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December 10, 2010

Mr. Jerry Wickham, PG Senior Hazardous Materials Specialist Alameda County Health Care Services Agency Environmental Health Services Environmental Protection 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

Re: Results of Additional Sub-Slab Soil Vapor Investigation Report P&D 23rd Avenue Associates 1125 Miller Avenue, Oakland, CA Clearwater Project No. CB018H ACEH Fuel Case Leak No. RO0000294

Dear Mr. Wickham,

As the legally authorized representative of the above-referenced project location I have reviewed the attached report prepared by my consultant of record, Clearwater Group, Inc. I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document are true and correct to the best of my knowledge.

Sincerely.

John Protopappas



December 10, 2010

Mr. Jerry Wickham, PG Senior Hazardous Materials Specialist Alameda County Health Care Services Agency Environmental Health Services Environmental Protection 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

Re: Results of Additional Sub-Slab Soil Vapor Investigation

P&D 23rd Avenue Associates, LLC (Formerly 23rd Avenue Partners) 1125 Miller Avenue, Oakland, CA Clearwater Project No. CB018H ACEH Fuel Case Leak No. RO0000294

Dear Mr. Wickham,

Clearwater Group (Clearwater), on behalf of Mr. John Protopappas representing P&D 23rd Avenue Associates, LLC (formerly 23rd Avenue Partners), is pleased to present the *Results of Additional Sub-Slab Soil Vapor Investigation Report* prepared for the project site (*site*) located at 1125 Miller Avenue, Oakland, in Alameda County, California (**Figure 1**).

Alameda County Environmental Health Services (ACEH), in a letter dated August 16, 2010 (Attachment A), required re-sampling of the six sub-slab vapor probes installed and sampled previously. Re-sampling was required because of the elevated reporting limits of the method used by the on-site lab. Re-sampling was performed at the existing vapor probe locations (Figure 2), on November 4, 2010, by Ross Tinline of SVC Environmental.

Investigation Activities – Event Preparation

No drilling or encroachment permits were required for this investigation. Six sub-slab vapor sampling points had been previously installed, on June 10, 2010, at the locations shown in **Figure 2**. Slab thickness at sample locations SS-1, SS-4, SS-5, and SS-6 was approximately 6 inches. Slab thickness at sample locations SS-2 and SS-3 was approximately 18 inches.

The vapor sampling points consisted of a stainless steel sampling tube set in expanding concrete in a pre-drilled 1-inch diameter hole in the building slab. The tube was held in place by a rubber stopper until the concrete hardened, and a stainless steel flush mount plug was installed in the sampling port to keep the port clean when not in use. During sampling, a stainless steel hose



barb wrapped with Teflon® tape replaced the flush mounted plug. See **Figure 3** for a schematic representation of the sampling port.

In the interval between sampling in June, 2010 and November, 2010, the sampling port SS-5 was damaged by heavy equipment. A bentonite plug was applied at the surface for this event. Sampling notes are included as **Attachment B**.

Soil Vapor Sampling Results

Using EPA Method TO-17, the laboratory reported detectable concentrations of total petroleum hydrocarbons as diesel (TPH-d) in vapor point SS-3 (5,800 μ g/m³). None of the other five sampling points reported concentrations of TPH-d above the laboratory detection limit. The analytical results are summarized below, and complete results are included in **Table 1**. Laboratory reports are included as **Attachment C**.

| | Analytica | | Naphthalen | | |
|----------------------|-----------|------------|---------------|----------------------|----------------------|
| Sample | 1 | TPH-d | e | 1-Methylnaphthalene | 2-Methylnaphthalene |
| (ID) | Method | (µg/m) | $(\mu g/m^3)$ | (μg/m ³) | (µg/m ³) |
| SS-1 | TO-17 | ND | ND | ND | ND |
| SS-2 | TO-17 | ND | ND | ND | ND |
| SS-3 | TO-17 | 5,800 | 8.0 | 24 | 36 |
| SS-4 | TO-17 | ND | ND | ND | ND |
| SS-5 | TO-17 | ND | ND | ND | ND |
| SS-6 | TO-17 | ND | 4.6 | ND | 4.3 |
| Laboratory Detection | | | | | |
| Limit | TO-17 | 5,000 | 2.5 | 2.5 | 2.5 |

Using EPA Method TO-15, the laboratory reported detectable concentrations of total petroleum hydrocarbons as gasoline (TPH-g) in vapor point SS-3 (13,000 μ g/m³). None of the other five sampling points reported concentrations of TPH-g above the laboratory detection limit. The analytical results are summarized below and complete results are included in **Table 1**. Laboratory reports are included as **Attachment C**.

| Sample (ID) | Analytical Method | TPH-g (μg/m³) | Β (μg/m ³) | Τ (μg/m ³) | Ε (μg/m ³) | Χ (μg/m ³) |
|----------------------------|----------------------|------------------|---------------------------|---------------------------|---------------------------|---------------------------|
| SS-1 | TO-15 | ND | ND | ND | ND | ND |
| SS-2 | TO-15 | ND | ND | ND | ND | 5.3 |
| SS-3 | TO-15 | 13,000 | ND | 60 | 560 | 2940 |
| SS-4 | TO-15 | ND | ND | ND | ND | ND |
| SS-5 | TO-15 | ND | ND | ND | ND | ND |
| SS-6 | TO-15 | ND | ND | ND | ND | ND |
| Laboratory Detection Limit | TO-15 | 520 | 8.2 | 9.7 | 11 | 5.2/11 |



Discussion

Leak detect compound (2-propanol) was confirmed in sample SS-5 (Report 1011189B). This indicates that the sample port was leaking during sampling and contains gases from the sub-slab and indoor air. This does not negate the fact that no detectable levels of TPH-d, TPH-g, benzene, toluene, ethylbenzene, or total xylenes (collectively, BTEX) were collected at SS-5 either sub-slab or indoor air.

Because of the presence of a PG&E natural gas line under the building, sample SS-3 was also analyzed for propane as a constituent of natural gas (Report 1011189C, Attachment C). No propane was detected at SS-3.

Only one vapor sampling point, SS-3, which is not near the former dispenser (Figure 2), contained measurable amounts of TPH-d. No other vapor sampling points showed detectable levels of this contaminant.

- TPH-d was detected in only one sample, SS-3, at 5,800 µg/m³. This level is below the Environmental Screening Level (ESL) of 10,000 µg/m³ for residential exposure, as established by the San Francisco Bay Regional Water Quality Control Board.
- Naphthalene was detected in samples from SS-3 (8.0 μ g/m³) and SS-6 (4.6 μ g/m³), both of which are below the ESL for residential exposure, 72 μ g/m³.
- 1-methylnaphthalene was detected in SS-3 (24 μ g/m³), and 2-methylnaphthalene was detected in SS-3 (36 μ g/m³) and SS-6 (4.3 μ g/m³). An Environmental Screening Level (ESL) for these two constituents has not been established by the San Francisco Bay Regional Water Quality Control Board.

Only one vapor sampling point, SS-3, which is not near the former dispenser (**Figure 2**), contained measurable amounts of TPH-g. No other vapor sampling points showed detectable levels of this contaminant.

- TPH-g was detected in sample SS-3 at a level of 13,000 μ g/m³. This level exceeds the residential ESL (10,000 μ g/m³) but not the commercial/industrial ESL (29,000 μ g/m³).
- Benzene was not detected in any of the six sample points, including SS-3, at detection limits ranging from 3.8 to 8.2 μ g/m³.
- Toluene was detected in SS-3 at a level of 60 μ g/m³, well below the residential ESL of 63,000 μ g/m³.
- Ethylbenzene was detected in SS-3 at a level of 560 μ g/m³. This level is below the ESL for residential exposure (980 μ g/m³).



• Total xylenes were detected in SS-3 at a combined level of 2,940 μ g/m³, also well below the residential ESL of 21,000 μ g/m³.

Conclusions

There are detectable concentrations of TPH-d at sample point SS-3, but no other points report concentrations of this contaminant above the laboratory reporting limits. The distance from point SS-3 to the known location of contaminants (dispenser island and former tank pit) and the lack of detectable TPH-d vapors between SS-3 and the known sources point to another, unknown, source location.

There are detectable concentrations of TPH-g, toluene, ethylbenzene, and total xylenes at sample point SS-3, but no other sample points detected any TPH-g, toluene, or ethylbenzene. Xylenes were detected in sample point SS-2 at very low levels (just above laboratory reporting limits), but no other sampling points detected xylenes. The lack of any detectable concentrations in any other sampling point except SS-3 also points to another, unknown, source location.

The lack of detectable levels of benzene in any of the samples points to old sources, in which the lighter gas fractions have already dispersed.

Recommendations

In response to the request made in the August 16, 2010, correspondence from ACEH (**Appendix A**), a Workplan is being developed to address the concerns outlined in the letter. The Workplan will include a method to more completely characterize the *site*, including investigation of the unknown source affecting SS-3.

A decision tree regarding sequencing of the investigation including soil borings and groundwater samples is included in **Appendix D**.

A proposed soil boring step out location map (Figure 4) is presented to delineate all sources in all media at the site



REPORT LIMITATION

All work performed under this contract was directed by a licensed professional. The work was performed in accordance with generally accepted practices at the time the work was performed and completed in accordance with generally acceptable standards. In the course of normal business, recommendations by the in-house professional may include the use of equipment, services, or products in which the Company has an interest. Therefore, the Company is making full disclosure of potential or perceived conflicts of interest to all parties.

This report was prepared under the supervision of a State of California Professional Geologist, Engineer, or other licensed professional. Statements, conclusions, and recommendations made in this report are based on information provided to Clearwater, observations of existing site conditions, our general knowledge of the site, limited testing of selected soil and groundwater samples, and interpretations of a limited set of data. Clearwater cannot be held responsible for the accuracy of the analytical work performed by others.

Information and interpretation presented herein are for the use of the client. Third parties should rely upon the information and interpretation contained in this document at their own risk. No other warranties, certifications, or representations, either expressed or implied, are made about the information supplied in this report. The service performed by Clearwater has been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the area of the site.

Sincerely, Clearwater Group

Prepared by:

Erik Lervaag Project Manager

Olivia Jacobs,¹REA I #3219 Chief Executive Officer

Reviewed by:

James A. Jacobs, PG #4815, CHG #88 Chief Hydrogeologist

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FIGURES:

| Figure 1: | Site Vicinity Map |
|-----------|--|
| Figure 2: | Sub-Slab Air Sampling Locations |
| Figure 3: | Sub-Slab Sample Port Schematic |
| Figure 4: | Proposed Soil and Groundwater Sampling Locations |
| TABLES: | |

Table 1:Sub-Slab Soil Vapor Sampling Analytical Results

ATTACHMENTS:

| Attachment A: | Correspondence from Alameda County Environmental Health Services; |
|---------------|--|
| | dated August 16, 2010 |
| Attachment B: | Field Notes from November 4, 2010 |
| Attachment C: | Air Toxics Ltd, Laboratory Reports 1011163, 1011189A, 1011189B, and 1011189C |
| Attachment D: | Decision Tree for Future Investigations |

cc: Mr. John Protopappas P&D 23rd Avenue Associates LLC c/o: Madison Park Financial Corporation 409 Thirteenth Street, 8th Floor Oakland, CA 94612

FIGURES









H:\Department\Jobs\CB018 Miller Ave\CB018H 2007 Workplan for Soil Vapor Sampling\Figures\Fig 4 Proposed Soil Boring Locations

TABLE

TABLE 1Sub-Slab Soil Vapor Sampling Analytical ResultsP&D 23rd Avenue Associates LLC1125 Miller AvenueOakland, CA

