service Request:**	S9801065
Project:	20805-121.005/TO#22312.00/601 SAN LEANDRO	**Date Collected:**	4/23/98
Sample Matrix:	Water	**Date Received:**	4/29/98

BTEX, MTBE and TPH as Gasoline

Sample Name:	MW-4(8)	Units:	ug/L (ppb)
Lab Code:	S9801065-003	Basis:	NA
Test Notes:			

Analyte	Prep Method	Analysis Method	MRL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
TPH as Gasoline	EPA 5030	CA/LUFT	50	20	NA	5/6/98	6500	
Benzene	EPA 5030	8020	0.5	20	NA	5/6/98	700	
Toluene	EPA 5030	8020	0.5	20	NA	5/6/98	110	
Ethylbenzene	EPA 5030	8020	0.5	20	NA	5/6/98	180	
Xylenes, Total	EPA 5030	8020	0.5	20	NA	5/6/98	1300	
Methyl *tert*-Butyl Ether	EPA 5030	8020	3	20	NA	5/6/98	93	

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:	ARCO Products Company	**Service Request:**	S9801065
Project:	20805-121.005/TO#22312.00/601 SAN LEANDRO	**Date Collected:**	4/23/98
Sample Matrix:	Water	**Date Received:**	4/29/98

BTEX, MTBE and TPH as Gasoline

Sample Name:	MW-5(8)	Units:	ug/L (ppb)
Lab Code:	S9801065-004	Basis:	NA
Test Notes:			

Analyte	Prep Method	Analysis Method	MRL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
TPH as Gasoline	EPA 5030	CA/LUFT	50	200	NA	5/6/98	45000	
Benzene	EPA 5030	8020	0.5	200	NA	5/6/98	8000	
Toluene	EPA 5030	8020	0.5	200	NA	5/6/98	4000	
Ethylbenzene	EPA 5030	8020	0.5	200	NA	5/6/98	970	
Xylenes, Total	EPA 5030	8020	0.5	200	NA	5/6/98	4200	
Methyl *tert*-Butyl Ether	EPA 5030	8020	3	200	NA	5/6/98	<600	C1

C1 The MRL was elevated due to high analyte concentration requiring sample dilution.

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:	ARCO Products Company	**Service Request:**	S9801065
Project:	20805-121.005/TO#22312.00/601 SAN LEANDRO	**Date Collected:**	4/24/98
Sample Matrix:	Water	**Date Received:**	4/29/98

BTEX, MTBE and TPH as Gasoline

Sample Name:	MW-6(8)	Units:	ug/L (ppb)
Lab Code:	S9801065-005	Basis:	NA
Test Notes:			

Analyte	Prep Method	Analysis Method	MRL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
TPH as Gasoline	EPA 5030	CA/LUFT	50	20	NA	5/6/98	7600	
Benzene	EPA 5030	8020	0.5	20	NA	5/6/98	1300	
Toluene	EPA 5030	8020	0.5	20	NA	5/6/98	13	
Ethylbenzene	EPA 5030	8020	0.5	20	NA	5/6/98	520	
Xylenes, Total	EPA 5030	8020	0.5	20	NA	5/6/98	190	
Methyl *tert*-Butyl Ether	EPA 5030	8020	3	20	NA	5/6/98	<60	C1

C1 The MRL was elevated due to high analyte concentration requiring sample dilution.

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:	ARCO Products Company	**Service Request:**	S9801065
Project:	20805-121.005/TO#22312.00/601 SAN LEANDRO	**Date Collected:**	4/24/98
Sample Matrix:	Water	**Date Received:**	4/29/98

BTEX, MTBE and TPH as Gasoline

Sample Name:	MW-3(9)	Units:	ug/L (ppb)
Lab Code:	S9801065-006	Basis:	NA
Test Notes:			

Analyte	Prep Method	Analysis Method	MRL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
TPH as Gasoline	EPA 5030	CA/LUFT	50	200	NA	5/6/98	130000	
Benzene	EPA 5030	8020	0.5	200	NA	5/6/98	1500	
Toluene	EPA 5030	8020	0.5	200	NA	5/6/98	2400	
Ethylbenzene	EPA 5030	8020	0.5	200	NA	5/6/98	3500	
Xylenes, Total	EPA 5030	8020	0.5	200	NA	5/6/98	18000	
Methyl *tert*-Butyl Ether	EPA 5030	8020	3	200	NA	5/6/98	<600	C1

C1 The MRL was elevated due to high analyte concentration requiring sample dilution.

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:	ARCO Products Company	**Service Request:**	S9801065
Project:	20805-121.005/TO#22312.00/601 SAN LEANDRO	**Date Collected:**	4/24/98
Sample Matrix:	Water	**Date Received:**	4/29/98

BTEX, MTBE and TPH as Gasoline

Sample Name:	MW-1(9)	Units:	ug/L (ppb)
Lab Code:	S9801065-007	Basis:	NA
Test Notes:			

Analyte	Prep Method	Analysis Method	MRL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
TPH as Gasoline	EPA 5030	CA/LUFT	50	1000	NA	5/6/98	210000	
Benzene	EPA 5030	8020	0.5	1000	NA	5/6/98	2700	
Toluene	EPA 5030	8020	0.5	1000	NA	5/6/98	<500	C1
Ethylbenzene	EPA 5030	8020	0.5	1000	NA	5/6/98	4200	
Xylenes, Total	EPA 5030	8020	0.5	1000	NA	5/6/98	8300	
Methyl *tert*-Butyl Ether	EPA 5030	8020	3	1000	NA	5/6/98	<3000	C1

C1 The MRL was elevated due to high analyte concentration requiring sample dilution.

