

BLAINE
TECH SERVICES INC.



1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
(408) 573-7771 FAX
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4/21/00

Why wasn't EA-3 Sampled -
Well is rusted shut. need to
repair - left msg to B. Hunter.

April 3, 2000

Brett Hunter
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

1st Quarter 2000 Monitoring at 9-2582

7420 -
First Quarter 2000 Groundwater Monitoring at
Former Chevron Service Station Number 9-2582
7240 Dublin Blvd.
Dublin, CA

Monitoring Performed on February 3, 2000

Groundwater Sampling Report 000203-S-1

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,



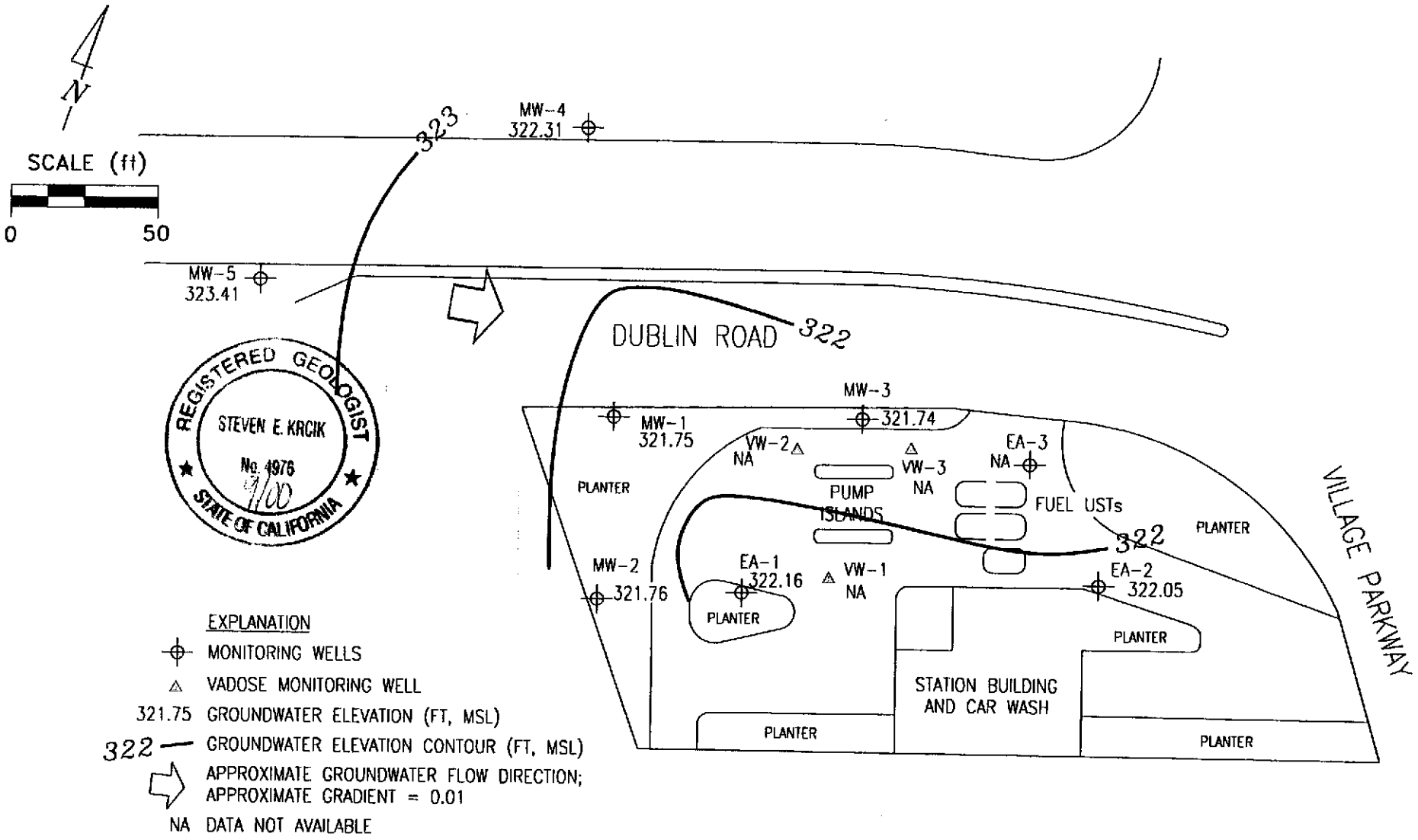
Scott Boor
Project Coordinator

SDB/pb

attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

cc: Eva Chu, Alameda County Dept. of Environmental Health
Janet Clinton (for Parkway Three)
Hooshang Hadjian, Dublin Auto Wash

Professional Engineering Appendix



Ref. 2582-qm.dwg
Base map from Geoconsultants, Inc.


<p>PREPARED BY</p> 	<p>Former Chevron Station 9-2582 7240 Dublin Boulevard Dublin, California</p>	<p>GROUNDWATER ELEVATION CONTOUR MAP, FEBRUARY 3, 2000</p>	<p>FIGURE: 1 PROJECT: DAC04</p>
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Table of Well Data and Analytical Results

Cumulative Table of Well Data and Analytical Results

Verical measurements are in feet.

Volumetric Measurements are in gallons.

Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	1,2-DCA
EA-1														
10/17/88	333.41	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/24/88	333.41	322.77	10.64	--	--	--	Gauging	--	--	--	--	--	--	--
11/02/88	333.41	322.72	10.69	--	--	--	Gauging	--	--	--	--	--	--	--
12/20/88	333.41	322.90	10.51	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/28/89	333.41	323.54	9.87	--	--	--	--	<250	<0.5	<0.5	<0.5	<0.5	--	--
08/02/89	333.41	323.07	10.34	--	--	--	--	<50	<0.1	<0.1	<0.1	<0.1	--	<0.1
11/06/89	333.41	322.76	10.65	--	--	--	--	<500	<3.0	<5.0	<5.0	<5.0	--	<5.0
01/25/90	333.41	322.81	10.60	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5
04/23/90	333.41	322.83	10.58	--	--	--	--	71	2.0	5.0	3.0	8.0	--	<0.5
08/01/90	333.41	322.53	10.88	--	--	--	--	300	86	21	10	33	--	--
10/24/91	333.41	322.29	11.12	--	--	--	--	280	69	13	11	16	--	--
01/31/91	333.41	322.25	11.16	--	--	--	--	460	160	11	17	17	--	--
08/21/91	333.41	322.61	10.80	--	--	--	--	2400	400	220	44	120	--	--
08/21/91	333.41	--	--	--	--	--	Duplicate	2300	390	210	42	120	--	--
10/07/91	333.41	322.62	10.79	--	--	--	*	--	--	--	--	--	--	--
01/28/92	333.41	322.62	10.79	--	--	--	--	3600	320	360	110	310	--	--
01/28/92	333.41	--	--	--	--	--	Duplicate	3000	290	320	99	270	--	--
06/05/92	333.41	322.57	10.84	--	--	--	--	1700	290	89	61	130	--	--
09/30/92	333.41	322.35	11.06	--	--	--	--	2100	160	260	80	350	--	--
12/30/92	333.41	323.26	10.15	--	--	--	**	3200	240	180	110	310	--	--
03/29/93	333.41	323.99	9.42	--	--	--	Odor	23,000	700	3000	610	--	--	--
06/25/93	333.41	322.99	10.42	--	--	--	--	2700	130	590	130	590	--	--
09/16/93	333.41	322.75	10.66	--	--	--	--	3900	410	830	220	890	--	--
12/20/93	333.41	322.81	10.60	--	--	--	--	27,000	1200	2600	1100	4200	--	--

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* Not Sampled

** Sheen, Odor

Cumulative Table of Well Data and Analytical Results

Verical measurements are in feet.

Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	1,2-DCA
EA-1 (CONT'D)														
03/29/94	333.41	323.00	10.41	--	--	--	--	6300	250	700	200	830	--	--
06/22/94	333.41	323.01	10.40	--	--	--	--	4100	71	240	110	460	<30	<10
09/20/94	333.41	323.04	10.37	--	--	--	--	8500	1200	1300	370	1400	--	--
10/04/94	333.41	323.07	10.34	--	--	--	--	7600	97	360	150	620	--	--
11/30/94	333.41	323.95	9.46	--	--	--	--	8800	180	490	240	900	--	--
03/02/95	331.03	321.07	9.96	--	--	--	--	6900	82	570	210	970	--	--
06/15/95	331.03	321.23	9.80	--	--	--	--	4800	44	210	160	620	<25	--
09/26/95	331.03	320.55	10.48	--	--	--	--	13,000	150	620	370	1400	<125	--
12/28/95	331.03	320.89	10.14	--	--	--	--	11,000	74	250	200	750	79	--
02/29/96	331.03	322.29	8.74	--	--	--	--	17,000	59	480	350	1600	<125	--
06/27/96	331.03	320.82	10.21	--	--	--	--	3600	22	130	130	49	46	--
09/12/96	331.21	320.72	10.49	--	--	--	--	2000	20	<10	18	44	<50	--
03/31/97	331.21	321.02	10.19	--	--	--	--	17,000	87	230	330	1200	310	--
12/23/98	331.21	321.38	9.83	--	--	--	--	290	20	0.88	1.1	16	<2.5	--
03/25/99	331.21	322.08	9.13	--	--	--	--	500	21	<0.5	21	<0.5	18	--
02/03/00	331.21	322.16	9.05	--	--	--	*	2310	35.7	90	21.8	147	1280	--

Increase in MTBE

* See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical measurements are in feet.

Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	1,2-DCA
EA-2														
10/17/88	332.59	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	1.2	--	--
10/24/88	332.59	322.89	9.70	--	--	--	Gauging	--	--	--	--	--	--	--
11/02/88	332.59	322.56	10.03	--	--	--	Gauging	--	--	--	--	--	--	--
12/20/88	332.59	322.61	9.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/28/89	332.59	323.79	8.80	--	--	--	--	<250	<2.	<0.5	<0.5	<0.5	--	<0.5
08/02/89	332.59	323.15	9.44	--	--	--	--	<50	<0.1	<0.1	<0.1	<0.1	--	<0.1
11/06/89	332.59	323.06	9.53	--	--	--	--	<500	<3.0	<5.0	<5.0	<5.0	--	<5.0
01/25/90	332.59	323.32	9.27	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5
04/23/90	332.59	323.24	9.35	--	--	--	--	<50	0.6	0.8	<0.5	2.0	--	<0.5
08/01/90	332.59	322.88	9.71	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/24/90	332.59	322.51	10.08	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/31/91	332.59	322.38	10.21	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/31/91	332.59	--	--	--	--	--	Duplicate	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/21/91	332.59	322.79	9.80	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/07/91	332.59	322.61	9.98	--	--	--	*	--	--	--	--	--	--	--
01/28/92	332.59	322.78	9.81	--	--	--	--	<50	0.8	<0.5	<0.5	<0.5	--	--
06/05/92	332.59	322.73	9.86	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/30/92	332.59	321.99	10.60	--	--	--	--	66	1.0	3.2	1.3	7.4	--	--
12/30/92	332.59	323.48	9.11	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/29/93	332.59	324.86	7.73	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
06/25/93	332.59	323.37	9.22	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
09/16/93	332.59	322.59	10.00	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
12/20/93	332.59	323.21	9.38	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--

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* Not sampled.

Cumulative Table of Well Data and Analytical Results

Vertical measurements are in feet.

Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	1,2-DCA
EA-2 (CONT'D)														
03/29/94	332.59	323.29	9.30	--	--	--	--	<50	<0.5	0.6	<0.5	<0.5	--	--
06/22/94	332.59	323.10	9.49	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/26/94	332.59	322.87	9.72	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/04/94	332.59	323.01	9.58	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
11/30/94	332.59	323.89	8.70	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/02/95	330.21	321.67	8.54	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/07/95	330.21	321.79	8.42	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/26/95	330.21	320.87	9.34	--	--	--	--	540	6.8	<0.5	47	29	<2.5	--
12/28/95	330.21	321.37	8.84	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	13	--
02/29/96	330.21	322.77	7.44	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/27/96	330.21	321.38	8.83	--	--	--	--	<50	<0.5	<0.5	<0.5	1.5	<2.5	--
09/12/96	330.41	321.01	9.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/31/97	330.41	321.30	9.11	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/23/98	330.41	321.50	8.91	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/25/99	330.41	322.31	8.10	--	--	--	--	<50	<2.5	<0.5	<0.5	<0.5	<2.5	--
02/03/00	330.41	322.05	8.36	--	--	--	*	<50	<0.5	<0.5	<0.5	<0.5	2.7	--
								<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

* See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Verical measurements are in feet.

Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	1,2-DCA
EA-3														
10/17/88	333.64	--	--	--	--	--	--	<50	1.8	<0.5	<0.5	3.0	--	--
10/24/88	333.64	322.61	11.03	--	--	--	Gauging	--	--	--	--	--	--	--
11/02/88	333.64	322.61	11.03	--	--	--	Gauging	--	--	--	--	--	--	--
12/20/88	333.64	322.68	10.96	--	--	--	--	240	90	1.2	13	3.3	--	--
03/28/89	333.64	322.87	9.77	--	--	--	--	2300	380	130	240	910	--	--
08/02/89	333.64	322.99	10.65	--	--	--	--	<50	<0.1	<0.1	<0.1	<0.1	--	<0.1
11/06/89	333.64	322.86	10.78	--	--	--	--	<500	<3.0	<5.0	<5.0	<5.0	--	<5.0
01/25/90	333.64	322.98	10.66	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5
04/23/90	333.64	322.96	10.68	--	--	--	--	<50	0.8	<0.5	0.9	<0.5	--	<0.5
08/01/90	333.64	322.61	11.03	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/24/90	333.64	322.29	11.35	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/31/91	333.64	322.12	11.52	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/21/91	333.64	--	--	--	--	--	*	--	--	--	--	--	--	--
10/07/91	333.64	322.49	11.15	--	--	--	--	180	40	20	4.7	8.4	--	--
10/07/91	333.64	--	--	--	--	--	Duplicate	200	43	17	4.1	6.7	--	--
01/28/92	333.64	322.12	11.08	--	--	--	--	640	69	85	13	46	--	--
06/05/92	333.64	322.66	10.98	--	--	--	--	250	63	8.3	3.0	9.5	--	--
09/30/92	333.64	322.26	11.38	--	--	--	--	330	120	33	6.3	22	--	--
12/30/92	333.64	323.16	10.48	--	--	--	--	58	7.6	1.3	2.5	5.4	--	--
03/29/93	333.64	324.34	9.30	--	--	--	--	120	11	4.5	6.2	13	--	--
06/25/93	333.64	323.18	10.46	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
09/16/93	333.64	322.74	10.90	--	--	--	--	85	3.9	8.8	4.5	22	--	--
12/20/93	333.64	322.98	10.66	--	--	--	--	190	12	12	13	50	--	--

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* Not sampled.

Cumulative Table of Well Data and Analytical Results

Vertical measurements are in feet.

Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	1,2-DCA
EA-3 (CONT'D)														
03/29/94	333.64	323.14	10.50	--	--	--	--	<50	<0.5	1.2	<0.5	0.9	--	--
06/22/94	333.64	323.00	10.64	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<3.0	<1.0
09/26/94	333.64	322.92	10.72	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/04/94	333.64	322.96	10.68	--	--	--	--	<50	<0.5	<0.5	<0.5	0.7	--	--
11/30/94	333.64	323.98	9.66	--	--	--	--	170	6.1	3.0	6.5	28	--	--
03/02/95	331.30	321.38	9.92	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/07/95	331.30	321.58	9.72	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	3.2	--
09/26/95	331.30	320.70	10.60	--	--	--	--	2000	140	<5.0	<5.0	190	280	--
12/28/95	331.30	321.48	9.82	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	26	--
02/29/96	331.30	323.02	8.28	--	--	--	--	<50	2.1	<0.5	2.5	6.0	31	--
06/27/96	331.30	321.39	9.91	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/12/96	331.50	320.91	10.59	--	--	--	--	13,000	<20	<20	<20	<20	48	--
03/31/97	331.50	--	--	--	--	--	*	--	--	--	--	--	--	--
04/15/97	331.50	321.25	10.25	--	--	--	--	<125	2.0	<1.2	<1.2	<1.2	680	--
12/23/98	331.50	--	--	--	--	--	*	--	--	--	--	--	--	--
03/25/99	331.50	--	--	--	--	--	*	--	--	--	--	--	--	--
02/03/00	331.50	--	--	--	--	--	*	--	--	--	--	--	--	--

* Inaccessible

Cumulative Table of Well Data and Analytical Results

Vertical measurements are in feet.

Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	1,2-DCA
MW-1														
10/04/94	333.56	320.76	12.80	--	--	--	--	2100	150	170	61	320	--	--
11/30/94	333.56	321.18	12.38	--	--	--	--	1500	210	17	73	130	--	--
03/02/95	333.56	320.68	12.88	--	--	--	--	2600	510	<10	160	<10	--	--
06/07/95	333.56	320.98	12.58	--	--	--	--	710	160	<2.0	45	<2.0	<10	--
09/26/95	333.56	320.41	13.15	--	--	--	--	1100	140	1.4	92	1.8	<5.0	--
12/28/95	333.56	320.47	13.09	--	--	--	--	750	96	2.5	61	7.4	37	--
02/29/96	333.56	321.39	12.17	--	--	--	--	250	17	<0.5	18	0.81	9.0	--
06/27/96	333.56	320.61	12.95	--	--	--	--	710	72	<2.0	92	2.2	<10	--
09/12/96	333.66	320.55	13.11	--	--	--	--	300	53	<0.5	32	0.65	21	--
03/31/97	333.66	320.67	12.99	--	--	--	--	<200	4.1	<2.0	4.8	<2.0	640	--
12/23/98	333.66	319.79	13.87	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	3200	--
03/25/99	333.66	321.65	12.01	--	--	--	*	<50	<0.5	<0.5	<0.5	<0.5	5200	--
02/03/00	333.66	321.75	11.91	--	--	--	*	<500	<5.0	<5.0	<5.0	<5.0	3180	--

* See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Verical measurements are in feet.

Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	1,2-DCA
MW-2														
10/04/94	329.18	320.62	8.56	--	--	--	--	2300	160	280	96	480	--	--
11/30/94	329.18	320.85	8.33	--	--	--	--	1600	170	16	110	120	--	--
03/02/95	329.18	320.83	8.35	--	--	--	--	1200	220	5.6	140	36	--	--
06/07/95	329.18	320.56	8.62	--	--	--	--	160	25	<0.5	16	<0.5	240	--
09/26/95	329.18	320.47	8.71	--	--	--	--	150	15	<0.5	7.2	<0.5	120	--
12/28/95	329.18	320.40	8.78	--	--	--	--	400	34	1.3	26	5.1	170	--
02/29/96	329.18	321.36	7.82	--	--	--	--	120	29	<0.5	<0.5	<0.5	790	--
06/27/96	329.18	320.46	8.72	--	--	--	--	150	13	<0.5	7.0	<0.5	850	--
09/12/96	329.29	320.48	8.81	--	--	--	--	<1000	18	<10	<10	<10	3100	--
03/31/97	329.29	320.64	8.65	--	--	--	--	<500	<5.0	<5.0	<5.0	<5.0	1400	--
12/23/98	329.29	320.97	8.32	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	900	--
03/25/99	329.29	321.40	7.89	--	--	--	*	<50	2.6	<0.5	<0.5	<0.5	1100	--
02/03/00	329.29	321.76	7.53	--	--	--	*	<125	<1.25	<1.25	<1.25	<1.25	1020	--

* See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical measurements are in feet.

Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	1,2-DCA
MW-3														
10/04/94	332.73	320.67	12.06	--	--	--	--	6300	610	750	68	670	--	--
11/30/94	332.73	321.35	11.38	--	--	--	--	17,000	3600	490	430	610	--	--
03/02/95	332.73	320.76	11.97	--	--	--	--	8500	2200	<50	240	<50	64,000	--
06/07/95	332.73	321.19	11.54	--	--	--	--	3000	710	18	220	44	3100	--
09/26/95	332.73	320.37	12.36	--	--	--	--	<10,000	230	<100	130	<100	64,000	--
12/28/95	332.73	320.66	12.07	--	--	--	--	<12,500	760	<125	<125	<125	100,000	--
02/29/96	332.73	321.72	11.01	--	--	--	--	1600	380	<10	84	17	33,000	--
06/27/96	332.73	320.80	11.93	--	--	--	--	1400	<2.5	4.3	130	4.0	96,000	--
09/12/96	332.86	320.60	12.26	--	--	--	--	<10,000	560	<100	110	<100	100,000	--
03/31/97	332.86	320.82	12.04	--	--	--	--	<25,000	1200	370	<250	380	130,000	--
12/23/98	332.86	320.02	12.92	0.10	0.079	0.079	--	--	--	--	--	--	--	--
03/25/99	332.86	320.34	12.56	0.05	0.05	0.129	--	--	--	--	--	--	--	--
02/03/00	332.86	321.74	11.12	--	--	0.129	*	92,100	4780	11,400	2270	15,800	137,000/162,000	--

(increase in [STEX])

162,000 ppb MTBE w/ 8260

* See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Verical measurements are in feet.

Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	1,2-DCA
MW-4														
03/01/96	332.64	322.74	9.90	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/02/96	332.64	322.87	9.77	--	--	--	--	--	--	--	--	--	--	--
06/27/96	332.64	322.64	10.00	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/12/96	332.63	320.96	11.67	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	3.5	--
03/31/97	332.63	322.04	10.59	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/23/98	332.63	322.26	10.37	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
03/25/99	332.63	322.72	9.91	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
02/03/00	332.63	322.31	10.32	--	--	--	*	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

* See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical measurements are in feet.

Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	1,2-DCA
MW-5														
03/01/96	333.20	322.58	10.62	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/02/96	333.20	323.06	10.14	--	--	--	--	--	--	--	--	--	--	--
06/27/96	333.20	322.98	10.22	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/12/96	333.04	322.19	10.85	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/31/97	333.04	322.60	10.44	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/23/98	333.04	322.83	10.21	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
03/25/99	333.04	323.12	9.92	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
02/03/00	333.04	323.41	9.63	--	--	--	*	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

* See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Verical measurements are in feet.

Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	1,2-DCA
TRIP BLANK														
07/28/89	--	--	--	--	--	--	--	<50	<0.1	<0.1	<0.1	<0.1	--	<0.1
11/06/89	--	--	--	--	--	--	--	<500	<3.0	<0.5	<0.5	<0.5	--	<0.5
01/25/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/01/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5
10/24/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/31/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/21/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/07/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/28/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/05/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/30/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/30/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/29/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/25/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
09/16/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
12/20/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/29/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/22/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/26/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/04/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
11/30/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/02/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/07/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/26/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/28/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--

CONTINUED ON NEXT PAGE

Cumulative Table of Well Data and Analytical Results

Verical measurements are in feet.

Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	1,2-DCA
TRIP BLANK (CONT'D)														
02/29/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/01/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/27/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/12/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/31/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/23/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/25/99	--	--	--	--	--	--	*	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
02/03/00	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
PVC														
08/02/89	--	--	11.52	--	--	--	--	100,000	8700	14,000	1700	17,000	--	50
08/02/89	--	--	--	--	--	--	Duplicate	110,000	9200	14,000	1800	13,000	--	50
11/06/89	--	--	--	--	--	--	--	--	--	--	--	--	--	--
EQUIPMENT BLANK														
03/28/89	--	--	--	--	--	--	--	<250	<0.5	<0.5	<0.5	<0.5	--	--

* See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

DATE	Ethanol	t- Butanol	MTBE	DIPE	TAME	ETBE	Methanol
EA-1							
02/03/00	<5000	<1000	365	<10	<10	<10	1600
EA-2							
02/03/00	<1000	<200	<2.0	<2.0	<2.0	<2.0	<1000
MW-1							
03/25/99	<25,000	<5000	5200	<100	<100	<100	--
02/03/00	<33,300	<6670	3350	<66.7	<66.7	<66.7	<1000
MW-2							
03/25/99	<500	<100	670	<2.0	7.8	<2.0	--
02/03/00	<10,000	<2000	1100	<20	<20	<20	<1000
MW-3							
02/03/00	<1,000,000	<200,000	162,000	<2000	<2000	<2000	<20,000
MW-4							
02/03/00	<1000	<200	<2.0	<2.0	<2.0	<2.0	<1000
MW-5							
02/03/00	<1000	<200	<2.0	<2.0	<2.0	<2.0	<1000

Cumulative Table of Well Data and Analytical Results

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

DATE	Ethanol	t- Butanol	MTBE	DIPE	TAME	ETBE	Methanol
TRIP BLANK							
03/25/99	<500	<100	<2.0	<2.0	<2.0	<2.0	--

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on September 30, 1992.
Earlier field data and analytical results are drawn from the July 13, 1992 RNSA report.
Site resurveyed on September 19, 1996 by Ron Archer Civil Engineer, Inc.

ABBREVIATIONS:

TPH = Total Petroleum Hydrocarbons
1,2-DCA = 1,2-Dichloroethane
MTBE = Methyl-t-butyl ether
DIPE = Di-Isopropyl Ether
ETBE = Ethyl t-Butyl Ether
TAME = t-Amyl Methyl Ether

Analytical Appendix



February 22, 2000

Scott Boor
Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose, CA 95112

RE: Chevron 9-2582/MJB0200

Dear Scott Boor

Enclosed are the results of analyses for sample(s) received by the laboratory on February 4, 2000. Chromatograms for unidentified hydrocarbons are included in this report. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Wendy Bonnes
Project Manager

CA ELAP Certificate Number 1210

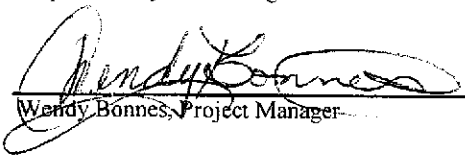




Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-2582 (7420 Dublin Blvd., Dublin) Project Number: 000203-S1 Project Manager: Scott Boor	Sampled: 2/3/00 Received: 2/4/00 Reported: 2/22/00 15:57
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ANALYTICAL REPORT FOR SAMPLES:

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
EA-1	MJB0200-01	Water	2/3/00
EA-2	MJB0200-02	Water	2/3/00
MW-1	MJB0200-03	Water	2/3/00
MW-2	MJB0200-04	Water	2/3/00
MW-3	MJB0200-05	Water	2/3/00
MW-4	MJB0200-06	Water	2/3/00
MW-5	MJB0200-07	Water	2/3/00
TB	MJB0200-08	Water	2/3/00


Wendy Bonnes, Project Manager





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-2582 (7420 Dublin Blvd., Dublin) Project Number: 000203-S1 Project Manager: Scott Boor	Sampled: 2/3/00 Received: 2/4/00 Reported: 2/22/00 15:57
---	---	--

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
EA-1				MJB0200-01			Water	
Purgeable Hydrocarbons	0B10002	2/10/00	2/10/00	DHS LUFT	500	2310	ug/l	P-04
Benzene	"	"	"	DHS LUFT	5.00	35.7	"	
Toluene	"	"	"	DHS LUFT	5.00	90.0	"	
Ethylbenzene	"	"	"	DHS LUFT	5.00	21.8	"	
Xylenes (total)	"	"	"	DHS LUFT	5.00	147	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	25.0	1280	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70-130		87.7	%	
EA-2				MJB0200-02			Water	
Purgeable Hydrocarbons	0B10002	2/10/00	2/10/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70-130		86.5	%	
MW-1				MJB0200-03			Water	
Purgeable Hydrocarbons	0B10002	2/10/00	2/10/00	DHS LUFT	500	ND	ug/l	
Benzene	"	"	"	DHS LUFT	5.00	ND	"	
Toluene	"	"	"	DHS LUFT	5.00	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	5.00	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	5.00	ND	"	
Methyl tert-butyl ether	"	"	2/11/00	DHS LUFT	25.0	3180	"	M-03
Surrogate: a,a,a-Trifluorotoluene	"	"	2/10/00	70-130		89.9	%	
MW-2				MJB0200-04			Water	
Purgeable Hydrocarbons	0B11004	2/11/00	2/11/00	DHS LUFT	125	ND	ug/l	
Benzene	"	"	"	DHS LUFT	1.25	ND	"	
Toluene	"	"	"	DHS LUFT	1.25	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	1.25	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	1.25	ND	"	
Methyl tert-butyl ether	"	2/10/00	2/10/00	DHS LUFT	25.0	1020	"	M-03
Surrogate: a,a,a-Trifluorotoluene	"	"	2/11/00	70-130		77.1	%	
MW-3				MJB0200-05			Water	
Purgeable Hydrocarbons	0B11004	2/11/00	2/11/00	DHS LUFT	20000	92100	ug/l	P-01
Benzene	"	"	"	DHS LUFT	200	4780	"	





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-2582 (7420 Dublin Blvd., Dublin) Project Number: 000203-S1 Project Manager: Scott Boor	Sampled: 2/3/00 Received: 2/4/00 Reported: 2/22/00 15:57
---	---	--

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
MW-3 (continued)		MJB0200-05			Water			
Toluene	0B11004	2/11/00	2/11/00	DHS LUFT	200	11400	ug/l	
Ethylbenzene	"	"	"	DHS LUFT	200	2270	"	
Xylenes (total)	"	"	"	DHS LUFT	200	15800	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	1000	137000	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70-130		84.2	%	
MW-4		MJB0200-06			Water			
Purgeable Hydrocarbons	0B10002	2/10/00	2/10/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70-130		83.7	%	
MW-5		MJB0200-07			Water			
Purgeable Hydrocarbons	0B10002	2/10/00	2/10/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70-130		82.6	%	
TB		MJB0200-08			Water			
Purgeable Hydrocarbons	0B10002	2/10/00	2/10/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70-130		78.5	%	





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-2582 (7420 Dublin Blvd., Dublin) Project Number: 000203-S1 Project Manager: Scott Boor	Sampled: 2/3/00 Received: 2/4/00 Reported: 2/22/00 15:57
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**Industrial Solvents by EPA Method 8015 (modified)
Sequoia Analytical - Morgan Hill**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
EA-1		MJB0200-01					Water	
Methanol	0B08017	2/9/00	2/9/00	EPA 8015M	1.00	1.60	mg/l	
Surrogate: 1-pentanol	"	"	"	55-157		75.2	%	
Surrogate: 1-pentanol (dbwax)	"	"	"	57-170		65.8	"	
EA-2		MJB0200-02					Water	
Methanol	0B08017	2/8/00	2/9/00	EPA 8015M	1.00	ND	mg/l	
Surrogate: 1-pentanol	"	"	"	55-157		110	%	
Surrogate: 1-pentanol (dbwax)	"	"	"	57-170		116	"	
MW-1		MJB0200-03					Water	
Methanol	0B08017	2/8/00	2/9/00	EPA 8015M	1.00	ND	mg/l	
Surrogate: 1-pentanol	"	"	"	55-157		112	%	
Surrogate: 1-pentanol (dbwax)	"	"	"	57-170		109	"	
MW-2		MJB0200-04					Water	
Methanol	0B08017	2/8/00	2/9/00	EPA 8015M	1.00	ND	mg/l	
Surrogate: 1-pentanol	"	"	"	55-157		119	%	
Surrogate: 1-pentanol (dbwax)	"	"	"	57-170		118	"	
MW-3		MJB0200-05					Water	
Methanol	0B08017	2/9/00	2/9/00	EPA 8015M	20.0	ND	mg/l	
Surrogate: 1-pentanol	"	"	"	55-157		92.4	%	
Surrogate: 1-pentanol (dbwax)	"	"	"	57-170		85.4	"	
MW-4		MJB0200-06					Water	
Methanol	0B08017	2/8/00	2/9/00	EPA 8015M	1.00	ND	mg/l	
Surrogate: 1-pentanol	"	"	"	55-157		109	%	
Surrogate: 1-pentanol (dbwax)	"	"	"	57-170		112	"	
MW-5		MJB0200-07					Water	
Methanol	0B08017	2/8/00	2/9/00	EPA 8015M	1.00	ND	mg/l	
Surrogate: 1-pentanol	"	"	"	55-157		107	%	
Surrogate: 1-pentanol (dbwax)	"	"	"	57-170		112	"	