Clearwater Project No. CB018H

| Sample | Sampling | Analytical | TPH-d | Naphthalene | 1-Methylnaphthalene | 2-Methylnaphthalene | TPH-g | В | Т | Е | Х |
|---|------------|------------|---------------|----------------------|---------------------|----------------------|---------------|---------------|---------------|---------------|----------------------|
| (ID) | Date | Method | $(\mu g/m^3)$ | (µg/m ³) | $(\mu g/m^3)$ | (µg/m ³) | $(\mu g/m^3)$ | $(\mu g/m^3)$ | $(\mu g/m^3)$ | $(\mu g/m^3)$ | (µg/m ³) |
| V2.2 Suma (200mL/min*30min) | 11/15/2006 | TO-15 | NA | NA | NA | NA | NA | 41 | 43 | <7.9 | 28.4 |
| V2.4 Suma (200mL/min*30min) | 11/15/2006 | TO-15 | NA | NA | NA | NA | NA | <21* | <28* | <24* | <28* |
| V1.4 1L | 11/15/2006 | TO-17 | >150,000(S) | NA | NA | NA | NA | NA | NA | NA | NA |
| V1.4 4L | 11/15/2006 | NIOSH 1550 | 580,000 | NA | NA | NA | NA | NA | NA | NA | NA |
| V2.2 1L | 11/15/2006 | NIOSH 1550 | 710,000 | NA | NA | NA | NA | NA | NA | NA | NA |
| V2.2 4L | 11/15/2006 | NIOSH 1550 | 180,000 | NA | NA | NA | NA | NA | NA | NA | NA |
| V2.4 1L | 11/15/2006 | NIOSH 1550 | 280,000 | NA | NA | NA | NA | NA | NA | NA | NA |
| V2.4 4L | 11/15/2006 | NIOSH 1550 | 700,000 | NA | NA | NA | NA | NA | NA | NA | NA |
| V3.4 1L | 11/15/2006 | NIOSH 1550 | 7,300,000 | NA | NA | NA | NA | NA | NA | NA | NA |
| V3.4 4L | 11/15/2006 | NIOSH 1550 | 570,000 | NA | NA | NA | NA | NA | NA | NA | NA |
| SS-1 | 6/17/2010 | 8260B | ND | ND | NA | NA | ND | ND | ND | ND | ND |
| SS-1 | 11/4/2010 | TO-17 | ND | ND | ND | ND | | | | | |
| SS-1 | 11/4/2010 | TO-15 | | | | | ND | ND | ND | ND | ND |
| SS-2 | 6/17/2010 | 8260B | ND | ND | NA | NA | ND | ND | ND | ND | ND |
| SS-2 | 11/4/2010 | TO-17 | ND | ND | ND | ND | | | | | |
| SS-2 | 11/4/2010 | TO-15 | | | | | ND | ND | ND | ND | 5.3 |
| SS-3 | 6/17/2010 | 8260B | ND | ND | NA | NA | 37,000 | ND | 2600 | 2000 | 6050 |
| SS-3 Duplicate | 6/17/2010 | 8260B | ND | ND | NA | NA | 30,000 | ND | 2,100 | 1,600 | 4,990 |
| SS-3 | 11/4/2010 | TO-17 | 5,800 | 8.0 | 24 | 36 | | | | | |
| SS-3 | 11/4/2010 | TO-15 | | | | | 13,000 | ND | 60 | 560 | 2940 |
| SS-4 | 6/17/2010 | 8260B | ND | ND | NA | NA | ND | ND | ND | ND | ND |
| SS-4 | 11/4/2010 | TO-17 | ND | ND | ND | ND | | | | | |
| SS-4 | 11/4/2010 | TO-15 | | | | | ND | ND | ND | ND | ND |
| SS-5 | 6/17/2010 | 8260B | ND | ND | NA | NA | ND | ND | ND | ND | ND |
| SS-5 | 11/4/2010 | TO-17 | ND | ND | ND | ND | | | | | |
| SS-5 | 11/4/2010 | TO-15 | | | | | ND | ND | ND | ND | ND |
| SS-6 | 6/17/2010 | 8260B | ND | ND | NA | NA | ND | ND | ND | ND | ND |
| SS-6 | 11/4/2010 | TO-17 | ND | 4.6 | ND | 4.3 | | | | | |
| SS-6 | 11/4/2010 | TO-15 | | | | | ND | ND | ND | ND | ND |
| ESL | | | 10,000 | 72 | none | none | 10,000 | 84 | 63,000 | 980 | 21,000 |
| Laboratory Reporting Limits 8260B | | | 50,000 | 100 | | | 10,000 | 100 | 200 | 100 | 200 |
| Laboratory Reporting Limits TO-15/TO-17 | | | 5,000 | 2.5 | 2.5 | 2.5 | 520 | 8.2 | 9.7 | 11 | 5.2/11 |

Notes:

From Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater, Table E-2, Revised May 2008.

Micrograms per cubic meter

Total petroleum hydrocarbons detected within the diesel range of C10-C28

Total petroleum hydrocarbons detected within the gasoline range of C6-C12

- Benzene
- Toluene

ESL

 $(\mu g/m^3)$

TPH-d

TPH-g B

Т

TABLE 1Sub-Slab Soil Vapor Sampling Analytical ResultsP&D 23rd Avenue Associates LLC1125 Miller AvenueOakland, CA

Clearwater Project No. CB018H

| Ethylbenzene |
|---|
| Total Xylenes |
| Not Detected above laboratory detection limits |
| Not Analyzed for |
| Not Analyzed for using this method |
| No standard established |
| Vapor sample collected at 2 feet below ground surface using 6 liter Suma canister at a flow rate of 200 mL per minute for 30 minutes. |
| Vapor sample collected at 4 feet below ground surface using 6 liter Suma canister at a flow rate of 200 mL per minute for 30 minutes. |
| Vapor sample collected at 4 feet below ground surface using TO-17 Carbotrap 300 tube at a flow rate of 66.7 mL per minute for 15 minutes. Sample was |
| analyzed using modified EPA method TO-17. |
| Vapor sample collected at 4 feet below ground surface using TO-17 Carbotrap 300 tube at a flow rate of 133.3mL per minute for 30 minutes. |
| Samples analyzed using modified EPA method TO-15 for air collected in specially prepared canisters and analyzed by gas chromatography/mass spectromerty |
| (GC/MS). |
| Samples analyzed using modified EPA method TO-17 for air samples collected using multi-bed sorbent tubes and analyzed by GC/MS. |
| Alternative analytical method used for saturated sorbent tubes using chemical extraction (carbon disulfide) and analyzed using gas chromotography/flame |
| ionization detector (GC/FID). |
| Sample results are flagged as greater than saturated peak for analyte. |
| Sample flow rate equal to 66.7 mililiters a minute for 15 minutes. |
| Sample flow rate equal to 133.3 mililiters a minute for 30 minutes. |
| |

ATTACHMENTS

ATTACHMENT A

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY



ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

August 16, 2010

Mr. Dermot O'Doherty P&D 23rd Avenue Associates, LLC P.O. Box 687 Oakland, CA 94604

ALEX BRISCOE, Agency Director

Subject: Fuel Leak Case No. RO0000294 and Geotracker Global ID T0600177455, 23rd Avenue Partners, 1125 Miller Avenue, Oakland, CA 94601 – Review of Sub-slab Sampling Results

Dear Mr. O'Doherty:

Alameda County Environmental Health (ACEH) staff has reviewed the fuel leak case file for the above-referenced site including the most recently submitted document entitled, "*Results of Sub-Slab Soil Vapor Investigation*," dated July 23, 2010 (Report). The Report presents the results from sampling of three sub-slab vapor probes inside the building at 1125 Miller Avenue. Total Petroleum Hydrocarbons as gasoline, ethylbenzene, toluene, and xylenes were detected at elevated concentrations in the original and duplicate sub-slab vapor sample from location SS-3. Location SS-3 is the location farthest from the former underground storage tanks and dispenser where the fuel release(s) are suspected to have occurred. Sub-slab vapor sampling location SS-3 is also adjacent to the portion of the building that is used as a residence.

The Report presents a concluding recommendation for low-risk case closure. As discussed in the technical comments below, we do not concur with the recommendation for low-risk case closure. We request that you prepare a Work Plan that addressed the technical comments below.

TECHNICAL COMMENTS

1. Contaminants of Concern. We do not believe there is sufficient evidence to conclude that Total Petroleum Hydrocarbons as gasoline (TPHg) is not a contaminant of concern for this site. A review of compiled soil analytical data in Table 1 of the January 11, 2007 report entitled, "*Results of Soil Vapor Sampling and Soil Boring Sampling Investigation – Risk-Based Corrective Action Report*," indicates that no soil samples were analyzed for TPHg. Review of the referenced table also indicates that benzene was detected at a concentration of 1.4 milligrams per kilogram (mg/kg) in soil sample TW2-16.5, which was collected in the area of the former USTs. Benzene was also detected in the two groundwater samples collected from the site. Based on this information and the detections of TPHg in soil vapor, it appears that the lack of TPHg analyses is a data gap rather than a basis for assuming that TPHg is not a contaminant of concern. We request that you submit a Work Plan to address this data gap. A review of historic site uses is also requested in the Work Plan.

Mr. Dermot O'Doherty RO000294 August 16, 2010 Page 2

- 2. Analyses for Sub-slab Vapor Samples. The sub-slab soil vapor samples were analyzed using EPA Method 8260B rather than EPA Method TO-15 as proposed in the "Work Plan for Sub-Slab Vapor Sampling," dated September 2008. As a result, the reporting limit for benzene exceeds the indoor air goal for benzene by approximately three orders of magnitude. Improved reporting limits are necessary to evaluate the potential from vapor intrusion for benzene. Please see technical comment 3 below.
- Screening Evaluation for Sub-slab Soil Vapor Samples. Table 2 of the Report compares 3. the sub-slab vapor samples to Environmental Screening Levels (ESLs) from Table 2 of the "Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater," (Revised May 2008). Table E-2 of the referenced document applies to soil vapor samples collected typically at a depth of approximately 5 feet bgs and is based on attenuation of vapors over approximately 5 feet of soil. Since sub-slab vapor samples are collected directly below the building slab, attenuation over a vertical interval of 5 feet of soil is not applicable. Therefore, an evaluation based on a comparison of sub-slab vapor sample results to ESLs for soil vapor may underestimate potential risks. Sub-slab vapor samples are to be compared to indoor air goals using a default attenuation factor of 0.01 for attenuation between the sub-slab and indoor air. A comparison of the results for SS-3 with application of an attenuation factor of 0.01 indicates that the concentrations of TPHg, ethylbenzene, and xylenes in SS-3 exceed the indoor air goals for residential land use. Based on the results from SS-3 and the elevated reporting limit for benzene, further evaluation of the potential for vapor intrusion to indoor air is needed. At a minimum, re-sampling of the sub-slab probes is required.
- 4. Conclusions Regarding Site Characterization. The July 23, 2010 Report concludes that the site is partially characterized and indicates that no groundwater samples were collected. However, the "Work Plan for Sub-Slab Vapor Sampling," dated September 2008, identifies three analytical results for groundwater. One of the requirements to consider a case under low-risk criteria is that the site has been adequately characterized to assess potential risk. In the Work Plan requested below, please indicate whether the limited groundwater results represent a data gap. If so, please propose work to address the data gap accordingly.
- 5. Odor Survey. We previously concurred with a recommendation to interview residents regarding nuisance odors. In the Work Plan requested below, please whether an inquiry has been made regarding possible odors.

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health (Attention: Jerry Wickham), according to the following schedule:

• October 27, 2010 – Work Plan

Mr. Dermot O'Doherty RO000294 August 16, 2010 Page 3

If you have any questions, please call me at (510) 567-6791 or send me an electronic mail message at jerry.wickham@acgov.org.

Sincerely,

Jerry Widsham

Digitally signed by Jerry Wickham DN: cn=Jerry Wickham, o, ou, 'email=jerry.wickham@acgov.org, c=US Date: 2010.08.17 14:44:29-07'00'

Jerry Wickham, California PG 3766, CEG 1177, and CHG 297 Senior Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: Leroy Griffin, Oakland Fire Department, 250 Frank H. Ogawa Plaza, Ste. 3341, Oakland, CA 94612-2032 2032 (Sent via E-mail to: <u>lgriffin@oaklandnet.com</u>)

Erik Lervaag, Clearwater Group, 229 Tewksbury Avenue, Pt. Richmond, CA 94801 (Sent via E-mail to: <u>ELervaag@clearwatergroup.com</u>)

James Jacobs, Clearwater Group, 229 Tewksbury Avenue, Pt. Richmond, CA 94801

Donna Drogos, ACEH (Sent via E-mail to: <u>donna.drogos@acgov.org</u>) Jerry Wickham, ACEH

Geotracker, File

Attachment 1 Responsible Party(ies) Legal Requirements/Obligations

REPORT REQUESTS

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

ELECTRONIC SUBMITTAL OF REPORTS

ACEH's Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of reports in electronic form. The electronic copy replaces paper copies and is expected to be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program FTP site are provided on the attached "Electronic Report Upload Instructions." Submission of reports to the Alameda County FTP site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) GeoTracker website. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for all groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitoring wells, and <u>other</u> data to the GeoTracker database over the Internet. Beginning July 1, 2005, these same reporting requirements were added to Spills, Leaks, Investigations, and Cleanup (SLIC) sites. Beginning July 1, 2005, electronic submittal of a complete copy of all reports for all sites is required in GeoTracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/electronic submittal/report rgmts.shtml.

