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10:06 am, Jan 06, 2011

Alameda County

Environmental Health

December 29, 2010

Ms. Barbara Jakub Alameda County Health Care Services Agency Environmental Protection Division 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Perjury Statement

Kawahara Nursery (ACEHD Fuel Leak Case No. RO0000291) 16550 Ashland Avenue San Lorenzo, Çalifomia

Dear Ms. Barbara Jakub,

"I declare under penalty of perjury, that the information and / or recommendations contained in the attached proposal or report is true and correct to the best of my knowledge."

ohn Kawahara, Vice President



SECOND SEMI-ANNUAL 2010 GROUNDWATER MONITORING REPORT **JANUARY 3, 2011**

SITE ADDRESS: Kawahara Nursery, Inc.

None

16550 Ashland Ave. San Lorenzo, California

REGULATORY AGENCY:

Alameda County Health Care Services, Environmental Protection Division

REMEDIATION: SYSTEM

REGULATORY CONTACT: Ms. Barbara Jakub

REGULATORY ADDRESS: 1131 Harbor Bay Pkwy. Suite 250

PROJECT No.: 307.001.003

Alameda, California 94502-6577

v: 831.426.5600

f: 831.426.5602

CONTACT

ADDRESS: John Kawahara

Kawahara Nursery, Inc.

689 Burnett Ave. Morgan Hill, CA 95037

PHONE: (408) 640-4289 **REGULATOR'S PHONE:** (510) 567-6700

LOCAL CASE#: RO0000291 **GEOTRACKER GLOBAL ID:** T0600101605

GAUGING DATE: November 2, 2010 **SAMPLING DATE:** November 2, 2010 **CURRENT SITE STATUS: Operating Nursery**

MONITORING PERIOD: Second Semi-Annual 2010

WORK PERFORMED:

Groundwater monitoring wells gauged, sampled and analyzed for the presence of gasoline-range total petroleum hydrocarbons as gasoline (TPHg), diesel (TPHd), benzene, toluene, ethylbenzene, and total xylenes (collectively BTEX), and methyl tertiary butyl ether (MTBE) using EPA Method SW8015M and EPA Method SW8260B.

GROUNDWATER MONITORING:

Number of Wells: 3 Liquid Phase Hydrocarbons (LPH): None 3 Wells Gauged: Wells Sampled: 3

Groundwater Elevation: Between 32 and 33 feet above mean sea level (msl)

Groundwater Flow: Northwest (Approximate) **Hydraulic Gradient:** 0.002-0.004 feet per feet (Approximate)

CURRENT STATUS:

Three groundwater monitoring wells were gauged and sampled by Trinity Source Group, Inc. (Trinity). Wells MW-3 through MW-5 are sampled on a semi-annual basis during the second and fourth quarters of each year. The groundwater flow direction and gradient are approximate, due to the configuration of the gauged wells. Results of the second semi-annual sampling event are included in Table 1 of this report, and groundwater elevation and analytical data are summarized on Figures 2 and 3. Supporting data are included in Attachments A, B, and C.

- TPHg was detected in only one of the three sampled wells at a concentrations of 690 parts per billion (ppb) in Well MW-3.
- TPHd was detected in only one of the three sampled wells at a concentration of 160 ppb in Well MW-3.
- Ethylbenzene was detected only in Well MW-3 at a concentration of 11 ppb.
- Total xylenes were detected only in Well MW-3 at a concentration of 43.7 ppb.
- Benzene, toluene, and MTBE were not detected in any of the three sampled wells.
- All analytical results are within historical ranges.

RECOMMENDATIONS:

- Continue monitoring and sampling of Wells MW-3 through MW-5 for the presence of TPHg, TPHd, BTEX, and MTBE, using EPA Method SW8015M and SW8260B, during the first semi-annual event in the second quarter of 2011.
- Prepare a First Semi-Annual 2011 Groundwater Monitoring Report.

Should you have any questions regarding the contents of this document, please do not hesitate to call Trinity at (831) 426-5600.

307_2ndSA'10_GWMR **TRINITY** 1/3/2011, Page 2 of 3

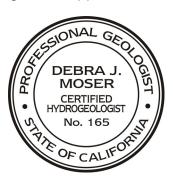
Sincerely,

TRINITY SOURCE GROUP, INC.

