### **Atlantic Richfield Company**

Shannon Couch Operations Project Manager

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May 28, 2013

Re: Revised Work Plan for Monitoring Well Installation and Vapor Intrusion Assessment Atlantic Richfield Company Station #402 1450 Fruitvale Ave, Oakland, California ACEH Case #RO00000307

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct.

Submitted by,

Shannon Couch Operations Project Manager

Attachment





#### REVISED WORK PLAN FOR MONITORING WELL INSTALLATION AND VAPOR INTRUSION ASSESSMENT Former Richfield Oil Company Station #402 1450 Fruitvale Avenue Oakland, Alameda County, California ACEH Case #R00000307

#### Prepared for:

Ms. Shannon Couch Atlantic Richfield Company P.O. Box 1257 San Ramon, CA 94583

#### Prepared by:

Broadbent & Associates, Inc. 875 Cotting Lane, Suite G Vacaville, California 95688 (707) 455-7290

May 28, 2013

Project No. 08-88-602



May 28, 2013

Project #08-88-602

Atlantic Richfield Company P.O. Box 1257 San Ramon, CA 94583 Submitted via ENFOS

Attn.: Ms. Shannon Couch

Re: Revised Work Plan for Monitoring Well Installation and Vapor Intrusion Assessment Former Richfield Oil Company Station #402, 1450 Fruitvale Ave., Oakland, Alameda County ACEH Case #RO0000307

Dear Ms. Couch:

Broadbent & Associates, Inc. (Broadbent) is pleased to submit this *Revised Work Plan for Monitoring Well Installation and Vapor Intrusion Assessment* (Work Plan) on behalf of Atlantic Richfield Company (a BP affiliated company), for Former Richfield Oil Company Station #402 located at 1450 Fruitvale Avenue, Oakland, Alameda County, California (Site). This Work Plan presents a description of proposed activities to install monitoring wells and perform a vapor intrusion assessment in order to evaluate residual onsite petroleum hydrocarbon contamination. This Work Plan supersedes the previously submitted *Monitoring Well Installation Work Plan* (Broadbent, June 19, 2012).

Please do not hesitate to contact me at (707) 455-7290.

Sincerely, BROADBENT & ASSOCIATES, INC.

Kristene Tidwell, P.G., C. Hg. Senior Geologist



Ms. Dilan Roe, P.E., Alameda County Environmental Health (submitted via ACEH ftp site)
 Mr. Bill Phua, Fruitvale-Farnum Associates, LLC, 638 Webster St., #300, Oakland, CA 94607
 Mr. Hugh K. Phares, III, Attorney at Law, 911 Paru St., Alameda, CA 94501-4033
 Electronic copy uploaded to GeoTracker

#### REVISED WORK PLAN FOR MONITORING WELL INSTALLATION AND VAPOR INTRUSION ASSESSMENT

Former Richfield Oil Company Station #402 1450 Fruitvale Avenue, Oakland, Alameda County, California

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#### REVISED WORK PLAN FOR MONITORING WELL INSTALLATION AND VAPOR INTRUSION ASSESSMENT

Former Richfield Oil Company Station #402 1450 Fruitvale Avenue Oakland, Alameda County, California

#### 1.0 INTRODUCTION

Broadbent & Associates, Inc. (Broadbent) has prepared this *Work Plan for Monitoring Well Installation and Vapor Intrusion Assessment* (Work Plan) on behalf of the Atlantic Richfield Company (ARC) – a BP affiliated company, for Former Richfield Oil Company Station #402 located at 1450 Fruitvale Avenue in Oakland, Alameda County, California (Site). A Site Location Map is presented as Drawing 1.

In a letter dated October 16, 2008 Alameda County Environmental Health (ACEH) requested the completion of a soil and groundwater investigation. The *Work Plan – Monitoring Well Installation, 1450 Fruitvale Avenue, Oakland, California* (AEI Consultants, 2005), originally prepared for Fruitvale-Farnam Associates, LLC, was previously approved by the ACEH in a letter dated June 22, 2006. That work plan had proposed installing four additional groundwater monitoring wells on and off the Site, replacing the three onsite monitoring wells that had been lost or destroyed as a result of property redevelopment activities. ARC had repeatedly attempted without success to collectively implement the approved scope of work with the other co-Responsible Parties (RPs) listed in the ACEH letters. ARC was finally able to negotiate a property access agreement with Mr. Phua / Fruitvale-Farnam Associates, LLC, on April 11, 2012.

This revised Work Plan proposes installing four new onsite groundwater monitoring wells to assess current groundwater conditions. In addition, a soil vapor assessment is proposed to evaluate risks to potential current building occupants and offsite, potentially downgradient residences. A Site description, background, proposed activities, and proposed schedule are presented in the following Sections. This Work Plan supersedes the *Monitoring Well Installation Work Plan*, submitted by Broadbent on June 19, 2012.

#### 2.0 SITE DESCRIPTION AND BACKGROUND

The Site is currently occupied by the Fruitvale Commercial Center office building located on the northeast corner of Farnam Street and Fruitvale Avenue in Oakland, Alameda County, California (Drawing 2). The building has a slab-on-grade foundation with no basement and has a vapor barrier beneath the slab (AEI, 2002). A restaurant and large Laundromat occupy the first floor of this three-story building. A health & dental clinic occupy the second floor, and a tax preparation service and real estate mortgage company occupy the third floor of the building. Open space areas west and east of the three-story building are concrete covered parking lots with narrow landscape planter strips along the western and southern edges of the property.

The Site was reportedly was developed and operated as a gas station between 1950 by Richfield Oil Company at least until 1983, although some evidence has been located that the USTs were operated by Curtis & Joyce Thomas from 1976 to 1983. Four underground storage tanks (USTs) were formerly located at the Site. The fuel dispenser island was located on the northwestern portion of the west parking lot. AEI Consultants (AEI) conducted research at the City of Oakland Fire and Building Departments for records relating to the location of the USTs and associated piping. Although formal UST removal records were not located, available records indicated that USTs were formerly located along Farnam Street, as indicated on Drawing 2 (AEI, 1999).

In May 1999 AEI conducted three excavations in order to determine the presence of USTs remaining onsite. The approximate locations of these excavations are depicted on Drawing 2. No tanks were encountered and soils removed from the larger excavation (Excavation A) appeared to be consistent with imported fill material commonly used to backfill former tank basins. A total of six soil samples and one grab-groundwater sample (labeled AEI GW 8') were collected from the former UST pit (Excavation A). The analytical results indicated minimal concentrations of petroleum hydrocarbons. Historic soil and groundwater laboratory analytical results from this investigation are summarized in Appendices A and B, respectively (AEI, 1999).

Between July 1998 and June 2002, a total of 22 soil borings (GP-1 through GP-8 and AEI-9 through AEI-22) were advanced and three monitoring wells (MW-1 through MW-3) were installed at the Site. A Site Map with historic boring and monitor well locations is presented as Drawing 2. Historic soil analytical data are presented in Appendix A; historic groundwater analytical data are presented in Appendix B, and historic soil boring/well construction logs and a geologic cross-section are provided in Appendix C. GRO and Benzene isoconcentration contour maps are presented as Drawings 3 and 4, respectively.

On September 26, 2002, AEI advanced an additional three shallow soil borings (AEI-23 through AEI-25) with a hand auger in the vicinities of the former dispenser (AEI-23), product piping (AEI-24), and beneath the proposed building (AEI-25). The purpose of these borings was to confirm the absence of hydrocarbon impacts within the shallow soil (vadose zone) and to collect a soil samples for grain size analysis. Residual petroleum hydrocarbon concentrations were not present in the vadose zone (AEI, 2002a).

In 2002, AEI prepared a *Site Summary and Risk Evaluation Report* (AEI, 2002b), which included an analysis of groundwater, soil, and vapor exposure pathways at the Site and presented the results of a preferential pathway study. A comparative analysis of Site groundwater and soil analytical data with Regional Water Quality Control Board risk-based screening levels and City of Oakland screening levels was included in this report. Based on the results of this evaluation, AEI recommended formal case closure. The ACEH did not grant closure and requested that additional groundwater investigation activities be conducted following redevelopment of the property.

On March 7, 2005, AEI submitted a *Work Plan – Monitoring Well Installation*, which proposed installing four additional monitoring wells to further assess the extent of the hydrocarbon contaminant plume. However, the work activities proposed within that Work Plan were not conducted.

A total of eight groundwater monitoring/sampling events were conducted at the Site between October 2000 and September 2002 using the three original onsite wells MW-1, MW-2, and MW-3. These three wells appear to have been paved over with concrete or otherwise abandoned, although a record of proper destruction/decommissioning has not been filed with the ACPWA.

Analytical data collected previous to wells being abandoned/lost indicates that the highest concentrations of GRO and benzene were reported near the former UST pit and dispensers (former well MW-3 and boring AEI-22). Concentrations of GRO were generally limited to onsite, with concentrations less than near cleanup levels of 100 μg/L in former borings AEI-20, AE1-16, and AEI-14. The GRO plume

was defined to the south and southwest on Farnam Street by former borings AEI-13 and AEI-18, where none was detected. Benzene was historically defined to below 0.5  $\mu$ g/L in all directions with the exception of to the north, where one minor detection (0.81  $\mu$ g/L) was detected in former boring AE-16. Isoconcentration Maps for GRO and benzene from the most recent sampling event (2002) are presented as Drawings 3 and 4, respectively.

#### 3.0 GEOLOGY AND HYDROGEOLOGY

#### 3.1 Regional Setting

According to the *East Bay Plain Groundwater Basin Beneficial Use Evaluation Report* (California Regional Water Quality Control Board – San Francisco Bay Region/SFRWQCB, June 1999), the Site is located within the Oakland Sub-Area of the East Bay Plain of the San Francisco Basin. The Oakland Sub-Area contains a sequence of alluvial fan deposits. The alluvial fill thickness ranges from 300 to 700 feet deep and there are no well-defined aquitards such as estuarine muds. The largest and deepest wells in this sub-area have historically pumped one to two million gallons per day at depths greater than 200 feet. Overall, sustainable yields are low due in part to low recharge potential. The Merrit sand in West Oakland was an important part of the early water supply for the City of Oakland. It is shallow (up to 60 feet), but before the turn of the last century, septic systems contaminated the water supply wells.

Throughout most of the Alameda County portion of the East Bay Plain, from Hayward north to Albany, water level contours show that the general direction of groundwater flow is from east to west or from the Hayward Fault to the San Francisco Bay. Groundwater flow direction generally correlates to topography. Flow direction and velocity are also influenced by buried stream channels that typically are oriented in an east to west direction.

#### 3.2 Site-Specific Conditions

Based on the eight monitoring events between October 2000 and September 2002, depth-to-water (DTW) measurements have ranged from approximately 8 to 18 feet below ground surface (bgs). The groundwater gradient direction associated with the Site has varied, but the predominant direction was to the southeast. However, the historic well network was small with wells being located close together, so the accuracy of these former groundwater gradient calculations is unclear. Historic groundwater monitoring data including gradient magnitude and direction is provided in Appendix B.

Based on review of geologic boring logs, soil beneath the Site generally consists of mixed silty, sandy, and gravely clays, which have been encountered to the maximum boring depth of 35 feet bgs. Soils observed between 10 and 12 feet bgs are predominantly clay while sand and gravel content increase with depth. Lenses of sand have been observed ranging from several inches to several feet thick in several borings within the 10 to 15 feet bgs range.

A review of previous boring/well logs indicates that first-encountered groundwater is generally intermittently present in clays from approximately 0 to 30 feet bgs (see boring/well logs, Appendix C), and present in gravel in select borings/wells in a discontinuous sand/gravel layer at approximately 20 to 30 feet bgs. The three former monitoring wells were installed in the sand/gravel. Former wells installed at the Site were completed to depths of approximately 30 feet bgs, but static groundwater levels were noted as high as 8 feet bgs. It is unclear as to whether this groundwater rise is due to confined conditions in the gravel layer present at approximately 20 to 30 feet bgs in these wells, or if

groundwater is present in the clays above in sufficient amounts for well installation. First-encountered groundwater was noted in previous soil borings where not gravels were present, indicating that the clays themselves may represent first-encountered groundwater.