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:	ARCO Products Company	**Service Request:**	S9801065
Project:	20805-121.005/TO#22312.00/601 SAN LEANDRO	**Date Collected:**	4/24/98
Sample Matrix:	Water	**Date Received:**	4/29/98

BTEX, MTBE and TPH as Gasoline

Sample Name:	MW-8(8)	Units:	ug/L (ppb)
Lab Code:	S9801065-008	Basis:	NA
Test Notes:			

Analyte	Prep Method	Analysis Method	MRL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
TPH as Gasoline	EPA 5030	CA/LUFT	50	10	NA	5/6/98	4500	
Benzene	EPA 5030	8020	0.5	10	NA	5/6/98	<5	C1
Toluene	EPA 5030	8020	0.5	10	NA	5/6/98	<5	C1
Ethylbenzene	EPA 5030	8020	0.5	10	NA	5/6/98	<5	C1
Xylenes, Total	EPA 5030	8020	0.5	10	NA	5/6/98	11	
Methyl *tert*-Butyl Ether	EPA 5030	8020	3	10	NA	5/6/98	590	

C1 The MRL was elevated due to high analyte concentration requiring sample dilution.

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:	ARCO Products Company	**Service Request:**	S9801065
Project:	20805-121.005/TO#22312.00/601 SAN LEANDRO	**Date Collected:**	4/23/98
Sample Matrix:	Water	**Date Received:**	4/29/98

BTEX, MTBE and TPH as Gasoline

Sample Name:	MW-10(8)	Units:	ug/L (ppb)
Lab Code:	S9801065-009	Basis:	NA
Test Notes:			

Analyte	Prep Method	Analysis Method	MRL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
TPH as Gasoline	EPA 5030	CA/LUFT	50	1	NA	5/6/98	ND	
Benzene	EPA 5030	8020	0.5	1	NA	5/6/98	ND	
Toluene	EPA 5030	8020	0.5	1	NA	5/6/98	ND	
Ethylbenzene	EPA 5030	8020	0.5	1	NA	5/6/98	ND	
Xylenes, Total	EPA 5030	8020	0.5	1	NA	5/6/98	ND	
Methyl *tert*-Butyl Ether	EPA 5030	8020	3	1	NA	5/6/98	ND	

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:	ARCO Products Company	**Service Request:**	S9801065
Project:	20805-121.005/TO#22312.00/601 SAN LEANDRO	**Date Collected:**	NA
Sample Matrix:	Water	**Date Received:**	NA

BTEX, MTBE and TPH as Gasoline

Sample Name:	Method Blank	Units:	ug/L (ppb)
Lab Code:	S980505-WB1	Basis:	NA
Test Notes:			

Analyte	Prep Method	Analysis Method	MRL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
TPH as Gasoline	EPA 5030	CA/LUFT	50	1	NA	5/5/98	ND	
Benzene	EPA 5030	8020	0.5	1	NA	5/5/98	ND	
Toluene	EPA 5030	8020	0.5	1	NA	5/5/98	ND	
Ethylbenzene	EPA 5030	8020	0.5	1	NA	5/5/98	ND	
Xylenes, Total	EPA 5030	8020	0.5	1	NA	5/5/98	ND	
Methyl *tert*-Butyl Ether	EPA 5030	8020	3	1	NA	5/5/98	ND	

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client: ARCO Products Company
Project: 20805-121.005/TO#22312.00/601 SAN LEANDRO
Sample Matrix: Water

Service Request: S9801065
Date Collected: NA
Date Received: NA
Date Extracted: NA
Date Analyzed: NA

Surrogate Recovery Summary
BTEX, MTBE and TPH as Gasoline

Prep Method: EPA 5030
Analysis Method: 8020 CA/LUFT

Units: PERCENT
Basis: NA

Sample Name	Lab Code	Test Notes	Percent Recovery 4-Bromofluorobenzene	Percent Recovery a,a,a-Trifluorotoluene
MW-14(10)	S9801065-001		98	96
MW-7(9)	S9801065-002		100	96
MW-4(8)	S9801065-003		101	90
MW-5(8)	S9801065-004		99	92
MW-6(8)	S9801065-005		100	95
MW-3(9)	S9801065-006		103	97
MW-1(9)	S9801065-007		98	96
MW-8(8)	S9801065-008		110	84
MW-10(8)	S9801065-009		100	92
BATCH QC	S9801118-004MS		109	91
BATCH QC	S9801118-004DMS		103	94
Method Blank	S980505-WB1		99	93
CAS Acceptance Limits:			69-116	69-116

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client:	ARCO Products Company	**Service Request:**	S9801065
Project:	20805-121.005/TO#22312.00/601 SAN LEANDRO	**Date Collected:**	NA
Sample Matrix:	Water	**Date Received:**	NA
		Date Extracted:	NA
		Date Analyzed:	5/5/98

Matrix Spike/Duplicate Matrix Spike Summary
BTE

Sample Name:	BATCH QC	Units:	ug/L (ppb)
Lab Code:	S9801118-004MS, S9801118-004DMS	Basis:	NA
Test Notes:			

				Spike Level		Sample	Spike Result		Percent Recovery		CAS Acceptance	Relative Percent
Analyte	**Prep Method**	**Analysis Method**	**MRL**	MS	DMS	**Result**	MS	DMS	MS	DMS	Limits	**Difference**
Benzene	EPA 5030	8020	0.5	25	25	ND	26	26	104	104	75-135	<1
Toluene	EPA 5030	8020	0.5	25	25	ND	26	26	104	104	73-136	<1
Ethylbenzene	EPA 5030	8020	0.5	25	25	ND	26	27	104	108	69-142	4

