RECEIVED

By dehloptoxic at 1:07 pm, Feb 02, 2007



76 Broadway Sacramento, California 95818

January 31, 2007

Mr. Don Hwang Alameda County Health Agency 1131 Harbor Bay Parkway Alameda, California 94502

Re:

Report Transmittal Quarterly Report Fourth Quarter – 2006 76 Service Station# 4625 3070 Fruitvale Oakland, CA

Dear Mr. Hwang:

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please contact

Shelby S. Lathrop (Contractor) ConocoPhillips Risk Management & Remediation 76 Broadway Sacramento, CA 95818 Phone: 916-558-7609

Phone: 916-558-7609 Fax: 916-558-7639

Sincerely,

Thomas Kosel

Risk Management & Remediation

me H. Koal

Attachment



1590 Solano Way #A Concord, CA 94520

925.688.1200 PHONE 925.688.0388 FAX

www.TRCsolutions.com

January 31, 2007

TRC Project No. 42014510

Mr. Don Hwang Hazardous Materials Specialist Alameda County Health Care Services 1131 Harbor Bay Parkway Alameda, CA 94502-6577

RE: Quarterly Status Report – Fourth Quarter 2006 Notice of Schedule for Implementation of Site Assessment Activities 76 Service Station #4625, 3070 Fruitvale Avenue Oakland, California Alameda County

Dear Mr. Hwang:

On behalf of ConocoPhillips Company (ConocoPhillips), TRC is submitting the Fourth Quarter 2006 Status Report for the subject site. The site is currently an active service station located on the southeast corner of Fruitvale Avenue and School Street in Oakland, California.

As more than 90 days have passed since submittal of the Hydropunch Groundwater Investigation Report wherein TRC recommended installation of additional onsite and offsite monitoring wells, in accordance with State of California law and in order to protect public health and provide for management of risk, TRC has scheduled the proposed scopes of work for March 7-9, 2006.

PREVIOUS ASSESSMENTS

April/May 1998: The gasoline underground storage tanks (USTs), product piping and dispensers were removed and replaced. Concentrations of total petroleum hydrocarbons as gasoline (TPH-g), benzene, and methyl tertiary butyl ether (MTBE) ranged from non-detect to moderate levels.

May 1998: A waste oil UST and associated piping was also removed. Concentrations of TPH-g, benzene, total petroleum hydrocarbons as diesel (TPH-d), total oil and grease (TOG), volatile organic compounds (VOCs), semi-volatile organic compounds (SVOCs) and metals ranged from non-detect to moderate levels.

QSR – Fourth Quarter 2006 Notice of Schedule for Implementation of Site Assessment Activities 76 Service Station #4625, Oakland, California January 31, 2007 Page 2

A total of approximately 1,166 tons of soil were over excavated and transported from the site to Allied Waste's Forward Landfill in Manteca, California. Additionally, 40,000 gallons of groundwater were pumped from the UST pit and transported to the Tosco Refinery in Rodeo, California for disposal. A conductor casing was installed in the backfill during installation of the replacement gasoline USTs. The waste oil tank was replaced with an aboveground tank.

April 2000: Four monitoring wells were installed at the site.

May 2003: Two monitoring wells were installed to 25 feet below ground surface (bgs) and two exploratory borings were advanced to approximately 15 feet bgs. Soil samples contained low maximum levels of benzene, MTBE, and tertiary butyl alcohol (TBA), and moderate levels of TPH-g. Grab groundwater samples collected from the two soil borings were reported to contain elevated concentrations of petroleum hydrocarbons in both samples.

October 2003: Site environmental consulting responsibilities were transferred to TRC.

February 27 – March 3, 2006: TRC conducted a hydropunch groundwater investigation at the site which involved the advancement of two onsite and five offsite hydropunch borings using a cone penetrometer testing (CPT) rig.

SENSITIVE RECEPTORS

One irrigation well is located 1,700 feet south-southeast of the site.

MONITORING AND SAMPLING

Currently, seven onsite wells are monitored and six of the seven wells are sampled quarterly. All seven wells were gauged and six wells sampled during the fourth quarter 2006. The groundwater flow is toward the southwest at a calculated hydraulic gradient of 0.013 feet per foot. A graph of historical groundwater flow directions is included in this report.

CHARACTERIZATION STATUS

Based on the groundwater data obtained during the recent hydropunch groundwater investigation, the downgradient extent of the dissolved-phase hydrocarbon plume has not migrated offsite as far as the east side of Fruitvale Avenue. However, to provide future downgradient monitoring within the shallow water-bearing zone, two offsite monitoring wells will be installed along the sidewalk on the east side of Fruitvale Avenue.

During the fourth quarter 2006, total petroleum hydrocarbons as gasoline (TPH-g) were detected in three of the six wells sampled at a maximum concentration of 13,000 micrograms per liter (μ g/l) in well MW-5. Benzene was detected in three of the six wells sampled at a maximum concentration of 560 μ g/l in well MW-5. MTBE was detected in two of the six wells sampled at a concentration of 580 μ g/l in well MW-5. TBA was detected in well MW-5 at a concentration of 93 μ g/l.



QSR – Fourth Quarter 2006 Notice of Schedule for Implementation of Site Assessment Activities 76 Service Station #4625, Oakland, California January 31, 2007 Page 3

REMEDIATION STATUS

May 1998: A total of approximately 1,166 tons of soil generated during replacement of Fuel and waste oil USTs were over excavated and transported from the site to Allied Waste's Forward Landfill in Manteca, California. Additionally, 40,000 gallons of groundwater were pumped from the UST pit and transported to the Tosco Refinery in Rodeo, California for disposal.

Remediation is not currently being conducted at the site.

RECENT CORRESPONDENCE

No correspondence this quarter.

CURRENT QUARTER ACTIVITIES

December 27, 2006: TRC performed groundwater monitoring and sampling. Wastewater generated from well purging and equipment cleaning was stored at TRC's groundwater monitoring facility in Concord, California, and transported by Onyx to the ConocoPhillips Refinery in Rodeo, California, for treatment and disposal.

CONCLUSIONS AND RECOMMENDATIONS

TRC recommends continuing quarterly monitoring and sampling to assess plume stability and concentration trends at key wells.

TRC recommended installation of one onsite monitoring well screened within the deeper water-bearing zone, to confirm the presence of groundwater impacts identified in hydropunch groundwater sample collected during the April 2006 investigation. In addition, TRC recommended installation of two offsite monitoring wells within the shallow water-bearing zone to provide future downgradient plume monitoring.

TRC has scheduled the proposed scopes of work for March 7 - 9, 2006.

If you have any questions regarding this report, please call me at (925) 688-2488.

WOODBURNE

No. 7607

Sincerely,

Keith Woodburne, P.G.

Senior Project Manager

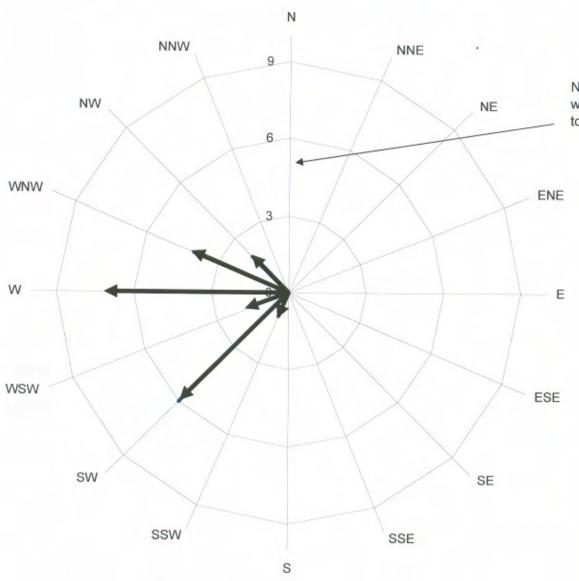
Attachments:

Quarterly Monitoring Report, October through December 2006 (TRC, January 16, 2007) Historical Groundwater Flow Directions – July 2000 through December 2006

cc: Shelby Lathrop, ConocoPhillips (electronic upload)



Historical Groundwater Flow Directions 76 Service Station No. 4625 July 2000 through December 2006



Number of monitoring events in which groundwater was reported to flow in a particular direction.





January 18, 2007

ConocoPhillips Company 76 Broadway Sacramento, CA 95818

ATTN:

MRS. SHELBY LATHROP

SITE:

76 STATION 4625

3070 FRUITVALE AVENUE OAKLAND, CALIFORNIA

RE:

QUARTERLY MONITORING REPORT

OCTOBER THROUGH DECEMBER 2006

Dear Mrs. Lathrop:

Please find enclosed our Quarterly Monitoring Report for 76 Station 4625, located at 3070 Fruitvale Avenue, Oakland, California. If you have any questions regarding this report, please call us at (949) 753-0101.

Sincerely,

TRC

Anju Farfan

QMS Operations Manager

CC: Mr. Keith Woodburne, TRC (2 copies)



QUARTERLY MONITORING REPORT OCTOBER THROUGH DECEMBER 2006

76 STATION 4625 3070 Fruitvale Avenue Oakland, California

Prepared For:

Ms. Shelby Lathrop CONOCOPHILLIPS COMPANY 76 Broadway Sacramento, California 95818

By:

Senior Project Geologist, Irvine Operations January 16, 2007

	LIST OF ATTACHMENTS
Summary Sheet	Summary of Gauging and Sampling Activities
Tables	Table Key
	Contents of Tables
	Table 1: Current Fluid Levels and Selected Analytical Results
	Table 1a: Additional Current Analytical Results
	Table 1b: Additional Current Analytical Results
	Table 1c: Additional Current Analytical Results
	Table 1d: Additional Current Analytical Results
	Table 1e: Additional Current Analytical Results
	Table 1f: Additional Current Analytical Results
	Table 1g: Additional Current Analytical Results
	Table 2: Historic Fluid Levels and Selected Analytical Results
	Table 2a: Additional Historic Analytical Results
	Table 2b: Additional Historic Analytical Results
	Table 2c: Additional Historic Analytical Results
	Table 2d: Additional Historic Analytical Results
	Table 2e: Additional Historic Analytical Results
	Table 2f: Additional Historic Analytical Results
	Table 2g: Additional Historic Analytical Results
	Table 2h: Additional Historic Analytical Results
	Table 2i: Additional Historic Analytical Results
Figures	Figure 1: Vicinity Map
	Figure 2: Groundwater Elevation Contour Map
	Figure 3: Dissolved-Phase TPH-G (GC/MS) Concentration Map
	Figure 4: Dissolved-Phase Benzene Concentration Map
	Figure 5: Dissolved-Phase MTBE Concentration Map
Graphs	Groundwater Elevations vs. Time
	Benzene Concentrations vs. Time
Field Activities	General Field Procedures
	Field Monitoring Data Sheet – 12/27/06
	Groundwater Sampling Field Notes – 12/27/06
Laboratory	Official Laboratory Reports
Reports	Quality Control Reports
-	Chain of Custody Records
Statements	Purge Water Disposal
	Limitations

Summary of Gauging and Sampling Activities October 2006 through December 2006 76 Station 4625 3070 Fruitvale Avenue Oakland, CA

Project Coordinator: **Shelby Lathrop** Water Sampling Contractor: **TRC**

Telephone: 916-558-7609 Compiled by: Christina Carrillo

Date(s) of Gauging/Sampling Event: 12/27/06

Sample Points

Groundwater wells: 7 onsite, 0 offsite Wells gauged: 7 Wells sampled: 6

Purging method: **Diaphragm pump**

Purge water disposal: **Onyx/Rodeo Unit 100**Other Sample Points: **0** Type: **n/a**

Liquid Phase Hydrocarbons (LPH)

Wells with LPH: **0** Maximum thickness (feet): **n/a**

LPH removal frequency: **n/a** Method: **n/a**

Treatment or disposal of water/LPH: n/a

Hydrogeologic Parameters

Depth to groundwater (below TOC): Minimum: **6.1 feet** Maximum: **7.57 feet**

Average groundwater elevation (relative to available local datum): **131.55 feet**Average change in groundwater elevation since previous event: **1.44 feet**

Interpreted groundwater gradient and flow direction:

Current event: **0.013 ft/ft, southwest**

Previous event: **0.015 ft/ft, west (09/27/06)**

Selected Laboratory Results

Wells with detected **Benzene:** 3 Wells above MCL (1.0 µg/l): 2

Maximum reported benzene concentration: 560 μg/l (MW-5)

 Wells with Wells with WTBE
 TPH-G by GC/MS
 3
 Maximum: 13,000 μg/l (MW-5)

 Maximum: 580 μg/l (MW-5)
 580 μg/l (MW-5)

Notes:

USTW=Monitored Only,

TABLES

TABLE KEY

STANDARD ABBREVIATIONS

-- e not analyzed, measured, or collected

LPH = liquid-phase hydrocarbons

Trace = less than 0.01 foot of LPH in well

μg/l = micrograms per liter (approx. equivalent to parts per billion, ppb)
mg/l = milligrams per liter (approx. equivalent to parts per million, ppm)

ND< = not detected at or above laboratory detection limit
TOC = top of casing (surveyed reference elevation)

1 0 \

ANALYTES

BTEX = benzene, toluene, ethylbenzene, and (total) xylenes

DIPE = di-isopropyl ether

ETBE = ethyl tertiary butyl ether

MTBE = methyl tertiary butyl ether

PCB = polychlorinated biphenyls

PCE = tetrachloroethene
TBA = tertiary butyl alcohol
TCA = trichloroethane
TCE = trichloroethene

TPH-G = total petroleum hydrocarbons with gasoline distinction

TPH-G (GC/MS) = total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B

TPH-D = total petroleum hydrocarbons with diesel distinction

TRPH = total recoverable petroleum hydrocarbons

TAME = tertiary amyl methyl ether 1,1-DCA = 1,1-dichloroethane

1,2-DCA = 1,2-dichloroethane (same as EDC, ethylene dichloride)

1,1-DCE = 1,1-dichloroethene

1,2-DCE = 1,2-dichloroethene (cis- and trans-)

NOTES

- 1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
- 2. Groundwater elevations for wells with LPH are calculated as: Surface Elevation Measured Depth to Water + (Dp x LPH Thickness), where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
- 3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures).
- 4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
- 5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
- 6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags.
- 7. Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.
- 8. Groundwater vs. Time graphs may be corrected for apparent level changes due to re-survey.

REFERENCE

TRC began groundwater monitoring and sampling for 76 Station 4625 in October 2004. Historical data compiled prior to that time were provided by Gettler-Ryan Inc.

Contents of Tables Site: 76 Station 4625

	Cui	rre	nt	Eve	ent
--	-----	-----	----	-----	-----

Current E	veni															
Table 1	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)		Comments	
Table 1a	Well/ Date	TPH-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Total Oil and Grease	Bromo- dichloro- methane	Bromo- form	Bromo- methane	Carbon Tertra- chloride	Chloro- benzene	Chloro- ethane
Table 1b	Well/ Date	Chloroform	Chloro- methane	Dibromo- chloro- methane	1,2- Dichloro- benzene	1,3- Dichloro- benzene	1,4- Dichloro- benzene	1,1-DCA	1,1-DCE	trans- 1,2- DCE	1,2- Dichloro- propane	cis-1,3- Dichloro- propene	trans-1,3- Dichloro- propene	Methylene chloride	1,1,2,2- Tetrachloro - ethane	Tetrachloro - ethene (PCE)
Table 1c	Well/ Date	Trichloro- trifluoro- ethane	1,1,1- Trichloro- ethane	1,1,2- Trichloro- ethane	Trichloro- ethene (TCE)	Trichloro- fluoro- methane	Vinyl chloride	Acena- phthene	Acena- phthylene (svoc)	Anthra- cene	Benzo[a]- anthracene	Benzo[a]- pyrene	Benzo[b]- fluor- anthene	Benzo- [g,h,l]- perylene	Benzo[k]- fluor- anthene	Benzoic Acid
Table 1d	Well/ Date	Benzyl Alcohol	Bis(2- chloro- ethoxy)	Bis(2- chloro- ethyl) ether	Bis(2- chloro- isopropyl)-	Bis(2-ethyl- hexyl) phthalate	4-Bromo- phenyl phe- nyl	Butyl benzyl phthalate	4-Chloro- 3- methyl- phenol	- 4-Chloro- aniline	2-Chloro- naphtha- lene	2-Chloro- phenol	4-Chloro- phenyl phenyl	Chrysene	Dibenzo- [a,h]- anthracene	Dibenzo- furan
Table 1e	Well/ Date	1,2- Dichloro- benzene	1,3- Dichloro- benzene	1,4- Dichloro- benzene	3,3- Dichloro- benzidine	2,4- Dichloro- phenol	Diethyl phthalate	2,4- Dimethyl- phenol	Dimethyl phthalate	Di-n-butyl phthalate	2,4-Dinitro- phenol	2,4-Dinitro- toluene	2,6-Dinitro- toluene	Di-n-octyl phthalate	Fluoran- thene	Fluorene
Table 1f	Well/ Date	Hexachloro - benzene	HCBD (svoc)	Hexachloro cyclopenta- diene	Hexachloro -ethane	Indeno- [1,2,3-c,d] pyrene	Isophorone	2-Methyl- naphtha- lene	2-Methyl- phenol	Naphtha- lene (svoc)	2-Nitro- aniline	3-Nitro- aniline	4-Nitro- aniline	Nitro- benzene	2-Nitro- phenol	4-Nitro- phenol
Table 1g	Well/ Date	N- nitrosodi- n- propyl-		Pentachloro - phenol	Phen- anthrene	Phenol	Pyrene	1,2,4- Trichloro- benzene	2,4,6- Trichloro- phenol	2,4,5- Trichloro- phenol	Chromium (total)					
Historic Da	ata															
Table 2	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)		Comments	
Table 2a	Well/ Date	TPH-D	ТВА	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Total Oil and Grease	Acenaph- thylene	Acetone	Bromo- benzene	Bromo- chloro- methane	Bromo- dichloro- methane	Bromo- form
Table 2b	Well/ Date	Bromo- methane	n-Butyl- benzene	sec-Butyl- benzene	tert-Butyl benzene	Carbon Disulfide	Carbon Tertra- chloride	Chloro- benzene	Chloro- ethane	2- Chloroethyl vinyl ether	Chloroform	Chloro- methane	2- Chloro- toluene	4-Chloro- toluene	1,2Dibrom- 3-chloro- propane	Dibromo- chloro- methane

