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Quarterly Groundwater Monitoring Report—3<sup>rd</sup> Quarter 2006

German Autocraft  
301 E. 14<sup>th</sup> Street  
San Leandro, California

Global ID No. T0600100639  
AC LOP Case # 2783

Prepared For

Mr. Seung Lee  
German Autocraft  
San Leandro, CA 95070

Prepared By

**Groundwater**  **Cleaners Inc.**  
*Cleaning California from the Groundwater up*  
*347 Frederick Street, San Francisco, California 94117*  
*(415) 665-6181*

Date of Report: October 23, 2006

  
**Groundwater Cleaners Inc.**  
*Cleaning California from the Groundwater up*  
347 Frederick Street, San Francisco, California 94117  
(415) 665-6181

October 23, 2006

German Autocraft  
301 E. 14<sup>th</sup> Street  
San Leandro, CA 94577

Attn: Mr. Seung Lee  
Subject: Quarterly Groundwater Monitoring Report—3<sup>rd</sup> Quarter 2006


German Autocraft, AC LOP Case # 2783  
Global ID No. T0600100639; UST Cleanup Fund Claim No.

Dear Mr. Lee:

GWC is pleased to attach the Third Quarter 2006, *Quarterly Groundwater Monitoring Report*, which includes the analytical results for groundwater samples collected in September of 2006. GWC plans to continue quarterly groundwater sampling in accordance with Alameda County Department of Environmental Health (DEH) requirements.

If you have any questions or require further information, please do not hesitate to call us at (415) 665-6181.

Sincerely,



Glenn Reierstad  
Project Manager



Cc: Ms. Donna Dragos, DEH

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Appendix B	Chain of Custody Records and Laboratory Analytical Reports

## **1.0 Site Location and Background**

### **1.1 Site Location and Description**

The site is located at 301 E. 14<sup>th</sup> Street in San Leandro, CA, in a high-density, mixed-use neighborhood of residential and small commercial buildings. Figure 1 shows the site location. E. 14<sup>th</sup> Street is a busy thoroughfare, running approximately 25 degrees west of north-south. The site is approximately 90' x 120' with an area of about 10,800 square feet. The current site use is as an automobile repair facility.

### **1.2 Site Hydrogeologic Conditions**

The site is situated on mixed sediments about two miles east of San Francisco Bay. Site elevation is 48-50 feet above mean sea level, and groundwater elevation varies from 23-32 feet above mean sea level. Groundwater flow direction is typically W to WNW at a gradient of about 0.002 feet/ft. Figure 2 shows the general site layout and the locations of monitoring wells, both on-site and off-site.

### **1.3 Project History**

The fuel leak was discovered and the gasoline storage tank was removed in October of 1990. A site assessment, including installation of three initial monitoring wells, was performed in 1995, and further assessment work was done in July of 1998, including installation of seven additional monitoring wells. In 2001, three more monitoring wells were installed. To date, certain wells have been monitored quarterly and others monitored annually to maintain a record of groundwater conditions. No active remediation has taken place since removal of the gasoline storage tank. Table 1 summarizes available well construction data.

### **1.4 Field Activities**

This is the first quarterly monitoring event for Groundwater Cleaners, Inc. (GCI) at this site, so all the monitoring wells were sampled except for 141 Farralley, which was not located.

## **2.0 Groundwater Monitoring Results**

### **2.1 Groundwater Elevation and Gradient**

Consistent with historical results, groundwater elevation was 25.13 to 25.87 feet above mean sea level, and the gradient was 0.002 ft/ft WNW. Well MW-5 was dry, but all other monitoring wells contained water and recharged rapidly after purging. The site

wells close to the former tank location (MW-1, -2, -3 and -4) had noticeable hydrocarbon odors, but the off-site wells were generally odor free. Table 2 presents groundwater elevation data for September 30, 2006, and Table 3 presents a cumulative summary of elevation data.

## **2.2 Groundwater Sample Collection and Analysis**

All wells were monitored and sampled by experienced personnel in accord with standard practices. All samples were placed on ice and transported to a State-certified analytical laboratory for analysis. Well purge water was stored on-site pending analysis and disposal. The Well Sampling Reports are attached as Appendix A.

## **2.3 Groundwater Sample Analytical Results**

Consistent with historical values, monitoring well samples all tested positive for Petroleum Hydrocarbons as gasoline (TPHg) and Volatile Organic Compounds (BTEX), ranging from a high value of 120,000 µg/L TPHg and 1,400 µg/L Benzene at MW-1 to a low value of 160 µg/L TPHg and 1.8µg/L Benzene at MW-11. The distribution of contaminant values generally confirmed the measured groundwater gradient. Table 4 presents groundwater analytical data for September 30, 2006, and Table 5 summarizes the historical groundwater analytical data.

# **3.0 Conclusions and Recommendations**

## **3.1 Conclusions**

All of the monitoring data are consistent with release of gasoline from a structurally unsound underground tank, and/or the associated fueling system. Concentrations of gasoline-related petroleum compounds are highest near the former tank location and directly down-gradient from that point. Concentrations drop off sharply with distance from the release point and with distance to the side from the prevailing groundwater flow direction. Significant concentrations of hydrocarbons have been carried off-site, directly down-gradient from the release point.

In 16 years since the removal of the underground storage tank, there has been some dissipation of the contaminants in the first few years, but there has been very little reduction in hydrocarbon concentrations in recent years at wells such as MW-1 and MW-4. GCI concludes that the contaminants have reached levels at which they are likely to remain for the foreseeable future in the absence of remedial action, though there will likely continue to be seasonal fluctuations in contaminant levels.

## **3.2 Recommendations**

Besides the DEH required monitoring of this case, GCI recommends a dual-phase Soil Vapor Extraction (SVE) test to assess the potential success of SVE as a remediation

method for the core impact area at this site. Such a test may provide approximate cost data or may suggest the application of other technologies to remediate contaminants at the site. A five-day test is standard for such an assessment. GCI could provide a Work Plan for such a test, or for a more extensive test, that would likely reduce the persisting contaminants at the site. Off-site wells have significant access issues and would be unlikely to be useful for contaminant removal.

#### 4.0 Quality Assurance and Professional Certification

##### 4.1 Quality Assurance

All sampling was performed by a staff technician, skilled and experienced with groundwater monitoring well sampling procedures. Samples were stored on ice and sent promptly to a State-certified analytical laboratory. The laboratory is audited by the State certification program for maintaining quality control procedures and for record keeping. The chain-of-custody records and certified laboratory analytical reports are attached as Appendix B.

##### 4.2 Professional Certification

We declare, under penalty of perjury, that to the best of our knowledge, everything presented in this report is true and correct.

Should you have any questions or require supplemental information, please do not hesitate to contact us at (415) 665-6181.

Sincerely,



*Glenn Reierstad, P.E.*

Glenn Reierstad, P.E.  
Project Manager, Groundwater Cleaners, Inc.



*Eric R. Lautenbach*

Eric R. Lautenbach, P.E.  
V.P. Engineering

## Figures

**Groundwater  Cleaners, Inc.**  
*Cleaning California from the Groundwater up*  
*347 Frederick Street, San Francisco, California 94117*  
*(415) 665-6181*

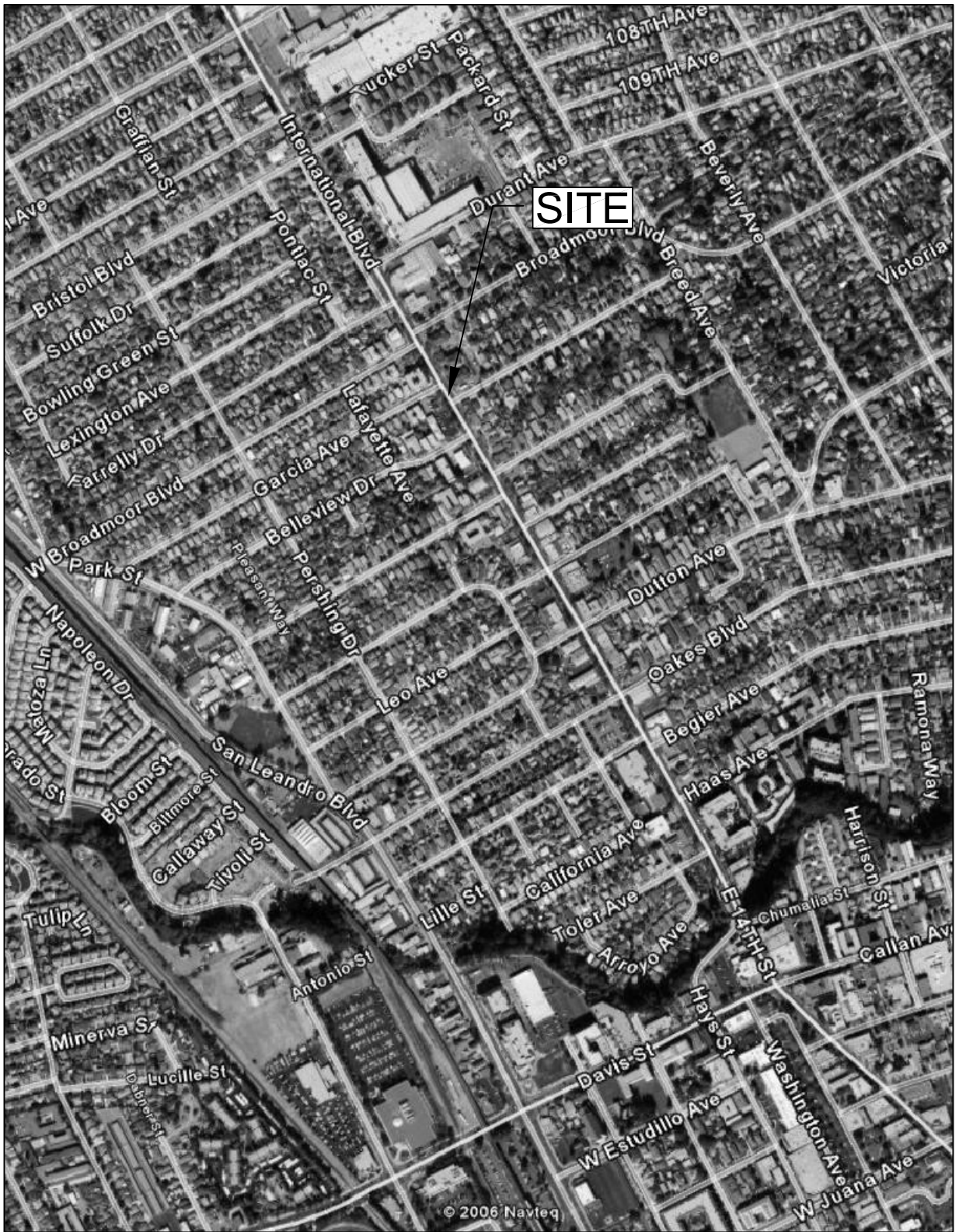


Image from Google ©2006

Groundwater  Cleaners Inc.  
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347 Frederick Street, San Francisco, California, 94117  
(415) 665-6181