#### 4.0 PROPOSED MONITORING WELL INSTALLATION ACTIVITIES

The purpose of this proposed investigation is to collect data in order to evaluate current subsurface Site conditions including the presence and extent of residual hydrocarbon impacts in soil and groundwater. The objectives are to collect high quality and representative data to achieve this purpose.

As previously noted, historic onsite wells are assumed to have been paved over during previous Site redevelopment. In order to evaluate current groundwater conditions, four new monitoring wells (MW-4 through MW-7) are being proposed. Well MW-4 is planned near the former source area, which wells MW-5 through MW-7 planned to assess the upgradient and downgradient extent of the plume, and also to provide a sufficient well network for accurate groundwater direction and gradient calculations. The proposed new well locations are presented in Drawing 5. Table 1 presents the purposes for each of the proposed monitoring wells. These well locations are tentative and are subject to change due to access and utility clearance.

#### 4.1 Preliminary Activities, Local Permitting, and Notification

Prior to initiating field activities, Broadbent will obtain the necessary well permits from ACPWA, prepare a site-specific Health and Safety Plan (HASP) for the proposed work, and clear the proposed boring locations of conflicts with subsurface utilities. The utility clearance will include notifying Underground Service Alert (USA) of the pending work a minimum of 48 hours prior to initiating the field investigation, utilizing a private utility locator to additionally clear boring locations of underground utilities. Boreholes will be physically cleared to 6.5 feet bgs using hand auger or air knife methods consistent with BP's and Broadbent's Defined Practice for Ground Disturbance.

Concurrent with utility locating activities, attempts will be made to locate formerly lost/paved over wells MW-1 through MW-3. This attempt will be made by using available geophysical methods in locations where the lost wells were historically located based on maps and available survey data. If found, these well locations will be marked for future reference. Results of the inspection will be included in the report following this phase of work.

The Site-specific HASP will be prepared for use by field personnel implementing this Work Plan. The HASP will address hazards associated with drilling activities and potential exposure pathways and media which project personnel may encounter during proposed replacement well installation. A copy of the HASP will be available on-site during work. The subcontractor(s) performing field activities will be provided with a copy of the HASP prior to initiating work, and daily safety tailgate meetings will also be conducted to review hazards and drilling safety associated with execution of the work.

#### 4.2 Soil Borings

Proposed borings will be completed under the direct supervision of Broadbent field personnel. A California C-57 licensed drilling company will provide a hollow-stem auger rig for well installation. The borings will be advanced to an approximate total depth of 25 to 35 ft bgs, based on the presence of water (described below). Each boring will be continuously cored and inspected for lithology, presence

of first-encountered groundwater and identification of potential contamination. Select soil samples collected up to 20 feet bgs (two feet below the lowest groundwater level based on historical data) will be submitted for laboratory analytical testing. Deeper sampling is not warranted because saturated soil samples are more representative of groundwater conditions than soil. Sampling across the entire range of historic groundwater levels is being proposed to accommodate for free-product smearing that may have historically occurred at the Site, at a time when free product may have been present. Soil cores will be classified according to the Unified Soil Classification System (USCS), and will be additionally logged using visual and manual methods for parameters including odor, staining, color, grain size, and moisture content. Field screening for hydrocarbons will include use of a photo-ionization detector (PID) measurements.

Collected soil sample cores will be sealed with Teflon sheets, capped, and placed in a chilled cooler. Samples will be then be submitted to TestAmerica Laboratory (TestAmerica) of Irvine, California, a statecertified analytical laboratory, under standard chain-of-custody protocol. Soil samples will be analyzed for Gasoline-Range Organics (GRO, C6-C12) by EPA Method 8015M and for Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX), Naphthalene, and Methyl Tertiary Butyl Ether (MTBE) by EPA Method 8260B.

Investigation-derived residuals (IDR) will be temporarily stored on-site in 55-gallon drums, pending characterization for proper disposal. Broadbent will coordinate the transportation and disposal of all IDR to the appropriate California-regulated facilities.

#### 4.3 Groundwater Monitoring Well Construction

New onsite monitoring wells MW-4 through MW-7 will be constructed of two-inch diameter, Schedule 40 poly-vinyl chloride (PVC) threaded casing, with 0.010-inch machine-cut slots. As discussed in Section 3.2 above, first-encountered groundwater is generally intermittently present in clays from approximately 0 to 30 feet bgs (see boring/well logs, Appendix C), and present in gravel in select borings/wells in a discontinuous sand/gravel layer at approximately 20 to 30 feet bgs. The three former monitoring wells were installed in the sand/gravel. Former wells installed at the Site were completed to depths of approximately 30 feet bgs, but static groundwater levels were noted as high as 8 feet bgs. It is unclear as to whether this groundwater rise is due to confined conditions in the gravel layer present at approximately 20 to 30 feet bgs in these wells, or if groundwater is present in the clays above in sufficient amounts for well installation. First-encountered groundwater was noted in previous soil borings where not gravels were present, indicating that the clays themselves may represent firstencountered groundwater. If groundwater is not encountered in these clays, temporary casing will be installed in the well to approximately 15 feet bgs and left overnight to determine if water accumulates. Wells will be screened across first encountered groundwater, approximately 5 feet above and 5 feet below, for a total screen interval of 10 feet. If water is not encountered until the gravel layer at approximately 20 to 30 feet bgs, then screens will likely be submerged due to confined conditions.

A filter pack consisting of No.2/12 sand will be installed in the annular space from total depth drilled to one foot above the casing screen interval. A one-foot Bentonite clay seal will be placed above the filter pack with neat cement grout completing the seal. The well will be completed with a traffic-rated locking vault which will be set in cement concrete to protect the well head.

#### 4.4 Groundwater Monitoring Well Development, Surveying, and Sampling

The wells will be developed no sooner than 48 hours after installation. Wells will be developed by surging and bailing each well to remove fine-grained sediments from the well and sand filter pack. A minimum of three and a maximum of ten wetted casing volumes of groundwater will be removed until water quality parameters have stabilized. Periodic measurements of the water quality parameters pH, temperature, and conductivity will be recorded during the development to establish baseline values for groundwater. Purge water generated during development activities will be temporarily stored on-site in 55-gallon drums, pending characterization for proper disposal. Broadbent will coordinate the transportation and disposal of purge water to the appropriate California-regulated facilities.

After installation, the monitoring wells will be surveyed in accordance with State Water Resource Control Board's standards for the GeoTracker database. Consistent with California Department of Water Resources (DWR) and ACPWA requirements, the licensed C-57 well driller will prepare a Well Completion Report (DWR Form 188) for each new monitoring well. The completed well reports shall be submitted to the DWR, ACPWA, and the ACEH.

The wells will be sampled utilizing low flow purging technique no sooner than 48 hours after well development. Groundwater samples will be submitted to a TestAmerica under standard chain-of-custody protocol. Groundwater samples will be analyzed for GRO by EPA Method 8015M and for BTEX, Naphthalene and MTBE by EPA Method 8260B.

#### 5.0 PROPOSED VAPOR INTRUSION ASSESSMENT ACTIVITIES

The purpose of this proposed investigation is to collect data in order to evaluate current subsurface Site conditions including the presence and extent of residual hydrocarbon impacts in soil vapor. The objectives are to collect high quality and representative data to achieve this purpose.

Additional Assessment is proposed to determine whether there is a vapor intrusion risk associated with the historic release. In order to evaluate this potential risk, three soil vapor sampling locations are proposed (Drawing 5; Table 1). The locations of the proposed investigation have been specifically selected to evaluate to risk to potential on- and offsite receptors. Potential onsite receptors include current building workers; potential offsite receptors include offsite, potentially downgradient residences. All soil vapor sampling activities will be performed in accordance with The California Department of Toxic Substances Control's (DTCS's) *Advisory – Active Soil Gas Investigations* (DTSC, 2012).

#### 5.1 Preliminary Activities, Local Permitting, and Notification

Broadbent carry out preliminary field activities that will include obtaining the necessary permits for soil vapor probes from ACPWA, the proposed work in the site-specific HASP, and clearing the proposed installation locations of conflicts with subsurface utilities. The utility clearance will include notifying Underground Service Alert (USA) of the pending work a minimum of 48 hours prior to initiating the field investigation, and procuring the services of a private utility locating company to confirm the absence of underground utilities at each soil vapor probe location. Soil vapor probe locations will be physically cleared using a hand auger consistent with BP's and Broadbent's Defined Practice for Ground Disturbance.

Concurrent with preliminary activities, a survey of the Site building will be performed in order to determine any vapor intrusion risk associated with potential residual hydrocarbons in soil vapor. The survey will include reviewing available building plans, foundation characteristics, floor integrity, and building ventilation characteristics. This data gathered will be included in the assessment of potential vapor intrusion risks to onsite workers.

#### 5.2 Soil Vapor Probe Borings

Two soil vapor probes will be installed at each location: An "A" soil vapor probe will be constructed with the probe installed at 3.5 ft bgs, and a "B" soil vapor probe will be constructed with the probe installed at 5.5 ft bgs. The two depth intervals are being proposed in order to assess the potential bioattenuation of residual hydrocarbons in soil vapor. Specific bioattenuation indicator parameters (oxygen, argon, methane, and carbon dioxide; see Section 5.4 below) will be measured in each interval to determine the presence and length of any zone of bioattenuation.

In lieu of nested multi-level wells, each soil vapor boring will be constructed to a specific depth within its own boring, thus minimizing the potential for short-circuiting. Therefore there will be a SG-1A and SG-1B in front of the building in order to quantify risks to potential future building occupants. Soil vapor probes SG-2A/B is proposed on the northeast corner of the property; SG-3A/B is proposed in the southeast corner of the property. These locations are intended to evaluate risks the residences to the east of the property. Each probe will be horizontally separated by at least three feet at each location. Proposed soil vapor probe boring locations are shown in Drawing 3.

#### 5.3 Soil Vapor Probe Construction

Soil vapor probes will be constructed by attaching a 6-inch long soil vapor probe tip to a 0.125-inch diameter nylon tubing (i.e. NylaFlow) extending approximately two feet above the surface. The soil vapor probe tips will be constructed of double-woven stainless steel wire screen with a 0.057-inch pore diameter, equipped with stainless-steel end fittings. Each soil vapor probe will be embedded within the middle of a one-foot thick sand filter pack of #2/12 sorted sand, topped with one-half foot of dry powdered Bentonite clay below a minimum of one-half foot of hydrated powdered Bentonite clay, and completed with a traffic-rated well vault at the surface set with neat cement concrete surface seal to match the existing grade. Care will be taken to prevent the tubing and Swagelok fittings at their ends from being damaged or kinked when coiled back into the well vaults.

#### 5.4 Soil Vapor Probe Sampling

Sampling will occur at least one month after installation of the soil vapor probes to allow them time for the concrete to cure and the disturbed subsurface conditions to equilibrate. In addition, soil vapor sampling shall not be performed during or immediately after a rainfall event of 0.5 inches or more. If a rainfall event of this magnitude occurs within 24 hours of the scheduled soil vapor sampling activities, the field work shall be rescheduled.

After setting up a secure and barricaded work area, the soil vapor sampling train will be assembled. The Swagelok fitting at the end of the implant's tubing will be connected to an inline vacuum gauge with a tee then to a 100-cubic centimeter (cc) calibrated syringe with three-way valve at the tip. Coming off the tee for the sample will be a one-liter Summa canister, supplied by the laboratory under high vacuum

(-30 inches Mercury, in.Hg), leak checked and batch-certified to be free of contaminants. With the valve of the soil vapor probe closed and the valve to the Summa canister closed, the sampling train will be checked for leaks during a "shut-in" leak test by applying with the calibrated syringe a vacuum of -15 in.Hg for a period of five minutes (-15 in.Hg is fifty percent above the standard threshold of -10 in.Hg considered representative of "No Flow" conditions). When the applied vacuum does not drop during the shut-in test, the sampling train assembly will be considered leak-tested tight.

After the shut-in leak test, the closed valve of the soil vapor probe will be opened and the sampling train slowly purged of one calculated interior volume using the calibrated syringe. The calculated interior volume shall include the aboveground tubing and appurtenances and below-ground tubing and probe tip, but not the pore space within the filter pack. The main purpose in waiting to sample for at least one month after installation is to allow the soil vapor in the fine sand filter pack to equilibrate to the soil vapor in the undisturbed soil surrounding the implant location. In the tight permeability soils anticipated to be encountered at this Site, the first soil vapor drawn in from outside the implant tubing will be most representative and likely contain higher concentrations than would be encountered through excessive purging.