Contents of Tables Site: 76 Station 4625

Table 2c	Well/ Date	Dibromo- methane	1,2- Dichloro- benzene	1,3- Dichloro- benzene	1,4- Dichloro- benzene	Dichloro- difluoro- methane	1,1-DCA	1,1-DCE	cis- 1,2- DCE	trans- 1,2- DCE	1,2- Dichloro- propane	1,3- Dichloro- propane	2,2- Dichloro- propane	1,1- Dichloro- propene	cis-1,3- Dichloro- propene	trans-1,3- Dichloro- propene
Table 2d	Well/ Date	Hexa- chloro- butadiene	2- Hexanone	lsopropyl- benzene	p- Isopropyl- toluene	Methyl- ethyl Keytone	Methyl- isobytyl ketone	Methylene chloride	Naph- thalene	n-Propyl- benzene	Styrene	1,1,1,2- Tetrachloro - ethane	1,1,2,2- Tetrachloro - ethane	Tetrachloro - ethene (PCE)	Trichloro- trifluoro- ethane	1,2,4- Trichloro- benzene
Table 2e	Well/ Date	1,2,3- Trichloro- benzene	1,1,1- Trichloro- ethane	1,1,2- Trichloro- ethane	Trichloro- ethene (TCE)	Trichloro- fluoro- methane	1,2,4- Trimethyl- benzene	1,3,5- Trimethyl- benzene	Vinyl- acetate	Vinyl chloride	Acena- phthene	Acena- phthylene (svoc)	Anthra- cene	Benzo[a]- anthracene	Benzo[a]- pyrene	Benzo[b]- fluor- anthene
Table 2f	Well/ Date	Benzo- [g,h,l]- perylene	Benzo[k]- fluor- anthene	Benzoic Acid	Benzyl Alcohol	Bis(2- chloro- ethoxy)	Bis(2- chloro- ethyl) ether	Bis(2- chloro- isopropyl)-	Bis(2-ethyl- hexyl) phthalate	4-Bromo- phenyl phe- nyl	Butyl benzyl phthalate	4-Chioro- 3- methyl- phenol	4-Chloro- aniline	2-Chloro- naphtha- lene	2-Chloro- phenol	4-Chloro- phenyl phenyl
Table 2g	Well/ Date	Chrysene	Dibenzo- [a,h]- anthracene	Dibenzo- furan	1,2- Dichloro- benzene	1,3- Dichloro- benzene	1,4- Dichloro- benzene	3,3- Dichloro- benzidine	2,4- Dichloro- phenol	Diethyl phthalate	2,4- Dimethyl- phenol	Dimethyl phthalate	Di-n-butyl phthalate	2,4-Dinitro- phenol	2,4-Dinitro- toluene	2,6-Dinitro- toluene
Table 2h	Well/ Date	Di-n-octyl phthalate	Fluoran- thene	Fluorene	Hexachloro - benzene	HCBD (svoc)	Hexachloro cyclopenta- diene	Hexachloro -ethane	Indeno- [1,2,3-c,d] pyrene	Isophorone	2-Methyl- 4,6-dini- trophenol	2-Methyl- naphtha- lene	2-Methyl- phenol	4-Methyl- phenol	Naphtha- lene (svoc)	2-Nitro- aniline
Table 2i	Well/ Date	3-Nitro- aniline	4-Nitro- aniline	Nitro- benzene	2-Nitro- phenol	4-Nitro- phenol	N- nitrosodi- n- propyl-	N-Nitro- sodiphenyl- amine	Pentachloro - phenol	Phen- anthrene	Phenol	Pyrene	1,2,4- Trichloro- benzene	2,4,6- Trichloro- phenol	2,4,5- Trichloro- phenol	Chromium (total)

Table 1
CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 27, 2006
76 Station 4625

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-1		(Screen I	nterval in fe	eet: 5.0-25	.0)									
12/27/06	5 137.57	6.90	0.00	130.67	0.95		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
MW-2		(Screen I	nterval in fe	eet: 5.0-25	.0)									
12/27/06	139.85	6.98	0.00	132.87	2.88		72	0.61	ND<0.50	0.52	ND<0.50		ND<0.50	
MW-3		(Screen I	nterval in fe	eet: 5.0-25	.0)									
12/27/06	138.89	6.10	0.00	132.79	2.77		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
D 12/27/06	138.89	6.10	0.00	132.79	2.77			ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
MW-4		(Screen I	nterval in fe	eet: 5.0-25	.0)									
12/27/06	137.81	6.95	0.00	130.86	0.57		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
MW-5		(Screen I	nterval in fe	eet: 5.0-25	.0)									
12/27/06	137.66	7.57	0.00	130.09	1.88		13000	560	160	750	1900		580	
MW-6		(Screen I	nterval in fe	et: 5.0-25	.0)									
12/27/06	138.88	6.88	0.00	132.00	2.37		220	13	2.4	3.8	9.6		75	
USTW 12/27/06		(Screen I	nterval in fe 0.00	eet: DNA) 							20 20			Monitored Only

Table 1 a
ADDITIONAL CURRENT ANALYTICAL RESULTS
76 Station 4625

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)		DIPE	ЕТВЕ	TAME	Total Oil and Grease	Bromo- dichloro- methane	Bromo- form	Bromo- methane	Carbon Tertra- chloride	Chloro- benzene	Chloro- ethane
	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-1 12/27/06			ND<250												
MW-2 12/27/06	. 		ND<250	· 											
MW-3 12/27/06	55		ND<250	<u></u>	ND<0.50				ND<5.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50
MW-4 12/27/06			ND<250								7 0				
MW-5 12/27/06		93	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		•••					
MW-6 12/27/06		ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50							

Table 1 b
ADDITIONAL CURRENT ANALYTICAL RESULTS
76 Station 4625

Date Sampled	Chloroform	Chloro- methane	Dibromo- chloro- methane	1,2- Dichloro- benzene	1,3- Dichloro- benzene	1,4- Dichloro- benzene	1,1-DCA	1,1-DCE	trans- 1,2- DCE	1,2- Dichloro- propane	cis-1,3- Dichloro- propene	trans-1,3- Dichloro- propene	Methylene chloride	1,1,2,2- Tetrachloro- ethane	Tetrachloro- ethene (PCE)
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)
MW-3 12/27/06	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50

Table 1 c
ADDITIONAL CURRENT ANALYTICAL RESULTS
76 Station 4625

Date Sampled	Trichloro- trifluoro- ethane	1,1,1- Trichloro- ethane	1,1,2- Trichloro- ethane	Trichloro- ethene (TCE)	Trichloro- fluoro- methane	Vinyl chloride	Acena- phthene	Acena- phthylene (svoc)	Anthra- cene	Benzo[a]- anthracene	Benzo[a]- pyrene	Benzo[b]- fluor- anthene	Benzo- [g,h,I]- perylene	Benzo[k]- fluor- anthene	Benzoic Acid
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-3 12/27/06	5 ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10

Table 1 d
ADDITIONAL CURRENT ANALYTICAL RESULTS
76 Station 4625

Date Sampled	Benzyl Alcohol	Bis(2- chloro- ethoxy)	Bis(2- chloro- ethyl) ethe	chloro-	hexyl)	4-Bromo- phenyl phe- nyl ether	Butyl benzyl phthalate	4-Chloro- 3 methyl- phenol	4-Chloro- aniline	2-Chloro- naphtha- lene	2-Chloro- phenol	4-Chloro- phenyl phenyl ether	Chrysene	Dibenzo- [a,h]- anthracene	Dibenzo- furan
*****	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)
MW-3 12/27/06	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<4.0	ND<2.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<3.0	ND<2.0

Table 1 e ADDITIONAL CURRENT ANALYTICAL RESULTS 76 Station 4625

Date Sampled	1,2- Dichloro- benzene	1,3- Dichloro- benzene (svoc)	1,4- Dichloro- benzene	3,3- Dichloro- benzidine	2,4- Dichloro- phenol	Diethyl phthalate	2,4- Dimethyl- phenol	Dimethyl phthalate	Di-n-butyl phthalate	2,4- Dinitro- phenol	2,4- Dinitro- toluene	2,6- Dinitro- toluene	Di-n-octyl phthalate	Fluoran- thene	Fluorene
	(µg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-3															
12/27/06	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0

Table 1 f
ADDITIONAL CURRENT ANALYTICAL RESULTS
76 Station 4625

Date Sampled H	lexachloro- benzene	HCBD (svoc)	Hexachlore cyclopenta diene		Indeno- [1,2,3-c,d] pyrene		e 2-Methyl- naphtha- lene	2-Methyl- phenol	Naphtha- lene (svoc)	2-Nitro- aniline	3-Nitro- aniline	4-Nitro- aniline	Nitro- benzene	2-Nitro- phenol	4-Nitro- phenol
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-3 12/27/06	ND<2.0	ND<1.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0	ND<2.0

Table 1 g ADDITIONAL CURRENT ANALYTICAL RESULTS 76 Station 4625

Date Sampled	N-nitrosodi- n-propyl- amine		Pentachloro phenol	Phen- anthrene	Phenol	Pyrene	1,2,4- Trichloro- benzene	2,4,6- Trichloro- phenol	2,4,5- Trichloro- phenol	Chromium (total)			
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	$(\mu g/l)$			
MW-3 12/27/06	5 ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<5.0	ND<5.0	37			

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 2000 Through December 2006
76 Station 4625

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	$(\mu g/l)$	(µg/l)	$(\mu g/l)$	
MW-1	(Screen Into	erval in fee	t: 5.0-25.0))									
05/03/0	00 136.36	11.81	0.00	124.55		ND		ND	ND	ND	ND	11	14	
07/28/0	00 136.36	7.79	0.00	128.57	4.02	ND		ND	ND	ND	ND	21	19	
10/29/0	00 136.36	7.90	0.00	128.46	-0.11	62		ND	ND	ND	ND	6.5	3.9	
02/09/0	136.36	7.95	0.00	128.41	-0.05	ND		ND	ND	ND	ND	9.0	9.0	
05/11/0	136.36	7.22	0.00	129.14	0.73	ND		ND	ND	ND	ND	12.7	16.3	
08/10/0	136.36	8.47	0.00	127.89	-1.25	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	17	19	
11/07/0	136.36	8.10	0.00	128.26	0.37	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	22	26	
02/06/0	136.36	6.84	0.00	129.52	1.26	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	14	18	
05/08/0	136.36	7.29	0.00	129.07	-0.45	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	20	19	
08/09/0	136.36	8.20	0.00	128.16	-0.91		57	ND<0.50	ND<0.50	ND<0.50	ND<1.0		22	
11/26/0	136.36	7.78	0.00	128.58	0.42		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	~~	23	
02/14/0	3 137.57	6.90	0.00	130.67	2.09		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		8.8	
05/03/0	3 137.57	7.36	0.00	130.21	-0.46		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		3.4	
08/01/0	3 137.57	7.48	0.00	130.09	-0.12		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		9.7	
10/30/0	3 137.57	8.74	0.00	128.83	-1.26		300	35	41	21	71		8.5	
01/29/0	137.57	6.72	0.00	130.85	2.02		74	ND<0.50	4.3	ND<0.50	ND<1.0		12	
05/27/0	137.57	7.98	0.00	129.59	-1.26		ND<50	ND<0.50	ND<0.50	ND<0.50	1.0		16	
08/31/0	137.57	8.42	0.00	129.15	-0.44		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		23	
11/18/0	4 137.57	6.91	0.00	130.66	1.51		ND<50	ND<0.50	ND<0.50	ND<0.50	1.4		7.2	
03/25/0	5 137.57	6.23	0.00	131.34	0.68		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		6.2	
06/22/0	5 137.57	6.83	0.00	130.74	-0.60		ND<50	ND<0.50	0.23J	ND<0.50	ND<1.0		11	
09/26/0	5 137.57	7.97	0.00	129.60	-1.14		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		5.6	
12/20/0	5 137.57	6.73	0.00	130.84	1.24		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		3.2	

Page 1 of 8

Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS May 2000 Through December 2006 76 Station 4625

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	
	continued													
03/29/0	6 137.57	6.41	0.00	131.16	0.32		79	1.3	ND<0.50	1.4	4.2		3.4	
06/12/0		7.10	0.00	130.47	-0.69		ND<50		ND<0.50	ND<0.50	ND<1.0		1.0	
09/27/0	06 137.57	7.85	0.00	129.72	-0.75		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
12/27/0	06 137.57	6.90	0.00	130.67	0.95		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
MW-2	(8	Screen Int	erval in feet	t: 5.0-25.0)										
05/03/0	00 138.64	8.59	0.00	130.05		2400		53	ND	ND	240	ND	ND	
07/28/0	00 138.64	9.95	0.00	128.69	-1.36	2200		680	4.1	57	270	24	ND	
10/29/0	00 138.64	8.38	0.00	130.26	1.57	490		67	ND	23	22	ND		
02/09/0	138.64	8.41	0.00	130.23	-0.03	ND		3.1	ND	0.52	1.1	ND		
05/11/0	138.64	8.93	0.00	129.71	-0.52	ND		1.99	ND	ND	ND	ND		
08/10/0	138.64	10.68	0.00	127.96	-1.75	96		20	ND<0.50	2.1	9.4	ND<5.0		
11/07/0	138.64	10.01	0.00	128.63	0.67	480		110	ND<1.0	26	42	ND<10		
02/06/0	2 138.64	8.10	0.00	130.54	1.91	69		13	ND<0.50	0.84	4.4	ND<5.0		
05/08/0	2 138.64	9.16	0.00	129.48	-1.06	53		13	ND<0.50	1.2	1.5	ND<5.0		
08/09/0	138.64	10.39	0.00	128.25	-1.23		140	20	ND<0.50	10	11		ND<2.0	
11/26/0	138.64	9.81	0.00	128.83	0.58		340	87	ND<0.50	33	23		ND<2.0	
02/14/0	3 139.85	8.19	0.00	131.66	2.83		130	12	ND<0.50	7.4	5.4		ND<2.0	
05/03/0	3 139.85	6.77	0.00	133.08	1.42		ND<50	2.5	ND<0.50	1.7	ND<1.0		ND<2.0	
08/01/0	3 139.85	9.63	0.00	130.22	-2.86		270	55	ND<0.50	23	6.0		ND<2.0	
10/30/0	3 139.85	11.06	0.00	128.79	-1.43		180	17	4.8	6.1	13		ND<2.0	
01/29/0	139.85	8.35	0.00	131.50	2.71		98	4.3	ND<0.50	1.5	3.6	·	ND<2.0	
05/27/0	139.85	9.66	0.00	130.19	-1.31		58	1.2	ND<0.50	0.87	1.1		ND<0.50	
08/31/0	139.85	10.45	0.00	129.40	-0.79		99	2.7	ND<0.50	1.8	2.8		ND<0.50	
11/18/0	139.85	8.21	0.00	131.64	2.24		220	2.4	ND<0.50	2.1	1.7		ND<0.50	
4625								Page 2	2 of 8					

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 2000 Through December 2006
76 Station 4625

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	(μg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	$(\mu g/l)$	(µg/l)	
MW-2	continued													
03/25/0)5 139.85	5.85	0.00	134.00	2.36		240	3.5	ND<0.50	4.4	6.5		ND<0.50	
06/22/0	5 139.85	8.21	0.00	131.64	-2.36		56	1.1	ND<0.50	1.3	1.5		ND<0.50	
09/26/0)5 139.85	9.98	0.00	129.87	-1.77		83	0.56	ND<0.50	0.86	ND<1.0		ND<0.50	
12/20/0	5 139.85	6.59	0.00	133.26	3.39		63	2.6	ND<0.50	2.4	3.7		ND<0.50	
03/29/0	6 139.85	5.79	0.00	134.06	0.80		94	2.0	ND<0.50	1.7	2.0		ND<0.50	
06/12/0	6 139.85	8.72	0.00	131.13	-2.93		140	1.1	ND<0.50	0.94	2.8		ND<0.50	
09/27/0	6 139.85	9.86	0.00	129.99	-1.14		55	0.55	ND<0.50	0.80	ND<0.50		ND<0.50	•
12/27/0	6 139.85	6.98	0.00	132.87	2.88		72	0.61	ND<0.50	0.52	ND<0.50		ND<0.50	
MW-3	(5	Screen Int	erval in feet	:: 5.0-25.0)										
05/03/0	00 137.68	7.60	0.00	130.08		ND		ND	ND	ND	ND	ND	ND	
07/28/0	00 137.68	8.82	0.00	128.86	-1.22	ND		ND	ND	ND	ND	ND	ND	
10/29/0	00 137.68	7.33	0.00	130.35	1.49	ND		ND	ND	ND	ND	ND		
02/09/0	137.68	7.40	0.00	130.28	-0.07	ND		ND	ND	ND	ND	ND		
05/11/0	137.68	7.90	0.00	129.78	-0.50	ND		ND	ND	ND	ND	ND		
08/10/0	137.68	9.09	0.00	128.59	-1.19	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
11/07/0	137.68	9.03	0.00	128.65	0.06	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
02/06/0	2 137.68	7.16	0.00	130.52	1.87	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
05/08/0	137.68	8.04	0.00	129.64	-0.88	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
08/09/0	2 137.68	9.27	0.00	128.41	-1.23		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
11/26/0	2 137.68	8.79	0.00	128.89	0.48		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
02/14/0	3 138.89	7.18	0.00	131.71	2.82		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
05/03/0	3 138.89	5.88	0.00	133.01	1.30		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
08/01/0	3 138.89	8.52	0.00	130.37	-2.64		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
10/30/0	3 138.89	10.05	0.00	128.84	-1.53		ND<50	0.62	0.83	ND<0.50	ND<1.0		ND<5.0	
4625								Page 3	3 of 8					

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 2000 Through December 2006
76 Station 4625

	Date ampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
		(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	$(\mu g/l)$. (μg/l)	(µg/l)	$(\mu g/l)$	(µg/l)	(μg/l)	(μg/l)	
	MW-3	continued													
	01/29/0	4 138.89	6.58	0.00	132.31	3.47		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
	05/27/0		8.51	0.00	130.38	-1.93		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
	08/31/0	4 138.89	9.72	0.00	129.17	-1.21		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<5.0	
	11/18/0	4 138.89	7.20	0.00	131.69	2.52		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
D	11/18/0	4 138.89	7.20	0.00	131.69	2.52								ND<5.0	
	03/25/0	5 138.89	5.39	0.00	133.50	1.81		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		0.97	
	06/22/0	5 138.89	7.31	0.00	131.58	-1.92		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
	09/26/0	5 138.89	8.99	0.00	129.90	-1.68		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
D	09/26/0	5 138.89	8.99	0.00	129.90	-1.68			ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
	12/20/0	5 138.89	8.03	0.00	130.86	0.96		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
	03/29/0	6 138.89	8.55	0.00	130.34	-0.52		61	ND<0.50	ND<0.50	ND<0.50	ND<1.0		0.54	Duplicates obtained by EPA method 8240
D	03/29/0	6 138.89	8.55	0.00	130.34	-0.52			ND<0.50	ND<0.50	ND<0.50	ND<1.0		0.54	Duplicates obtained by EPA method 8240
	06/12/0	6 138.89	7.70	0.00	131.19	0.85		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
D	06/12/0	6 138.89	7.70	0.00	131.19	0.85			ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
	09/27/0	6 138.89	8.87	0.00	130.02	-1.17		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
D	09/27/0	6 138.89	8.87	0.00	130.02	-1.17			ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
	12/27/0	6 138.89	6.10	0.00	132.79	2.77		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
D	12/27/0	6 138.89	6.10	0.00	132.79	2.77			ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
MV	V-4	(5	Screen Int	erval in fee	t: 5.0-25.0)										
	05/03/0	0 136.60	6.48	0.00	130.12		ND		ND	ND	ND	ND	ND	ND	
	07/28/0	0 136.60	7.55	0.00	129.05	-1.07	ND		ND	ND	ND	ND	ND		
	10/29/0	0 136.60	6.12	0.00	130.48	1.43	ND	-1-	ND	ND	ND	ND	ND		