German Autocraft  
301 East 14th Street  
San Leandro, California

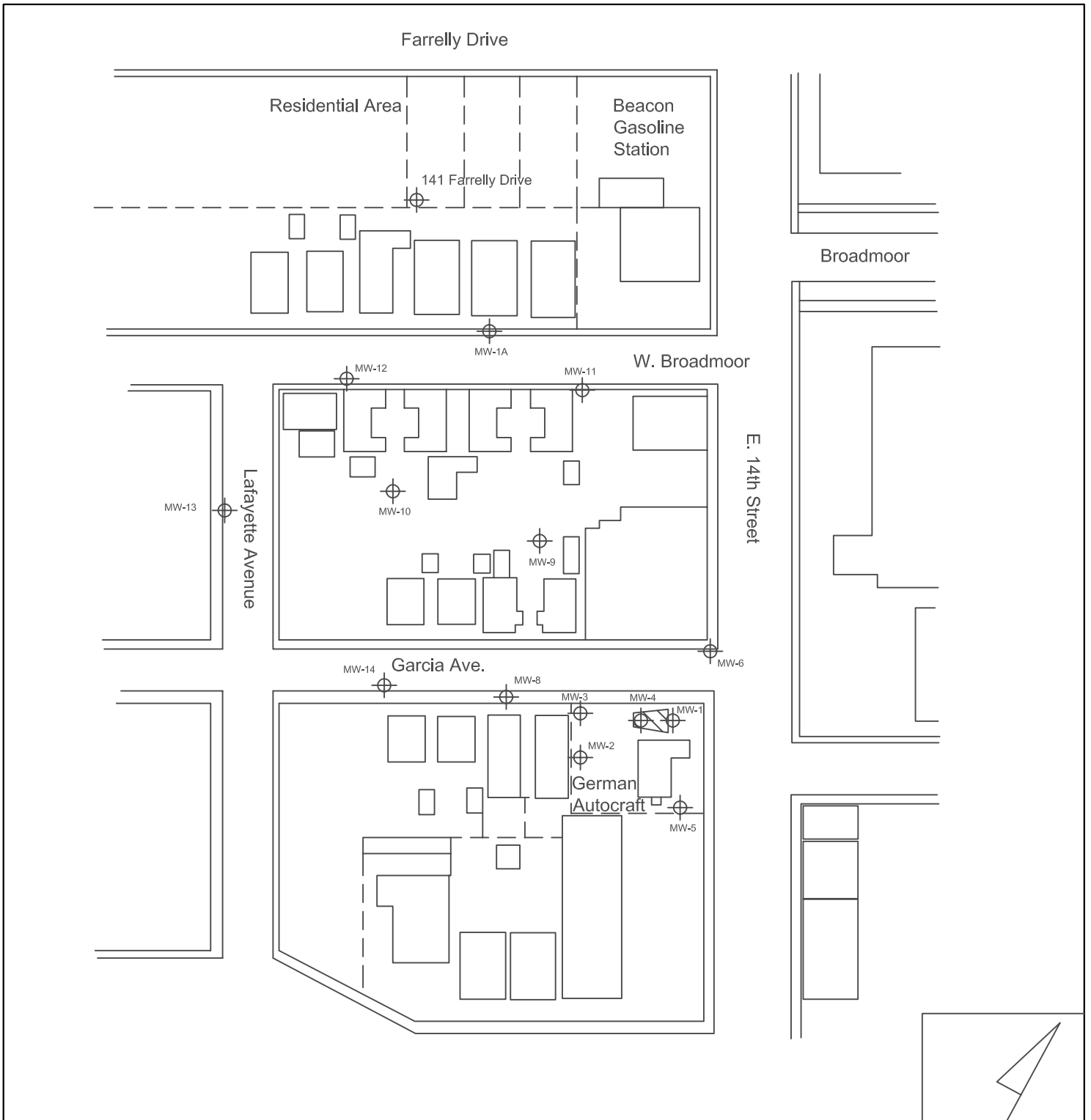
## Site Area Map

Figure 1

Rev. B

10.01.06





**EXPLANATION:**



Scale: 1"=120'

- Streets/Buildings
- ⊕ Groundwater Monitoring Well
- ▨ Former Tank Pit Areas
- Buildings

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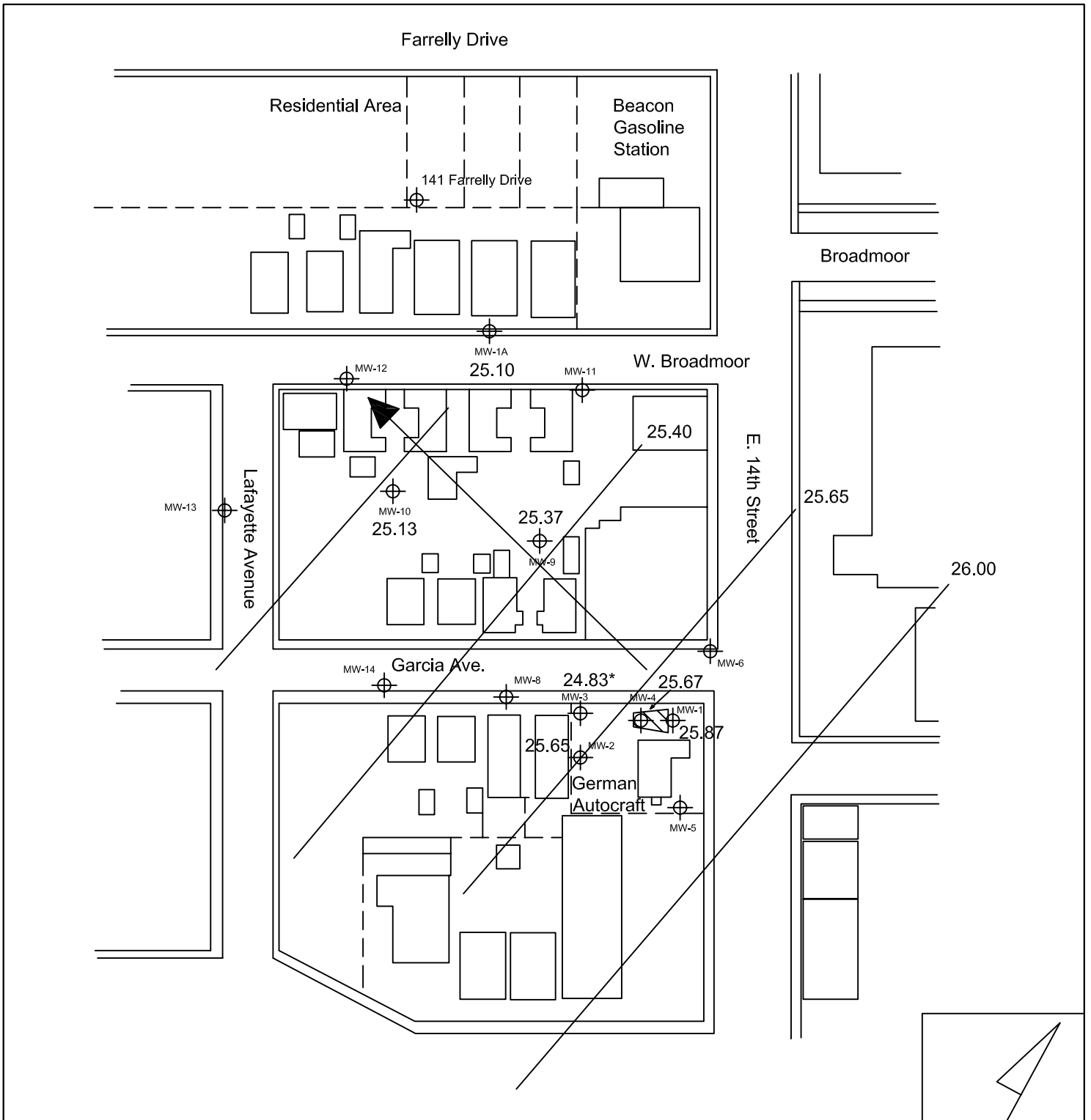
German Autocraft  
301 East 14th Street  
San Leandro, California

**Generalized Site Map**

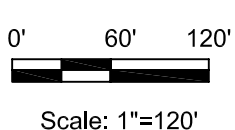
**Figure 2**

**Rev. B**

**09.27.06**



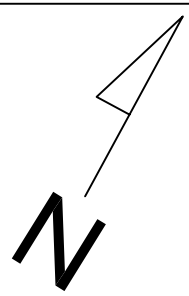
EXPLANATION: 25.87 Elevation of Groundwater above mean sea level

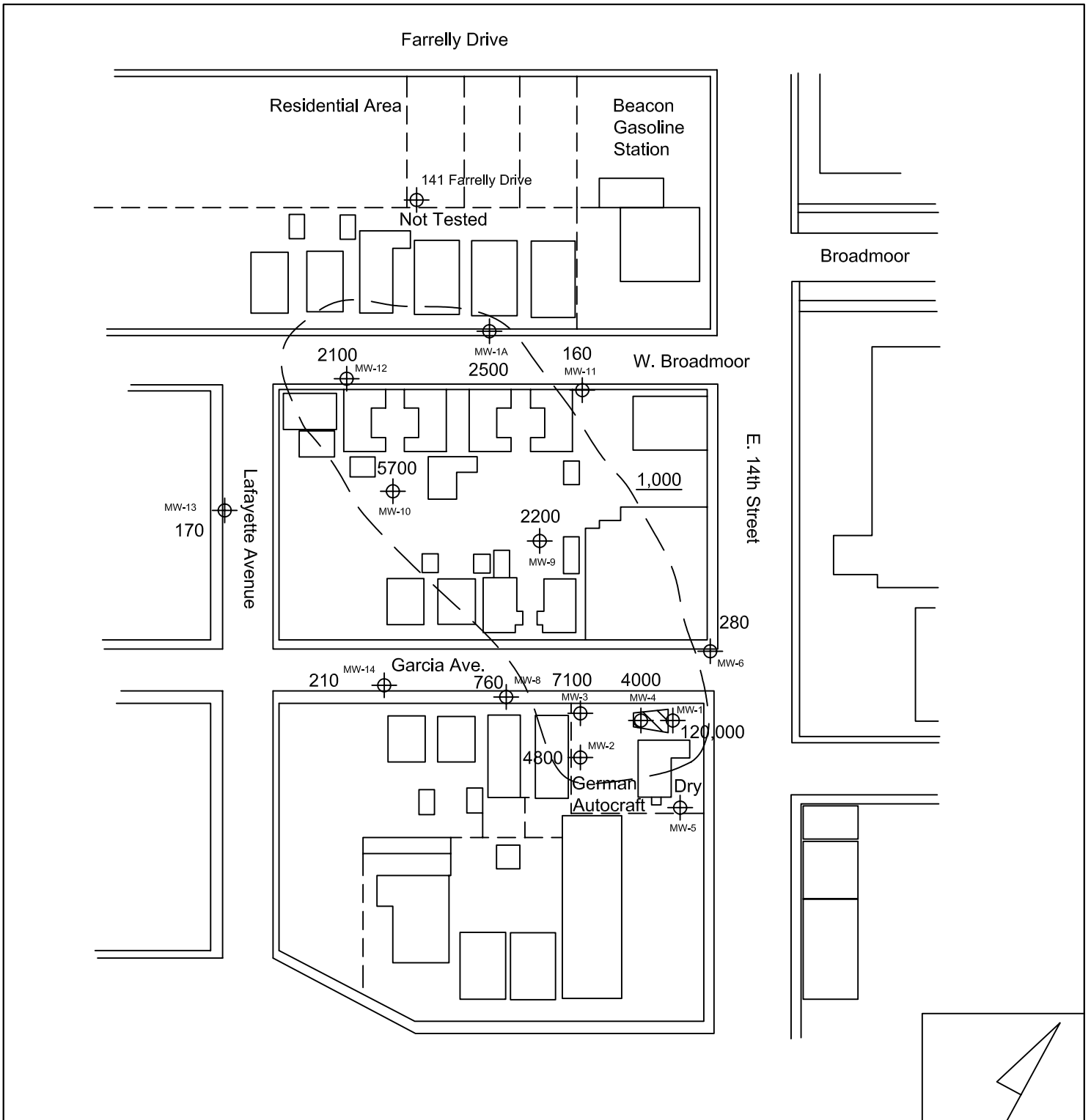


- Streets/Buildings
- ⊕ Groundwater Monitoring Well
- ▨ Former Tank Pit Areas
- Buildings

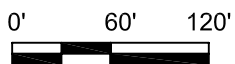
← Direction of Groundwater flow

\* Not used in contouring, anomalous to other data.



