Quarterly Groundwater Monitoring Report-1st Quarter 2009

German Autocraft 301 E. 14th Street San Leandro, California

Global ID No. T0600100639 AC LOP Case # 2783

Prepared For

Mr. Seung Lee German Autocraft San Leandro, CA 95070

Prepared By



Cleaning California from the Groundwater up 347 Frederick Street, San Francisco, California 94117

(415) 665-6181

Date of Report: March 30, 2009

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10:12 am, Apr 13, 2009

Alameda County Environmental Health



(415) 665-6181

March 30, 2009

German Autocraft 301 E. 14th Street San Leandro, CA 94577

Attn:	Mr. Seung Lee
Subject:	Quarterly Groundwater Monitoring Report—1st Quarter 2009
	German Autocraft, AC LOP Case # 2783 Global ID No. T0600100639

Dear Mr. Lee:

GWC is pleased to attach the First Quarter 2009, *Quarterly Groundwater Monitoring Report*, which includes the analytical results for groundwater samples collected in March of 2009. GWC plans to continue quarterly groundwater sampling in accordance with Alameda County Department of Environmental Health (DEH) requirements. DEH approved our February 2008 Work Plans for soil vapor intrusion testing and soil vapor extraction testing, so those associated activities were completed during the First Quarter. Separate reports have been submitted for both activities.

If you have any questions or require further information, please do not hesitate to call us at (415) 665-6181.

Sincerely,

Fleierstad, P.E.



Cc: Ms. Donna Dragos, DEH Mr. Steven Plunkett, DEH

Perjury Statement

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached proposal or report is true and correct, to the best of my knowledge.

Seung Lee, owner, German Autocraft

CONTENTS

1.0	SITE LOCATION AND BACKGROUND	1
1.1	Site Location and Description	1
1.2	Site Hydrogeologic Conditions	
1.3	Project History—Site Investigation Background	1
1.4	Recent Activities—Current Reporting Period	1
2.0	GROUNDWATER MONITORING RESULTS	2
2.1	Groundwater Elevation and Gradient Data	2
2.2	Groundwater Sample Collection and Analysis	2
2.3	Groundwater Sample Analytical Results	2
3.0	CONCLUSIONS AND RECOMMENDATIONS	3
3.1	Conclusions	3
3.2	Recommendations	3
4.0	QUALITY ASSURANCE AND PROFESSIONAL CERTIFICATION	3
4.1	Quality Assurance	3
4.2	Professional Certification	4

FIGURES

Figure 1	Site Location Map
Figure 2	Site Plan and Well Location Map
Figure 3	Groundwater Elevation and Gradient
Figure 4	TPH as Gasoline in Groundwater

Figure 5 Benzene in Groundwater

TABLES

- Table 1Summary of Well Construction Details
- Table 2Current Quarter Groundwater Elevations
- Table 3Cumulative Summary of Groundwater Elevation Data
- Table 4Current Quarter Groundwater Analytical Data
- Table 5Cumulative Summary of Groundwater Sample Analytical Results

APPENDICES

Appendix A	Groundwater	Sample Collection Records	

Appendix B Chain of Custody Records and Laboratory Analytical Reports

1.0 Site Location and Background

1.1 Site Location and Description

The site is located at 301 E. 14th Street in San Leandro, CA, in a high-density, mixed-use neighborhood of residential and small commercial buildings. Figure 1 shows the site location. E. 14th Street is a busy thoroughfare, running approximately 25 degrees west of north-south. The site is approximately 90' x 120' with an area of about 10,800 square feet. The current site use is as an automobile repair facility.

1.2 Site Hydrogeologic Conditions

The site is situated on mixed sediments about two miles east of San Francisco Bay. Site elevation is 48-50 feet above mean sea level, and groundwater elevation varies from 23-32 feet above mean sea level. Groundwater flow direction is typically W to WNW at a gradient of about 0.002 feet/ft. Figure 2 shows the general site layout and the locations of monitoring wells, both on-site and off-site.

1.3 Project History

The fuel leak was discovered and the gasoline storage tank was removed in October of 1990. A site assessment, including installation of three initial monitoring wells, was performed in 1995, and further assessment work was done in July of 1998, including installation of seven additional monitoring wells. In 2001, three more monitoring wells were installed. To date, certain wells have been monitored quarterly and others monitored semi-annually or annually to maintain a record of groundwater conditions. No active remediation has taken place since removal of the gasoline storage tank. Table 1 summarizes well construction data.

On December 5, 2007, a Corrective Action Plan was submitted to the ACEH website detailing how site cleanup might be accomplished, focusing on the core area of impacts. On February 22, 2008, Work Plans were submitted for a Soil Vapor Investigation and a Dual-phase, High-vacuum Soil Vapor Extraction with Air Sparging pilot test. Approval of those reports was received in December, 2008, and the work plans were implemented in the First Quarter, 2009.

1.4 Recent Activities

All monitoring wells on the schedule this quarter were monitored in accord with the DEH requirements, except for 141 Farrelly which was unavailable. Wells MW-1, MW-2, MW-3 and MW-4 were sampled in addition to the regularly scheduled wells because of the DPE tests that were performed on those wells. This testing confirmed that groundwater and soil vapors extracted from these wells did not appreciably affect groundwater quality.

Soil vapor tests concluded that the existing soil cover provides an effective barrier against intrusion of soil vapors into nearby dwellings, provided that the soil remains undisturbed. No continuous, permeable formations were identified that would likely serve as conduits for soil vapor transmission. Deeper soils were also found to be generally of low permeability, based on observation of soil cores from the eight soil borings performed in this investigation. See GCI's "Soil Vapor Investigation Report" dated February 27, 2009 for additional details.

Dual-phase Extraction Tests performed in February, 2009, concluded that horizontal extraction wells placed just above groundwater elevation would provide the best opportunity to extract hydrocarbons for the soil and groundwater at this site. Existing monitoring wells were ineffective as sources for soil vapors, as groundwater is abundant and a flow of soil vapor could not be reliably induced from these wells. See GCI's upcoming "DPE Extraction Test Report" for additional details.

2.0 Groundwater Monitoring Results

2.1 Groundwater Elevation and Gradient

Compared with historical results, the most recent groundwater elevation was much higher than found in December of 2008. Groundwater elevations in December, 2008 were about 22 feet above mean sea level while those in March, 2009 were all above 27 feet (see Table 3). The most recent flow direction, northwesterly at 0.002 ft/ft, is shown on Figure 3; on-site wells as usual reflect a more complex local gradient and MW-12's water seemed slightly elevated. Table 2 presents groundwater elevation data for March 14, 2009, and Table 3 presents a cumulative summary of elevation data.

2.2 Groundwater Sample Collection and Analysis

This quarter's wells (MW-8, MW-9, MW-10, MW-12, MW-13, MW-14 and 141 Farrelly) were monitored and sampled by experienced personnel in accord with standard practices, except for 141 Farrelly which was unavailable. Monitoring wells MW-1, -2, -3 and -4 were also sampled this quarter to assess influence from the DPE tests. All samples were placed on ice and transported to a State-certified analytical laboratory for analysis. Well purge water was stored on-site pending analysis and disposal. The Well Sampling Reports are attached as Appendix A.

2.3 Groundwater Sample Analytical Results

All the monitoring well samples tested positive for at least trace amounts of Petroleum Hydrocarbons as gasoline (TPHg) and the affiliated Volatile Organic Compounds (BTEX), with highest concentrations (110,000 μ g/L TPHg and 1,700 μ g/L benzene) at MW-1 and MW-4, respectively (see Figures 4 and 5). The distribution of contaminant values continues to correlate with the prevailing groundwater gradient. Table 4 presents

groundwater analytical data for March 14, 2009, and Table 5 summarizes the historical groundwater analytical data.

3.0 Conclusions and Recommendations

3.1 Conclusions

All of the monitoring data are consistent with a historic release of gasoline from the subject site's former underground tank, and/or the associated fueling system. Concentrations of gasoline-related petroleum compounds are highest near the former tank location, demonstrated in historic testing, and directly down-gradient from that point. Concentrations drop off sharply with distance perpendicular from the prevailing groundwater flow direction (i.e., MW-6 and MW-14). The wells tested this quarter had typical contaminant concentrations compared with historical values.

In 20 years since the removal of the underground storage tank, there was some dissipation of the contaminants in the first few years, but there has been very little reduction in hydrocarbon concentrations in recent years at wells such as MW-1 and MW-4. GCI concludes that the contaminants have reached levels at which they are likely to remain for the foreseeable future in the absence of remedial action, though there will likely continue to be some seasonal fluctuations in contaminant levels.

Although the soil vapor tests show there is little risk of soil vapors intruding into dwelling spaces, the continued high levels of hydrocarbons and BTEX compounds in the soil and groundwater present a barrier to possible future uses of both the land and the groundwater.

3.2 Recommendations

GCI recommends the construction of a single, horizontal vapor-extraction well (as described in the DPE Test Report) and a repeat of the DPE tests, utilizing the new well. Tests on the new well will assess the effectiveness of the design and provide design data for any future remedial action at this site.

4.0 Quality Assurance and Professional Certification

4.1 Quality Assurance

All sampling was performed by a staff technician, skilled and experienced with groundwater monitoring well sampling procedures. Samples were stored on ice and sent promptly to a State-certified analytical laboratory. The laboratory is audited by the State certification program for maintaining quality control procedures and for record keeping. The chain-of-custody records and certified laboratory analytical reports are attached as Appendix B.

4.2 Professional Certification

We declare, under penalty of perjury, that to the best of our knowledge, everything presented in this report is true and correct.

Should you have any questions or require supplemental information, please do not hesitate to contact us at (415) 665-6181.

Sincerely,

Revisted, 1.E.

Glenn Reierstad, P.E. Project Manager, Groundwater Cleaners, Inc.