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client: ARCO Products Company
Project: 20805-121.005/TO#22312.00/601 SAN LEANDRO

Service Request: S9801065
Date Analyzed: 5/5/98

Initial Calibration Verification (ICV) Summary
BTEX, MTBE and TPH as Gasoline

Sample Name: ICV
Lab Code: ICV1
Test Notes:

Units: ug/L (ppb)
Basis: NA

ICV Source:

Analyte	Prep Method	Analysis Method	True Value	Result	CAS Percent Recovery Acceptance Limits	Percent Recovery	Result Notes
TPH as Gasoline	EPA 5030	CA/LUFT	250	250	90-110	100	
Benzene	EPA 5030	8020	25	25	85-115	100	
Toluene	EPA 5030	8020	25	25	85-115	100	
Ethylbenzene	EPA 5030	8020	25	26	85-115	104	
Xylenes, Total	EPA 5030	8020	75	80	85-115	107	
Methyl *tert*-Butyl Ether	EPA 5030	8020	25	25	85-115	100	

TPH:DA PC F

1/2

ARCO Products Company
Division of Atlantic/Richfield Company

Chain of Custody

Task Order No. 22312.00

ARCO Facility no. 0601	City (Facility) San Leandro	Project manager (Consultant) Glen Vanderveen	Laboratory Name CAS
ARCO engineer Paul Supple	Telephone no. (ARCO)	Telephone no. (Consultant) (408) 453-7300	Fax no. (Consultant) (408) 437-9526
Consultant name EMCON	Address (Consultant) 1921 Ringwood Ave. San Jose, CA 95131		Contract Number

Method of shipment: Sampler will deliver

Sample I.D.	Lab no.	Container no.	Matrix: Soil	Matrix: Water	Matrix: Other	Preservation: Ice	Preservation: Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPH: gas MTBE EPA M602/8020/8015	TPH Modified 8015 Gas ☐ Diesel ☐	Oil and Grease 413.1 ☐ 413.2 ☐	TPH EPA 418.1/SM 503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi Metals ☐ VOA ☐	CAM Metals EPA 6010/7000 TTLC ☐ STLC ☐	Lead Org/DHS ☐ Lead EPA 7420/7421 ☐			
MW-14	(10) 1	2		X		X	HCL	4-23-98	11:51		X												
MW-7	(9) 2	2		X		X	HCL	4-23-98	12:25		X												
MW-4	(8) 3	2		X		X	HCL	4-23-98	12:49		X												
MW-5	(8) 4	2		X		X	HCL	4-23-98	13:26		X												
MW-6	(8) 5	2		X		X	HCL	4-24-98	10:45		X												
MW-3	(9) 6	2		X		X	HCL	4-24-98	11:21		X												
MW-1	(9) 7	2 4		X		X	HCL	4-24-98	11:55		X												
MW-8	(8) 8	2		X		X	HCL	4-24-98	12:21		X												
	# per Sampler (above) 4/29/98																						

Special Detection Limit/reporting: Lowest Possible

Special QA/QC: As Normal

Remarks: RAT 8
2-40ml HCL VOAs

#20805-121.005

Lab Number: S9801065

Turnaround Time:
- Priority Rush 1 Business Day ☐
- Rush 2 Business Days ☐
- Expedited 5 Business Days ☐
- Standard 10 Business Days ☒

Due 5/12/98

Condition of sample:		Temperature received:	
Relinquished by sampler	Date 4-27-98 Time	Received by	
~~Relinquished by~~	Date Time	Received by	
Relinquished by	Date Time	Received by laboratory	Date Time

Distribution: White Copy – Laboratory: Canary Copy – ARCO Environmental Engineering: Pink Copy – Consultant

R11/03

ARCO Products Company
Division of Atlantic/Richfield Company

Task Order No. 22312.00

Chain of Custody

ARCO Facility no. 0601	City (Facility) San Leandro	Project manager (Consultant) Glen Vanderveen	Laboratory Name CAS
ARCO engineer Paul Supple	Telephone no. (ARCO)	Telephone no. (Consultant) (408)453-7300	Fax no. (Consultant) (408)437-9526
Consultant name EMCON	Address (Consultant) 1921 Ringwood Ave, San Jose, CA 95131		Contract Number

Sample I.D.	Lab no.	Container no.	Matrix: Soil	Matrix: Water	Matrix: Other	Preservation: Ice	Preservation: Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPH EPA M602/8020/8015	TPH Modified 8015 Gas ☐ Diesel ☐	Oil and Grease 413.1 ☐ 413.2 ☐	TPH EPA 418.1/SM 503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi Metals ☐ VOA ☐ VOA ☐	CAM Metals EPA 6010/7000 TTLC ☐ STLC ☐	Lead Org/DHS ☐ Lead EPA 7420/7421 ☐			
MW-10(8)9	2			X		X	HCL	4-23-98	11:25		X												

Method of shipment: Sampler will deliver

Special Detection Limit/reporting: Lowest Possible

Special QA/QC: As Normal

Remarks: RAT 8
2-40ml HCL VOAs

#20605-121.005

Lab Number: 5980 1065

Turnaround Time:

- Priority Rush 1 Business Day ☐
- Rush 2 Business Days ☐
- Expedited 5 Business Days ☐
- Standard 10 Business Days ☒

Due 5/12/98

Condition of sample:

Temperature received:

	Date	Time			
Relinquished by sampler	4-27-98		Received by		
Relinquished by			Received by		
Relinquished by			Received by laboratory	Date	Time