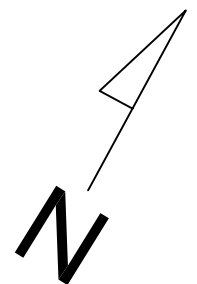


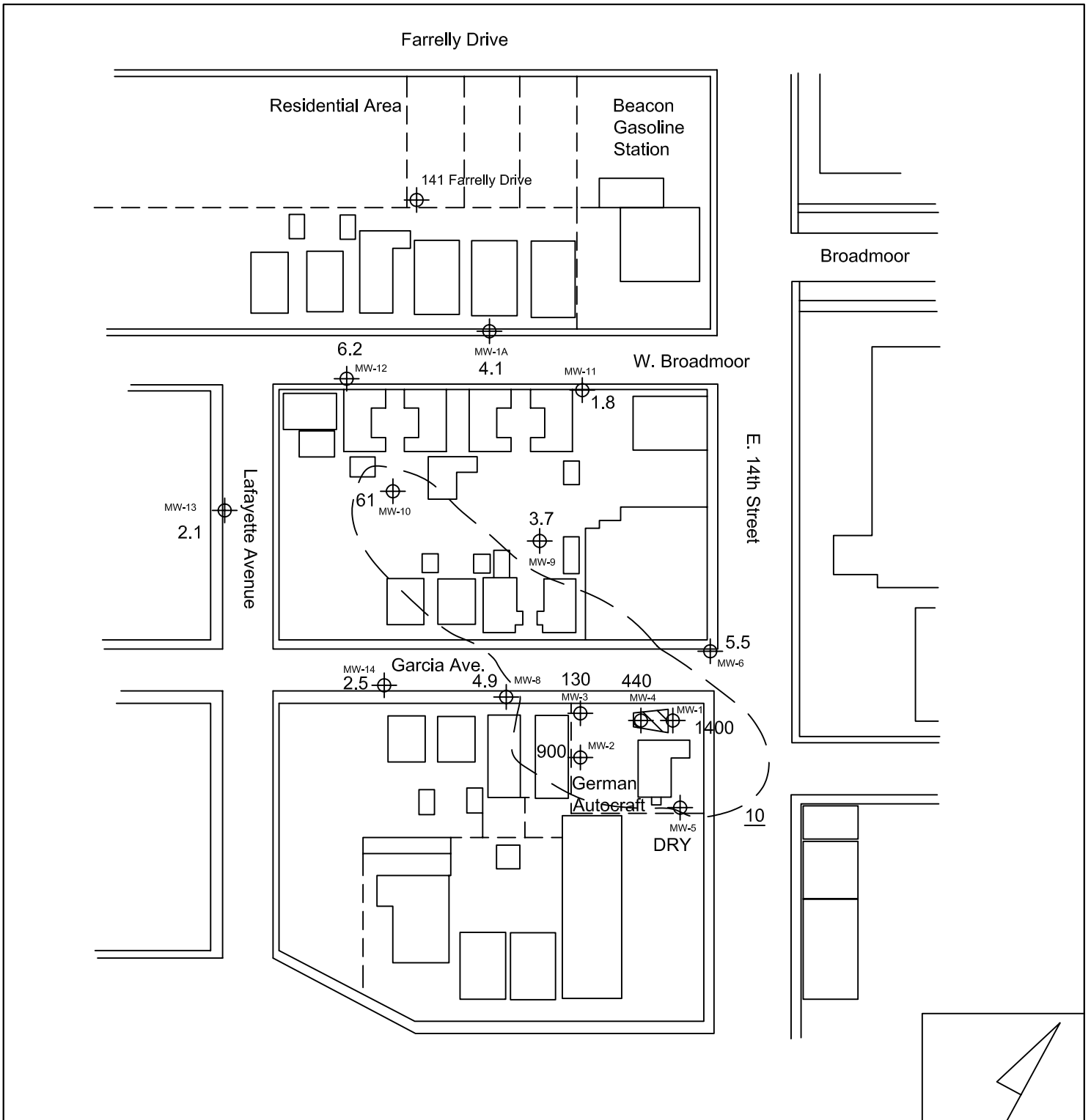
EXPLANATION: 120,000 µg/L TPHg



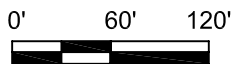
Scale: 1"=120'

- Streets/Buildings
- ⊕ Groundwater Monitoring Well
- ▨ Former Tank Pit Areas
- Buildings





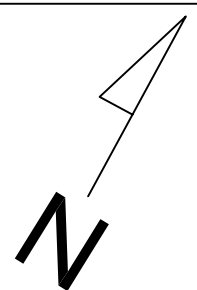
EXPLANATION: 1400 µg/L Benzene in Groundwater



Scale: 1"=120'

- Streets/Buildings
- ⊕ Groundwater Monitoring Well
- ▨ Former Tank Pit Areas
- Buildings

10 = 10 µg/L Benzene in Groundwater



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German Autocraft  
 301 East 14th Street  
 San Leandro, California

Benzene in Groundwater

Figure 5

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Rev. C

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09.30.06

## **Tables**

**Groundwater  Cleaners, Inc.**  
***Cleaning California from the Groundwater up***  
*347 Frederick Street, San Francisco, California 94117*  
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**Table 1**  
**Summary of Well Construction Details**  
 German Autocraft, 301 E. 14<sup>th</sup> Street, San Leandro, California

<b>Well Number</b>	<b>Date Installed</b>	<b>Casing Diameter (inches)</b>	<b>Total Depth (feet)</b>	<b>Screened Interval (feet)</b>	<b>Relative Location</b>	<b>TOC Elevation</b>
MW-1	1/6/95	2	32.10	unknown	Onsite	49.40
MW-2	1/6/95	2	33.05	unknown	Onsite	50.02
MW-3	1/6/95	2	34.80	unknown	Onsite	49.32
MW-4	12/30/98	2	34.30	unknown	Onsite	49.61
MW-5	12/30/98	2	21.15	unknown	Onsite	unknown
MW-6	12/30/98	2	33.10	unknown	Off-site	unknown
MW-8	12/30/98	2	34.20	unknown	Off-site	unknown
MW-9	12/30/98	2	33.70	unknown	Off-site	48.77
MW-10	12/30/98	2	37.50	unknown	Off-site	49.93
MW-11	12/30/98	2	36.90	unknown	Off-site	unknown
MW-12	3/20/01	2	32.98	unknown	Off-site	unknown
MW-13	3/20/01	2	34.07	unknown	Off-site	unknown
MW-14	3/20/01	2	36.97	unknown	Off-site	unknown
MW-1A	5/30/97	2	33.88	unknown	Off-site	unknown
<b>141 Farrelly</b>	4/6/96	2	unknown	unknown	Off-site	48.76

**Table 2**  
 Current Quarter Groundwater Elevations

<b>Well Number</b>	<b>Date Recorded</b>	<b>Depth to Groundwater (feet)</b>	<b>TOC Elevation (feet)</b>	<b>Groundwater Elevation (feet)</b>	<b>Change Since Last Measurement (feet)</b>
MW-1	09/30/06	23.53	49.40	25.87	-2.96
MW-2	09/30/06	24.37	50.02	25.65	-2.96
MW-3	09/30/06	24.49	49.32	24.83	-1.84
MW-4	09/30/06	23.94	49.61	25.67	-1.08
MW-9	09/30/06	23.40	48.77	25.37	-0.97
MW-10	09/30/06	24.80	49.93	25.13	-1.43

Table 3  
Cumulative Summary of Groundwater Elevations

<b>Well Number</b>	<b>Date Recorded</b>	<b>Depth to Groundwater (feet)</b>	<b>TOC Elevation (feet)</b>	<b>Groundwater Elevation (feet)</b>
<b>MW-1</b>	12/21/90	30.25	49.40	19.15
	2/10/95	---	49.40	29.59
	7/7/95	---	49.40	26.63
	8/10/95	---	49.40	25.58
	9/11/95	---	49.40	24.68
	10/2/95	---	49.40	24.12
	11/7/95	---	49.40	23.36
	12/8/95	---	49.40	22.77
	1/12/96	---	49.40	24.35
	2/12/96	---	49.40	29.04
	3/12/96	---	49.40	31.75
	4/13/96	---	49.40	29.43
	5/14/96	---	49.40	27.89
	6/20/96	---	49.40	27.19
	7/26/96	---	49.40	25.95
	8/19/96	---	49.40	25.16
	9/17/96	---	49.40	24.44
	10/21/96	---	49.40	23.63
	11/27/96	---	49.40	24.28
	12/27/96	---	49.40	28.23
	1/28/97	---	49.40	33.02
	4/25/97	---	49.40	27.14
	7/17/97	---	49.40	24.55
	10/21/97	---	49.40	22.85
	3/10/98	---	49.40	34.35
	6/6/98	---	49.40	30.69
	9/30/98	---	49.40	25.95
	12/30/98	---	49.40	25.13
	3/13/99	---	49.40	29.98
	9/29/99	---	49.40	24.39
	12/29/99	---	49.40	23.75
	3/18/00	---	49.40	31.92
	7/18/00	---	49.40	26.21
	9/26/00	---	49.40	25.01
	12/28/00	---	49.40	24.63
	3/30/01	---	49.40	27.47
	10/5/01	---	49.40	23.82
	3/28/02	---	49.40	28.66
	3/31/03	---	49.40	26.68

<b>MW-1</b>	6/19/03	---	49.40	26.23
<b>continued</b>	9/30/03	---	49.40	24.05
	2/10/04	---	49.40	26.96
	6/30/04	---	49.40	24.73
	9/14/04	---	49.40	21.51
	3/29/06	18.84	49.40	30.56
	6/24/06	20.57	49.40	28.83
	9/30/06	23.53	49.40	25.87

