Quarterly Groundwater Monitoring Report-4th Quarter 2007

German Autocraft 301 E. 14th Street San Leandro, California

Global ID No. T0600100639 AC LOP Case # 2783

Prepared For

Mr. Seung Lee German Autocraft San Leandro, CA 95070

Prepared By



Cleaning California from the Groundwater up

347 Frederick Street, San Francisco, California 94117 (415) 665-6181

Date of Report: December 31, 2007

RECEIVED

2:19 pm, Jan 04, 2008

Alameda County Environmental Health



(415) 665-6181

December 31, 2007

German Autocraft 301 E. 14th Street San Leandro, CA 94577

Attn:	Mr. Seung Lee
-------	---------------

Subject: <u>Quarterly Groundwater Monitoring Report—4th Quarter 2007</u>

German Autocraft, AC LOP Case # 2783 Global ID No. T0600100639

Dear Mr. Lee:

GWC is pleased to attach the Fourth Quarter 2007, *Quarterly Groundwater Monitoring Report*, which includes the analytical results for groundwater samples collected in December of 2007. GWC plans to continue quarterly groundwater sampling in accordance with Alameda County Department of Environmental Health (DEH) requirements.

If you have any questions or require further information, please do not hesitate to call us at (415) 665-6181.

Sincerely,

Glenn Reierstad Project Manager

Cc: Ms. Donna Dragos, DEH Mr. Steven Plunkett, DEH

Perjury Statement

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached proposal or report is true and correct, to the best of my knowledge.

Seung Lee, owner, German Autocraft

CONTENTS

1.0	SITE LOCATION AND BACKGROUND	1
1.1	Site Location and Description	1
1.2	Site Hydrogeologic Conditions	
1.3	Project History—Site Investigation Background	1
1.4	Field Activities—Current Reporting Period	1
2.0	GROUNDWATER MONITORING RESULTS	2
2.1	Groundwater Elevation and Gradient Data	2
2.2	Groundwater Sample Collection and Analysis	2
2.3	Groundwater Sample Analytical Results	2
3.0	CONCLUSIONS AND RECOMMENDATIONS	2
3.1	Conclusions	2
3.2	Recommendations	3
4.0	QUALITY ASSURANCE AND PROFESSIONAL CERTIFICATION	3
4.1	Quality Assurance	3
4.2	Professional Certification	3

FIGURES

Figure 1	Site Location Map
Figure 2	Site Plan and Well Location Map
Figure 3	Groundwater Elevation and Gradient
Figure 4	TPH as Gasoline in Groundwater

Figure 5 Benzene in Groundwater

TABLES

- Table 1Summary of Well Construction Details
- Table 2Current Quarter Groundwater Elevations
- Table 3Cumulative Summary of Groundwater Elevation Data
- Table 4Current Quarter Groundwater Analytical Data
- Table 5Cumulative Summary of Groundwater Sample Analytical Results

APPENDICES

Appendix A	Groundwater Sample Collection Records	

Appendix B Chain of Custody Records and Laboratory Analytical Reports

1.0 Site Location and Background

1.1 Site Location and Description

The site is located at 301 E. 14th Street in San Leandro, CA, in a high-density, mixed-use neighborhood of residential and small commercial buildings. Figure 1 shows the site location. E. 14th Street is a busy thoroughfare, running approximately 25 degrees west of north-south. The site is approximately 90' x 120' with an area of about 10,800 square feet. The current site use is as an automobile repair facility.

1.2 Site Hydrogeologic Conditions

The site is situated on mixed sediments about two miles east of San Francisco Bay. Site elevation is 48-50 feet above mean sea level, and groundwater elevation varies from 23-32 feet above mean sea level. Groundwater flow direction is typically W to WNW at a gradient of about 0.002 feet/ft. Figure 2 shows the general site layout and the locations of monitoring wells, both on-site and off-site.

1.3 Project History

The fuel leak was discovered and the gasoline storage tank was removed in October of 1990. A site assessment, including installation of three initial monitoring wells, was performed in 1995, and further assessment work was done in July of 1998, including installation of seven additional monitoring wells. In 2001, three more monitoring wells were installed. To date, certain wells have been monitored quarterly and others monitored semi-annually or annually to maintain a record of groundwater conditions. No active remediation has taken place since removal of the gasoline storage tank. Table 1 summarizes available well construction data.

1.4 Field Activities

On October 25, 2007, a file review was performed to obtain site data not available from the site owner, such as top-of-casing elevations and well logs for off-site monitoring wells. On December 5, 2007, a Corrective Action Plan was submitted to the DEH website detailing how site cleanup might be accomplished, focusing on the core area of impacts.

Only wells MW-12, -13 and -14 were scheduled for sampling this quarter, but MW-12 could not be accessed due to the presence of a parked automobile.

2.0 Groundwater Monitoring Results

2.1 Groundwater Elevation and Gradient

Compared with historical results, the most recent groundwater elevation was on the lower side of the normal range (see Table 3). The prevailing flow direction is shown on Figure 3; on-site wells as usual reflect a more complex local gradient. Table 2 presents groundwater elevation data for December 14, 2007, and Table 3 presents a cumulative summary of elevation data.

2.2 Groundwater Sample Collection and Analysis

This quarter's wells were monitored and sampled by experienced personnel in accord with standard practices. All samples were placed on ice and transported to a Statecertified analytical laboratory for analysis. Well purge water was stored on-site pending analysis and disposal. The Well Sampling Reports are attached as Appendix A.

2.3 Groundwater Sample Analytical Results

Both monitoring well samples tested positive for trace amounts of Petroleum Hydrocarbons as gasoline (TPHg) or the affiliated Volatile Organic Compounds (BTEX), with highest concentrations (69 μ g/L TPHg) at MW-14. The distribution of contaminant values continues to correlate with the prevailing groundwater gradient. Table 4 presents groundwater analytical data for December 14, 2007, and Table 5 summarizes the historical groundwater analytical data.

3.0 Conclusions and Recommendations

3.1 Conclusions

All of the monitoring data are consistent with a historic release of gasoline from the subject site's former underground tank, and/or the associated fueling system. Concentrations of gasoline-related petroleum compounds are highest near the former tank location and directly down-gradient from that point. Concentrations drop off sharply with distance perpendicular from the prevailing groundwater flow direction. Significant concentrations of hydrocarbons have been carried off-site, directly down-gradient from the release zone. The wells tested this quarter had typical contaminant concentrations compared with historical values.

In 16 years since the removal of the underground storage tank, there was some dissipation of the contaminants in the first few years, but there has been very little reduction in hydrocarbon concentrations in recent years at wells such as MW-1 and MW-4. GCI concludes that the contaminants have reached levels at which they are likely to

remain for the foreseeable future in the absence of remedial action, though there will likely continue to be seasonal fluctuations in contaminant levels.

3.2 Recommendations

Besides the DEH required monitoring of this case, GCI recommends a Dual-Phase Soil Vapor Extraction (SVE) test to assess the potential success of DPSVE as a remediation method for the core impact area at this site. Such a test may provide approximate cost data or may suggest the need to consider other technologies to remediate contaminants at the site. A five-day test is standard for such an assessment. GCI submitted a Corrective Action Plan including such a test plus a more extensive operation that would likely reduce the mass of persisting contaminants at the site. Off-site wells have significant access issues and would be unlikely to be viable for meaningful contaminant mass removal.

Ouality Assurance and Professional Certification 4.0

4.1 **Quality Assurance**

All sampling was performed by a staff technician, skilled and experienced with groundwater monitoring well sampling procedures. Samples were stored on ice and sent promptly to a State-certified analytical laboratory. The laboratory is audited by the State certification program for maintaining quality control procedures and for record keeping. The chain-of-custody records and certified laboratory analytical reports are attached as Appendix B.

4.2 **Professional Certification**

We declare, under penalty of perjury, that to the best of our knowledge, everything presented in this report is true and correct.

Should you have any questions or require supplemental information, please do not hesitate to contact us at (415) 665-6181



Glenn Reierstad, P.E.

Project Manager, Groundwater Cleaners, Inc.

Eric R. Lautenbach, P.E. V.P. Engineering

5 - R

Sincerely,

PROFESSION ERIC R. LAUTENBACI 1/2/08 No. C042437 EXP. 3/31 CIVIL 0F CAL

Tables



Well	Date	Casing	Total	Screened	Relative	TOC
Number	Installed	Diameter	Depth	Interval	Location	Elevation
		(inches)	(feet)	(feet)		
MW-1	1/6/95	2	32.10	20-40 ft	Onsite	49.40
MW-2	1/6/95	2	33.05	unknown	Onsite	50.02
MW-3	1/6/95	2	34.80	unknown	Onsite	49.32
MW-4	12/30/98	2	34.30	unknown	Onsite	49.61
MW-5	12/30/98	2	21.15	conflict	Onsite	49.57
MW-6	12/30/98	2	33.10	20-35 ft	Off-site	48.06
MW-8	12/30/98	2	34.20	20-30 ft	Off-site	49.35
MW-9	12/30/98	2	33.70	20-35 ft	Off-site	48.77
MW-10	12/30/98	2	37.50	20-40 ft	Off-site	49.93
MW-11	12/30/98	2	36.90	20-35 ft	Off-site	47.93
MW-12	3/20/01	2	38.22	23-38 ft	Off-site	unknown
MW-13	3/20/01	2	37.47	23-38 ft	Off-site	unknown
MW-14	3/20/01	2	30.43	20-30 ft	Off-site	unknown
MW-1A	5/30/97	2	33.88	unknown	Off-site	48.24
141	4/6/96	10	33.88	unknown	Off-site	48.76
Farrelly						

Table 1Summary of Well Construction DetailsGerman Autocraft, 301 E. 14th Street, San Leandro, California

Table 2Current Quarter Groundwater ElevationsGerman Autocraft, 301 E. 14th Street, San Leandro, California

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-1	12/14/07	26.22	49.40	23.18
MW-2	12/14/07	26.58	50.02	23.44
MW-3	12/14/07	25.96	49.32	23.36
MW-4	12/14/07	26.39	49.61	23.22
MW-6	12/14/07	24.88	48.06	23.18
MW-8	12/14/07	26.35	49.35	23.00
MW-9	12/14/07	25.83	48.77	22.94
MW-10	12/14/07	27.14	49.93	22.79
MW-11	12/14/07	25.00	47.93	22.93
MW-12	12/14/07	25.77	48.76	22.99
MW-13	12/14/07	27.11	unknown	nc