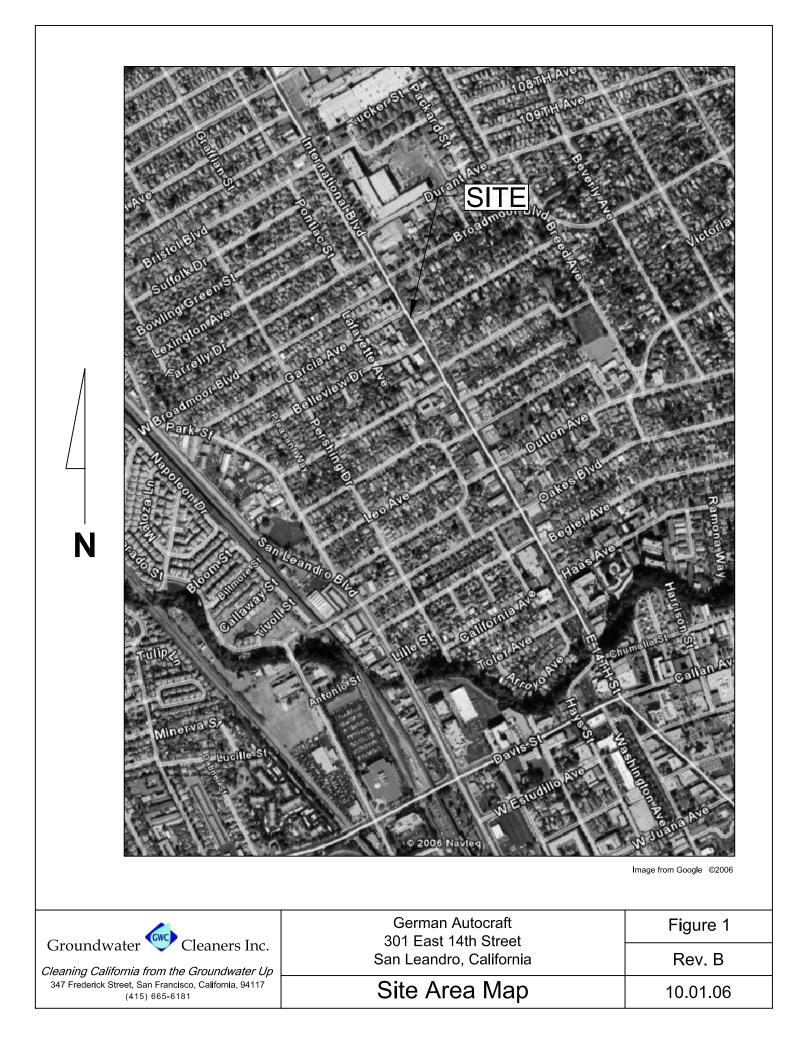
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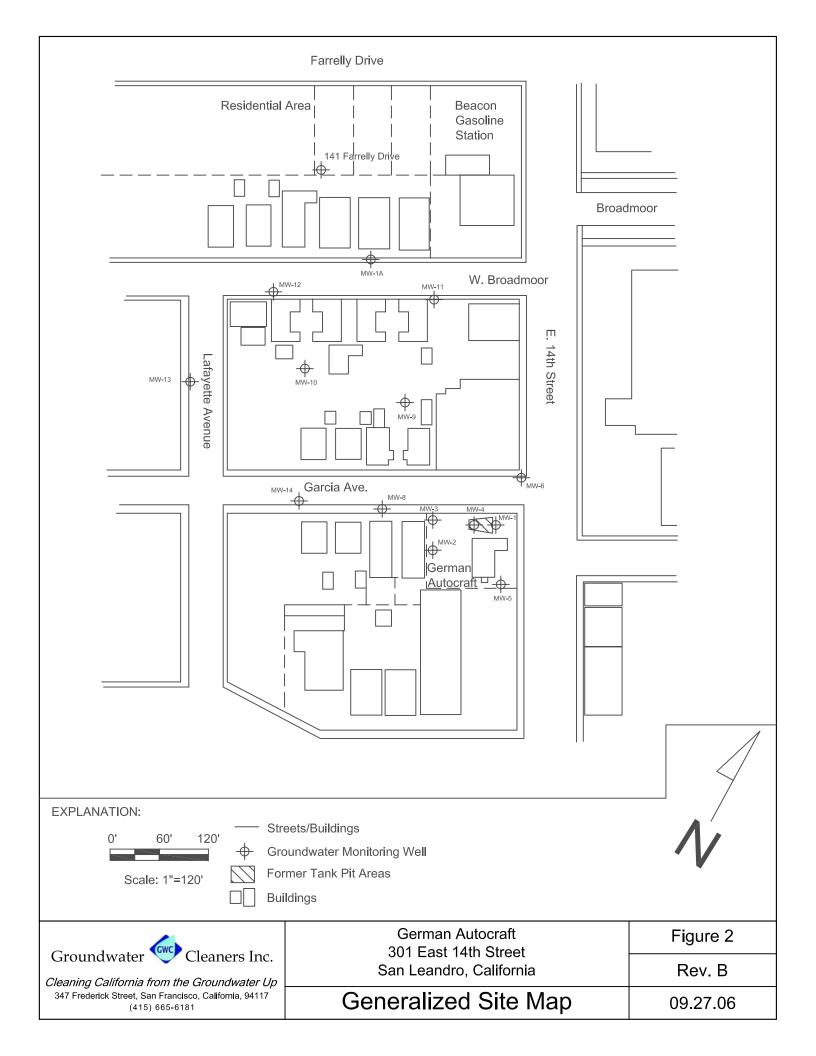
Eric R. Lautenbach, P.E. V.P. Engineering