<b>Well Number</b>	<b>Date Recorded</b>	<b>Depth to Groundwater (feet)</b>	<b>TOC Elevation (feet)</b>	<b>Groundwater Elevation (feet)</b>
<b>MW-2</b>	2/10/95	---	50.02	29.62
	7/7/95	---	50.02	26.47
	8/10/95	---	50.02	25.40
	9/11/95	---	50.02	24.49
	10/2/95	---	50.02	23.94
	11/7/95	---	50.02	23.13
	12/8/95	---	50.02	22.55
	1/12/96	---	50.02	24.20
	2/12/96	---	50.02	29.03
	3/12/96	---	50.02	31.60
	4/13/96	---	50.02	29.25
	5/14/96	---	50.02	27.68
	6/20/96	---	50.02	26.97
	7/26/96	---	50.02	25.74
	8/19/96	---	50.02	24.97
	9/17/96	---	50.02	24.22
	10/21/96	---	50.02	23.43
	11/27/96	---	50.02	24.09
	12/27/96	---	50.02	28.03
	1/28/97	---	50.02	32.71
	4/25/97	---	50.02	26.88
	7/17/97	---	50.02	24.31
	10/21/97	---	50.02	22.69
	3/10/98	---	50.02	34.20
	6/6/98	---	50.02	30.41
	9/30/98	---	50.02	25.68
	12/30/98	---	50.02	24.93
	3/13/99	---	50.02	29.80
	9/29/99	---	50.02	24.12
	12/29/99	---	50.02	23.52
	3/18/00	---	50.02	31.87
	7/18/00	---	50.02	26.01
	9/26/00	---	50.02	24.69



<b>MW-2</b>	12/28/00	---	50.02	24.39
<b>continued</b>	3/30/01	---	50.02	27.31
	10/5/01	---	50.02	23.64
	3/28/02	---	50.02	28.43
	9/30/02	---	50.02	24.18
	3/31/03	---	50.02	26.39
	6/19/03	---	50.02	26.04
	9/30/03	---	50.02	23.83
	2/10/04	---	50.02	26.75
	6/30/04	---	50.02	24.57
	9/14/04	---	50.02	23.32
	3/29/06	19.61	50.02	30.41
	6/24/06	21.41	50.02	28.61
	9/30/06	24.37	50.02	25.65

<b>Well Number</b>	<b>Date Recorded</b>	<b>Depth to Groundwater (feet)</b>	<b>TOC Elevation (feet)</b>	<b>Groundwater Elevation (feet)</b>
<b>MW-3</b>	2/10/95	---	49.32	29.57
	7/7/95	---	49.32	26.50
	8/10/95	---	49.32	25.44
	9/11/95	---	49.32	24.54
	10/2/95	---	49.32	24.00
	11/7/95	---	49.32	23.21
	12/8/95	---	49.32	22.62
	1/12/96	---	49.32	24.25
	2/12/96	---	49.32	29.00
	3/12/96	---	49.32	31.67
	4/13/96	---	49.32	29.26
	5/14/96	---	49.32	27.71
	6/20/96	---	49.32	27.00
	7/26/96	---	49.32	25.67
	8/19/96	---	49.32	25.01
	9/17/96	---	49.32	24.27
	10/21/96	---	49.32	23.48
	11/27/96	---	49.32	24.13
	12/27/96	---	49.32	28.11
	1/28/97	---	49.32	32.78
	4/25/97	---	49.32	26.94
	7/17/97	---	49.32	24.37
	10/21/97	---	49.32	22.73
	3/10/98	---	49.32	34.13
	6/6/98	---	49.32	30.47
	9/30/98	---	49.32	25.75

<b>MW-3</b>	12/30/98	---	49.32	24.99
<b>continued</b>	3/13/99	---	49.32	29.83
	9/29/99	---	49.32	24.20
	12/29/99	---	49.32	23.60
	3/18/00	---	49.32	31.82
	7/18/00	---	49.32	26.04
	9/26/00	---	49.32	24.80
	12/28/00	---	49.32	24.45
	3/30/01	---	49.32	27.39
	10/5/01	---	49.32	23.70
	3/28/02	---	49.32	28.49
	9/30/02	---	49.32	24.12
	3/31/03	---	49.32	26.50
	6/19/03	---	49.32	26.03
	9/30/03	---	49.32	23.82
	2/10/04	---	49.32	26.79
	6/30/04	---	49.32	24.59
	9/14/04	---	49.32	21.39
	3/29/06	18.87	49.32	30.45
	6/24/06	22.65	49.32	26.67
	9/30/06	24.49	49.32	24.83

<b>Well Number</b>	<b>Date Recorded</b>	<b>Depth to Groundwater (feet)</b>	<b>TOC Elevation (feet)</b>	<b>Groundwater Elevation (feet)</b>
<b>MW-4</b>	12/30/98	---	49.61	25.05
	3/13/99	---	49.61	29.89
	9/29/99	---	49.61	24.27
	12/29/99	---	49.61	23.64
	3/18/00	---	49.61	31.85
	12/28/00	---	49.61	24.52
	3/30/01	---	49.61	27.40
	10/5/01	---	49.61	23.77
	3/28/02	---	49.61	28.58
	9/30/02	---	49.61	24.32
	3/31/03	---	49.61	26.59
	6/19/03	---	49.61	26.16
	9/30/03	---	49.61	23.96
	9/14/04	---	49.61	21.45
	3/29/06	19.87	49.61	29.74
	6/24/06	22.86	49.61	26.75
	9/30/06	23.94	49.61	25.67

<b>Well Number</b>	<b>Date Recorded</b>	<b>Depth to Groundwater (feet)</b>	<b>TOC Elevation (feet)</b>	<b>Groundwater Elevation (feet)</b>
<b>MW-5</b>	12/30/98	---	unknown	25.06
	3/13/99	---	---	29.93
	9/29/99	---	---	24.26
	3/18/00	---	---	23.64
	3/28/02	---	---	31.94

<b>Well Number</b>	<b>Date Recorded</b>	<b>Depth to Groundwater (feet)</b>	<b>TOC Elevation (feet)</b>	<b>Groundwater Elevation (feet)</b>
<b>MW-6</b>	12/30/98	---	unknown	25.14
	3/13/99	---	---	29.97
	9/29/99	---	---	24.38
	12/29/99	---	---	23.75
	3/18/00	---	---	31.86
	7/18/00	---	---	26.22
	9/26/00	---	---	24.95
	12/28/00	---	---	24.61
	3/30/01	---	---	27.41
	10/5/01	---	---	23.82
	3/28/02	---	---	28.65
	9/30/02	---	---	24.41
	9/30/06	22.33	---	---

<b>Well Number</b>	<b>Date Recorded</b>	<b>Depth to Groundwater (feet)</b>	<b>TOC Elevation (feet)</b>	<b>Groundwater Elevation (feet)</b>
<b>MW-8</b>	12/30/98	---	unknown	24.75
	3/13/99	---	---	29.58
	9/29/99	---	---	23.93
	12/29/99	---	---	23.36
	3/18/00	---	---	31.66
	7/18/00	---	---	25.76
	9/26/00	---	---	24.50
	12/28/00	---	---	24.21
	3/30/01	---	---	27.14
	10/5/01	---	---	23.47
	3/28/02	---	---	28.15
	9/30/02	---	---	23.97
	9/30/06	24.07	---	---

<b>Well Number</b>	<b>Date Recorded</b>	<b>Depth to Groundwater (feet)</b>	<b>TOC Elevation (feet)</b>	<b>Groundwater Elevation (feet)</b>
<b>MW-9</b>	12/30/98	---	48.77	24.79
	3/13/99	---	48.77	29.58
	9/29/99	---	48.77	24.05
	12/29/99	---	48.77	23.45
	3/18/00	---	48.77	31.46
	7/18/00	---	48.77	25.83
	9/26/00	---	48.77	24.61
	12/28/00	---	48.77	24.29
	3/30/01	---	48.77	27.12
	10/5/01	---	48.77	23.54
	3/28/02	---	48.77	28.32
	9/30/02	---	48.77	24.11
	3/31/03	---	48.77	26.33
	6/19/03	---	48.77	25.90
	9/30/03	---	48.77	23.77
	2/10/04	---	48.77	26.64
	6/30/04	---	48.77	24.22
	9/14/04	---	48.77	23.08
	3/29/06	16.74	48.77	32.03
	6/24/06	22.43	48.77	26.34
	9/30/06	23.40	48.77	25.37

<b>Well Number</b>	<b>Date Recorded</b>	<b>Depth to Groundwater (feet)</b>	<b>TOC Elevation (feet)</b>	<b>Groundwater Elevation (feet)</b>
<b>MW-10</b>	12/30/98	---	49.93	24.78
	3/13/99	---	49.93	29.31
	9/29/99	---	49.93	23.80
	12/29/99	---	49.93	23.23
	3/18/00	---	49.93	31.26
	7/18/00	---	49.93	25.55
	9/26/00	---	49.93	24.34
	12/28/00	---	49.93	24.03
	3/30/01	---	49.93	26.79
	10/5/01	---	49.93	23.33
	3/28/02	---	49.93	28.06
	9/30/02	---	49.93	23.88
	3/31/03	---	49.93	26.06
	6/19/03	---	49.93	25.65
	9/30/03	---	49.93	23.56
	2/10/04	---	49.93	26.39

<b>MW-10</b>	6/30/04	---	49.93	24.22
<b>continued</b>	9/14/04	---	49.93	23.08
	3/29/06	20.18	49.93	29.75
	6/24/06	23.87	49.93	26.06
	9/30/06	24.80	49.93	25.13

<b>Well Number</b>	<b>Date Recorded</b>	<b>Depth to Groundwater (feet)</b>	<b>TOC Elevation (feet)</b>	<b>Groundwater Elevation (feet)</b>
<b>MW-11</b>	12/30/98	---	unknown	24.78
	3/13/99	---	---	29.56
	9/29/99	---	---	24.03
	12/29/99	---	---	23.43
	3/18/00	---	---	31.38
	7/18/00	---	---	25.81
	9/26/00	---	---	24.58
	12/28/00	---	---	24.26
	3/30/01	---	---	27.03
	10/5/01	---	---	23.52
	3/28/02	---	---	28.31
	9/30/02	---	---	24.09
	9/30/06	22.58	---	---

<b>Well Number</b>	<b>Date Recorded</b>	<b>Depth to Groundwater (feet)</b>	<b>TOC Elevation (feet)</b>	<b>Groundwater Elevation (feet)</b>
<b>MW-1A</b>	12/30/98	---	unknown	24.64
	3/13/99	---	---	29.39
	9/29/99	---	---	23.89
	12/29/99	---	---	23.29
	3/18/00	---	---	31.25
	7/18/00	---	---	25.64
	9/26/00	---	---	24.48
	12/28/00	---	---	24.13
	3/30/01	---	---	27.02
	10/5/01	---	---	23.38
	3/28/02	---	---	28.14
	9/30/02	---	---	23.96
	9/30/06	23.03	---	---