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-2582 (7420 Dublin Blvd., Dublin) Project Number: 000203-S1 Project Manager: Scott Boor	Sampled: 2/3/00 Received: 2/4/00 Reported: 2/22/00 15:57
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**Volatile Organic Oxygenated Compounds by EPA Method 8260A
Sequoia Analytical - San Carlos**

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
EA-1				<u>MJB0200-01</u>			<u>Water</u>	
Ethanol	0020044	2/9/00	2/10/00		5000	ND	ug/l	
Tert-butyl alcohol	"	"	"		1000	ND	"	
Methyl tert-butyl ether	"	"	"		10.0	365	"	
Di-isopropyl ether	"	"	"		10.0	ND	"	
Ethyl tert-butyl ether	"	"	"		10.0	ND	"	
Tert-amyl methyl ether	"	"	"		10.0	ND	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	"	"	"	76.0-114		92.0	%	
EA-2				<u>MJB0200-02</u>			<u>Water</u>	
Ethanol	0020031	2/8/00	2/9/00		1000	ND	ug/l	
Tert-butyl alcohol	"	"	"		200	ND	"	
Methyl tert-butyl ether	"	"	"		2.00	ND	"	
Di-isopropyl ether	"	"	"		2.00	ND	"	
Ethyl tert-butyl ether	"	"	"		2.00	ND	"	
Tert-amyl methyl ether	"	"	"		2.00	ND	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	"	"	"	76.0-114		93.2	%	
MW-1				<u>MJB0200-03</u>			<u>Water</u>	
Ethanol	0020044	2/9/00	2/9/00		33300	ND	ug/l	
Tert-butyl alcohol	"	"	"		6670	ND	"	
Methyl tert-butyl ether	"	"	"		66.7	3350	"	
Di-isopropyl ether	"	"	"		66.7	ND	"	
Ethyl tert-butyl ether	"	"	"		66.7	ND	"	
Tert-amyl methyl ether	"	"	"		66.7	ND	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	"	"	"	76.0-114		88.0	%	
MW-2				<u>MJB0200-04</u>			<u>Water</u>	
Ethanol	0020044	2/9/00	2/10/00		10000	ND	ug/l	
Tert-butyl alcohol	"	"	"		2000	ND	"	
Methyl tert-butyl ether	"	"	"		20.0	1100	"	
Di-isopropyl ether	"	"	"		20.0	ND	"	
Ethyl tert-butyl ether	"	"	"		20.0	ND	"	
Tert-amyl methyl ether	"	"	"		20.0	ND	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	"	"	"	76.0-114		89.8	%	
MW-3				<u>MJB0200-05</u>			<u>Water</u>	
Ethanol	0020044	2/9/00	2/9/00		1000000	ND	ug/l	
Tert-butyl alcohol	"	"	"		200000	ND	"	





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-2582 (7420 Dublin Blvd., Dublin) Project Number: 000203-S1 Project Manager: Scott Boor	Sampled: 2/3/00 Received: 2/4/00 Reported: 2/22/00 15:57
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**Volatile Organic Oxygenated Compounds by EPA Method 8260A
Sequoia Analytical - San Carlos**

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-3 (continued)				MJB0200-05			Water	
Methyl tert-butyl ether	0020044	2/9/00	2/9/00		2000	162000	ug/l	
Di-isopropyl ether	"	"	"		2000	ND	"	
Ethyl tert-butyl ether	"	"	"		2000	ND	"	
Tert-amyl methyl ether	"	"	"		2000	ND	"	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	76.0-114		91.2	%	
MW-4				MJB0200-06			Water	
Ethanol	0020044	2/9/00	2/10/00		1000	ND	ug/l	
Tert-butyl alcohol	"	"	"		200	ND	"	
Methyl tert-butyl ether	"	"	"		2.00	ND	"	
Di-isopropyl ether	"	"	"		2.00	ND	"	
Ethyl tert-butyl ether	"	"	"		2.00	ND	"	
Tert-amyl methyl ether	"	"	"		2.00	ND	"	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	76.0-114		88.4	%	
MW-5				MJB0200-07			Water	
Ethanol	0020031	2/8/00	2/9/00		1000	ND	ug/l	
Tert-butyl alcohol	"	"	"		200	ND	"	
Methyl tert-butyl ether	"	"	"		2.00	ND	"	
Di-isopropyl ether	"	"	"		2.00	ND	"	
Ethyl tert-butyl ether	"	"	"		2.00	ND	"	
Tert-amyl methyl ether	"	"	"		2.00	ND	"	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	76.0-114		90.4	%	





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-2582 (7420 Dublin Blvd., Dublin) Project Number: 000203-S1 Project Manager: Scott Boor	Sampled: 2/3/00 Received: 2/4/00 Reported: 2/22/00 15:57
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: OB10002			Date Prepared: 2/10/00		Extraction Method: EPA 5030B (P/T)					
Blank			OB10002-BLK1							
Purgeable Hydrocarbons	2/10/00			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	2.50				
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.71	"	70-130	87.1			
LCS			OB10002-BS1							
Purgeable Hydrocarbons	2/10/00	250		261	ug/l	70-130	104			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		10.5	"	70-130	105			
LCS Dup			OB10002-BSD1							
Purgeable Hydrocarbons	2/10/00	250		263	ug/l	70-130	105	25	0.763	
Surrogate: a,a,a-Trifluorotoluene	"	10.0		10.7	"	70-130	107			
Batch: OB11004			Date Prepared: 2/11/00		Extraction Method: EPA 5030B (P/T)					
Blank			OB11004-BLK1							
Purgeable Hydrocarbons	2/11/00			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	2.50				
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.56	"	70-130	85.6			
LCS			OB11004-BS1							
Benzene	2/11/00	10.0		9.30	ug/l	70-130	93.0			
Toluene	"	10.0		8.88	"	70-130	88.8			
Ethylbenzene	"	10.0		8.57	"	70-130	85.7			
Xylenes (total)	"	30.0		25.7	"	70-130	85.7			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.53	"	70-130	85.3			
LCS Dup			OB11004-BSD1							
Benzene	2/11/00	10.0		8.60	ug/l	70-130	86.0	25	7.82	
Toluene	"	10.0		8.16	"	70-130	81.6	25	8.45	
Ethylbenzene	"	10.0		7.89	"	70-130	78.9	25	8.26	





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-2582 (7420 Dublin Blvd., Dublin) Project Number: 000203-S1 Project Manager: Scott Boor	Sampled: 2/3/00 Received: 2/4/00 Reported: 2/22/00 15:57
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
LCS Dup (continued)										
	0B11004-BSD1									
Xylenes (total)	2/11/00	30.0		23.7	ug/l	70-130	79.0	25	8.10	
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.42	"	70-130	84.2			