Following the completion of purging, a clear-plastic shroud will be setup over the sampling train to contain the chemical tracer/leak-check compound (i.e. Helium gas) that will be released within. The shroud will be placed to completely cover the soil vapor sampling implant wellhead, its aboveground tubing, and the tubing, fittings, and sample Summa canister that will make up the sampling train. Once setup, Helium gas will be released via tubing under the shroud. A Radiodetection Model MGD-2002 Helium detector (or equivalent) will be used to monitor the concentration within the shroud by placing its sensor probe within. Prior to and during sampling, a positive-pressure concentration of approximately 20 percent Helium will be maintained within the shroud using the compressed gas cylinder's flow regulator. Helium concentrations within the shroud will be recorded in the field notes at one-minute intervals.

Once a positive-pressure Helium atmosphere is created under the shroud, the valve to the Summa canister will be opened and the sample collected. The sampling rates into the Summa canisters will be fixed by laboratory-supplied critical orifice assemblies (i.e. mini flow regulators) with a 0.0060 inch orifice allowing approximately 200 standard cc per minute (cc/min). Samples will be collected into the Summa canisters until the vacuum has dropped from the initial laboratory-supplied vacuum of -30 in.Hg to -5 in.Hg. Sample start times, end times, starting vacuums, ending vacuums, and Helium concentrations during sampling will be recorded in the field notes.

#### 5.5 Laboratory Analysis of Soil vapor Samples

Collected samples will be submitted to a state-certified analytical laboratory under standard chain-ofcustody protocol. At the laboratory, soil vapor samples will be analyzed for GRO by EPA Method TO-3 and for BTEX, Naphthalene and MTBE by EPA Method TO-15. Soil vapor samples will also be analyzed for Oxygen (O<sub>2</sub>) and Argon, Carbon Dioxide (CO<sub>2</sub>), Methane (CH<sub>4</sub>), and Helium (tracer/leak-check compound) by Modified ASTM D-1946. Laboratory analyses for soil vapor samples will be performed in accordance with EPA standard holding times for Summa canisters.

#### 6.0 INVESTIGATION REPORTING

Upon completion of field activities described above and compilation of field data, reports will be prepared and submitted to ACEH and the State GeoTracker database (including the required individual GeoTracker upload files). A *Monitoring Well Installation and Quarterly Groundwater Monitoring Event Report* will be prepared summarizing the monitoring well installation and sampling activities. Separately, a *Vapor Intrusion Assessment Report* will be prepared summarizing installation and sampling of the soil vapor probes. Each report will document fieldwork and analytical data and will include the following information:

- Scope of Work
- Lithologic boring/well construction logs (GEO\_BORE files)
- Site map showing monitoring well and soil vapor probe locations (GEO\_MAP file)
- Location survey data for the wells and soil vapor probes (GEO\_XY and GEO\_Z files)
- Text and tabulated investigation results (GEO\_WELL files)
- Laboratory reports and chain of custody records (EDFs)
- Significance of detected petroleum hydrocarbons
- Recommendations for future activities, if warranted

Recommendations for the next phase of work, if applicable, will be included in this report, as noted above. These recommendations may include, but are not limited to, a preferential pathway study, further downgradient groundwater assessment, vertical assessment of petroleum hydrocarbons in groundwater, and additional soil vapor sampling. These recommendations, and any others, will be carefully considered upon completion of the scope of work proposed herein.

#### 7.0 PROPOSED SCHEDULE

The proposed schedule for the work described above shall proceed as follows:

- <u>Monitoring Well Installation</u> Monitoring well installation activities will begin immediately and are anticipated to be completed within 75 calendar days following approval of this Work Plan.
- <u>Monitoring Well Installation and Initial Quarterly Sampling Event Report</u> A summary report of well installation activities combined with the first round of quarterly sampling results is proposed to be submitted within 45 calendar days following completion of the well installation activities, above (i.e. within 120 calendar days of Work Plan approval).
- <u>Vapor Intrusion Assessment</u> Soil vapor probe installation and sampling activities will begin immediately and are anticipated to be completed within 75 calendar days following approval of this Work Plan.
- <u>Vapor Intrusion Assessment Report</u> A summary report of soil vapor probe installation and sampling activities is proposed to be submitted within 45 calendar days following completion of the soil vapor probe installation activities, above (i.e., within 120 calendar days of Work Plan approval).

#### **8.0 LIMITATIONS**

Broadbent will do its best to alert the client of matters which, in the opinion of Broadbent, require immediate attention to protect public health, safety, and the environment. Broadbent will make every effort to advise the client of matters which should be reported to government regulatory agencies. However, the client is solely responsible for reporting such matters, and Broadbent shall not be held liable in the event that the proper agency is not notified. Our services will be performed in accordance with generally accepted practice at the time work commences. Results and recommendations will be based on review of available documentation and written or verbal correspondence with appropriate regulatory agencies, laboratory results, observations of field personnel, and the points investigated. No warranty is expressed or implied.

#### 9.0 REFERENCES

- ACEH, June 22, 2006. Fuel Leak Case No. RO0000307, ARCO #402/Parking Lot, 1450 Fruitvale Avenue, Oakland, CA. Letter from Mr. Steven Plunkett (ACEH) to Mr. Bill Puha (Fruitvale-Farnam Associates, LLC), Mr. Ken Phares (Jay Phares Corporation), and Mr. Paul Supple (BP West Coast Products, LLC).
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#### Table 1 Proposed Groundwater and Soil Vapor Monitoring Well Purposes Former BP Station No. 402 1450 Fruitvale Avenue, Oakland, California

	Gro	undwater Monitoring Wells	
Proposed Well Identification	Groundwater Zone	Anticipated Screen Interval (ft- bgs)	Intended Purpose
MW-4	First-Encountered	7-17*; 20-30**	Source Area, Groundwater Gradient
MW-5	First-Encountered	7-17*; 20-30**	Upgradient Assessment, Groundwater Gradient
MW-6	First-Encountered	7-17*; 20-30**	Upgradient Assessment, Groundwater Gradient
MW-7	First-Encountered	7-17*; 20-30**	Downgradient Assessment, Groundwater Gradient
	So	il Vapor Monitoring Wells	
Proposed Soil Vapor Probe Identification	Anticipa	ted Screen Interval (ft-bgs)	Intended Purpose
SG-1A		3 to 3.5	Evelvete Diele te Cite Merkere
SG-1B		5 to 5.5	Evaluate Risks to Site Workers
SG-2A		3 to 3.5	Evoluato Dicke to Offeito Desidente
SG-2B		5 to 5.5	Evaluate Risks to Offsite Residents
SG-3A		3 to 3.5	Evaluate Risks to Offsite Residents
SG-3B		5 to 5.5	Evaluate RISKS to Offsite Residents

Notes:

ft-bgs = feet below gound surface

\* If first-encountered groundwater is encountered in clays from 8 to 17 ft-bgs

\*\* If first -encountered groundwater is encountered in sand at approximatley 20 to 30 ft-bgs

#### APPENDIX A

Historic Soil Analytical Data

# Table 1 - Soil Sample Analytical Data1450 Fruitvale Avenue, Oakland, CA - AEI Project # 10460

Sample	Consul-	Sample	TPH-g	МТВЕ	Benzene	Toluene	Ethyl	Xylenes	Total
ID	tant	Date	mg/kg	mg/kg	mg/kg	mg/kg	Benzene	ng/kg	Lead
							mg/kg		mg/kg
GP-1 10'	Glenfos	7/9/1998	10	-	< 0.005	0.022	0.015	< 0.01	-
GP-2 10'	Glenfos	7/9/1998	1.5		0.017	<0.005	<0.005	< 0.01	-
GP-2 15'	Glenfos	7/9/1998	27	-	0.017	0.056	0.052	0.51	-
GP-2 30'	Glenfos	7/9/1998	2.5	-	< 0.005	<0.005	<0.005	<0.01	-
GP-3 10'	Glenfos	7/9/1998	95	-	0.59	0.42	1.1	1.5	7.3
GP-3 15'	Glenfos	7/9/1998	2.5	-	0.055	0.018	0.055	0.26	-
GP-3 20'	Glenfos	7/9/1998	1.6	-	0.02	<0.005	0.02	0.032	-
GP-3 25'	Glenfos	7/9/1998	<1	-	< 0.005	< 0.005	< 0.005	<b>&lt;0.0</b> 1	-
GP-4 10'	Glenfos	7/9/1998	2.5	-	0.017	<0.005	0.003	0.021	4.1
GP-5 10'	Glenfos	7/9/1998	6.5	-	< 0.005	0.022	0.018	0.041	-
GP-5 15'	Glenfos	7/9/1998	19	-	0.077	0.016	0.43	0.49	-
GP-5 20'	Glenfos	7/9/1998	<1	-	< 0.005	<0.005	< 0.005	<0.01	-
GP-6 5'	Glenfos	7/9/1998	<1	-	< 0.005	<0.005	<0.005	<0.01	-
GP-6 10'	Glenfos	7/9/1998	7.7	-	0.008	0.015	0.012	0.047	6.2
GP-6 15'	Glenfos	7/9/1998	190	-	0.34	0.53	2.3	4.7	-
GP-6 20'	Glenfos	7/9/1998	28	-	0.083	0.081	0.052	0.19	-
GP-7 10'	Glenfos	7/9/1998	86	—	<0.005	0.088	0.09	0.5	-
GP-7 15'	Glenfos	7/9/1998	2.7	-	0.008	0.012	< 0.005	0.031	-
GP-8 10'	Glenfos	7/9/1998	24	-	0.022	0.061	0.071	0.45	-
GP-8 15'	Glenfos	7/9/1998	5.8	-	0.021	0.014	0.022	0.06	•
GP-8 20'	Glenfos	8/23/1999	<1	-	< 0.005	< 0.005	<0.005	<0.01	-
AEI-9 10'	AEI	8/23/1999	<1	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	-
AEI-9 20'	AEI	8/23/1999	<1	< 0.05	< 0.005	<0.005	< 0.005	< 0.005	-
AEI-10 10'	AEI	8/23/1999	77	< 0.05	< 0.005	<0.005	0.078	< 0.005	-
AEI-10 15'	AEI	<b>8/23/1999</b>	69	0.071	0.1	0.21	0.23	<0.005	-
AEI-11 10'	AEI	8/23/1999	<1	< 0.05	<0.005	< 0.005	< 0.005	< 0.005	
AEI-11 15'	AEI	8/23/1999	210	<0.40	<0.020	1.1	1.2	2.4	-
AEI-12 10'	AEI	8/23/1999	24	< 0.05	<0.005	0,12	< 0.005	< 0.005	-
AEI-12 15'	AEI	8/23/1999	120	<0.40	<0.020	< 0.020	1.6	1.6	-
MW-1 6.5'	AEI	9/25-26/00	<1.0	<.05	<.005	<.005	<.005	<.005	-
MW-1 11.5'	AEI	9/25-26/00	15.0	<.05	<.005	0.31	<.005	0.011	-
MW-2 6.5'	AEI	9/25-26/00	<1.0	<.05	<.005	<.005	<.005	<.005	-
MW-2 11'	AEI	9/25-26/00	73.0	<.05	<.005	0.044	0.0080	0.040	-
MW-3 6.5'	AEI	9/25-26/00	<1.0	<.05	<.005	<.005	<.005	<.005	-
MW-3 16'	AEI	9/25-26/00	360.0	<1.0	0.42	2.1	6.5	11.0	-
MDL			1.0	0.05	0.005	0.005	0.005	0.005	

MDL = Method Detection Limit

mg/kg = milligrams per kilogram (ppm)