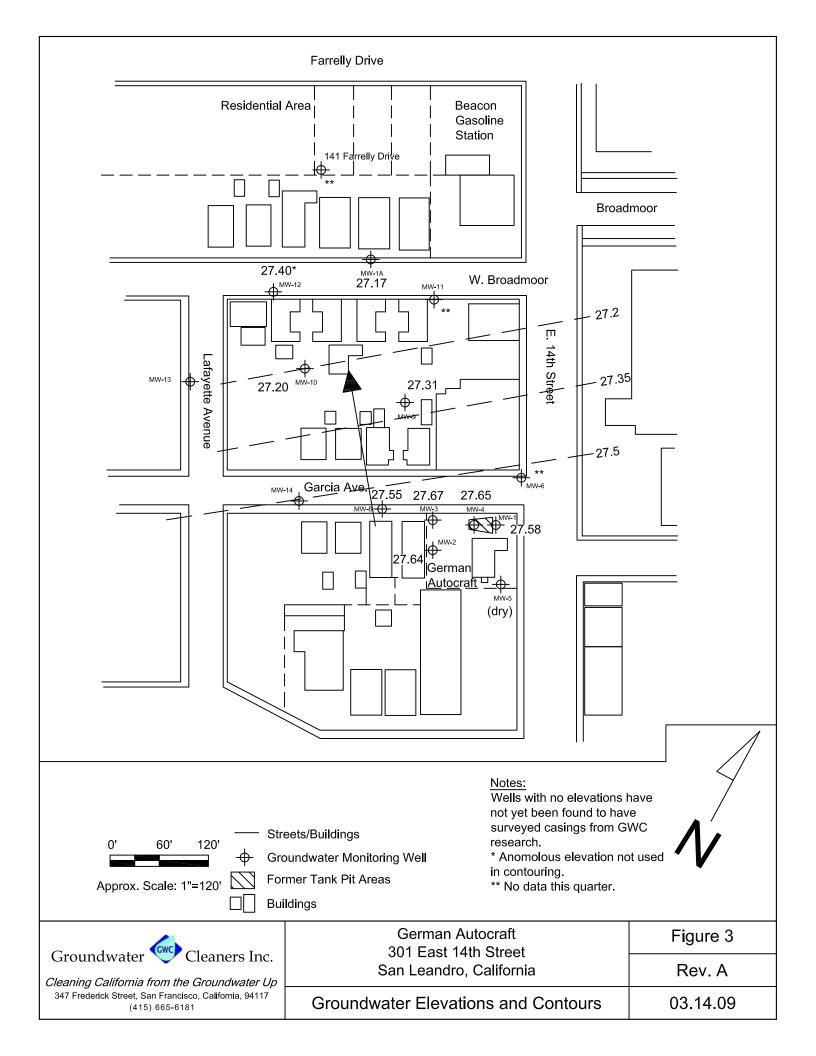


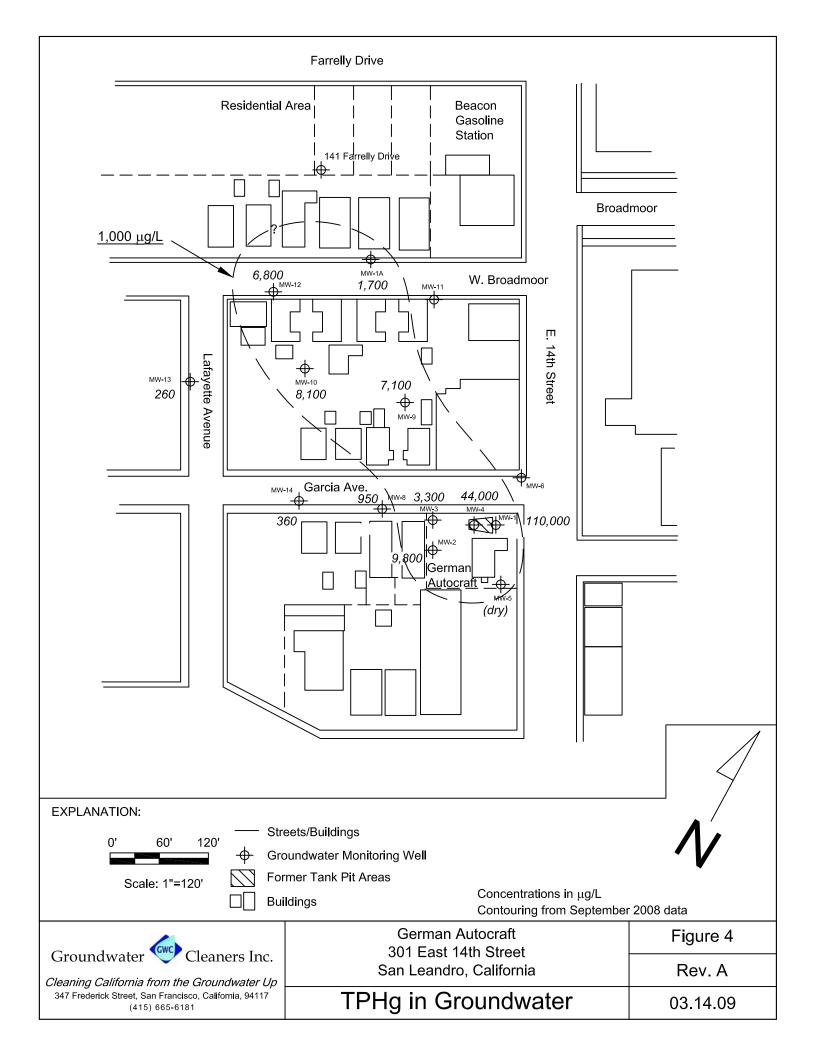
Figures

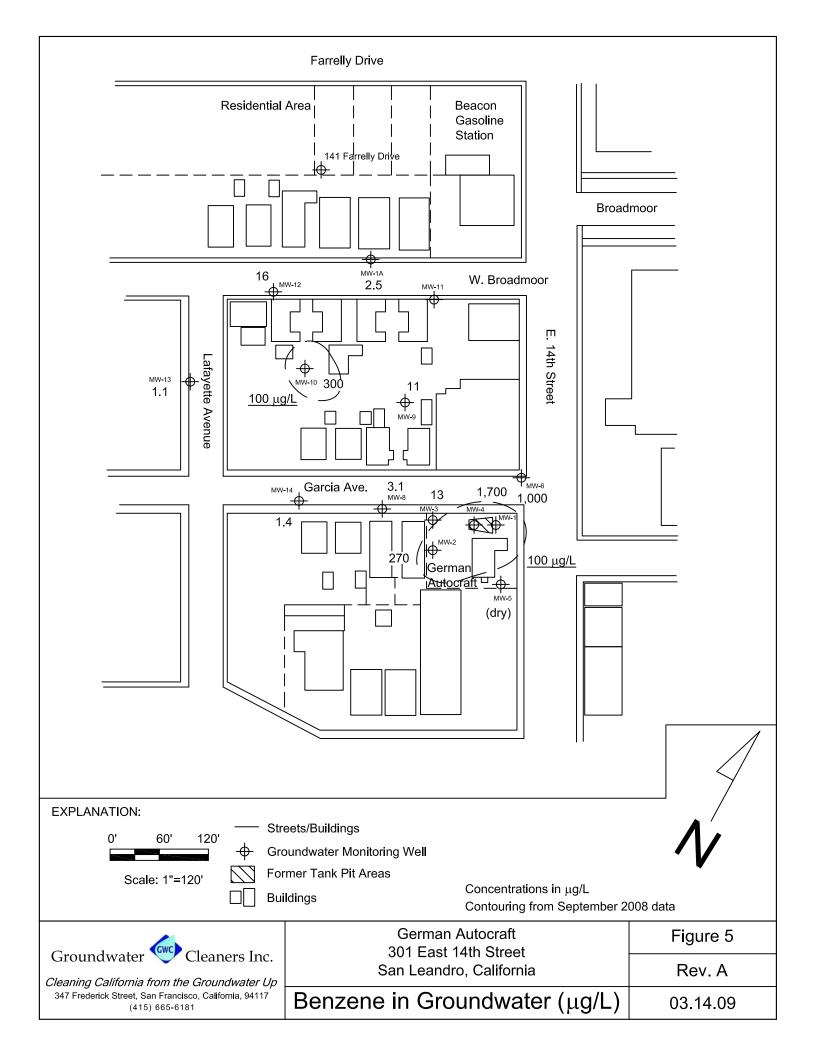












Tables



Well	Date	Casing	Total	Screened	Relative	TOC
Number	Installed	Diameter	Depth	Interval	Location	Elevation
		(inches)	(feet)	(feet)		
MW-1	1/6/95	2	32.10	20-40 ft	Onsite	49.40
MW-2	1/6/95	2	33.05	unknown	Onsite	50.02
MW-3	1/6/95	2	34.80	unknown	Onsite	49.32
MW-4	12/30/98	2	34.30	unknown	Onsite	49.61
MW-5	12/30/98	2	21.15	conflict	Onsite	49.57
MW-6	12/30/98	2	33.10	20-35 ft	Off-site	48.06
MW-8	12/30/98	2	34.20	20-30 ft	Off-site	49.35
MW-9	12/30/98	2	33.70	20-35 ft	Off-site	48.77
MW-10	12/30/98	2	37.50	20-40 ft	Off-site	49.93
MW-11	12/30/98	2	36.90	20-35 ft	Off-site	47.93
MW-12	3/20/01	2	38.22	23-38 ft	Off-site	unknown
MW-13	3/20/01	2	37.47	23-38 ft	Off-site	unknown
MW-14	3/20/01	2	30.43	20-30 ft	Off-site	unknown
MW-1A	5/30/97	2	33.88	unknown	Off-site	48.24
141	4/6/96	10	33.88	25- 65 ft	Off-site	48.76
Farrelly						

Table 1Summary of Well Construction DetailsGerman Autocraft, 301 E. 14th Street, San Leandro, California

Table 2Current Quarter Groundwater ElevationsGerman Autocraft, 301 E. 14th Street, San Leandro, California

Well Number	Date Recorded	Depth to Groundwater	TOC Elevation	Groundwater Elevation
Number	Recolueu	(feet)	(feet)	(feet)
MW-1	03/14/09	21.82	49.40	27.58
MW-2	03/14/09	22.38	50.02	27.64
MW-3	03/14/09	21.65	49.32	27.67
MW-4	03/14/09	21.96	49.61	27.65
MW-8	03/14/09	21.80	49.35	27.55
MW-9	03/14/09	21.46	48.77	27.31
MW-10	03/14/09	22.73	49.93	27.20
MW-12	03/14/09	21.36	48.76	27.40
MW-13	03/14/09	22.48	unknown	Nc
MW-14	03/14/09	22.22	unknown	Nc
MW-1A	03/14/09	21.07	48.24	27.17

nc = not calculated as TOC elevation is unknown. Nm = not measured as well was unavailable for sampling.

Table 3Cumulative Summary of Groundwater ElevationsGerman Autocraft, 301 E. 14th Street, San Leandro, California

Well Number	Date Recorded	Depth to Groundwater	TOC Elevation	Groundwater Elevation
		(feet)	(feet)	(feet)
MW-1	12/21/90	30.25	49.40	19.15
	2/10/95	19.81	49.40	29.59
	7/7/95	22.77	49.40	26.63
	8/10/95	23.82	49.40	25.58
	9/11/95	24.72	49.40	24.68
	10/2/95	25.28	49.40	24.12
	11/7/95	26.04	49.40	23.36
	12/8/95	18.77	49.40	22.77
	1/12/96	25.05	49.40	24.35
	2/12/96	20.36	49.40	29.04
	3/12/96	17.65	49.40	31.75
	4/13/96	19.97	49.40	29.43
	5/14/96	21.51	49.40	27.89
	6/20/96	22.21	49.40	27.19
	7/26/96	23.45	49.40	25.95
	8/19/96	24.24	49.40	25.16
	9/17/96	24.96	49.40	24.44
	10/21/96	25.77	49.40	23.63
	11/27/96	25.12	49.40	24.28
	12/27/96	21.17	49.40	28.23
	1/28/97	16.38	49.40	33.02
	4/25/97	22.26	49.40	27.14
	7/17/97	24.85	49.40	24.55
	10/21/97	26.55	49.40	22.85
	3/10/98	15.05	49.40	34.35
	6/6/98	18.71	49.40	30.69
	9/30/98	23.45	49.40	25.95
	12/30/98	24.27	49.40	25.13
	3/13/99	19.42	49.40	29.98
	9/29/99	25.01	49.40	24.39

12/29/99	25.65	49.40	23.75
3/18/00	17.48	49.40	31.92
7/18/00	23.19	49.40	26.21
9/26/00	24.39	49.40	25.01
12/28/00	24.77	49.40	24.63
3/30/01	21.93	49.40	27.47
10/5/01	25.58	49.40	23.82
3/28/02	20.74	49.40	28.66
3/31/03	22.72	49.40	26.68
6/19/03	23.17	49.40	26.23
9/30/03	25.35	49.40	24.05
2/10/04	22.44	49.40	26.96
6/30/04	24.67	49.40	24.73
9/14/04	27.89	49.40	21.51
3/29/06	18.84	49.40	30.56
6/24/06	20.57	49.40	28.83
9/30/06	23.53	49.40	25.87
12/11/06	22.78	49.40	26.29
03/16/07	nm	49.40	nm
06/10/7	24.36	49.40	25.04
09/14/07	25.92	49.40	23.48
12/14/07	26.22	49.40	23.18
03/12/08	22.40	49.40	27.00
06/11/08	24.97	49.40	24.43
09/05/08	26.44	49.40	22.96
12/13/08	27.16	49.40	22.24
03/14/09	21.82	49.40	27.58

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-2	2/10/95		50.02	29.62
	7/7/95		50.02	26.47
	8/10/95		50.02	25.40
	9/11/95		50.02	24.49
	10/2/95		50.02	23.94
	11/7/95		50.02	23.13
	12/8/95		50.02	22.55
	1/12/96		50.02	24.20
	2/12/96		50.02	29.03
	3/12/96		50.02	31.60
	4/13/96		50.02	29.25
	5/14/96		50.02	27.68
	6/20/96		50.02	26.97
	7/26/96		50.02	25.74

 8/19/96		50.02	24.97
9/17/96		50.02	24.22
 10/21/96		50.02	23.43
 11/27/96		50.02	24.09
12/27/96		50.02	28.03
1/28/97		50.02	32.71
 4/25/97		50.02	26.88
 7/17/97		50.02	24.31
10/21/97		50.02	22.69
3/10/98		50.02	34.20
6/6/98		50.02	30.41
9/30/98		50.02	25.68
 12/30/98		50.02	24.93
 3/13/99		50.02	29.80
 9/29/99		50.02	24.12
 12/29/99		50.02	23.52
3/18/00		50.02	31.87
7/18/00		50.02	26.01
9/26/00		50.02	24.69
12/28/00		50.02	24.39
3/30/01		50.02	27.31
10/5/01		50.02	23.64
3/28/02		50.02	28.43
9/30/02		50.02	24.18
3/31/03		50.02	26.39
6/19/03		50.02	26.04
9/30/03		50.02	23.83
2/10/04		50.02	26.75
6/30/04		50.02	24.57
9/14/04		50.02	23.32
3/29/06	19.61	50.02	30.41
6/24/06	21.41	50.02	28.61
 9/30/06	24.37	50.02	25.65
12/11/06	23.92	50.02	26.10
03/16/07	22.78	50.02	27.24
06/10/07	25.12	50.02	24.90
09/14/07	26.63	50.02	23.39
12/14/07	26.58	50.02	23.44
03/12/08	23.10	50.02	26.92
06/11/08	25.71	50.02	24.31
09/05/08	27.14	50.02	22.88
12/13/08	27.83	50.02	22.19
03/14/09	22.38	50.02	27.64

	-	Depth to	ТОС	Groundwater
Well	Date	Groundwater	Elevation	Elevation
Number	Recorded	(feet)	(feet)	(feet)
MW-3	2/10/95		49.32	29.57
	7/7/95		49.32	26.50
	8/10/95		49.32	25.44
	9/11/95		49.32	24.54
	10/2/95		49.32	24.00
	11/7/95		49.32	23.21
	12/8/95		49.32	22.62
	1/12/96		49.32	24.25
	2/12/96		49.32	29.00
	3/12/96		49.32	31.67
	4/13/96		49.32	29.26
	5/14/96		49.32	27.71
	6/20/96		49.32	27.00
	7/26/96		49.32	25.67
	8/19/96		49.32	25.01
	9/17/96		49.32	24.27
	10/21/96		49.32	23.48
	11/27/96		49.32	24.13
	12/27/96		49.32	28.11
	1/28/97		49.32	32.78
	4/25/97		49.32	26.94
	7/17/97		49.32	24.37
	10/21/97		49.32	22.73
	3/10/98		49.32	34.13
	6/6/98		49.32	30.47
	9/30/98		49.32	25.75
	12/30/98		49.32	24.99
	3/13/99		49.32	29.83
	9/29/99		49.32	24.20
	12/29/99		49.32	23.60
	3/18/00		49.32	31.82
	7/18/00		49.32	26.04
	9/26/00		49.32	24.80
	12/28/00		49.32	24.45
	3/30/01		49.32	27.39
	10/5/01		49.32	23.70
	3/28/02		49.32	28.49
	9/30/02		49.32	24.12
	3/31/03		49.32	26.50
	6/19/03		49.32	26.03

9/30/03		49.32	23.82
2/10/04		49.32	26.79
6/30/04		49.32	24.59
9/14/04		49.32	21.39
3/29/06	18.87	49.32	30.45
6/24/06	22.65	49.32	26.67
9/30/06	24.49	49.32	24.83
12/11/06	23.03	49.32	26.29
03/16/07	21.97	49.32	27.35
06/10/07	24.28	49.32	25.04
09/14/07	25.75	49.32	23.57
12/14/07	25.96	49.32	23.36
03/12/08	22.31	49.32	27.01
06/11/08	24.80	49.32	24.52
09/05/08	26.23	49.32	23.09
12/13/08	26.93	49.32	22.39
03/14/09	21.65	49.32	27.67