Table 4  
 Current Quarter Groundwater Analytical Data  
 September 30, 2006

<b>Well Number</b>	<b>Date Sampled</b>	<b>TPHg (µg/l)</b>	<b>Benzene (µg/l)</b>	<b>Toluene (µg/l)</b>	<b>Ethyl-Benzene (µg/l)</b>	<b>Total Xylenes (µg/l)</b>	<b>MtBE (µg/l)</b>
<b>MW-1</b>	09/30/06	120,000	1,400	13,000	5,200	29,000	<500
<b>MW-2</b>	09/30/06	4,800	900	64	22	110	<50
<b>MW-3</b>	09/30/06	7,100	130	94	500	820	<50
<b>MW-4</b>	09/30/06	4,000	440	120	240	360	<50
<b>MW-5</b>	Dry	Dry	Dry	Dry	Dry	Dry	Dry
<b>MW-6</b>	09/30/06	280	5.5	24	14	69	<5
<b>MW-8</b>	09/30/06	760	4.9	31	13	64	<5
<b>MW-9</b>	09/30/06	2,200	3.7	31	37	40	<17
<b>MW-10</b>	09/30/06	5,700	61	30	78	120	<100
<b>MW-11</b>	09/30/06	160	1.8	12	7.6	40	<5
<b>MW-12</b>	09/30/06	2,100	6.2	15	16	38	<10
<b>MW-13</b>	09/30/06	170	2.1	13	8.1	43	<5
<b>MW-14</b>	09/30/06	210	2.5	15	9.1	48	<5
<b>MW-1A</b>	09/30/06	2,500	4.1	25	22	49	<5

Table 5  
Cumulative Summary of Groundwater Analytical Data

<b>Well Number</b>	<b>Date Sampled</b>	<b>TPHg (µg/l)</b>	<b>Benzene (µg/l)</b>	<b>Toluene (µg/l)</b>	<b>Ethyl-Benzene (µg/l)</b>	<b>Total Xylenes (µg/l)</b>
<b>MW-1</b>	12/31/90	51,000	2,200	1,200	<0.5	760
	1/6/95	110,000	13,000	15,000	4,800	13,000
	1/6/95	580,000	29,000	41,000	17,000	43,000
	7/6/95	49,000	8,000	17,000	1,900	9,700
	10/2/95	120,000	16,000	36,000	3,300	17,000
	10/2/95	160,000	20,000	47,000	5,000	23,000
	1/12/96	1,100,000	11,000	18,000	15,000	51,000
	1/12/96	98,000	2,100	4,600	2,500	10,000
	4/13/96	53,000	1,300	2,900	2,100	10,000
	4/13/96	58,000	820	3,600	2,800	12,000
	7/26/96	91,000	2,600	7,200	2,900	14,000
	7/26/96	67,000	2,300	5,500	2,500	11,000
	10/21/96	210,000	4,800	17,000	2,300	15,000
	10/21/96	210,000	5,400	18,000	2,600	11,000
	1/28/97	120,000	5,600	15,000	2,100	11,000
	1/28/97	130,000	5,500	15,000	2,300	12,000
	4/25/97	180,000	6,900	20,000	2,600	13,000
	4/25/97	170,000	6,500	20,000	2,500	13,000
	7/17/97	220,000	8,300	41,000	2,700	16,000
	10/21/97	240,000	9,400	33,000	3,300	22,000
	3/10/98	120,000	11,000	46,000	3,700	21,000
	6/6/98	110,000	7,600	32,000	4,800	23,000
	9/30/98	140,000	5,800	29,000	3,500	18,000
	12/30/98	78,000	5,200	24,000	3,200	19,000
	3/23/99	250,000	8,000	43,000	5,200	27,000
	9/29/99	140,000	6,100	35,000	5,400	27,000
	3/18/00	120,000	5,100	33,000	4,600	24,000
	3/20/01	100,000	3,600	41,000	4,700	25,000
	3/28/02	100,000	2,800	24,000	5,400	28,900
	3/31/03	100,000	2,200	19,000	4,900	21,000
	3/31/04	100,000	2,100	21,000	6,200	36,000
	9/14/04	160,000	1,800	16,000	5,500	30,000
	3/29/06	69,000	1,400	16,000	4,900	28,000
	09/30/06	120,000	1,400	13,000	5,200	29,000

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-Benzene (µg/l)	Total Xylenes (µg/l)
MW-2	1/6/95	980,000	9,400	5,600	19,000	42,000
	7/6/95	71,000	5,300	1,800	6,100	9,000
	10/2/95	40,000	2,900	200	2,800	3,600
	1/12/96	260,000	2,600	2,200	6,300	7,800
	4/13/96	30,000	1,900	370	2,300	2,400
	7/26/96	180,000	1,400	640	2,100	5,000
	10/21/96	62,000	2,100	<0.5	2,100	2,700
	1/28/97	46,000	1,500	94	1,800	2,000
	4/25/97	23,000	790	26	820	730
	7/17/97	95,000	2,200	<0.5	3,100	4,300
	10/21/97	31,000	2,000	<0.5	2,100	1,900
	3/10/98	19,000	730	44	820	1,000
	6/6/98	16,000	670	1,100	510	1,200
	9/30/98	24,000	600	77	680	580
	12/30/98	9,300	510	96	450	480
	3/23/99	5,700	580	9.4	400	280
	9/29/99	17,000	880	240	830	1,000
	12/29/99	11,000	800	11	860	780
	3/18/00	11,000	790	14	520	450
	7/18/00	10,000	560	27	630	530
	9/26/00	6,800	450	7.4	290	200
	12/28/00	12,000	540	30	420	330
	3/20/01	3,500	230	<10	<10	<10
	3/28/02	7,000	570	16	170	71
	3/31/03	5,000	620	<12.5	71	<25
	3/31/04	8,200	500	<12.5	65	<25
	9/14/04	9,000	560	<13	57	<25
	3/29/06	5,200	1,400	<20	52	<20
	9/30/06	4,800	900	64	22	110

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-Benzene (µg/l)	Total Xylenes (µg/l)
MW-3	1/6/95	740,000	11,000	2,300	8,300	28,000
	7/6/95	86,000	12,000	8,600	4,900	19,000
	10/2/95	100,000	15,000	11,000	6,000	20,000
	1/12/96	84,000	6,500	4,100	3,200	12,000
	4/13/96	48,000	7,600	3,600	2,800	9,400
	7/26/96	62,000	6,400	3,100	3,000	11,000
	10/21/96	110,000	5,400	2,400	2,500	9,800



<b>MW-3</b>	1/28/97	130,000	5,500	15,000	2,300	12,000
<b>continued</b>	4/25/97	180,000	6,900	20,000	2,600	13,000
	7/17/97	69,000	5,100	1,100	1,800	8,600
	10/21/97	58,000	4,300	1,300	2,100	8,000
	3/10/98	25,000	3,000	1,300	1,100	3,700
	6/6/98	52,000	4,400	1,900	2,300	6,900
	9/30/98	42,000	4,300	1,400	1,800	6,600
	12/30/98	34,000	4,200	770	2,300	9,000
	3/23/99	44,000	3,500	1,000	1,700	5,200
	9/29/99	39,000	6,000	840	2,400	8,100
	12/29/99	39,000	4,600	790	2,400	8,100
	3/18/00	21,000	3,100	550	1,400	4,100
	7/18/00	30,000	5,000	950	2,000	5,700
	9/26/00	36,000	5,300	640	2,400	9,900
	12/28/00	33,000	4,700	450	2,100	6,400
	3/20/01	21,000	2,000	260	570	3,000
	3/31/03	25,000	3,200	280	1,600	4,200
	3/31/04	11,000	1,000	940	550	1,900
	9/14/04	42,000	3,600	190	2,200	4,800
	3/29/06	7,200	180	17	460	680
	9/30/06	7,100	130	94	500	820

<b>Well Number</b>	<b>Date Sampled</b>	<b>TPHg (µg/l)</b>	<b>Benzene (µg/l)</b>	<b>Toluene (µg/l)</b>	<b>Ethyl-Benzene (µg/l)</b>	<b>Total Xylenes (µg/l)</b>
<b>MW-4</b>	12/30/98	12,000	1,200	1,100	290	1,400
	3/23/99	89,000	5,900	8,700	2,000	9,200
	9/29/99	48,000	5,300	6,800	1,700	7,700
	3/18/00	44,000	4,500	7,500	2,200	11,000
	3/20/01	10,000	700	620	<10	1,900
	3/28/02	30,000	3,700	3,100	1,100	4,100
	3/31/03	25,000	2,000	2,100	820	2,900
	3/31/04	24,000	2,500	200	1,400	2,800
	9/14/04	14,000	760	550	430	1,600
	3/29/06	17,000	2,000	1,200	910	2,400
	9/30/06	4,000	440	120	240	360

<b>Well Number</b>	<b>Date Sampled</b>	<b>TPHg (µg/l)</b>	<b>Benzene (µg/l)</b>	<b>Toluene (µg/l)</b>	<b>Ethyl-Benzene (µg/l)</b>	<b>Total Xylenes (µg/l)</b>
<b>MW-5</b>	12/30/98	170	1.1	<0.5	<0.5	4.8
	3/22/99	470	3.8	0.51	2.0	<0.5

<b>MW-5</b>	9/29/99	1,200	13	4.2	2.7	4.2
<b>continued</b>	3/18/00	660	5.5	0.62	1.6	1.7
	3/29/06	190	<0.5	<0.5	<0.5	<0.5
	9/30/06	Dry	---	---	---	---

<b>Well Number</b>	<b>Date Sampled</b>	<b>TPHg (µg/l)</b>	<b>Benzene (µg/l)</b>	<b>Toluene (µg/l)</b>	<b>Ethyl-Benzene (µg/l)</b>	<b>Total Xylenes (µg/l)</b>
<b>MW-6</b>	12/30/98	400	1.0	<0.5	<0.5	4.8
	3/22/99	390	<0.5	<0.5	<0.5	<0.5
	9/30/99	330	1.8	1.4	1.5	<0.5
	3/18/00	200	1.3	<0.5	<0.5	<0.5
	9/26/00	240	1.5	<0.5	<0.5	<0.5
	3/20/01	160	<0.5	<0.5	<0.5	<0.5
	3/28/02	88	.89	<0.5	<0.5	<0.5
	3/29/06	NS	NS	NS	NS	NS
	9/30/06	280	5.5	24	14	69

<b>Well Number</b>	<b>Date Sampled</b>	<b>TPHg (µg/l)</b>	<b>Benzene (µg/l)</b>	<b>Toluene (µg/l)</b>	<b>Ethyl-Benzene (µg/l)</b>	<b>Total Xylenes (µg/l)</b>
<b>MW-8</b>	12/30/98	2,200	70	0.94	26	15
	3/23/99	2,300	34	1.1	15	13
	9/30/99	8,800	140	<50	53	<50
	12/29/99	1,900	64	1.0	22	23
	3/18/00	1,400	36	<0.5	12	9.3
	7/18/00	3,000	67	9.8	38	38
	9/26/00	1,200	24	3.0	24	15
	12/28/00	1,200	47	3.7	17	18
	3/20/01	1,300	7.8	<2.5	<2.5	14
	10/5/01	1,800	28	<2.5	20	23
	3/28/02	1,100	12	1.7	11	10.8
	9/30/02	1,400	15	24	32	22
	9/30/06	760	4.9	31	13	64