- Sample not analyzed for this chemical

TPH-g = Total petroleum hydrocarbons as gasoline

# Table 1 - Soil Sample Analytical Data: Continued 1450 Fruitvale Avenue, Oakland, CA - AEI Project # 10460

Sample ID	Date	TPH-g mg/kg	MTBE mg/kg	Benzene mg/kg	Toluene mg/kg	Ethyl Benzene mg/kg	Xylenes mg/kg
AEI-13 10'	610-12/02	<1	< 0.05	< 0.005	<0.005	<0.005	<0.005
AEI-14 10'	610-12/02	<1	<0.05	< 0.005	< 0.005	< 0.005	< 0.005
AEI-15 10'	610-12/02	<1	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
AEI-16 10'	610-12/02	<1	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
AEI-16 19'	610-12/02	41	<0.2	< 0.02	<0.02	0.038	0.079
AEI-17 10'	610-12/02	<1	<0.5	< 0.005	< 0.005	< 0.005	<0.005
AEI-17 20'	610-12/02	290	< 0.05	0.84	1.3	1.8	2.8
AEI-18 4'	610-12/02	<1	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
AEI-18 14'	610-12/02	290	<0.02*	<0.2	0.91	2.3	2.9
AEI-19 15'	610-12/02	<1	< 0.05	< 0.005	<0.005	<0.005	< 0.005
AEI-20 10'	610-12/02	<1	< 0.05	< 0.005	<0.005	< 0.005	< 0.005
AEI-20 20'	610-12/02	42	<0.5	< 0.05	0.20	0.12	0.15
AEI-21 5'	610-12/02	<1	< 0.05	<0.005	<0.005	< 0.005	< 0.005
AEI-21 13'	610-12/02	12	< 0.05	<0.005	0.090	0.028	< 0.005
AEI-22 10'	610-12/02	74	<0.1	0.0086	0.58	0.11	0.26
AEI-22 20'	610-12/02	5	<0.05	0.30	0.016	0.26	0.42
AEI-23 2.5'	9/27/2002	<1	<0.05	< 0.005	< 0.005	<0.005	< 0.005
AEI-24 2.5'	9/27/2002	<1	<0.05	<0.005	< 0.005	<0.005	< 0.005
AEI-25 2.5'	9/27/2002	<1	<0.05	< 0.005	< 0.005	<0.005	< 0.005
MDL		1.0	0.05	0.005	0.005	0.005	0.005

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MDL = Method Detection Limit

mg/kg = milligrams per kilogram (ppm)

- Sample not analyzed for this chemical

TPH-g = Total petroleum hydrocarbons as gasoline

\* MTBE by EPA method 8260, all others by 602/8020

. <sup>1</sup>. .

Sample ID	Location	TPH-g mg/kg	TPH-d mg/kg	TOG mg/kg	MTBE mg/kg	Benzene mg/kg	Toluene mg/kg	Ethyl Benzene mg/kg	Xylenes mg/kg	Total Lead mg/kg
AEI EBA 6'	Exc. A - Bottom	<1.0	<1.0	<50.0	<0.05	< 0.005	<0.005	<0.005	<0.005	6.9
AEI EBB 6'	Exc. B - Bottom	<1.0	<1.0	<50.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	9.1
AEI EBW 8'	Exc. C - West	<1.0	<1.0	-	<0.05	< 0.005	< 0.005	< 0.005	< 0.005	9.4
AEI EBE 8'	Exc. C - East	11	<1.0	-	<0.05	< 0.005	0.059	0.028	0.042	32
AEI EBN 8'	Exc. C - North	<1.0	<1.0	-	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	8.7
AEI EBS 8'	Exc. C - South	<1.0	<1.0	-	<0.05	<0.005	<0.005	<0.005	<0.005	80

### Table 5 - Sample Analtyical Data: Exploratory Excavation Project1450 Fruitvale Avenue, Oakland, CA - AEI Project # 10460

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#### **APPENDIX B**

Historic Groundwater Analytical Data

Sample ID	Consultant	Date	TPH-g µg/L	MTBE µg/L	Benzene µg/L	Toluene µg/L	Ethyl- Benzene µg/L	Xylenes µg/L
GP 1	Glenfos	7/9/1998	170	_	0.53	<0.5	1.2	2.0
GP 4	Glenfos	7/9/1998	210	-	<0.5	<0.5	0.58	<1
GP 5	Glenfos	7/9/1998	17,000	-	42	24	820	110
GP 8	Glenfos	7/9/1998	20,000	<10	1,000	19	420	290
AEI GW 8'	AEI	5/27/1999	<50	<5.0	<0.5	<0.5	<0.5	<0.5
AEI-9W	AEI	8/23/1999	690	3.8	72	0.79	29	24
AEI-13 W	AEI	610-12/02	<50	<5.0	<0.5	<0.5	<0.5	<0.5
AEI-14 W	AEI	610-12/02	830	<5.0	0.56	2.7	1.2	2.9
AEI-15 W	AEI	610-12/02	<50	14*	<0.5	< 0.5	<0.5	<0.5
AEI-16 W	AEI	610-12/02	190	<5.0	0.86	1.0	0.75	1.3
AEI-17 W	AEI	610-12/02	1,700	<0.5*	56	2.5	89	69
AEI-18 W	AEI	610-12/02	780	<5.0	10	1.1	41	20
AEI-19 W	AEI	610-12/02	<50	<5,0 * * *	<0.5	<0.5	< 0.5	<0.5
AEI-20 W	AEI	610-12/02	170	<5.0	0.81	0.55	7.7	3.1
AEI-21 W	AEI	610-12/02	2,200	2.8*	36	<5.0	110	58
AEI-22 W	AEI	610-12/02	25000	<12*	3800	290	1100	1900

## Table 2 - Groundwater Sample Analytical Data: Temporary Borings1450 Fruitvale Avenue, Oakland, CA - AEI Project # 10460

MDL = Method Detection Limit

ND = Not detected above the Method Detection Limit (unless otherwise noted)

μg/L = micrograms per liter (ppb)

- Sample not analyzed for this chemical

TPH-g = Total petroleum hydrocarbons as gasoline

\* MTBE by EPA method 8260, all others by 602/8020

Well ID (Screen - ft bgs)	Date	Well Elevation (ft msl)	Depth to Water (ft)	Groundwater Elevation (ft msl)
MW-1	10/16/00	42.13	17.72	24.41
(15-30)	1/19/01	42.13	9.15	32.98
(15-50)	4/26/01	42.13	9.40	32.73
	8/3/01	42.13	12.38	29.75
	11/5/01	42.13	16.22	25.91
	3/29/02	42.13	7.96	34.17
	6/11/02	42.13	12.18	29.95
	9/16/02	42.13	11.35	30.78
MW-2	10/16/00	42.08	14.98	27.10
(15-30)	1/19/01	42.08	9.00	33.08
	4/26/01	42.08	8.34	33.74
	8/3/01	42.08	11.70	30.38
	11/5/01	42.08	15.08	27.00
;	3/29/02	42.08	8.96	33.12
	6/11/02	42.08	12.49	29.59
	9/16/02	42.08	10.52	31.56
MW-3	10/16/00	42.55	17.98	24.57
(15-30)	1/19/01	42.55	10.90	31.65
	4/26/01	42.55	9.21	33,34
	8/3/01	42.55	12.67	29.88
	11/5/01	42.55	15.90	26.65
	3/29/02	42.55	9.20	33.35
	6/11/02	42.55	11.83	30.72
	9/16/02	42.55	11.42	31.13
Episode #	Date	Average Water Table (ft msl)	Change from Previous Episode	Flow direction (gradient)
1	10/16/00	25.36		E/SE (0.116)
2	1/19/01	32.57	+7.21	E/NE (0.041)
3	4/26/01	33.27	+0.70	SE (0.034)
4	8/3/01	30.00	-3.27	ESE (0.024)
	0/0/01		-3.48	SE (0.033)
	11/5/01	26.52	-3.40	00,00000
5	11/5/01 3/29/02	26.52 33.55		• •
	11/5/01 3/29/02 6/11/02	26.52 33.55 30.09	+7.03 -3.46	NW (0.032) SW (0.040)

## Table 3 - Groundwater Elevation Data1450 Fruitvale Avenue, Oakland, CA - AEI Project # 10460

Notes:

All well elevations are measured from the top of the casings

ft msl = feet above mean sea level

Well/Sample	Date	Consultant/	TPHg	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes
	Collected	Lab	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L
ID			EPA 8015		E	PA method 8	020	
MW-1	10/16/00	AEI/MAI	4,500	<20	560	14	53	62
	01/19/01	AEI/MAI	13,000	<100	790	46	1,100	210
	04/26/01	AEI/MAI	7,500	<30	470	23	720	120
	08/03/01	AEI/MAI	4,500	<10	440	11	55	6.6
	11/05/01	AEI/MAI	1,700	<10	100	6.0	4.6	2.1
	03/29/02	AEI/MAI	9,500	ND<100	880	32	400	59
	06/11/02	AEI/MAI	3,400	<50	620	9.7	75	11
	09/16/02	AEI/MAI	3,800	<10	190	15.0	14	7.7
MW-2	10/16/00	AEI/MAI	4,600	<300	380	3.8	95	33
	01/19/01	AEI/MAI	4,200	<10	450	4.7	120	50
	04/26/01	AEI/MAI	5,600	<20	810	12	210	65
	08/03/01	AEI/MAI	2,900	<20	360	3	97	46
	11/05/01	AEI/MAI	2,400	<85	280	3.2	. 76	25
,	03/29/02	AEI/MAI	7,100	ND<100	930	11	220	39
	06/11/02	AEI/MAI	4,400	<150	680	8.1	160	38
	09/16/02	AEI/MAI	7,400	<250	360	8.4	150	38
MW-3	10/16/00	AEI/MAI	12,000	<10	570	32	680	1,200
	01/19/01	AEI/MAI	27,000	<200	3,400	110	2,200	2,700
	04/26/01	AEI/MAI	33,000	<200	3,300	190	2,800	3,400
	08/03/01	AEI/MAI	23,000	<50	2,300	52	1,800	1,400
	11/05/01	AEI/MAI	30,000	<200	1,900	58	2,000	1,600
	03/29/02	AEI/MAI	29,000	ND<100	2,100	57	2,500	1,700
	06/11/02	AEI/MAI	22,000	<50	2,100	44	2,300	1,600
	09/16/02	AEI/MAI	25,000	<220	2,000	47	2,200	1,100
MRL			50.0	5.0	0.5	0.5	0.5	0.5

### Table 4 - Groundwater Monitoring Well Analytical Data1450 Fruitvale Avenue, Oakland, CA - AEI Project # 10460

#### Fuel Oxygenates

Well/Sample ID	Date Collected	DIPE µg/L	ETBE µg/L	MTBE µg/L EF	TAME µg/L PA method 82	ТВА µg/L 60	EDB µg/L	1,2-DCA µg/L
MW-1	06/11/02		_	2.4	•	-	-	_
	09/16/02	0.56	<0.5	<3.0	<0.5	<0.5	<0.5	<0.5
MW-2	06/11/02	-	-	23	-	-	-	-
	09/16/02	7.30	<1.2	92	<1.2	<1.2	<1.2	<1.2
MW-3	06/11/02	-	_	<2.5	-	<b>-</b> 1	-	-
	09/16/02	<5.0	<5.0	<5.0	<5.0	<50	<5.0	<5.0
MRL		0.5	0.5	0.5	0.5	5.0	0.5	0.5

MRL = Method Reporting Limit, unless otherwise shown

 $\mu g/L = micrograms per liter$ 

AEI = AEI Consultants

MAI = McCampbell Analytical, Inc.