Wall	Data	Depth to	ТОС	Groundwater
Well Number	Date Decorded	Groundwater	Elevation	Elevation
number	Recorded	(feet)	(feet)	(feet)
MW-4	12/30/98		49.61	25.05
	3/13/99		49.61	29.89
	9/29/99		49.61	24.27
	12/29/99		49.61	23.64
	3/18/00		49.61	31.85
	12/28/00		49.61	24.52
	3/30/01		49.61	27.40
	10/5/01		49.61	23.77
	3/28/02		49.61	28.58
	9/30/02		49.61	24.32
	3/31/03		49.61	26.59
	6/19/03		49.61	26.16
	9/30/03		49.61	23.96
	9/14/04		49.61	21.45
	3/29/06	19.87	49.61	29.74
	6/24/06	22.86	49.61	26.75
	9/30/06	23.94	49.61	25.67
	12/11/06	23.36	49.61	26.25
	03/16/07	22.26	49.61	27.35
	06/10/07	24.60	49.61	25.01
	09/14/07	26.11	49.61	23.50
	12/14/07	26.39	49.61	23.22
	03/12/08	22.62	49.61	26.99

06/11/08	25.19	49.61	24.42
09/05/08	26.64	49.61	22.97
12/13/08	27.36	49.61	22.25
03/14/09	21.96	49.61	27.65

Well Number	Date Recorded	Depth to Groundwater	TOC Elevation	Groundwater Elevation
		(feet)	(feet)	(feet)
MW-5	12/30/98		49.57	25.06
	3/13/99		49.57	29.93
	9/29/99		49.57	24.26
	3/18/00		49.57	23.64
	3/28/02		49.57	31.94
	09/14/07	Dry	49.57	n/a
	12/14/07	Dry	49.57	n/a
	06/11/08	Dry	49.57	n/a
	09/05/08	Dry	49.57	n/a
	12/13/08	Dry	49.57	n/a
	03/14/09	Dry	49.57	n/a

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-6	12/30/98		48.06	25.14
	3/13/99		48.06	29.97
	9/29/99		48.06	24.38
	12/29/99		48.06	23.75
	3/18/00		48.06	31.86
	7/18/00		48.06	26.22
	9/26/00		48.06	24.95
	12/28/00		48.06	24.61
	3/30/01		48.06	27.41
	10/5/01		48.06	23.82
	3/28/02		48.06	28.65
	9/30/02		48.06	24.41
	9/30/06	22.33	48.06	25.73
	09/14/07	24.58	48.06	23.48
	12/14/07	24.88	48.06	23.18

03/12/0	08 21.03	48.06	27.03
06/11/0	08 23.62	48.06	24.44
09/05/0	08 25.10	48.06	22.96
12/13/0	08 25.81	48.06	22.25

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-8	12/30/98		49.35	25.14
	3/13/99		49.35	
	9/29/99		49.35	
	12/29/99		49.35	
	3/18/00		49.35	
	7/18/00		49.35	
	9/26/00		49.35	
	12/28/00		49.35	
	3/30/01		49.35	
	10/5/01		49.35	
	3/28/02		49.35	
	9/30/06	24.07	49.35	25.28
	09/14/07	26.12	49.35	23.23
	12/14/07	26.35	49.35	23.00
	03/12/08	22.65	49.35	26.70
	06/11/08	25.23	49.35	24.12
	09/05/08	26.62	49.35	22.73
	12/13/08	27.30	49.35	22.05
	03/14/09	21.80	49.35	27.55

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-9	12/30/98		48.77	24.79
	3/13/99		48.77	29.58
	9/29/99		48.77	24.05
	12/29/99		48.77	23.45
	3/18/00		48.77	31.46
	7/18/00		48.77	25.83
	9/26/00		48.77	24.61
	12/28/00		48.77	24.29
	3/30/01		48.77	27.12
	10/5/01		48.77	23.54
	3/28/02		48.77	28.32
	9/30/02		48.77	24.11

3/31/03		48.77	26.33
6/19/03		48.77	25.90
9/30/03		48.77	23.77
2/10/04		48.77	26.64
6/30/04		48.77	24.22
9/14/04		48.77	23.08
3/29/06	16.74	48.77	32.03
6/24/06	22.43	48.77	26.34
9/30/06	23.40	48.77	25.37
12/11/06	22.78	48.77	25.99
03/16/07	21.76	48.77	27.01
09/14/07	25.50	48.77	23.27
12/14/07	25.83	48.77	22.94
03/12/08	22.08	48.77	26.69
06/11/08	24.61	48.77	24.16
09/05/08	26.04	48.77	22.73
12/13/08	26.74	48.77	22.03
03/14/09	21.46	48.77	27.31

Well	Date	Depth to	ТОС	Groundwater
Number		Groundwater	Elevation	Elevation
Number	Recorded	(feet)	(feet)	(feet)
MW-10	12/30/98		49.93	24.78
	3/13/99		49.93	29.31
	9/29/99		49.93	23.80
	12/29/99		49.93	23.23
	3/18/00		49.93	31.26
	7/18/00		49.93	25.55
	9/26/00		49.93	24.34
	12/28/00		49.93	24.03
	3/30/01		49.93	26.79
	10/5/01		49.93	23.33
	3/28/02		49.93	28.06
	9/30/02		49.93	23.88
	3/31/03		49.93	26.06
	6/19/03		49.93	25.65
	9/30/03		49.93	23.56
	2/10/04		49.93	26.39
	6/30/04		49.93	24.22
	9/14/04		49.93	23.08
	3/29/06	20.18	49.93	29.75
	6/24/06	23.87	49.93	26.06
	9/30/06	24.80	49.93	25.13
	03/16/07	23.09	49.93	26.84
	09/14/07	26.87	49.93	23.06

12/14/07	27.14	49.93	22.79
03/12/08	23.48	49.93	26.45
06/11/08	25.98	49.93	23.95
09/05/08	27.38	49.93	22.55
12/13/08	28.04	49.93	21.89
03/14/09	22.73	49.93	27.20

Well Number	Date Recorded	Depth to Groundwater	TOC Elevation	Groundwater Elevation
	12/20/00	(feet)	(feet)	(feet)
MW-11	12/30/98		47.93	24.78
	3/13/99		47.93	29.56
	9/29/99		47.93	24.03
	12/29/99		47.93	23.43
	3/18/00		47.93	31.38
	7/18/00		47.93	25.81
	9/26/00		47.93	24.58
	12/28/00		47.93	24.26
	3/30/01		47.93	27.03
	10/5/01		47.93	23.52
	3/28/02		47.93	28.31
	9/30/02		47.93	24.09
	9/30/06	22.58	47.93	25.35
	09/14/07	24.72	47.93	25.21
	12/14/07	25.00	47.93	22.93
	06/11/08	23.81	47.93	24.12
	09/05/08	25.23	47.93	22.70
	12/13/08	25.93	47.93	22.00

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-12	12/30/98		48.76	24.78
	3/13/99		48.76	29.56
	9/29/99		48.76	24.03
	12/29/99		48.76	23.43
	3/18/00		48.76	31.38
	7/18/00		48.76	25.81
	9/26/00		48.76	24.58
	12/28/00		48.76	24.26
	3/30/01		48.76	27.03
	10/5/01		48.76	23.52
	3/28/02		48.76	28.31
	9/30/02		48.76	24.09

9/30/06	22.58	48.76	26.18
12/11/06	23.88	48.76	24.88
03/16/07	21.77	48.76	26.99
06/10/07	24.06	48.76	24.70
09/14/07	Not available	48.76	nc
12/14/07	25.77	48.76	22.99
03/12/08	Not available		
06/11/08	24.60	48.76	24.16
09/05/08	25.97	48.76	22.79
12/13/08	26.66	48.76	22.10
03/14/09	21.36	48.76	27.40

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-13	12/30/98	(leet)	unknown	24.78
101 00 -13	3/13/99			29.56
	9/29/99			29.30
	12/29/99			23.43
	3/18/00			31.38
	7/18/00			25.81
	9/26/00			24.58
	12/28/00			24.26
	3/30/01			27.03
	10/5/01			23.52
	3/28/02			28.31
	9/30/02			24.09
	9/30/06	22.58		
	12/11/06	25.33		
	03/16/07	23.00		
	06/10/07	25.50		
	09/14/07	26.85	nm	nc
	12/14/07	27.11	unknown	nc
	03/12/08	23.50	nm	nc
	06/11/08	26.02	nm	nc
	09/05/08	27.29	nm	nc
	12/13/08	27.96	nm	nc
	03/14/09	22.48	nm	nc

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-14	12/30/98		unknown	24.78
	3/13/99			29.56
	9/29/99			24.03
	12/29/99			23.43
	3/18/00			31.38
	7/18/00			25.81
	9/26/00			24.58
	12/28/00			24.26
	3/30/01			27.03
	10/5/01			23.52
	3/28/02			28.31
	9/30/02			24.09
	9/30/06	22.58		
	12/11/06	24.90		
	03/16/07	22.67		
	06/10/07	25.11		
	09/14/07	26.56	nm	nc
	12/14/07	26.80	unknown	nc
	03/1/08	23.03	nm	nc
	06/11/08	25.69	nm	nc
	09/05/08	27.04	nm	nc
	12/13/08	27.72	nm	nc
	03/14/09	22.22	nm	nc

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-1A	12/30/98		48.24	24.64
	3/13/99		48.24	29.39
	9/29/99		48.24	23.89
	12/29/99		48.24	23.29
	3/18/00		48.24	31.25
	7/18/00		48.24	25.64
	9/26/00		48.24	24.48
	12/28/00		48.24	24.13
	3/30/01		48.24	27.02
	10/5/01		48.24	23.38
	3/28/02		48.24	28.14
	9/30/02		48.24	23.96
	9/30/06	23.03	48.24	25.21

09/14/07	25.13	48.24	23.11
12/14/07	25.43	48.24	22.81
03/12/08	21.75	48.24	26.49
06/11/08	24.24	48.24	24.00
09/05/08	25.62	48.24	22.62
12/13/08	26.33	48.24	21.91
03/14/09	21.07	48.24	27.17

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
141 Farrelly	03/18/00	17.90	48.76	30.86
	09/26/00	24.66	48.76	24.10
	03/30/01	22.25	48.76	26.51
	09/30/02	25.34	48.76	23.42
	12/21/02	20.07	48.76	28.69
	06/19/03	23.55	48.76	25.21
	09/14/04	26.12	48.76	22.64
	03/16/07	22.28	48.76	26.48
	09/14/07	25.98	48.76	22.78
	3/12/08	Not available	48.76	Nm
	06/11/08	Not Available	48.76	nm
	09/05/08	26.48	48.76	22.28
	12/13/08	27.20	48.76	21.56
	03/14/09	Not Available		

Table 4
Current Quarter Groundwater Analytical Data
March 14, 2009

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)	MtBE (µg/l)
MW-1	03/14/09	110,000	1,000	14,000	3,700	21,000	<1,000
MW-2	03/14/09	9,800	270	28	210	110	<110
MW-3	03/14/09	3,300	13	17	56	140	<50
MW-4	03/14/09	44,000	1,700	1,000	2,600	6,700	<250
MW-8	03/14/09	950	3.1	42	36	180	<5