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

| Alameda County Environmental Cleanup | ISSUE DATE: July 5, 2005 | | | |
|---|--|--|--|--|
| Oversight Programs | REVISION DATE: July 8, 2010 | | | |
| (LOP and SLIC) | PREVIOUS REVISIONS: December 16, 2005, October 31, 2005 | | | |
| SECTION: Miscellaneous Administrative Topics & Procedures | SUBJECT: Electronic Report Upload (ftp) Instructions | | | |

The Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities.

REQUIREMENTS

- Entire report including cover letter must be submitted to the ftp site as a single portable document format (PDF) with no password protection. (Please do not submit reports as attachments to electronic mail.)
- It is preferable that reports be converted to PDF format from their original format, (e.g., Microsoft Word) rather than scanned.
- Signature pages and perjury statements **must** be included and have either original or electronic signature.
- Do not password protect the document. Once indexed and inserted into the correct electronic case file, the document will be secured in compliance with the County's current security standards and a password. Documents with password protection will not be accepted.
- Each page in the PDF document should be rotated in the direction that will make it easiest to read on a computer monitor.
- Reports must be named and saved using the following naming convention: RO#_Report Name_Year-Month-Date (e.g., RO#5555_WorkPlan_2005-06-14)

Additional Recommendations

 A separate copy of the tables in the document should be submitted by e-mail to your Caseworker in Excel format. These are for use by assigned Caseworker only.

Submission Instructions

- 1) Obtain User Name and Password:
 - a) Contact the Alameda County Environmental Health Department to obtain a User Name and Password to upload files to the ftp site.
 - i) Send an e-mail to <u>dehloptoxic@acgov.org</u>

Or

- ii) Send a fax on company letterhead to (510) 337-9335, to the attention of Teena Le Khan.
- b) In the subject line of your request, be sure to include "ftp PASSWORD REQUEST" and in the body of your request, include the Contact Information, Site Addresses, and the Case Numbers (RO# available in Geotracker) you will be posting for.
- 2) Upload Files to the ftp Site
 - a) Using Internet Explorer (IE4+), go to https://alcoftp1.acgov.org
 - (i) Note: Netscape and Firefox browsers will not open the FTP site.
 - b) Click on Page on upper right side of browser, and then scroll down to Open FTP Site in Windows Explorer.
 - c) Enter your User Name and Password. (Note: Both are Case Sensitive.)
 - d) Open "My Computer" on your computer and navigate to the file(s) you wish to upload to the ftp site.
 - e) With both "My Computer" and the ftp site open in separate windows, drag and drop the file(s) from "My Computer" to the ftp window.
- 3) Send E-mail Notifications to the Environmental Cleanup Oversight Programs
 - a) Send email to <u>dehloptoxic@acgov.org</u> notify us that you have placed a report on our ftp site.
 - b) Copy your Caseworker on the e-mail. Your Caseworker's e-mail address is the entire first name then a period and entire last name @acgov.org. (e.g., firstname.lastname@acgov.org)
 - c) The subject line of the e-mail must start with the RO# followed by **Report Upload**. (e.g., Subject: RO1234 Report Upload) If site is a new case without an RO#, use the street address instead.
 - d) If your document meets the above requirements and you follow the submission instructions, you will receive a notification by email indicating that your document was successfully uploaded to the ftp site.

ATTACHMENT B

CB0|8 Page 1 of <u>3</u>

SVC Environmental, Inc. **Field Notes** Client: Clearwater Project Number: CWG-61 Date: 11-4-10 Facility: Miller Ave Time Arrived: Address: 1125 1110 Time Departed: Weather: Notes and Description of Activities Time 1110 trrive route existin 1455 1508 00 151 **by** 790 m rox imas SUMAG 91% IPA Chrops -on1-28.9 1516 Beg Logt 281 1 1517 1518 1519 1520 Time "Hy 240 20.8 17.8 14.7 122 10.0 81 6.4 35.) 32.b 33.9 3.8 19.2 318 35.1 27:7 ppml 1521 Ave = 25.2 mb 5.1 End \mathbf{i} 4.58 35-9ppm Perk 35.V Ren time = ef inin 1530 UE 50 -200m 700 55-3 15.50 Set la minerter -20 he 1600 06"Hr Ċ4 Bi 00 71mL

Page a of 3

SVC Environmental, Inc.

Field Notes

Client: Clearwater Project Number: CwG-01 Facility: Date: 11-4-10 Time Arrived: Address: 1125 Time Departed: Weather: Notes and Description of Activities Time from 28.79 -3 50 on # 987 1606 10 drops Slow ۴A 1608 . 1609 1607 Time "Hoy 15.5 8-7 18.4 10.2 21.4 12.6 25.0 3.5 3.\$ 4.3 6.1 23 7.7 6.2 <u>f</u>fm) 1610 161 End 6.4 5.1 400 Average = 4. 10.9 9.0 10.1 Celler Sork 3m 1633 $\leq a$ รร 1644 .07" ລຸລ 164 Q 1654 12 COM eng 483 loose shro to 1654 653 Time 165 13.3 ۳H 21.3 18.5 15-6 11-1 24.5 5.6 6.4 6.0 4 72 1655 656 Eh Aver 9.0 7.3 4.60 5.9 'Là 8.9 8.0 7.2 time = 4 Blen. 1719 Se 1730 4 1736 64 59 Show 98 1736 bee 1739 Time 16.0 " He 186 13-3 114 9.5 10.9 PPI 4.8 11,1 5.5 End 4.70" Hy Peak 14.9 ppm Ave 6.7ppm

Page**3** of <u>3</u>

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| Client: <u>Clearwates</u> Facility: <u>Ital Milled</u> Tractity: <u>Ital Milled</u> Project Number CWG+01 Date: <u>II-4-(0</u> Time Arrived: <u>II-4-(0</u> Time Departed: <u>II-4-(0</u> Time Depart | SVC I | nvironmental, li | 10. | F | ield Note |
|--|--|---------------------------------------|--------------|--|-------------------|
| Time Notes and Description of Activities 753 - Collected TOIZ sorbart tube a before 154 orac 3minutes a 200m/ 206 Set up 55756 and lear checked from -12.8 and iself Fight to 19.7774 gths 10 minutes. 818 Bear purge from 21.52° Hg to and end of 1822 @ 50° Hg to purge of 549. 233 12 drops 1PA within Shrowd; began softery 970m 28.89° Hg. Ley #985 1824 1824 1825 1826 1837 1824 1825 1826 1837 1825 1826 1837 1829 End. 14.2 12.1 10.0 8.1 1829 End. 14.2 12.1 10.0 8.1 1829 End. 14.2 12.1 10.0 8.1 1829 End. 1927 182 16.4 1828 20.1 Peter 20.3 ppm 1858 20.1 Peter 20.3 ppm 1858 20.1 Peter 20.3 ppm 1859 Beam purge from 21.62° Hg. in 11 minutes to 20.94° Hg. in 11 minutes to 20.94° Hg. in 11 summa. End purge 400° Hg. 102 Mg. in 12 summa. End purge from 21.62° Hg. in 12 summa. End purge 200 12.000 from 21.62° Hg. in 12 summa. End purge 100° Hg. 1000 1207 1208 1209 End 22.4 19 15.7 (2.4 10.2 8.1 5.90 4.6 7.8 5.2 14.0 16.4 19.1 18.5 Ave = 10.7 ppm/ Peat = 22.4 ppm | Client: Facility: Address: Weather: | Cleonwates 1125 miller | | Project Number Date: Time Arrived: Time Departed: | CbG+01 11-4-10 |
| 1000000000000000000000000000000000000 | Time | Notes and Description of Activ | ities | | |
| 155 - Collected Toir sorteen toke a before 156 - 3 minutes a 200 m/m. 156 ore: 3 minutes a 200 m/m. 156 - 20 - 12 - 17 1/12 etc. 10 minutes. 158 - 19 - 12 - 12 - 12 - 12 - 12 - 12 - 12 | 2 | C 11 Hand State | | | las las |
| 306 Set up 5576 and least checked from -19.8 and ield Fight 10 19.77 Hg atta 10 minutes. 81B Began purge from 21.50 Hg to 1233 12 2025 1PA with Shrowd; began so gilley 1233 12 2025 1PA with Shrowd; began so gilley 1233 12 2025 1PA with Shrowd; began so gilley 1233 12 2025 1PA with Shrowd; began so gilley 1233 12 2025 1PA with Shrowd; began so gilley 1233 12 2025 1PA with Shrowd; began so gilley 1235 12 203 22.4 19.5 16.1 14.2 12.1 10.0 8.1 124 1824 1829 1820 1829 1824 1829 1820 1829 1820 1829 1824 1829 14.2 12.1 10.0 8.1 1900 1829 1829 19.2 10.4 13.2 16.4 1829 1820 1829 19.2 10.4 13.2 16.4 1829 1820 1829 19.2 10.4 13.2 16.4 1829 1820 1829 1820 1829 1829 1829 12.0 2 1829 12.0 2 | 1/59- 1001 | 156 over 3min | z sor perv | tuke as | syon |
| ал ind type in 1975 is 19.77 its after 10 minutes. 818 Began purge from 21.50 "Hy to and end 20 1822 C 5.09"Hy or purge of 549. 233 12 2005 IPA within shroud; began so giller from 28.89"Hz. Las #985 ime 1824 1825 1826 ime 1824 1825 1826 ime 1824 1825 ime 1824 1825 ime 1824 1826 ime 1824 1827 ime | 1806 | Set un ssal | and les | & claster | La -19.84 |
| 818 Bear purge from 21.50" Hy to and end @ 1827 @ 5.00" Hy to and end @ 1827 @ 5.00" Hy on purge of 5491 323 12 20005 1PA within shrowd; began so sillery from 28.89" Hz. Le, #985 Sime | 1000 | that had take | 12 19 77 14 | the in the | |
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| Prom 28.89 Hz. Loy #985 Ime | 1823 | 12 drops IPA wi | thin shroud | began s | alen |
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| 18.8 [20.1] Peak = 20.3ppm 18.8 [20.1] Peak = 20.3ppm 10.0 Collected TOIT sorbert fulle as previous = 200 mL or 14.7 Leak checked 55-5 @ 21.02"Hy. hald Fight After 11 minutes to 20.94"Hy. 859 Began purge trom 21.62" Hy in 16 summa: End purge @ 400"Hos 1903, on 16 587 mL purgo 12 drops IPA within shroud 205 Begin Single @ 28.85" Hy. Loy#980 1906 1907 1908 [1909 End 22.4 19 15.7 (2.4 10.2 8:1) 5.90 4.6 7.8 8.2 14.6 16.4 19.1 18.5 Ave = 10.9ppm leak=22.4ppm | | 6.5 5 | :30 Average | 1= 7.6 Ren | The - the |
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| 247 Leak cherted 55-5 @ 21.02"Hey held fight after 11 minutes to 20.24"Hey in 12 summa: End purge tron 21.62" Hey in 12 summa: End purge @ 4.00"Her 1903 on a 587 mL purge 12 drops IPA within shroud 205 Begin Single @ 28.85"Hey Log# 986 1906 1907 1908 [1909] End 22.4 19 15.7 (2.4 10.2 8.1 5.90 4.6 7.8 8.2 14.6 16.4 19.1 [18.5] Ave = 10.7ppm leal=22.4ppm | 1840 | Collected TOIT son | bent fulse a | · premous ; | 200 ml our |
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SORBENT SAMPLE COLLECTION



Sample Transportation Notice

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| Project Manager Olivia Jacobs | | | | Project Info: | | | Turn Around , Time: Circle Reporting Units: | | |
|---|--------------------------------------|-----------------------|---------------|---------------|----------|-----------------------------|---|----------|---------------------------------------|
| Collected by: (Print and Sign) 1053 Din 11/2 1671 | ROT SHOL | toorwater | P.O. # | | | | M No | ormal | vmqq vdqq |
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| Phone $510^{-}307^{-}9843$. Fax $510^{-}237^{-}$ | 2-2823 | 7700. | Project Na | me_112 | 5 mille | ſ | | pecify | ug/m ³ mg/m ³ |
| Lab I:D. Field Sample I.D. (Location) | Tube # / [°] Cartridge # | Date of Collection | Start Time | End Time | Duration | Final Volum | e | Ana | alysis Requested |
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Sample Transportation Notice

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Page <u>|</u> of <u>|</u>

| Project Manager Olivia Jacobs | 1 | Proje | ct Info: | | Turn Around | Lab Use | Only | |
|---|---------------------|----------------|---------------|----------------|--|----------------|-------------------|---|
| Collected by: (Print and Sign) Ross Timline | a lla | P.O. # | | | | Press | unized by: | |
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| Shipper Name Air Bill # | | emp (°C)* | Conditio | Custody | Seals Intact? | Work | Ørder # | |
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| Only | | | | | | | | - / . |
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| | : | | | | | | | |

ATTACHMENT C



11/19/2010Ms. Olivia JacobsClearwater Group, Inc.229 Tewksbury Avenue

Point Richmond CA 94801

Project Name: 1125 Miller. Project #: Workorder #: 1011163

Dear Ms. Olivia Jacobs

The following report includes the data for the above referenced project for sample(s) received on 11/6/2010 at Air Toxics Ltd.