Distribution: White Copy – Laboratory: Canary Copy – ARCO Environmental Engineering: Pink Copy – Consultant

12/1/03

APPENDIX C

FIELD DATA SHEETS

EMCON - Groundwater Sampling and Analysis Request Form

PROJECT NAME : **ARCO STATION 601**
712 Lewelling Blvd. San Leandro

Sampling Project #: **21775-208.003**
Reporting Project #: **20805-121.005**

DATE REQUESTED : **23-Apr-98**

Project Manager: **Glen Vanderveen**

Groundwater Monitoring Instructions	Treatment System Instructions
Quarterly Monitoring- 2nd Month Of The Quarter Bring a water trailer for purge water transport. Perform a water level survey prior to sampling (See ARCO SOP). The survey points are the tops of the well casings. Purge three (3) casing volumes. Please use the Reporting Project Number **(#20805-121.005)** on the chain-of-custody, sample containers and analytical results. **MW-9 and MW-10 should be put on a separate chain-of-custody.** Please see page 2 for additional information. Sample ID's on the on the C-O-C and the sample bottles must include the depth at which the sample was collected [i.e. MW-1(30)]. If MW-1 contains product take additional parameters at MW-8. Sample all regardless of prod.	No treatment system at this site. **Lisle Rath Pager# (888) 606-0933**

Site Contact: **?** Site Phone: **(415) 483-3237** Well Locks: **ARCO Key**

Well ID or Source	Casing Diameter (inches)	Casing Length (feet)	Floating Product (feet)	Analyses Requested
MW-9	2.0	16.2	ND	
MW-10	2.0	19.3	ND	
MW-12	4.0	11.9	ND	
MW-13	2.0	13.3	ND	
MW-14	2.0	13.1	ND	
Above wells in any order				
MW-7	4.0	9.7	Dry	**Depth To Water**
MW-11	4.0	12.0	ND	**Total Depth**
MW-4	4.0	8.6	ND	
MW-5	4.0	10.4	ND	
MW-6	4.0	8.6	Dry	
MW-3	4.0	11.9	IP	
MW-1	4.0	12.0	IP	
MW-2	4.0	12.4	ND	
MW-8	4.0	10.3	ND	
MW-15	2.0	10.4	ND	
Above wells in indicated order				

Laboratory Instructions:
Provide lowest detection limits possible.
Please report well MW-9 and MW-10 on a seperate CAR.
Please use the EMCON Reporting Project Number **(#20805-121.005)** on the CARs.

ND = None Detected IP = Intermitent Product

EMCON - Groundwater Sampling and Analysis Request Form

PROJECT NAME : **ARCO STATION 601**
712 Lewelling Blvd. San Leandro

Sampling Project #: **21775-208.003**
Reporting Project #: **20805-121.005**

DATE REQUESTED : **23-Apr-98**

Project Manager: **Glen Vanderveen**

Groundwater Monitoring Instructions	Treatment System Instructions
See page one for additional instructions **If well MW-1 does not contain product, please take the added parameters at this well. contains product, then take additional parameters at well MW-8.** Sample all wells regardless of product per John Young's request Sample ID's on the C-O-C and the sample bottles must include the depth at which the sample was collected [i.e. MW-1 (30)]	No treatment system at this site. **Lisle Rath Pager# (888) 606-0933**

Site Contact: **?** Site Phone: **(415) 483-3237** Well Locks: **ARCO Key**

Well ID or Source	Casing Diameter (inches)	Casing Length (feet)	Floating Product (feet)	Analyses Requested
MW-10 MW-14 **Above wells in any order** MW-7 MW-4 MW-5 MW-6 MW-3 MW-1 MW-8 **Above wells in indicated order**		(See Page One)		<Separate COC & CAR **Dissolved Oxygen** (Field Reading) **TPH-Gasoline** **BTEX** **MTBE by EPA 8020** (Fill 2- 40ml HCL VOAs)

Laboratory Instructions:
Please report well MW-9 and MW-10 on a seperate CAR.
Provide lowest detection limits possible.
Please use the EMCON Reporting Project Number **(#20805-121.003)** on the CARs.

ND = None Detected IP = Intermitent Product

FIELD REPORT
DEPTH TO WATER / FLOATING PRODUCT SURVEY

PROJECT # : **21775-208.003** STATION ADDRESS : **712 Lewelling Blvd., San Leandro** DATE : 4/23/96

ARCO STATION # : **601** FIELD TECHNICIAN : **Mike Ross/ Chris Chaco** DAY : **Thursday**