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-2582 (7420 Dublin Blvd., Dublin) Project Number: 000203-S1 Project Manager: Scott Boor	Sampled: 2/3/00 Received: 2/4/00 Reported: 2/22/00 15:57
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**Industrial Solvents by EPA Method 8015 (modified)/Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Reporting Limit Units	Recov. Limits	RPD %	RPD Limit	RPD %	Notes*
Batch: 0B08017		Date Prepared: 2/8/00		Extraction Method: EPA 3810 Headspace						
Blank		0B08017-BLK1								
Methanol	2/8/00			ND	mg/l	1.00				
Surrogate: 1-pentanol	"	5.00		5.36	"	55-157	107			
Surrogate: 1-pentanol (dbwax)	"	5.00		5.71	"	57-170	114			
Blank		0B08017-BLK2								
Methanol	2/9/00			ND	mg/l	1.00				
Surrogate: 1-pentanol	"	5.00		3.67	"	55-157	73.4			
Surrogate: 1-pentanol (dbwax)	"	5.00		3.82	"	57-170	76.4			
Blank		0B08017-BLK3								
Methanol	2/10/00			ND	mg/l	1.00				
Surrogate: 1-pentanol	"	5.00		4.23	"	55-157	84.6			
Surrogate: 1-pentanol (dbwax)	"	5.00		4.33	"	57-170	86.6			
Blank		0B08017-BLK4								
Methanol	2/15/00			ND	mg/l	1.00				
Surrogate: 1-pentanol	"	5.00		4.93	"	55-157	98.6			
Surrogate: 1-pentanol (dbwax)	"	5.00		5.19	"	57-170	104			
LCS		0B08017-BS1								
Methanol	2/8/00	8.00		7.62	mg/l	70-130	95.2			
Surrogate: 1-pentanol	"	5.00		4.68	"	55-157	93.6			
Surrogate: 1-pentanol (dbwax)	"	5.00		4.59	"	57-170	91.8			
LCS		0B08017-BS2								
Methanol	2/9/00	8.00		7.45	mg/l	70-130	93.1			
Surrogate: 1-pentanol	"	5.00		4.98	"	55-157	99.6			
Surrogate: 1-pentanol (dbwax)	"	5.00		4.79	"	57-170	95.8			
LCS		0B08017-BS3								
Methanol	2/10/00	8.00		8.29	mg/l	70-130	104			
Surrogate: 1-pentanol	"	5.00		5.09	"	55-157	102			
Surrogate: 1-pentanol (dbwax)	"	5.00		5.34	"	57-170	107			
LCS		0B08017-BS4								
Methanol	2/14/00	8.00		8.64	mg/l	70-130	108			
Surrogate: 1-pentanol	"	5.00		5.22	"	55-157	104			





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-2582 (7420 Dublin Blvd., Dublin) Project Number: 000203-S1 Project Manager: Scott Boor	Sampled: 2/3/00 Received: 2/4/00 Reported: 2/22/00 15:57
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**Industrial Solvents by EPA Method 8015 (modified)/Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
LCS (continued)										
0B08017-BS4										
Surrogate: 1-pentanol (dbwax)	2/14/00	5.00		5.47	mg/l	57-170	109			
Matrix Spike										
0B08017-MS1 MJB0130-01										
Methanol	2/8/00	8.00	ND	7.49	mg/l	50-150	93.6			
Surrogate: 1-pentanol	"	5.00		5.52	"	55-157	110			
Surrogate: 1-pentanol (dbwax)	"	5.00		5.56	"	57-170	111			
Matrix Spike Dup										
0B08017-MSD1 MJB0130-01										
Methanol	2/8/00	8.00	ND	7.39	mg/l	50-150	92.4	50	1.34	
Surrogate: 1-pentanol	"	5.00		5.25	"	55-157	105			
Surrogate: 1-pentanol (dbwax)	"	5.00		5.27	"	57-170	105			





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-2582 (7420 Dublin Blvd., Dublin) Project Number: 000203-S1 Project Manager: Scott Boor	Sampled: 2/3/00 Received: 2/4/00 Reported: 2/22/00 15:57
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Volatile Organic Oxygenated Compounds by EPA Method 8260A/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Reporting Limit Units	Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0020031		Date Prepared: 2/8/00			Extraction Method: EPA 5030B [P/T]					
Blank		0020031-BLK1								
Ethanol	2/8/00			ND	ug/l	1000				
Tert-butyl alcohol	"			ND	"	200				
Methyl tert-butyl ether	"			ND	"	2.00				
Di-isopropyl ether	"			ND	"	2.00				
Ethyl tert-butyl ether	"			ND	"	2.00				
Tert-amyl methyl ether	"			ND	"	2.00				
<i>Surrogate: 1,2-Dichloroethane-d4</i>	"	50.0		46.3	"	76.0-114	92.6			
Blank		0020031-BLK2								
Ethanol	2/8/00			ND	ug/l	1000				
Tert-butyl alcohol	"			ND	"	200				
Methyl tert-butyl ether	"			ND	"	2.00				
Di-isopropyl ether	"			ND	"	2.00				
Ethyl tert-butyl ether	"			ND	"	2.00				
Tert-amyl methyl ether	"			ND	"	2.00				
<i>Surrogate: 1,2-Dichloroethane-d4</i>	"	50.0		48.0	"	76.0-114	96.0			
LCS		0020031-BS1								
Methyl tert-butyl ether	2/8/00	50.0		43.9	ug/l	70.0-130	87.8			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	"	50.0		45.2	"	76.0-114	90.4			
LCS		0020031-BS2								
Methyl tert-butyl ether	2/8/00	50.0		43.6	ug/l	70.0-130	87.2			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	"	50.0		46.4	"	76.0-114	92.8			
Matrix Spike		0020031-MS1		L002049-09						
Methyl tert-butyl ether	2/8/00	50.0	ND	39.1	ug/l	60.0-140	78.2			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	"	50.0		45.4	"	76.0-114	90.8			
Matrix Spike Dup		0020031-MSD1		L002049-09						
Methyl tert-butyl ether	2/8/00	50.0	ND	39.2	ug/l	60.0-140	78.4	25.0	0.255	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	"	50.0		45.4	"	76.0-114	90.8			
Batch: 0020044		Date Prepared: 2/9/00			Extraction Method: EPA 5030B [P/T]					
Blank		0020044-BLK1								
Ethanol	2/9/00			ND	ug/l	1000				
Tert-butyl alcohol	"			ND	"	200				





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-2582 (7420 Dublin Blvd., Dublin) Project Number: 000203-S1 Project Manager: Scott Boor	Sampled: 2/3/00 Received: 2/4/00 Reported: 2/22/00 15:57
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**Volatile Organic Oxygenated Compounds by EPA Method 8260A/Quality Control
Sequoia Analytical - San Carlos**