MW-14	12/14/07	26.80	unknown	nc
MW-1A	12/14/07	25.43	48.24	22.81

nc = not calculated as TOC elevation is unknown

Table 3Cumulative Summary of Groundwater ElevationsGerman Autocraft, 301 E. 14th Street, San Leandro, California

Well Number	Date Recorded	Depth to Groundwater	TOC Elevation	Groundwater Elevation
		(feet)	(feet)	(feet)
MW-1	12/21/90	30.25	49.40	19.15
	2/10/95	19.81	49.40	29.59
	7/7/95	22.77	49.40	26.63
	8/10/95	23.82	49.40	25.58
	9/11/95	24.72	49.40	24.68
	10/2/95	25.28	49.40	24.12
	11/7/95	26.04	49.40	23.36
	12/8/95	18.77	49.40	22.77
	1/12/96	25.05	49.40	24.35
	2/12/96	20.36	49.40	29.04
	3/12/96	17.65	49.40	31.75
	4/13/96	19.97	49.40	29.43
	5/14/96	21.51	49.40	27.89
	6/20/96	22.21	49.40	27.19
	7/26/96	23.45	49.40	25.95
	8/19/96	24.24	49.40	25.16
	9/17/96	24.96	49.40	24.44
	10/21/96	25.77	49.40	23.63
	11/27/96	25.12	49.40	24.28
	12/27/96	21.17	49.40	28.23
	1/28/97	16.38	49.40	33.02
	4/25/97	22.26	49.40	27.14
	7/17/97	24.85	49.40	24.55
	10/21/97	26.55	49.40	22.85
	3/10/98	15.05	49.40	34.35
	6/6/98	18.71	49.40	30.69
	9/30/98	23.45	49.40	25.95
	12/30/98	24.27	49.40	25.13
	3/13/99	19.42	49.40	29.98

9/29/99	25.01	49.40	24.39
12/29/99	25.65	49.40	23.75
3/18/00	17.48	49.40	31.92
7/18/00	23.19	49.40	26.21
9/26/00	24.39	49.40	25.01
12/28/00	24.77	49.40	24.63
3/30/01	21.93	49.40	27.47
10/5/01	25.58	49.40	23.82
3/28/02	20.74	49.40	28.66
3/31/03	22.72	49.40	26.68
6/19/03	23.17	49.40	26.23
9/30/03	25.35	49.40	24.05
2/10/04	22.44	49.40	26.96
6/30/04	24.67	49.40	24.73
9/14/04	27.89	49.40	21.51
3/29/06	18.84	49.40	30.56
6/24/06	20.57	49.40	28.83
9/30/06	23.53	49.40	25.87
12/11/06	22.78	49.40	26.29
03/16/07	nm	49.40	nm
06/10/7	24.36	49.40	25.04
09/14/07	25.92	49.40	23.48
12/14/07	26.22	49.40	23.18

Well	Date	Depth to	тос	Groundwater
Number	Recorded	Groundwater	Elevation	Elevation
		(feet)	(feet)	(feet)
MW-2	2/10/95		50.02	29.62
	7/7/95		50.02	26.47
	8/10/95		50.02	25.40
	9/11/95		50.02	24.49
	10/2/95		50.02	23.94
	11/7/95		50.02	23.13
	12/8/95		50.02	22.55
	1/12/96		50.02	24.20
	2/12/96		50.02	29.03
	3/12/96		50.02	31.60
	4/13/96		50.02	29.25
	5/14/96		50.02	27.68
	6/20/96		50.02	26.97
	7/26/96		50.02	25.74
	8/19/96		50.02	24.97
	9/17/96		50.02	24.22
	10/21/96		50.02	23.43
	11/27/96		50.02	24.09

12/27/96		50.02	28.03
1/28/97		50.02	32.71
4/25/97		50.02	26.88
7/17/97		50.02	24.31
10/21/97		50.02	22.69
3/10/98		50.02	34.20
6/6/98		50.02	30.41
9/30/98		50.02	25.68
12/30/98		50.02	24.93
3/13/99		50.02	29.80
9/29/99		50.02	24.12
12/29/99		50.02	23.52
3/18/00		50.02	31.87
7/18/00		50.02	26.01
9/26/00		50.02	24.69
12/28/00		50.02	24.39
3/30/01		50.02	27.31
10/5/01		50.02	23.64
3/28/02		50.02	28.43
9/30/02		50.02	24.18
3/31/03		50.02	26.39
6/19/03		50.02	26.04
9/30/03		50.02	23.83
2/10/04		50.02	26.75
6/30/04		50.02	24.57
9/14/04		50.02	23.32
 3/29/06	19.61	50.02	30.41
6/24/06	21.41	50.02	28.61
9/30/06	24.37	50.02	25.65
12/11/06	23.92	50.02	26.10
03/16/07	22.78	50.02	27.24
06/10/07	25.12	50.02	24.90
 09/14/07	26.63	50.02	23.39
12/14/07	26.58	50.02	23.44

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-3	2/10/95		49.32	29.57
	7/7/95		49.32	26.50
	8/10/95		49.32	25.44
	9/11/95		49.32	24.54
	10/2/95		49.32	24.00
	11/7/95		49.32	23.21

 12/8/95		49.32	22.62
1/12/96		49.32	24.25
2/12/96		49.32	29.00
3/12/96		49.32	31.67
4/13/96		49.32	29.26
5/14/96		49.32	27.71
6/20/96		49.32	27.00
7/26/96		49.32	25.67
8/19/96		49.32	25.01
9/17/96		49.32	24.27
10/21/96		49.32	23.48
11/27/96		49.32	24.13
12/27/96		49.32	28.11
 1/28/97		49.32	32.78
 4/25/97		49.32	26.94
 7/17/97		49.32	24.37
10/21/97		49.32	22.73
3/10/98		49.32	34.13
6/6/98		49.32	30.47
9/30/98		49.32	25.75
12/30/98		49.32	24.99
3/13/99		49.32	29.83
9/29/99		49.32	24.20
12/29/99		49.32	23.60
3/18/00		49.32	31.82
7/18/00		49.32	26.04
9/26/00		49.32	24.80
12/28/00		49.32	24.45
3/30/01		49.32	27.39
10/5/01		49.32	23.70
 3/28/02		49.32	28.49
9/30/02		49.32	24.12
3/31/03		49.32	26.50
6/19/03		49.32	26.03
9/30/03		49.32	23.82
2/10/04		49.32	26.79
 6/30/04		49.32	24.59
 9/14/04		49.32	21.39
 3/29/06	18.87	49.32	30.45
 6/24/06	22.65	49.32	26.67
 9/30/06	24.49	49.32	24.83
12/11/06	23.03	49.32	26.29
 03/16/07	21.97	49.32	27.35
06/10/07	24.28	49.32	25.04
09/14/07	25.75	49.32	23.57

12/14/07 25.96 49.32 23.1

Well	Date	Depth to	TOC	Groundwater
Number	Recorded	Groundwater	Elevation	Elevation
INUITIBEI	Recorded	(feet)	(feet)	(feet)
MW-4	12/30/98		49.61	25.05
	3/13/99		49.61	29.89
	9/29/99		49.61	24.27
	12/29/99		49.61	23.64
	3/18/00		49.61	31.85
	12/28/00		49.61	24.52
	3/30/01		49.61	27.40
	10/5/01		49.61	23.77
	3/28/02		49.61	28.58
	9/30/02		49.61	24.32
	3/31/03		49.61	26.59
	6/19/03		49.61	26.16
	9/30/03		49.61	23.96
	9/14/04		49.61	21.45
	3/29/06	19.87	49.61	29.74
	6/24/06	22.86	49.61	26.75
	9/30/06	23.94	49.61	25.67
	12/11/06	23.36	49.61	26.25
	03/16/07	22.26	49.61	27.35
	06/10/07	24.60	49.61	25.01
	09/14/07	26.11	49.61	23.50
	12/14/07	26.39	49.61	23.22

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-5	12/30/98		49.57	25.06
	3/13/99		49.57	29.93
	9/29/99		49.57	24.26
	3/18/00		49.57	23.64
	3/28/02		49.57	31.94
	09/14/07	Dry	49.57	
	12/14/07	Dry	49.57	

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-6	12/30/98		48.06	25.14
	3/13/99		48.06	29.97
	9/29/99		48.06	24.38
	12/29/99		48.06	23.75
	3/18/00		48.06	31.86
	7/18/00		48.06	26.22
	9/26/00		48.06	24.95
	12/28/00		48.06	24.61
	3/30/01		48.06	27.41
	10/5/01		48.06	23.82
	3/28/02		48.06	28.65
	9/30/02		48.06	24.41
	9/30/06	22.33	48.06	25.73
	09/14/07	24.58	48.06	23.48
	12/14/07	24.88	48.06	23.18

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-8	12/30/98		49.35	25.14
	3/13/99		49.35	
	9/29/99		49.35	
	12/29/99		49.35	
	3/18/00		49.35	
	7/18/00		49.35	
	9/26/00		49.35	
	12/28/00		49.35	
	3/30/01		49.35	
	10/5/01		49.35	
	3/28/02		49.35	
	9/30/06	24.07	49.35	25.28
	09/14/07	26.12	49.35	23.23
	12/14/07	26.35	49.35	23.00

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-9	12/30/98		48.77	24.79
	3/13/99		48.77	29.58
	9/29/99		48.77	24.05
	12/29/99		48.77	23.45

3/18/00		48.77	31.46
7/18/00		48.77	25.83
9/26/00		48.77	24.61
12/28/00		48.77	24.29
3/30/01		48.77	27.12
10/5/01		48.77	23.54
3/28/02		48.77	28.32
9/30/02		48.77	24.11
3/31/03		48.77	26.33
6/19/03		48.77	25.90
9/30/03		48.77	23.77
2/10/04		48.77	26.64
6/30/04		48.77	24.22
9/14/04		48.77	23.08
3/29/06	16.74	48.77	32.03
6/24/06	22.43	48.77	26.34
9/30/06	23.40	48.77	25.37
12/11/06	22.78	48.77	25.99
03/16/07	21.76	48.77	27.01
09/14/07	25.50	48.77	23.27
12/14/07	25.83	48.77	22.94