The data and associated QC analyzed by Modified TO-17 VI are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Air Toxics Ltd. for your air analysis needs. Air Toxics Ltd. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Kyle Vagadori at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Kga Vych

Kyle Vagadori Project Manager



WORK ORDER #: 1011163

Work Order Summary

| CLIENT: | Ms. Olivia Jacobs Clearwater Group, Inc. 229 Tewksbury Avenue Point Richmond, CA 94801 | BILL TO: | Ms. Olivia Jacobs Clearwater Group, Inc. 229 Tewksbury Avenue Point Richmond, CA 94801 |
|-----------------|---|---------------|---|
| PHONE: | 510-307-9943 | P.O. # | |
| FAX: | | PROJECT # | 1125 Miller. |
| DATE RECEIVED: | 11/06/2010 | CONTACT: | Kyle Vagadori |
| DATE COMPLETED: | 11/19/2010 | continert | Kyle vugadoli |

| FRACTION # | NAME | <u>TEST</u> |
|------------|-----------|-------------------|
| 01A | SS-4 | Modified TO-17 VI |
| 02A | SS-3 | Modified TO-17 VI |
| 03A | SS-1 | Modified TO-17 VI |
| 04A | SS-2 | Modified TO-17 VI |
| 05A | SS-6 | Modified TO-17 VI |
| 06A | SS-5 | Modified TO-17 VI |
| 07A | Lab Blank | Modified TO-17 VI |
| 08A | CCV | Modified TO-17 VI |
| 09A | LCS | Modified TO-17 VI |
| 09AA | LCSD | Modified TO-17 VI |
| | | |

CERTIFIED BY:

Sinda d. Fruman

DATE: <u>11/19/10</u>

Laboratory Director

Certification numbers: CA NELAP - 02110CA, LA NELAP/LELAP- AI 30763, NY NELAP - 11291, UT NELAP - 9166389892, AZ Licensure AZ0719 Name of Accrediting Agency: NELAP/Florida Department of Health, Scope of Application: Clean Air Act, Accreditation number: E87680, Effective date: 07/01/09, Expiration date: 06/30/11 Air Toxics Ltd. certifies that the test results contained in this report meet all requirements of the NELAC standards This report shall not be reproduced, except in full, without the written approval of Air Toxics Ltd.

> 180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA - 95630 (916) 985-1000. (800) 985-5955. FAX (916) 985-1020



LABORATORY NARRATIVE EPA Method TO-17 Clearwater Group, Inc. Workorder# 1011163

Six TO-17 VI Tube samples were received on November 06, 2010. The laboratory performed the analysis via EPA Method TO-17 using GC/MS in the full scan mode. TO-17 sorbent tubes are thermally desorbed onto a secondary trap. The trap is thermally desorbed to elute the components into the GC/MS system for further separation.

Receiving Notes

There were no receiving discrepancies.

Analytical Notes

A sampling volume of 0.200 L was used to convert ng to ug/m3 for the associated Lab Blank.

The reported CCV and LCS for each daily batch may be derived from more than one analytical file due to the client's request for non-standard compounds.

Definition of Data Qualifying Flags

Eight qualifiers may have been used on the data analysis sheets and indicates as follows:

B - Compound present in laboratory blank greater than reporting limit (background subtraction not performed).

- J Estimated value.
- E Exceeds instrument calibration range.
- S Saturated peak.
- Q Exceeds quality control limits.
- U Compound analyzed for but not detected above the reporting limit.
- UJ- Non-detected compound associated with low bias in the CCV
- N The identification is based on presumptive evidence.

File extensions may have been used on the data analysis sheets and indicates as follows:

- a-File was requantified
- b-File was quantified by a second column and detector
- r1-File was requantified for the purpose of reissue



Summary of Detected Compounds EPA METHOD TO-17

Client Sample ID: SS-4

Lab ID#: 1011163-01A

No Detections Were Found.

Client Sample ID: SS-3

Lab ID#: 1011163-02A

| Compound | Rpt. Limit (ng) | Rpt. Limit (ug/m3) | Amount (ng) | Amount (ug/m3) |
|---------------------|--------------------|-----------------------|----------------|-------------------|
| Naphthalene | 0.50 | 2.5 | 1.6 | 8.0 |
| 2-Methylnaphthalene | 0.50 | 2.5 | 7.3 | 36 |
| 1-Methylnaphthalene | 0.50 | 2.5 | 4.9 | 24 |
| TPH (Diesel Range) | 1000 | 5000 | 1200 | 5800 |

Client Sample ID: SS-1

Lab ID#: 1011163-03A

No Detections Were Found.

Client Sample ID: SS-2

Lab ID#: 1011163-04A

No Detections Were Found.

Client Sample ID: SS-6

Lab ID#: 1011163-05A

| | Rpt. Limit | Rpt. Limit | Amount | Amount |
|---------------------|------------|------------|--------|---------|
| Compound | (ng) | (ug/m3) | (ng) | (ug/m3) |
| Naphthalene | 0.50 | 2.5 | 0.91 | 4.6 |
| 2-Methylnaphthalene | 0.50 | 2.5 | 0.86 | 4.3 |

Client Sample ID: SS-5

Lab ID#: 1011163-06A

No Detections Were Found.



Client Sample ID: SS-4 Lab ID#: 1011163-01A EPA METHOD TO-17

1

| File Name: Dil. Factor: | 11111724 Date of Extraction: NADate of Collection: 11/4/10 3:33:00 PM 1.00 Date of Analysis: 11/17/10 10:52 PM | | | |
|----------------------------|---|-----------------------|----------------|-------------------|
| Compound | Rpt. Limit (ng) | Rpt. Limit (ug/m3) | Amount (ng) | Amount (ug/m3) |
| Naphthalene | 0.50 | 2.5 | Not Detected | Not Detected |
| 2-Methylnaphthalene | 0.50 | 2.5 | Not Detected | Not Detected |
| 1-Methylnaphthalene | 0.50 | 2.5 | Not Detected | Not Detected |
| TPH (Diesel Range) | 1000 | 5000 | Not Detected | Not Detected |

Air Sample Volume(L): 0.200 Container Type: TO-17 VI Tube

| | | Method | |
|-----------------------|-----------|--------|--|
| Surrogates | %Recovery | Limits | |
| 1,2-Dichloroethane-d4 | 69 | 50-150 | |
| Toluene-d8 | 89 | 50-150 | |
| Naphthalene-d8 | 92 | 50-150 | |



Client Sample ID: SS-3 Lab ID#: 1011163-02A EPA METHOD TO-17

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| File Name: Dil. Factor: | 11111725 Date of Extraction: NADate of Collection: 11/4/10 4:24:00 PM 1.00 Date of Analysis: 11/17/10 11:30 PM | | | |
|----------------------------|--|-----------------------|----------------|-------------------|
| Compound | Rpt. Limit (ng) | Rpt. Limit (ug/m3) | Amount (ng) | Amount (ug/m3) |
| Naphthalene | 0.50 | 2.5 | 1.6 | 8.0 |
| 2-Methylnaphthalene | 0.50 | 2.5 | 7.3 | 36 |
| 1-Methylnaphthalene | 0.50 | 2.5 | 4.9 | 24 |
| TPH (Diesel Range) | 1000 | 5000 | 1200 | 5800 |

Air Sample Volume(L): 0.200 Container Type: TO-17 VI Tube

| | | Method | |
|-----------------------|-----------|--------|--|
| Surrogates | %Recovery | Limits | |
| 1,2-Dichloroethane-d4 | 101 | 50-150 | |
| Toluene-d8 | 98 | 50-150 | |
| Naphthalene-d8 | 100 | 50-150 | |



Client Sample ID: SS-1 Lab ID#: 1011163-03A EPA METHOD TO-17

1

| File Name: Dil. Factor: | 11111726 Date of Extraction: NADate of Collection: 11/4/10 5:09:00 PM 1.00 Date of Analysis: 11/18/10 12:07 AM | | | |
|----------------------------|---|-----------------------|----------------|-------------------|
| Compound | Rpt. Limit (ng) | Rpt. Limit (ug/m3) | Amount (ng) | Amount (ug/m3) |
| Naphthalene | 0.50 | 2.5 | Not Detected | Not Detected |
| 2-Methylnaphthalene | 0.50 | 2.5 | Not Detected | Not Detected |
| 1-Methylnaphthalene | 0.50 | 2.5 | Not Detected | Not Detected |
| TPH (Diesel Range) | 1000 | 5000 | Not Detected | Not Detected |

Air Sample Volume(L): 0.200 Container Type: TO-17 VI Tube

| | | Method | |
|-----------------------|-----------|--------|--|
| Surrogates | %Recovery | Limits | |
| 1,2-Dichloroethane-d4 | 100 | 50-150 | |
| Toluene-d8 | 97 | 50-150 | |
| Naphthalene-d8 | 100 | 50-150 | |


Client Sample ID: SS-2 Lab ID#: 1011163-04A EPA METHOD TO-17

| File Name: Dil. Factor: | 11111727 Date of 1.00 | Extraction: NADat | te of Collection: 11/4 te of Analysis: 11/18 | 4/10 5:56:00 PM 8/10 12:45 AM |
|----------------------------|--------------------------|-----------------------|---|----------------------------------|
| Compound | Rpt. Limit (ng) | Rpt. Limit (ug/m3) | Amount (ng) | Amount (ug/m3) |
| Naphthalene | 0.50 | 2.5 | Not Detected | Not Detected |
| 2-Methylnaphthalene | 0.50 | 2.5 | Not Detected | Not Detected |
| 1-Methylnaphthalene | 0.50 | 2.5 | Not Detected | Not Detected |
| TPH (Diesel Range) | 1000 | 5000 | Not Detected | Not Detected |

Air Sample Volume(L): 0.200 Container Type: TO-17 VI Tube

| | | Method | |
|-----------------------|-----------|--------|--|
| Surrogates | %Recovery | Limits | |
| 1,2-Dichloroethane-d4 | 97 | 50-150 | |
| Toluene-d8 | 96 | 50-150 | |
| Naphthalene-d8 | 109 | 50-150 | |



Client Sample ID: SS-6 Lab ID#: 1011163-05A EPA METHOD TO-17

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| File Name: Dil. Factor: | 11111728 Date of 1.00 | Extraction: NADat Dat | te of Collection: 11/ te of Analysis: 11/18 | 4/10 6:40:00 PM 8/10 01:22 AM |
|----------------------------|--------------------------|--------------------------|--|----------------------------------|
| Compound | Rpt. Limit (ng) | Rpt. Limit (ug/m3) | Amount (ng) | Amount (ug/m3) |
| Naphthalene | 0.50 | 2.5 | 0.91 | 4.6 |
| 2-Methylnaphthalene | 0.50 | 2.5 | 0.86 | 4.3 |
| 1-Methylnaphthalene | 0.50 | 2.5 | Not Detected | Not Detected |
| TPH (Diesel Range) | 1000 | 5000 | Not Detected | Not Detected |