Page 4 of 8

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 2000 Through December 2006
76 Station 4625

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	$(\mu g/l)$	(µg/l)	
MW-4	continued													
02/09/0	136.60	6.14	0.00	130.46	-0.02	ND		ND	ND	ND	ND	ND		
05/11/0	136.60	7.51	0.00	129.09	-1.37	ND		ND	ND	ND	ND	ND		
08/10/0	136.60	8.66	0.00	127.94	-1.15	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
11/07/0	136.60	7.92	0.00	128.68	0.74	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
02/06/0	136.60	7.18	0.00	129.42	0.74	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
05/08/0	2 136.60	6.86	0.00	129.74	0.32	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
08/09/0	136.60	7.67	0.00	128.93	-0.81		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
11/26/0	2 136.60	8.08	0.00	128.52	-0.41		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
02/14/0	3 137.81	7.43	0.00	130.38	1.86		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
05/03/0	3 137.81	6.05	0.00	131.76	1.38		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
08/01/0	3 137.81	8.21	0.00	129.60	-2.16		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
10/30/0	3 137.81	9.04	0.00	128.77	-0.83		ND<50	1.1	2.3	2.2	7.0		ND<2.0	
01/29/0	137.81	8.22	0.00	129.59	0.82		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
05/27/0	137.81	7.43	0.00	130.38	0.79		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
08/31/0	4 137.81	8.35	0.00	129.46	-0.92		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
11/18/0	4 137.81	8.26	0.00	129.55	0.09		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
03/25/0	5 137.81	4.40	0.00	133.41	3.86		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
06/22/0	5 137.81	8.44	0.00	129.37	-4.04		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
09/26/0	5 137.81	7.93	0.00	129.88	0.51		ND<50	0.51	ND<0.50	0.53	2.3		ND<0.50	
12/20/0	5 137.81	5.65	0.00	132.16	2.28		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
03/29/0	6 137.81	5.15	0.00	132.66	0.50		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
06/12/0	6 137.81	5.68	0.00	132.13	-0.53		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
09/27/0	6 137.81	7.52	0.00	130.29	-1.84		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
12/27/0	6 137.81	6.95	0.00	130.86	0.57		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
4625								Page 4	5 of 8					

Page 5 of 8

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 2000 Through December 2006
76 Station 4625

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	
MW-5	(5	Screen Int	erval in fee	t: 5.0-25.0)	,									
11/26/0	2	9.89	0.00				2500	350	39	32	640		470	
02/14/0	3 137.66	8.65	0.00	129.01			6600	920	210	430	1300		960	
05/03/0	3 137.66	8.23	0.00	129.43	0.42		33000	2400	2200	2000	7600		1500	
08/01/0	3 137.66	9.63	0.00	128.03	-1.40		14000	880	130	630	2000		630	
10/30/0	3 137.66	10.58	0.00	127.08	-0.95	-	1400	75	43	39	140		330	
01/29/0	4 137.66	8.70	0.00	128.96	1.88		6300	750	56	400	1000		1100	
05/27/0	4 137.66	9.59	0.00	128.07	-0.89		4600	260	15	300	840		400	
08/31/0	4 137.66	10.05	0.00	127.61	-0.46		1500	53	ND<2.5	48	49		250	
11/18/0	4 137.66	8.54	0.00	129.12	1.51		22000	1300	900	1100	4600		1100	
03/25/0	5 137.66	7.12	0.00	130.54	1.42		53000	1400	660	1600	6400		1000	
06/22/0	5 137.66	8.62	0.00	129.04	-1.50		5100	240	110	320	1100		420	
09/26/0	5 137.66	9.70	0.00	127.96	-1.08		2500	81	ND<0.50	85	200		180	
12/20/0	5 137.66	8.23	0.00	129.43	1.47		3800	220	42	240	620		300	
03/29/0	6 137.66	6.70	0.00	130.96	1.53		7100	520	150	470	1500		680	
06/12/0	6 137.66	8.68	0.00	128.98	-1.98		7500	290	97	500	1600		500	
09/27/0	6 137.66	9.45	0.00	128.21	-0.77		2200	55	ND<0.50	85	170		220	
12/27/0	6 137.66	7.57	0.00	130.09	1.88		13000	560	160	750	1900		580	
MW-6	(5	Screen Into	erval in feet	t: 5.0-25.0)										
11/26/0	2	9.19	0.00				11000	1200	2000	400	2300		490	
02/14/0	3 138.88	7.76	0.00	131.12			13000	2300	1900	560	2300	- -	360	
05/03/0	3 138.88	6.62	0.00	132.26	1.14		4300	1000	640	260	990		300	
08/01/0	3 138.88	9.05	0.00	129.83	-2.43		16000	2600	2300	740	2900		660	
10/30/0	3 138.88	10.43	0.00	128.45	-1.38		2900	420	260	120	480		450	

Page 6 of 8

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 2000 Through December 2006
76 Station 4625

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
*****	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(μg/l)	(µg/l)	(μg/l)	$(\mu g/l)$	(µg/l)	(µg/l)	
MW-6	continued													
01/29/0	138.88	7.81	0.00	131.07	2.62		400	58	21	14	65		62	
05/27/0	138.88	9.11	0.00	129.77	-1.30		580	58	14	20	69		410	
08/31/0	138.88	9.76	0.00	129.12	-0.65	,	660	77	7.0	19	65		360	
11/18/0	138.88	7.68	0.00	131.20	2.08		660	92	19	20	80		130	
03/25/0	138.88	5.83	0.00	133.05	1.85		870	82	13	15	73		90	
06/22/0	138.88	7.83	0.00	131.05	-2.00		480	84	2.4	23	72		360	
09/26/0	138.88	9.50	0.00	129.38	-1.67		440	72	0.65	12	52		160	
12/20/0	138.88	6.91	0.00	131.97	2.59		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
03/29/0	138.88	6.48	0.00	132.40	0.43		430	61	13	11	41		130	
06/12/0	138.88	8.10	0.00	130.78	-1.62		1000	190	8.0	28	130		310	
09/27/0		9.25	0.00	129.63	-1.15		330	19	0.87	5.4	29		220	
12/27/0	6 138.88	6.88	0.00	132.00	2.37		220	13	2.4	3.8	9.6		75	
USTW	(5	Screen Inte	erval in feet	: DNA)										
05/03/0	00	8.00	0.00											
07/28/0	00	9.28	0.00											
10/29/0	00	7.75	0.00											
02/09/0)1	6.14	0.00											
05/11/0	1	7.96	0.00											
08/10/0	1	9.54	0.00											
11/07/0	1	9.33	0.00			'								
02/06/0	2	8.08	0.00									en su		
05/08/0	2	8.51	0.00											
08/09/0	2	9.56	0.00											
11/26/0	2	9.16	0.00											

Page 7 of 8

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 2000 Through December 2006
76 Station 4625

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	(µg/l)	(µg/l)	$(\mu g/l)$	(µg/l)	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	
USTW	continued													
05/03/0)3	6.25	0.00											
08/01/0)3	8.99												
10/30/0)3	10.44	0.00											Monitored Only
01/29/0)4	6.52	0.00											Monitored Only
05/27/0)4	8.98	0.00											Monitored Only
08/31/0)4	9.75	0.00											Monitored Only
11/18/0)4	7.39	0.00											Monitored Only-UST well
03/25/0)5	5.01	0.00									75		Monitor only
06/22/0)5	7.63	0.00											Monitored Only
09/26/0)5	9.45	0.00											Monitored Only
12/20/0)5	5.35	0.00											Monitored Only
03/29/0)6	4.83	0.00											Monitored Only
06/12/0)6	8.05	0.00											Monitored Only
09/27/0)6	9.21	0.00											Monitored Only
12/27/0)6	6.37	0.00											Monitored Only

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 4625

Date Sampled	ТРН-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Total Oil and Grease	Acenaph- thylene	Acetone	Bromo- benzene	Bromo- chloro- methane	Bromo- dichloro- methane	Bromo- form
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	(µg/l)	$(\mu g/l)$	(μg/l)
MW-1															
02/09/01		ND	ND	ND	ND	ND	ND	ND							
05/11/01		ND	ND	ND	ND	ND	ND	ND							
08/10/01		ND<100	ND<1000	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0							
11/07/01		ND<20	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0							
02/06/02		ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0							
05/08/02		ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0							
08/09/02		ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0							
11/26/02		ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0							
02/14/03		ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0							
05/03/03		ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0							
08/01/03		ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0							
10/30/03		ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0							
01/29/04			ND<500												
05/27/04		ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50							
08/31/04		ND<5.0	ND<50	ND<0.5	ND<0.5	ND<1.0	ND<0.5	ND<0.5							
11/18/04		ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50							
03/25/05			ND<50												
06/22/05			ND<1000												
09/26/05			ND<1000												
12/20/05		ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50							
03/29/06			ND<250								M-4				
06/12/06		ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50							
09/27/06			ND<250												
12/27/06			ND<250												
MW-2 08/01/03			ND<500						-						

Page 1 of 5

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 4625

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Total Oil and Grease	Acenaph- thylene	Acetone	Bromo- benzene	Bromo- chloro- methane	Bromo- dichloro- methane	Bromo- form
	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
	continued														
10/30/0			ND<500												
01/29/0			ND<500									~~			
05/27/0			ND<50												
08/31/0			ND<50												
11/18/0)4		ND<50												
03/25/0			ND<50												
06/22/0			ND<1000												
09/26/0			ND<1000				***								
12/20/0			ND<250												
03/29/0			ND<250												No 440
06/12/0			ND<250												
09/27/0			ND<250									~~w			
12/27/0	16		ND<250												
MW-3															
05/03/0	0 93								ND						
07/28/0	0 ND	ND		ND	ND	ND	ND	ND	ND						
10/29/0	0 ND					,			7.0						
02/09/0	1 72								ND						
05/11/0	1 ND								ND						
08/10/0	1 63								ND<5.0						
11/07/0	1 88								ND<5.0						
02/06/0	2 ND<310								ND<5.0						
05/08/0	2 ND<53								ND<5.2					***	
08/09/0	2 ND<50								ND<1.0						
11/26/0	2 ND<50								ND<1.0						
02/14/0	3 ND<50							m or	ND<1.0						~~

Page 2 of 5

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 4625

Date Sampled	ТРН-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Total Oil and Grease	Acenaph- thylene	Acetone	Bromo- benzene	Bromo- chloro- methane	Bromo- dichloro- methane	Bromo- form
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)
	continued														
05/03/03	ND<50								ND<1.0						
08/01/03	ND<50		ND<500						ND<4.0						
10/30/03	ND<50		ND<500	ND<0.50	ND<0.50				ND<1.0		ND<50	ND<1.0	ND<1.0	ND<1.0	ND<0.50
01/29/04	ND<50		ND<500	ND<0.50	ND<0.50				ND<1.0	ND<2.7	ND<50	ND<1.0	ND<1.0	ND<0.50	ND<0.50
05/27/04		ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<4.0	ND<50	ND<1.0	ND<1.0	ND<0.50	ND<0.50
08/31/04	ND<50		ND<50	ND<0.50	ND<0.50				1.2	ND<2.0	ND<50	ND<1.0	ND<1.0	ND<0.50	ND<0.50
11/18/04	ND<50		ND<50	ND<0.50	ND<0.50				ND<5.0		ND<50	ND<1.0	ND<1.0	ND<0.50	ND<0.50
03/25/05	ND<50		ND<50	ND<0.50	ND<0.50				ND<2.0	ND<2.0	ND<50	ND<1.0	ND<1.0	ND<0.50	ND<0.50
06/22/05			ND<1000		ND<0.50				ND<5.0					ND<0.50	ND<0.50
09/26/05	ND<200	·	ND<1000		ND<0.50				ND<5.0					ND<0.50	ND<0.50
12/20/05	ND<200		ND<250		ND<0.50				ND<5.0					ND<0.50	ND<0.50
03/29/06	ND<200		ND<250		ND<0.50									ND<0.50	ND<0.50
D 06/12/06			ND<250												
06/12/06	ND<200		ND<250		ND<0.50				ND<5.0					ND<0.50	ND<0.50
09/27/06	ND<50		ND<250		ND<0.50				ND<5.0					ND<0.50	ND<0.50
12/27/06	55		ND<250	·	ND<0.50			40 No.	ND<5.0					ND<0.50	ND<0.50
MW-4															
02/14/03		ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0							
08/01/03			ND<500	ND<2.0											
10/30/03			ND<500												
01/29/04			ND<500												
05/27/04			ND<50												
08/31/04			ND<50												
11/18/04	·		ND<50												
03/25/05			ND<50												
06/22/05			ND<1000												

Page 3 of 5

Table 2 a ADDITIONAL HISTORIC ANALYTICAL RESULTS **76 Station 4625**

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Total Oil and Grease	Acenaph- thylene	Acetone	Bromo- benzene	Bromo- chloro- methane	Bromo- dichloro- methane	Bromo- form
****	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	$(\mu g/l)$	$(\mu g/l)$
MW-4															
09/26/05		·	ND<1000										m m		
12/20/05			ND<250	-											
03/29/06			ND<250												
06/12/06			ND<250												
09/27/06			ND<250												
12/27/06			ND<250												
MW-5															
11/26/02		ND<1000	ND<5000	ND<20	ND<20	ND<20	ND<20	ND<20							
02/14/03		ND<1000	ND<5000	ND<20	ND<20	ND<20	ND<20	ND<20							
05/03/03		ND<10000	ND<50000	ND<200	ND<200	ND<200	ND<200	ND<200							
08/01/03		ND<1000	ND<5000	ND<20	ND<20	ND<20	ND<20	ND<20							
10/30/03		ND<500	ND<2500	ND<10	ND<10	ND<10	ND<10	ND<10							
01/29/04		ND<1000	ND<5000	ND<20	ND<20	ND<20	ND<20	ND<20				***			
05/27/04		ND<50	ND<500	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0							
08/31/04		ND<25	ND<250		ND<2.5	ND<5.0	ND<2.5	ND<2.5							
11/18/04		140	ND<1000	ND<10	ND<10	ND<20	ND<10	ND<10							
03/25/05		ND<250	ND<2500	ND<25	ND<25	ND<25	ND<25	ND<25							
06/22/05		16	ND<1000	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50							
09/26/05		ND<10	ND<1000	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50							
12/20/05		ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25							
03/29/06		ND<100	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0						m w	
06/12/06		ND<100	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0							
09/27/06		ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				000 to 0			
12/27/06		93	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50							
MW-6 11/26/02		ND<2000	ND<10000	ND<40	ND<40	ND<40	ND<40	ND<40							
4625				- 130-	2.2	112	Page 4								

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 4625

Date Sampled	ТРН-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Total Oil and Grease	Acenaph- thylene	Acetone	Bromo- benzene	Bromo- chloro- methane	Bromo- dichloro- methane	Bromo- form
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	$(\mu g/l)$	(mg/l)	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$
MW-6	continued														-
02/14/03		ND<2000	ND<10000	ND<40	ND<40	ND<40	ND<40	ND<40							
05/03/03		ND<5000	ND<25000	ND<100	ND<100	ND<100	ND<100	ND<100							
08/01/03		ND<4000	ND<20000	ND<80	ND<80	ND<80	ND<80	ND<80							
10/30/03		ND<1000	ND<5000	ND<20	ND<20	ND<20	ND<20	ND<20				NO 354			
01/29/04		ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0							
05/27/04	. 	ND<25	ND<250	ND<2.5	ND<2.5	ND<5.0	ND<2.5	ND<2.5							
08/31/04	. <u></u>	ND<25	ND<250	ND<2.5	ND<2.5	ND<5.0	ND<2.5	ND<2.5							
11/18/04	. <u></u>	8.1	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50							
03/25/05		45	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50							
06/22/05		ND<10	ND<1000	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50							
09/26/05		ND<10	ND<1000	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50							
12/20/05		ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50							
03/29/06	. <u></u> .	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50							
06/12/06		ND<50	ND<1200	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5							
09/27/06		ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50							
12/27/06		ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50							

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 4625

Date Sampled	Bromo- methane	n-Butyl- benzene	sec-Butyl- benzene	tert-Butyl benzene	Carbon Disulfide	Carbon Tertra- chloride	Chloro- benzene	Chloro- ethane	2- Chloroethyl vinyl ether	Chloroform	Chloro- methane	2- Chloro- toluene	4-Chloro- toluene	1,2Dibrom- 3-chloro- propane	Dibromo- chloro- methane
	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-3															
10/30/03	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<0.50	ND<0.50	ND<1.0	ND<5.0	ND<1.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50
01/29/04	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<0.50	ND<0.50	ND<1.0	ND<5.0	ND<1.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50
05/27/04	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<0.50	ND<0.50	ND<1.0	ND<5.0	ND<1.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50
08/31/04	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<0.50	ND<0.50	ND<1.0	ND<5.0	ND<1.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50
11/18/04	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<0.50	ND<0.50	ND<1.0		ND<1.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50
03/25/05	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<0.50	ND<0.50	ND<1.0		ND<1.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50
06/22/05	ND<1.0					ND<0.50	ND<0.50	ND<0.50		0.17J	ND<0.50				ND<0.50
09/26/05	ND<1.0					ND<0.50	ND<0.50	ND<0.50		ND<0.50	ND<0.50				ND<0.50
12/20/05	ND<1.0					ND<0.50	ND<0.50	ND<0.50		ND<0.50	ND<0.50				ND<0.50
03/29/06	ND<1.0					ND<0.50	ND<0.50	ND<0.50		ND<0.50	ND<0.50				ND<0.50
06/12/06	ND<1.0					ND<0.50	ND<0.50	ND<0.50		ND<0.50	ND<0.50				ND<0.50
09/27/06	ND<1.0					ND<0.50	ND<0.50	ND<0.50		ND<0.50	ND<0.50				ND<0.50
12/27/06	ND<1.0					ND<0.50	ND<0.50	ND<0.50		ND<0.50	ND<0.50				ND<0.50