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-10	12/30/98		49.93	24.78
	3/13/99		49.93	29.31
	9/29/99		49.93	23.80
	12/29/99		49.93	23.23
	3/18/00		49.93	31.26
	7/18/00		49.93	25.55
	9/26/00		49.93	24.34
	12/28/00		49.93	24.03
	3/30/01		49.93	26.79
	10/5/01		49.93	23.33
	3/28/02		49.93	28.06
	9/30/02		49.93	23.88
	3/31/03		49.93	26.06
	6/19/03		49.93	25.65
	9/30/03		49.93	23.56
	2/10/04		49.93	26.39
	6/30/04		49.93	24.22
	9/14/04		49.93	23.08
	3/29/06	20.18	49.93	29.75
	6/24/06	23.87	49.93	26.06

9/30/06	24.80	49.93	25.13
03/16/07	23.09	49.93	26.84
09/14/07	26.87	49.93	23.06
12/14/07	27.14	49.93	22.79

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-11	12/30/98		47.93	24.78
	3/13/99		47.93	29.56
	9/29/99		47.93	24.03
	12/29/99		47.93	23.43
	3/18/00		47.93	31.38
	7/18/00		47.93	25.81
	9/26/00		47.93	24.58
	12/28/00		47.93	24.26
	3/30/01		47.93	27.03
	10/5/01		47.93	23.52
	3/28/02		47.93	28.31
	9/30/02		47.93	24.09
	9/30/06	22.58	47.93	25.35
	09/14/07	24.72	47.93	25.21
	12/14/07	25.00	47.93	22.93

Well Number	Date Recorded	Depth to Groundwater	TOC Elevation	Groundwater Elevation
Tumber	Recorded	(feet)	(feet)	(feet)
MW-12	12/30/98		48.76	24.78
	3/13/99		48.76	29.56
	9/29/99		48.76	24.03
	12/29/99		48.76	23.43
	3/18/00		48.76	31.38
	7/18/00		48.76	25.81
	9/26/00		48.76	24.58
	12/28/00		48.76	24.26
	3/30/01		48.76	27.03
	10/5/01		48.76	23.52
	3/28/02		48.76	28.31
	9/30/02		48.76	24.09
	9/30/06	22.58	48.76	26.18
	12/11/06	23.88	48.76	24.88
	03/16/07	21.77	48.76	26.99
	06/10/07	24.06	48.76	24.70
	09/14/07	Not available	48.76	nc

	12/14/07	25.77	48.76	22.99
Well Number	Date Recorded	Depth to Groundwater	TOC Elevation	Groundwater Elevation
Number	Recorded	(feet)	(feet)	(feet)
MW-13	12/30/98		unknown	24.78
	3/13/99			29.56
	9/29/99			24.03
	12/29/99			23.43
	3/18/00			31.38
	7/18/00			25.81
	9/26/00			24.58
	12/28/00			24.26
	3/30/01			27.03
	10/5/01			23.52
	3/28/02			28.31
	9/30/02			24.09
	9/30/06	22.58		
	12/11/06	25.33		
	03/16/07	23.00		
	06/10/07	25.50		
	09/14/07	26.85	nm	nc
	12/14/07	27.11	unknown	nc

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-14	12/30/98		unknown	24.78
	3/13/99			29.56
	9/29/99			24.03
	12/29/99			23.43
	3/18/00			31.38
	7/18/00			25.81
	9/26/00			24.58
	12/28/00			24.26
	3/30/01			27.03
	10/5/01			23.52
	3/28/02			28.31
	9/30/02			24.09
	9/30/06	22.58		
	12/11/06	24.90		
	03/16/07	22.67		
	06/10/07	25.11		
	09/14/07	26.56	nm	nc
	12/14/07	26.80	unknown	nc

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-1A	12/30/98		48.24	24.64
	3/13/99		48.24	29.39
	9/29/99		48.24	23.89
	12/29/99		48.24	23.29
	3/18/00		48.24	31.25
	7/18/00		48.24	25.64
	9/26/00		48.24	24.48
	12/28/00		48.24	24.13
	3/30/01		48.24	27.02
	10/5/01		48.24	23.38
	3/28/02		48.24	28.14
	9/30/02		48.24	23.96
	9/30/06	23.03	48.24	25.21
	09/14/07	25.13	48.24	23.11
	12/14/07	25.43	48.24	22.81

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
141 Farrelly	03/18/00	17.90	48.76	30.86
	09/26/00	24.66	48.76	24.10
	03/30/01	22.25	48.76	26.51
	09/30/02	25.34	48.76	23.42
	12/21/02	20.07	48.76	28.69
	06/19/03	23.55	48.76	25.21
	09/14/04	26.12	48.76	22.64
	03/16/07	22.28	48.76	26.48
	09/14/07	25.98	48.76	22.78

Table 4
Current Quarter Groundwater Analytical Data
December 14, 2007

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)	MtBE (µg/l)
MW-13	12/14/07	ND<50	0.76	ND<0.5	2.3	2.6	ND<5
MW-14	12/14/07	69	1.1	0.57	3.5	4.5	ND<5

 Table 5

 Cumulative Summary of Groundwater Analytical Data

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-1	12/31/90	51,000	2,200	1,200	< 0.5	760
	1/6/95	110,000	13,000	15,000	4,800	13,000
	1/6/95	580,000	29,000	41,000	17,000	43,000
	7/6/95	49,000	8,000	17,000	1,900	9,700
	10/2/95	120,000	16,000	36,000	3,300	17,000
	10/2/95	160,000	20,000	47,000	5,000	23,000
	1/12/96	1,100,000	11,000	18,000	15,000	51,000
	1/12/96	98,000	2,100	4,600	2,500	10,000
	4/13/96	53,000	1,300	2,900	2,100	10,000
	4/13/96	58,000	820	3,600	2,800	12,000
	7/26/96	91,000	2,600	7,200	2,900	14,000
	7/26/96	67,000	2,300	5,500	2,500	11,000
	10/21/96	210,000	4,800	17,000	2,300	15,000
	10/21/96	210,000	5,400	18,000	2,600	11,000
	1/28/97	120,000	5,600	15,000	2,100	11,000
	1/28/97	130,000	5,500	15,000	2,300	12,000
	4/25/97	180,000	6,900	20,000	2,600	13,000
	4/25/97	170,000	6,500	20,000	2,500	13,000
	7/17/97	220,000	8,300	41,000	2,700	16,000
	10/21/97	240,000	9,400	33,000	3,300	22,000
	3/10/98	120,000	11,000	46,000	3,700	21,000
	6/6/98	110,000	7,600	32,000	4,800	23,000
	9/30/98	140,000	5,800	29,000	3,500	18,000
	12/30/98	78,000	5,200	24,000	3,200	19,000
	3/23/99	250,000	8,000	43,000	5,200	27,000

1						
9/2	9/99	140,000	6,100	35,000	5,400	27,000
3/1	8/00	120,000	5,100	33,000	4,600	24,000
3/2	0/01	100,000	3,600	41,000	4,700	25,000
3/2	8/02	100,000	2,800	24,000	5,400	28,900
3/3	1/03	100,000	2,200	19,000	4,900	21,000
3/3	1/04	100,000	2,100	21,000	6,200	36,000
9/1	4/04	160,000	1,800	16,000	5,500	30,000
3/2	9/06	69,000	1,400	16,000	4,900	28,000
09/3	30/06	120,000	1,400	13,000	5,200	29,000
09/1	14/07	92,000	1,000	9,400	4,300	23,000

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-2	1/6/95	980,000	9,400	5,600	19,000	42,000
	7/6/95	71,000	5,300	1,800	6,100	9,000
	10/2/95	40,000	2,900	200	2,800	3,600
	1/12/96	260,000	2,600	2,200	6,300	7,800
	4/13/96	30,000	1,900	370	2,300	2,400
	7/26/96	180,000	1,400	640	2,100	5,000
	10/21/96	62,000	2,100	< 0.5	2,100	2,700
	1/28/97	46,000	1,500	94	1,800	2,000
	4/25/97	23,000	790	26	820	730
	7/17/97	95,000	2,200	< 0.5	3,100	4,300
	10/21/97	31,000	2,000	< 0.5	2,100	1,900
	3/10/98	19,000	730	44	820	1,000
	6/6/98	16,000	670	1,100	510	1,200
	9/30/98	24,000	600	77	680	580
	12/30/98	9,300	510	96	450	480
	3/23/99	5,700	580	9.4	400	280
	9/29/99	17,000	880	240	830	1,000
	12/29/99	11,000	800	11	860	780
	3/18/00	11,000	790	14	520	450
	7/18/00	10,000	560	27	630	530
	9/26/00	6,800	450	7.4	290	200
	12/28/00	12,000	540	30	420	330
	3/20/01	3,500	230	<10	<10	<10
	3/28/02	7,000	570	16	170	71
	3/31/03	5,000	620	<12.5	71	<25
	3/31/04	8,200	500	<12.5	65	<25

9/14/04	9,000	560	<13	57	<25
3/29/06	5,200	1,400	<20	52	<20
9/30/06	4,800	900	64	22	110
09/14/07	11,000	2,200	53	72	150