Air Sample Volume(L): 0.200 Container Type: TO-17 VI Tube

| | | Method | |
|-----------------------|-----------|--------|--|
| Surrogates | %Recovery | Limits | |
| 1,2-Dichloroethane-d4 | 101 | 50-150 | |
| Toluene-d8 | 98 | 50-150 | |
| Naphthalene-d8 | 104 | 50-150 | |



Client Sample ID: SS-5 Lab ID#: 1011163-06A EPA METHOD TO-17

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| File Name: Dil. Factor: | 11111729 Date of 1.00 | Extraction: NADat | e of Collection: 11/4 e of Analysis: 11/18 | 4/10 7:18:00 PM 8/10 02:00 AM |
|----------------------------|--------------------------|-----------------------|---|----------------------------------|
| Compound | Rpt. Limit (ng) | Rpt. Limit (ug/m3) | Amount (ng) | Amount (ug/m3) |
| Naphthalene | 0.50 | 2.5 | Not Detected | Not Detected |
| 2-Methylnaphthalene | 0.50 | 2.5 | Not Detected | Not Detected |
| 1-Methylnaphthalene | 0.50 | 2.5 | Not Detected | Not Detected |
| TPH (Diesel Range) | 1000 | 5000 | Not Detected | Not Detected |

Air Sample Volume(L): 0.200 Container Type: TO-17 VI Tube

| | | Method |
|-----------------------|-----------|--------|
| Surrogates | %Recovery | Limits |
| 1,2-Dichloroethane-d4 | 89 | 50-150 |
| Toluene-d8 | 93 | 50-150 |
| Naphthalene-d8 | 97 | 50-150 |



Client Sample ID: Lab Blank Lab ID#: 1011163-07A EPA METHOD TO-17

| File Name: Dil. Factor: | 11111709 Date of 1.00 | Extraction: NADat | e of Collection: NA e of Analysis: 11/17 | 7/10 12:09 PM |
|----------------------------|--------------------------|-----------------------|---|-------------------|
| Compound | Rpt. Limit (ng) | Rpt. Limit (ug/m3) | Amount (ng) | Amount (ug/m3) |
| Naphthalene | 0.50 | 2.5 | Not Detected | Not Detected |
| 2-Methylnaphthalene | 0.50 | 2.5 | Not Detected | Not Detected |
| 1-Methylnaphthalene | 0.50 | 2.5 | Not Detected | Not Detected |
| TPH (Diesel Range) | 1000 | 5000 | Not Detected | Not Detected |

Air Sample Volume(L): 0.200 Container Type: NA - Not Applicable

| | | Method | |
|-----------------------|-----------|--------|--|
| Surrogates | %Recovery | Limits | |
| 1,2-Dichloroethane-d4 | 56 | 50-150 | |
| Toluene-d8 | 75 | 50-150 | |
| Naphthalene-d8 | 116 | 50-150 | |



Client Sample ID: CCV Lab ID#: 1011163-08A EPA METHOD TO-17

| File Name: | 111117 0 4 | Date of Extraction: NADate of Collection: NA | |
|-------------------------------------|-------------------|--|---------------|
| Dil. Factor: | 1.00 | Date of Analysis: 11/1 | 7/10 07:53 AM |
| Compound | | | %Recovery |
| Naphthalene | | | 78 |
| 2-Methylnaphthalene | | | 90 |
| 1-Methylnaphthalene | | | 85 |
| TPH (Diesel Range) | | | 102 |
| Air Sample Volume(L): 1.00 | | | |
| Container Type: NA - Not Applicable | e | | |
| | | | Method |
| Surrogates | | %Recovery | Limits |
| 1.2-Dichloroethane-d4 | | 60 | 50-150 |

| %Recovery | Limits |
|-----------|------------------------------|
| 60 | 50-150 |
| 72 | 50-150 |
| 108 | 50-150 |
| | %Recovery 60 72 108 |



Client Sample ID: LCS Lab ID#: 1011163-09A EPA METHOD TO-17

| File Name: Dil. Factor: | 11111707 1.00 | Date of Extraction: NADate of Collection: NA Date of Analysis: 11/17/ | 10 10:54 AM |
|---|------------------|--|-------------|
| Compound | | | %Recovery |
| Naphthalene | | | 80 |
| 2-Methylnaphthalene | | | 92 |
| 1-Methylnaphthalene | | | 87 |
| TPH (Diesel Range) | | | Not Spiked |
| Air Sample Volume(L): 1.00 Container Type: NA - Not Applicable | 9 | | |
| | | | Method |
| Surrogates | | %Recovery | Limits |

| Surrogates | %Recovery | Limits |
|-----------------------|-----------|--------|
| 1,2-Dichloroethane-d4 | 60 | 50-150 |
| Toluene-d8 | 74 | 50-150 |
| Naphthalene-d8 | 105 | 50-150 |



Client Sample ID: LCSD Lab ID#: 1011163-09AA EPA METHOD TO-17

| File Name: | 11111708 | Date of Extraction: NADate of Collection: NA | | |
|------------------------------------|----------|--|------------|--|
| Dil. Factor: | 1.00 | 1.00 Date of Analysis: 11/17 | | |
| Compound | | | %Recovery | |
| Naphthalene | | | 75 | |
| 2-Methylnaphthalene | | | 87 | |
| 1-Methylnaphthalene | | | 83 | |
| TPH (Diesel Range) | | | Not Spiked | |
| Air Sample Volume(L): 1.00 | | | | |
| Container Type: NA - Not Applicabl | е | | | |
| | | | Method | |
| Surrogates | | %Recovery | Limits | |
| | | | | |

| Surrogates | %Recovery | Limits |
|-----------------------|-----------|--------|
| 1,2-Dichloroethane-d4 | 58 | 50-150 |
| Toluene-d8 | 73 | 50-150 |
| Naphthalene-d8 | 97 | 50-150 |



11/19/2010Ms. Olivia JacobsClearwater Group, Inc.229 Tewksbury Avenue

Point Richmond CA 94801

Project Name: 1125 Miller Ave Project #: Workorder #: 1011189A

Dear Ms. Olivia Jacobs

The following report includes the data for the above referenced project for sample(s) received on 11/8/2010 at Air Toxics Ltd.

The data and associated QC analyzed by Modified TO-15 are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Air Toxics Ltd. for your air analysis needs. Air Toxics Ltd. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Kyle Vagadori at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Kga Vych

Kyle Vagadori Project Manager



WORK ORDER #: 1011189A

Work Order Summary

| CLIENT: | Ms. Olivia Jacobs Clearwater Group, Inc. 229 Tewksbury Avenue Point Richmond, CA 94801 | BILL TO: | Ms. Olivia Jacobs Clearwater Group, Inc. 229 Tewksbury Avenue Point Richmond, CA 94801 |
|-----------------------------------|---|---------------|---|
| PHONE: | 510-307-9943 | P.O. # | |
| FAX: | | PROJECT # | 1125 Miller Ave |
| DATE RECEIVED: DATE COMPLETED: | 11/08/2010 11/19/2010 | CONTACT: | Kyle Vagadori |

| | | | RECEIPT | FINAL |
|------------|-----------|----------------|------------|----------|
| FRACTION # | NAME | <u>TEST</u> | VAC./PRES. | PRESSURE |
| 01A | SS-4 | Modified TO-15 | 4.6 "Hg | 15 psi |
| 02A | SS-3 | Modified TO-15 | 4.0 "Hg | 15 psi |
| 03A | SS-1 | Modified TO-15 | 4.4 "Hg | 15 psi |
| 04A | SS-2 | Modified TO-15 | 4.8 "Hg | 15 psi |
| 05A | SS-6 | Modified TO-15 | 5.4 "Hg | 15 psi |
| 06A | SS-5 | Modified TO-15 | 6.0 "Hg | 15 psi |
| 07A | Lab Blank | Modified TO-15 | NA | NA |
| 07B | Lab Blank | Modified TO-15 | NA | NA |
| 08A | CCV | Modified TO-15 | NA | NA |
| 08B | CCV | Modified TO-15 | NA | NA |
| 09A | LCS | Modified TO-15 | NA | NA |
| 09AA | LCSD | Modified TO-15 | NA | NA |
| 09B | LCS | Modified TO-15 | NA | NA |
| 09BB | LCSD | Modified TO-15 | NA | NA |
| | | | | |

CERTIFIED BY:

Sinda d. Fruman

DATE: <u>11/19/10</u>

Laboratory Director

Certfication numbers: CA NELAP - 02110CA, LA NELAP/LELAP- AI 30763, NY NELAP - 11291, UT NELAP - 9166389892, AZ Licensure AZ0719 Name of Accrediting Agency: NELAP/Florida Department of Health, Scope of Application: Clean Air Act, Accreditation number: E87680, Effective date: 07/01/09, Expiration date: 06/30/11 Air Toxics Ltd. certifies that the test results contained in this report meet all requirements of the NELAC standards This report shall not be reproduced, except in full, without the written approval of Air Toxics Ltd.

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LABORATORY NARRATIVE EPA Method TO-15 Clearwater Group, Inc. Workorder# 1011189A

Six 1 Liter Summa Canister samples were received on November 08, 2010. The laboratory performed analysis via modified EPA Method TO-15 using GC/MS in the full scan mode.

This workorder was independently validated prior to submittal using 'USEPA National Functional Guidelines' as generally applied to the analysis of volatile organic compounds in air. A rules-based, logic driven, independent validation engine was employed to assess completeness, evaluate pass/fail of relevant project quality control requirements and verification of all quantified amounts.

Receiving Notes

There were no receiving discrepancies.

Analytical Notes

A single point calibration for TPH referenced to Gasoline was performed for each daily analytical batch. Recovery is reported as 100% in the associated results for each CCV.

The results for TPH gasoline were reported as not-detected in samples SS-4, SS-1, SS-2, SS-6 and SS-5 since the chromatographic profiles were not consistent with a gasoline pattern.

Definition of Data Qualifying Flags

Eight qualifiers may have been used on the data analysis sheets and indicates as follows:

B - Compound present in laboratory blank greater than reporting limit (background subtraction not performed).

- J Estimated value.
- E Exceeds instrument calibration range.
- S Saturated peak.
- Q Exceeds quality control limits.
- U Compound analyzed for but not detected above the reporting limit.
- UJ- Non-detected compound associated with low bias in the CCV
- N The identification is based on presumptive evidence.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



Summary of Detected Compounds MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

Client Sample ID: SS-4

Lab ID#: 1011189A-01A

No Detections Were Found.

Client Sample ID: SS-3

Lab ID#: 1011189A-02A

| Compound | Rpt. Limit (ppbv) | Amount (ppbv) | Rpt. Limit (ug/m3) | Amount (ug/m3) |
|-------------------------------|----------------------|------------------|-----------------------|-------------------|
| Toluene | 2.6 | 16 | 9.7 | 60 |
| Ethyl Benzene | 2.6 | 130 | 11 | 560 |
| m,p-Xylene | 2.6 | 480 | 11 | 2100 |
| o-Xylene | 2.6 | 190 | 11 | 840 |
| TPH ref. to Gasoline (MW=100) | 130 | 3300 | 520 | 13000 |

Client Sample ID: SS-1

Lab ID#: 1011189A-03A

No Detections Were Found.

Client Sample ID: SS-2

Lab ID#: 1011189A-04A

| Compound | Rpt. Limit | Amount | Rpt. Limit | Amount |
|------------|------------|--------|------------|---------|
| | (ppbv) | (ppbv) | (ug/m3) | (ug/m3) |
| m,p-Xylene | 1.2 | 1.2 | 5.2 | 5.3 |

Client Sample ID: SS-6

Lab ID#: 1011189A-05A

No Detections Were Found.

Client Sample ID: SS-5

Lab ID#: 1011189A-06A

No Detections Were Found.