Table 2 c
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 4625

Date Sampled	Dibromo- methane	1,2- Dichloro- benzene	1,3- Dichloro- benzene	1,4- Dichloro- benzene	Dichloro- difluoro- methane	1,1-DCA	1,1-DCE	cis- 1,2- DCE	trans- 1,2- DCE	1,2- Dichloro- propane	1,3- Dichloro- propane	2,2- Dichloro- propane	1,1- Dichloro- propene	cis-1,3- Dichloro- propene	trans-1,3- Dichloro- propene
-	(µg/l)	$(\mu g/l)$	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)
MW-3 05/08/02	; 							0.69							
10/30/03	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50
01/29/04	ND<0.50	ND<0.50	ND<0.50	ND<2.7	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50
05/27/04	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50
08/31/04	ND<0.50	ND<2.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/18/04	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50
03/25/05	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50
06/22/05		ND<2.0	ND<2.0	ND<2.0		ND<0.50	ND<0.50		ND<0.50	ND<0.50				ND<0.50	ND<0.50
09/26/05		ND<0.50	ND<0.50	ND<0.50		ND<0.50	ND<0.50		ND<0.50	ND<0.50				ND<0.50	ND<0.50
12/20/05		ND<0.50	ND<0.50	ND<0.50		ND<0.50	ND<0.50		ND<0.50	ND<0.50				ND<0.50	ND<0.50
03/29/06		ND<0.50	ND<0.50	ND<0.50		ND<0.50	ND<0.50		ND<0.50	ND<0.50				ND<0.50	ND<0.50
06/12/06		ND<0.50	ND<0.50	ND<0.50		ND<0.50	ND<0.50		ND<0.50	ND<0.50				ND<0.50	ND<0.50
09/27/06		ND<0.50	ND<0.50	ND<0.50		ND<0.50	ND<0.50		ND<0.50	ND<0.50				ND<0.50	ND<0.50
12/27/06		ND<0.50	ND<0.50	ND<0.50		ND<0.50	ND<0.50		ND<0.50	ND<0.50				ND<0.50	ND<0.50

Table 2 d
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 4625

Date Sampled	Hexa- chloro- butadiene	2- Hexanone	Isopropyl- benzene	p- Isopropyl- toluene	Methyl- ethyl Keytone	Methyl- isobytyl ketone	Methylene chloride	Naph- thalene	n-Propyl- benzene	Styrene	1,1,1,2- Tetrachloro- ethane	1,1,2,2- Tetrachloro- ethane	Tetrachloro- ethene (PCE)	Trichloro- trifluoro- ethane	1,2,4- Trichloro- benzene
	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-3 07/28/00													2.7		
05/08/02													0.56		
10/30/03	ND<1.0	ND<50	ND<0.50	ND<1.0	ND<50	ND<50	ND<5.0	ND<1.0	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0
01/29/04	ND<2.7	ND<50	ND<0.50	ND<1.0	ND<50	ND<50	ND<5.0	ND<1.0	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0
05/27/04	ND<1.0	ND<50	ND<0.50	ND<1.0	ND<50	ND<50	ND<5.0	ND<1.0	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0
08/31/04	ND<1.0	ND<50	ND<0.50	ND<1.0	ND<50	ND<50	ND<5.0	ND<1.0	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0
11/18/04	ND<1.0	ND<50	ND<0.50	ND<1.0	ND<50	ND<50	ND<5.0	ND<1.0	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0
03/25/05	ND<1.0	ND<50	ND<0.50	ND<1.0	ND<50	ND<50	ND<5.0	ND<1.0	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0
06/22/05	ND<2.0						ND<1.0	ND<2.0				ND<0.50	ND<0.50	ND<0.50	ND<2.0
09/26/05	ND<2.0					·	ND<1.0					ND<0.50	ND<0.50	ND<0.50	
12/20/05	ND<2.0						ND<1.0	ND<2.0				ND<0.50	ND<0.50	ND<0.50	ND<2.0
03/29/06							ND<1.0					ND<0.50	ND<0.50	ND<0.50	
06/12/06							ND<1.0					ND<0.50	ND<0.50	ND<0.50	
09/27/06							ND<1.0					ND<0.50	ND<0.50	ND<0.50	
12/27/06							ND<1.0					ND<0.50	ND<0.50	ND<0.50	

Table 2 e ADDITIONAL HISTORIC ANALYTICAL RESULTS 76 Station 4625

Date Sampled	1,2,3- Trichloro- benzene	1,1,1- Trichloro- ethane	1,1,2- Trichloro- ethane	Trichloro- ethene (TCE)	Trichloro- fluoro- methane	1,2,4- Trimethyl- benzene	1,3,5- Trimethyl- benzene	Vinyl- acetate	Vinyl chloride	Acena- phthene	Acena- phthylene (svoc)	Anthra- cene	Benzo[a]- anthracene	Benzo[a]- pyrene	Benzo[b]- fluor- anthene
	(µg/l)	(μg/l)	(µg/l)	(µg/l)	$(\mu g/l)$	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-3															
11/07/01				0.55											
05/08/02				0.86											
10/30/03	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<25	ND<0.50						
01/29/04	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<25	ND<0.50	ND<2.7		ND<2.7	ND<2.7	ND<2.7	ND<2.7
05/27/04	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<25	ND<0.50	ND<4.0		ND<4.0	ND<4.0	ND<4.0	ND<4.0
08/31/04	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<25	ND<0.50	ND<2.0		ND<2.0	ND<2.0	ND<2.0	ND<2.0
11/18/04	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<25	ND<0.50				·		
03/25/05	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<25	ND<0.50	ND<2.0		ND<2.0	ND<2.0	ND<2.0	ND<2.0
06/22/05		ND<0.50	ND<0.50	0.25J	ND<0.50				ND<0.50	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
09/26/05		ND<0.50	ND<0.50	ND<0.50	ND<0.50				ND<0.50	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
12/20/05		ND<0.50	ND<0.50	ND<0.50	ND<0.50	24 M			ND<0.50	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
03/29/06		ND<0.50	ND<0.50	ND<0.50	ND<0.50				ND<0.50	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
06/12/06		ND<0.50	ND<0.50	ND<0.50	ND<0.50				ND<0.50	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
09/27/06		ND<0.50	ND<0.50	ND<0.50	ND<0.50				ND<0.50	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
12/27/06		ND<0.50	ND<0.50	ND<0.50	ND<0.50				ND<0.50	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0

Table 2 f
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 4625

Date Sampled	Benzo- [g,h,I]- perylene	Benzo[k]- fluor- anthene	Benzoic Acid	Benzyl Alcohol	Bis(2- chloro- ethoxy)	Bis(2- chloro- ethyl) ether	Bis(2- chloro- isopropyl)- ether	Bis(2-ethyl- hexyl) phthalate	phenyl phe-	Butyl benzyl phthalate	4-Chloro- 3- methyl- phenol	4-Chloro- aniline	2-Chloro- naphtha- lene	2-Chloro- phenol	4-Chloro- phenyl phenyl ether
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)
MW-3															
01/29/04	ND<2.7	ND<2.7						ND<14							
05/27/04	ND<4.0	ND<4.0						ND<20							
08/31/04	ND<2.0	ND<2.0						ND<10							
03/25/05	ND<2.0	ND<2.0	ND<10	ND<5.0	ND<5.0	ND<2.0	ND<2.0	ND<10	ND<5.0	ND<5.0	ND<5.0	ND<2.0	ND<2.0	ND<2.0	ND<5.0
06/22/05	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<5.0	ND<2.0	ND<2.0	3.1	ND<2.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
09/26/05	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
12/20/05	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
03/29/06	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
06/12/06	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
09/27/06	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<4.0	ND<2.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
12/27/06	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<4.0	ND<2.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0

Table 2 g
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 4625

Date Sampled	Chrysene (ug/l)	[a,h]- anthracene		Dichloro- benzene (svoc)	1,3- Dichloro- benzene (svoc)	1,4- Dichloro- benzene (syoc)	3,3- Dichloro- benzidine	2,4- Dichloro- phenol	Diethyl phthalate	2,4- Dimethyl- phenol	Dimethyl phthalate	Di-n-butyl phthalate	2,4- Dinitro- phenol	2,4- Dinitro- toluene	2,6- Dinitro- toluene
	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)
MW-3															
01/29/04	ND<2.7	ND<2.7													
05/27/04	ND<4.0	ND<4.0													
08/31/04	ND<2.0	ND<2.0													
03/25/05	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<5.0	ND<2.0	ND<5.0	ND<2.0	ND<5.0	ND<5.0	ND<10	ND<2.0	ND<5.0
06/22/05	ND<2.0	ND<3.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0
09/26/05	ND<2.0	ND<3.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0
12/20/05	ND<2.0	ND<3.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0
03/29/06	ND<2.0	ND<3.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0
06/12/06	ND<2.0	ND<3.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0
09/27/06	ND<2.0	ND<3.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0
12/27/06	ND<2.0	ND<3.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0

Table 2 h
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 4625

Date Sampled	Di-n-octyl phthalate	Fluoran- thene	Fluoren	e Hexachloro benzene	HCBD (svoc)		Iexachloro - ethane	Indeno- [1,2,3-c,d] pyrene	Isophoron	2-Methyl- 4,6-dini- trophenol	2-Methyl- naphtha- lene	2-Methyl- phenol	4-Methyl- phenol	Naphtha- lene (svoc)	2-Nitro- aniline
W-1-110 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(μg/l)
MW-3															
01/29/04		ND<2.7	ND<2.7					ND<2.7				ND<2.7	ND<2.7		
05/27/04		ND<4.0	ND<4.0					ND<4.0			ND<4.0	ND<4.0	ND<4.0		
08/31/04		ND<2.0	ND<2.0					ND<2.0			ND<2.0	ND<2.0	ND<2.0		
03/25/05	ND<5.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10
06/22/05	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0		ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
09/26/05	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
12/20/05	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
03/29/06	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0		ND<2.0	ND<2.0
06/12/06	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0		ND<2.0	ND<2.0		ND<2.0	ND<2.0
09/27/06	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<1.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0		ND<2.0	ND<2.0		ND<2.0	ND<2.0
12/27/06	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<1.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0		ND<2.0	ND<2.0		ND<2.0	ND<2.0

Table 2 i ADDITIONAL HISTORIC ANALYTICAL RESULTS 76 Station 4625

Date Sampled	3-Nitro- aniline	4-Nitro- aniline	Nitro- benzene	2-Nitro- phenol	4-Nitro- phenol	N-nitrosodi- n-propyl- amine		Pentachloro phenol	Phen- anthrene	Phenol	Pyrene	1,2,4- Trichloro- benzene	2,4,6- Trichloro- phenol	2,4,5- Trichloro- phenol	Chromium (total)
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(μg/l)
MW-3															
05/03/00															ND
07/28/00															1800
10/29/00															ND
02/09/01															38
05/11/01															ND
08/10/01															ND<10
11/07/01				No. 444											ND<10
02/06/02															110
05/08/02															37
08/09/02															700
11/26/02															340
02/14/03															74
05/03/03									· 						480
08/01/03															280
10/30/03							 ,								130
01/29/04									ND<2.7		ND<2.7				27
05/27/04									ND<4.0		ND<4.0				6.1
08/31/04	22 22								ND<2.0		ND<2.0				1000
11/18/04															ND<5.0
03/25/05	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<5.0
06/22/05	ND<2.0	ND<5.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<5.0	ND<5.0	24
09/26/05	ND<2.0	ND<5.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<5.0	ND<5.0	170
12/20/05	ND<2.0	ND<5.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<5.0	ND<5.0	ND<10
03/29/06	ND<2.0	ND<5.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<5.0	ND<5.0	49
06/12/06	ND<2.0	ND<5.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<5.0	ND<5.0	59
09/27/06	ND<2.0	ND<5.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<5.0	ND<5.0	15

Page 1 of 2

Table 2 i
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 4625

Date Sampled	3-Nitro- aniline	4-Nitro- aniline	Nitro- benzene	2-Nitro- phenol	4-Nitro- phenol	N-nitrosodi n-propyl- amine		Pentachloro phenol	Phen- anthrene	Phenol	Pyrene	1,2,4- Trichloro- benzene	2,4,6- Trichloro- phenol	2,4,5- Trichloro- phenol	Chromium (total)
	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(svoc) (μg/l)	(µg/l)	(µg/l)	(µg/l)
MW-3 12/27/0	continued 6 ND<2.0	ND<5.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<5.0	ND<5.0	37

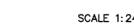
FIGURES



- 10:15am Iwinters

2006

= 1:1 L:\ VICINITY MAPS\4625vm.dwg Jul 07,



SCALE 1:24,000

SOURCE:

United States Geological Survey 7.5 Minute Topographic Map: Oakland East Quadrangle





VICINITY MAP

76 Station 4625 3070 Fruitvale Avenue Oakland, California

FIGURE 1

FRUITVALE AVENUE



NOTES:

Contour lines are interpretive and based on fluid levels measured in monitoring wells. Elevations are in feet above mean sea level. NS = not surveyed. UST = underground storage tank.

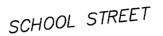
LEGEND

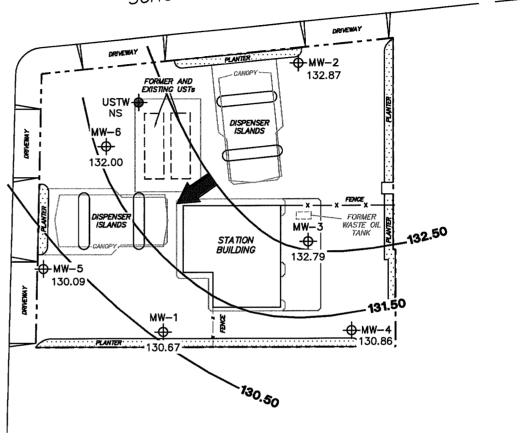
USTW + UST Observation Well

132.50 — Groundwater Elevation Contour

General Direction of Groundwater Flow

TRE





GROUNDWATER ELEVATION
CONTOUR MAP
December 27, 2006

76 Station 4625 3070 Fruitvale Avenue Oakland, California

SCALE (FEET)
0 40

FIGURE 2

FRUITVALE AVENUE



NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples. TPH-G (GC/MS) = total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B. $\mu g/l =$ micrograms per liter. ND = not detected at limit indicated on official laboratory report. NA = not analyzed, measured, or collected. UST = underground storage tank.

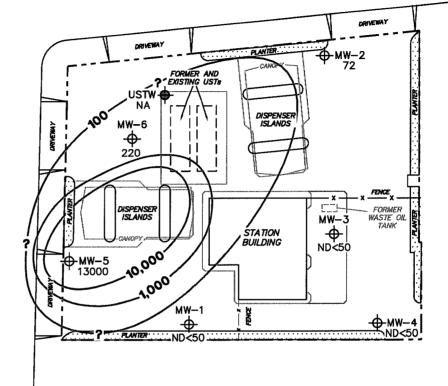
LEGEND

MW-6 + Monitoring Well with Dissolved-Phase TPH-G (GC/MS) Concentration (µg/l)

USTW - UST Observation Well

(GC/MS) Contour (µg/I)

SCHOOL STREET



DISSOLVED-PHASE TPH-G (GC/MS) **CONCENTRATION MAP** December 27, 2006

76 Station 4625 3070 Fruitvale Avenue Oakland, California

FIGURE 3

TRE

_10,000 Dissolved-Phase TPH-G

SCALE (FEET)



NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples. $\mu g/l = \text{micrograms}$ per liter. ND = not detected at limit indicated on official laboratory report. NA = not analyzed, measured, or collected. UST = underground storage tank.

LEGEND

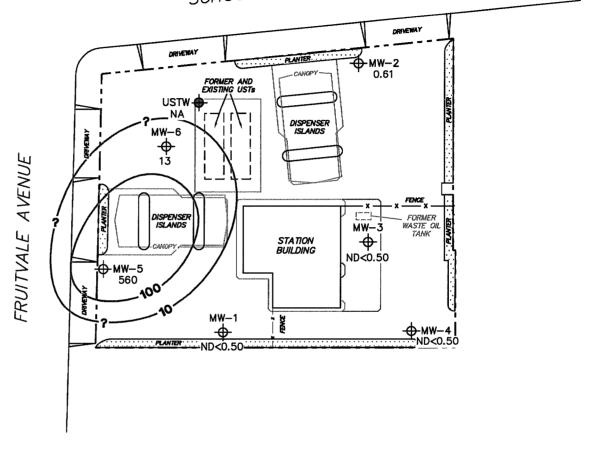
MW-6

Monitoring Well with
Dissolved—Phase Benzene
Concentration (μg/l)

USTW - UST Observation Well

Dissolved—Phase Benzene Contour (µg/l)

SCHOOL STREET

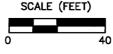


DISSOLVED-PHASE BENZENE CONCENTRATION MAP December 27, 2006

76 Station 4625 3070 Fruitvale Avenue Oakland, California

FIGURE 4

TRE





NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples. MTBE = methyl tertiary butyl ether. $\mu g/l =$ micrograms per liter. ND = not detected at limit indicated on official laboratory report. NA = not analyzed, measured, or collected. UST = underground storage tank. Results obtained using EPA Method 8260B.