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-3	1/6/95	740,000	11,000	2,300	8,300	28,000
	7/6/95	86,000	12,000	8,600	4,900	19,000
	10/2/95	100,000	15,000	11,000	6,000	20,000
	1/12/96	84,000	6,500	4,100	3,200	12,000
	4/13/96	48,000	7,600	3,600	2,800	9,400
	7/26/96	62,000	6,400	3,100	3,000	11,000
	10/21/96	110,000	5,400	2,400	2,500	9,800
	1/28/97	130,000	5,500	15,000	2,300	12,000
	4/25/97	180,000	6,900	20,000	2,600	13,000
	7/17/97	69,000	5,100	1,100	1,800	8,600
	10/21/97	58,000	4,300	1,300	2,100	8,000
	3/10/98	25,000	3,000	1,300	1,100	3,700
	6/6/98	52,000	4,400	1,900	2,300	6,900
	9/30/98	42,000	4,300	1,400	1,800	6,600
	12/30/98	34,000	4,200	770	2,300	9,000
	3/23/99	44,000	3,500	1,000	1,700	5,200
	9/29/99	39,000	6,000	840	2,400	8,100
	12/29/99	39,000	4,600	790	2,400	8,100
	3/18/00	21,000	3,100	550	1,400	4,100
	7/18/00	30,000	5,000	950	2,000	5,700
	9/26/00	36,000	5,300	640	2,400	9,900
	12/28/00	33,000	4,700	450	2,100	6,400
	3/20/01	21,000	2,000	260	570	3,000
	3/31/03	25,000	3,200	280	1,600	4,200
	3/31/04	11,000	1,000	940	550	1,900
	9/14/04	42,000	3,600	190	2,200	4,800
	3/29/06	7,200	180	17	460	680
	9/30/06	7,100	130	94	500	820
	09/14/07	6,700	16	44	200	400

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-4	12/30/98	12,000	1,200	1,100	290	1,400

3/23/99	89,000	5,900	8,700	2,000	9,200
9/29/99	48,000	5,300	6,800	1,700	7,700
3/18/00	44,000	4,500	7,500	2,200	11,000
3/20/01	10,000	700	620	<10	1,900
3/28/02	30,000	3,700	3,100	1,100	4,100
3/31/03	25,000	2,000	2,100	820	2,900
3/31/04	24,000	2,500	200	1,400	2,800
9/14/04	14,000	760	550	430	1,600
3/29/06	17,000	2,000	1,200	910	2,400
9/30/06	4,000	440	120	240	360
9/14/07	10,000	1,300	96	440	560

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-5	12/30/98	170	1.1	< 0.5	< 0.5	4.8
	3/22/99	470	3.8	0.51	2.0	< 0.5
	9/29/99	1,200	13	4.2	2.7	4.2
	3/18/00	660	5.5	0.62	1.6	1.7
	3/29/06	190	< 0.5	< 0.5	< 0.5	< 0.5
	9/30/06	Dry				
	9/14/07	Dry				

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-6	12/30/98	400	1.0	< 0.5	< 0.5	4.8
	3/22/99	390	< 0.5	< 0.5	< 0.5	< 0.5
	9/30/99	330	1.8	1.4	1.5	< 0.5
	3/18/00	200	1.3	< 0.5	< 0.5	< 0.5
	9/26/00	240	1.5	< 0.5	< 0.5	< 0.5
	3/20/01	160	< 0.5	< 0.5	< 0.5	< 0.5
	3/28/02	88	.89	< 0.5	< 0.5	< 0.5
	3/29/06	NS	NS	NS	NS	NS
	9/30/06	280	5.5	24	14	69
	9/14/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
----------------	-----------------	----------------	-------------------	-------------------	-----------------------------	----------------------------

MW-8	12/30/98	2,200	70	0.94	26	15
	3/23/99	2,300	34	1.1	15	13
	9/30/99	8,800	140	<50	53	<50
	12/29/99	1,900	64	1.0	22	23
	3/18/00	1,400	36	< 0.5	12	9.3
	7/18/00	3,000	67	9.8	38	38
	9/26/00	1,200	24	3.0	24	15
	12/28/00	1,200	47	3.7	17	18
	3/20/01	1,300	7.8	<2.5	<2.5	14
	10/5/01	1,800	28	<2.5	20	23
	3/28/02	1,100	12	1.7	11	10.8
	9/30/02	1,400	15	24	32	22
	9/30/06	760	4.9	31	13	64
	03/16/07	370	< 0.5	8.1	0.52	0.94
	09/14/07	1,300	1.3	20	3.0	1.6

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-9	12/30/98	25,000	23	<10	180	620
	3/23/99	27,000	35	<20	600	920
	9/30/99	42,000	140	130	1,000	1,700
	12/29/99	1,100,000	1,200	1,300	4,300	8,700
	3/18/00	17,000	89	46	10	600
	7/18/00	12,000	39	8.2	540	760
	9/26/00	11,000	19	<5	470	610
	12/28/00	22,000	100	<100	610	770
	3/20/01	8,200	40	<10	14	210
	10/5/01	77,000	<100	110	780	850
	3/28/02	11,000	34	6.1	220	180
	9/30/02	34,000	<125	140	240	370
	3/31/03	6,200	<12.5	<12.5	130	87
	9/30/03	9,700	52	<25	160	87
	9/14/04	9,500	48	<25	93	<50
	3/29/06	6,200	< 0.5	< 0.5	57	11
	9/30/06	2,200	3.7	31	37	40
	3/16/07	3,200	2.2	37	18	2.9
	9/14/07	2,600	1.4	28	13	3.2

Well Number	Date Sampled	0	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
----------------	-----------------	---	-------------------	-------------------	-----------------------------	----------------------------

MW-10	12/30/98	6,900	130	19	140	210
	3/23/99	6,600	150	33	240	170
	9/30/99	9,300	60	38	280	150
	12/29/99	5,800	87	10	420	180
	3/18/00	3,800	180	11	220	120
	7/18/00	9,100	120	33	210	130
	9/26/00	4,500	22	8.8	1.3	18
	12/28/00	3,900	55	13	98	38
	3/20/01	4,500	48	6.0	<5	23
	10/5/01	5,200	70	28	41	30
	3/28/02	7,400	45	20	210	66
	9/30/02	670	54	5.9	76	23
	3/31/03	5,700	31	38	67	27
	9/30/03	7,400	61	<50	<50	<100
	9/14/04	9,100	47	<25	51	<50
	3/29/06	6,800	140	18	270	160
	9/30/06	5,700	61	30	78	120
	3/16/07	10,000	71	15	46	25
	9/14/07	5,800	55	18	22	15

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-11	12/30/98	80	< 0.5	< 0.5	0.93	1.6
	3/23/99	<50	< 0.5	< 0.5	< 0.5	< 0.5
	9/30/99	94	< 0.5	< 0.5	< 0.5	< 0.5
	3/18/00	<50	< 0.5	< 0.5	< 0.5	< 0.5
	9/26/00	<50	< 0.5	< 0.5	< 0.5	< 0.5
	3/20/01	<50	< 0.5	< 0.5	< 0.5	< 0.5
	3/28/02	<50	< 0.5	< 0.5	< 0.5	<1.5
	9/30/06	160	1.8	12	7.6	40
	9/14/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-12	3/20/01	4,100	28	6.2	<5	16
	6/29/01	4,200	26	25	19	29
	12/21/01	5,300	9.7	<2.5	41	14
	3/28/02	4,900	20	<2.5	69	23

6/28/02	2,600	29	<12.5	30	<25
9/30/02	700	16	4.9	19	9.8
09/30/06	2,100	6.2	15	16	38
12/11/06	5,500	13	24	16	23
3/16/07	4,900	11	24	16	8.5
6/10/07	2,600	<2.5	<2.5	13	9.5
9/14/07	not	available			

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-13	3/20/01	<50	< 0.5	< 0.5	< 0.5	< 0.5
	6/29/01	<50	< 0.5	< 0.5	< 0.5	< 0.5
	10/5/01	<50	< 0.5	< 0.5	< 0.5	< 0.5
	12/21/01	<50	< 0.5	< 0.5	< 0.5	< 0.5
	3/28/02	<50	< 0.5	< 0.5	< 0.5	<1.5
	6/28/02	<50	< 0.5	< 0.5	< 0.5	<1.0
	9/30/02	<50	< 0.5	< 0.5	< 0.5	<1.0
	12/21/02	<50	< 0.5	< 0.5	< 0.5	<1.0
	09/30/06	170	2.1	13	8.1	43
	12/11/06	110	4.6	6.5	4.6	17
	3/16/07	<50	< 0.5	< 0.5	< 0.5	< 0.5
	6/10/07	54	0.80	0.84	1.3	5.4
	9/14/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	12/14/07	ND<50	0.76	ND<0.5	2.3	2.6

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-14	3/20/01	200	< 0.5	< 0.5	< 0.5	< 0.5
	6/29/01	660	< 0.5	< 0.5	< 0.5	4.6
	10/5/01	770	1.7	1.5	0.91	8.3
	12/21/01	1,500	3.1	13	1.9	22
	3/28/02	390	1.7	< 0.5	< 0.5	0.74
	6/28/02	120	< 0.5	< 0.5	< 0.5	<1
	9/30/02	210	< 0.5	1.7	< 0.5	1.1
	12/21/02	53	< 0.5	< 0.5	< 0.5	<1.0
	09/30/06	210	2.5	15	9.1	48
	12/11/06	190	6.7	9.9	5.4	19
	3/16/07	<50	< 0.5	1.1	< 0.5	< 0.5
	6/10/07	73	1.1	1.3	1.8	7.2
	9/14/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5