MW-9	03/14/09	7,100	11	63	50	120	<50
MW-10	03/14/09	8,100	300	25	36	72	<250
MW-12	03/14/09	6,800	16	19	20	60	<50
MW-13	03/14/09	260	11	8.8	10	46	<5
MW-14	03/14/09	360	1.4	12	13	61	<5
MW-1A	03/14/09	1,700	2.5	13	11	32	<5
141Farrelly	03/14/09	not	available	for	testing		

Table 5Cumulative Summary of Groundwater Analytical Data

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-1	12/31/90	51,000	2,200	1,200	< 0.5	760
	1/6/95	110,000	13,000	15,000	4,800	13,000
	1/6/95	580,000	29,000	41,000	17,000	43,000
	7/6/95	49,000	8,000	17,000	1,900	9,700
	10/2/95	120,000	16,000	36,000	3,300	17,000
	10/2/95	160,000	20,000	47,000	5,000	23,000
	1/12/96	1,100,000	11,000	18,000	15,000	51,000
	1/12/96	98,000	2,100	4,600	2,500	10,000
	4/13/96	53,000	1,300	2,900	2,100	10,000
	4/13/96	58,000	820	3,600	2,800	12,000
	7/26/96	91,000	2,600	7,200	2,900	14,000
	7/26/96	67,000	2,300	5,500	2,500	11,000
	10/21/96	210,000	4,800	17,000	2,300	15,000
	10/21/96	210,000	5,400	18,000	2,600	11,000
	1/28/97	120,000	5,600	15,000	2,100	11,000
	1/28/97	130,000	5,500	15,000	2,300	12,000
	4/25/97	180,000	6,900	20,000	2,600	13,000
	4/25/97	170,000	6,500	20,000	2,500	13,000
	7/17/97	220,000	8,300	41,000	2,700	16,000
	10/21/97	240,000	9,400	33,000	3,300	22,000
	3/10/98	120,000	11,000	46,000	3,700	21,000

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	6/6/98	110,000	7,600	32,000	4,800	23,000
	9/30/98	140,000	5,800	29,000	3,500	18,000
	12/30/98	78,000	5,200	24,000	3,200	19,000
	3/23/99	250,000	8,000	43,000	5,200	27,000
	9/29/99	140,000	6,100	35,000	5,400	27,000
	3/18/00	120,000	5,100	33,000	4,600	24,000
	3/20/01	100,000	3,600	41,000	4,700	25,000
	3/28/02	100,000	2,800	24,000	5,400	28,900
	3/31/03	100,000	2,200	19,000	4,900	21,000
	3/31/04	100,000	2,100	21,000	6,200	36,000
	9/14/04	160,000	1,800	16,000	5,500	30,000
	3/29/06	69,000	1,400	16,000	4,900	28,000
	09/30/06	120,000	1,400	13,000	5,200	29,000
	09/14/07	92,000	1,000	9,400	4,300	23,000
	09/05/08	110,000	1,000	11,000	4,200	21,000
	03/14/09	110,000	1,000	14,000	3,700	21,000

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-2	1/6/95	980,000	9,400	5,600	19,000	42,000
	7/6/95	71,000	5,300	1,800	6,100	9,000
	10/2/95	40,000	2,900	200	2,800	3,600
	1/12/96	260,000	2,600	2,200	6,300	7,800
	4/13/96	30,000	1,900	370	2,300	2,400
	7/26/96	180,000	1,400	640	2,100	5,000
	10/21/96	62,000	2,100	< 0.5	2,100	2,700
	1/28/97	46,000	1,500	94	1,800	2,000
	4/25/97	23,000	790	26	820	730
	7/17/97	95,000	2,200	< 0.5	3,100	4,300
	10/21/97	31,000	2,000	< 0.5	2,100	1,900
	3/10/98	19,000	730	44	820	1,000
	6/6/98	16,000	670	1,100	510	1,200
	9/30/98	24,000	600	77	680	580
	12/30/98	9,300	510	96	450	480
	3/23/99	5,700	580	9.4	400	280
	9/29/99	17,000	880	240	830	1,000
	12/29/99	11,000	800	11	860	780
	3/18/00	11,000	790	14	520	450
	7/18/00	10,000	560	27	630	530

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	9/26/00	6,800	450	7.4	290	200
	12/28/00	12,000	540	30	420	330
	3/20/01	3,500	230	<10	<10	<10
	3/28/02	7,000	570	16	170	71
	3/31/03	5,000	620	<12.5	71	<25
	3/31/04	8,200	500	<12.5	65	<25
	9/14/04	9,000	560	<13	57	<25
	3/29/06	5,200	1,400	<20	52	<20
	9/30/06	4,800	900	64	22	110
	09/14/07	11,000	2,200	53	72	150
	09/05/08	10,000	1,000	49	120	120
	03/14/09	9,800	270	28	210	110

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-3	1/6/95	740,000	11,000	2,300	8,300	28,000
	7/6/95	86,000	12,000	8,600	4,900	19,000
	10/2/95	100,000	15,000	11,000	6,000	20,000
	1/12/96	84,000	6,500	4,100	3,200	12,000
	4/13/96	48,000	7,600	3,600	2,800	9,400
	7/26/96	62,000	6,400	3,100	3,000	11,000
	10/21/96	110,000	5,400	2,400	2,500	9,800
	1/28/97	130,000	5,500	15,000	2,300	12,000
	4/25/97	180,000	6,900	20,000	2,600	13,000
	7/17/97	69,000	5,100	1,100	1,800	8,600
	10/21/97	58,000	4,300	1,300	2,100	8,000
	3/10/98	25,000	3,000	1,300	1,100	3,700
	6/6/98	52,000	4,400	1,900	2,300	6,900
	9/30/98	42,000	4,300	1,400	1,800	6,600
	12/30/98	34,000	4,200	770	2,300	9,000
	3/23/99	44,000	3,500	1,000	1,700	5,200
	9/29/99	39,000	6,000	840	2,400	8,100
	12/29/99	39,000	4,600	790	2,400	8,100
	3/18/00	21,000	3,100	550	1,400	4,100
	7/18/00	30,000	5,000	950	2,000	5,700
	9/26/00	36,000	5,300	640	2,400	9,900
	12/28/00	33,000	4,700	450	2,100	6,400
	3/20/01	21,000	2,000	260	570	3,000
	3/31/03	25,000	3,200	280	1,600	4,200
	3/31/04	11,000	1,000	940	550	1,900
	9/14/04	42,000	3,600	190	2,200	4,800
	3/29/06	7,200	180	17	460	680

9/30/06	7,100	130	94	500	820
09/14/07	6,700	16	44	200	400
09/05/08	6,300	7.6	82	92	290
03/14/09	3,300	13	17	56	140

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-4	12/30/98	12,000	1,200	1,100	290	1,400
	3/23/99	89,000	5,900	8,700	2,000	9,200
	9/29/99	48,000	5,300	6,800	1,700	7,700
	3/18/00	44,000	4,500	7,500	2,200	11,000
	3/20/01	10,000	700	620	<10	1,900
	3/28/02	30,000	3,700	3,100	1,100	4,100
	3/31/03	25,000	2,000	2,100	820	2,900
	3/31/04	24,000	2,500	200	1,400	2,800
	9/14/04	14,000	760	550	430	1,600
	3/29/06	17,000	2,000	1,200	910	2,400
	9/30/06	4,000	440	120	240	360
	9/14/07	10,000	1,300	96	440	560
	9/05/08	12,000	1,400	110	960	840
	03/14/09	44,000	1,700	1,000	2,600	6,700

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-5	12/30/98	170	1.1	< 0.5	< 0.5	4.8
	3/22/99	470	3.8	0.51	2.0	< 0.5
	9/29/99	1,200	13	4.2	2.7	4.2
	3/18/00	660	5.5	0.62	1.6	1.7
	3/29/06	190	< 0.5	< 0.5	< 0.5	< 0.5
	9/30/06	Dry				
	9/14/07	Dry				
	9/05/08	Dry				
	03/14/09	Dry				

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-6	12/30/98	400	1.0	< 0.5	< 0.5	4.8
	3/22/99	390	< 0.5	< 0.5	< 0.5	< 0.5

9/30/99	330	1.8	1.4	1.5	< 0.5
3/18/00	200	1.3	< 0.5	< 0.5	< 0.5
9/26/00	240	1.5	< 0.5	< 0.5	< 0.5
3/20/01	160	< 0.5	< 0.5	< 0.5	< 0.5
3/28/02	88	.89	< 0.5	< 0.5	< 0.5
3/29/06	NS	NS	NS	NS	NS
9/30/06	280	5.5	24	14	69
9/14/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
9/05/08	84	0.92	0.76	1.7	3.5

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-8	12/30/98	2,200	70	0.94	26	15
	3/23/99	2,300	34	1.1	15	13
	9/30/99	8,800	140	<50	53	<50
	12/29/99	1,900	64	1.0	22	23
	3/18/00	1,400	36	< 0.5	12	9.3
	7/18/00	3,000	67	9.8	38	38
	9/26/00	1,200	24	3.0	24	15
	12/28/00	1,200	47	3.7	17	18
	3/20/01	1,300	7.8	<2.5	<2.5	14
	10/5/01	1,800	28	<2.5	20	23
	3/28/02	1,100	12	1.7	11	10.8
	9/30/02	1,400	15	24	32	22
	9/30/06	760	4.9	31	13	64
	03/16/07	370	< 0.5	8.1	0.52	0.94
	09/14/07	1,300	1.3	20	3.0	1.6
	03/12/08	520	1.4	11	3.9	5.6
	09/05/08	1,800	1.9	30	5.0	4.0
	03/14/09	950	3.1	42	36	180

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-9	12/30/98	25,000	23	<10	180	620
	3/23/99	27,000	35	<20	600	920
	9/30/99	42,000	140	130	1,000	1,700
	12/29/99	1,100,000	1,200	1,300	4,300	8,700
	3/18/00	17,000	89	46	10	600

) 						
	7/18/00	12,000	39	8.2	540	760
	9/26/00	11,000	19	<5	470	610
	12/28/00	22,000	100	<100	610	770
	3/20/01	8,200	40	<10	14	210
	10/5/01	77,000	<100	110	780	850
	3/28/02	11,000	34	6.1	220	180
	9/30/02	34,000	<125	140	240	370
	3/31/03	6,200	<12.5	<12.5	130	87
	9/30/03	9,700	52	<25	160	87
	9/14/04	9,500	48	<25	93	<50
	3/29/06	6,200	< 0.5	< 0.5	57	11
	9/30/06	2,200	3.7	31	37	40
	3/16/07	3,200	2.2	37	18	2.9
	9/14/07	2,600	1.4	28	13	3.2
	03/12/08	2,800	2.3	32	12	5.3
	09/05/08	3,800	2.5	40	6.1	2.8
	03/14/09	7,100	11	63	50	120

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-10	12/30/98	6,900	130	19	140	210
	3/23/99	6,600	150	33	240	170
	9/30/99	9,300	60	38	280	150
	12/29/99	5,800	87	10	420	180
	3/18/00	3,800	180	11	220	120
	7/18/00	9,100	120	33	210	130
	9/26/00	4,500	22	8.8	1.3	18
	12/28/00	3,900	55	13	98	38
	3/20/01	4,500	48	6.0	<5	23
	10/5/01	5,200	70	28	41	30
	3/28/02	7,400	45	20	210	66
	9/30/02	670	54	5.9	76	23
	3/31/03	5,700	31	38	67	27
	9/30/03	7,400	61	<50	<50	<100
	9/14/04	9,100	47	<25	51	<50
	3/29/06	6,800	140	18	270	160
	9/30/06	5,700	61	30	78	120
	3/16/07	10,000	71	15	46	25
	9/14/07	5,800	55	18	22	15
	03/12/08	9,300	240	23	48	37
	09/05/08	8,400	120	12	18	16
	03/14/09	8,100	300	25	36	72