LEGEND

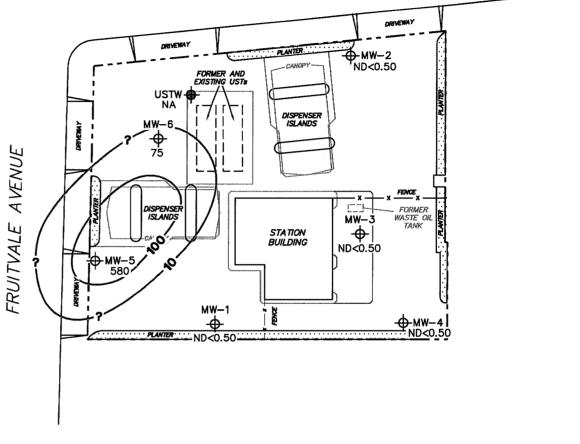
MW-6 — Monitoring Well with
Dissolved—Phase MTBE
Concentration (µa/l)

USTW + UST Observation Well

Dissolved—Phase MTBE Contour (µg/l)

TRE

SCHOOL STREET



DISSOLVED-PHASE MTBE CONCENTRATION MAP December 27, 2006

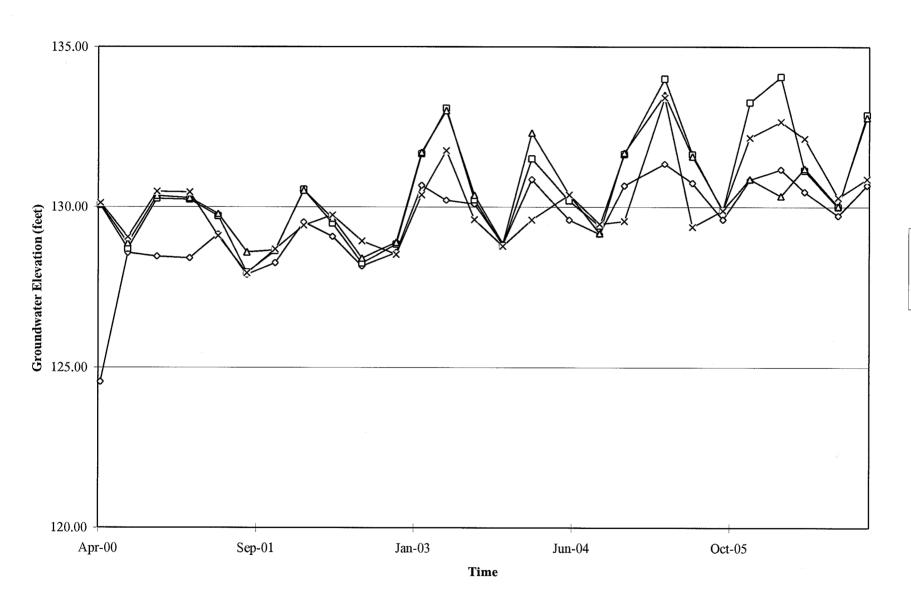
76 Station 4625 3070 Fruitvale Avenue Oakland, California

SCALE (FEET)
0 40

FIGURE 5

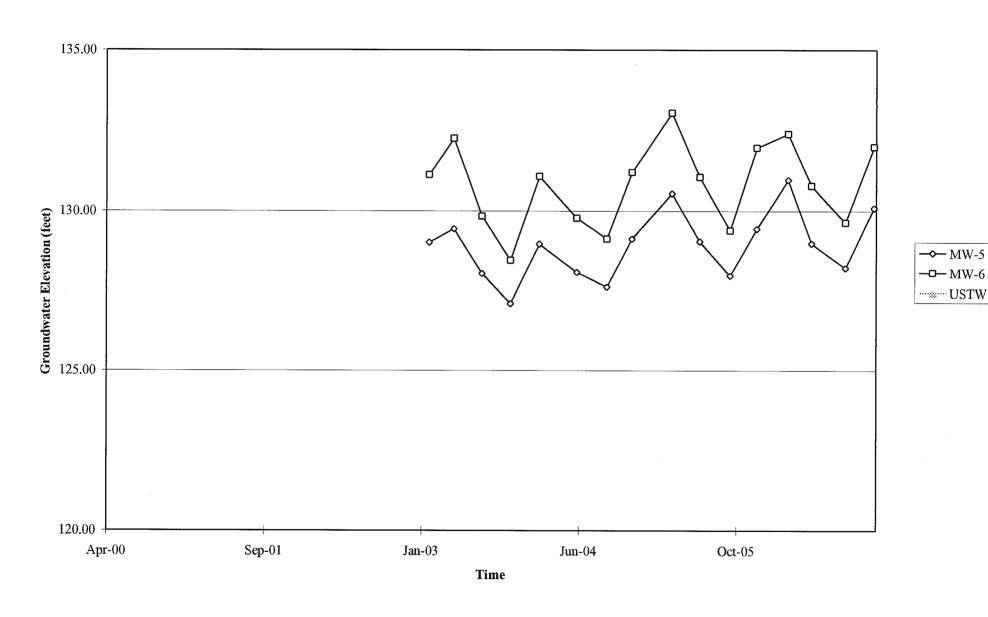
GRAPHS

Groundwater Elevations vs. Time 76 Station 4625



→ MW-1 → MW-2 → MW-3 →× MW-4

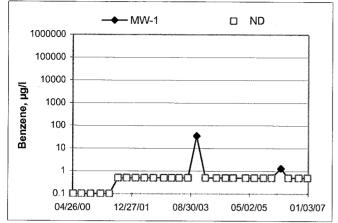
Groundwater Elevations vs. Time 76 Station 4625

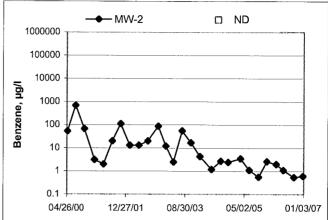


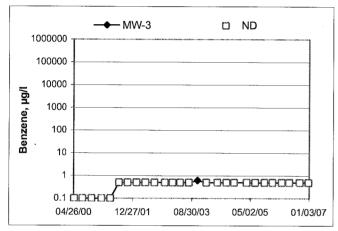
Elevations may have been corrected for apparent changes due to resurvey

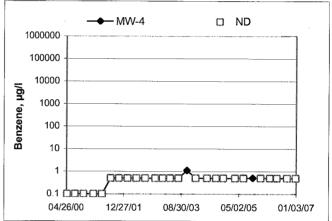
Benzene Concentrations vs Time

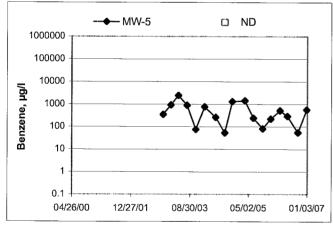
76 Station 4625

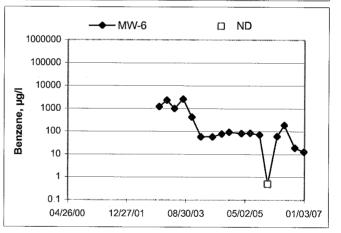












GENERAL FIELD PROCEDURES

Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyo rs mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted are specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well.

Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated to a particular wells, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

1/5/04 version

FIELD MONITORING DATA SHEET

Technician: TVCAPNS	Job #/Task #: 410 (00%)	Date: (2(い)%
Site #	Project Manager K. WOOD BANKAR	Pageof

Well #	Time Gauged	тос	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	' \ Misc. Well Notes			
MW-1	กลาง		24.86	6.90		.0-	1118				
Mival	0835		24-22	3	**************************************	Ø	1055	Pressule			
MW3	0838		25.16	6.10	- Charles	Ø	1105				
mv-2	0845		24.43	6.9E		Ø	114	PRESIDE			
USTW	6848		15,20	6.37	**************************************	Ø	NK	MONITOR ONLY			
MWY	0857		23.4	6.58	unanista ar	Ø	1125	PRESSURE			
MWS	0901	1	23.46	757	************	Jø	1/30				
				,							
							<u></u>				
	<u> </u>										
						1					
		ļ	ļ								
											
			 			 					
	- 				<u> </u>						
			-								
The state of the s											
-0											
											
FIELD DA	ГА СОМРІ	ETE	QA/Q		COC	/	VELL BOX (CONDITION SHEETS			
WTT CER	TIFICATE		MANIFE	ST	DRUM IN	IVENTORY	TRA	AFFIC CONTROL			

GROUNDWATER SAMPLING FIELD NOTES

Technician: J. WEARNS Project No.: 4000001 Date: 12/27 (0) Site: 4625 Well No. MN-1 Purge Method: DIA-Depth to Water (feet): 4.40 Depth to Product (feet): Total Depth (feet)_ 24.80 LPH & Water Recovered (gallons): Casing Diameter (Inches): 2" Water Column (feet): 1794 80% Recharge Depth(feet) 1 Well Volume (gallons): Depth to Volume Conduc-Time Time Temperature Water Purged tivity pН D.O. **ORP Turbidity** Start Stop (F,C) (feet) (gallons) (uS/cm) 0914 717.3 162.4 6.64 634.7 6.50 169 09.7 433 17.5 6.56

Total Gallons Purged

Sample Time

1446

Well No. MW - 4	Purge Method: D.A
Depth to Water (feet) 45	Depth to Product (feet)
Total Depth (feet) 14.22	LPH & Water Recovered (gallons): 🕅
Water Column (feet): 17-27	Casing Diameter (Inches): 21
	1 Well Volume (gallons): 3

PERHAME IN 2 HRS

Static at Time Sampled

Comments:

14.20

DIDNIT

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (u <u>S/</u> cm)	Temperature	pН	D.O.	ORP	Turbidity
लाभ			3	487-0	(F.C) - (2.4	1.83 6.67	<u>.</u>		
			V	645.5		7.93			
	0927		9	7/36	17.2	7.2/			
					,				
Stat	tic at Time Sa	ımpled	Tota	l Gallons Pur	ged		Sample	I Time	<u></u>
	8.30			9			1053		······································
Comments	5:)	

GROUNDWATER SAMPLING FIELD NOTES

		Ted	chnician:	J. NEADY, C	<u> </u>								
Site: 467	25	Pro	ject No.:	406001	 	* (Date.	12/2	706				
Well No	MW.3			Purge Meth	od: <u>D(A</u>	<u> </u>							
	/ater (feet):			Depth to Pro	oduct (feet):		***************************************	1					
Total Dept	h (feet)	14.00		LPH & Wate	er Recovered (g	gallons):	<u> </u>						
Water Colu	umn (feet):	14.00		Casing Dian	neter (Inches):_	2"							
80% Rech	arge Depth(fe	eet): <u>992</u>		1 Well Volur	me (gallons):	3							
Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature	pH	D.O.	ORP	Turbidity				
6932			3	3293	17-1	7.53							
\			6	315.7	184	6.73							
	0935		9	39.3	18-8	6.70							
Sta	tic at Time Si] ampled	Tot	Total Gallons Purged Sample Time									
	6.19			9									
Comment	s:			,									
Well No	MW-2		<u>-</u>	Purge Metho	od: <i>D</i> (A-								
Depth to V	/ater (feet)	12.98		Depth to Pro	duct (feet):								
Total Depti	r (feet)	24.93			r Recovered (g		5						
		7.55			ieter (Inches): 2								
		eet):(•,<_7_			ne (gallons):								
									" F.L.				
Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (FC)	рН	D.O.	ORP	Turbidity				
OFFO		5	3	373.5	19.1	6.53							
*			Ú	357.5	19.5	6.48		<u> </u>					
	0943		ĝ	355.3	20,2	6.41							
	1							 	 				

Total Gallons Purged

Static at Time Sampled

Comments:

7-43L 7.05

4

1114

Sample Time

GROUNDWATER SAMPLING FIELD NOTES

		Te	chnician:	J. KEARN	.\$				
Site: 442	<u> </u>	Pro	ject No.:	4060061			Date:	[2/27/	<u>a</u>
Well No	mw4		The last continue of the last	Purge Metho	od: <u>DiA</u>	···		··········	
	/ater (feet):_			Depth to Pro	oduct (feet):		**************************************	v	
Total Dept	h (feet)	23:46		LPH & Wate	er Recovered (g	gallons):	É		
Water Colu	umn (feet):	<u>lle 158</u>			neter (Inches):_				
80% Rech	arge Depth(f	eet): 10·26	PPI SAMBANGA SAM		me (gallons):				
Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F,©)	рН	D.O.	ORP	Turbidity
0,20	<u> </u>		3	442.2	18.4	6.60			
*** *** ******************************		ļ	9	473.1	18:7	6.62			
**************************************	0953	 	9-	479.5	F1.2	6.7/_			
									
Sta	tic at Time S	ampled	Tota	ı al Gallons Pu	rged		Sample	Time	1
	7.80			9	<u> </u>	112			
Comments	3:								
Depth to W Total Depth	/ater (feet): n (feet)	7.67 73.44 15.89		Depth to Pro-	duct (feet): Recovered (gaeter (Inches):	allons):_@			
		eet) <u>10.7</u>			ie (gallons):3				<u>ና ለሴ</u>
Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F.Ĉ)	рН	D.O.	ORP	Turbidity
0959				763.1	18.5	651			
	in		<u>ن</u> ۲	801.7	16,3	6.52			
	[°03	•	<i>J.</i>	800.7	12:	1,51	1		1

Otan:	Stop	(feet)	(gallons)	(uS/cm)	(F,C)		D.O.	UKF	Turbia
0959			3	763.1	18.2	6.51		<u> </u>	
			4	801.7	18,3	6.52			<u> </u>
	[°03		5	8012	18.0	6.103			
Stat	Lic at Time Sa	ampled	Total	 al Gallons Pur					
			100	ai Galions Pur	gea		Sample	Time	
	7.95			9			-10	₹5	
Comments	5:								
Comments) .	-							_



Date of Report: 01/10/2007

Anju Farfan

TRC Alton Geoscience 21 Technology Drive Irvine, CA 92618-2302

RE: 4625

BC Work Order: 0613600

Enclosed are the results of analyses for samples received by the laboratory on 12/28/2006 21:50. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Vanessa Hooker

Client Service Rep

Authorized Signature



Project: 4625

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Informat	ion			
0613600-01	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	4625 MW-1 MW-1 J. Kearns of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	12/28/2006 00:00 12/27/2006 11:18 Water	Delivery Work Order: Global ID: T0600102156 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0613600-02	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 4625 MW-2 MW-2 J. Kearns of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	12/28/2006 00:00 12/27/2006 10:55 Water	Delivery Work Order: Global ID: T0600102156 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0613600-03	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 4625 MW-4 MW-4 J. Kearns of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	12/28/2006 00:00 12/27/2006 11:05 Water	Delivery Work Order: Global ID: 0600102156 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0613600-04	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 4625 MW-3 MW-3 J. Kearns of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	12/28/2006 00:00 12/27/2006 11:14 Water	Delivery Work Order: Global ID: T0600102156 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0613600-05	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 4625 MW-5 MW-5 J. Kearns of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	12/28/2006 00:00 12/27/2006 11:25 Water	Delivery Work Order: Global ID: T0600102156 Matrix: W Samle QC Type (SACode): CS Cooler ID:



Project: 4625

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Page 2 of 41

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Informat	tion			
0613600-06	COC Number:		Receive Date:	12/28/2006 00:00	Delivery Work Order:
	Project Number:	4625	Sampling Date:	12/27/2006 11:30	Global ID: T0600102156
	Sampling Location:	MW-6	Sample Depth:		Matrix: W
	Sampling Point:	MW-6	Sample Matrix:	Water	Samle QC Type (SACode): CS
	Sampled By:	J. Kearns of TRCI			Cooler ID:



Project: 4625

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

BCL Sample ID: 0613600-01	Client Sam	ple Name	e: 4625, MW-1, MW-	-1, 12/27/20	06 11:18:	00AM, J. Kearns	8					
	•				Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	ND	ug/L	0.50	EPA-8260	01/04/07	01/04/07 16:48	SVM	MS-V4	1	BQA0149	ND	
Ethylbenzene	ND	ug/L	0.50	EPA-8260	01/04/07	01/04/07 16:48	SVM	MS-V4	1	BQA0149	ND	
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	01/04/07	01/04/07 16:48	SVM	MS-V4	1	BQA0149	ND	
Toluene	ND	ug/L	0.50	EPA-8260	01/04/07	01/04/07 16:48	SVM	MS-V4	1	BQA0149	ND	
Total Xylenes	ND	ug/L	0.50	EPA-8260	01/04/07	01/04/07 16:48	SVM	MS-V4	1	BQA0149	ND	
Ethanol	ND	ug/L	250	EPA-8260	01/04/07	01/04/07 16:48	SVM	MS-V4	1	BQA0149	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	EPA-8260	01/04/07	01/04/07 16:48	SVM	MS-V4	1	BQA0149	ND	
1,2-Dichloroethane-d4 (Surrogate)	108	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/07	01/04/07 16:48	SVM	MS-V4	1	BQA0149		
Toluene-d8 (Surrogate)	98.6	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/07	01/04/07 16:48	SVM	MS-V4	1	BQA0149		
4-Bromofluorobenzene (Surrogate)	96.9	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/07	01/04/07 16:48	SVM	MS-V4	1	BQA0149		



Project: 4625

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

BCL Sample ID: 0613600-02	Client Sam	pie Name	e: 4625, MW-2, MW	-2, 12/27/20	06 10:55:	UUAM, J. Kearns	3					W
					Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	<u>Units</u>	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	0.61	ug/L	0.50	EPA-8260	01/04/07	01/04/07 17:16	SVM	MS-V4	1	BQA0149	ND	
Ethylbenzene	0.52	ug/L	0.50	EPA-8260	01/04/07	01/04/07 17:16	SVM	MS-V4	1	BQA0149	ND	
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	01/04/07	01/04/07 17:16	SVM	MS-V4	1	BQA0149	ND	
Toluene	ND	ug/L	0.50	EPA-8260	01/04/07	01/04/07 17:16	SVM	MS-V4	1	BQA0149	ND	
Total Xylenes	ND	ug/L	0.50	EPA-8260	01/04/07	01/04/07 17:16	SVM	MS-V4	1	BQA0149	ND	
Ethanol	ND	ug/L	250	EPA-8260	01/04/07	01/04/07 17:16	SVM	MS-V4	1	BQA0149	ND	
Total Purgeable Petroleum Hydrocarbons	72	ug/L	50	EPA-8260	01/04/07	01/04/07 17:16	SVM	MS-V4	1	BQA0149	ND	
1,2-Dichloroethane-d4 (Surrogate)	107	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/07	01/04/07 17:16	SVM	MS-V4	1	BQA0149		
Toluene-d8 (Surrogate)	96.9	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/07	01/04/07 17:16	SVM	MS-V4	1	BQA0149	** ** INTERNATIONAL CONTRACTOR	
4-Bromofluorobenzene (Surrogate)	98.7	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/07	01/04/07 17:16	SVM	MS-V4	1	BQA0149		



Project: 4625

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

BCL Sample ID: 0613600-03	Client Sam	ple Name	e: 4625, MW-4, MW	-4, 12/27/20	06 11:05:	00AM, J. Kearns	3					
					Prep	Run		Instru-		QC	МВ	Lab
Constituent	Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	ND	ug/L	0.50	EPA-8260	01/04/07	01/04/07 17:45	SVM	MS-V4	1	BQA0149	ND	
Ethylbenzene	ND	ug/L	0.50	EPA-8260	01/04/07	01/04/07 17:45	SVM	MS-V4	1	BQA0149	ND	
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	01/04/07	01/04/07 17:45	SVM	MS-V4	1	BQA0149	ND	
Toluene	ND	ug/L	0.50	EPA-8260	01/04/07	01/04/07 17:45	SVM	MS-V4	1	BQA0149	ND	
Total Xylenes	ND	ug/L	0.50	EPA-8260	01/04/07	01/04/07 17:45	SVM	MS-V4	1	BQA0149	ND	
Ethanol	ND	ug/L	250	EPA-8260	01/04/07	01/04/07 17:45	SVM	MS-V4	1	BQA0149	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	EPA-8260	01/04/07	01/04/07 17:45	SVM	MS-V4	1	BQA0149	ND	
1,2-Dichloroethane-d4 (Surrogate)	106	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/07	01/04/07 17:45	SVM	MS-V4	1	BQA0149		
Toluene-d8 (Surrogate)	98.0	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/07	01/04/07 17:45	SVM	MS-V4	1	BQA0149		
4-Bromofluorobenzene (Surrogate)	95.6	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/07	01/04/07 17:45	SVM	MS-V4	1	BQA0149		