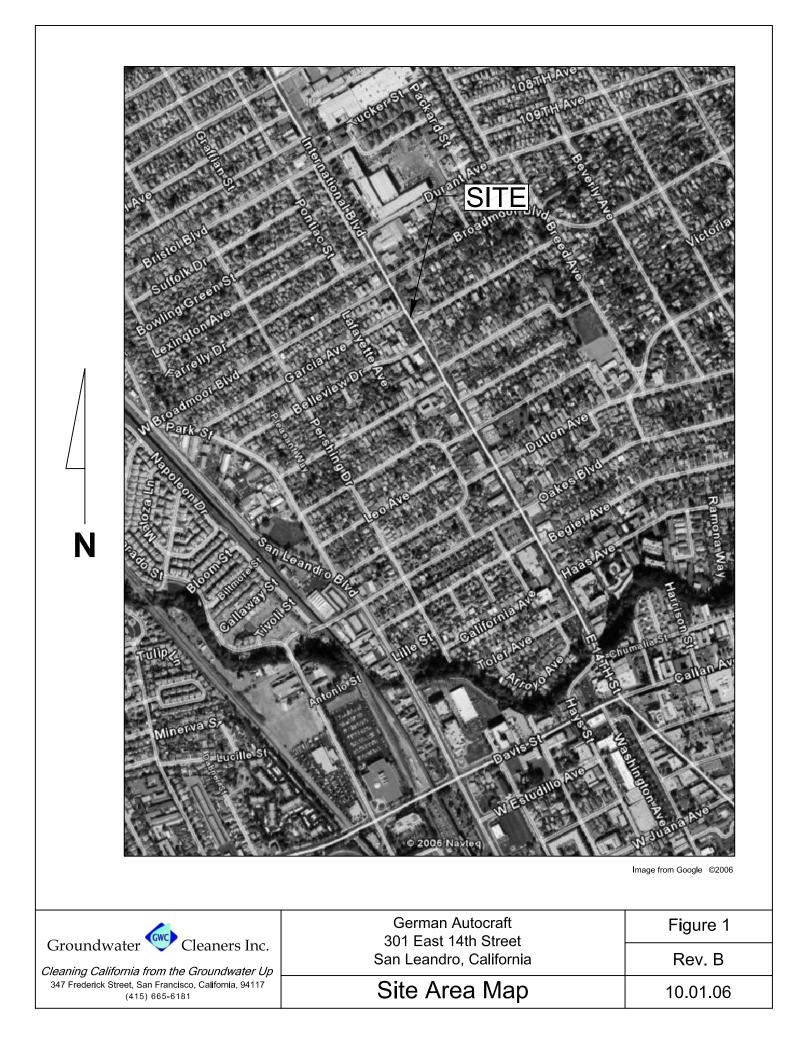
12/14/07 69 1.1 0.57 3.5 4.5						.
	12/14/07	69	1.1	057	3.5	

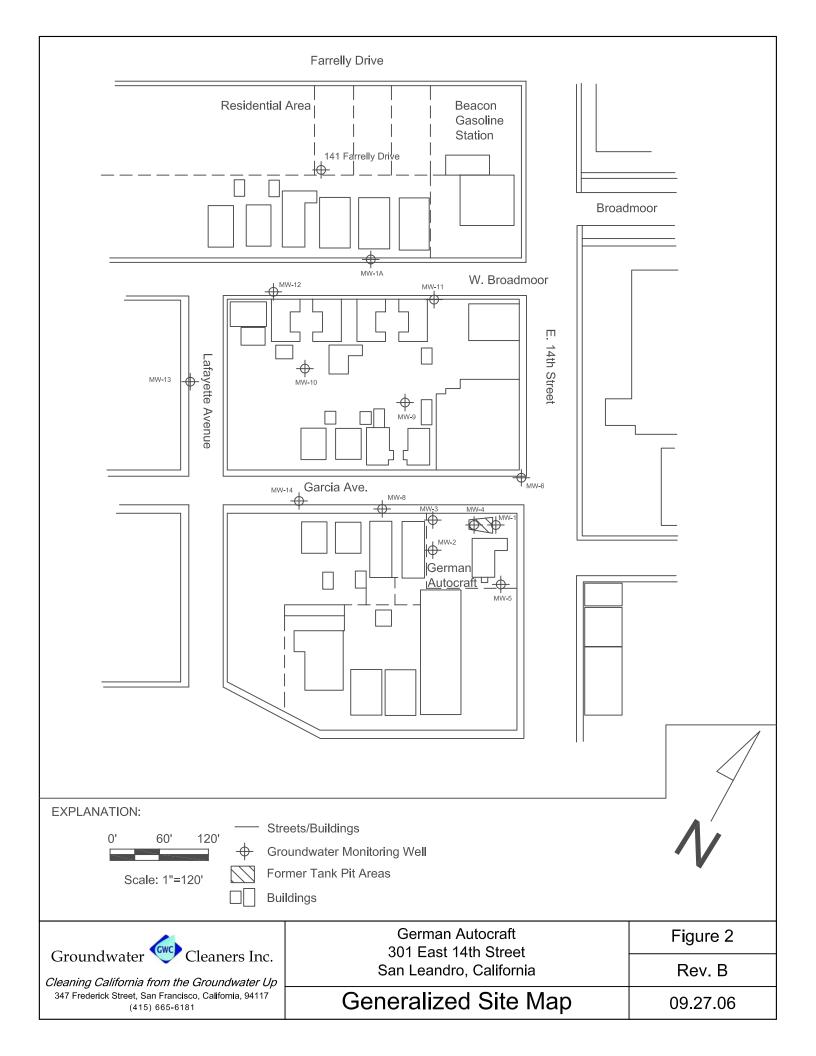
Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
MW-1A	5/30/97	12,000	18	8.7	90	540
	12/30/98	51	< 0.5	< 0.5	< 0.5	< 0.5
	3/23/99	1,800	4.0	< 0.5	3.0	7.5
	3/23/99	2,200	10	0.52	3.1	7.1
	9/30/99	13,000	63	26	30	72
	3/8/00	6,100	36	<5	9.7	45
	9/26/00	11,000	14	<5	65	150
	3/20/01	4,800	30	6.0	<5	7.0
	10/5/01	15,000	76	41	36	140
	3/28/02	9,300	35	<12.5	17	32
	9/30/02	23,000	<50	63	77	230
	9/30/06	2,500	4.1	25	22	49
	3/16/07	1,800	1.8	17	6.4	4.4
	9/14/07	1,500	1.1	15	2.8	1.8

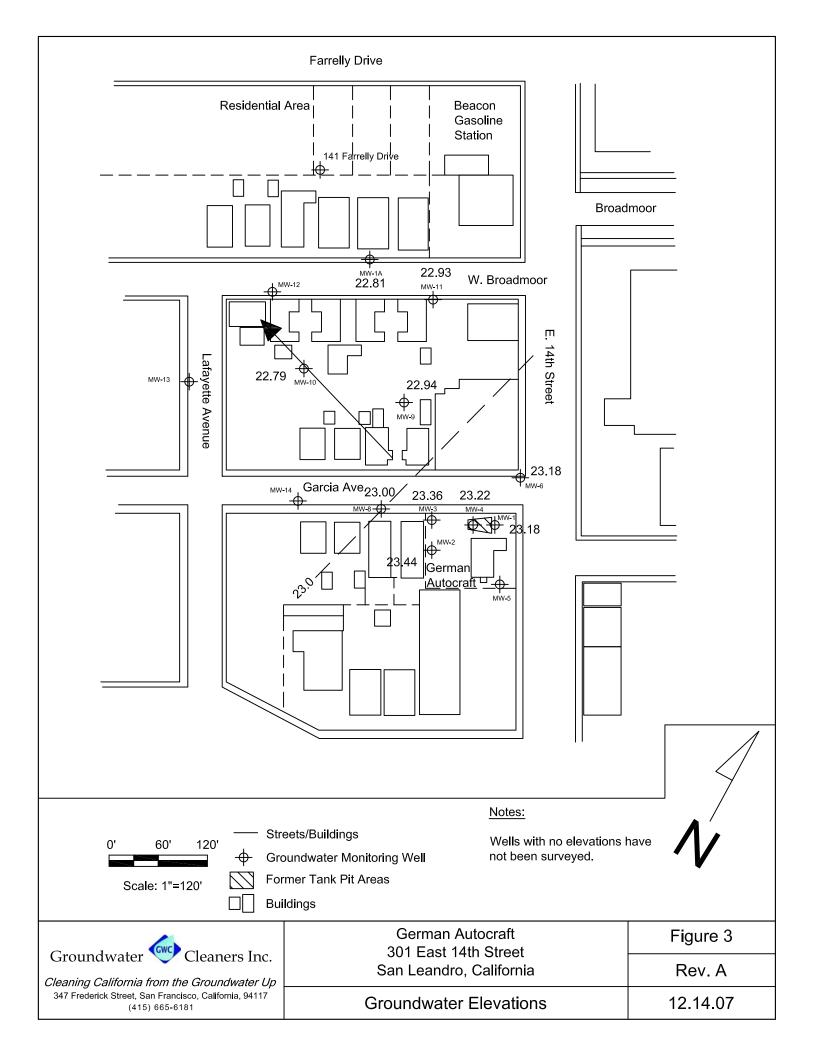
Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Total Xylenes (µg/l)
141 Farrelly	4/6/96	<50	<0.5	<0.5	<0.5	<0.5
	10/2/99	<50	< 0.5	< 0.5	< 0.5	< 0.5
	3/18/00	<50	< 0.5	< 0.5	< 0.5	< 0.5
	7/13/00	<50	< 0.5	< 0.5	< 0.5	< 0.5
	9/26/00	<50	< 0.5	< 0.5	< 0.5	< 0.5
	12/29/00	<50	< 0.5	< 0.5	< 0.5	< 0.5
	12/21/01	<50	< 0.5	< 0.5	< 0.5	< 0.5
	9/30/02	<50	< 0.5	< 0.5	< 0.5	<1.0
	12/21/02	<50	< 0.5	< 0.5	< 0.5	<1.0
	6/19/03	<50	< 0.5	< 0.5	< 0.5	<1.0
	9/14/04	<50	< 0.5	< 0.5	< 0.5	<1.0
	3/16/07	<50	< 0.5	< 0.5	< 0.5	< 0.5
	9/14/07	<50	< 0.5	< 0.5	< 0.5	< 0.5