DTW Order	WELL ID	Well Box Seal	Type Of Well Lid	Well Lid Secure	Lock Number	Type Of Well Cap	FIRST DEPTH TO WATER (feet)	SECOND DEPTH TO WATER (feet)	DEPTH TO FLOATING PRODUCT (feet)	FLOATING PRODUCT THICKNESS (feet)	WELL TOTAL DEPTH (feet)	COMMENTS
1	**MW-9**	ok	15/16	Y	**ARCO**	**LWC**	8.18	8.18	ND	ND	16.2	
2	**MW-10**	ok	15/16	Y	**ARCO**	**LWC**	6.78	6.78	ND	ND	17.7	
3	**MW-12**	ok	15/16	Y	**ARCO**	**LWC**	7.52	7.52	ND	ND	11.6	
4	**MW-13**	ok	15/16	Y	**ARCO**	**LWC**	6.80	6.80	ND	ND	13.00	
5	**MW-14**	ok	15/16	Y	**ARCO**	**LWC**	7.75	7.75	ND	ND	13.00	
6	**MW-7**	ok	15/16	Y	**ARCO**	**LWC**	7.44	7.44	ND	ND	9.60	
7	**MW-11**	ok	15/16	Y	**ARCO**	**LWC**	7.23	7.23	ND	ND	11.8	
8	**MW-4**	ok	15/16	Y	**ARCO**	**LWC**	6.47	6.47	ND	ND	8.50	
9	**MW-5**	ok	15/16	Y	**ARCO**	**LWC**	6.25	6.25	ND	ND	10.1	
10	**MW-6**	ok	15/16	Y	**ARCO**	**LWC**	6.83	6.83	ND	ND	8.60	
11	**MW-3**	ok	Allen wrench	Y	**ARCO**	**LWC**	6.60	6.60	ND	ND	11.90	
12	**MW-1**	ok	↓	Y	**ARCO**	**LWC**	6.82	6.82	ND	ND	11.10	
13	**MW-2**	ok	15/16	Y	**ARCO**	**LWC**	6.24	6.24	ND	ND	12.2	
14	**MW-15**	ok	15/16	Y	**ARCO**	**LWC**	5.18	5.18	ND	ND	10.1	
15	**MW-8**	ok	15/16	Y	**ARCO**	**LWC**	6.35	6.35	ND	ND	10.2	

SURVEY POINTS ARE TOP OF WELL CASINGS

WATER SAMPLE FIELD DATA SHEET

Rev 1/97

OWT

PROJECT NO 21775-208.003
PURGED BY C. Chaco
SAMPLED BY L

SAMPLE ID MW-1 (9)
CLIENT NAME ARCO # 601
LOCATION San Leandro

TYPE Groundwater ✓ Surface Water ____ Leachate ____ Other ____

CASING DIAMETER (inches) 2 ____ 3 ____ 4 ✓ 4.5 ____ 6 ____ Other ____

CASING ELEVATION (feet/MSL)	NR	VOLUME IN CASING (gal.)	2.73
DEPTH OF WELL (feet)	6.92	CALCULATED PURGE (gal.)	8.19
DEPTH OF WATER (feet)	11.10	ACTUAL PURGE VOL (gal.)	9.0

DATE PURGED 4-24-98 END PURGE 11:46
DATE SAMPLED 4 SAMPLING TIME 11:55

TIME (2400 HR)	VOLUME (gal.)	pH (units)	E.C. (µmhos/cm@25°c)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
11:40	3	6.64	668.1	70.3	Cloudy	Hvy
11:43	6	6.65	705.2	70.8	"	"
11:46	9	6.61	650.0	70.9	"	"

OTHER: D.O. = 1-2 ODOR: Strong — (COBALT 0-100) — (NTU 0-200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NR

PURGING EQUIPMENT

____ 2" Bladder Pump
____ Centrifugal Pump
____ Submersible Pump
____ Well Wizard™
____ Bailer (Teflon)
✓ Bailer (PVC)
____ Bailer (Stainless Steel)
____ Dedicated
Other: ____

SAMPLING EQUIPMENT

____ 2" Bladder Pump
____ Bomb Sampler
____ Dipper
____ Well Wizard™
✓ Bailer (Teflon)
____ Bailer (Stainless Steel)
____ Submersible Pump
____ Dedicated
Other ____

WELL INTEGRITY: ____ LOCK: ____

REMARKS: Heavy sheen / product coming into the well ~~As~~ during bailing additional Samples collected

pH, E.C., Temp. Meter Calibration: Date ____ Time ____ Meter Serial No. ____

E.C. 1000 ____ / ____ pH 7 ____ / ____ pH 10 ____ / ____ pH 4 ____ / ____

Temperature °F ____

SIGNATURE: Chris Chaco REVIEWED BY ____ PAGE 1 OF 9

WATER SAMPLE FIELD DATA SHEET

Rev 1/97

OWT

PROJECT NO 21775-208.003 | SAMPLE ID MW-3 (9)
PURGED BY C. Chaco | CLIENT NAME ARCO # 601
SAMPLED BY ↓ | LOCATION San Leandro

TYPE Groundwater ✓ Surface Water ____ Leachate ____ Other ____

CASING DIAMETER (inches) 2 ____ 3 ____ 4 ✓ 4.5 ____ 6 ____ Other ____

CASING ELEVATION (feet/MSL)	NR	VOLUME IN CASING (gal.)	3.46
DEPTH OF WELL (feet)	6.60	CALCULATED PURGE (gal.)	10.38
DEPTH OF WATER (feet)	11.90	ACTUAL PURGE VOL (gal.)	11.0

DATE PURGED 4-24-98 | END PURGE 11:16
DATE SAMPLED ↓ | SAMPLING TIME 11:21

TIME (2400 HR)	VOLUME (gal)	pH (units)	E.C. (µmhos/cm@25°c)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
11:09	3	7.16	740.5	68.5	cloudy	Heavy
11:12	7	7.06	740.9	68.0	"	"
11:16	11	7.03	737.1	67.7	"	"

OTHER: D.O. = 3-4 ODOR Strong — (COBALT 0-100) — (NTU 0-200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NR

PURGING EQUIPMENT

____ 2" Bladder Pump ____ Bailer (Teflon)
____ Centrifugal Pump ✓ Bailer (PVC)
____ Submersible Pump ____ Bailer (Stainless Steel)
____ Well Wizard™ ____ Dedicated
Other: ____

SAMPLING EQUIPMENT

____ 2" Bladder Pump ✓ Bailer (Teflon)
____ Bomb Sampler ____ Bailer (Stainless Steel)
____ Dipper ____ Submersible Pump
____ Well Wizard™ ____ Dedicated
Other: ____