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-11	12/30/98	80	< 0.5	< 0.5	0.93	1.6
	3/23/99	<50	< 0.5	< 0.5	< 0.5	< 0.5
	9/30/99	94	< 0.5	< 0.5	< 0.5	< 0.5
	3/18/00	<50	< 0.5	< 0.5	< 0.5	< 0.5
	9/26/00	<50	< 0.5	< 0.5	< 0.5	< 0.5
	3/20/01	<50	< 0.5	< 0.5	< 0.5	< 0.5
	3/28/02	<50	< 0.5	< 0.5	< 0.5	<1.5
	9/30/06	160	1.8	12	7.6	40
	9/14/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	9/05/08	150	0.93	0.60	1.6	2.5

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-12	3/20/01	4,100	28	6.2	<5	16
	6/29/01	4,200	26	25	19	29
	12/21/01	5,300	9.7	<2.5	41	14
	3/28/02	4,900	20	<2.5	69	23
	6/28/02	2,600	29	<12.5	30	<25
	9/30/02	700	16	4.9	19	9.8
	09/30/06	2,100	6.2	15	16	38
	12/11/06	5,500	13	24	16	23
	3/16/07	4,900	11	24	16	8.5
	6/10/07	2,600	<2.5	<2.5	13	9.5
	9/14/07	not	available			
	03/12/08	not	available			
	06/11/08	6,200	11	21	26	8.1
	09/05/08	5,000	7.3	15	12	5.9
	12/13/08	4,400	7.6	19	12	9.4
	03/14/09	6,800	16	19	20	60

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-13	3/20/01	<50	< 0.5	< 0.5	< 0.5	< 0.5
	6/29/01	<50	< 0.5	< 0.5	< 0.5	< 0.5
	10/5/01	<50	< 0.5	< 0.5	< 0.5	< 0.5
	12/21/01	<50	< 0.5	< 0.5	< 0.5	< 0.5
	3/28/02	<50	< 0.5	< 0.5	< 0.5	<1.5
	6/28/02	<50	< 0.5	< 0.5	< 0.5	<1.0
	9/30/02	<50	< 0.5	< 0.5	< 0.5	<1.0
	12/21/02	<50	< 0.5	< 0.5	< 0.5	<1.0
	09/30/06	170	2.1	13	8.1	43
	12/11/06	110	4.6	6.5	4.6	17
	3/16/07	<50	< 0.5	< 0.5	< 0.5	< 0.5
	6/10/07	54	0.80	0.84	1.3	5.4
	9/14/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	12/14/07	ND<50	0.76	ND<0.5	2.3	2.6
	03/12/08	ND<50	ND<0.5	ND<0.5	0.66	2.2
	06/11/08	120	0.58	0.97	1.1	2.0
	09/05/08	78	ND<0.5	0.60	0.98	2.1
	12/13/08	59	0.93	< 0.5	2.5	3.8
	03/14/09	260	1.1	8.8	10	46

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-14	3/20/01	200	< 0.5	< 0.5	< 0.5	< 0.5
	6/29/01	660	< 0.5	< 0.5	< 0.5	4.6
	10/5/01	770	1.7	1.5	0.91	8.3
	12/21/01	1,500	3.1	13	1.9	22
	3/28/02	390	1.7	< 0.5	< 0.5	0.74
	6/28/02	120	< 0.5	< 0.5	< 0.5	<1
	9/30/02	210	< 0.5	1.7	< 0.5	1.1
	12/21/02	53	< 0.5	< 0.5	< 0.5	<1.0
	09/30/06	210	2.5	15	9.1	48
	12/11/06	190	6.7	9.9	5.4	19
	3/16/07	<50	< 0.5	1.1	< 0.5	< 0.5
	6/10/07	73	1.1	1.3	1.8	7.2
	9/14/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	12/14/07	69	1.1	0.57	3.5	4.5
	03/12/08	110	0.61	1.2	1.2	3.6
	06/11/08	52	< 0.5	0.68	< 0.5	1.0
	09/05/08	95	ND<0.5	1.3	0.61	2.3

12/13/08	220	1.5	4.3	3.2	5.1
03/14/09	360	1.4	12	13	61

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-1A	5/30/97	12,000	18	8.7	90	540
	12/30/98	51	< 0.5	< 0.5	< 0.5	< 0.5
	3/23/99	1,800	4.0	< 0.5	3.0	7.5
	3/23/99	2,200	10	0.52	3.1	7.1
	9/30/99	13,000	63	26	30	72
	3/8/00	6,100	36	<5	9.7	45
	9/26/00	11,000	14	<5	65	150
	3/20/01	4,800	30	6.0	<5	7.0
	10/5/01	15,000	76	41	36	140
	3/28/02	9,300	35	<12.5	17	32
	9/30/02	23,000	<50	63	77	230
	9/30/06	2,500	4.1	25	22	49
	3/16/07	1,800	1.8	17	6.4	4.4
	9/14/07	1,500	1.1	15	2.8	1.8
	03/12/08	1,200	2.1	12	5.0	3.6
	09/05/08	1,900	2.4	14	10	5.4
	03/14/09	1,700	2.5	13	11	32

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
141 Farrelly	4/6/96	<50	<0.5	<0.5	<0.5	<0.5
	10/2/99	<50	< 0.5	< 0.5	< 0.5	< 0.5
	3/18/00	<50	< 0.5	< 0.5	< 0.5	< 0.5
	7/13/00	<50	< 0.5	< 0.5	< 0.5	< 0.5
	9/26/00	<50	< 0.5	< 0.5	< 0.5	< 0.5
	12/29/00	<50	< 0.5	< 0.5	< 0.5	< 0.5
	12/21/01	<50	< 0.5	< 0.5	< 0.5	< 0.5
	9/30/02	<50	< 0.5	< 0.5	< 0.5	<1.0
	12/21/02	<50	< 0.5	< 0.5	< 0.5	<1.0
	6/19/03	<50	< 0.5	< 0.5	< 0.5	<1.0
	9/14/04	<50	< 0.5	< 0.5	< 0.5	<1.0
	3/16/07	<50	< 0.5	< 0.5	< 0.5	< 0.5
	9/14/07	<50	< 0.5	< 0.5	< 0.5	< 0.5
	9/5/08	<50	< 0.5	< 0.5	< 0.5	< 0.5

12/13/08	<50	< 0.5	< 0.5	< 0.5	< 0.5
03/14/09	not	available			

Well Sampling Reports



WELL: MW-1

Well Purge Method: Sample Collection Method: Sample Collection Depth: Submersible Pump Disposable Bailer 21.84

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	32.44	ft btoc
Depth to Water:	21.82	ft btoc
Height of Water:	10.62	ft
Three Well Volumes:	5.42	gal

Date/Time	Purge	Purge	D.O.	0.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
03/14/09	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	%	Depth [ft]
	0	Pre-Purge	nm	nm	nm	nm	nm	21.82		na
	2	Purging	nm	nm	6.84	nm	65.0	nm		na
	4	Purging	nm	nm	6.80	nm	66.0	nm		na
	6	Purging	nm	nm	6.80	nm	66.1	nm		na
		Collect Sample	nm	nm	nm	nm	nm	21.84	99.69%	na

WELL: MW-2

Well Purge Method: Sample Collection Method: Sample Collection Depth: Submersible pump Disposable Bailer 22.39

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	33.25	ft btoc
Depth to Water:	22.38	ft btoc
Height of Water:	10.87	ft
Three Well Volumes:	5.54	gal

Date/Time	Purge	Purge	D.O.	0.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
03/14/09	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	%	Depth [ft]
	0	Pre-Purge	nm	nm	nm	nm	nm	22.38		na
	2	Purging	nm	nm	6.78	nm	64.6	nm		na
	4	Purging	nm	nm	6.83	nm	65.3	nm		na
	6	Purging	nm	nm	6.78	nm	65.6	nm		na
		Collect Sample	nm	nm	nm	nm	nm	22.39	99.91%	na

WELL: MW-3

Well Purge Method:	Disposable Bailer
Sample Collection Method:	Disposable Bailer
Sample Collection Depth:	21.65

Note: Strong TPH odor present

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	34.94	ft btoc
Depth to Water:	21.65	ft btoc
Height of Water:	13.29	ft
Three Well Volumes:	6.78	gal

Date/Time	Purge	Purge	D.O.	O.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
03/14/09	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	%	Depth [ft]
	0	Pre-Purge	nm	nm	nm	nm	nm	21.65		na
	2	Purging	nm	nm	6.93	nm	63.0	nm		na
	4	Purging	nm	nm	6.92	nm	62.9	nm		na
	6	Purging	nm	nm	6.90	nm	62.8	nm		na
		Collect Sample	nm	nm	nm	nm	nm	21.65	100.00%	na

WELL: MW-4

Well Purge Method: Sample Collection Method: Sample Collection Depth: Disposable Bailer Disposable Bailer 21.98

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	34.53	ft btoc
Depth to Water:	21.96	ft btoc
Height of Water:	12.57	ft
Three Well Volumes:	6.41	gal

Date/Time	Purge	Purge	D.O.	O.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
3/14/2009	0- Static	Pre-Purge	nm	nm	nm	nm	nm	21.96		na
	2	Purging	nm	nm	6.84	nm	62.5	nm		na
	4	Purging	nm	nm	6.70	nm	64.9	nm		na
	6	Purging	nm	nm	6.67	nm	65.3	nm		na
		Collect Sample	nm	nm	nm	nm	nm	21.98	99.92%	na

WELL: MW-5

Well Purge Method: Sample Collection Method: Sample Collection Depth: Disposable Bailer Disposable Bailer 0.00

Well Screen Interval:		-	ft bgs
Casing Diameter:		2	inches
Total Depth of Well:		21.62	ft btoc
Depth to Water:	Dry		ft btoc
Height of Water:	n/a		ft
Three Well Volumes:		0.00	gal

Dry

Date/Time	Purge	Purge	D.O.	O.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
	Vol. [Gal]	Status	ррт	mV		uS	С	BTOC [ft]	Sample Depth	Depth [ft]
3/14/2009	0- Static	Pre-Purge	nm	nm	nm	nm	nm	Dry		na
		Purging	nm	nm	nm	nm	nm	nm		na
		Purging	nm	nm	nm	nm	nm	nm		na
		Purging	nm	nm	nm	nm	nm	nm		na
	nm	Collect Sample	nm	nm	nm	nm	nm		Dry	na

WELL: MW-6

No sample

Well Purge Method: Sample Collection Method: Sample Collection Depth: Submersible pump Disposable Bailer 25.81 Well Screen Interval:ft bgsCasing Diameter:2Total Depth of Well:31.29Total Depth to Water:ft btocDepth to Water:ftHeight of Water:ftThree Well Volumes:gal

Date/Time	Purge	Purge	D.O.	O.R.P.	pН	Cond.	Temp	DTW	Recovery	Pump
03/14/09	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
		nm	nm	nm	nm		nm	24.58		
		nm	nm	nm	7.43	nm	61.5	nm		
		nm	nm	nm	7.26	nm	61.1	nm		
		nm	nm	nm	6.96	nm	60.8	nm		
		nm	nm	nm	nm	nm	nm	25.81	99.70%	

Groundwater Cleaners, Inc.