Project: 4625

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

BCL Sample ID: 0613600-04	Onone oum	pro riamo.				Prep	00AM, J. Kearns Run		Instru-		QC	MB	Lab
Constituent	Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	ND	ug/L	0.50		EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Bromodichloromethane	ND	ug/L	0.50	A STATE OF THE STA	EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Bromoform	ND	ug/L	0.50		EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	1.1 11.100
Bromomethane	ND	ug/L	1.0		EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Carbon tetrachloride	ND	ug/L	0.50		EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Chlorobenzene	ND	ug/L	0.50		EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Chloroethane	ND	ug/L	0.50		EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Chloroform	ND	ug/L	0.50		EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Chloromethane	ND	ug/L	0.50		EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Dibromochloromethane	ND	ug/L	0.50		EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
1,2-Dichlorobenzene	ND	ug/L	0.50		EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
1,3-Dichlorobenzene	ND	ug/L	0.50	- Albadak al-Na Van Brahmer (Apart)	EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
1,4-Dichlorobenzene	ND	ug/L	0.50		EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
1,1-Dichloroethane	ND	ug/L	0.50		EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
1,2-Dichloroethane	ND	ug/L	0.50		EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
1,1-Dichloroethene	ND	ug/L	0.50		EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
trans-1,2-Dichloroethene	ND	ug/L	0.50		EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
1,2-Dichloropropane	ND	ug/L	0.50		EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
cis-1,3-Dichloropropene	ND	ug/L	0.50		EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
trans-1,3-Dichloropropene	ND	ug/L	0.50		EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Ethylbenzene	ND	ug/L	0.50	A COURT OF THE PROPERTY OF THE	EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Methylene chloride	ND	ug/L	1.0		EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	

Project: 4625

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

BCL Sample ID: 0613600-04	Client Sam	DIE NAME	e: 4625, MW-3, MV	v-5, 12/2//20			-	1 1	,			
Constituent	Popult	Unito	DOI MIDI	Mothod	Prep	Run	Amaluat	Instru-	Dilution	QC Betala ID	MB	Lab
Constituent	Result	Units	PQL MDL		Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
1,1,2,2-Tetrachloroethane	ND	ug/L	0.50	EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Tetrachloroethene	ND	ug/L	0.50	EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Toluene	ND	ug/L	0.50	EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
1,1,1-Trichloroethane	ND	ug/L	0.50	EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
1,1,2-Trichloroethane	ND	ug/L	0.50	EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Trichloroethene	ND	ug/L	0.50	EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Trichlorofluoromethane	ND	ug/L	0.50	EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	discount of the Control of the Contr
1,1,2-Trichloro-1,2,2-trifluoroethane	ND	ug/L	0.50	EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Vinyl chloride	ND	ug/L	0.50	EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Total Xylenes	ND	ug/L	1.0	EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
p- & m-Xylenes	ND	ug/L	0.50	EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
o-Xylene	ND	ug/L	0.50	EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
1,2-Dichloroethane-d4 (Surrogate)	105	%	76 - 114 (LCL - UCL) EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149		
Toluene-d8 (Surrogate)	90.6	%	88 - 110 (LCL - UCL) EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	Market Committee Com	
4-Bromofluorobenzene (Surrogate)	96.3	%	86 - 115 (LCL - UCL) EPA-8240	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149		

Project: 4625

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

BCL Sample ID: 0613600-0	04 Client Sam	ple Name	e: 4625, MW-3, MW	-3, 12/27/20	06 11:14:	00AM, J. Kearns	\$					-
					Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	ND	ug/L	0.50	EPA-8260	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Ethylbenzene	ND	ug/L	0.50	EPA-8260	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Toluene	ND	ug/L	0.50	EPA-8260	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Total Xylenes	ND	ug/L	0.50	EPA-8260	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Ethanol	ND	ug/L	250	EPA-8260	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	EPA-8260	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149	ND	
1,2-Dichloroethane-d4 (Surrogate)	105	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149		***************************************
Toluene-d8 (Surrogate)	90.6	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149		
4-Bromofluorobenzene (Surrogate)	96.3	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/07	01/04/07 13:29	SVM	MS-V4	1	BQA0149		

Project: 4625

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

						<u> </u>							
BCL Sample ID: 0613600-04	Client Sam	ple Name:	4625, M\	N-3, MW-	3, 12/27/200	6 11:14:	00AM, J. Kearns	3					
						Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	<u>Units</u>	PQL	MDL	Method	Date	Date/Time	Analyst		Dilution	Batch ID	Bias	Quals
Acenaphthene	ND	ug/L	2.0		EPA-8270C			SKC	MS-B2	1	BQA0179	ND	
Acenaphthylene	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
Anthracene	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
Benzo[a]anthracene	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
Benzo[b]fluoranthene	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
Benzo[k]fluoranthene	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	V11
Benzo[a]pyrene	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
Benzo[g,h,i]perylene	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	V11
Benzoic acid	ND	ug/L	10		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
Benzyl alcohol	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
Benzyl butyl phthalate	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
bis(2-Chloroethoxy)methane	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
bis(2-Chloroethyl) ether	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
bis(2-Chloroisopropyl)ether	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
bis(2-Ethylhexyl)phthalate	ND	ug/L	4.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
4-Bromophenyl phenyl ether	ND	ug/L	2.0	***************************************	EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
4-Chloroaniline	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	V11
2-Chloronaphthalene	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
4-Chlorophenyl phenyl ether	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	***************************************
Chrysene	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
Dibenzo[a,h]anthracene	ND	ug/L	3.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	V11
Dibenzofuran	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
1,2-Dichlorobenzene	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	

Project: 4625

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

	4 611 4.5		4005 11	A/ O BAN **	0.40/07/000		20114						
BCL Sample ID: 0613600-0	4 Client Sam	pie Name:	4625, M\	/v-3, MW-	3, 12/27/200	6 11:14: Prep	00AM, J. Kearns	3	Instru-		QC	MB	Lab
Constituent	Result	Units	PQL.	MDL	Method	Prep Date	Date/Time	Analyst		Dilution	Batch ID	Bias	Lab Quals
1,3-Dichlorobenzene	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
1,4-Dichlorobenzene	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	4
3,3-Dichlorobenzidine	ND	ug/L	10		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
Diethyl phthalate	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
Dimethyl phthalate	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
Di-n-butyl phthalate	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
2,4-Dinitrotoluene	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
2,6-Dinitrotoluene	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
Di-n-octyl phthalate	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
Fluoranthene	ND	ug/L	2.0	The state of the s	EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
Fluorene	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
Hexachlorobenzene	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
Hexachlorobutadiene	ND	ug/L	1.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
Hexachlorocyclopentadiene	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	With the second
Hexachloroethane	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
Indeno[1,2,3-cd]pyrene	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	V11
Isophorone	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
2-Methylnaphthalene	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
Naphthalene	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
2-Nitroaniline	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	V11
3-Nitroaniline	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	V11
4-Nitroaniline	ND	ug/L	5.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	V11
Nitrobenzene	ND	ug/L	2.0		EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	

Project: 4625

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

BCL Sample ID: 0613600-04	Client Samp	ple Name	: 4625, MW-3, MW	4625, MW-3, MW-3, 12/27/2006 11:14:00AM, J. Kearns								
0	Descrit	1.1	DOI 1151	38.41	Prep	Run		Instru-		QC	MB	Lab
N-Nitrosodi-N-propylamine	Result ND	Units ug/L	PQL MDL	Method EPA-8270C	Date 12/29/06	Date/Time 01/05/07 19:22	Analyst SKC	ment ID MS-B2	Dilution 1	Batch ID BQA0179	Bias ND	Quals
N-Nitrosodiphenylamine	ND	ug/L	2.0	EPA-8270C			SKC	MS-B2	1	BQA0179	ND	
Phenanthrene	ND	ug/L	2.0	EPA-8270C	***************************************		SKC	MS-B2	<u>'</u>	BQA0179	ND	
Pyrene	ND	ug/L	2.0	EPA-8270C			SKC	MS-B2	' 1	BQA0179	ND	
1,2,4-Trichlorobenzene	ND	ug/L	2.0	EPA-8270C			SKC	MS-B2	1	BQA0179	ND	
4-Chloro-3-methylphenol	ND ND	ug/L	5.0	EPA-8270C			SKC	MS-B2		BQA0179	ND	e e expense e e e e e e e e e e e e e e e e e e
2-Chlorophenol	ND	ug/L ug/L	2.0	EPA-8270C			SKC	MS-B2	<u>'</u> 1	BQA0179	ND	
2,4-Dichlorophenol	ND	ug/L	2.0	EPA-8270C			SKC	MS-B2	' 1	BQA0179	ND	
2,4-Dimethylphenol	ND	ug/L ug/L	2.0	EPA-8270C		<u> </u>	SKC	MS-B2		BQA0179	ND	
		<u> </u>							1			
4,6-Dinitro-2-methylphenol	ND	ug/L	10	EPA-8270C		***************************************	SKC	MS-B2	1	BQA0179	ND	V11
2,4-Dinitrophenol	ND	ug/L	10	EPA-8270C			SKC	MS-B2	1	BQA0179	ND	
2-Methylphenol	ND	ug/L	2.0	EPA-8270C		·	SKC	MS-B2	1	BQA0179	ND	
3- & 4-Methylphenol	ND	ug/L	2.0	EPA-8270C			SKC	MS-B2	1	BQA0179	ND	
2-Nitrophenol	ND	ug/L	2.0	EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
4-Nitrophenol	ND	ug/L	2.0	EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
Pentachlorophenol	ND	ug/L	10 -	EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
Phenol	ND	ug/L	2.0	EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
2,4,5-Trichlorophenol	ND	ug/L	5.0	EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
2,4,6-Trichlorophenol	ND	ug/L	5.0	EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179	ND	
2-Fluorophenol (Surrogate)	57.6	%	28 - 87 (LCL - UCL)	EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179		
Phenol-d5 (Surrogate)	47.8	%	18 - 55 (LCL - UCL)	EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179		
Nitrobenzene-d5 (Surrogate)	112	%	40 - 121 (LCL - UCL	EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179		
2-Fluorobiphenyl (Surrogate)	92.9	%	42 - 128 (LCL - UCL)	EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179		



Project: 4625

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

BCL Sample ID: 0613600-04	Client Sam	ple Name	e: 4625, M	W-3, MW-	3, 12/27/200	6 11:14:	00AM, J. Kearns	S					
						Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
2,4,6-Tribromophenol (Surrogate)	103	%	44 - 137 (L	CL - UCL)	EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179		
p-Terphenyl-d14 (Surrogate)	128	%	43 - 154 (L	.CL - UCL)	EPA-8270C	12/29/06	01/05/07 19:22	SKC	MS-B2	1	BQA0179		



Project: 4625

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Total Petroleum Hydrocarbons

BCL Sample ID: 0613600-04	Client Sam	ple Nam	e: 4625, MW	-3, MW-	3, 12/27/20	06 11:14:	00AM, J. Kearns	5					
			•			Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Diesel Range Organics (C12 - C24)	55	ug/L	50		Luft/TPHd	01/02/07	01/05/07 16:47	VTR	GC-5	1	BQA0268	ND	
Tetracosane (Surrogate)	50.8	%	42 - 125 (LCL	- UCL)	Luft/TPHd	01/02/07	01/05/07 16:47	VTR	GC-5	1	BQA0268		V11



Project: 4625

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

EPA Method 1664

BCL Sample ID:	0613600-04	Client Samı	ple Name:	4625, M\	N-3, MW-	3, 12/27/200	6 11:14:	00AM, J. Kearns	3	,				
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Oil and Grease		ND	mg/L	5.0		EPA-1664H	01/08/07	01/08/07 11:30	JAK	MAN-SV	1	BQA0409	ND	



Project: 4625

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Water Analysis (Metals)

BCL Sample ID:	0613600-04	Client Sam	ole Name:	4625, M\	N-3, MW-	3, 12/27/200	6 11:14:	00AM, J. Kearns	3					
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Total Chromium		37	ug/L	10		EPA-6010B	01/02/07	01/02/07 18:05	ARD	PE-OP1	1	BQA0051	ND	

Project: 4625

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0613600-05	Client Sam	ple Name	e: 4625, MW-5, MW-	5, 12/27/20	06 11:25:	00AM, J. Kearns	3					
					Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	560	ug/L	25	EPA-8260	01/04/07	01/04/07 18:41	SVM	MS-V4	50	BQA0149	ND	A01
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	01/04/07	01/05/07 07:28	SVM	MS-V4	1	BQA0149	ND	
1,2-Dichloroethane	ND	ug/L	0.50	EPA-8260	01/04/07	01/05/07 07:28	SVM	MS-V4	1	BQA0149	ND	
Ethylbenzene	750	ug/L	25	EPA-8260	01/04/07	01/04/07 18:41	SVM	MS-V4	50	BQA0149	ND	A01
Methyl t-butyl ether	580	ug/L	25	EPA-8260	01/04/07	01/04/07 18:41	SVM	MS-V4	50	BQA0149	ND	A01
Toluene	160	ug/L	25	EPA-8260	01/04/07	01/04/07 18:41	SVM	MS-V4	50	BQA0149	ND	A01
Total Xylenes	1900	ug/L	25	EPA-8260	01/04/07	01/04/07 18:41	SVM	MS-V4	50	BQA0149	ND	A01
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	01/04/07	01/05/07 07:28	SVM	MS-V4	1	BQA0149	ND	
t-Butyl alcohol	93	ug/L	10	EPA-8260	01/04/07	01/05/07 07:28	SVM	MS-V4	1	BQA0149	ND	
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	01/04/07	01/05/07 07:28	SVM	MS-V4	1	BQA0149	ND	
Ethanol	ND	ug/L	250	EPA-8260	01/04/07	01/05/07 07:28	SVM	MS-V4	1	BQA0149	ND	
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	01/04/07	01/05/07 07:28	SVM	MS-V4	1	BQA0149	ND	
Total Purgeable Petroleum Hydrocarbons	13000	ug/L	2500	EPA-8260	01/04/07	01/04/07 18:41	SVM	MS-V4	50	BQA0149	ND	A01
1,2-Dichloroethane-d4 (Surrogate)	109	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/07	01/04/07 18:41	SVM	MS-V4	50	BQA0149		
1,2-Dichloroethane-d4 (Surrogate)	105	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/07	01/05/07 07:28	SVM	MS-V4	1	BQA0149		
Toluene-d8 (Surrogate)	99.0	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/07	01/05/07 07:28	SVM	MS-V4	1	BQA0149		
Toluene-d8 (Surrogate)	98.0	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/07	01/04/07 18:41	SVM	MS-V4	50	BQA0149		
4-Bromofluorobenzene (Surrogate)	100	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/07	01/04/07 18:41	SVM	MS-V4	50	BQA0149		
4-Bromofluorobenzene (Surrogate)	102	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/07	01/05/07 07:28	SVM	MS-V4	1	BQA0149		

Project: 4625

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0613600-06	Client Sam	ple Name	e: 4625, MW-6, MW-	6, 12/27/20	06 11:30:	00AM, J. Kearns	5					
					Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	13	ug/L	0.50	EPA-8260	01/04/07	01/05/07 07:00	SVM	MS-V4	1	BQA0149	ND	
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	01/04/07	01/05/07 07:00	SVM	MS-V4	1	BQA0149	ND	
1,2-Dichloroethane	ND	ug/L	0.50	EPA-8260	01/04/07	01/05/07 07:00	SVM	MS-V4	1	BQA0149	ND	
Ethylbenzene	3.8	ug/L	0.50	EPA-8260	01/04/07	01/05/07 07:00	SVM	MS-V4	1	BQA0149	ND	
Methyl t-butyl ether	75	ug/L	0.50	EPA-8260	01/04/07	01/05/07 07:00	SVM	MS-V4	1	BQA0149	ND	
Toluene	2.4	ug/L	0.50	EPA-8260	01/04/07	01/05/07 07:00	SVM	MS-V4	1	BQA0149	ND	
Total Xylenes	9.6	ug/L	0.50	EPA-8260	01/04/07	01/05/07 07:00	SVM	MS-V4	1	BQA0149	ND	
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	01/04/07	01/05/07 07:00	SVM	MS-V4	1	BQA0149	ND	
t-Butyl alcohol	ND	ug/L	10	EPA-8260	01/04/07	01/05/07 07:00	SVM	MS-V4	1	BQA0149	ND	
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	01/04/07	01/05/07 07:00	SVM	MS-V4	1	BQA0149	ND	
Ethanol	ND	ug/L	250	EPA-8260	01/04/07	01/05/07 07:00	SVM	MS-V4	1	BQA0149	ND	
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	01/04/07	01/05/07 07:00	SVM	MS-V4	1	BQA0149	ND	
Total Purgeable Petroleum Hydrocarbons	220	ug/L	50	EPA-8260	01/04/07	01/05/07 07:00	SVM	MS-V4	1	BQA0149	ND	
1,2-Dichloroethane-d4 (Surrogate)	103	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/07	01/05/07 07:00	SVM	MS-V4	1	BQA0149		
Toluene-d8 (Surrogate)	98.6	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/07	01/05/07 07:00	SVM	MS-V4	1	BQA0149		
4-Bromofluorobenzene (Surrogate)	98.4	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/07	01/05/07 07:00	SVM	MS-V4	1	BQA0149		

Project: 4625

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Volatile Organic Analysis (EPA Method 8240)

										Contro	ol Limits
			Source	Source		Spike			Percent		Percent
Constituent	Batch ID	QC Sample Type	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery Lab Quals
Benzene	BQA0149	Matrix Spike	0613600-04	0	25.670	25.000	ug/L		103		70 - 130
		Matrix Spike Duplicat	te 0613600-04	0	26.180	25.000	ug/L	1.9	105	20	70 - 130
Bromodichloromethane	BQA0149	Matrix Spike	0613600-04	0	24.560	25.000	ug/L		98.2		70 - 130
		Matrıx Spike Duplicat	te 0613600-04	0	24.960	25.000	ug/L	1.6	99.8	20	70 - 130
Chlorobenzene	BQA0149	Matrix Spike	0613600-04	0	25.180	25.000	ug/L		101		70 - 130
		Matrix Spike Duplicat	te 0613600-04	0	25.890	25.000	ug/L	2.9	104	20	70 - 130
Chloroethane	BQA0149	Matrix Spike	0613600-04	0	25.700	25.000	ug/L		103		70 - 130
		Matrix Spike Duplicat	te 0613600-04	0	28.040	25.000	ug/L	8.4	112	20	70 - 130
1,4-Dichlorobenzene	BQA0149	Matrix Spike	0613600-04	0	26.000	25.000	ug/L		104		70 - 130
		Matrix Spike Duplicat	te 0613600-04	0	27.030	25.000	ug/L	3.8	108	20	70 - 130
1,1-Dichloroethane	BQA0149	Matrix Spike	0613600-04	0	25.520	25.000	ug/L		102		70 - 130
		Matrix Spike Duplicat	te 0613600-04	0	26.270	25.000	ug/L	2.9	105	20	70 - 130
1,1-Dichloroethene	BQA0149	Matrix Spike	0613600-04	0	24.470	25.000	ug/L		97.9		70 - 130
		Matrix Spike Duplicat	te 0613600-04	0	24.780	25.000	ug/L	1.2	99.1	20	70 - 130
Toluene	BQA0149	Matrix Spike	0613600-04	0	23.800	25.000	ug/L		95.2		70 - 130
		Matrix Spike Duplicat	e 0613600-04	0	23.450	25.000	ug/L	1.5	93.8	20	70 - 130
Trichloroethene	BQA0149	Matrıx Spike	0613600-04	0.18000	24.410	25.000	ug/L		97.6		70 - 130
		Matrix Spike Duplicat	e 0613600-04	0.18000	24.640	25.000	ug/L	1.0	98.6	20	70 - 130
1,2-Dichloroethane-d4 (Surrogate)	BQA0149	Matrix Spike	0613600-04	ND	10.790	10.000	ug/L		108		76 - 114
		Matrix Spike Duplicat	e 0613600-04	ND	11.020	10.000	ug/L		110		76 - 114
Toluene-d8 (Surrogate)	BQA0149	Matrix Spike	0613600-04	ND	9.6200	10.000	ug/L		96.2		88 - 110
		Matrix Spike Duplicat	e 0613600-04	ND	9.3700	10.000	ug/L		93.7		88 - 110
4-Bromofluorobenzene (Surrogate)	BQA0149	Matrix Spike	0613600-04	ND	10.220	10.000	ug/L		102	Marie Austria I made a commence o	86 - 115
· · · · · · · · · · · · · · · · · · ·		Matrix Spike Duplicat	e 0613600-04	ND	10.090	10.000	ug/L		101		86 - 115