TPHg = total petroleum hydrocarbons as gasoline

MTBE = methyl tertiary butyl ether

#### APPENDIX C

Soil Boring/Well Construction Logs and Geologic Cross-Section

					SOIL BO	RING LOG
milling Company	Gree On	liag	Station Nam			Banas Museum CB1
milen:			Address:	1450 Fruitvale		Bonng Namber: GP-1 Date Ditlet: Jahr 9,1998
	Geogrape	G11-44	City	Oakland	i Distanta a	Deput Drilled: 12 feet
ig Number			State Zin:	CA, 94601		Bonne Diameter 2 lackes
	liydranile		Nearest X-S	treet: Farmann		Casing Diammer NA
ogged By:	Bill Mitch	ed				
DLFTR.	SAMPLE	01°A	ILOW	GRAFING	5011	SAF DESCENTLON
SURFACE (R)	INTERVAL	READING	001.71	Ļoc	CLASSIFICATION	Contr, Totture, Mainture
		1	1	729	1	i -nch asphail, no base
				AT A	GC	Fill-Clayey Gravel, some fine to coarse sand, light brown, moisi,
			1	1		ng oders
- 5	<b>X</b> .	0			1	Same as adap
*			1	<b>6</b> 4		Same, no odor
			1	781		
				ET A		
			[	V / 1		
10	X	0	1			Same, soil salurated, no Hydrocarbon odor
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					TD = 12 feet	
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_			1			Note: Collected groundwater sample GP-1. Groundwater appears clean,
_						and perched in the UST tank pit.
55						
INT NAME:	. e	lendale Fed	ieral Bank		GLENFOS, IN	
JECT NAME	: 1	450 Fruitval	e		Global Environm	
ECT NUM8	en: P	1/P2-94601	-051798		9620 Topança C	anyon Place
					Chaisworth, CA	91311

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milling Company	- Crm- 0-	11144	Provide and			· · · · · · · · · · · · · · · · · · ·	
niles:	131102 011	11182	Station Name			Bonny Number: GP-I	
ie Type:	Generate	CH-49	City:	1450 Frantvale	Avene	Date Drifled: July 7,1998	
ig Number				Oakland		Depth Dation 34 feet	
Rig Number State, Zip: CA 94 Sampling Tech.: Hydranile Pash Nearest X-Strem: F		CA 94601		Boring Diameter I lockes			
ogged By:	Bill Milch			tet: Fafeam 5		Cuiling Diamont NA	
RTAC	SUMPLE	07.	N.O.W				
AELOW	INTERVAL		COLONTS	GRAPHIC LOG	SOIL CLASSIFICATION	BOR, DESCRIPTION	
SURFACEIRS)		1 Million a	<u> </u>			Coder, Former, Makroon	
					ML	1- inch aspnait, no base, Clayey sill, greyish brown, moist, no Hydrocarbon odor	
\$ 	X	<u> </u>				Same as above, moist, no Hydrocarbon odor	
10	X	0				Same, except streaks of dark grey, and a slight odor.	
	x					Silly day, dark brown to grey, moist, slight to moderate Hydrocarbon odd	
20		-			CL		
25							
30	X	0			TD = 30 feet	Same - no Hydrocarbon odor	
35							
40			]				
45							
50							
55						Notes: Groundwater not encountered.	
INT NAME:	G	iendale Fed	eral Bank	<u> </u>	GLENFOS, IN	<u> </u>	
JECT NAME	. 7	450 Fruitvale	a a uana		GLENPUS, IN	υ.	
		WW FIUIWAR			Global Environm	ental Focus	
JECT NUME	ER: P	1/P2-94601-	061798		\$620 Topanga Canyon Place		

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					SOIL BOP	RING LOG	
Dalliar Company:	Grees Dril	llag	Station Name	:		Baring Number: GP-1	
Drillers:			Address:	1450 Preiter	nia	Oxe Onited: July 9,1998	
Rig Type:	Greater	CH-0	City:	Orkinsd		Denn Drillad: 10 feet	
Rig Number Samoling Tech.:	Hydrautic		State Zip:	CA 94661		Boring Diameter 1 Inches	
Logged By:	Sill Mitche				N 7 7	Curine Diameter NA	
	•						
DEFTR	SAMPLE	OVA	NO.	GRAPTING	401L	SOIL DESCRIPTION	
SELOW	INTERVAL	1	COUNTS	LOG	CLASSIFICATION	Color, Tarriers, Melatare	
SIRFACE (A)		(50-11)	}				
<u>}</u>						1- inch asphalt no base	
<u> </u>	1						
<u> </u>							
5	x	0				Clayey silt, greenish brown, moist, no Hydrocarbon coor	
		1	Ī				
·							
┝──							
- 10	x	210				Same, moist no Hydrocarbon odor.	
·•	<u> </u>	1	1		ML		
		1					
	1			; <del>}</del> ;{};{};{};{};{};{};{};{};{};{};{};{};{};			
<u>ــــــــــــــــــــــــــــــــــــ</u>		-					
15	<u>x</u>	2	1			Same, moist, slight to moderate Hydrocarbon odor	
· .			{				
- , 20	<u>×</u>	39				Same, moderate Hydrocarbon odor	
<u>ŀ                                    </u>							
<u>⊢</u>	1		·• ·				
<u> </u>	1			-			
25	x	<u> </u>		1.15		Sandy Gravel, some day, light brown, moist, no Hydrocarbon odor.	
	(				GP		
L							
					TD = 28 feet		
30		· • •					
35							
<sup>32</sup>							
	1						
		·			[		
40		1					
┝╼╍┑							
	1						
45	J						
<b> </b>							
50							
						Note: Groundwater not encoulered	
- 55							
CLIENT NAME		Glendale Fe			GLENFOS, I		
PROJECT NA		1450 Fruitva			Giobai Environmental Focus		
PROJECT NU	MBER:	P1/P2-9460	1-061798		9620 Topanga Canyon Place		
				Chalsworth, CA. 91311			

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[			•••••		SOIL BOR	RING LOG
				45		
Drilling Company:	Geere Orie	lise	Station Name			
Drillen:			Address	1450 Fraitvale A	VENER	Boring Member: GP-4 22
Rig Type:	Geograde (	G11-40	City	Oakland		Depth Online: 28 feet
Rig Number			Stare, Zip:	CA. 94601		Boring Diamerer 2 lington
Sampling Tech.:	Hydrasile		Nearen X-Su	tet: Farnam		Casing Diameter NA
Logged By:	Bill Milche	24				
OEFTIL	SUNTLE	DYA	NO.	GRAVINC	<i>s</i> on.	SOIL DESCRIPTION
1610W	LYTERYAL	READING	courre	LOC	CLASSIFICATION	Calier, Terters, Hestrer
SURFACE(R)		/mmi	<u> </u>			
<b></b>				YB		1- inch asphall, no base.
						Fill- Clayey Gravel, some fine to coarse sand, light brown,
	i			YAT.		moist, no Hydrocarbon odor
5	X	0		2A		Same, moist, no Hydrocarbon odor.
			1		GC	
<u> </u>				75		
			1	143		
10	x	463		1 A		
	<u>⊢^</u>	1 400	1		ML	Sandy Sill, some gravel, light brown with streaks of
					TO = 12 feet	greenish grey, strong Hydrocarbon odor
					1.0-10,000	
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15				·		
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50						
						•
	1		1			Note: Groundwater collected at a depth of 10 feet. Obtained sample GP-4
	1		1			Groundwater had no Hydrocarbon odor and appears to have been perched i UST pit.
55			ļ			and the second
CLIENT NAME:		Glendale Fe	deral Sank	*** . <u></u>	GLENFOS, IN	IC.
PROJECT NAM	IE: T	1450 Fruitva	ie .		Global Environn	
PROJECT NUM	BER:	P1/P2-9460	1-061798		9620 Topanga (	
-					Chalsworth, CA	

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#### SOIL BORING LOG

1

Drilling Company	r Greek De	illag	Station Name:			Boring Number C2-3	
Drillen:			Address:	1450 Fraires		Date Drited: Jair 9, 1991	
Ut Type:	Geogrape	CH_40	Cily	Onkland		Deput Drilled. 11 free	
lig Number			State, Zip:	CA #4401		Boring Diameter 1 lockes	
ampling Tech.:	liveralle	Paula	Newest X-Surer		*******	Caping Diameter MA	
.ogged By:	Sill Milda			/ 11012			
DEPTH	SANOLE	GYA	1 104	GRAPHIC	SOIL	FOIL DESCRIPTION	
BILOW	INTERVAL	READING	COLOTS	LOC	CLASSIFICATION	Color, Terrari, Massara	
SURFACE ILS		(Span)					
	Ī	i i	1 1	TILL		frinch asphait, no base	
		1				Clayey sill, grayish brown, moist, no Hydrocarbon odor	
5	X	1					
		1			ML	Same, moist, no Hydrocarbón odor.	
				mn -			
·							
10	×	ļ					
		1					
		1		HH.		Clayey sill, greyish brown to grey, with black streaks, moist	
	1	1 .				moderale Hydrocarbon odor.	
<b></b>	1	1		YIA-			
15	×	<u> </u>	<u> </u>	44			
	1			11	CL		
				1A			
	1			KAA -		Silty day, dark brown to grey, moist	
	1 .					moderate Hydrocarbon odor.	
20	X	[			ML		
		1					
		1		uni-	TD = 22 feet	Clayey silt, some fine gravel, greyish brown with black streaks, moist	
		}				slight Hydrocarbon odor.	
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LIENT NAM		Cleadale E	ederal Bank		GLENFOS,	NC.	
ROJECT NAM		1450 Fruit					
					Global Environmental Focus 9620 Topanga Canyon Place		
PROJECT NUMBER: P1/P2-94601							
## SOIL BORING LOG

Dritting	Company:	Greet Dril	llag	Station Name	:		Baring Nuceber: CP-4
Dollers:				Address	1450 Fraity	Lie	Date Drillad: July 9.1991
Rig Type		Groprobe	CH-44	City	Onkland		Oepus Drillat: 23 fret
Rie Nam		We down		Suie Zia:	CA 94401		Boring Diameter 1 lackes
Sampline		Nydraelle Bill Mitche		Nearest X-Su	ta: Fireis	·······	Cause Diamon NA
~~VV00	<i></i>		-				
PE	rta	SUMPLE	OVA	MOW	GRAFERC	30H.	FOR DESCRIPTION
	.ov	INTERVAL	READING		100	CLASSIFICATION	Celer, Terrere, Malalare
SURUA	CT 16.1	<u> </u>	1/6403			1	
<b> </b>							1-inch asphalt, no base
<u> </u>		ł					Clayey silt-greyish brown, moist, no Hydrocarbon odor
					:[][[]	ML	
	_ 5	X	a				Same, moist, no Hydrocarbon odor
					1111		
<u> </u>							
<u> </u>						1	
	to	x	15	Ì			Clavay sill groute brown with black meaning many
	-						Clayay sill, grayish brown with black streaks, moist, moderate Hydrocarbon
					ШШ		
<u> </u>							
<u> </u>	15	x	14			-	
	- '"				4A	ĊĻ	Silty Clay, dark brown to gray, moist, moderate Hydrocarbon odor
					1/A		
<b>—</b>							
<u> </u>	- 20	<u> </u>	1			GP	Clayey silt, some fine gravel, greyish brown with
<u> </u>						TT - 10 / 1	black streaks, moist, slight Hydrocartion odor
		1				TO = 22 feet	
			. [	l l		-	
	25						
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	50					1	
	Ē	1			1		Notes: Groundwater encountered at 20 feet, rose to 9 feet in 10 minuteS.
						1	Collected sample GP-4. Sirong Hydrocarbon odor, and a petroleum sheen
			1			1	abserved.
	55	1			1		
CLIENT I		<u> </u>	lendale Fed	eral Brank		CI ENEOR IN	
PROJEC			150 Fruitvale			GLENFOS, IN Global Environm	
PROJEC			1/P2-94601-			620 Topanga C	anvon Place
						Chatsworth, CA	

SOIL BORING LOG

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Drailing Company	Gran Deal		Suiion Name:			Bonny Number: CP-1
Onillers:	GINE PIL		Address:	1450 Fraitra		Date Drilled: Joly 9,1998
Rig Type:	Gropenbe (	H-40	City:	Oskised		Depth Dnilotz 21 (ert
Rig Number			SLARE Zip:	CA 94401		Boring Diameter 2 Inches
Sampling Tech	Hydrasile		Nearest X-Sire	et: Farnam		Casing Diameter NA
Logged By:	Bill Milche	8				
DCPTR	SAULE	OYA	NOW .	GRAPHIC	SOIT,	SOIL DESCUPTION
ILOW	UTERVAL.	READING	COLONIA	LOG	CLASSIFICATION	Colury Forthern, Halebarr
TURFACE INI		( pyrma a				
						t-inch asphalt, no base
					ML	Clayey sitt, greyish brown, moist, no Hydrocarbon odor
,		100				,
5	X	100		+++++		Same, moist, strong Hydrocarton odor
<u> </u>						
<b></b>						
: t0	X	323				Sandy silt, some gravel, light brown with streaks of
					ML	greenish grey, moist, strong Hydrocarbon odor
<b></b>						
<u> </u>						
15	×	25				Silty Clay, dark brown to grey, moist, moderate Hydrocarbon odor
	<u>}</u>	· · · · · · · · · · · · · · · · · · ·			TD = 15 feet	
				California		
	1					
· 20	L	136				Sandy gravel, some day, light brown, moist, moderate Hydrocarbon odor
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30	<u> </u>					
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<u> </u>	1				}	note; Groundwater not encountered
<u>}</u>			{ }		1	none, orozhowster not en coonceres
<u> </u>					1	
55			j			
CLIENT NAM		Giendale F	ederal Bank		GLENFOS, I	NC.
PROJECT NA		1450 Fruitv			Global Environ	
PROJECT NU		P1/P2-9460			9520 Topanga	Canyon Place
					Chatsworth, C.	A 91311