Client Sample ID: SS-4 Lab ID#: 1011189A-01A MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

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| File Name: Dil. Factor: | 2111025 2.39 | Date Date | of Collection: 11/ of Analysis: 11/1 | /4/10 3:20:00 PM 0/10 06:26 PM |
|-------------------------------|----------------------|------------------|---|-----------------------------------|
| Compound | Rpt. Limit (ppbv) | Amount (ppbv) | Rpt. Limit (ug/m3) | Amount (ug/m3) |
| 2-Propanol | 4.8 | Not Detected | 12 | Not Detected |
| Methyl tert-butyl ether | 1.2 | Not Detected | 4.3 | Not Detected |
| Benzene | 1.2 | Not Detected | 3.8 | Not Detected |
| Toluene | 1.2 | Not Detected | 4.5 | Not Detected |
| Ethyl Benzene | 1.2 | Not Detected | 5.2 | Not Detected |
| m,p-Xylene | 1.2 | Not Detected | 5.2 | Not Detected |
| o-Xylene | 1.2 | Not Detected | 5.2 | Not Detected |
| tert-Butyl alcohol | 4.8 | Not Detected | 14 | Not Detected |
| Ethyl-tert-butyl ether | 4.8 | Not Detected | 20 | Not Detected |
| Isopropyl ether | 4.8 | Not Detected | 20 | Not Detected |
| tert-Amyl methyl ether | 4.8 | Not Detected | 20 | Not Detected |
| TPH ref. to Gasoline (MW=100) | 60 | Not Detected | 240 | Not Detected |

| | | Method |
|-----------------------|-----------|--------|
| Surrogates | %Recovery | Limits |
| Toluene-d8 | 99 | 70-130 |
| 1,2-Dichloroethane-d4 | 113 | 70-130 |
| 4-Bromofluorobenzene | 91 | 70-130 |



Client Sample ID: SS-3 Lab ID#: 1011189A-02A MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

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| File Name: Dil. Factor: | p111512 5.13 | Date of Collection: 11/4/10 4:11:00 P Date of Analysis: 11/15/10 04:25 PM | | /4/10 4:11:00 PM 5/10 04:25 PM |
|-------------------------------|----------------------|--|-----------------------|-----------------------------------|
| Compound | Rpt. Limit (ppbv) | Amount (ppbv) | Rpt. Limit (ug/m3) | Amount (ug/m3) |
| 2-Propanol | 10 | Not Detected | 25 | Not Detected |
| Methyl tert-butyl ether | 2.6 | Not Detected | 9.2 | Not Detected |
| Benzene | 2.6 | Not Detected | 8.2 | Not Detected |
| Toluene | 2.6 | 16 | 9.7 | 60 |
| Ethyl Benzene | 2.6 | 130 | 11 | 560 |
| m,p-Xylene | 2.6 | 480 | 11 | 2100 |
| o-Xylene | 2.6 | 190 | 11 | 840 |
| tert-Butyl alcohol | 10 | Not Detected | 31 | Not Detected |
| Ethyl-tert-butyl ether | 10 | Not Detected | 43 | Not Detected |
| Isopropyl ether | 10 | Not Detected | 43 | Not Detected |
| tert-Amyl methyl ether | 10 | Not Detected | 43 | Not Detected |
| TPH ref. to Gasoline (MW=100) | 130 | 3300 | 520 | 13000 |

| | | Method |
|-----------------------|-----------|--------|
| Surrogates | %Recovery | Limits |
| Toluene-d8 | 101 | 70-130 |
| 1,2-Dichloroethane-d4 | 96 | 70-130 |
| 4-Bromofluorobenzene | 100 | 70-130 |



Client Sample ID: SS-1 Lab ID#: 1011189A-03A MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

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| File Name: Dil. Factor: | 2111026 2.37 | Date Date | of Collection: 11/ of Analysis: 11/1 | /4/10 4:56:00 PM 0/10 06:46 PM |
|-------------------------------|----------------------|------------------|---|-----------------------------------|
| Compound | Rpt. Limit (ppbv) | Amount (ppbv) | Rpt. Limit (ug/m3) | Amount (ug/m3) |
| 2-Propanol | 4.7 | Not Detected | 12 | Not Detected |
| Methyl tert-butyl ether | 1.2 | Not Detected | 4.3 | Not Detected |
| Benzene | 1.2 | Not Detected | 3.8 | Not Detected |
| Toluene | 1.2 | Not Detected | 4.5 | Not Detected |
| Ethyl Benzene | 1.2 | Not Detected | 5.1 | Not Detected |
| m,p-Xylene | 1.2 | Not Detected | 5.1 | Not Detected |
| o-Xylene | 1.2 | Not Detected | 5.1 | Not Detected |
| tert-Butyl alcohol | 4.7 | Not Detected | 14 | Not Detected |
| Ethyl-tert-butyl ether | 4.7 | Not Detected | 20 | Not Detected |
| Isopropyl ether | 4.7 | Not Detected | 20 | Not Detected |
| tert-Amyl methyl ether | 4.7 | Not Detected | 20 | Not Detected |
| TPH ref. to Gasoline (MW=100) | 59 | Not Detected | 240 | Not Detected |

| | | Method |
|-----------------------|-----------|--------|
| Surrogates | %Recovery | Limits |
| Toluene-d8 | 100 | 70-130 |
| 1,2-Dichloroethane-d4 | 111 | 70-130 |
| 4-Bromofluorobenzene | 93 | 70-130 |



Client Sample ID: SS-2 Lab ID#: 1011189A-04A MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

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| File Name: Dil. Factor: | 2111027 2.40 | Date Date | of Collection: 11/ of Analysis: 11/1 | /4/10 5:41:00 PM 0/10 07:42 PM |
|-------------------------------|----------------------|------------------|---|-----------------------------------|
| Compound | Rpt. Limit (ppbv) | Amount (ppbv) | Rpt. Limit (ug/m3) | Amount (ug/m3) |
| 2-Propanol | 4.8 | Not Detected | 12 | Not Detected |
| Methyl tert-butyl ether | 1.2 | Not Detected | 4.3 | Not Detected |
| Benzene | 1.2 | Not Detected | 3.8 | Not Detected |
| Toluene | 1.2 | Not Detected | 4.5 | Not Detected |
| Ethyl Benzene | 1.2 | Not Detected | 5.2 | Not Detected |
| m,p-Xylene | 1.2 | 1.2 | 5.2 | 5.3 |
| o-Xylene | 1.2 | Not Detected | 5.2 | Not Detected |
| tert-Butyl alcohol | 4.8 | Not Detected | 14 | Not Detected |
| Ethyl-tert-butyl ether | 4.8 | Not Detected | 20 | Not Detected |
| Isopropyl ether | 4.8 | Not Detected | 20 | Not Detected |
| tert-Amyl methyl ether | 4.8 | Not Detected | 20 | Not Detected |
| TPH ref. to Gasoline (MW=100) | 60 | Not Detected | 240 | Not Detected |

| | | Method |
|-----------------------|-----------|--------|
| Surrogates | %Recovery | Limits |
| Toluene-d8 | 99 | 70-130 |
| 1,2-Dichloroethane-d4 | 114 | 70-130 |
| 4-Bromofluorobenzene | 93 | 70-130 |



Client Sample ID: SS-6 Lab ID#: 1011189A-05A MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

٦

| File Name: Dil. Factor: | 2111028 2.46 | Date Date | of Collection: 11/ of Analysis: 11/1 | /4/10 6:29:00 PM 0/10 08:08 PM |
|-------------------------------|----------------------|------------------|---|-----------------------------------|
| Compound | Rpt. Limit (ppbv) | Amount (ppbv) | Rpt. Limit (ug/m3) | Amount (ug/m3) |
| 2-Propanol | 4.9 | Not Detected | 12 | Not Detected |
| Methyl tert-butyl ether | 1.2 | Not Detected | 4.4 | Not Detected |
| Benzene | 1.2 | Not Detected | 3.9 | Not Detected |
| Toluene | 1.2 | Not Detected | 4.6 | Not Detected |
| Ethyl Benzene | 1.2 | Not Detected | 5.3 | Not Detected |
| m,p-Xylene | 1.2 | Not Detected | 5.3 | Not Detected |
| o-Xylene | 1.2 | Not Detected | 5.3 | Not Detected |
| tert-Butyl alcohol | 4.9 | Not Detected | 15 | Not Detected |
| Ethyl-tert-butyl ether | 4.9 | Not Detected | 20 | Not Detected |
| Isopropyl ether | 4.9 | Not Detected | 20 | Not Detected |
| tert-Amyl methyl ether | 4.9 | Not Detected | 20 | Not Detected |
| TPH ref. to Gasoline (MW=100) | 62 | Not Detected | 250 | Not Detected |

| | | Method |
|-----------------------|-----------|--------|
| Surrogates | %Recovery | Limits |
| Toluene-d8 | 99 | 70-130 |
| 1,2-Dichloroethane-d4 | 113 | 70-130 |
| 4-Bromofluorobenzene | 93 | 70-130 |



Client Sample ID: SS-5 Lab ID#: 1011189A-06A MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

٦

| File Name: Dil. Factor: | 2111029 2.52 | Date Date | of Collection: 11/ of Analysis: 11/1 | /4/10 7:09:00 PM 0/10 08:45 PM |
|-------------------------------|----------------------|------------------|---|-----------------------------------|
| Compound | Rpt. Limit (ppbv) | Amount (ppbv) | Rpt. Limit (ug/m3) | Amount (ug/m3) |
| 2-Propanol | 5.0 | Not Detected | 12 | Not Detected |
| Methyl tert-butyl ether | 1.3 | Not Detected | 4.5 | Not Detected |
| Benzene | 1.3 | Not Detected | 4.0 | Not Detected |
| Toluene | 1.3 | Not Detected | 4.7 | Not Detected |
| Ethyl Benzene | 1.3 | Not Detected | 5.5 | Not Detected |
| m,p-Xylene | 1.3 | Not Detected | 5.5 | Not Detected |
| o-Xylene | 1.3 | Not Detected | 5.5 | Not Detected |
| tert-Butyl alcohol | 5.0 | Not Detected | 15 | Not Detected |
| Ethyl-tert-butyl ether | 5.0 | Not Detected | 21 | Not Detected |
| Isopropyl ether | 5.0 | Not Detected | 21 | Not Detected |
| tert-Amyl methyl ether | 5.0 | Not Detected | 21 | Not Detected |
| TPH ref. to Gasoline (MW=100) | 63 | Not Detected | 260 | Not Detected |

| | | Method |
|-----------------------|-----------|--------|
| Surrogates | %Recovery | Limits |
| Toluene-d8 | 100 | 70-130 |
| 1,2-Dichloroethane-d4 | 113 | 70-130 |
| 4-Bromofluorobenzene | 95 | 70-130 |



Client Sample ID: Lab Blank Lab ID#: 1011189A-07A MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

٦

| File Name: Dil. Factor: | 2111016 1.00 | Date Date | e of Collection: NA e of Analysis: 11/1 | 0/10 02:10 PM |
|-------------------------------|----------------------|------------------|--|-------------------|
| Compound | Rpt. Limit (ppbv) | Amount (ppbv) | Rpt. Limit (ug/m3) | Amount (ug/m3) |
| 2-Propanol | 2.0 | Not Detected | 4.9 | Not Detected |
| Methyl tert-butyl ether | 0.50 | Not Detected | 1.8 | Not Detected |
| Benzene | 0.50 | Not Detected | 1.6 | Not Detected |
| Toluene | 0.50 | Not Detected | 1.9 | Not Detected |
| Ethyl Benzene | 0.50 | Not Detected | 2.2 | Not Detected |
| m,p-Xylene | 0.50 | Not Detected | 2.2 | Not Detected |
| o-Xylene | 0.50 | Not Detected | 2.2 | Not Detected |
| tert-Butyl alcohol | 2.0 | Not Detected | 6.1 | Not Detected |
| Ethyl-tert-butyl ether | 2.0 | Not Detected | 8.4 | Not Detected |
| Isopropyl ether | 2.0 | Not Detected | 8.4 | Not Detected |
| tert-Amyl methyl ether | 2.0 | Not Detected | 8.4 | Not Detected |
| TPH ref. to Gasoline (MW=100) | 25 | Not Detected | 100 | Not Detected |

| | | Method |
|-----------------------|-----------|--------|
| Surrogates | %Recovery | Limits |
| Toluene-d8 | 99 | 70-130 |
| 1,2-Dichloroethane-d4 | 109 | 70-130 |
| 4-Bromofluorobenzene | 84 | 70-130 |



Client Sample ID: Lab Blank Lab ID#: 1011189A-07B MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