Project: 4625

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Volatile Organic Analysis (EPA Method 8260)

	. "						·			Contr	ol Limits
Constituent	Batch ID	QC Sample Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	RPD	Percent Recovery Lab Quals
Benzene	BQA0149	Matrix Spike	0613600-04	0	25.670	25.000	ug/L		103		70 - 130
Bonzono	BQ/10110	Matrix Spike Duplicat		0	26.180	25.000	ug/L	1.9	105	20	70 - 130
Toluene	BQA0149	Matrix Spike	0613600-04	0	23.800	25.000	ug/L		95.2		70 - 130
Toldene		Matrix Spike Duplicat	e 0613600-04	0	23.450	25.000	ug/L	1.5	93.8	20	70 - 130
1,2-Dichloroethane-d4 (Surrogate)	BQA0149	Matrix Spike	0613600-04	ND	10.790	10.000	ug/L		108		76 - 114
		Matrix Spike Duplicat	e 0613600-04	ND	11.020	10.000	ug/L		110		76 - 114
Toluene-d8 (Surrogate)	BQA0149	Matrix Spike	0613600-04	ND	9.6200	10.000	ug/L		96.2		88 - 110
		Matrix Spike Duplicat	e 0613600-04	ND	9.3700	10.000	ug/L		93.7		88 - 110
4-Bromofluorobenzene (Surrogate)	BQA0149	Matrix Spike	0613600-04	ND	10.220	10.000	ug/L		102		86 - 115
270		Matrix Spike Duplicat	e 0613600-04	ND	10.090	10.000	ug/L		101		86 - 115

Project: 4625

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Base Neutral and Acid Extractables Organic Analysis (EPA Method 8270C)

										Contr	ol Limits	
			Source	Source		Spike			Percent		Percent	
Constituent	Batch ID	QC Sample Type	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery	Lab Quals
Acenaphthene	BQA0179	Matrix Spike	0612868-25	0	68.768	80.000	ug/L		86.0		39 - 121	
		Matrix Spike Duplicate	e 0612868-25	0	71.680	80.000	ug/L	4.1	89.6	22	39 - 121	
1,4-Dichlorobenzene	BQA0179	Matrix Spike	0612868-25	0	67.711	80.000	ug/L		84.6		31 - 106	
		Matrix Spike Duplicate	e 0612868-25	0	71.378	80.000	ug/L	5.3	89.2	22	31 - 106	
2,4-Dinitrotoluene	BQA0179	Matrix Spike	0612868-25	0	77.096	80.000	ug/L		96.4		20 - 129	
		Matrix Spike Duplicate	e 0612868-25	0	80.194	80.000	ug/L	3.7	100	21	20 - 129	
Hexachlorobenzene	BQA0179	Matrix Spike	0612868-25	0	70.271	80.000	ug/L		87.8		45 - 117	
		Matrix Spike Duplicate	e 0612868-25	0	73.066	80.000	ug/L	3.9	91.3	21	45 - 117	
Hexachlorobutadiene	BQA0179	Matrix Spike	0612868-25	0	50.573	80.000	ug/L		63.2		27 - 94	
		Matrix Spike Duplicate	e 0612868-25	0	57.705	80.000	ug/L	13.2	72.1	29	27 - 94	
Hexachloroethane	BQA0179	Matrix Spike	0612868-25	0	64.352	80.000	ug/L		80.4		23 - 95	
		Matrix Spike Duplicate	e 0612868-25	0	70.482	80.000	ug/L	9.1	88.1	25	23 - 95	
Nitrobenzene	BQA0179	Matrix Spike	0612868-25	0	77.242	80.000	ug/L		96.6		31 - 124	
		Matrix Spike Duplicate	e 0612868-25	0	78.311	80.000	ug/L	1.3	97.9	23	31 - 124	
N-Nitrosodi-N-propylamine	BQA0179	Matrix Spike	0612868-25	0	93.704	80.000	ug/L		117		24 - 115	Q03
		Matrix Spike Duplicate	e 0612868-25	0	95.636	80.000	ug/L	2.5	120	24	24 - 115	Q03
Pyrene	BQA0179	Matrıx Spike	0612868-25	0	82.244	80.000	ug/L		103		48 - 139	
		Matrix Spike Duplicate	e 0612868-25	0	78.352	80.000	ug/L	5.1	97.9	24	48 - 139	
1,2,4-Trichlorobenzene	BQA0179	Matrix Spike	0612868-25	0	61.229	80.000	ug/L		76.5		26 - 113	
		Matrix Spike Duplicate	e 0612868-25	0	64.414	80.000	ug/L	5.1	80.5	24	26 - 113	
4-Chloro-3-methylphenol	BQA0179	Matrix Spike	0612868-25	0	74.949	80.000	ug/L		93.7		31 - 139	
		Matrix Spike Duplicate	e 0612868-25	0	78.912	80.000	ug/L	5.1	98.6	23	31 - 139	
2-Chlorophenol	BQA0179	Matrix Spike	0612868-25	0	62.874	80.000	ug/L		78.6	and a shade to the country for diff to a the wine to	30 - 105	
·		Matrix Spike Duplicate	e 0612868-25	0	64.160	80.000	ug/L	2.0	80.2	22	30 - 105	
2-Methylphenol	BQA0179	Matrix Spike	0612868-25	0	72.009	80.000	ug/L	TO A ST. BARRETT P. C. BART BART STOLE TO	90.0		31 - 93	
· ·		Matrix Spike Duplicate		0	70.769	80.000	ug/L	1.7	88.5	17	31 - 93	

Project: 4625

Project Number: [none] Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Base Neutral and Acid Extractables Organic Analysis (EPA Method 8270C) **Quality Control Report - Precision & Accuracy**

										Contr	ol Limits
			Source	Source		Spike			Percent		Percent
Constituent	Batch ID	QC Sample Type	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery Lab Quals
3- & 4-Methylphenol	BQA0179	Matrix Spike	0612868-25	0	114.55	80.000	ug/L		143		34 - 165
		Matrix Spike Duplicat	e 0612868-25	0	117.96	80.000	ug/L	2.8	147	22	34 - 165
4-Nitrophenol	BQA0179	Matrix Spike	0612868-25	0	43.915	80.000	ug/L		54.9		12 - 75
		Matrix Spike Duplicat	e 0612868-25	0	45.331	80.000	ug/L	3.2	56.7	27	12 - 75
Pentachlorophenol	BQA0179	Matrix Spike	0612868-25	0	76.298	80.000	ug/L		95.4		22 - 123
		Matrix Spike Duplicat	e 0612868-25	0	78.486	80.000	ug/L	2.8	98.1	20	22 - 123
Phenol	BQA0179	Matrix Spike	0612868-25	0	30.522	80.000	ug/L		38.2		18 - 44
		Matrix Spike Duplicat	e 0612868-25	0	34.640	80.000	ug/L	12.5	43.3	22	18 - 44
2,4,6-Trichlorophenol	BQA0179	Matrix Spike	0612868-25	0	65.870	80.000	ug/L		82.3		32 - 128
		Matrix Spike Duplicat	e 0612868-25	0	68.730	80.000	ug/L	4.3	85.9	25	32 - 128
2-Fluorophenol (Surrogate)	BQA0179	Matrix Spike	0612868-25	ND	61.300	80.000	ug/L		76.6		28 - 87
		Matrix Spike Duplicat	e 0612868-25	ND	64.450	80.000	ug/L		80.6		28 - 87
Phenol-d5 (Surrogate)	BQA0179	Matrix Spike	0612868-25	ND	43.960	80.000	ug/L		55.0		18 - 55
		Matrix Spike Duplicat	e 0612868-25	ND	46.790	80.000	ug/L		58.5		18 - 55 S09
Nitrobenzene-d5 (Surrogate)	BQA0179	Matrix Spike	0612868-25	ND	85.960	80.000	ug/L		107		40 - 121
		Matrix Spike Duplicat	e 0612868-25	ND	88.910	80.000	ug/L		111		40 - 121
2-Fluorobiphenyl (Surrogate)	BQA0179	Matrix Spike	0612868-25	ND	73.340	80.000	ug/L		91.7		42 - 128
		Matrix Spike Duplicat	e 0612868-25	ND	78.870	80.000	ug/L		98.6		42 - 128
2,4,6-Tribromophenol (Surrogate)	BQA0179	Matrix Spike	0612868-25	ND	88.710	80.000	ug/L		111		44 - 137
		Matrix Spike Duplicat	e 0612868-25	ND	93.720	80.000	ug/L		117		44 - 137
p-Terphenyl-d14 (Surrogate)	BQA0179	Matrix Spike	0612868-25	ND	53.780	40.000	ug/L		134		43 - 154
		Matrix Spike Duplicat	e 0612868-25	ND	50.870	40.000	ug/L		127		43 - 154



Project: 4625

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Total Petroleum Hydrocarbons

										Contro	ol Limits
			Source	Source		Spike			Percent		Percent
Constituent	Batch ID	QC Sample Type	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery Lab Quals
Diesel Range Organics (C12 - C24)	BQA0268	Matrix Spike	0612868-30	0	446.71	500.00	ug/L		89.3		41 - 139
		Matrix Spike Duplicat	te 0612868-30	0	459.56	500.00	ug/L	2.9	91.9	30	41 - 139
Tetracosane (Surrogate)	BQA0268	Matrix Spike	0612868-30	ND	10.448	20.000	ug/L		52.2		42 - 125 V11
		Matrix Spike Duplicat	te 0612868-30	ND	11.535	20.000	ug/L		57.7		42 - 125 V11



Project: 4625

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

EPA Method 1664

										Contr	ol Limits
			Source	Source		Spike			Percent		Percent
Constituent	Batch ID	QC Sample Type	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery Lab Quals
Oil and Grease	BQA0409	Duplicate	0613561-01	0.10000	ND		mg/L			18	
		Matrix Spike	0612868-21	0	33.600	39.800	mg/L		84.4		78 - 114
		Matrix Spike Duplicat	e Duplicate 0612868-21		31.450	39.800	mg/L	6.6	79.0	18	78 - 114



Project: 4625

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Water Analysis (Metals)

								•		Contro	ol Limits
			Source	Source		Spike			Percent		Percent
Constituent	Batch ID	QC Sample Type	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery Lab Quals
Total Chromium	BQA0051	Duplicate	0613594-01	4.3021	ND		ug/L			20	
		Matrix Spike	0613594-01	4.3021	228.49	200.00	ug/L		114		75 - 125
		Matrix Spike Duplicat	te 0613594-01	4.3021	219.62	200.00	ug/L	3.6	110	20	75 - 125



Project: 4625

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Volatile Organic Analysis (EPA Method 8240)

				•							
									Cont	rol Limits	<u> </u>
Constituent	Batch ID QC S	Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	Perce RPD Recove		Lab Quals
Benzene	BQA0149 BQA	A0149-BS1	LCS	24.650	25.000	0.50	ug/L	98.6	70 - 13	0	
Bromodichloromethane	BQA0149 BQA0	\0149-BS1	LCS	25.210	25.000	0.50	ug/L	101	70 - 13	0	
Chlorobenzene	BQA0149 BQA0	A0149-BS1	LCS	24.580	25.000	0.50	ug/L	98.3	70 - 13	0	
Chloroethane	BQA0149 BQA0	A0149-BS1	LCS	25.960	25.000	0.50	ug/L	104	70 - 13	0	
1,4-Dichlorobenzene	BQA0149 BQA0	A0149-BS1	LCS	26.560	25.000	0.50	ug/L	106	70 - 13	0	
1,1-Dichloroethane	BQA0149 BQA0	A0149-BS1	LCS	24.660	25.000	0.50	ug/L	98.6	70 - 13	0	
1,1-Dichloroethene	BQA0149 BQA0	A0149-BS1	LCS	25.450	25.000	0.50	ug/L	102	70 - 13	0	
Toluene	BQA0149 BQA	A0149-BS1	LCS	25.210	25.000	0.50	ug/L	101	70 - 13	0	
Trichloroethene	BQA0149 BQA0	\0149-BS1	LCS	24.180	25.000	0.50	ug/L	96.7	70 - 13	0	
1,2-Dichloroethane-d4 (Surrogate)	BQA0149 BQA	A0149-BS1	LCS	10.680	10.000	ATTENDED TO STATE OF THE STATE	ug/L	107	76 - 11	4	
Toluene-d8 (Surrogate)	BQA0149 BQA0	\0149-BS1	LCS	10.060	10.000		ug/L	101	88 - 11	0	
4-Bromofluorobenzene (Surrogate)	BQA0149 BQA0	A0149-BS1	LCS	10.370	10.000		ug/L	104	86 - 11	5	
	BQA0149 BQA0	A0149-BS1	LCS	10.060	10.000		ug/L	101	88 - 11	0	



Project: 4625

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Volatile Organic Analysis (EPA Method 8260)

									Control	<u>Limits</u>	
Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	Percent RPD Recovery	RPD	Lab Quals
Benzene	BQA0149	BQA0149-BS1	LCS	24.650	25.000	0.50	ug/L	98.6	70 - 130		
Toluene	BQA0149	BQA0149-BS1	LCS	25.210	25.000	0.50	ug/L	101	70 - 130	,	
1,2-Dichloroethane-d4 (Surrogate)	BQA0149	BQA0149-BS1	LCS	10.680	10.000		ug/L	107	76 - 114		
Toluene-d8 (Surrogate)	BQA0149	BQA0149-BS1	LCS	10.060	10.000		ug/L	101	88 - 110	todeline the tod have been belowed as to	to describe the second of
4-Bromofluorobenzene (Surrogate)	BQA0149	BQA0149-BS1	LCS	10.370	10.000		ug/L	104	86 - 115		

Project: 4625

Project Number: [none] Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Base Neutral and Acid Extractables Organic Analysis (EPA Method 8270C)

											<u>Limits</u>	
Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Percent Recovery	RPD	Lab Quals
Acenaphthene	BQA0179	BQA0179-BS1	LCS	76.734	80.000	2.0	ug/L	95.9		47 - 121		
1,4-Dichlorobenzene	BQA0179	BQA0179-BS1	LCS	75.387	80.000	2.0	ug/L	94.2		36 - 109		
2,4-Dinitrotoluene	BQA0179	BQA0179-BS1	LCS	81.782	80.000	2.0	ug/L	102		36 - 120		
Hexachlorobenzene	BQA0179	BQA0179-BS1	LCS	78.525	80.000	2.0	ug/L	98.2		44 - 122		
Hexachlorobutadiene	BQA0179	BQA0179-BS1	LCS	58.029	80.000	1.0	ug/L	72.5		26 - 100		
Hexachloroethane	BQA0179	BQA0179-BS1	LCS	73.701	80.000	2.0	ug/L	92.1		28 - 96		
Nitrobenzene	BQA0179	BQA0179-BS1	LCS	79.514	80.000	2.0	ug/L	99.4		43 - 122		
N-Nitrosodi-N-propylamine	BQA0179	BQA0179-BS1	LCS	98.386	80.000	2.0	ug/L	123		37 - 111		L01
Pyrene	BQA0179	BQA0179-BS1	LCS	87.930	80.000	2.0	ug/L	110		51 - 140		
1,2,4-Trichlorobenzene	BQA0179	BQA0179-BS1	LCS	68.505	80.000	2.0	ug/L	85.6		33 - 116		
4-Chloro-3-methylphenol	BQA0179	BQA0179-BS1	LCS	76.133	80.000	5.0	ug/L	95.2		37 - 141		
2-Chlorophenol	BQA0179	BQA0179-BS1	LCS	68.927	80.000	2.0	ug/L	86.2		29 - 110		
2-Methylphenol	BQA0179	BQA0179-BS1	LCS	76.623	80.000	2.0	ug/L	95.8		27 - 100		
3- & 4-Methylphenol	BQA0179	BQA0179-BS1	LCS	120.53	80.000	2.0	ug/L	151		24 - 174		
4-Nitrophenol	BQA0179	BQA0179-BS1	LCS	48.714	80.000	2.0	ug/L	60.9		15 - 74		
Pentachlorophenol	BQA0179	BQA0179-BS1	LCS	90.179	80.000	10	ug/L	113		22 - 127		
Phenol	BQA0179	BQA0179-BS1	LCS	31.867	80.000	2.0	ug/L	39.8		18 - 46		
2,4,6-Trichlorophenol	BQA0179	BQA0179-BS1	LCS	72.352	80.000	5.0	ug/L	90.4		44 - 124		
2-Fluorophenol (Surrogate)	BQA0179	BQA0179-BS1	LCS	64.860	80.000		ug/L	81.1		28 - 87		
Phenol-d5 (Surrogate)	BQA0179	BQA0179-BS1	LCS	46.710	80.000	AND THE RESERVE OF THE PARTY OF	ug/L	58.4		18 - 55		S09
Nitrobenzene-d5 (Surrogate)	BQA0179	BQA0179-BS1	LCS	90.090	80.000		ug/L	113		40 - 121		
2-Fluorobiphenyl (Surrogate)	BQA0179	BQA0179-BS1	LCS	78.930	80.000	to a bigger is the contraction of the contraction of	ug/L	98.7		42 - 128		
2,4,6-Tribromophenol (Surrogate)	BQA0179	BQA0179-BS1	LCS	103.08	80.000		ug/L	129		44 - 137	elako orazona la comuniko oraz	



Project: 4625

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Page 28 of 41

Base Neutral and Acid Extractables Organic Analysis (EPA Method 8270C)

							Control Limits					
Constituent	Batch ID QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Percent Recovery	RPD	Lab Quals	
p-Terphenyl-d14 (Surrogate)	BQA0179 BQA0179-BS1	LCS	50.620	40.000		ug/L	127		43 - 154			