WELL INTEGRITY: Good LOCK: Yes C

REMARKS: Heavy sheen

pH, E.C., Temp. Meter Calibration: Date ____ Time ____ Meter Serial No. ____
E.C. 1000 ____ / ____ pH 7 ____ / ____ pH 10 ____ / ____ pH 4 ____ / ____
Temperature °F ____

SIGNATURE: Chris Chaco REVIEWED BY ____ PAGE 2 OF 9

WATER SAMPLE FIELD DATA SHEET

Rev 1/97

OWT

PROJECT NO 21775-208.003 | SAMPLE ID MW-4 (8)
PURGED BY C. Chaco | CLIENT NAME ARCO # 601
SAMPLED BY ↓ | LOCATION San Leandro

TYPE Groundwater ✓ Surface Water ____ Leachate ____ Other ____

CASING DIAMETER (inches) 2 ____ 3 ____ 4 ✓ 4.5 ____ 6 ____ Other ____

CASING ELEVATION (feet/MSL)	NR	VOLUME IN CASING (gal.)	1.32
DEPTH OF WELL (feet)	6.47	CALCULATED PURGE (gal.)	3.97
DEPTH OF WATER (feet)	8.50	ACTUAL PURGE VOL (gal.)	1.5

DATE PURGED 4-23-98 | END PURGE 12:42
DATE SAMPLED ↓ | SAMPLING TIME 12:49

TIME (2400 HR)	VOLUME (gal.)	pH (units)	E.C. (µmhos/cm@25°c)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
12:42	1.5	6.88	1265	65.7	c/r	light
12:49	—	7.03	1260	65.0	cloudy	light

OTHER: D.O = 0-1 | ODOR: slight | — (COBALT 0-100) | — (NTU 0-200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): ____

PURGING EQUIPMENT

____ 2" Bladder Pump
____ Centrifugal Pump
____ Submersible Pump
____ Well Wizard™
____ Bailer (Teflon)
✓ Bailer (PVC)
____ Bailer (Stainless Steel)
____ Dedicated
Other: ____

SAMPLING EQUIPMENT

____ 2" Bladder Pump
____ Bomb Sampler
____ Dipper
____ Well Wizard™
✓ Bailer (Teflon)
____ Bailer (Stainless Steel)
____ Submersible Pump
____ Dedicated
Other: ____

WELL INTEGRITY: Good | LOCK: ARCO

REMARKS: well dewed at 1.5

pH, E.C., Temp. Meter Calibration Date ____ Time ____ Meter Serial No. ____

E.C. 1000 ____ / ____ pH 7 ____ / ____ pH 10 ____ / ____ pH 4 ____ / ____

Temperature °F ____

SIGNATURE: [signature] REVIEWED BY: [signature] PAGE 3 OF 9

WATER SAMPLE FIELD DATA SHEET

Rev 1/97

OWT

PROJECT NO 21775-208.003 | SAMPLE ID MW-5 (8')
PURGED BY C. Chasco | CLIENT NAME ARCO # 601
SAMPLED BY ↓ | LOCATION San Leandro

TYPE Groundwater ✓ Surface Water ____ Leachate ____ Other ____

CASING DIAMETER (inches) 2 ____ 3 ____ 4 ✓ 4.5 ____ 6 ____ Other ____

CASING ELEVATION (feet/MSL)	NR	VOLUME IN CASING (gal.)	2.51
DEPTH OF WELL (feet)	6.25	CALCULATED PURGE (gal.)	7.54
DEPTH OF WATER (feet)	10.1	ACTUAL PURGE VOL (gal.)	4.5

DATE PURGED 4-23-98 | END PURGE 13.20
DATE SAMPLED ↓ | SAMPLING TIME 13:26

TIME (2400 HR)	VOLUME (gal.)	pH (units)	E.C. (µmhos/cm@25°c)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
13.17	3.0	7.41	1800	67.0	cloudy	light
13:26		7.21	1760	67.1	cloudy	light

OTHER D.O. = 1-2 | ODOR Strong | — (COBALT 0-100) | — (NTU 0-200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1) NR

PURGING EQUIPMENT

____ 2" Bladder Pump | ____ Bailer (Teflon)
____ Centrifugal Pump | ✓ Bailer (PVC)
____ Submersible Pump | ____ Bailer (Stainless Steel)
____ Well Wizard™ | ____ Dedicated
Other ____

SAMPLING EQUIPMENT

____ 2" Bladder Pump | ✓ Bailer (Teflon)
____ Bomb Sampler | ____ Bailer (Stainless Steel)
____ Dipper | ____ Submersible Pump
____ Well Wizard™ | ____ Dedicated
Other ____

WELL INTEGRITY: Good | LOCK: ARCO

REMARKS: well dewed at 4.5 gallons

pH, E.C., Temp. Meter Calibration: Date ____ Time ____ Meter Serial No. ____
E.C. 1000 ____ / ____ pH 7 ____ / ____ pH 10 ____ / ____ pH 4 ____ / ____
Temperature °F ____

SIGNATURE ____ REVIEWED BY ____ PAGE 4 OF 9

WATER SAMPLE FIELD DATA SHEET

Rev 1/97

OWT

PROJECT NO 21775-208.003 | SAMPLE ID MW-6 (8)
PURGED BY C. Chico | CLIENT NAME ARCO # 601
SAMPLED BY ↓ | LOCATION San Leandro