<b>Well Number</b>	<b>Date Sampled</b>	<b>TPHg (µg/l)</b>	<b>Benzene (µg/l)</b>	<b>Toluene (µg/l)</b>	<b>Ethyl-Benzene (µg/l)</b>	<b>Total Xylenes (µg/l)</b>
<b>MW-9</b>	12/30/98	25,000	23	<10	180	620
	3/23/99	27,000	35	<20	600	920
	9/30/99	42,000	140	130	1,000	1,700

<b>MW-9</b>	12/29/99	1,100,000	1,200	1,300	4,300	8,700
<b>continued</b>	3/18/00	17,000	89	46	10	600
	7/18/00	12,000	39	8.2	540	760
	9/26/00	11,000	19	<5	470	610
	12/28/00	22,000	100	<100	610	770
	3/20/01	8,200	40	<10	14	210
	10/5/01	77,000	<100	110	780	850
	3/28/02	11,000	34	6.1	220	180
	9/30/02	34,000	<125	140	240	370
	3/31/03	6,200	<12.5	<12.5	130	87
	9/30/03	9,700	52	<25	160	87
	9/14/04	9,500	48	<25	93	<50
	3/29/06	6,200	<0.5	<0.5	57	11
	9/30/06	2,200	3.7	31	37	40

<b>Well Number</b>	<b>Date Sampled</b>	<b>TPHg (µg/l)</b>	<b>Benzene (µg/l)</b>	<b>Toluene (µg/l)</b>	<b>Ethyl-Benzene (µg/l)</b>	<b>Total Xylenes (µg/l)</b>
<b>MW-10</b>	12/30/98	6,900	130	19	140	210
	3/23/99	6,600	150	33	240	170
	9/30/99	9,300	60	38	280	150
	12/29/99	5,800	87	10	420	180
	3/18/00	3,800	180	11	220	120
	7/18/00	9,100	120	33	210	130
	9/26/00	4,500	22	8.8	1.3	18
	12/28/00	3,900	55	13	98	38
	3/20/01	4,500	48	6.0	<5	23
	10/5/01	5,200	70	28	41	30
	3/28/02	7,400	45	20	210	66
	9/30/02	670	54	5.9	76	23
	3/31/03	5,700	31	38	67	27
	9/30/03	7,400	61	<50	<50	<100
	9/14/04	9,100	47	<25	51	<50
	3/29/06	6,800	140	18	270	160
	9/30/06	5,700	61	30	78	120

<b>Well Number</b>	<b>Date Sampled</b>	<b>TPHg (µg/l)</b>	<b>Benzene (µg/l)</b>	<b>Toluene (µg/l)</b>	<b>Ethyl-Benzene (µg/l)</b>	<b>Total Xylenes (µg/l)</b>
<b>MW-11</b>	12/30/98	80	<0.5	<0.5	0.93	1.6
	3/23/99	<50	<0.5	<0.5	<0.5	<0.5
	9/30/99	94	<0.5	<0.5	<0.5	<0.5

<b>MW-11</b>	3/18/00	<50	<0.5	<0.5	<0.5	<0.5
<b>continued</b>	9/26/00	<50	<0.5	<0.5	<0.5	<0.5
	3/20/01	<50	<0.5	<0.5	<0.5	<0.5
	3/28/02	<50	<0.5	<0.5	<0.5	<1.5
	9/30/06	160	1.8	12	7.6	40

<b>Well Number</b>	<b>Date Sampled</b>	<b>TPHg (µg/l)</b>	<b>Benzene (µg/l)</b>	<b>Toluene (µg/l)</b>	<b>Ethyl-Benzene (µg/l)</b>	<b>Total Xylenes (µg/l)</b>
<b>MW-12</b>	3/20/01	4,100	28	6.2	<5	16
	6/29/01	4,200	26	25	19	29
	12/21/01	5,300	9.7	<2.5	41	14
	3/28/02	4,900	20	<2.5	69	23
	6/28/02	2,600	29	<12.5	30	<25
	9/30/02	700	16	4.9	19	9.8
	09/30/06	2,100	6.2	15	16	38

<b>Well Number</b>	<b>Date Sampled</b>	<b>TPHg (µg/l)</b>	<b>Benzene (µg/l)</b>	<b>Toluene (µg/l)</b>	<b>Ethyl-Benzene (µg/l)</b>	<b>Total Xylenes (µg/l)</b>
<b>MW-13</b>	3/20/01	<50	<0.5	<0.5	<0.5	<0.5
	6/29/01	<50	<0.5	<0.5	<0.5	<0.5
	10/5/01	<50	<0.5	<0.5	<0.5	<0.5
	12/21/01	<50	<0.5	<0.5	<0.5	<0.5
	3/28/02	<50	<0.5	<0.5	<0.5	<1.5
	6/28/02	<50	<0.5	<0.5	<0.5	<1.0
	9/30/02	<50	<0.5	<0.5	<0.5	<1.0
	12/21/02	<50	<0.5	<0.5	<0.5	<1.0
	09/30/06	170	2.1	13	8.1	43

<b>Well Number</b>	<b>Date Sampled</b>	<b>TPHg (µg/l)</b>	<b>Benzene (µg/l)</b>	<b>Toluene (µg/l)</b>	<b>Ethyl-Benzene (µg/l)</b>	<b>Total Xylenes (µg/l)</b>
<b>MW-14</b>	3/20/01	200	<0.5	<0.5	<0.5	<0.5
	6/29/01	660	<0.5	<0.5	<0.5	4.6
	10/5/01	770	1.7	1.5	0.91	8.3
	12/21/01	1,500	3.1	13	1.9	22
	3/28/02	390	1.7	<0.5	<0.5	0.74
	6/28/02	120	<0.5	<0.5	<0.5	<1
	9/30/02	210	<0.5	1.7	<0.5	1.1
	12/21/02	53	<0.5	<0.5	<0.5	<1.0

	09/30/06	210	2.5	15	9.1	48
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Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-Benzene (µg/l)	Total Xylenes (µg/l)
<b>MW-1A</b>	5/30/97	12,000	18	8.7	90	540
	12/30/98	51	<0.5	<0.5	<0.5	<0.5
	3/23/99	1,800	4.0	<0.5	3.0	7.5
	3/23/99	2,200	10	0.52	3.1	7.1
	9/30/99	13,000	63	26	30	72
	3/8/00	6,100	36	<5	9.7	45
	9/26/00	11,000	14	<5	65	150
	3/20/01	4,800	30	6.0	<5	7.0
	10/5/01	15,000	76	41	36	140
	3/28/02	9,300	35	<12.5	17	32
	9/30/02	23,000	<50	63	77	230
	9/30/06	2,500	4.1	25	22	49

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-Benzene (µg/l)	Total Xylenes (µg/l)
<b>141 Farrelly</b>	4/6/96	<50	<0.5	<0.5	<0.5	<0.5
	10/2/99	<50	<0.5	<0.5	<0.5	<0.5
	3/18/00	<50	<0.5	<0.5	<0.5	<0.5
	7/13/00	<50	<0.5	<0.5	<0.5	<0.5
	9/26/00	<50	<0.5	<0.5	<0.5	<0.5
	12/29/00	<50	<0.5	<0.5	<0.5	<0.5
	12/21/01	<50	<0.5	<0.5	<0.5	<0.5
	9/30/02	<50	<0.5	<0.5	<0.5	<1.0
	12/21/02	<50	<0.5	<0.5	<0.5	<1.0
	6/19/03	<50	<0.5	<0.5	<0.5	<1.0
	9/14/04	<50	<0.5	<0.5	<0.5	<1.0

## **Well Sampling Reports**

**Groundwater  Cleaners, Inc.**  
*Cleaning California from the Groundwater up*  
*347 Frederick Street, San Francisco, California 94117*  
*(415) 665-6181*

**Well Sampling Data (09/30/06)**  
**301 E. 14th Street**  
**San Leandro, CA**

**WELL: MW-1**

Well Purge Method: Submersible Pump  
 Sample Collection Method: Disposable Bailer  
 Sample Collection Depth: 23.49

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	32.44	ft btoc
Depth to Water:	23.53	ft btoc
Height of Water:	7.91	ft
Three Well Volumes:	4.03	gal

Notes: Definite petroleum odor

Date/Time	Purge	Purge	D.O.	O.R.P.	pH	Cond.	Temp	DTW	Recovery	Pump
09/30/06	Vol. [Gal]	Status	ppm	mV		uS	C	BTOC [ft]	%	Depth [ft]
	0- Static	Pre-Purge	nm	nm	7.27	nm	18.1	23.53		na
	1	Purging	nm	nm	6.90	nm	18.5	nm		na
	2	Purging	nm	nm	6.64	nm	18.7	nm		na
	4	Purging	nm	nm	nm	nm	18.7	nm		na
	Total 4.5 gal	Collect Sample	nm	nm	nm	nm	nm	23.49		na

**WELL: MW-2**

Well Purge Method: Submersible pump  
 Sample Collection Method: Disposable Bailer  
 Sample Collection Depth: 24.52

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	33.25	ft btoc
Depth to Water:	24.37	ft btoc
Height of Water:	8.88	ft
Three Well Volumes:	4.53	gal

Notes: Slight petroleum odor

Date/Time	Purge	Purge	D.O.	O.R.P.	pH	Cond.	Temp	DTW	Recovery	Pump
09/30/06	Vol. [Gal]	Status	ppm	mV		uS	C	BTOC [ft]	%	Depth [ft]
	0- Static	Pre-Purge	nm	nm	nm	nm	nm	24.37		na
	2	Purging	nm	nm	6.46	nm	18.5	nm		na
	3	Purging	nm	nm	6.46	nm	18.6	nm		na
	5	Purging	nm	nm	6.45	nm	18.7	nm		na
	Total 5.0	Collect Sample	nm	nm	nm	.	nm	24.52	98.31%	na

**WELL: MW-3**

Well Purge Method: Disposable Bailer  
 Sample Collection Method: Disposable Bailer  
 Sample Collection Depth: 24.60

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	34.94	ft btoc
Depth to Water:	24.49	ft btoc
Height of Water:	10.45	ft
Three Well Volumes:	5.33	gal

Note: Strong TPH odor present

Date/Time	Purge	Purge	D.O.	O.R.P.	pH	Cond.	Temp	DTW	Recovery	Pump
09/16/06	Vol. [Gal]	Status	ppm	mV		uS	C	BTOC [ft]	%	Depth [ft]
	0- Static	Pre-Purge	nm	nm	nm	nm	nm	24.49		na
	1	Purging	nm	nm	7.53	nm	17.8	nm		na
	3	Purging	nm	nm	7.20	nm	18.4	nm		na
	5	Purging	nm	nm	7.01	nm	18.6	nm		na
	Total 5.0	Collect Sample	nm	nm	nm	nm	nm	24.60	98.95%	na

**Well Sampling Data (09/30/06)**  
**301 E. 14th Street**  
**San Leandro, CA**

**WELL: MW-4**

Well Purge Method: Disposable Bailer  
 Sample Collection Method: Disposable Bailer  
 Sample Collection Depth: 24.03

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	34.53	ft btoc
Depth to Water:	23.94	ft btoc
Height of Water:	10.59	ft
Three Well Volumes:	5.40	gal

Notes: No petroleum odor present.