SOIL BORING LOC	;
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	ompany	Genzz Del	illeg	Stateon Name	e		Boring Number: G7-5
Dalles.				Address:	1450 Front	-	Date Drilled: Jahr 4,1998
Rig Type:		Geoprehe	CH-10	City	Osiland		Depth Drilled: 16 Feet
Rig Numb				Suir, Zip:	CA 94601		Boring Dianeur Linches
Samolme		Hydroslic		Nearest X-Su	reet. Perusa		Cause Diameter NA
Logged I	8y <del>.</del>	Bill Milche	e <i>u</i>				
017	TII	SAMPLE	OVA	ILOW	1	1	
2010		INTERVAL	1	COUNTS	GRAPHIC	501L	SOIL DESCRIPTION
SURFAC			1/1001	COURSE	Loc	CLASSINGATION	Cales, Ferture, History
		÷	1 1/1	+	1 4'1 1'1 1		
		1					0.5 inch concrete, no base
						ML	Clayey sill, grayish brown, moist, no Hydrocarbon odor
	5	x	5				
	-		1	;			Come mile - Parts for a star
							Same, moist, slight Hydrocarbon odor
	10	x	85			ML	Sandy sill, some gravel, light brown with streaks of grey,
							strong Hydrocarbon odor
							and a state of the second seco
						1	
						1	
	15	<u>x</u>	36			1	Same, moist, slight to moderate Hydrocarbon odor
						1	
					1111		
-					62		
	20	X				GP	
						TO = 22 feet	
	25						•
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<b>-</b> .	ł	1		.			
-	55					Ļ	Note: Groundwater not encountered
ICNT			1				
CLIENT NAME: Glendale Federal Bank GLENFOS, INC. PROJECT NAME: 1450 Fruitvale Avenue Giobal Environmental Ecourt			IG.				
			450 Fruitvale	Avenue		Giobal Environm	nental Focus
OJECT	NUM	BER: P	1/P2-94601-	061798		9620 Topança C	Canyon Place
						Chatsworth, CA	91311
				the second se			

Project Name: FRUITVALE

Log of Borehole: AEI-9

Client: JAY-PHARES CORP

Location: WESTERN CORNER

		······································		Sampl	e Data			anangan manangan katangan segere pengangan kanangan katangan katangan katangan katangan katangan katangan kata
Depth	Soil Symbol	Subsurface Description	Sample Label	Type	Blow Counts/	Recovery	Well Data	Remarks
0 0	~~~	Ground Surface	-				1	
1_	<i>}}}}</i>	ASPHALT CLAY	-					
2 - 1 3 - 1 4 - 1		Silty and sandy clay						
4 5 6 7 2			AEI-9 5'	SS		100		No hydrocarbon odor
7								
10 - 3 11 - 10		Sandy clay with gravel up to 2 cm	AEI-9 10'	SS		100		No hydrocarbon odor
12_ 134 14_							T	Groundwater after 15 min.
15		Stiff silty clay	AEI-9 15'	SS		45		No hydrocarbon odor
17_ 18 19								
20- <sup>6</sup> 21	200 000		AEI-9 20'	SS		80		Strong hydrocarbon odor
22 - 23 - 7 24 - 25 -	2000 2000 2000 2000	GRAVEL Coarse sandy gravel up to 3 cm, clast supported						
26 – 8 27 – 28 – 29 –	2000 2000 2000 2000 2000		-					
30_ <sup>9</sup> 31		<b>CLAY</b> Silty clay with gravel up to 2.5 cm	AEI-9 30'	SS		90		No hydrocarbon odor Groundwater initially observed
32_ 33 10 34_		End of Borehole						-
35- 36- 36-								
Total De	nod: DIF pth: 32 f	RECT PUSH t.	Reviewed b Logged by: I		)		901	Consultants Moraga Road, Suite C ayette, CA 94549 D) 801-3224
Depth to	vvater:	14 π.						

Sheet: 1 of 1

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Sheet: 1 of 1

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Project Name: FRUITVALE

Log of Borehole: AEI-10

Client: JAY-PHARES CORP

Location: SOUTHERN PORTION, NEAREST EXCAVATION

		<u> </u>	S	ampl	e Data			
Depth	Soil Symbol	Subsurface Description	Sample Label	Type	Blow Counts/	Recovery	Well Data	Remarks
0 <sup>ft</sup> m 0	XXXX	Ground Surface CONCRETE						
1 2 3 1 4		CLAY Silty clay, moderately plastic						
5 2 6 2 7 2 8 2			AEI-10 5'	SS		100		Moderate hydrocarbon odor
9_ 103 11_ 12_		Stiff silty clay with fine sand	AEI-10 10'	SS		100	:	Moderate hydrocarbon odor
13 4 14 15 16 5			AEI-10 15'	SS		100		Mild hydrocarbon odor
17_ 18 19- 20 6 21 - 22 -		Sandy clay, damp	AEI-10 20'	SS		100		No hydrocarbon odor
237 24 258 278			AEI-10 25'	SS		50		No hydrocarbon odor
28		Stiff silty clay	AEI-10 30'	SS		100		No hydrocarbon odor No groundwater generation
1		End of Borehole						
Drill Dat Drill Met Total De Depth te	thod: DII epth: 33	RECT PUSH	Reviewed b		D .		901 Laf	l Consultants 1 Moraga Road, Suite C ayette, CA 94549 0) 801-3224

Sheet: 1 of 1

53

### Project Name: FRUITVALE

Log of Borehole: AEI-11

Client: JAY-PHARES CORP

Location: SOUTH EAST OF FORMER DISPENSERS

			8	Sampl	e Data			
Depth	Soil Symbol	Subsurface Description	Sample Label	Type	Blow Counts/	Recovery	Well Data	Remarks
oft m	~~~~	Ground Surface	·					
1	9 <i>7777</i> 7	ASPHALT CLAY	-					
2 1 3 1 4 1		Silty clay, moderately plastic						
5 6 72		Gravel present at 5%	AEI-11 5'	SS		60		No hydrocarbon odor
8		Stiff silty clay	AEI-11 10'	SS		100		No hydrocarbon odor
11_ 12_ 13_ 4 14_								
15 16-5			AEI-11 15'	SS		100		Strong hydrocarbon odor
17								
20 <sup>6</sup> 21 22			AEI-11 20'	SS		5		No sample recovery
23. 7 24. 7 25 7 26 8		Stiff sandy clay, locally damp						
27								
28 29			1 1					No hydrocarbon odor
30- <sup>9</sup> 31			AEI-11 30'	ss		20		Not sufficient soil collected
32- 33 10								No groundwater generation
34		End of Borehole						
35- 36-	i							
Drill Date			Reviewed by		)			Consultants Moraga Road, Suite C
Total Dep	oth: 33 f		Logged by: I	ЪЛМ			Lafa (800	yette, CA 94549 ) 801-3224
Depth to	Water:	NA						