٦

| File Name: Dil. Factor: | p111506 1.00 | Date Date | of Collection: NA of Analysis: 11/1 | 5/10 12:20 PM |
|-------------------------------|----------------------|------------------|--|-------------------|
| Compound | Rpt. Limit (ppbv) | Amount (ppbv) | Rpt. Limit (ug/m3) | Amount (ug/m3) |
| 2-Propanol | 2.0 | Not Detected | 4.9 | Not Detected |
| Methyl tert-butyl ether | 0.50 | Not Detected | 1.8 | Not Detected |
| Benzene | 0.50 | Not Detected | 1.6 | Not Detected |
| Toluene | 0.50 | Not Detected | 1.9 | Not Detected |
| Ethyl Benzene | 0.50 | Not Detected | 2.2 | Not Detected |
| m,p-Xylene | 0.50 | Not Detected | 2.2 | Not Detected |
| o-Xylene | 0.50 | Not Detected | 2.2 | Not Detected |
| tert-Butyl alcohol | 2.0 | Not Detected | 6.1 | Not Detected |
| Ethyl-tert-butyl ether | 2.0 | Not Detected | 8.4 | Not Detected |
| Isopropyl ether | 2.0 | Not Detected | 8.4 | Not Detected |
| tert-Amyl methyl ether | 2.0 | Not Detected | 8.4 | Not Detected |
| TPH ref. to Gasoline (MW=100) | 25 | Not Detected | 100 | Not Detected |

| | | Method |
|-----------------------|-----------|--------|
| Surrogates | %Recovery | Limits |
| Toluene-d8 | 99 | 70-130 |
| 1,2-Dichloroethane-d4 | 93 | 70-130 |
| 4-Bromofluorobenzene | 99 | 70-130 |



Client Sample ID: CCV Lab ID#: 1011189A-08A

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

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| File Name: Dil. Factor: | 2111007 1.00 | Date of Collection: NA Date of Analysis: 11/10/10 10:56 AM |
|-------------------------------|-----------------|---|
| Compound | | %Recovery |
| 2-Propanol | | 118 |
| Methyl tert-butyl ether | | 95 |
| Benzene | | 108 |
| Toluene | | 104 |
| Ethyl Benzene | | 104 |
| m,p-Xylene | | 104 |
| o-Xylene | | 100 |
| tert-Butyl alcohol | | 86 |
| Ethyl-tert-butyl ether | | 89 |
| Isopropyl ether | | 109 |
| tert-Amyl methyl ether | | 91 |
| TPH ref. to Gasoline (MW=100) |) | 100 |

| | | Method |
|-----------------------|-----------|--------|
| Surrogates | %Recovery | Limits |
| Toluene-d8 | 101 | 70-130 |
| 1,2-Dichloroethane-d4 | 115 | 70-130 |
| 4-Bromofluorobenzene | 92 | 70-130 |



Client Sample ID: CCV Lab ID#: 1011189A-08B MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

| File Name:p111502Dil. Factor:1.00 | | Date of Collection: NA Date of Analysis: 11/15/10 09:33 AM | |
|-----------------------------------|--|---|--|
| Compound | | %Recovery | |
| 2-Propanol | | 106 | |
| Methyl tert-butyl ether | | 111 | |
| Benzene | | 98 | |
| Toluene | | 103 | |
| Ethyl Benzene | | 110 | |
| m,p-Xylene | | 109 | |
| o-Xylene | | 112 | |
| tert-Butyl alcohol | | 108 | |
| Ethyl-tert-butyl ether | | 118 | |
| Isopropyl ether | | 104 | |
| tert-Amyl methyl ether | | 116 | |
| TPH ref. to Gasoline (MW=100) | | 100 | |

| | | Method |
|-----------------------|-----------|--------|
| Surrogates | %Recovery | Limits |
| Toluene-d8 | 104 | 70-130 |
| 1,2-Dichloroethane-d4 | 98 | 70-130 |
| 4-Bromofluorobenzene | 102 | 70-130 |



Client Sample ID: LCS Lab ID#: 1011189A-09A MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

| File Name: 2111005 Dil. Factor: 1.00 | | Date of Collection: NA Date of Analysis: 11/10/10 10:08 AM | |
|--|--|---|--|
| Compound | | %Recovery | |
| 2-Propanol | | 122 | |
| Methyl tert-butyl ether | | 98 | |
| Benzene | | 110 | |
| Toluene | | 102 | |
| Ethyl Benzene | | 110 | |
| m,p-Xylene | | 111 | |
| o-Xylene | | 106 | |
| tert-Butyl alcohol | | 92 | |
| Ethyl-tert-butyl ether | | 94 | |
| Isopropyl ether | | 118 | |
| tert-Amyl methyl ether | | 95 | |
| TPH ref. to Gasoline (MW=100) | | Not Spiked | |

| | | Method |
|-----------------------|-----------|--------|
| Surrogates | %Recovery | Limits |
| Toluene-d8 | 100 | 70-130 |
| 1,2-Dichloroethane-d4 | 109 | 70-130 |
| 4-Bromofluorobenzene | 94 | 70-130 |



Client Sample ID: LCSD Lab ID#: 1011189A-09AA

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

1

| File Name: Dil. Factor: | Name:2111006Date of Collection: NAFactor:1.00Date of Analysis: 11/10/10 | |
|-------------------------------|---|------------|
| Compound | | %Recovery |
| 2-Propanol | | 115 |
| Methyl tert-butyl ether | | 95 |
| Benzene | | 109 |
| Toluene | | 101 |
| Ethyl Benzene | | 108 |
| m,p-Xylene | | 108 |
| o-Xylene | | 103 |
| tert-Butyl alcohol | | 86 |
| Ethyl-tert-butyl ether | | 92 |
| Isopropyl ether | | 113 |
| tert-Amyl methyl ether | | 95 |
| TPH ref. to Gasoline (MW=100) | | Not Spiked |

| | | Method |
|-----------------------|-----------|--------|
| Surrogates | %Recovery | Limits |
| Toluene-d8 | 100 | 70-130 |
| 1,2-Dichloroethane-d4 | 114 | 70-130 |
| 4-Bromofluorobenzene | 94 | 70-130 |



Client Sample ID: LCS Lab ID#: 1011189A-09B MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

| File Name:p111503DateDil. Factor:1.00Date | | Date of Collection: NA Date of Analysis: 11/15/10 10:52 AM |
|---|--|---|
| Compound | | %Recovery |
| 2-Propanol | | 98 |
| Methyl tert-butyl ether | | 106 |
| Benzene | | 93 |
| Toluene | | 90 |
| Ethyl Benzene | | 101 |
| m,p-Xylene | | 100 |
| o-Xylene | | 103 |
| tert-Butyl alcohol | | 103 |
| Ethyl-tert-butyl ether | | 104 |
| Isopropyl ether | | 92 |
| tert-Amyl methyl ether | | 104 |
| TPH ref. to Gasoline (MW=100) | | Not Spiked |

| | | Method |
|-----------------------|-----------|--------|
| Surrogates | %Recovery | Limits |
| Toluene-d8 | 102 | 70-130 |
| 1,2-Dichloroethane-d4 | 99 | 70-130 |
| 4-Bromofluorobenzene | 102 | 70-130 |



Client Sample ID: LCSD Lab ID#: 1011189A-09BB

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

1

| File Name: p111504 | | Date of Collection: NA | | |
|-------------------------------|------|-------------------------------------|--|--|
| Dil. Factor: | 1.00 | Date of Analysis: 11/15/10 11:09 AM | | |
| Compound | | %Recovery | | |
| 2-Propanol | | 100 | | |
| Methyl tert-butyl ether | | 107 | | |
| Benzene | | 91 | | |
| Toluene | | 90 | | |
| Ethyl Benzene | | 103 | | |
| m,p-Xylene | | 101 | | |
| o-Xylene | | 103 | | |
| tert-Butyl alcohol | | 102 | | |
| Ethyl-tert-butyl ether | | 106 | | |
| Isopropyl ether | | 93 | | |
| tert-Amyl methyl ether | | 106 | | |
| TPH ref. to Gasoline (MW=100) | | Not Spiked | | |

| | | Method |
|-----------------------|-----------|--------|
| Surrogates | %Recovery | Limits |
| Toluene-d8 | 101 | 70-130 |
| 1,2-Dichloroethane-d4 | 100 | 70-130 |
| 4-Bromofluorobenzene | 101 | 70-130 |



11/19/2010Ms. Olivia JacobsClearwater Group, Inc.229 Tewksbury Avenue

Point Richmond CA 94801

Project Name: 1125 Miller Ave Project #: Workorder #: 1011189B

Dear Ms. Olivia Jacobs

The following report includes the data for the above referenced project for sample(s) received on 11/8/2010 at Air Toxics Ltd.

The data and associated QC analyzed by Modified TO-15 (5&20 ppbv) are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Air Toxics Ltd. for your air analysis needs. Air Toxics Ltd. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Kyle Vagadori at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Kga Vych

Kyle Vagadori Project Manager



WORK ORDER #: 1011189B

Work Order Summary

| CLIENT: | Ms. Olivia Jacobs Clearwater Group, Inc. 229 Tewksbury Avenue Point Richmond, CA 94801 | BILL TO: | Ms. Olivia Jacobs Clearwater Group, Inc. 229 Tewksbury Avenue Point Richmond, CA 94801 |
|-----------------|---|---------------|---|
| PHONE: | 510-307-9943 | P.O. # | |
| FAX: | | PROJECT # | 1125 Miller Ave |
| DATE RECEIVED: | 11/08/2010 | CONTACT: | Kyle Vagadori |
| DATE COMPLETED: | 11/19/2010 | | |

| | | | RECEIPT | FINAL |
|------------|------------|---------------------------|------------|-----------------|
| FRACTION # | NAME | TEST | VAC./PRES. | PRESSURE |
| 07A | SS-5 (IPA) | Modified TO-15 (5&20 ppbv | 2.0 "Hg | 15.0 psi |
| 08A | Lab Blank | Modified TO-15 (5&20 ppbv | NA | NA |
| 09A | CCV | Modified TO-15 (5&20 ppbv | NA | NA |
| 10A | LCS | Modified TO-15 (5&20 ppbv | NA | NA |
| 10AA | LCSD | Modified TO-15 (5&20 ppbv | NA | NA |

CERTIFIED BY:

Sinda d. Fruman

DATE: <u>11/19/10</u>

Laboratory Director

Certification numbers: CA NELAP - 02110CA, LA NELAP/LELAP- AI 30763, NY NELAP - 11291, UT NELAP - 9166389892, AZ Licensure AZ0719 Name of Accrediting Agency: NELAP/Florida Department of Health, Scope of Application: Clean Air Act, Accreditation number: E87680, Effective date: 07/01/09, Expiration date: 06/30/11 Air Toxics Ltd. certifies that the test results contained in this report meet all requirements of the NELAC standards This report shall not be reproduced, except in full, without the written approval of Air Toxics Ltd.

> 180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA - 95630 (916) 985-1000. (800) 985-5955. FAX (916) 985-1020



LABORATORY NARRATIVE EPA Method TO-15 Soil Gas Clearwater Group, Inc. Workorder# 1011189B

One PAC250 Canister sample was received on November 08, 2010. The laboratory performed analysis via modified EPA Method TO-15 using GC/MS in the full scan mode. The method involves concentrating up to 50 mLs of air. The concentrated aliquot is then flash vaporized and swept through a water management system to remove water vapor. Following dehumidification, the sample passes directly into the GC/MS for analysis.

This workorder was independently validated prior to submittal using 'USEPA National Functional Guidelines' as generally applied to the analysis of volatile organic compounds in air. A rules-based, logic driven, independent validation engine was employed to assess completeness, evaluate pass/fail of relevant project quality control requirements and verification of all quantified amounts.

Receiving Notes

There were no receiving discrepancies.

Analytical Notes

There were no analytical discrepancies.

Definition of Data Qualifying Flags

Eight qualifiers may have been used on the data analysis sheets and indicates as follows:

B - Compound present in laboratory blank greater than reporting limit (background subtraction not performed).