WELL: MW-8

Well Purge Method: Sample Collection Method: Sample Collection Depth: Submersible Pump Disposable Bailer 21.80

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	29.69	ft btoc
Depth to Water:	21.80	ft btoc
Height of Water:	7.89	ft
Three Well Volumes:	4.02	gal

Date/Time	Purge	Purge	D.O.	O.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
03/14/09	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
	0	nm	nm	nm	nm	nm	nm	26.12	25	na
	1		nm	nm	6.65	nm	65.4	nm		na
	2		nm	nm	6.51	nm	66.1	nm		na
	4		nm	nm	6.53	nm	66.5	nm		na
	Total 4.0		nm	nm	nm	nm	nm	21.80	99.44%	na

WELL: MW-9

Well Purge Method: Sample Collection Method: Sample Collection Depth: Submersible pump Disposable Bailer 21.48

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	32.97	ft btoc
Depth to Water:	21.46	ft btoc
Height of Water:	11.51	ft
Three Well Volumes:	5.87	gal

Date/Time	Purge	Purge	D.O.	O.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
03/14/09	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
	0	nm	nm	nm	nm	nm	nm	25.58		
	2	nm	nm	nm	6.88	nm	65.1	nm		
	4	nm	nm	nm	6.90	nm	65.8	nm		
	6	nm	nm	nm	6.91	nm	66.0	nm		
	Total 6.0 gal	nm	nm	nm	nm	nm	nm	21.48	99.69%	

WELL: MW-10

Well Purge Method: Sample Collection Method: Sample Collection Depth: Submersible pump Disposable Bailer 22.75

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	37.87	ft btoc
Depth to Water:	22.73	ft btoc
Height of Water:	15.14	ft
Three Well Volumes:	7.72	gal

Date/Time	Purge	Purge	D.O.	O.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
03/14/09	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
	0- Static	Pre-Purge	nm	nm	nm	nm	nm	22.73		na
	2	Purging	nm	nm	6.75	nm	63.8	nm		na
	4	Purging	nm	nm	6.72	nm	64.6	nm		na
	6	Purging	nm	nm	6.73	nm	64.7	nm		na
	Total 7.0	Collect Sample	nm	nm	nm	nm	nm	22.75	99.91%	na

Groundwater Cleaners, Inc.

WELL: MW-11

Well Purge Method:					
Sample Collection Method:					
Sample Collection Depth:					

Submersible pump Disposable Bailer 25.93

Note: Well not scheduled for sampling

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	33.70	ft btoc
Depth to Water:		ft btoc
Height of Water:		ft
Three Well Volumes:		gal

Date/Time	Purge	Purge	D.O.	0.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
3/14/2009	0- Static	Pre-Purge	nm	nm	nm	nm	nm	0.00		na
		Purging	nm	nm	6.92	nm	58.8	nm		na
		Purging	nm	nm	6.92	nm	58.8	nm		na
		Purging	nm	nm	6.92	nm	58.8	nm		na
		Collect Sample	nm	nm	nm	nm	nm	25.93	100.00%	na

WELL: MW-12

Well Purge Method: Sample Collection Method: Sample Collection Depth: Submersible pump Disposable Bailer na

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	38.10	ft btoc
Depth to Water:	21.36	ft btoc
Height of Water:	16.74	ft
Three Well Volumes:	8.54	gal

Date/Time	Purge	Purge	D.O.	D.O. O.R.P.		Cond.	Temp	DTW	Recovery	Pump
	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
3/14/2009	0- Static	Pre-Purge	nm	nm	nm	nm	nm	21.36		na
	2	Purging	nm	nm	6.81	nm	63.7	nm		na
	4	Purging	nm	nm	6.81	nm	64.6	nm		na
	6	Purging	nm	nm	6.83	nm	64.8	nm		na
	Total 8 gal	Collect Sample	nm	nm	nm	nm	nm	21.36	100.00%	na

WELL: 141 Farrelly Dr.

Well Purge Method: Sample Collection Method: Sample Collection Depth: Submersible pump Disposable Bailer 27.20

Well not available for sampling

Well Screen Interval:	-	ft bgs
Casing Diameter:	10	inches
Total Depth of Well:	33.88	ft btoc
Depth to Water:		ft btoc
Height of Water:		ft
Three Well Volumes:		gal

Date/Time	Purge	Purge	D.O.	O.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
03/14/09	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
	0		nm	nm	nm	nm	nm	21.37		na
	1		nm	nm	7.13	nm	62.3			na
	2		nm	nm	7.09	nm	62.5			na
	3		nm	nm	7.02	nm	62.8			na
			nm	nm	nm	nm	nm	27.20	100.00%	na

WELL: MW-13

Well Purge Method:	
Sample Collection Method:	
Sample Collection Depth:	

Submersible pump Disposable Bailer 22.51

ft bgs Well Screen Interval: Casing Diameter: inches 2 Total Depth of Well: 37.47 ft btoc ft btoc Depth to Water: 22.48 Height of Water: 14.99 ft Three Well Volumes: 7.64 gal

Notes: No petroleum odor present.

Date/Time	Purge	Purge	D.O.	O.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump	
	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]	
3/14/2009	0- Static	Pre-Purge	nm	nm	nm	nm	nm	22.48		na	
	2	Purging	nm	nm	6.60	nm	64.8	nm		na	
	4	Purging	nm	nm	6.60	nm	65.3	nm		na	
	6	Purging	nm	nm	6.61	nm	65.4	nm		na	
	Total 6.0	Collect Sample	nm	nm	nm	nm	nm	22.51	99.45%	na	

WELL: MW-14

Well Purge Method: Sample Collection Method: Sample Collection Depth: Submersible pump Disposable Bailer 22.22

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	30.43	ft btoc
Depth to Water:	22.22	ft btoc
Height of Water:	8.21	ft
Three Well Volumes:	4.19	gal

Date/Time	Purge	Purge	D.O.	O.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
3/14/2009	0- Static	Pre-Purge	nm	nm	nm	nm	nm	22.22		na
	1	Purging	nm	nm	6.76	nm	63.8	nm		na
	2	Purging	nm	nm	6.70	nm	65.7	nm		na
	4	Purging	nm	nm	6.67	nm	66.1	nm		na
	Total 4.0	Collect Sample	nm	nm	nm	nm	nm	22.22	100.00%	na

WELL: MW-1A

Well Purge Method: Sample Collection Method: Sample Collection Depth:

Petroleum odor noted

Submersible pump Disposable Bailer 21.08 Well Screen Interval: ft bgs Casing Diameter: inches 2 Total Depth of Well: 33.88 ft btoc Depth to Water: 21.07 ft btoc Height of Water: ft 12.81 Three Well Volumes: 6.53 gal

Date/Time	Purge	Purge	D.O.	O.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
03/14/09	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
	0		nm	nm	nm	nm	nm	21.37		na
	2		nm	nm	6.74	nm	64.5			na
	4		nm	nm	6.71	nm	65.4			na
	5		nm	nm	6.71	nm	65.6			na
	Total 5.0		nm	nm	nm	nm	nm	21.08	99.88%	na

Groundwater Cleaners, Inc.

Analytical Reports



McCampbell A		Web: www.mc	CA 94565-1701 nain@mccampbell.com 925-252-9269	
Groundwater Cleaners	Client Project ID: #301; C	German Autocraft	Date Sampled:	03/14/09
347 Frederick Street			Date Received:	03/16/09
San Francisco, CA 94117	Client Contact: Glenn Re	ierstad	Date Reported:	03/23/09
	Client P.O.:		Date Completed:	03/20/09

WorkOrder: 0903396

March 23, 2009

Dear Glenn:

Enclosed within are:

- 1) The results of the 11 analyzed samples from your project: **#301; German Autocraft**,
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager McCampbell Analytical, Inc.

Web	[cCAMP] 1 site: <u>www.mc</u> 1e: (925) 798	BELL 10 2 nd AV PACHEC campbell.	VENUE SO	LYT DUTH, 553-550	FIC. #D7 50	AL	, II	ell.c	om	622					UR DF F			ou	ND	TI (N	IM	E nal)		RUS	H	۲ 24	HR		48 H	3	RD 72 H	R 5 DAY
Report To: Glenn	Reierstad		E	Bill To	: Sa	me													A	nat	ysis	Rec	ues	t						0	ther	Comments
Company: Groun	dwater Clea	ners															-				L2											Filter
347 Fi	rederick Stre	eet												8015)		1	B&F				gene											Samples
San F	rancisco, CA	94117	1	E-Ma	il: re	ierst	tad(d)ms	sn.c	om				+		- 8	0 E/				Con						6	6				for Metals
Tele: (415) 665-6	181			ax: (8021	1		552	0	(8)) suc		s)			-	602	602				analysis:
Project #: 301			P	rojec	t Nar	ne:	G	ari	no	A	wit	ber	ght	as Gas (602 / 8021	/ 800		664	418.	00	(5	roclo		cide			NAS	010	/010				Yes / No
Project Location:	301 EL	14th .	St. S	am	69		lo		CIN				51	IS (6	602	015)	e (1	us (E	cide	(: A	es)	erbi	(\$	Cs)	S/P	8/6	8/60	020)			
Sampler Signatur		20	un	16	ł			•						s Ga	EPA	il (8	reas	arbo	8021	Pest	NL	ticid	CIH	00	\$V0	AHE	200.	\$003	0/6			
	~	SAME	PLING		190		MA	TR	IX		ME	гно	D	PHa	N (I	0 L O	& G	drec	10/1	(CI	3's 0	Pes	idic	00 ()	70 (5	10 (P	0.7 /	111	601			
		JAIM	I	2	ner				-	P	RES	ERV	ED	& TPH	NO	Mot	liO I	Hy	/ 80	8081	PCI	NI NI	(Ac	1/82	5 / 82	/ 83	(20	(200	0.8			
SAMPLE ID (Field Point Name)	LOCATION	Date	Time	# Containers	Type Containers	Water	Soil	Air	Sludge	ICE	HCL	HNO3	Other	MTBE / BTEX	MTBE / BTEX ONLY (EPA 602 / 8021)	TPH as Diesel / Motor Oil (8015)	Total Petroleum Oil & Grease (1664 / 5520 E/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 502.2 / 601 / 8010 / 8021 (HVOCs)	EPA 505/ 608 / 8081 (Cl Pesticides)	EPA 608 / 8082 PCB's ONLY; Aroclors / Congeners	EPA 507 / 8141 (NP Pesticides)	EPA 515 / 8151 (Acidic Cl Herbicides)	EPA 524.2 / 624 / 8260 (VOCs)	EPA 525.2 / 625 / 8270 (SVOCs)	EPA 8270 SIM / 8310 (PAHs / PNAs)	CAM 17 Metals (200.7 / 200.8 / 6010 / 6020)	LUFT 5 Metals (200.7 / 200.8 / 6010 / 6020)	Lead (200.7 / 200.8 / 6010 / 6020)			
MW-1		3/14		2	U	X			+	V	X	1		X	1					1												
MW-2				1	1	T				T	1	1		T																		
MW-3						Ħ		-	-			-		tt				-									-					
				++	++	+		+	+	+/	++	+-	+	+	-	-											-	-	\vdash			
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Mw-9																											1	_	1	1		
MW-10						1/					11																					
MW-12					Π	17				T	T																					
MW-13		1/		+	+	tt		-	1	11	1	+	1	H				-								1						
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MW-14		1		+	1.6	1)		+	-	-4	+1	-	-	11	-		-		-		-	-	-	-			-	-	-			
MW-1A		V		V	V	V				N	V	1		V				*								-	-	-				
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Reliaquished By:	21	Datez	Time:	Rece	ived E	-	2	1	1	-	1		4	IC	E/tº	2	2	-			1	1		-	-	1		00	MM	IENT	S:	
Refinquished By:	tel 3	1463 Date:	ZS Timer	-	typed I	1	ve	7 .		2			<	G H DI AI	DOD EAD ECHI PPRO	CON SPA LOR	CE A INAT	BSE FED CO	IN L	AB	RS_	/	-									
Relinquished By:	14	Date:	Time:	Rece	ived E							-	,		RESE			V	045	0	&G	M		LS	от	HER	2				eed this No _	report emailed

McCampbell Analytical, Inc.