Date/Time	Purge Vol. [Gal]	Purge Status	D.O. ppm	O.R.P. mV	pH	Cond. uS	Temp C	DTW BTOC [ft]	Recovery Sample Depth	Pump Depth [ft]
9/30/2006	0- Static	Pre-Purge	nm	nm	nm	nm	nm	23.94		na
	1	Purging	nm	nm	6.65	nm	18.8	nm		na
	3	Purging	nm	nm	6.59	nm	18.8	nm		na
	5	Purging	nm	nm	6.54	nm	18.8	nm		na
	Total 5.0	Collect Sample	nm	nm	nm	nm	nm	24.03		na

**WELL: MW-5**

Well Purge Method: Disposable Bailer  
 Sample Collection Method: Disposable Bailer  
 Sample Collection Depth: 0.00

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	21.62	ft btoc
Depth to Water:	Dry	ft btoc
Height of Water:	n/a	ft
Three Well Volumes:	0.00	gal

Dry

Date/Time	Purge Vol. [Gal]	Purge Status	D.O. ppm	O.R.P. mV	pH	Cond. uS	Temp C	DTW BTOC [ft]	Recovery Sample Depth	Pump Depth [ft]
9/30/2006	0- Static	Pre-Purge	nm	nm	nm	nm	nm	Dry		na
		Purging	nm	nm	nm	nm	nm	nm		na
		Purging	nm	nm	nm	nm	nm	nm		na
		Purging	nm	nm	nm	nm	nm	nm		na
	Dry	Collect Sample	nm	nm	nm	nm	nm		Dry	na

**WELL: MW-6**

Well Purge Method: Submersible pump  
 Sample Collection Method: Disposable Bailer  
 Sample Collection Depth: 22.34

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	31.29	ft btoc
Depth to Water:	22.33	ft btoc
Height of Water:	8.96	ft
Three Well Volumes:	4.57	gal

Notes: Slight petroleum odor

Date/Time	Purge Vol. [Gal]	Purge Status	D.O. ppm	O.R.P. mV	pH	Cond. uS	Temp C	DTW BTOC [ft]	Recovery Sample Depth	Pump Depth [ft]
09/30/06	0- Static	Pre-Purge	nm	nm	nm	nm	nm	22.33		na
	2	Purging	nm	nm	6.58	nm	18.7	nm		na
	4	Purging	nm	nm	6.56	nm	18.6	nm		na
	6	Purging	nm	nm	6.57	nm	18.7	nm		na
	Total 6.0	Collect Sample	nm	nm	nm	nm	nm	22.34		na



**Well Sampling Data (09/30/06)**  
**301 E. 14th Street**  
**San Leandro, CA**

**WELL: 141**

Well Purge Method: Disposable Bailer  
 Sample Collection Method: Disposable Bailer  
 Sample Collection Depth: 0.00

Well not found

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:		ft btoc
Depth to Water:		ft btoc
Height of Water:		ft
Three Well Volumes:		gal

Date/Time	Purge Vol. [Gal]	Purge Status	D.O. ppm	O.R.P. mV	pH	Cond. uS	Temp C	DTW BTOC [ft]	Recovery Sample Depth	Pump Depth [ft]
9/30/2006	0- Static	Pre-Purge	nm	nm	nm	nm	nm	0.00		na
		Purging	nm	nm		nm		nm		na
		Purging	nm	nm		nm		nm		na
		Purging	nm	nm		nm		nm		na
		Collect Sample	nm	nm	nm	nm	nm			na

**WELL: MW-8**

Well Purge Method: Disposable Bailer  
 Sample Collection Method: Disposable Bailer  
 Sample Collection Depth: 24.23

Notes: No odor present.

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	33.98	ft btoc
Depth to Water:	24.07	ft btoc
Height of Water:	9.91	ft
Three Well Volumes:	5.05	gal

Date/Time	Purge Vol. [Gal]	Purge Status	D.O. ppm	O.R.P. mV	pH	Cond. uS	Temp C	DTW BTOC [ft]	Recovery Sample Depth	Pump Depth [ft]
9/30/2006	0- Static	Pre-Purge	nm	nm	nm	nm	nm	24.07		na
	2	Purging	nm	nm	6.32	nm	18.7	nm		na
	4	Purging	nm	nm	6.29	nm	18.7	nm		na
	6	Purging	nm	nm	6.35	nm	18.7	nm		na
	Total 6.0	Collect Sample	nm	nm	nm	nm	nm	24.23		na

**WELL: MW-9**

Well Purge Method: Submersible pump  
 Sample Collection Method: Disposable Bailer  
 Sample Collection Depth: 23.50

Notes: No odor present.

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	31.82	ft btoc
Depth to Water:	23.40	ft btoc
Height of Water:	8.42	ft
Three Well Volumes:	4.29	gal

Date/Time	Purge Vol. [Gal]	Purge Status	D.O. ppm	O.R.P. mV	pH	Cond. uS	Temp C	DTW BTOC [ft]	Recovery Sample Depth	Pump Depth [ft]
09/30/06	0- Static	Pre-Purge	nm	nm	nm	nm	nm	23.40		na
	2	Purging	nm	nm	6.98	nm		nm		na
	4	Purging	nm	nm	6.80	nm		nm		na
	6	Purging	nm	nm	6.73	nm		nm		na
	Total 6.0	Collect Sample	nm	nm	nm	nm	nm	23.50		na

**Well Sampling Data (09/30/06)**  
**301 E. 14th Street**  
**San Leandro, CA**

**WELL: MW-10**

Well Purge Method: Disposable Bailer  
 Sample Collection Method: Disposable Bailer  
 Sample Collection Depth: 24.88

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	37.46	ft btoc
Depth to Water:	24.80	ft btoc
Height of Water:	8.66	ft
Three Well Volumes:	6.46	gal

**Notes: Strong petroleum odor**

Date/Time	Purge Vol. [Gal]	Purge Status	D.O. ppm	O.R.P. mV	pH	Cond. uS	Temp C	DTW BTOC [ft]	Recovery Sample Depth	Pump Depth [ft]
9/30/2006	0- Static	Pre-Purge	nm	nm	nm	nm	nm	24.80		na
	2	Purging	nm	nm	6.77	nm	19.0	nm		na
	4	Purging	nm	nm	6.60	nm	18.9	nm		na
	6	Purging	nm	nm	6.56	nm	18.9	nm		na
	Total 6.0	Collect Sample	nm	nm	nm	nm	nm	24.88		na

**WELL: MW-11**

Well Purge Method: Disposable Bailer  
 Sample Collection Method: Disposable Bailer  
 Sample Collection Depth: 22.60

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	34.56	ft btoc
Depth to Water:	22.58	ft btoc
Height of Water:	11.98	ft
Three Well Volumes:	6.12	gal

**Notes: No odor present.**

Date/Time	Purge Vol. [Gal]	Purge Status	D.O. ppm	O.R.P. mV	pH	Cond. uS	Temp C	DTW BTOC [ft]	Recovery Sample Depth	Pump Depth [ft]
9/30/2006	0- Static	Pre-Purge	nm	nm	nm	nm	nm	22.58		na
	2	Purging	nm	nm	6.58	nm	18.5	nm		na
	4	Purging	nm	nm	6.55	nm	18.6	nm		na
	6	Purging	nm	nm	6.55	nm	18.5	nm		na
	Total 6.0	Collect Sample	nm	nm	nm	nm	nm	22.60		na

**WELL: MW-12**

Well Purge Method: Submersible pump  
 Sample Collection Method: Disposable Bailer  
 Sample Collection Depth: 23.55

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	32.98	ft btoc
Depth to Water:	23.47	ft btoc
Height of Water:	9.51	ft
Three Well Volumes:	4.85	gal

**Notes: No odor present.**

Date/Time	Purge Vol. [Gal]	Purge Status	D.O. ppm	O.R.P. mV	pH	Cond. uS	Temp C	DTW BTOC [ft]	Recovery Sample Depth	Pump Depth [ft]
09/30/06	0- Static	Pre-Purge	nm	nm	nm	nm	nm	23.47		na
	2	Purging	nm	nm	6.45	nm	18.5	nm		na
	4	Purging	nm	nm	6.54	nm	18.6	nm		na
	6	Purging	nm	nm	6.57	nm	18.5	nm		na
	Total 6.0	Collect Sample	nm	nm	nm	nm	nm	23.55		na

**Well Sampling Data (09/30/06)**  
**301 E. 14th Street**  
**San Leandro, CA**

**WELL: MW-13**

Well Purge Method: Disposable Bailer  
 Sample Collection Method: Disposable Bailer  
 Sample Collection Depth: 24.90

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	34.07	ft btoc
Depth to Water:	24.88	ft btoc
Height of Water:	9.19	ft
Three Well Volumes:	4.69	gal

Notes: No petroleum odor present.

Date/Time	Purge Vol. [Gal]	Purge Status	D.O. ppm	O.R.P. mV	pH	Cond. uS	Temp C	DTW BTOC [ft]	Recovery Sample Depth	Pump Depth [ft]
9/30/2006	0- Static	Pre-Purge	nm	nm	nm	nm	nm	24.88		na
	1	Purging	nm	nm	6.54	nm	18.5	nm		na
	3	Purging	nm	nm	6.49	nm	18.4	nm		na
	5	Purging	nm	nm	6.50	nm	18.1	nm		na
	Total 5.0	Collect Sample	nm	nm	nm	nm	nm	24.90		na

**WELL: MW-14**

Well Purge Method: Disposable Bailer  
 Sample Collection Method: Disposable Bailer  
 Sample Collection Depth: 24.54

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	36.97	ft btoc
Depth to Water:	24.52	ft btoc
Height of Water:	12.45	ft
Three Well Volumes:	6.35	gal

Notes: No odor present.

Date/Time	Purge Vol. [Gal]	Purge Status	D.O. ppm	O.R.P. mV	pH	Cond. uS	Temp C	DTW BTOC [ft]	Recovery Sample Depth	Pump Depth [ft]
9/30/2006	0- Static	Pre-Purge	nm	nm	nm	nm	nm	24.52		na
	2	Purging	nm	nm	6.69	nm	17.9	nm		na
	4	Purging	nm	nm	6.47	nm	18.4	nm		na
	6	Purging	nm	nm	6.49	nm	18.8	nm		na
	Total 6.0	Collect Sample	nm	nm	nm	nm	nm	24.54		na

**WELL: MW-1A**

Well Purge Method: Submersible pump  
 Sample Collection Method: Disposable Bailer  
 Sample Collection Depth: 23.10

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	33.88	ft btoc
Depth to Water:	23.03	ft btoc
Height of Water:	10.85	ft
Three Well Volumes:	5.53	gal

Notes: No odor present.