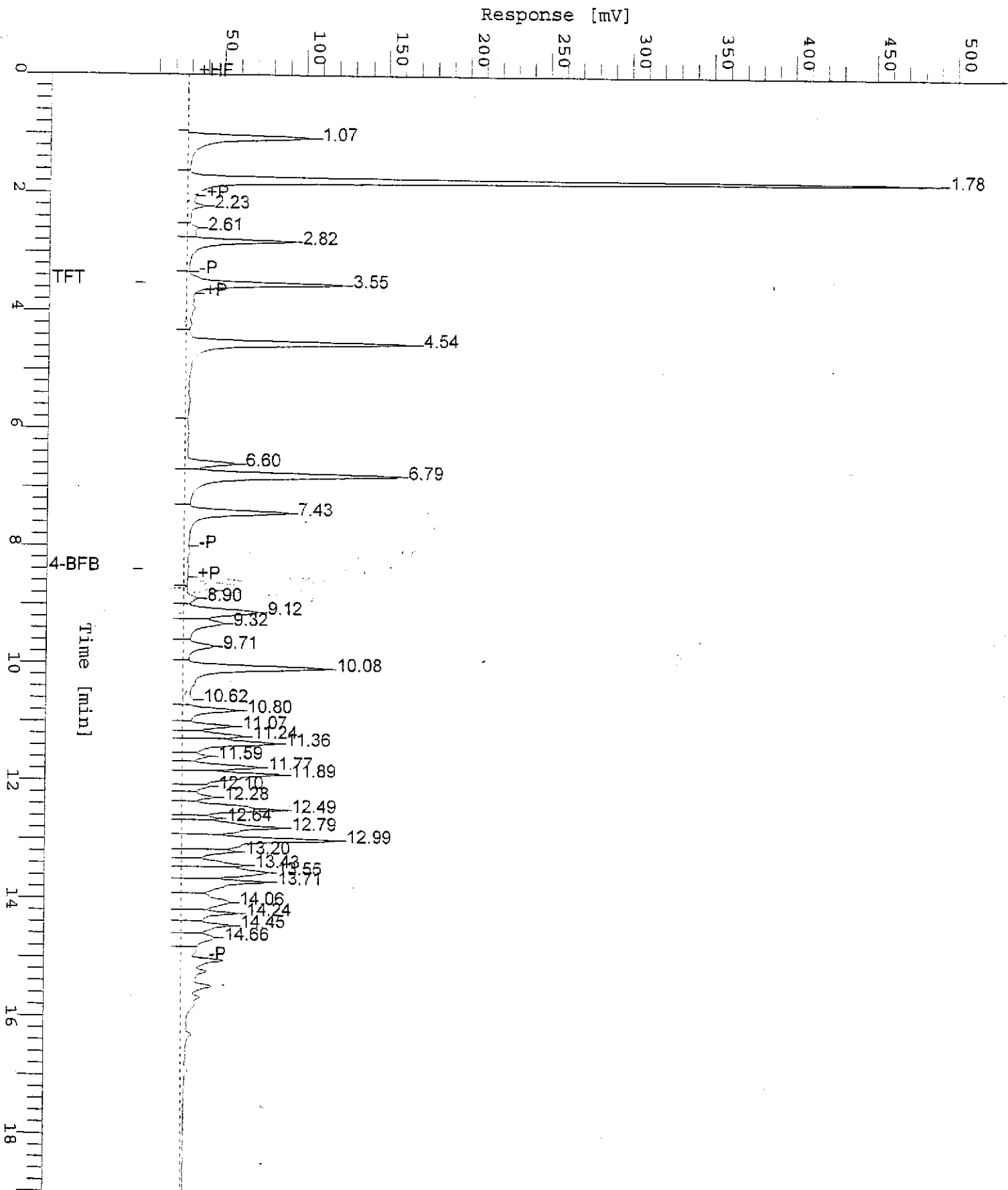
Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Blank (continued)										
0020044-BLK1										
Methyl tert-butyl ether	2/9/00			ND	ug/l	2.00				
Di-isopropyl ether	"			ND	"	2.00				
Ethyl tert-butyl ether	"			ND	"	2.00				
Tert-amyl methyl ether	"			ND	"	2.00				
Surrogate: 1,2-Dichloroethane-d4	"	50.0		46.8	"	76.0-114	93.6			
Blank										
0020044-BLK2										
Ethanol	2/10/00			ND	ug/l	1000				
Tert-butyl alcohol	"			ND	"	200				
Methyl tert-butyl ether	"			ND	"	2.00				
Di-isopropyl ether	"			ND	"	2.00				
Ethyl tert-butyl ether	"			ND	"	2.00				
Tert-amyl methyl ether	"			ND	"	2.00				
Surrogate: 1,2-Dichloroethane-d4	"	50.0		45.0	"	76.0-114	90.0			
LCS										
0020044-BS1										
Methyl tert-butyl ether	2/9/00	50.0		48.1	ug/l	70.0-130	96.2			
Surrogate: 1,2-Dichloroethane-d4	"	50.0		46.6	"	76.0-114	93.2			
LCS										
0020044-BS2										
Methyl tert-butyl ether	2/10/00	50.0		42.5	ug/l	70.0-130	85.0			
Surrogate: 1,2-Dichloroethane-d4	"	50.0		44.2	"	76.0-114	88.4			
Matrix Spike										
0020044-MS1 L002089-01										
Methyl tert-butyl ether	2/9/00	50.0	ND	48.0	ug/l	60.0-140	96.0			
Surrogate: 1,2-Dichloroethane-d4	"	50.0		46.9	"	76.0-114	93.8			
Matrix Spike Dup										
0020044-MSD1 L002089-01										
Methyl tert-butyl ether	2/9/00	50.0	ND	47.3	ug/l	60.0-140	94.6	25.0	1.47	
Surrogate: 1,2-Dichloroethane-d4	"	50.0		47.2	"	76.0-114	94.4			



Chromatogram

Sample Name : MJB0200-01
FileName : S:\GHP_22\0213\210A009.raw
Method : BTEX
Start Time : 0.00 min
Scale Factor: -1.0
End Time : 19.00 min
Plot Offset: 2 mV

Sample #: EA1
Date : 2/11/00 07:44
Time of Injection: 2/10/00 13:39
Low Point : 2.50 mV
High Point : 502.50 mV
Plot Scale: 500.0 mV





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-2582 (7420 Dublin Blvd., Dublin) Project Number: 000203-S1 Project Manager: Scott Boor	Sampled: 2/3/00 Received: 2/4/00 Reported: 2/22/00 15:57
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Notes and Definitions

#	Note
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- M-03 Sample was analyzed at a second dilution per clients request.
- P-01 Chromatogram Pattern: Gasoline C6-C12
- P-04 Chromatogram Pattern: Weathered Gasoline C6-C12 + Unidentified Hydrocarbons C6-C12
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- Recov. Recovery
- RPD Relative Percent Difference



Fax copy of Lab Report and COC to Chevron Contact: Yes No

Chain-of-Custody-Record

Chevron Products Co. P.O. BOX 6004 San Ramon, CA 94583 FAX (925)842-8370	Chevron Facility Number <u>9-2582</u> Facility Address <u>7240 Dublin Blvd., Dublin</u> Consultant Project Number <u>00203-51</u> Consultant Name <u>Blaine Tech Services, Inc.</u> Address <u>1680 Rogers Ave., San Jose</u> Project Contact (Name) <u>Scott Boor</u> (Phone) <u>408-573-0555</u> (Fax) <u>408-573-7771</u>	Chevron Contact Name) <u>Brett Hunter</u> (Phone) <u>(925) 842-8695</u> Laboratory Name <u>Sequoia</u> Laboratory Service Order <u>9144488</u> Laboratory Service Code <u>ZZ02790</u> Samples collected by (Name) <u>KPS</u> Signature <u>Kevin Sullivan</u>
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State Method: CA OR WA NW Series CO UT

Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Sample Preservation	Date/Time	State Method: <input type="checkbox"/> CA <input type="checkbox"/> OR <input type="checkbox"/> WA <input type="checkbox"/> NW Series <input type="checkbox"/> CO <input type="checkbox"/> UT														Remarks
					BTEX/MTBE + TPH GAS (8020 + 8015)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oxygenates (8260)	Purgeable Halocarbons (8010)	Purgeable Organics (8270)	Extractable Organics (8270)	Oil and Grease (5520)	Metals (ICAP or AA) Cd, Cr, Pb, Zn, Ni	BTEX (8020)	BTEX/MTBE/Naph. (8020)	TPH - HCID	TPH - D Extended	Methanol by 8015	
✓ EA-1	1	W	HCl	2/3/00 11:15	X			X											1
✓ EA-2	1			10:45															2
EA-3	1																		3
MW-1	1			12:07															4
C MW-2	1			11:42															5
✓ MW-3	1			12:55															6
✓ MW-4	1			10:21															7
✓ MW-5	1			9:45															8
TB	2																		9

MJBOU

COC-3.DWG/07-99/HCH4

Relinquished By (Signature) <i>Kevin Sullivan</i>	Organization	Date/Time 2/4/00 9:14	Received By (Signature) <i>[Signature]</i>	Organization Sequoia	Date/Time 2/4/00 9:14	Iced Y/N	Turn Around Time (Circle One) 24 Hrs. 48 Hrs. 5 Days 10 Days As Contracted
Relinquished By (Signature) <i>[Signature]</i>	Organization	Date/Time 2/4/00	Received By (Signature) BN (MH)	Organization	Date/Time 2/4/00 12:03	Iced Y/N	
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time	Iced Y/N	