TYPE Groundwater ✓ Surface Water ____ Leachate ____ Other ____

CASING DIAMETER (inches) 2 ____ 3 ____ 4 ✓ 4 5 ____ 6 ____ Other ____

CASING ELEVATION (feet/MSL)	ND	VOLUME IN CASING (gal.)	1.45
DEPTH OF WELL (feet)	6.83	CALCULATED PURGE (gal.)	3.46
DEPTH OF WATER (feet)	5.60	ACTUAL PURGE VOL (gal.)	2.0

DATE PURGED 4-23-98 | END PURGE 10:41
DATE SAMPLED ↓ | SAMPLING TIME 10:45

TIME (2400 HR)	VOLUME (gal.)	pH (units)	E.C. (µmhos/cm@25°c)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
10:40	1.0	6.80	1013	70.1	clr	v slt
10:45	—	6.77	1021	69.5	clr	v slt

OTHER: D.O. = 0-1 | ODOR: Strong | — (COBALT 0-100) | — (NTU 0-200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): ND

PURGING EQUIPMENT

____ 2" Bladder Pump | ____ Bailer (Teflon)
____ Centrifugal Pump | ✓ Bailer (PVC)
____ Submersible Pump | ____ Bailer (Stainless Steel)
____ Well Wizard™ | ____ Dedicated
Other: ____

SAMPLING EQUIPMENT

____ 2" Bladder Pump | ✓ Bailer (Teflon)
____ Bomb Sampler | ____ Bailer (Stainless Steel)
____ Dipper | ____ Submersible Pump
____ Well Wizard™ | ____ Dedicated
Other: ____

WELL INTEGRITY: Good | LOCK: ARO

REMARKS: well dried at 2.0

pH, E.C., Temp. Meter Calibration: Date ____ Time ____ Meter Serial No. ____

E.C. 1000 ____ / ____ pH 7 ____ / ____ pH 10 ____ / ____ pH 4 ____ / ____

Temperature °F ____

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WATER SAMPLE FIELD DATA SHEET

Rev 1/97

OWT

PROJECT NO 21775-208.003 | SAMPLE ID MW-7 (9')
PURGED BY C. Chasco | CLIENT NAME ARCO # 601
SAMPLED BY ↓ | LOCATION San Leandro

TYPE Groundwater ✓ Surface Water ___ Leachate ___ Other ___
CASING DIAMETER (inches) 2 ___ 3 ___ 4 ✓ 4.5 ___ 6 ___ Other ___

CASING ELEVATION (feet/MSL)	ND	VOLUME IN CASING (gal.)	1.41
DEPTH OF WELL (feet)	7.44	CALCULATED PURGE (gal.)	4.27
DEPTH OF WATER (feet)	9.60	ACTUAL PURGE VOL (gal.)	2.0

DATE PURGED 4-23-98 | END PURGE 12:15
DATE SAMPLED ↓ | SAMPLING TIME 12:25

TIME (2400 HR)	VOLUME (gal.)	pH (units)	E.C. (µmhos/cm@25°C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
12:15	1.5	7.01	1672	64.2	cloudy	Hvy
12:25	—	6.87	1661	64.0	cloudy	Hvy

OTHER: D.O = 0-1 | ODOR: NONE | — (COBALT 0-100) | — (NTU 0-200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): ND

PURGING EQUIPMENT

___ 2" Bladder Pump | ___ Bailer (Teflon)
___ Centrifugal Pump | ✓ Bailer (PVC)
___ Submersible Pump | ___ Bailer (Stainless Steel)
___ Well Wizard™ | ___ Dedicated
Other: ___

SAMPLING EQUIPMENT

___ 2" Bladder Pump | ✓ Bailer (Teflon)
___ Bomb Sampler | ___ Bailer (Stainless Steel)
___ Dipper | ___ Submersible Pump
___ Well Wizard™ | ___ Dedicated
Other: ___

WELL INTEGRITY: Good | LOCK: ARCO

REMARKS: well dried at 2 gallons.

pH, E.C., Temp Meter Calibration: Date ___ Time ___ Meter Serial No. ___
E.C. 1000 ___ / ___ pH 7 ___ / ___ pH 10 ___ / ___ pH 4 ___ / ___
Temperature °F ___

SIGNATURE: [signature] REVIEWED BY [signature] PAGE 6 OF 9

WATER SAMPLE FIELD DATA SHEET

Rev 1/97

OWT

PROJECT NO 21775-208.003
PURGED BY C. Chaco
SAMPLED BY ↓

SAMPLE ID MW-8 (8')
CLIENT NAME ARCO # 601
LOCATION San Leandro

TYPE Groundwater ✓ Surface Water ____ Leachate ____ Other ____

CASING DIAMETER (inches) 2 ____ 3 ____ 4 ✓ 4.5 ____ 6 ____ Other ____

CASING ELEVATION (feet/MSL) ~
DEPTH OF WELL (feet) 6.35
DEPTH OF WATER (feet) 10.2

VOLUME IN CASING (gal.) 2.54
CALCULATED PURGE (gal.) 7.64
ACTUAL PURGE VOL (gal.) 8.0

DATE PURGED 4-24-98
DATE SAMPLED ↓

END PURGE 12:15
SAMPLING TIME 12:21

TIME (2400 HR)	VOLUME (gal.)	pH (units)	E.C (µmhos/cm@25°c)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
12:10	2	7.00	919.5	69.4	cloudy	Hvy
12:13	5	6.93	914.2	69.0	"	"
12:15	8	6.90	902.9	68.5	"	"

OTHER: DO = 0-1 ODOR NONE

(COBALT 0-100) (NTU 0-200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): N/A