Information, conclusions, and recommendations made by Trinity in this document regarding this site have been prepared under the supervision of and reviewed by the licensed professional whose signature appears below.

Delgileion

Debra J. Moser, PG, CEG, CHG Senior Geologist



Eric J. Choi Staff Scientist

Grilloi

ATTACHMENTS:

Table 1: Groundwater Monitoring Data

Figure 1: Site Location Map

Figure 2: Groundwater Elevation Contour Map – November 2, 2010

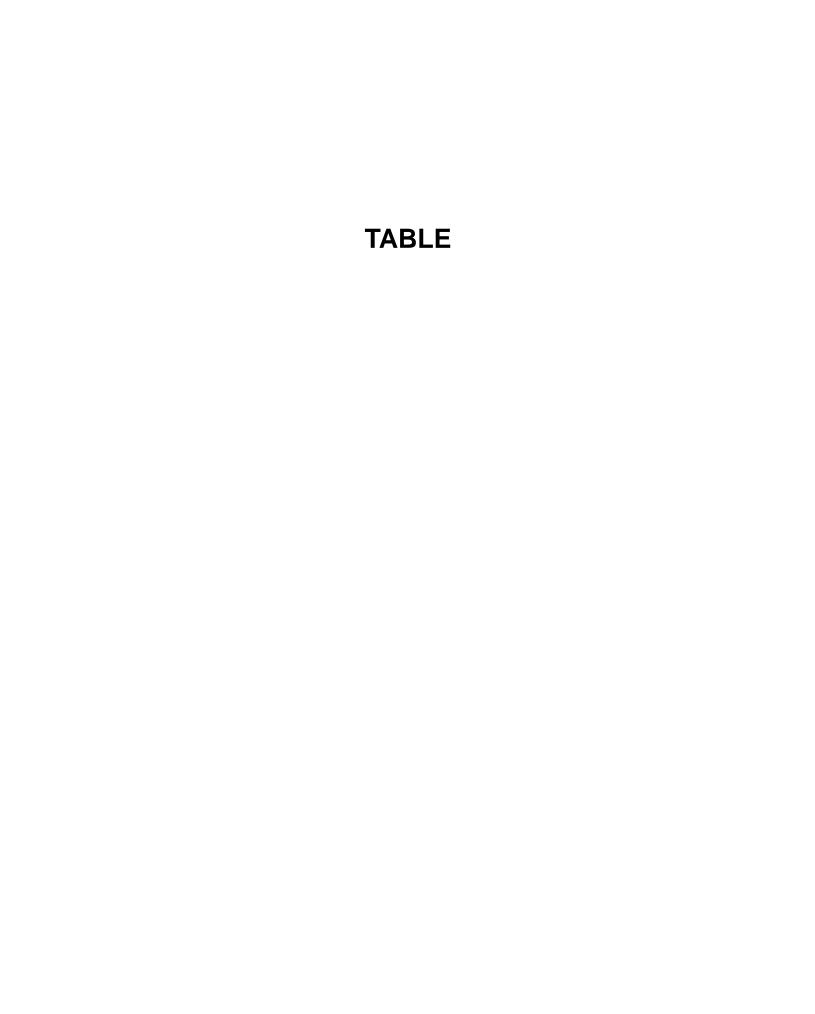
Figure 3: Chemical Concentration Map – November 2, 2010

Attachment A: Field Procedures
Attachment B: Field Data Sheets

Attachment C: Certified Analytical Report, Chain-of-Custody and GeoTracker Upload