- J Estimated value.
- E Exceeds instrument calibration range.
- S Saturated peak.
- Q Exceeds quality control limits.
- U Compound analyzed for but not detected above the reporting limit.
- UJ- Non-detected compound associated with low bias in the CCV
- N The identification is based on presumptive evidence.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



Summary of Detected Compounds MODIFIED EPA METHOD TO-15 GC/MS

Client Sample ID: SS-5 (IPA)

Lab ID#: 1011189B-07A

| Compound | Rpt. Limit | Amount | Rpt. Limit | Amount |
|------------|------------|--------|------------|---------|
| | (ppbv) | (ppbv) | (ug/m3) | (ug/m3) |
| 2-Propanol | 170 | 33000 | 410 | 81000 |



Client Sample ID: SS-5 (IPA) Lab ID#: 1011189B-07A MODIFIED EPA METHOD TO-15 GC/MS

| File Name: Dil. Factor: | b111510 8.31 | 111510 Date of Collection: 11/4/10 7:09:00 PM 8.31 Date of Analysis: 11/15/10 02:03 PM | | |
|---------------------------------|----------------------|--|-----------------------|-------------------|
| Compound | Rpt. Limit (ppbv) | Amount (ppbv) | Rpt. Limit (ug/m3) | Amount (ug/m3) |
| 2-Propanol | 170 | 33000 | 410 | 81000 |
| Container Type: PAC250 Canister | | | | |
| Surrogates | | %Recovery | | Method Limits |
| 1,2-Dichloroethane-d4 | | 94 | | 70-130 |
| Toluene-d8 | | 95 | | 70-130 |
| 4-Bromofluorobenzene | | 117 | | 70-130 |



Client Sample ID: Lab Blank Lab ID#: 1011189B-08A MODIFIED EPA METHOD TO-15 GC/MS

| File Name: Dil. Factor: | b111507 1.00 | b111507Date of Collection: NA1.00Date of Analysis: 11/15/10 | | |
|----------------------------------|----------------------|---|-----------------------|-------------------|
| Compound | Rpt. Limit (ppbv) | Amount (ppbv) | Rpt. Limit (ug/m3) | Amount (ug/m3) |
| 2-Propanol | 20 | Not Detected | 49 | Not Detected |
| Container Type: NA - Not Applica | able | | | |
| Surrogates | | %Recovery | | Method Limits |
| 1,2-Dichloroethane-d4 | | 96 | | 70-130 |
| Toluene-d8 | | 94 | | 70-130 |
| 4-Bromofluorobenzene | | 118 | | 70-130 |



Client Sample ID: CCV Lab ID#: 1011189B-09A MODIFIED EPA METHOD TO-15 GC/MS

| File Name: Dil. Factor: | b111504 1.00 | Date of Collection: NA Date of Analysis: 11/15/10 09:59 AM | | |
|-----------------------------|-----------------|---|------------------|--|
| Compound | | | %Recovery | |
| 2-Propanol | | | 77 | |
| Container Type: NA - Not Ap | plicable | | | |
| Surrogates | | %Recovery | Method Limits | |
| 1,2-Dichloroethane-d4 | | 94 | 70-130 | |
| Toluene-d8 | | 96 | 70-130 | |
| 4-Bromofluorobenzene | | 120 | 70-130 | |



Client Sample ID: LCS Lab ID#: 1011189B-10A MODIFIED EPA METHOD TO-15 GC/MS

| File Name: Dil. Factor: | b111505 1.00 | Date of Collection: NA Date of Analysis: 11/15/10 10:43 AN | |
|-----------------------------|-----------------|---|------------------|
| Compound | | | %Recovery |
| 2-Propanol | | | 77 |
| Container Type: NA - Not Ap | plicable | | |
| Surrogates | | %Recovery | Method Limits |
| 1.2 Disblorasthans d4 | | | 70,120 |
| | | 30 | 70-130 |
| l oluene-d8 | | 95 | 70-130 |
| 4-Bromofluorobenzene | | 120 | 70-130 |



Client Sample ID: LCSD Lab ID#: 1011189B-10AA MODIFIED EPA METHOD TO-15 GC/MS

-

| File Name: Dil. Factor: | b111506 1.00 | Date of Collec Date of Analy | ction: NA sis: 11/15/10 11:24 AM |
|----------------------------|-----------------|---------------------------------|-------------------------------------|
| Compound | | | %Recovery |
| 2-Propanol | | | 78 |
| Container Type: NA - Not A | oplicable | | |
| Surrogatos | | % Pocovory | Method |
| | | %Recovery | Z0 400 |
| 1,2-Dicnioroethane-d4 | | 93 | 70-130 |
| Toluene-d8 | | 96 | 70-130 |
| 4-Bromofluorobenzene | | 118 | 70-130 |



11/19/2010 Ms. Olivia Jacobs Clearwater Group, Inc. 229 Tewksbury Avenue

Point Richmond CA 94801

Project Name: 1125 Miller Ave Project #: Workorder #: 1011189C

Dear Ms. Olivia Jacobs

The following report includes the data for the above referenced project for sample(s) received on 11/8/2010 at Air Toxics Ltd.

The data and associated QC analyzed by Modified ASTM D-1945 are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Air Toxics Ltd. for your air analysis needs. Air Toxics Ltd. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Kyle Vagadori at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Kga Vych

Kyle Vagadori Project Manager



WORK ORDER #: 1011189C

Work Order Summary

| CLIENT: | Ms. Olivia Jacobs Clearwater Group, Inc. 229 Tewksbury Avenue Point Richmond, CA 94801 | BILL TO: | Ms. Olivia Jacobs Clearwater Group, Inc. 229 Tewksbury Avenue Point Richmond, CA 94801 |
|-----------------|---|---------------|---|
| PHONE: | 510-307-9943 | P.O. # | |
| FAX: | | PROJECT # | 1125 Miller Ave |
| DATE RECEIVED: | 11/08/2010 | CONTACT: | Kyle Vagadori |
| DATE COMPLETED: | 11/19/2010 | | ingio i ugudori |

| | | | RECEIPT | FINAL |
|------------|-----------|----------------------|------------|----------|
| FRACTION # | NAME | TEST | VAC./PRES. | PRESSURE |
| 02A | SS-3 | Modified ASTM D-1945 | 4.0 "Hg | 15 psi |
| 03A | Lab Blank | Modified ASTM D-1945 | NA | NA |
| 04A | LCS | Modified ASTM D-1945 | NA | NA |
| 04AA | LCSD | Modified ASTM D-1945 | NA | NA |

CERTIFIED BY:

Sinda d. Fruman

DATE: <u>11/19/10</u>

Laboratory Director

Certification numbers: CA NELAP - 02110CA, LA NELAP/LELAP- AI 30763, NY NELAP - 11291, UT NELAP - 9166389892, AZ Licensure AZ0719 Name of Accrediting Agency: NELAP/Florida Department of Health, Scope of Application: Clean Air Act, Accreditation number: E87680, Effective date: 07/01/09, Expiration date: 06/30/11 Air Toxics Ltd. certifies that the test results contained in this report meet all requirements of the NELAC standards This report shall not be reproduced, except in full, without the written approval of Air Toxics Ltd.

> 180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA - 95630 (916) 985-1000. (800) 985-5955. FAX (916) 985-1020


LABORATORY NARRATIVE Modified ASTM D-1945 Clearwater Group, Inc. Workorder# 1011189C

One 1 Liter Summa Canister sample was received on November 08, 2010. The laboratory performed analysis via modified ASTM Method D-1945 for Propane in natural gas using GC/FID. The method involves direct injection of 1.0 mL of sample.

Method modifications taken to run these samples are summarized in the table below. Specific project requirements may over-ride the ATL modifications.

| Requirement | ASTM D-1945 | ATL Modifications | |
|---|--|---|--|
| Normalization | Sum of original values should not differ from 100.0% by more than 1.0%. | Sum of original values may range between 85-115%. Normalization of data not performed. | |
| Sample analysis | Equilibrate samples to 20-50° F. above source temperature at field sampling | No heating of samples is performed. | |
| Sample calculation | Response factor is calculated using peak height for C5 and lighter compounds. | Peak areas are used for all target analytes to quantitate concentrations. | |
| Reference Standard Concentration should not be < half of nor differ by more than 2 X the concentration of the sample. Run 2 consecutive checks; must agree within 1%. | | A minimum 3-point linear calibration is performed. The acceptance criterion is %RSD = 15%. All target analytes must be within the linear range of calibration (with the exception of O2, N2, and C6+ Hydrocarbons).</td | |
| Sample Injection Volume | 0.50 mL to achieve Methane linearity. | 1.0 mL. | |

Receiving Notes

There were no receiving discrepancies.

Analytical Notes

There were no analytical discrepancies.

Definition of Data Qualifying Flags

Six qualifiers may have been used on the data analysis sheets and indicate as follows:

- J Estimated value.
- E Exceeds instrument calibration range.
- S Saturated peak.
- Q Exceeds quality control limits.



- U Compound analyzed for but not detected above the detection limit.
- M Reported value may be biased due to apparent matrix interferences.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

- b-File was quantified by a second column and detector
- r1-File was requantified for the purpose of reissue



Summary of Detected Compounds NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1945

Client Sample ID: SS-3 Lab ID#: 1011189C-02A No Detections Were Found.



Client Sample ID: SS-3 Lab ID#: 1011189C-02A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1945

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| File Name: Dil. Factor: | 9111620 5.13 | Date of Coll Date of Ana | lection: 11/4/10 4:11:00 PM Ilysis: 11/16/10 06:09 PM |
|----------------------------|-----------------|-----------------------------|--|
| Compound | | Rpt. Limit (%) | Amount (%) |
| Propane | | 0.0051 | Not Detected |

Container Type: 1 Liter Summa Canister



Client Sample ID: Lab Blank Lab ID#: 1011189C-03A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1945

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| File Name: Dil. Factor: | 9111604 1.00 | Date of Colle Date of Anal | ection: NA ysis: 11/16/10 09:36 AM |
|----------------------------|-----------------|-------------------------------|---------------------------------------|
| Compound | | Rpt. Limit (%) | Amount (%) |
| Propane | | 0.0010 | Not Detected |

Container Type: NA - Not Applicable



Client Sample ID: LCS Lab ID#: 1011189C-04A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1945

| File Name: | 9111602 | Date of Collection: NA |
|--------------|---------|-------------------------------------|
| Dil. Factor: | 1.00 | Date of Analysis: 11/16/10 08:11 AM |

Compound

%Recovery 104 1

Propane

Container Type: NA - Not Applicable



Client Sample ID: LCSD Lab ID#: 1011189C-04AA NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1945

| File Name: | 9111621 | Date of Collection: NA |
|--------------|---------|-------------------------------------|
| Dil. Factor: | 1.00 | Date of Analysis: 11/16/10 07:56 PM |

Compound

%Recovery 102 1

Propane

Container Type: NA - Not Applicable

ATTACHMENT D

DECISION TREE TO IDENTIFY SOIL BORING LOCATIONS

DRIVER (FOR DECISION)

- A. Groundwater Delineation
- B. Soil Delineation
- C. Find Source in Soil of TPH-g (vapor source)

FOR A:

| 1. Upgradient Point | S12 | on Southern Vertex |
|------------------------------|-----|--------------------|
| 2. Cross Gradient Point – SW | S14 | in Calcot Place |
| 3. Cross Gradient Point – NW | S15 | in Miller Place |
| 4. Down Gradient Point | S13 | in Calcot Place |
| | | |

STEP OUTS S16, S17, S18, downgradient from S13, S14, S15.

FOR B: (Already Delineated \boxtimes)

- 1. Catch basin and storm sewer in Miller Place. S13, S14, S15 all verify.
- ∑ 2. Tank Pit. Sample S2 location represents residual. TW-2 confirms ND in soil.
- \boxtimes 3. Dispenser Area several borings. Cross gradient not defined.

Cross gradient Down gradient – S-5

FOR C: Confirm SS-3 TPH-g for Source; options local, intermediate or remote.

- Local SE of SS-3 Rule out large source S19
 SS-2 'clean' (to W) SS-6 'clean' (to NE) need definition E S
 S19 at site for evaluation of soil source under vapor point
- If S12 is clean, iterate between S19 and S12.
 Since SS-6 (20 feet to NE) and SS-2 (20 feet to W) are low, then radius of detection is < 20'. So the source for SS-3 is expected to be <20 feet away. Step radially away from SS-3.
- 3. Remote but channeled. Must chase conduits \Box