Date/Time	Purge Vol. [Gal]	Purge Status	D.O. ppm	O.R.P. mV	pH	Cond. uS	Temp C	DTW BTOC [ft]	Recovery Sample Depth	Pump Depth [ft]
09/30/06	0- Static	Pre-Purge	nm	nm	nm	nm	nm	23.03		na
	2	Purging	nm	nm	6.42	nm	18.8	nm		na
	4	Purging	nm	nm	6.45	nm	18.5	nm		na
	6	Purging	nm	nm	6.51	nm	18.5	nm		na
	Total 6.0	Collect Sample	nm	nm	nm	nm	nm	23.10		na

## **Analytical Reports**

**Groundwater  Cleaners, Inc.**  
*Cleaning California from the Groundwater up*  
*347 Frederick Street, San Francisco, California 94117*  
*(415) 665-6181*



**McC Campbell Analytical, Inc.**

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701  
Web: www.mcccampbell.com E-mail: main@mcccampbell.com  
Telephone: 877-252-9262 Fax: 925-252-9269

Groundwater Cleaners  347 Frederick Street  San Francisco, CA 94117	Client Project ID: German Auto	Date Sampled: 09/30/06
		Date Received: 10/02/06
	Client Contact: Glenn Reierstad	Date Reported: 10/09/06
	Client P.O.:	Date Completed: 10/09/06

**WorkOrder: 0610020**

October 09, 2006

Dear Glenn:

Enclosed are:

- 1). the results of **13** analyzed samples from your **German Auto project**,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McC Campbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager

# ~~061000~~  
061000

# McCAMPBELL ANALYTICAL, INC.

110 2<sup>nd</sup> AVENUE SOUTH, #D7  
PACHECO, CA 94553-5560

Website: [www.mccampbell.com](http://www.mccampbell.com) Email: [main@mccampbell.com](mailto:main@mccampbell.com)

Telephone: (925) 798-1620

Fax: (925) 798-1622

## CHAIN OF CUSTODY RECORD

TURN AROUND TIME

RUSH 24 HR 48 HR 72 HR 5 DAY

EDF Required? Coelt (Normal) No Write On (DW) No

Report To: Glenn Reierstad Bill To: Same  
Company: Groundwater Cleaners  
347 Frederick Street  
San Francisco, CA 94117 E-Mail: reierstad@msn.com  
Tele: (415) 665-6181 Fax: (415) 566-3556  
Project #: Project Name: German Auto  
Project Location: 301 E. 14<sup>th</sup> St. San Leandro, CA  
Sampler Signature:

### Analysis Request

### Other

Filter Samples for Metals analysis: Yes / No

- MTBE / BTEX & TPH as Gas (602 / 8021 + 8015)
- MTBE / BTEX ONLY (EPA 602 / 8021)
- TPH as Diesel / Motor Oil (8015)
- Total Petroleum Oil & Grease (1664 / 5520 E/B&F)
- Total Petroleum Hydrocarbons (418.1)
- EPA 502.2 / 601 / 8010 / 8021 (HVOCs)
- EPA 505 / 608 / 8081 (CI Pesticides)
- EPA 608 / 8082 PCB's ONLY; Aroclors / Congeners
- EPA 507 / 8141 (NP Pesticides)
- EPA 515 / 8151 (Acidic CI Herbicides)
- EPA 524.2 / 624 / 8260 (VOCs)
- EPA 525.2 / 625 / 8270 (SVOCs)
- EPA 8270 SIM / 8310 (PAHs / PNAs)
- CAM 17 Metals (200.7 / 200.8 / 6010 / 6020)
- LUFT 5 Metals (200.7 / 200.8 / 6010 / 6020)
- Lead (200.7 / 200.8 / 6010 / 6020)

SAMPLE ID (Field Point Name)	LOCATION	SAMPLING		# Containers	Type Containers	MATRIX					METHOD PRESERVED							
		Date	Time			Water	Soil	Air	Sludge	Other	ICE	HCL	HNO <sub>3</sub>	Other				
MW-1		09/30		2	VOL	X					X	X		X				
MW-2					VOL													
MW-3																		
MW-4																		
MW-5																		
MW-6																		
MW-8																		
MW-9																		
MW-10																		
MW-11																		
MW-12																		
MW-13																		
MW-14																		
MW-1A																		

ICE/°  
GOOD CONDITION \_\_\_\_\_  
HEAD SPACE ABSENT \_\_\_\_\_  
DECHLORINATED IN LAB \_\_\_\_\_  
PRESERVATION \_\_\_\_\_

APPROPRIATE CONTAINERS \_\_\_\_\_  
PRESERVED IN LAB \_\_\_\_\_  
VOAS | O&G | METALS | OTHER

Relinquished By: G. Reierstad Date: 10/02 Time: \_\_\_\_\_ Received By: M. Rolano  
Relinquished By: M. Rolano Date: 10/2 Time: 8:05 Received By: \_\_\_\_\_  
Relinquished By: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_ Received By: \_\_\_\_\_

COMMENTS: MW-5 sample is Absent.

Do you need this report emailed? Yes \_\_\_\_\_ No \_\_\_\_\_

VOAS | O&G | METALS | OTHER  
PRESERVATION pH<2

**McC Campbell Analytical, Inc.**



1534 Willow Pass Rd  
 Pittsburg, CA 94565-1701  
 (925) 252-9262

**CHAIN-OF-CUSTODY RECORD**

**WorkOrder: 0610020**

**ClientID: GCF**

EDF

Fax

Email

HardCopy

ThirdParty

**Report to:**

Glenn Reierstad  
 Groundwater Cleaners  
 347 Frederick Street  
 San Francisco, CA 94117

**Email:**

TEL: 415-577-9383 FAX: 415-566-3556  
 ProjectNo: German Auto  
 PO:

**Bill to:**

Glenn Reierstad  
 Groundwater Cleaners  
 347 Frederick Street  
 San Francisco, CA 94117

**Requested TAT:**

**5 days**

*Date Received:* **10/02/2006**

*Date Printed:* **10/02/2006**

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests (See legend below)														
					1	2	3	4	5	6	7	8	9	10	11	12			
0610020-001	MW-1	Water	9/30/06	<input type="checkbox"/>	A	A													
0610020-002	MW-2	Water	9/30/06	<input type="checkbox"/>	A														
0610020-003	MW-3	Water	9/30/06	<input type="checkbox"/>	A														
0610020-004	MW-4	Water	9/30/06	<input type="checkbox"/>	A														
0610020-005	MW-5	Water	9/30/06	<input type="checkbox"/>	A														
0610020-006	MW-6	Water	9/30/06	<input type="checkbox"/>	A														
0610020-007	MW-8	Water	9/30/06	<input type="checkbox"/>	A														
0610020-008	MW-9	Water	9/30/06	<input type="checkbox"/>	A														
0610020-009	MW-10	Water	9/30/06	<input type="checkbox"/>	A														
0610020-010	MW-11	Water	9/30/06	<input type="checkbox"/>	A														
0610020-011	MW-12	Water	9/30/06	<input type="checkbox"/>	A														
0610020-012	MW-13	Water	9/30/06	<input type="checkbox"/>	A														
0610020-013	MW-14	Water	9/30/06	<input type="checkbox"/>	A														
0610020-014	MW-1A	Water	9/30/06	<input type="checkbox"/>	A														

**Test Legend:**

<b>1</b>	G-MBTX_W	<b>2</b>	PREFD REPORT	<b>3</b>		<b>4</b>		<b>5</b>	
<b>6</b>		<b>7</b>		<b>8</b>		<b>9</b>		<b>10</b>	
<b>11</b>		<b>12</b>							

**Prepared by: Mark Robinson**

**Comments:**

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.



# McC Campbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701  
Web: www.mcccampbell.com E-mail: main@mcccampbell.com  
Telephone: 877-252-9262 Fax: 925-252-9269

Groundwater Cleaners  347 Frederick Street  San Francisco, CA 94117	Client Project ID: German Auto	Date Sampled: 09/30/06
		Date Received: 10/02/06
	Client Contact: Glenn Reierstad	Date Extracted: 10/04/06-10/06/06
	Client P.O.:	Date Analyzed 10/04/06-10/06/06

### Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE\*

Extraction method SW5030B

Analytical methods SW8021B/8015Cm

Work Order: 0610020

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	MW-1	W	120,000,a	ND<500	1400	13,000	5200	29,000	100	103
002A	MW-2	W	4800,a	ND<50	900	64	22	110	10	117
003A	MW-3	W	7100,a	ND<50	130	94	500	820	10	111
004A	MW-4	W	4000,a	ND<50	440	120	240	360	10	110
006A	MW-6	W	280,a	ND	5.5	24	14	69	1	105
007A	MW-8	W	760,a	ND	4.9	31	13	64	1	110
008A	MW-9	W	2200,a	ND<17	3.7	31	37	40	3.3	115
009A	MW-10	W	5700,a	ND<100	61	30	78	120	20	112
010A	MW-11	W	160,a	ND	1.8	12	7.6	40	1	104
011A	MW-12	W	2100,a	ND<10	6.2	15	16	38	2	118
012A	MW-13	W	170,a	ND	2.1	13	8.1	43	1	98
013A	MW-14	W	210,a	ND	2.5	15	9.1	48	1	97
014A	MW-1A	W	2500,a	ND	4.1	25	22	49	1	112

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	5.0	0.5	0.5	0.5	0.5	1	µg/L
	S	NA	NA	NA	NA	NA	NA	1	mg/Kg

\* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

# cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.





**QC SUMMARY REPORT FOR SW8021B/8015Cm**

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0610020

EPA Method: SW8021B/8015Cm			Extraction: SW5030B			BatchID: 24050			Spiked Sample ID: 0610023-001A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex <sub>f</sub> )	ND	60	96.2	97.2	1.12	103	98.3	4.98	70 - 130	30	70 - 130	30
MTBE	ND	10	91.9	93.2	1.33	106	102	4.37	70 - 130	30	70 - 130	30
Benzene	ND	10	90.3	94	3.98	112	103	8.80	70 - 130	30	70 - 130	30
Toluene	ND	10	80.5	85.8	6.35	99.4	94.5	4.99	70 - 130	30	70 - 130	30
Ethylbenzene	ND	10	93.2	96.4	3.39	102	86.3	16.7	70 - 130	30	70 - 130	30
Xylenes	ND	30	86	91	5.65	91.3	95	3.94	70 - 130	30	70 - 130	30
%SS:	98	10	103	101	1.45	110	100	9.67	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:  
NONE

BATCH 24050 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0610020-001	9/30/06	10/04/06	0/04/06 11:40 PM	0610020-002	9/30/06	10/05/06	0/05/06 12:11 AM
0610020-003	9/30/06	10/05/06	0/05/06 12:43 AM	0610020-004	9/30/06	10/04/06	10/04/06 4:11 PM
0610020-006	9/30/06	10/04/06	10/04/06 4:44 PM	0610020-007	9/30/06	10/04/06	10/04/06 5:16 PM
0610020-008	9/30/06	10/05/06	10/05/06 9:02 PM	0610020-009	9/30/06	10/05/06	10/05/06 1:46 AM
0610020-010	9/30/06	10/04/06	10/04/06 6:22 PM	0610020-011	9/30/06	10/06/06	0/06/06 10:22 PM
0610020-012	9/30/06	10/04/06	10/04/06 6:54 PM	0610020-013	9/30/06	10/04/06	10/04/06 7:26 PM
0610020-014	9/30/06	10/04/06	10/04/06 7:58 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