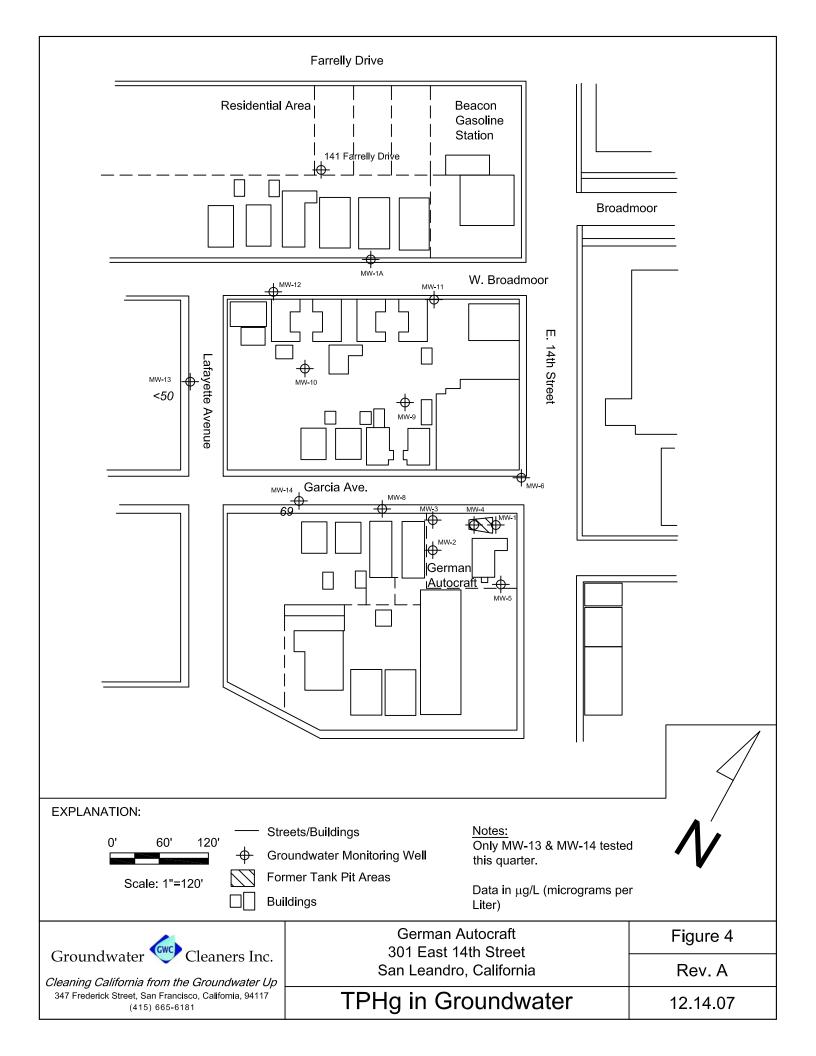
Figures

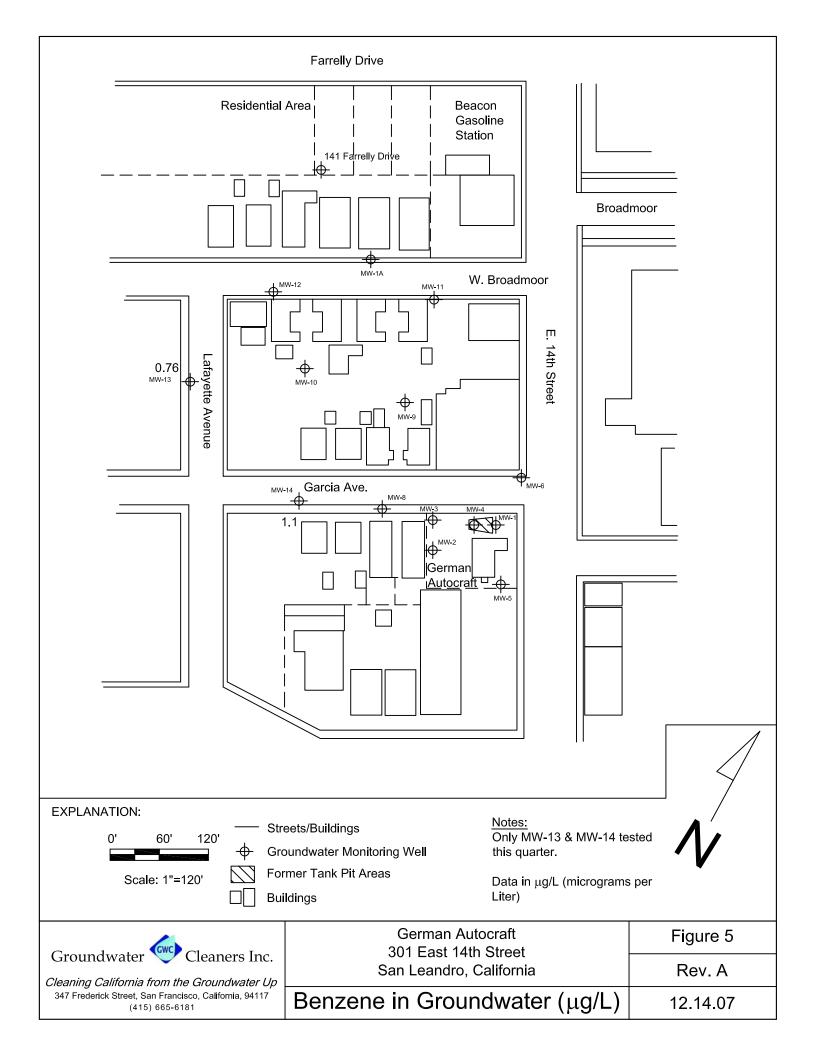












Well Sampling Reports



WELL: MW-1

Well Purge Method:	
Sample Collection Method:	
Sample Collection Depth:	

Submersible Pump Disposable Bailer 26.24

Well Screen Interval: ft bgs inches Casing Diameter: 2 Total Depth of Well: 32.44 ft btoc ft btoc Depth to Water: 26.22 Height of Water: ft 6.22 Three Well Volumes: 3.17 gal

Notes: Definite petroleum odor

Date/Time	Purge	Purge	D.O.	O.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
12/14/07	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	%	Depth [ft]
	0	Pre-Purge	nm	nm	nm	nm	nm	26.22		na
	1	Purging	nm	nm	6.89	nm	57.2	nm		na
	2	Purging	nm	nm	6.84	nm	56.6	nm		na
	4	Purging	nm	nm	6.82	nm	56.6	nm		na
	Total 4.0	Collect Sample	nm	nm	nm	nm	nm	26.24	99.69%	na

WELL: MW-2

Well Purge Method:
Sample Collection Method:
Sample Collection Depth:

Submersible pump Disposable Bailer 26.62

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	33.25	ft btoc
Depth to Water:	26.58	ft btoc
Height of Water:	6.67	ft
Three Well Volumes:	3.38	gal

Notes: Slight petroleum odor

Date/Time	Purge	Purge	D.O.	0.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
12/14/07	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	%	Depth [ft]
	0	Pre-Purge	nm	nm	nm	nm	nm	26.58		na
	1	Purging	nm	nm	6.84	nm	50.0	nm		na
	2	Purging	nm	nm	6.84	nm	50.7	nm		na
	4	Purging	nm	nm	6.84	nm	51.0	nm		na
	Total 4.0	Collect Sample	nm	nm	nm	nm	nm	26.62	99.40%	na

WELL: MW-3

Well Purge Method:	Disposable Bailer
Sample Collection Method:	Disposable Bailer
Sample Collection Depth:	25.99

Note: Strong TPH odor present

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	34.94	ft btoc
Depth to Water:	25.96	ft btoc
Height of Water:	8.98	ft
Three Well Volumes:	4.58	gal

Date/Time	Purge	Purge	D.O.	0.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
12/14/07	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	%	Depth [ft]
	0	Pre-Purge	nm	nm	nm	nm	nm	25.96		na
	1	Purging	nm	nm	6.92	nm	55.5	nm		na
	2	Purging	nm	nm	6.89	nm	55.2	nm		na
	4	Purging	nm	nm	6.90	nm	55.4	nm		na
	Total 4.0	Collect Sample	nm	nm	nm	nm	nm	25.99	99.67%	na

WELL: MW-4

Well Purge Method:	Disposable Bailer
Sample Collection Method:	Disposable Bailer
Sample Collection Depth:	26.42

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	34.53	ft btoc
Depth to Water:	26.39	ft btoc
Height of Water:	8.14	ft
Three Well Volumes:	4.29	gal

Note: Strong petroleum odor

Date/Time	Purge	Purge	D.O.	O.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
12/14/2007	0- Static	Pre-Purge	nm	nm	nm	nm	nm	26.39		na
	1	Purging	nm	nm	6.94	nm	55.7	nm		na
	2	Purging	nm	nm	6.91	nm	55.2	nm		na
	4	Purging	nm	nm	6.91	nm	55.4	nm		na
	Total 4.5	Collect Sample	nm	nm	nm	nm	nm	26.42	100.12%	na

WELL: MW-5

Well Purge Method: Sample Collection Method: Sample Collection Depth:

Disposable Bailer Disposable Bailer 0.00

Well Screen Interval:		-	ft bgs
Casing Diameter:		2	inches
Total Depth of Well:		21.62	ft btoc
Depth to Water:	Dry		ft btoc
Height of Water:	n/a		ft
Three Well Volumes:		0.00	gal

Dry

Date/Time	Purge	Purge	D.O.	O.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
	Vol. [Gal]	Status	ррт	mV		uS	С	BTOC [ft]	Sample Depth	Depth [ft]
12/14/2007	0- Static	Pre-Purge	nm	nm	nm	nm	nm	Dry		na
		Purging	nm	nm	nm	nm	nm	nm		na
		Purging	nm	nm	nm	nm	nm	nm		na
		Purging	nm	nm	nm	nm	nm	nm		na
	nm	Collect Sample	nm	nm	nm	nm	nm		Dry	na

WELL: MW-6

Well Purge Method: Sample Collection Method: Sample Collection Depth:

Submersible pump Disposable Bailer 24.90

Well Screen Interval: ft bgs Casing Diameter: 2 inches Total Depth of Well: 31.29 ft btoc Depth to Water: 24.88 ft btoc Height of Water: ft 6.41 Three Well Volumes: 3.27 gal

Note: Strong petroleum odor

Date/Time	Purge	Purge	D.O.	O.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
12/14/07	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
	0	nm	nm	nm	nm		nm	24.58		
	1	nm	nm	nm	7.43	nm	61.5	nm		
	2	nm	nm	nm	7.26	nm	61.1	nm		
	4	nm	nm	nm	6.96	nm	60.8	nm		
	Total 4.0	nm	nm	nm	nm	nm	nm	24.90	99.70%	

WELL: MW-8

Well Purge Method: Sample Collection Method: Sample Collection Depth:

Note: No petroleum odors

Submersible Pump Disposable Bailer 26.14

Well Screen Interval: ft bgs inches Casing Diameter: 2 Total Depth of Well: 29.69 ft btoc ft btoc Depth to Water: 26.35 Height of Water: 3.34 ft Three Well Volumes: 1.82 gal