Project: 4625

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Total Petroleum Hydrocarbons

									Control Limits					
Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	Percent RPD Recover	RPD	Lab Quals			
Diesel Range Organics (C12 - C24)	BQA0268	BQA0268-BS1	LCS	428.20	500.00	50	ug/L	85.6	62 - 101					
Tetracosane (Surrogate)	BQA0268	BQA0268-BS1	LCS	9.9480	20.000		ug/L	49.7	42 - 125		V11			



Project: 4625

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

EPA Method 1664

							<u>Control Limits</u>				
				Spike			Percent		Percent		
Constituent	Batch ID QC Sample II	QC Type	Result	Level	PQL	Units	Recovery	RPD	Recovery	RPD	Lab Quals
Oil and Grease	BQA0409 BQA0409-BS1	LCS	34.200	39.800	5.0	mg/L	85.9		78 - 114		



Project: 4625

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Page 31 of 41

Water Analysis (Metals)

							•	Control Limits					
					Spike			Percent		Percent			
Constituent	Batch ID	QC Sample ID	QC Type	Result	Level	PQL	Units	Recovery	RPD	Recovery	RPD	Lab Quals	
Total Chromium	BQA0051	BQA0051-BS1	LCS	203.54	200.00	10	ug/L	102		85 - 115			

Project: 4625

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Volatile Organic Analysis (EPA Method 8240)

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Benzene	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
Bromodichloromethane	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
Bromoform	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
Bromomethane	BQA0149	BQA0149-BLK1	ND	ug/L	1.0		
Carbon tetrachloride	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
Chlorobenzene	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
Chloroethane	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
Chloroform	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
Chloromethane	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
Dibromochloromethane	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
1,2-Dichlorobenzene	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
1,3-Dichlorobenzene	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
1,4-Dichlorobenzene	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
1,1-Dichloroethane	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
1,2-Dichloroethane	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
1,1-Dichloroethene	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		(han (n) (n) (n) (n) (n) (n) (n) (n) (n) (n
trans-1,2-Dichloroethene	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
1,2-Dichloropropane	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
cis-1,3-Dichloropropene	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
trans-1,3-Dichloropropene	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
Ethylbenzene	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
Methylene chloride	BQA0149	BQA0149-BLK1	ND	ug/L	1.0		
Methyl t-butyl ether	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
1,1,2,2-Tetrachloroethane	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		



Project: 4625

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Volatile Organic Analysis (EPA Method 8240)

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Tetrachloroethene	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
Toluene	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
1,1,1-Trichloroethane	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
1,1,2-Trichloroethane	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
Trichloroethene	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
Trichlorofluoromethane	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
1,1,2-Trichloro-1,2,2-trifluoroethane	BQA0149	BQA0149-BLK1	ND	ug/L	0.50	31.000 mg	
Vinyl chloride	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
Total Xylenes	BQA0149	BQA0149-BLK1	ND	ug/L	1.0		
p- & m-Xylenes	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
o-Xylene	BQA0149	BQA0149-BLK1	ND	ug/L	0.50	The second of th	***************************************
1,2-Dichloroethane-d4 (Surrogate)	BQA0149	BQA0149-BLK1	110	%	76 - 114 (LCL - UCL)	
Toluene-d8 (Surrogate)	BQA0149	BQA0149-BLK1	98.5	%	88 - 110 (LCL - UCL)	
4-Bromofluorobenzene (Surrogate)	BQA0149	BQA0149-BLK1	99.1	%	86 - 115 (LCL - UCL)	

Project: 4625

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Volatile Organic Analysis (EPA Method 8260)

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Benzene	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
1,2-Dibromoethane	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
1,2-Dichloroethane	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		A section 1 disconnection
Ethylbenzene	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
Methyl t-butyl ether	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
Toluene	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
Total Xylenes	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
t-Amyl Methyl ether	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
t-Butyl alcohoi	BQA0149	BQA0149-BLK1	ND	ug/L	10		
Diisopropyl ether	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
Ethanol	BQA0149	BQA0149-BLK1	ND	ug/L	250		
Ethyl t-butyl ether	BQA0149	BQA0149-BLK1	ND	ug/L	0.50		
Total Purgeable Petroleum Hydrocarbons	BQA0149	BQA0149-BLK1	ND	ug/L	50		
1,2-Dichloroethane-d4 (Surrogate)	BQA0149	BQA0149-BLK1	110	%	76 - 114 (Lo	CL - UCL)	
Toluene-d8 (Surrogate)	BQA0149	BQA0149-BLK1	98.5	%	88 - 110 (Le	CL - UCL)	
4-Bromofluorobenzene (Surrogate)	BQA0149	BQA0149-BLK1	99.1	%	86 - 115 (Le	CL - UCL)	

Project: 4625

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Base Neutral and Acid Extractables Organic Analysis (EPA Method 8270C)

	<u> </u>						<u> </u>
Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Acenaphthene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Acenaphthylene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Anthracene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Benzo[a]anthracene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Benzo[b]fluoranthene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Benzo[k]fluoranthene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Benzo[a]pyrene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Benzo[g,h,i]perylene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Benzoic acid	BQA0179	BQA0179-BLK1	ND	ug/L	10		
Benzyl alcohol	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Benzyl butyl phthalate	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
bis(2-Chloroethoxy)methane	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
bis(2-Chloroethyl) ether	BQA0179	BQA0179-BLK1	ND	ug/L	2.0	WE STORAGE THE REAL PROPERTY OF THE STORAGE THE STORAG	
bis(2-Chloroisopropyl)ether	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
bis(2-Ethylhexyl)phthalate	BQA0179	BQA0179-BLK1	ND	ug/L	4.0		
4-Bromophenyl phenyl ether	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
4-Chloroaniline	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
2-Chloronaphthalene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
4-Chlorophenyl phenyl ether	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Chrysene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Dibenzo[a,h]anthracene	BQA0179	BQA0179-BLK1	ND	ug/L	3.0		
Dibenzofuran	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
1,2-Dichlorobenzene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
1,3-Dichlorobenzene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		

Project: 4625

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Base Neutral and Acid Extractables Organic Analysis (EPA Method 8270C)

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
1,4-Dichlorobenzene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
3,3-Dichlorobenzidine	BQA0179	BQA0179-BLK1	ND	ug/L	10	William Co.	
Diethyl phthalate	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Dimethyl phthalate	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Di-n-butyl phthalate	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
2,4-Dinitrotoluene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
2,6-Dinitrotoluene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Di-n-octyl phthalate	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Fluoranthene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Fluorene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Hexachlorobenzene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Hexachlorobutadiene	BQA0179	BQA0179-BLK1	ND	ug/L	1.0		A Comment of the Comm
Hexachlorocyclopentadiene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		***************************************
Hexachloroethane	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Indeno[1,2,3-cd]pyrene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Isophorone	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
2-Methylnaphthalene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Naphthalene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0	\	
2-Nitroaniline	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
3-Nitroaniline	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
4-Nitroaniline	BQA0179	BQA0179-BLK1	ND	ug/L	5.0		
Nitrobenzene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
N-Nitrosodi-N-propylamine	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
N-Nitrosodiphenylamine	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		20.000000000000000000000000000000000000

Project: 4625

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Base Neutral and Acid Extractables Organic Analysis (EPA Method 8270C)

		-		-			
Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Phenanthrene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Pyrene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
1,2,4-Trichlorobenzene	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
4-Chloro-3-methylphenol	BQA0179	BQA0179-BLK1	ND	ug/L	5.0		
2-Chlorophenol	BQA0179	BQA0179-BLK1	ND	ug/L	2.0	NAT DAG SANDE SANDE SE CONTRACTOR	
2,4-Dichlorophenol	BQA0179	BQA0179-BLK1	ND	ug/L	2.0	***************************************	
2,4-Dimethylphenol	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
4,6-Dinitro-2-methylphenol	BQA0179	BQA0179-BLK1	ND	ug/L	10		
2,4-Dinitrophenol	BQA0179	BQA0179-BLK1	ND	ug/L	10	The second secon	
2-Methylphenol	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
3- & 4-Methylphenol	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
2-Nitrophenol	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
4-Nitrophenol	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
Pentachiorophenol	BQA0179	BQA0179-BLK1	ND	ug/L	10		
Phenol	BQA0179	BQA0179-BLK1	ND	ug/L	2.0		
2,4,5-Trichlorophenol	BQA0179	BQA0179-BLK1	ND	ug/L	5.0		
2,4,6-Trichlorophenol	BQA0179	BQA0179-BLK1	ND	ug/L	5.0		
2-Fluorophenol (Surrogate)	BQA0179	BQA0179-BLK1	77.8	%	28 - 87 (LCL - UCL)	
Phenol-d5 (Surrogate)	BQA0179	BQA0179-BLK1	53.4	%	18 - 55 (LCL - UCL)	
Nitrobenzene-d5 (Surrogate)	BQA0179	BQA0179-BLK1	106	%	40 - 121 (LCL - UCL)	
2-Fluorobiphenyl (Surrogate)	BQA0179	BQA0179-BLK1	92.5	%	42 - 128 (LCL - UCL)	THE CONTRACTOR AS A CONTRACTOR OF THE CONTRACTOR
2,4,6-Tribromophenol (Surrogate)	BQA0179	BQA0179-BLK1	125	%	44 - 137 (LCL - UCL)	
p-Terphenyl-d14 (Surrogate)	BQA0179	BQA0179-BLK1	135	%	43 - 154 (LCL - UCL)	



Project: 4625

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Total Petroleum Hydrocarbons

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Diesel Range Organics (C12 - C24)	BQA0268	BQA0268-BLK1	ND	ug/L	50		
Tetracosane (Surrogate)	BQA0268	BQA0268-BLK1	51.3	%	42 - 125 (LCL - UCL)	



Project: 4625

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

EPA Method 1664

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Oil and Grease	BQA0409	BQA0409-BLK1	ND	mg/L	5.0		



Project: 4625

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/10/2007 15:23

Page 40 of 41

Water Analysis (Metals)

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Total Chromium	BQA0051	BQA0051-BLK1	ND	ug/L	10		-



TRC Alton Geoscience

21 Technology Drive Irvine, CA 92618-2302

Project: 4625

Project Number: [none]

Project Manager: Anju Farfan

Notes And Definitions

MDL	Method	Detection	Limit

ND Analyte Not Detected at or above the reporting limit

PQL Practical Quantitation Limit

RPD Relative Percent Difference

A01 PQL's and MDL's are raised due to sample dilution.

L01 The Laboratory Control Sample Water (LCSW) recovery is not within laboratory established control limits.

Q03 Matrix spike recovery(s) is(are) not within the control limits.

S09 The surrogate recovery on the sample for this compound was not within the control limits.

V11 The Continuing Calibration Verification (CCV) recovery is not within established control limits.

Reported: 01/10/2007 15:23

										
BC LABORATORIES INC.		SAM	PLE RECE	IPT FOR	M	Rev. No. 10	01/21	/04 P	age O	ıf
Submission #: 06-136(PI	roject Co	de:			тв в	atch #			
SHIPPING INFOR			· ·			SHIPPIN	IG CONT	AINFR		
Federal Express U PS U		verv П			Ice Chest	_	None			
BC Lab Field Service Other [(Specify)			Вох				cify)	<u> </u>
Refrigerant: Ice 🖸 Blue Ice 🖸	None	O 0	ther 🛘	Comme	nts:					
	Container	eП	None [7	Comme	nts:					
	Intact? Yes		HOUG L	Oomano						
							1.00		~	
All samples received? Yes Ø No □	All sample:					Descripti	on(s) matel		es 🗗 No	
COC Received		ice Ci	est ID	BW	Emiss	ivity _O		Date/T	ime <u>12/28</u>	100
ØYES □ NO		Temper Thermome). 2 °C	Conta	inerVo	29_	Analys	t Init011)	<u> </u>
		THEIMONIC	(CI IO.							
SAMPLE CONTAINERS	,	2	3	4	SAMPLE N	UMBERS 6	7 [8	9	10
OT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED										
OT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METAES				8						
PT CYANIDE										
PT NITROGEN FORMS								i		
PT TOTAL SULFIDE										
ZOZ. NITRATE / NITRITE									ļ	
100ml TOTAL ORGANIC CARBON									<u> </u>	ļ
QT TOX										
PT CHEMICAL OXYGEN DEMAND									 	ļ
PIA PHENOLICS	-				-				_	ļ
40mi VOA VIAL TRAVEL BLANK					.0.0					ļ
40ml VOA VIAL	43	A3	43	AS	AB	A.S	(1			 '
OT EPA 413.1, 413.2, 418.1				ع					 	
PT ODOR										
RADIOLOGICAL									 	╁
BACTERIOLOGICAL				•					 	
40 ml VOA VIAL- 504									ļ	
OT EPA 508/608/8080			ė,	,' +						
OT EPA 515.1/8150									 	
OT EPA 525							<u></u>		 	
OT EPA 525 TRAVEL BLANK								-,	 	
100m1 EPA 547										
100ml EPA 531.1									 	1
OT EPA 548									†	
OT EPA 549		·							1	1
OT EPA 632									1	
OT EPA 8015M									1	1
OT QA/QC				C ^				 	-	1
OT AMBER				$C^{\setminus U}$					1.	1
OZ. JAR									<u> </u>	1
2 OZ. JAR								 	1	1
SOIL SLEEVE									1	1
PCB VIAL									1	1
PLASTIC BAG					1.					1
ERROUS IRON .							 			1
ENCORE									<u> </u>	
	<u></u>		السيسيين المساوي							

Comments: Sample Numbering Completed By:_

OTO Date/Time: 12/28/06 2.330

BC LABORATORIES, INC.

4100 Atlas Court □ Bakersfield, CA 93308 (661) 327-4911 □ FAX (661) 327-1918

CHAIN OF CUSTODY

	MATORIES, 1115.	')	661) 327-4911				स्टब्स्टर स्टब्स्टर		********		*****	*********	*******	0.2000	स्टारस्टर	रतकारक	2007200
				()(<u>,-12</u>	600		An	aly	SIS	Red	que	ste	đ			
Bill to: Con	oco Phillips/ TRC	Consult	ant Firm: TR			MATRIX (GW)	8015			tes							
Address: ⊰	070 Fruitvale Acu	Irvine, C	ology Drive CA 92618-230 nju Farfan			Ground- water (S)	Gas by			& oxygenates	7 8260B					Requested	
City: Oak	land	4-digit s	ligit site#: 4625		(WW)		2	8015	TBE	S BY	0B	ဟ				1	
		Workor	der# oves	5-450E	956716	Waste- water	by 8021B,	by 8015M	by 8	w/ M	B	826	GC/MS		2	2	Ę
State: CA	Zip:	Project	#: 4100000	(اد	· · · · · · · · · · · · · · · · · · ·	(SL)	20		DIESEL	list	TBE/	r 5	by G		824/10	r 82	WWW.
Conoco Ph	illips Mgr: LATHERD	Sample	r Name: J. y	heren	3	Sludge		GAS		3	S	8	ပ		ج.	عر دن	30
Lab#	Sample Description	Field Poir	nt Name	1	e & Time Impled		BTEX/MTBE by	TPH	HAL	8260 full list w/ MTBE	BTEX/MTBE/ OXYS	ETHANOL by 8260B	Ħ	706	Vals by	5500	Turnaround Time
-,	Mw-1			12/27	118	درين					\times	×	X				
-2 -3 -4	NAW-Z			1	055						X	X	X				
-3	MW-4			<u> </u>	1105						X	X	X				
-4	Mw-3			V	1114	V			X		X	X	X	X	X	X	<u> </u>
	MWS								***************************************	Mary Company of the C	->		X				4
	MWL			The second se								***************************************	X				JE
Comments:	hun 8 onts by 8260 on an	Rel	inquished by: (Si	gnature)				l	ceived GUG	l by:	2	L	1	& Ti		احد	L
	Tob 10102156	Rel	inquished by: (Si	gnature)	all-	>		Re	eive	169:	0/	7	Date	% Ti	me	14	10
~~~~~ W. 16.	(104110102156	Rel	inquished by: (Si	Kin	Deila	g 12/28/00		Red	eive	Vol:	//		Pate	e & fi - (8	me '-06	. 18	(4)

(A) = ANALYSIS

(C) = CONTAINER

(P) = PRESERVATIV

Tem Obolen 12/28/06 2150

BC LABORATORIES, INC.

4100 Atlas Court □ Bakersfield, CA 93308 (661) 327-4911 □ FAX (661) 327-1918

**CHAIN OF CUSTODY** 

			<u> </u>	600		Ana	llys	is R	que:	este.	d		
Bill to: Cor	noco Phillips/ TRC	Consultant Firm: TR		MATRIX (GW)	8015		4	200					
Address: 3	1070 Fruitvelle Ave	902	Ground- water (S) Soil	Gas by		0	(8260B					Requested	
City: Oalla	ind	4-digit site#: ૫૯૮		(WW)	0211	2	2 2	88	90	S	2		S.
		Workorder # 01285	-4506956714	Waste- water	39 80	3015	by 8015		by 8260B	GC/MS	\$2kak		Time
State: CA	Zip:	Project #: 4\%600		(SL)	M	Ď,	<u>щ</u> і	BE/(	o	Ğ	1		둳
Conoco Pl	nillips Mgr: Staly	Sampler Name: 1.4	EALNS	Sludge		GAS			ON	ပု	1 8	,	arou
Lab#	Sample Description	Field Point Name	Date & Time Sampled		BTEX/MTBE by 8021B,	TPH GAS by 8015M	TPH DIESEL by 8015	BTEX/MTBE/OXYS BY	ETHANOL	TPH -G by	100   EDC 100	-	Turnaround
-5	Mw-5		1427/04 1125					X	X	X	X		
-6	mw-V		1130					_ X	X	X	X.		
		Relinquished by: (S	Signature)			Rece	ived b	v:		Dat	te & Ti	me	
Comments:	" PWN 8 0x45 by \$260 c \$260 MMS 473"	V ALL	-			Per	-7214E	raises		<del></del>	27/04	·····	22.V
GLOBAL ID:	16600102156	Relinquished by: (S	Signature)			Kede	ived b	y. Je	7	12/	te & Ti 27/06	= 14	10
	10000102156	Relinquished by	Signature)	2/28/06		Rece	iyeti M	y: /		Pa	te & Ti	me U 1	860
() = ANALYS	IS (C) = CONTAINE	R (P) = PRESER		,		Te	ri C	)boyle	ni`	121	28/0	K 2	150

#### **STATEMENTS**

#### **Purge Water Disposal**

Non-hazardous groundwater produced during purging and sampling of monitoring was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by Onyx Transportation, Inc., to the ConocoPhillips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures – Water Quality and Compliance", as revised on Feb ruary 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R -149, which is on file at TRC's Concord Office. Purge water containing a significant amount of liquid -phase hydrocarbons was accumulated separately in drums for transportation and disposal by Filter Recycling, Inc.

#### Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or R egistered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.