1534 Willow Pass Rd

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

	rg, CA 94565-1701 52-9262					Work	Order	: 09033	96	(Client	Code: (GCF				
			WriteOn	EDF	Ľ	Excel		Fax	[🗸 Email		Haro	dCopy	🗌 Thi	rdParty	□J-	flag
Report to:							Bill to:						Req	uested	TAT:	5	days
Glenn Reie Groundwate 347 Frederi San Francis 415-577-938	er Cleaners ck Street sco, CA 94117	cc: PO:	reierstad@ms #301; Germar		Glenn Reirstad Groundwater Cleaners 347 Frederick Street San Francisco, CA 94117							Date Received: 03/16/2009 Date Printed: 03/16/2009					
									Req	uested	Tests	(See le	gend b	elow)			
Lab ID	Client ID		Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
0903396-001	MW-1		Water	3/14/2009		Α	Α								Τ	T	Τ
0903396-002	MW-2		Water	3/14/2009		Α											
0903396-003	MW-3		Water	3/14/2009		Α											
0903396-004	MW-4		Water	3/14/2009		Α											
0903396-005	MW-8		Water	3/14/2009		Α											
0903396-006	MW-9		Water	3/14/2009		Α											
0903396-007	MW-10		Water	3/14/2009		Α											
0903396-008	MW-12		Water	3/14/2009		Α											
0903396-009	MW-13		Water	3/14/2009		Α											
0903396-010	MW-14		Water	3/14/2009		Α											
0903396-011	MW-1A		Water	3/14/2009		Α											

Test Legend:

1	G-MBTEX_W	2
6		7
11		12

	PREDF REPORT	
2		

3	
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4	
•	
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10	

	Prepared	by:	Maria	V	enegas
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Comments:

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days). Hazardous samples will be returned to client or disposed of at client expense.



McCampbell Analytical, Inc.

"When Ouality Counts"

Sample Receipt Checklist

Client Name: Groundwater Cleaners			Date	and Time Received:	03/16/09 4	:43:54 PM
Project Name: #301; German Autocraft			Chec	klist completed and r	eviewed by:	Maria Venegas
WorkOrder N°: 0903396 Matrix Water			Carrie	er: <u>Rob Pringle (M</u>	IAI Courier)	
Cha	ain of Cu	stody (C	COC) Inform	ation		
Chain of custody present?	Yes	V	No 🗆			
Chain of custody signed when relinquished and received	? Yes	V	No 🗆			
Chain of custody agrees with sample labels?	Yes	✓	No 🗌			
Sample IDs noted by Client on COC?	Yes	✓	No 🗆			
Date and Time of collection noted by Client on COC?	Yes	✓	No 🗆			
Sampler's name noted on COC?	Yes	✓	No 🗆			
	<u>Sample</u>	Receipt	t Informatio	<u>n</u>		
Custody seals intact on shipping container/cooler?	Yes		No 🗆		NA 🔽	
Shipping container/cooler in good condition?	Yes	✓	No 🗆			
Samples in proper containers/bottles?	Yes	✓	No 🗆			
Sample containers intact?	Yes	✓	No 🗆			
Sufficient sample volume for indicated test?	Yes	✓	No 🗌			
Sample Pre	servatio	n and Ho	old Time (H1	[) Information		
All samples received within holding time?	Yes	✓	No 🗌			
Container/Temp Blank temperature	Coole	r Temp:	2.2°C		NA 🗆	
Water - VOA vials have zero headspace / no bubbles?	Yes	✓	No 🗆	No VOA vials subm	itted	
Sample labels checked for correct preservation?	Yes	✓	No 🗌			
TTLC Metal - pH acceptable upon receipt (pH<2)?	Yes		No 🗆		NA 🗹	
Samples Received on Ice?	Yes	✓	No 🗆			
(Ice T	ype: WE	TICE)			
Chain of custody signed when relinquished and received? Yes No Chain of custody agrees with sample labels? Yes No Sample IDs noted by Client on COC? Yes No Date and Time of collection noted by Client on COC? Yes No Sampler's name noted on COC? Yes No Sampler's name noted on COC? Yes No Custody seals intact on shipping container/cooler? Yes No Shipping container/cooler in good condition? Yes No Sample containers/bottles? Yes No No Sufficient sample volume for indicated test? Yes No No All samples received within holding time? Yes No No No Container/Temp Blank temperature Cooler Temp: 2.2°C NA No Water - VOA vials have zero headspace / no bubbles? Yes No No No VOA vials submitted Sample labels checked for correct preservation? Yes No No No No TLC Metal - pH acceptable upon receipt (pH<2)?						

Client contacted:

Date contacted:

Contacted by:

Comments:

		ell An en Ouality (alytical, Inc.		Web: www.mcca	ampbell.com	ittsburg, CA 9456 E-mail: main@mcc 2 Fax: 925-252	campbell.com						
Groun	dwater Cleaners		Client Project ID Autocraft	: #301; Ge	rman		Date Sampled: 03/14/09							
347 Fr	ederick Street		Client Contact:	Glenn Reie	rstad		eceived: 03/							
San Fr	ancisco, CA 94117		Client P.O.:		15100		nalyzed 03/							
Extraction	Gas	oline Ra	nge (C6-C12) Volatile H Analyti	-	15 as Gasolin W8021B/8015Bn		EX and MTBI		der: 090)3396				
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS				
001A	MW-1	W	110,000,d1	ND<1000	1000	14,000	3700	21,000	200	94				
002A	MW-2	w	9800,d1	ND<110	270	28	210	110	10	122				
003A	MW-3	w	3300,d1	ND<50	13	17	17 56		10	111				
004A	MW-4	W	44,000,d1	ND<250	1700	1000	2600	6700	50	109				
005A	MW-8	w	950,d1	ND	3.1	42	36	180	1	107				
006A	MW-9	W	7100,d1	ND<50	11	63	50	120	10	116				
007A	MW-10	w	8100,d1	ND<250	300	25	36	72	10	101				
008A	MW-12	w	6800,d1	ND<50	16	19	20	60	10	117				
009A	MW-13	w	260,d1	ND	1.1	8.8	10	46	1	96				
010A	MW-14	w	360,d1	ND	1.4	12	13	61	1	104				
011A	MW-1A	w	1700,d1	ND	2.5	13	11	32	1	113				
-	ting Limit for DF =1; eans not detected at or	W	50	50 5 0.			0.5	μg/L						
	eans not detected at or ve the reporting limit	S	1.0	0.05	0.005	0.005	0.005	0.005	mg	g/Kg				

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

d1) weakly modified or unmodified gasoline is significant





McCampbell Analytical, Inc.

"When Ouality Counts"

QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Water			QC Matriz	x: Water			Batch	ID: 42067	WorkOrder 0903396				
EPA Method SW8021B/8015Bm	Extra	ction SW	5030B					5	Spiked San	nple ID	: 0903392-0	002A	
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	e Criteria (%)	1	
Analyte	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
TPH(btex)	ND	60	93.1	85.4	8.65	113	105	6.99	70 - 130	20	70 - 130	20	
MTBE	ND	10	93.2	94	0.909	109	115	5.35	70 - 130	20	70 - 130	20	
Benzene	ND	10	96.3	88.3	8.58	98.7	102	3.21	70 - 130	20	70 - 130	20	
Toluene	ND	10	89	81.6	8.64	109	113	3.18	70 - 130	20	70 - 130	20	
Ethylbenzene	ND	10	95.6	86	10.5	108	111	3.30	70 - 130	20	70 - 130	20	
Xylenes	ND	30	94.7	87.4	8.02	121	124	2.90	70 - 130	20	70 - 130	20	
%SS:	93	10	99	99	0	93	95	2.09	70 - 130	20	70 - 130	20	
All target compounds in the Method B NONE	lank of this	extraction	batch we	re ND les	s than the	method R	L with th	e following	exceptions:				

BATCH 42067 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0903396-001A	03/14/09	0 03/19/09	03/19/09 7:22 PM	0903396-002A	03/14/09	03/19/09	03/19/09 7:52 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

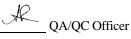
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.





McCampbell Analytical, Inc. "When Ouality Counts"

QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Water			QC Matriz	x: Water			Batch	ID: 42075	WorkOrder 0903396			
EPA Method SW8021B/8015Bm Extraction SW5030B Spiked Sample ID:									: 0903398-0	003A		
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
Analyte	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex ^f)	ND	60	108	91	17.0	100	99.4	0.745	70 - 130	20	70 - 130	20
MTBE	ND	10	97	95.9	1.06	84.7	92.9	9.26	70 - 130	20	70 - 130	20
Benzene	ND	10	94.8	93.6	1.36	97.1	96.7	0.402	70 - 130	20	70 - 130	20
Toluene	ND	10	97.6	97.1	0.448	96.5	97.1	0.664	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	98	97.9	0.0277	101	101	0	70 - 130	20	70 - 130	20
Xylenes	ND	30	111	111	0	112	112	0	70 - 130	20	70 - 130	20
%SS:	99	10	103	101	1.23	93	93	0	70 - 130	20	70 - 130	20
All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE												

BATCH 42075 SUMMARY							
Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0903396-003A	03/14/09	03/19/09	03/19/09 1:14 AM	0903396-004A	03/14/09	03/19/09	03/19/09 1:44 AM
0903396-005A	03/14/09	03/19/09	03/19/09 7:12 AM	0903396-006A	03/14/09	03/19/09	03/19/09 2:15 AM
0903396-007A	03/14/09	03/19/09	03/19/09 9:24 PM	0903396-008A	03/14/09	03/19/09	03/19/09 3:15 AM
0903396-009A	03/14/09	03/19/09	03/19/09 7:45 AM	0903396-010A	03/14/09	03/19/09	03/19/09 8:19 AM
0903396-011A	03/14/09	03/19/09	03/19/09 9:26 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.