Date/Time	Purge	Purge	D.O.	O.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
12/14/07	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
	0	nm	nm	nm	nm	nm	nm	26.12	25	na
	1		nm	nm	6.80	nm	60.2	nm		na
	2		nm	nm	6.81	nm	57.7	nm		na
	4		nm	nm	6.69	nm	57.7	nm		na
	Total 4.0		nm	nm	nm	nm	nm	26.14	99.44%	na

WELL: MW-9

Well Purge Method: Sample Collection Method: Sample Collection Depth: Disposable Bailer Disposable Bailer 25.84

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	32.97	ft btoc
Depth to Water:	25.83	ft btoc
Height of Water:	7.14	ft
Three Well Volumes:	3.26	gal

Well not monitored

Date/Time	Purge	Purge	D.O.	0.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
12/14/07	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
	0	nm	nm	nm	nm	nm	nm	25.58		
	1	nm	nm	nm	6.84	nm	57.7	nm		
	2	nm	nm	nm	6.90	nm	57.9	nm		
	4	nm	nm	nm	6.91	nm	58.1	nm		
	Total 4.0	nm	nm	nm	nm	nm	nm	25.84	99.69%	

WELL: MW-10

Well Purge Method: Sample Collection Method: Sample Collection Depth: Submersible pump Disposable Bailer 27.16

Petroleum odor noticed

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	37.87	ft btoc
Depth to Water:	27.14	ft btoc
Height of Water:	10.73	ft
Three Well Volumes:	5.47	gal

Date/Time	Purge	Purge	D.O.	O.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
12/14/07	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
	0- Static	Pre-Purge	nm	nm	nm	nm	nm	27.14		na
	2	Purging	nm	nm	6.81	nm	58.2	nm		na
	4	Purging	nm	nm	6.75	nm	59.3	nm		na
	6	Purging	nm	nm	6.79	nm	59.5	nm		na
	Total 7.0	Collect Sample	nm	nm	6.81	nm	59.5	27.16	99.91%	na

Groundwater Cleaners, Inc.

WELL: MW-11

Well Purge Method:
Sample Collection Method:
Sample Collection Depth:

Submersible pump Disposable Bailer 24.72

ft bgs Well Screen Interval: inches Casing Diameter: 2 Total Depth of Well: 33.70 ft btoc ft btoc Depth to Water: 25.00 Height of Water: 8.70 ft Three Well Volumes: 4.44 gal

Notes: No petroleum odor present.

Date/Time	Purge	Purge	D.O.	O.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
12/14/2007	0- Static	Pre-Purge	nm	nm	nm	nm	nm	25.00		na
	2	Purging	nm	nm	6.92	nm	58.8	nm		na
	4	Purging	nm	nm	6.92	nm	58.8	nm		na
	6	Purging	nm	nm	6.92	nm	58.8	nm		na
	Total 6.0	Collect Sample	nm	nm	nm	nm	nm	24.72	100.00%	na

WELL: MW-12

Well Purge Method: Sample Collection Method: Sample Collection Depth: Submersible pump Disposable Bailer na

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	30.43	ft btoc
Depth to Water:	25.77	ft btoc
Height of Water:	4.66	ft
Three Well Volumes:	2.38	gal

Note: Well not accessible for sampling

Date/Time	Purge	Purge	D.O.	0.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
12/14/2007	0- Static	Pre-Purge	nm	nm	nm	nm	nm	25.77		na
	1	Purging	nm	nm	nm	nm	nm	nm		na
	2	Purging	nm	nm	nm	nm	nm	nm		na
	4	Purging	nm	nm	nm	nm	nm	nm		na
	Total 4.0	Collect Sample	nm	nm	nm	nm	nm	26.56	100.00%	na

WELL: 141 Farrelly Dr.

Well Purge Method: Sample Collection Method: Sample Collection Depth: Submersible pump Disposable Bailer 25.98

Note: Not sampled or monitored in December

Well Screen Interval:	-	ft bgs
Casing Diameter:	10	inches
Total Depth of Well:	33.88	ft btoc
Depth to Water:	25.98	ft btoc
Height of Water:	7.90	ft
Three Well Volumes:	100.72	gal

Date/Time	Purge	Purge	D.O.	O.R.P.	pН	Cond.	Temp	DTW	Recovery	Pump
09/14/07	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
	0		nm	nm	nm	nm	nm	21.37		na
	2		nm	nm	6.89	nm	55.9			na
	4		nm	nm	6.89	nm	55.9			na
	6		nm	nm	6.89	nm	55.9			na
	Total 6.0		nm	nm	nm	nm	nm	25.98	100.00%	na

Groundwater Cleaners, Inc.

WELL: MW-13

Well Purge Method:	
Sample Collection Method:	
Sample Collection Depth:	

Submersible pump Disposable Bailer 27.12 Well Screen Interval: ft bgs inches Casing Diameter: 2 Total Depth of Well: 37.47 ft btoc ft btoc Depth to Water: 27.11 Height of Water: 10.37 ft Three Well Volumes: 5.42 gal

Notes: No petroleum odor present.

Date/Time	Purge	Purge	D.O.	O.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
12/14/2007	0- Static	Pre-Purge	nm	nm	nm	nm	nm	27.11		na
	2	Purging	nm	nm	6.75	nm	57.5	nm		na
	4	Purging	nm	nm	6.75	nm	57.2	nm		na
	6	Purging	nm	nm	6.72	nm	57.5	nm		na
	Total 6.0	Collect Sample	nm	nm	nm	nm	nm	27.12	99.45%	na

WELL: MW-14

Well Purge Method: Sample Collection Method: Sample Collection Depth: Submersible pump Disposable Bailer 26.80

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	30.43	ft btoc
Depth to Water:	26.80	ft btoc
Height of Water:	3.63	ft
Three Well Volumes:	1.97	gal

Notes: No odor present.

Date/Time	Purge	Purge	D.O.	O.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
12/14/2007	0- Static	Pre-Purge	nm	nm	nm	nm	nm	26.80		na
	1	Purging	nm	nm	6.92	nm	58.6	nm		na
	2	Purging	nm	nm	6.64	nm	57.2	nm		na
	4	Purging	nm	nm	6.64	nm	57.5	nm		na
	Total 4.0	Collect Sample	nm	nm	nm	nm	nm	26.80	100.00%	na

WELL: MW-1A

Well Purge Method: Sample Collection Method: Sample Collection Depth: Submersible pump Disposable Bailer 25 44

osable Bailer 25.44

Petroleum odor noted

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	33.88	ft btoc
Depth to Water:	25.43	ft btoc
Height of Water:	8.45	ft
Three Well Volumes:	4.46	gal

Date/Time	Purge	Purge	D.O.	O.R.P.	рН	Cond.	Temp	DTW	Recovery	Pump
12/14/07	Vol. [Gal]	Status	ррт	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
	0		nm	nm	nm	nm	nm	21.37		na
	2		nm	nm	6.82	nm	59.3			na
	4		nm	nm	6.82	nm	59.0			na
	6		nm	nm	6.82	nm	59.1			na
	Total 6.0		nm	nm	nm	nm	nm	25.44	99.88%	na

Analytical Reports



McCampbell A		Web: www.mc	ow Pass Road, Pittsburg, CA 94565-1701 campbell.com E-mail: main@mccampbell.com one: 877-252-9262 Fax: 925-252-9269			
Groundwater Cleaners	Client Project ID: # 301; 0	German Autocraft	Date Sampled:	12/14/07		
347 Frederick Street			Date Received:	12/19/07		
San Francisco, CA 94117	Client Contact: Glenn Re	ierstad	Date Reported:	12/27/07		
	Client P.O.:		Date Completed:	12/27/07		

WorkOrder: 0712665

December 27, 2007

Dear Glenn:

Enclosed within are:

- 1) The results of the 2 analyzed samples from your project: **# 301; German Autocraft**,
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager McCampbell Analytical, Inc.