PURGING EQUIPMENT

____ 2" Bladder Pump
____ Centrifugal Pump
____ Submersible Pump
____ Well Wizard™
____ Bailer (Teflon)
✓ Bailer (PVC)
____ Bailer (Stainless Steel)
____ Dedicated
Other ____

SAMPLING EQUIPMENT

____ 2" Bladder Pump
____ Bomb Sampler
____ Dipper
____ Well Wizard™
✓ Bailer (Teflon)
____ Bailer (Stainless Steel)
____ Submersible Pump
____ Dedicated
Other ____

WELL INTEGRITY: Good LOCK: ARCO

REMARKS: ____

pH, E.C., Temp. Meter Calibration: Date ____ Time: ____ Meter Serial No.: ____

E.C. 1000 ____ / ____ pH 7 ____ / ____ pH 10 ____ / ____ pH 4 ____ / ____

Temperature °F ____

SIGNATURE: Chris Chaco REVIEWED BY SA PAGE 7 OF 9

20805-121,005

WATER SAMPLE FIELD DATA SHEET

Rev 1/97

OWT

PROJECT NO 21775-208.003 | SAMPLE ID MW-10(8)
PURGED BY C. Chaco | CLIENT NAME ARCO # 601
SAMPLED BY ✓ | LOCATION San Leandro

TYPE Groundwater ✓ Surface Water ____ Leachate ____ Other ____

CASING DIAMETER (inches) 2 ✓ 3 ____ 4 ____ 4.5 ____ 6 ____ Other ____

CASING ELEVATION (feet/MSL)	—	VOLUME IN CASING (gal.)	1.78
DEPTH OF WELL (feet)	6.78	CALCULATED PURGE (gal.)	5.35
DEPTH OF WATER (feet)	17.7	ACTUAL PURGE VOL (gal.)	6.0

DATE PURGED 4-23-98 | END PURGE 11:20
DATE SAMPLED ✓ | SAMPLING TIME 11:25

TIME (2400 HR)	VOLUME (gal.)	pH (units)	E.C. (µmhos/cm@25°c)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
11:16	2	7.04	1269	67.5	Brn	Hvy
11:18	4	7.06	1187	66.8	"	"
11:20	6	7.09	1210	67.0	"	"

OTHER: D.O. = 0-1 | ODOR None | — (COBALT 0-100) | — (NTU 0-200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): N/A

PURGING EQUIPMENT

____ 2" Bladder Pump | ____ Bailer (Teflon)
____ Centrifugal Pump | ✓ Bailer (PVC)
____ Submersible Pump | ____ Bailer (Stainless Steel)
____ Well Wizard™ | ____ Dedicated
Other: ____

SAMPLING EQUIPMENT

____ 2" Bladder Pump | ✓ Bailer (Teflon)
____ Bomb Sampler | ____ Bailer (Stainless Steel)
____ Dipper | ____ Submersible Pump
____ Well Wizard™ | ____ Dedicated
Other: ____

WELL INTEGRITY: Good | LOCK: ARCO

REMARKS: ____

pH, E.C., Temp. Meter Calibration: Date 4-23-98 | Time 1100 | Meter Serial No. 8-272
EC 1000 1000/1 — | pH 7 702/700 | pH 10 998/1000 | pH 4 397/
Temperature °F ____
SIGNATURE: Chris Chaco | REVIEWED BY TO | PAGE 8 OF 9

WATER SAMPLE FIELD DATA SHEET

Rev 1/97

OWT

PROJECT NO 21775-208.003
PURGED BY C. Chaco
SAMPLED BY ↓

SAMPLE ID MW-14 (10)
CLIENT NAME ARCO # 601
LOCATION San Leandro

TYPE Groundwater ✓ Surface Water ____ Leachate ____ Other ____
CASING DIAMETER (inches) 2 ✓ 3 ____ 4 ____ 4.5 ____ 6 ____ Other ____

CASING ELEVATION (feet/MSL) —
DEPTH OF WELL (feet) 7.75
DEPTH OF WATER (feet) 13.0

VOLUME IN CASING (gal.) 0.85
CALCULATED PURGE (gal.) 2.57
ACTUAL PURGE VOL (gal.) 3.0

DATE PURGED: 4-23-98
DATE SAMPLED: "

END PURGE: 11:46
SAMPLING TIME: 11:51

TIME (2400 HR)	VOLUME (gal)	pH (units)	E.C (µmhos/cm@25°c)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
11:42	1	6.88	1637	67.2	Brn	Hy
11:44	2	6.89	1639	66.8	"	"
11:46	3	6.88	1647	66.7	"	Y

OTHER: D.O. = 0-1
ODOR: None
— (COBALT 0-100) — (NTU 0-200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): N/C

PURGING EQUIPMENT

____ 2" Bladder Pump
____ Centrifugal Pump
____ Submersible Pump
____ Well Wizard™
____ Bailer (Teflon)
✓ Bailer (PVC)
____ Bailer (Stainless Steel)
____ Dedicated
Other: ____

SAMPLING EQUIPMENT

____ 2" Bladder Pump
____ Bomb Sampler
____ Dipper
____ Well Wizard™
✓ Bailer (Teflon)
____ Bailer (Stainless Steel)
____ Submersible Pump
____ Dedicated
Other ____

WELL INTEGRITY: Good
LOCK: ARCO

REMARKS: ____

pH, E.C., Temp. Meter Calibration: Date ____ Time: ____ Meter Serial No. ____
E.C. 1000 ____ / ____ pH 7 ____ / ____ pH 10 ____ / ____ pH 4 ____ / ____
Temperature °F ____

SIGNATURE: Chris Chaco REVIEWED BY: SH PAGE 9 OF 9