Project Name: FRUITVALE

Log of Borehole: AEI-12

Client: JAY-PHARES CORP

Location: NORTH OF FORMER DISPENSERS

generation     generation <th></th> <th></th> <th></th> <th></th> <th>Samp</th> <th>le Data</th> <th></th> <th></th> <th></th>					Samp	le Data			
1       CLAY       Stiff clay with minor sand       AEI-12 5' SS       60       No hydrocarbon odor         3       1       AEI-12 5' SS       60       Mild hydrocarbon odor       Mild hydrocarbon odor         10       3       Sandy clay w/ coarse gravel up to 2.5 cm, unconsolidated       AEI-12 10' SS       90       Mild hydrocarbon odor         12       4       Stiff silty clay, dry       AEI-12 10' SS       85       90       Mild hydrocarbon odor         14       4       Stiff silty clay, dry       AEI-12 10' SS       85       90       Mild hydrocarbon odor         14       4       Stiff silty clay, dry       AEI-12 10' SS       85       90       Moderate hydrocarbon odor         14       -       -       -       -       -       -       -         20       -       6       Stiff silty clay, dry       AEI-12 20' SS       15       No sample recovery         21       -       Silty clay       -       -       -       -       -         22       -       -       -       -       -       -       -       -         23       -       0       -       -       -       -       -       -         24		Soil Symbol	Description	Sample Label	Type	Blow Counts/	Recovery	Well Data	Remarks
2       1       CLAY       Suff day with minor sand       AEI-12 5' SS       60         3       1       AEI-12 5' SS       60       No hydrocarbon odor         6       -       -       -       -       -         9       -       -       -       -       -         11       -       -       -       -       -         11       -       -       -       -       -         11       -       -       -       -       -         11       -       -       -       -       -       -         11       -       -       -       -       -       -         11       -       -       -       -       -       -         11       -       -       -       -       -       -       -         11       -	0 - 0	VVV							
2       1       Stiff clay with minor sand       AEI-12 5' SS       60         7       2       Sandy clay w/ coarse gravel up to 2.5 cm, unconsolidated       AEI-12 10' SS       90       Mild hydrocarbon odor         11       11       11       11       11       11       11       11       11         12       4       11	1_	HHH)	·						
3       1       AEI-12 5' SS       60       No hydrocarbon odor         6       -       -       -       -       -         9       -       -       -       -       -       Mild hydrocarbon odor         11       -       -       -       -       -       -       Mild hydrocarbon odor         11       -       -       -       -       -       -       -       -         12       -       -       -       -       -       -       -       -         12       -			Stiff clay with minor sand						
AEI-12 5'     SS     60     No hydrocarbon odor       9     3     Sandy clay w/ coarse gravel up to 2.5 cm, unconsolidated     AEI-12 10'     SS     90       11     1     1     1     1     1       12     1     1     1     1       13     4     4     4     4       14     4     4     4     4       14     4     4     4     4       15     Stiff silty clay, dry     AEI-12 15'     SS     85       18     Stiff silty clay, dry     AEI-12 20'     SS     15       19     6     Silty clay     AEI-12 20'     SS     15       22     7     Silty clay     AEI-12 20'     SS     15       23     7     Silty clay     I     I     I       24     I     I     I     I     I       25     8     I     I     I     I       24     I     I     I     I     I       25     8     I     I     I     I       26     8     I     I     I     I       25     9     I     I     I     I       26     I     I	1		,						
6       2       2       A				AFI-12.5	88		60		No hydrocarbon odor
7       -       -       -       -       -       -       Mild hydrocarbon odor         11       11       -<	6								No hydrocarbon odor
9       3       Sandy clay w/ coarse gravel up to 2.5 cm, unconsolidated       AEI-12 10° SS       90       Mild hydrocarbon odor         12       13       4       Stiff silty clay, dry       AEI-12 15° SS       85       85         16       5       Stiff silty clay, dry       AEI-12 15° SS       85       85       Moderate hydrocarbon odor         18       9       AEI-12 20° SS       15       Moderate hydrocarbon odor         18       9       AEI-12 20° SS       15       No sample recovery         21       23       7       Sithy clay       AEI-12 20° SS       15       No sample recovery         23       7       Sithy clay       End of Borehole       Image: Sithy clay         24       9       9       Sithy clay       Image: Sithy clay         31       10       Image: Sithy clay       Image: Si	7_22								:
10       3       Sandy clay w/ coarse gravel up to 2.5 cm, unconsolidated       AEI-12 10' SS       90       Mild hydrocarbon odor         11									
Diff									
12     4     A </td <td>1.0</td> <td></td> <td></td> <td>AEI-12 10</td> <td>55</td> <td></td> <td>90</td> <td></td> <td>Mild hydrocarbon odor</td>	1.0			AEI-12 10	55		90		Mild hydrocarbon odor
13     4     AEI-12 15' SS     85       16     5       17     5       18     AEI-12 15' SS     85       19     6       20     6       21     AEI-12 20' SS     15       No sample recovery       21     Sitty clay       23     7       Sitty clay     AEI-12 20' SS       24     Sitty clay       25     15       26     8       27     Sitty clay       30     9       31     Sitty clay       32     10       33     10       Stiff silty clay     Sitty clay       33     10       Sitty clay     Sitty clay       33     10       Sitty clay     Sitty clay       33     10       Sitty clay     Sitty clay       Sitty clay     Sity clay       Sity clay     Sitty cl			ap to 2.0 ont, anothomadicu						
15     -     Stiff silty clay, dry     AEI-12 15' SS     85     85       16     -     -     -     Moderate hydrocarbon odor       17     -     -     -     -     No sample recovery       21     -     -     -     -     No sample recovery       22     -     -     -     -     -     No sample recovery       23     -     7     -     -     -     -     No sample recovery       24     -     -     -     -     -     -     -       24     -     -     -     -     -     -     -       25     -     -     -     -     -     -     -       26     -     8     -     -     -     -     -       29     -     9     -     -     -     -     -       31     -     -     -     -     -     -     -       32     -     10     -     -     -     -     -       33     -     10     -     -     -     -     -       34     -     -     -     -     -     -     -       35									
16       -5       Moderate hydrocarbon odor         17       -5       -6       -6         20       -6       -6       -6         21       -22       -7       Silty clay       AEI-12 20' SS 15       15         24       -7       -7       Silty clay       -6       -6         25       -7       -7       Silty clay       -6       -7         25       -7       -7       Silty clay       -7       -7         25       -7       -8       -7       -7       -7         26       -8       -8       -7       -7       -7         26       -8       -7       -7       -7       -7         26       -8       -7       -7       -7       -7         26       -8       -7       -7       -7       -7         26       -8       -7       -7       -7       -7       -7         26       -8       -7       -7       -7       -7       -7       -7       -7         27       -9       -9       -7       -7       -7       -7       -7       -7       -7       -7       -7       -7 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
17       3         18       19         20       -6         21		IIIII	Stiff silty clay, dry	AEI-12 15'	SS		85		
18     -     -     AEI-12 20' SS     15     No sample recovery       21     -     -     AEI-12 20' SS     15     No sample recovery       22     -     -     -     -     -     -       22     -     -     -     -     -     -       23     -     7     -     -     -     -       24     -     -     -     -     -     -       25     -     -     -     -     -     -       26     -     8     -     -     -     -       27     -     8     -     -     -     -       28     -     -     -     -     -     -       31     -     -     -     -     -     -       32     -     10     -     -     -     -       33     -     10     -     -     -     -       34     -     -     -     -     -     -       35     -     -     -     -     -     -       36     -     -     -     -     -     -       36     -     -     -									Moderate hydrocarbon odor
19-0-6       AEI-12 20' SS       15       No sample recovery         21-7       Sitty clay       AEI-12 20' SS       15       No sample recovery         24-7       Sitty clay       Image: Sitty clay<									
21-     23-7     Silty clay     13     No sample recovery       23-7     Silty clay     Image: Silty clay     Image: Silty clay     Image: Silty clay       24-7     Silty clay     Image: Silty clay     Image: Silty clay     Image: Silty clay       25-7     Silty clay     Image: Silty clay     Image: Silty clay     Image: Silty clay       25-7     Silty clay     Image: Silty clay     Image: Silty clay     Image: Silty clay       26-8     Silty clay     Image: Silty clay     Image: Silty clay     Image: Silty clay       31-7     Image: Silty clay     Image: Silty clay     Image: Silty clay     Image: Silty clay       32-7     9     9     Image: Silty clay     Image: Silty clay     Image: Silty clay       32-7     9     9     Image: Silty clay     Image: Silty clay     Image: Silty clay       33-7     Image: Silty clay     Image: Silty clay     Image: Silty clay     Image: Silty clay       33-7     Image: Silty clay     Image: Silty clay     Image: Silty clay     Image: Silty clay       33-7     Image: Silty clay     Image: Silty clay     Image: Silty clay     Image: Silty clay       33-7     Image: Silty clay     Image: Silty clay     Image: Silty clay     Image: Silty clay       34-7     Image: Silty clay     Image: Silt									
21-     23-     7       23-     7       24-     7       25-     8       27-     8       28-     9       30-     9       30-     9       31-     9       32-     10       34-     End of Borehole       36-     8       37-     End of Borehole       36-     9       36-     AEI Consultants 901 Moraga Road, Suite C Lafayette, CA 94549 (800) 801-3224				AEI-12 20'	SS		15		No sample recovery
23       7         24       7         25       7         26       8         27       8         28       -         29       9         30       9         31       -         32       -         33       -         34       -         35       -         36       -         Drill Date 9/28/99       Reviewed by: JPD         AEI Consultants       901 Moraga Road, Suite C         Logged by: PJM       AEI Consultants         901 Moraga Road, Suite C       Lafayette, CA 94549         (800) 801-3224       (800) 801-3224									
24-     25-     8       25-     8       27-     28-       28-     -       29-     9       30-     9       31-     -       32-     10       33-     10       34-     -       35-     -       36-     -       Drill Date 9/28/99     Reviewed by: JPD       Drill Date 9/28/99     Reviewed by: JPD       Drill Method: DIRECT PUSH     Logged by: PJM       Total Depth: 34 ft.     -			Silty clay						
25       -       8       -									
26       - 8       8       6       7       7       7       7       6       6       6       6       6       6       6       6       6       6       6       7       7       7       7       7       7       7       6       7									
27       -									
29       9       Groundwater sample exposed         31       32       10       Groundwater sample exposed         32       10       End of Borehole       No groundwater generation         34       35       End of Borehole       AEI Consultants         36       Drill Date 9/28/99       Reviewed by: JPD       AEI Consultants         Drill Method: DIRECT PUSH       Logged by: PJM       AEI Consultants         Total Depth: 34 ft.       (800) 801-3224	27								
30       9       Groundwater sample exposed         31       32       33       10         32       33       10       Setween 30 and 34 feet bgs.         34       35       Setween 30       Setween 30 and 34 feet bgs.         35       Setween 30       Setween 30       Setween 30         36       End of Borehole       Setween 30       Setween 30       Setween 30         36       End of Borehole       Setweed by: JPD       AEI Consultants       Setween 30         Drill Date 9/28/99       Reviewed by: JPD       AEI Consultants       901 Moraga Road, Suite C         Logged by: PJM       Logged by: PJM       AEI Consultants       901 Moraga Road, Suite C         Lafayette, CA 94549       (800) 801-3224       (800) 801-3224       Settem 30								:	
31-     32-     33     10     between 30 and 34 feet bgs.       33     10     Image: Stress of the st							'		
32       10       No groundwater generation         33				:					
33 10     End of Borehole       34 - 35 - 36 -     End of Borehole       36 - 36 -     End of Borehole       Drill Date 9/28/99     Reviewed by: JPD       Drill Method: DIRECT PUSH     Logged by: PJM       Total Depth: 34 ft.     Kate Consultants		()////							
34     Bit Mark     End of Borehole       35     S5     End of Borehole       36     Borehole     End of Borehole       Drill Date 9/28/99     Reviewed by: JPD       Drill Method: DIRECT PUSH     Logged by: PJM       Total Depth: 34 ft.     (800) 801-3224	33 10								and a second sec
35- 36-     36-       Drill Date 9/28/99     Reviewed by: JPD       Drill Method: DIRECT PUSH     Logged by: PJM       Total Depth: 34 ft.     (800) 801-3224			End of Darahala						
Drill Date 9/28/99     Reviewed by: JPD     AEI Consultants       Drill Method: DIRECT PUSH     Logged by: PJM     901 Moraga Road, Suite C       Total Depth: 34 ft.     (800) 801-3224	1 3								
Drill Method: DIRECT PUSHLogged by: PJM901 Moraga Road, Suite C Lafayette, CA 94549 (800) 801-3224Total Depth: 34 ft.(800) 801-3224	36-						ļ		
Drill Method: DIRECT PUSHLogged by: PJM901 Moraga Road, Suite C Lafayette, CA 94549 (800) 801-3224Total Depth: 34 ft.(800) 801-3224		יסופריום	]	Paviourad h	,	<u></u>			0
Total Depth: 34 ft.								901	Moraga Road, Suite C
lotal Depth: 34 ft.				Logged by: F	'JM			Lafa	avette. CA 94549
Depth to Water: NA								(00)	-,
	Depth to	vvater:	NA						

Project Name: Fruitvale

Log of Borehole: SB-13

Client: PHUA

Location: Oakland, CA

	USC	s		Sa	mple	Data			
Depth	Symbol	Label	Subsurface Description	Sample Label	Type	Blow/ft	Recovery	Well Data	Remarks
0-			Ground Surface						
2- - 4-			<i>Hand Auger</i> Black, earthy soils						Slight HC odor
-3	111			AEI-13 5'	SS				
6			<i>Clay</i> Sandy, grey color						PID <1 ppm
10-			Clay	AEI-13 10'	SS				Slight HC odor
12-			Firm clay, less sand, redish/grey mottled appearance						
			mottied appearance						PID <1 ppm
14-			Clay	-				¥	·
16			Stiff, tan color, very few sands	AEI-13 15'	SS				
18-			<i>Clay</i> Gravelly, sandy					-	PID <1 ppm
20-				AEI-13 20'	SS				
- 22- - 24-			Clay						PID <1 ppm
-			Stiff, tan color, 10-20 % sands	AEI-25'	SS				
26-									
28			Sand	-					Slight HC odor
30-1			Silty w/ lots of gravels	A 51 40 00	00				
-			End of Borehole	AEI-13 30'	SS				
32-									
<b>3</b> 4 -									
Drill Meth Total Dep	Drill Date 6/10/02Reviewed by:AEI ConsultantsDrill Method: Direct PushLogged by: AW3210 Old Tunnel Road, Suite BTotal Depth: 30(925) 283-6000Depth to Water: 14.5								10 Old Tunnel Road, Suite B ayette, CA 94549

Project Name: Fruitvale

Log of Borehole: SB-14

Client: PHUA

Location: Oakland, CA

	US	CS		Sa	nple	Data			
Depth	Symbol	Label	Subsurface Description	Sample Label	Type	Blow/ft	Recovery	Well Data	Remarks
0-			Ground Surface						
			<i>Hand Auger</i> Black, earthy soils			-			
- 6 - 8			<i>Clay</i> Sandy, brown color						
			<i>Clay</i> Stiff, olive green color, some gravels	AEI-14 10'	SS				PID 2 ppm
12- - 14-			Ciay Firm, very sandy, green/brown mottled appearance						Slight HC odor
- 16-			Clay Stiff, olive green color	AEI-14 15'	SS				PID 1 ppm
18- 20- 22-			<i>Clay</i> Gravelly, 30% gravels, olive color	AEI-14 20'	SS				Slight HC odor PID 4 ppm
- 24									No HC odor
26- - 28-			<i>Clay</i> Soft, very wet, tan color	AEI-14 25'	SS				
- 28 - - 30				AEI-14 30'	SS				
- 32-			Sand					¥	
			Clayey w/ some gravels, wet and dry layers	-					
Drill Date 6/10/02     Reviewed by:       Drill Method: Direct Push     Logged by: AW       Total Depth: 35     Depth: 40 Meters 20								32 Lai	l Consultants 10 Old Tunnel Road, Suite B ayette, CA 94549 5) 283-6000

Depth to Water: 32

Project Name: Fruitvale

Log of Borehole: SB-15

Client: PHUA

Location: Oakland, CA

	US	cs		Sa	mple	Data			
Depth	Symbol	Label	Subsurface Description	Sample Label	Type	Blow/ft	Recovery	Well Data	Remarks
0-			Ground Surface	-					
2  4			<b>Sand</b> Clayey, some gravels, black color						No HC odor
-	<i>MM</i>			AEI-15 5'	SS		<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		PID <1ppm
6 - 8			<i>Clay</i> Very sandy, some gravels, tan color						
10				AEI-15 10'	SS				
12 - 14			<i>Clay</i> Gravelly, black color						
16			<i>Sand</i> Black color, gravelly	AEI-15 15'	SS				PID <1 ppm
18-  20			<i>Clay</i> Dry, sandy, gravelly, brown color	AEI-15 18'	SS				No HC odor PID <1 ppm
22 - 24			Dry, sandy, graveny, brown color	AEI-15 24'	SS			x	No HC odor
- 26 -	200° 200°		Gravel						
28-	00°		Mixed with firm brown clays and some sands						
30-			End of Borehole	AEI-15 30'	SS				
32-						Ī			
34									
Drill Da	ite 6/10/	02	Rev	iewed by:	I				Consultants
Drill Date 6/10/02Reviewed by:AEI ConsultantsDrill Method: Direct PushLogged by: AW3210 Old Tunnel Road, Suite BTotal Depth: 30(925) 283-6000								ayette, CA 94549	