						10111										C)71	2	60	65	5		GO	CF			1.5	į				
M	(cCAMP)	BELL	ANA	LYT	TIC	AL	, IN	IC.					Т								_					DY	R	E	CO	RD		
	1	10 2nd AV	VENUE SO	DUTH,	#D7									TU	RN	AR									Ę			Ę)	[De
Web	site: www.mc					nccai	npbe	II.co	m									-			-		RUS	H	24	HR		48	HR	72	HF	5 DAY
Telephor	ne: (925) 798				F	ax:				22			1	EDF	Req	uire	ed	-	-	-	-		_	_ W	Tite	01	r(Đ	H)	A	•		
Report To: Glenn	and the second se		E	Bill To	: Sa	me							-		_		_	A	nal	ysis	Rec	ues	t						C	Other		Comments
Company: Groun	and the second se												_			E)				ers												Filter
and the second	rederick Stre						10						- 00	(0100		C/B&				ngen												Samples
	rancisco, CA	94117		E-Ma					l.cor	n				+ 17		520 E				/ C0						120)	20)					for Metals
Tele: (415) 665-6	181			ax: (Λ	1			1 3021)		4/5	8.1)	Cs)		clors		les)			(s)	0 / 60	09/0					analysis:
Project #: 301 Project Location:	DialE	144 5		rojec	t Nai	ne:	60	- n	an	AL	Noc	Vie	11	as Gas (0027 FPA 602780	2)	(166	s (41	HVO	ides)	Aro		rbicie		()	PNA	601	6010	(0				Yes / No
Sampler Signatur	A Delana and	TTh -	1-1-	enl	Eas	dvi	4	- 14					- 3	DA 6	(801	ease	rbon	021 (estici	LY;	cides	I Her	DCs)	OC.	Hs/	0.8	0.8/	602				
Sampler Signatur										M	ЕТН	IOD		V (E)	roil	¢ Gr	rocal	0 / 8(CIP	s ON	Pesti	lic C	0 (V(O (SV	(PA	7/20	/ 20	010				
		SAMI	PLING		lers		MAT	RI	<	PRE	SEI	RVE	D	VINO	Aoto	Oil &	Hyd	801	081 (CB'	INPI	Acid	826	827	831(200.	200.7	8/6				
SAMPLE ID (Field Point Name)	LOCATION	Date	Time	Containers	Type Containers	Water	Soil	Sludge	Other	ICE	HCL	HNO3		MIBE/BIEX & IFH as Gas (002/302 MTRE / BTEX ONLY (FPA 602 / 8021)	TPH as Diesel / Motor Oil (8015)	Total Petroleum Oil & Grease (1664 / 5520 E/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 502.2 / 601 / 8010 / 8021 (HVOCs)	EPA 505/ 608 / 8081 (Cl Pesticides)	EPA 608 / 8082 PCB's ONLY; Aroclors / Congeners	EPA 507 / 8141 (NP Pesticides)	EPA 515 / 8151 (Acidic Cl Herbicides)	EPA 524.2 / 624 / 8260 (VOCs)	EPA 525.2 / 625 / 8270 (SVOCs)	EPA 8270 SIM / 8310 (PAHs / PNAs)	CAM 17 Metals (200.7 / 200.8 / 6010 / 6020)	LUFT 5 Metals (200.7 / 200.8 / 6010 / 6020)	Lead (200.7 / 200.8 / 6010 / 6020)				
1111 13		12/14		#	V	V	00				X		5	-	F	F	F		E	E	E	Ξ.	E	8	8	0	-	-		\vdash	+	
MW-13		7/7			11		+	+	+	X	1	+	ť	1	+	+	+									-	-			\vdash	+	
auw-14		12/14		2	V	X		+	\square	$ \land$	X	-	\rightarrow	\leftarrow		-	-									-	-				+	
				<u> </u>	<u> </u>			-	$\left \right $			+	+		+	-	-										-				-	
		L		<u> </u>	<u> </u>		_	-			-	_	+	_	+	-	-								-	-					-	
											_		_	_	1		-															
	100																															
+								1							1																1	
							+	+			+	+	+	-	+	1	-	-							-	-					+	
				-	-		+	+		\vdash	+	+	+	+-	+	-	+	-													+	
					+	+	+	+			-	+	+		+	+	+								-		-			\vdash	+	
										\vdash	-	-	+		+	+	-														+	
				<u> </u>	<u> </u>						-	-	+		+-	-	-	-								-					_	
															4	4																
Relinquished By:		Date:	Time:	Rece	eived E	By:		2			3	2		GOO		NDI	TION	L	/								CO	MM	IENT	S: .		
	i plad	1/19.	S			-	-			_	_		- 1	HEAI) SPA	CE	ABSI	ENT	- 1	_												
Relinquished By:	A.	Date:	Time:	10 1	B	*	Va	-					A	APPR	ILOF OPR	IATI	E CO	NTA		RS	Ĵ	_										
Relinquished By:	110	Date:	Time:		eived H		20						-1	PRES	ERV	ED I	N LA	B										Do	VOH P	eed thi	is no	port emailed?
,		1												PRES	ERV	ATIO		OAS	0	&G	MH pH-		LS	от	HER	1				No		

McCampbell Analytical, Inc.

	ALL.
6	J.
1	

1534 Willow Pass Rd

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Pittsburg, CA 94565-1701 (925) 252-9262				WorkO	order: 071266	5 Clien	tID: GCF		
			EDF	Excel	Fax	🖌 Email	HardCopy	ThirdParty	
Report to:				В	sill to:		Req	uested TAT:	5 days
Glenn Reierstad	Email:	reierstad@msr	n.com		Glenn Reirs	stad			
Groundwater Cleaners	TEL:	415-577-9383	FAX: 415-	566-3556	Groundwate	er Cleaners			
347 Frederick Street	ProjectNo	: # 301; German	Autocraft		347 Frederi	ck Street	Dat	te Received:	12/19/2007
San Francisco, CA 94117	PO:				San Francis	co, CA 94117	Dat	te Printed:	12/19/2007

				[Requ	uested	Tests (See leg	gend be	elow)			
Sample ID	ClientSampID	Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
Гт			1			r			-	r		1		r		
0712665-001	MW-13	Water	12/14/07		Α	А										
0712665-002	MW-14	Water	12/14/07		А											

Test Legend:

1 G-MBTEX_W	2 PREDF REPORT	3	4	5
6	7	8	9	10
11	12			

Prepared by: Kimberly Burks

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.



McCampbell Analytical, Inc. "When Ouality Counts"

Sample Receipt Checklist

Client Name:	Groundwater Cl	eaners			Date a	and Time Received:	12/19/07 5	:55:53 PM
Project Name:	# 301; German A	Autocraft			Check	klist completed and r	eviewed by:	Kimberly Burks
WorkOrder N°:	0712665	Matrix <u>Water</u>			Carrie	er: <u>Rob Pringle (M</u>	IAI Courier)	
		Chain	of Cu	stody (C	OC) Informa	ation		
Chain of custody	y present?		Yes		No 🗆			
	y signed when relinqu	ished and received?	Yes	\checkmark	No 🗆			
	y agrees with sample		Yes		No 🗌			
	d by Client on COC?		Yes	\checkmark	No 🗆			
	f collection noted by C	lient on COC?	Yes	✓	No 🗆			
Sampler's name			Yes		No 🗆			
		<u>S:</u>	ample	Receipt	Information	<u>1</u>		
Custody seals in	tact on shipping conta	ainer/cooler?	Yes		No 🗆		NA 🔽	
Shipping contain	ner/cooler in good con	dition?	Yes	\checkmark	No 🗆			
Samples in prop	er containers/bottles?		Yes	✓	No 🗆			
Sample containe	ers intact?		Yes	✓	No 🗆			
Sufficient sample	e volume for indicated	I test?	Yes	✓	No 🗌			
		Sample Prese	rvatio	and Ho	ld Time (HT) Information		
					-	<u>y internation</u>		
All samples rece	eived within holding tin	ne?	Yes	\checkmark	No 🗌			
Container/Temp	Blank temperature		Coole	er Temp:	9.2°C		NA 🗆	
Water - VOA via	Ils have zero headspa	ace / no bubbles?	Yes	✓	No 🗆	No VOA vials subm	itted	
Sample labels c	hecked for correct pre	eservation?	Yes	✓	No 🗌			
TTLC Metal - pH	acceptable upon rece	eipt (pH<2)?	Yes		No 🗆		NA 🗹	

Client contacted:

Date contacted:

Contacted by:

Comments:

	McCampbell	Analyt		2	Web: www.m	accampbell.com	Pittsburg, CA 94565 E-mail: main@mcca 62 Fax: 925-252-9	mpbell.com		
Ground	water Cleaners		Client Proj	ect ID: #3	01; German Aut	ocraft	Date Sample	ed: 12/14/07		
347 Free	derick Street						Date Receiv	ed: 12/19/07		
~ ~			Client Con	tact: Glen	n Reierstad		Date Extract	ed: 12/23/07	-12/26	/07
San Frai	ncisco, CA 94117		Client P.O.	:			Date Analyz	ed 12/23/07	-12/26	/07
Extraction	Gasolin method SW5030B	ne Range (O			carbons as Gaso SW8021B/8015Cm	line with BT	EX and MTBE	* Work Order	: 0712	2665
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	MW-13	W	ND	ND	0.76	ND	2.3	2.6	1	92
002A	MW-14	W	69,a	ND	1.1	0.57	3.5	4.5	1	97
	rting Limit for DF =1;	W	50	5.0	0.5	0.5	0.5	0.5	1	µg/L
	eans not detected at or ve the reporting limit	S	NA	NA	NA	NA	NA	NA	1	mg/K

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in μ g/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.





"When Ouality Counts"

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0712665

Analyte Sample Spiked MS MSD MS-MSD LCS LCSD LCS-LCSD $Acc-+++++++++++++++++++++++++++++++++++$	EPA Method SW8021B/8015Cm	Extrac	ction SW	5030B		Ba	tchID: 32	693	Sp	iked Sam	ole ID:	0712664-00	4A
μg/L μg/L % Rec. % Rec. % Rep. % Rec. % Rec. % Rep. % Rec. % Rep. % Rep. % Rep. MS / MSD RPD LCS/LCSD TPH(btex ^f) ND 60 108 126 15.4 98.5 99.4 0.902 70 - 130 30 70 - 130	Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	e Criteria (%)	
MTBE ND 10 94.9 104 9.04 95.5 107 11.0 70 - 130 30	Analyte	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Benzene ND 10 96.4 96.1 0.232 93.9 98.4 4.73 70 - 130 30 <td>TPH(btex[£]</td> <td>ND</td> <td>60</td> <td>108</td> <td>126</td> <td>15.4</td> <td>98.5</td> <td>99.4</td> <td>0.902</td> <td>70 - 130</td> <td>30</td> <td>70 - 130</td> <td>30</td>	TPH(btex [£]	ND	60	108	126	15.4	98.5	99.4	0.902	70 - 130	30	70 - 130	30
Toluene ND 10 103 107 4.09 91.7 97.1 5.79 70 - 130 30 70 - 130 Ethylbenzene ND 10 112 112 0 104 110 5.74 70 - 130 30 70 - 130	MTBE	ND	10	94.9	104	9.04	95.5	107	11.0	70 - 130	30	70 - 130	30
Ethylbenzene ND 10 112 112 0 104 110 5.74 70 - 130 30 70 - 130	Benzene	ND	10	96.4	96.1	0.232	93.9	98.4	4.73	70 - 130	30	70 - 130	30
	Toluene	ND	10	103	107	4.09	91.7	97.1	5.79	70 - 130	30	70 - 130	30
	Ethylbenzene	ND	10	112	112	0	104	110	5.74	70 - 130	30	70 - 130	30
Xylenes ND 30 120 127 5.41 100 107 6.45 70 - 130 30 70 - 130	Xylenes	ND	30	120	127	5.41	100	107	6.45	70 - 130	30	70 - 130	30
%SS: 91 10 91 94 3.32 102 95 6.29 70 - 130 30 70 - 130	%SS:	91	10	91	94	3.32	102	95	6.29	70 - 130	30	70 - 130	30

BATCH 32693 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0712665-001A	12/14/07	12/26/07	12/26/07 8:15 PM	0712665-002A	12/14/07	12/23/07	12/23/07 11:10 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

 \pounds TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