Field Data Sheets

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CHEVRON WELL MONITORING DATA SHEET

Project #:	000203-S1	Station #:	9-2582
Sampler:	KOS	Date:	2/3/00
Well I.D.:	EA-1	Well Diameter:	2 3 <u>4</u> 6 8
Total Well Depth:	38.37	Depth to Water:	9.05
Depth to Free Product:		Thickness of Free Product (feet):	
Referenced to:	<u>PVC</u> Grade	D.O. Meter (if req'd):	YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Sampling Method: Bailer
 Disposable Bailer Disposable Bailer
 Middleburg Extraction Port
Electric Submersible Other: _____
 Extraction Pump

<u>19</u>	x	<u>3</u>	=	<u>57</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
11:03	67.8	7.2	1947	19	/
11:06	68.0	7.3	2053	38	
11:09	67.9	7.3	1972	57	

Did well dewater? Yes No Gallons actually evacuated: 57

Sampling Time: 11:15 Sampling Date: 2/3/00

Sample I.D.: EA-1 Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
C.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

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CHEVRON WELL MONITORING DATA SHEET

Project #: <u>000203-S1</u>	Station #: <u>9-2582</u>
Sampler: <u>KPS</u>	Date: <u>2/3/00</u>
Well I.D.: <u>EA-2</u>	Well Diameter: 2 3 <u>(4)</u> 6 8
Total Well Depth: <u>39.16</u>	Depth to Water: <u>8.36</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer
 Disposable Bailer
 Middleburg
Electric Submersible
 Extraction Pump
 Other: _____

Sampling Method: Bailer
Disposable Bailer
 Extraction Port
 Other: _____

<u>20</u>	x	<u>3</u>	=	<u>60</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
10:32	68.9	6.9	9625	20	/
10:35	70.1	6.8	9738	40	
10:38	70.0	6.8	9600	60	

Did well dewater? Yes No Gallons actually evacuated: 60

Sampling Time: EA-2 Sampling Date: 2/3/00

Sample I.D.: 10:45 Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: IPH-G BTEX MTBE TPH-D Other: _____

Duplicate I.D.: _____ Analyzed for: IPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge: _____ mg/L	Post-purge: _____ mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV	Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>000203-51</u>	Station #: <u>9-2582</u>
Sampler: <u>KPS</u>	Date: <u>2/3/00</u>
Well I.D.: <u>EAB</u>	Well Diameter: 2 3 4 6 8 <u> </u>
Total Well Depth:	Depth to Water:
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> <u>Grade</u>	D.O. Meter (if req'd): <u>YSI</u> <u>HACH</u>

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> <u>Disposable Bailer</u> <u>Middleburg</u> <u>Electric Submersible</u> <u>Extraction Pump</u> Other: <u> </u>	Sampling Method: <u>Bailer</u> <u>Disposable Bailer</u> <u>Extraction Port</u> Other: <u> </u>
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	X		=		Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
					well inaccessible lid rusted shut

Did well dewater?	Yes	No	Gallons actually evacuated:
Sampling Time:	Sampling Date:		
Sample I.D.:	Laboratory: <u>Sequoia CORE N. Creek Assoc. Labs</u>		
Analyzed for: <u>TPH-G</u> <u>BTEX</u> <u>MTBE</u> <u>TPH-D</u> Other:			
Duplicate I.D.:	Analyzed for: <u>TPH-G</u> <u>BTEX</u> <u>MTBE</u> <u>TPH-D</u> Other:		
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

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CHEVRON WELL MONITORING DATA SHEET

Project #: 000203-S1	Station #: 9-2582
Sampler: KPS	Date: 2/3/00
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8
Total Well Depth: 25.20	Depth to Water: 11.91
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Extraction Pump
 Other: _____

Sampling Method: Bailer
 Disposable Bailer
 Extraction Port
 Other: _____

<u>2.2</u>	x	<u>3</u>	=	<u>6.6</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
11:53	68.7	6.9	2500	2.5	
11:56	68.8	7.0	2409	5	
11:59	68.9	7.0	2577	7	

Did well dewater? Yes No Gallons actually evacuated: 7

Sampling Time: 12:07 Sampling Date: 2/3/00

Sample I.D.: MW-1 Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

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CHEVRON WELL MONITORING DATA SHEET

Project #: <u>000203-S1</u>	Station #: <u>9-2582</u>
Sampler: <u>KAS</u>	Date: <u>2/3/00</u>
Well I.D.: <u>MW-2</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth: <u>19.89</u>	Depth to Water: <u>7.53</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Sampling Method: Bailer
~~Disposable Bailer~~ ~~Disposable Bailer~~
 Middleburg Extraction Port
 Electric Submersible Other: _____
 Extraction Pump

<u>1.9</u>	x	<u>3</u>	=	<u>5.7</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>11:30</u>	<u>69.1</u>	<u>6.5</u>	<u>2259</u>	<u>2</u>	/
<u>11:33</u>	<u>68.9</u>	<u>6.6</u>	<u>2307</u>	<u>4</u>	
<u>11:36</u>	<u>69.2</u>	<u>6.6</u>	<u>2298</u>	<u>6</u>	

Did well dewater? Yes No Gallons actually evacuated: 0

Sampling Time: 11:42 Sampling Date: 2/3/00

Sample I.D.: MW-2 Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge: <u>mg/L</u>	Post-purge: <u>mg/L</u>
O.R.P. (if req'd):	Pre-purge: <u>mV</u>	Post-purge: <u>mV</u>

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CHEVRON WELL MONITORING DATA SHEET

Project #: 000203-S1	Station #: 9-2582
Sampler: KPS	Date: 2/3/00
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8
Total Well Depth: 25.36	Depth to Water: 11.12
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.165

Purge Method: Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Extraction Pump
 Other: _____

Sampling Method: Bailer
 Disposable Bailer
 Extraction Port
 Other: _____

2.3	x	3	=	6.9	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
12:45	69.8	6.7	2230	2.5	X Strong odor
12:48	69.7	6.7	2199	5	
12:51	69.9	6.6	2205	7	

Did well dewater? Yes No Gallons actually evacuated: 7

Sampling Time: 12:55 Sampling Date: 2/3/00

Sample I.D.: MW-3 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G) BTEX (MTBE) TPH-D Other: _____

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

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CHEVRON WELL MONITORING DATA SHEET

Project #: <u>000203-51</u>	Station #: <u>9-2582</u>
Sampler: <u>KPS</u>	Date: <u>2/3/00</u>
Well I.D.: <u>MW-4</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth: <u>19.82</u>	Depth to Water: <u>10.32</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Sampling Method: Bailer
Disposable Bailer Disposable Bailer
 Middleburg Extraction Port
 Electric Submersible Other: _____
 Extraction Pump

<u>1.5</u>	x	<u>3</u>	=	<u>4.5</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
10:09	68.2	6.5	3000	2	/
10:08	66.7	6.7	2958	4	
10:11	66.9	6.6	2873	6	

Did well dewater? Yes No Gallons actually evacuated: 6

Sampling Time: 10:21 Sampling Date: 2/3/00

Sample I.D.: MW-4 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

8

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>000203-S1</u>	Station #: <u>9-2582</u>
Sampler: <u>KAS</u>	Date: <u>2/3/00</u>
Well I.D.: <u>MW-S</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth: <u>20.70</u>	Depth to Water: <u>9.63</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer
Disposable Bailer
 Middleburg
 Electric Submersible
 Extraction Pump
 Other: _____

Sampling Method: Bailer
Disposable Bailer
 Extraction Port
 Other: _____

<u>1.8</u>	x	<u>3</u>	=	<u>5.4</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
9:30	67.8	7.1	1500	2	/
9:33	68.1	6.9	1493	4	
9:36	68.3	6.9	1497	6	

Did well dewater? Yes No Gallons actually evacuated: 6

Sampling Time: 9:45 Sampling Date: 2/3/00

Sample I.D.: MW-S Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge: _____ mg/L	Post-purge: _____ mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV	Post-purge: _____ mV