Sheet: 1 of 1

Total Depth: 30 Depth to Water: 23

Project Name: Fruitvale

Log of Borehole: SB-16

Client: PHUA

Location: Oakland, CA

	USC	s		Sa	mple	Data			
Depth	Symbol	Label	Subsurface Description	Sample Label	Type	Blow/ft	Recovery	Well Data	Remarks
0-			Ground Surface		1				
2- - 4-			<i>Clay</i> Stiff, gravelly 10-20%, black						No HC odor
6-				AEI-16 5'	SS				PID <1ppm
- 8-			<b>0</b>				-		
10-			<i>Clay</i> Firm, gravel 50%, brown color	AEI-16 10'	SS				
12-				••••••••••••••••••••••••••••••••••••••				-	
14-									PID <1 ppm
16-			<i>Clay</i> Stiff, tan color	AEI-16 15'	SS				HC odor
18- - 20-			<i>Clay</i> Stiff, olive green color, minor gravels	AEI-16 19'	SS			-	PID 309 ppm
22- - 24-			<i>Clay</i> Stiff, sandy, brownish/green						PID 17 ppm
26-			mottled color <i>Clay</i> Gravelly, sandy, wet	AEI-16 25'	SS				
- 28-			<i>Clay</i> Mottled grey/green/bron appearance, gravelly, wet					¥	
30- - 32-			End of Borehole						
-									
34-									
Drill Me	ate 6/10/ ethod: Di	rect Pu		eviewed by: gged by: AW				32 Lai	il Consultants 10 Old Tunnel Road, Suite B fayette, CA 94549
	epth: 30 to Water							(92	25) 283-6000

Project Name: Fruitvale

# Log of Borehole: SB-17

**Client:** PHUA

Location: Oakland, CA

	US	CS		Sa	mple	Data			an a
Depth	Symbol	Label	Subsurface Description	Sample Label	Type	Blow/ft	Recovery	Well Data	Remarks
0-			Ground Surface						
2-			<i>Soil</i> Firm, clayey, black color						
4-									No HC odor
6- 8-			<i>Clay</i> Firm, green color, some gravels and sands 20-30%						
10									
10-				AEI-17 10'	SS				
12-			<i>Sand</i> Brown, gravelly, some clay						No HC odor
14-									
16-				AEI-17 15'	SS				Strong HC odor
18-			Clay						
20-			Stiff, olive green color, minor gravels	AEI-17 20'	SS				Slight HC odor
22-									
24-								×	
· · ·				AEI-17 25'	SS				
26-			Clay						
28-			Stiff, green color						
30-				AEI-17 30'	SS				Strong HC odor
32-			<i>Clay</i> Stiff. green						
34-			<i>Clay</i> Tan, saturated	-					
Drill Date 6/10/02Reviewed by:AEI ConsultantsDrill Method: Direct PushLogged by: AW3210 Old Tunnel Road, Suite BTotal Depth: 35Lafayette, CA 94549Depth to Water: 23.5(925) 283-6000									10 Old Tunnel Road, Suite B fayette, CA 94549

Project Name: Fruitvale

## Log of Borehole: SB-18

**Client:** PHUA

Location: Oakland, CA

	US	CS		Sa	mple	Data				
Depth.	Symbol	Label	Subsurface Description	Sample Label	Type	Blow/ft	Recovery	Well Data	Remarks	
0-			Ground Surface							
2-			<i>Soil</i> Firm, black color, 20% gravels							
4-				AEI-18 4'	SS				PID 112 ppm	
6 - 8			<i>Clay</i> Stiff, brownish, 20% sand						Slight HC odor	
- 10-									Strong HC odor	
				AEI-18 10'	SS				Strong HC odor	
12			<i>Clay</i> Stiff, green color						PID 112 ppm	
14-				AEI-18 14'	SS				PID 181 ppm	
16 - 18			<i>Clay</i> Stiff, 40% sand and gravels, olive green/orange mottled appearance						Slight HC odor	
20-	<i>HAA</i>								PID 46 ppm	
- 22-			Clay			-	-			
24			Firm, brownish color, slightly wet						Strong HC odor	
- 26				AEI-18 25'	SS			X		
- 28			<i>Clay</i> Stiff. green							
-			Silt Isolated lens							
30-				AEI-18 30'	SS				PID <1 ppm	
32- 			<i>Clay</i> Stiff, brown, 40% gravels							
Drill Da	Drill Date 6/10/02 Reviewed by: AEI Consultants									

Drill Method: Direct Push

Logged by: AW

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AEI Consultants 3210 Old Tunnel Road, Suite B Lafayette, CA 94549 (925) 283-6000

Total Depth: 35 Depth to Water: 25.3

Project Name: Fruitvale

Log of Borehole: SB-19

**Client:** PHUA

Location: Oakland, CA

	US	USCS Sample Data							<u></u>	
Depth	Symbol	Label	Subsurface Description	Sample Label	Type	Blow/ft	Recovery	Well Data	Remarks	
0-			Ground Surface							
2- 2- 4-			<i>Soil</i> Firm, black color, 20% gravels							
6-										
8-			Clay						No HC odor	
10-			Stiff, brownish, 20% gravels	AEI-19 10'	SS				PID <1 ppm	
- 12- -										
14-				-						
16-				AEI-19 15'	SS				PID <1 ppm	
18- -			<i>Clay</i> Stiff, green color, fine grained						HC odor	
20			, g	AEI-19 20'	SS			<b>x</b>	PID 9 ppm	
- 22-							ii		PID 3 ppm	
24			<i>Clay</i> Firm, brown, 20% gravels						гыз ррш	
26-			End of Borehole	AEI-19 25'	SS					
- 28-										
30- -										
32										
34-		;								
Drill Date 6/10/02Reviewed by:AEI ConsultantsDrill Method: Direct PushLogged by: AW3210 Old Tunnel Road, Suite BTotal Depth: 25Lafayette, CA 94549(925) 283-6000Depth to Water: 20.5Same Same Same Same Same Same Same Same									10 Old Tunnel Road, Suite B ayette, CA 94549	

Project Name: Fruitvale

Log of Borehole: SB-20

**Client: PHUA** 

Location: Oakland, CA

	US	CS		Sa	mple	Data		]		
Depth	Symbol	Label	Subsurface Description	Sample Label	Type	Blow/ft	Recovery	Well Data	Remarks	
0-			Ground Surface							
2 - 4			<i>Soil</i> Firm, black color, sandy							
6-				AEI-20 5'	SS					
-									PID <1 ppm	
8 -			Clay							
10-			Soft, brown, 30% sand	AEI-20 10'	SS				PID 2 ppm	
12									Slight HC odor	
14-			Clay						PID 4 ppm	
16			Stiff, green color	AEI-20 15'	SS					
- 18⊸			Clay Firm, brown, 30% sand						HC odor	
- 20			<i>Clay</i> Stiff, green color, 40% gravels	AEI-20 20'	SS				PID 12 ppm	
22		-		-				T		
24									HC odor	
26-			Q <sub>2</sub> .	AEI-20 25'	SS				PID 13 ppm	
- 28-			<i>Clay</i> Stiff, green/grey color w/ some orange sands							
- 30-			•						PID 8 ppm	
- 32-									Slight HC odor	
- 34 -			<i>Sand</i> Firm, wet, clayey	AEI-20 33'	SS					
Drill Dai	te 6/10/	02	Revi	viewed by:					AEI Consultants	
Drill Me	thod: Di	rect Pu	ish Logg	jed by: AW				Laf	10 Old Tunnel Road, Suite B ayette, CA 94549	
Total De Depth to						(92	5) 283-6000			

Project Name: Fruitvale

Log of Borehole: SB-21

Client: PHUA

Location: Oakland, CA

ľ	US	<u></u>		Sa	mple	Data		}	na na ana ana ana ana ana ana ana ana a	
Depth	Symbol	Label	Subsurface Description	Sample Label	Type	Blow/ft	Recovery	Well Data	Remarks	
0			Ground Surface					[		
2-			<i>Soll</i> Firm, black color, 30% sand						Slight HC odor	
				AEI-21 5'	SS			-		
6-				AEI-215	33			4	HC odor	
8-			<i>Clay</i> Firm, olive green color, 5% sand							
- 10				AEI-21 9'	SS					
- 12-			Clay							
- 14-			Stiff, olive green color, 20% gravels	AEI-21 13'	SS			T	Strong HC odor	
- 14				1510115					PID 239 ppm	
16-				AEI-21 15'	SS					
- 18 -			<i>Clay</i> Stiff, olive green color, fine grained, 5% sands						PID 38 ppm	
20-				AEI-21 20'	SS				·····	
- 22-	9/00		Gravels	ALIETZO						
24			Sand						PID 124 ppm	
-			Firm, grey color, clayey	AEI-21 24'	SS					
26-			Clay Very sandy w/ gravels, brown color							
28			End of Borehole							
30-										
32-										
- 34 -										
D:# D-	to 6/40/	200	Davi	iowed by:						
	ite 6/10/			iewed by:				32	I Consultants I0 Old Tunnel Road, Suite B	
	Drill Method: Direct Push Logged by: AW Lafayette, CA 94549  Tatal Dapth: 09  Tatal Dapth:									

Sheet: 1 of 1

Total Depth: 28

Depth to Water: 13

(925) 283-6000

Sheet: 1 of 1

Project Name: Fruitvale

# Log of Borehole: SB-22

Client: PHUA

Location: Oakland, CA

<b></b>	US	cs		Sample Data						
Depth	Symbol	Label	Subsurface Description	Sample Label	Type	Blow/ft	Recovery	Well Data	Remarks	
0-			Ground Surface							
2			Soil Firm, sands and gravels present							
-				AEI-22 5'	SS					
6- - 8-			<i>Clay</i> Stiff w/ fine sands and silts, dk brown				-			
10-			······································	AEI-22 10'	SS					
- 12-								4	HC odor	
- 14-			Clay							
16-			Stiff, olive green color, 10% gravels	AEI-22 15'	SS			4		
			graveis							
18- - 20-								x	Slight HC odor	
-				AEI-22 20'	SS				Sight no ouor	
22 - 24-			<i>Clay</i> Stiff, olive green color, gravel locally							
- 26-				AEI-22 25'	SS					
			End of Borehole							
28-							;			
30-							-			
32-										
34-										
Drill Method: Direct Push Logged by: AW Lafayette								I Consultants 10 Old Tunnel Road, Suite B ayette, CA 94549 5) 283-6000		

Project Name: Jay Phares Corp.

Log of Borehole: MW-1

Client: Ken Phares

Location: 1450 Fruitvale Avenue



Project Name: Jay Phares Corp.

Log of Borehole: MW-2

Client: Ken Phares

Location: 1450 Fruitvale Avenue



Project Name: Jay Phares Corp.

Log of Borehole: MW-3

Client: Ken Phares

Location: 1450 Fruitvale Avenue





GP-7 AEI-23 (8 FT SW) **AEI-18** AEI-21 (20 FT SW) **AEI-19** (10 FT NE) **AEI-10** MW-3 Fill Material CL/ CL-Silty clay, Fill Material Fill Material ML ML (silt& stiff CL-stiff, minor fine sand CL-stiff, brown clay) color ch at 10' to olive grn <u>CL</u>-stiff, minor fine sand minor gravels color ch at 10' to olive grn CL-Silty clay w/fine ? sand, v.stiff ? CL-Clay w/ minor gravel CL-Clay with 10-20% ? <u>CL</u> CL-stiff gravel CL-Stiff clay, f.sand~5% ? • CL-Sandy clay, damp CL-Stiff clay, damp GC-Sandy/clayey gravels, mixed CL-Gravelly

GC-Sandy/clayey

gravels

clays, sands, gr.

A

0'

DEPTH

10'

20'

30'

CL-Silty

clay, v.stiff

A'

0'

DEPTH

10'

20'

30'

 $(\sim 20\%)$  clay