Documentation

Attachment D: Purge Water Disposal Documentation



Well ID	Sample	TOC Elevation	Depth to Water	Groundwater Elevation	Modifie Method		Е	PA Method	l 8020, 802		В
vveii ID	Date	(feet)	(feet)	(in feet msl)	TPH as Gasoline (µg/L)	TPH as Diesel (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
MW-1	6/16/1993	100	10.7	89.3	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	3/24/1994	100	11.11	88.89	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	3/28/1994		11.26	88.74	NS	NS	NS	NS	NS	NS	NS
	11/22/1994		12.04	87.96	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	3/29/1995		7.26	92.74	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	6/7/1995		8.67	91.33	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	9/7/1995		10.56	89.44	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	3/4/1999		NM	NM	NS	NS	NS	NS	NS	NS	NS
	6/29/1999		8.81	91.19	NS	NS	NS	NS	NS	NS	NS
	11/15/1999		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	5/22/2000		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	8/16/2000		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	11/16/2000		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	2/21/2001		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
MW-2	6/16/1993	99.27	10.24	89.03	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	3/24/1994		10.65	88.62	NS	NS	NS	NS	NS	NS	NS
	3/28/1994		10.79	88.48	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	11/8/1994		11.58	87.69	NS	NS	NS	NS	NS	NS	NS
	3/29/1995		6.93	92.34	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	5/7/1995		8.36	90.91	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	9/7/1995		10.18	89.09	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	3/4/1999		6.95	92.32	NS	NS	NS	NS	NS	NS	NS
	6/29/1999		8.52	90.75	NS	NS	NS	NS	NS	NS	NS
	11/15/1999		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	5/22/2000		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	8/16/2000		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	11/16/2000		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	2/21/2001		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
MW-3	6/16/1993	99.52	10.46	89.06	120,000	170,000	4,600	8,400	2,100	27,000	NA

Mall ID	Sample	TOC	Depth to	Groundwater	Modifie Method		EPA Method 8020, 8021B or 8260B				
Well ID	Date	Elevation (feet)	Water (feet)	Elevation (in feet msl)	TPH as Gasoline (µg/L)	TPH as Diesel (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
MW-3	3/28/1994		10.81	88.71	NS	NS	NS	NS	NS	NS	NS
cont.	3/28/1994		10.96	88.56	23,000	94,000	4,800	6,500	3,000	15,000	NA
	11/8/1994		11.68	87.84	35,000	27,000	3,600	4,100	2,700	18,000	NA
	3/29/1995		6.95	92.57	18,000	<50*	1,600	1,400	780	6,200	NA
	6/7/1995		8.48	91.04	20,000	<50	1,700	1,400	750	6,800	NA
	9/7/1995		10.3	89.22	17,000	<50	1,100	800	570	4,800	NA
	3/4/1999		7.98	91.54	1,300	<50	33	<0.5	1.2	17	5.3 ^e
	6/29/1999		8.49	91.03	8,000	<1,000	98	34	3.7	1,200	37 ^e
	11/15/1999		10.35	89.17	4,200	2,000 a	63	25	65	590	33 ^e
	5/22/2000		7.65	91.87	5,800	1,480	53	29	58	490	4.9 ^e
	8/16/2000		9.44	90.08	2,400	530°, *	18	5.8 ^b	18	182	12 ^{b, e}
	11/16/2000		9.86	89.66	9,000	3,700 ^{c,} *	35	27	88	719	<10 ^e
	2/21/2001		8.65	90.87	2,400	880 ^{c,} *	28	12	46	276	<2.0
	5/31/2001		9.56	89.96	2,900	680 ^{c,} *	5.3	33 b	17	144	<2.0
	11/28/2001		11.04	88.48	1,700	430 ^{c,} *	23	3	37	184	4.2 ^e
	5/28/2002		9.17	90.35	870	570 ^{c,} *	6.3	2.2	12	70	2.3 ^e
	11/14/2002		10.23	89.29	3,300 ^{f, g}	910 ^{c, g}	27	3.6	52	206	<2.0 ^e
	5/23/2003		8.73	90.79	760 ^f	360 ^{c, g}	3	1	5.2	30	<2.0 ^e
	11/24/2003		11.05	88.47	<50	170	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	5/13/2004		9.11	90.41	830 ^{f, g}	330 ^{c, g}	1.6	0.54	6.5	41.2	2.3 ^e
	11/23/2004		10.28	89.24	840	190 ^{c,} *	2.7	1	7.7	39.8	<2.0 ^e
	5/17/2005		8.19	91.33	730 ^f	340 ^{c, g}	0.85	<0.5	4.1	28.5	<2.0 ^e
	11/16/2005		10.20	89.32	240	200 ^{c, g}	<0.5	<0.5	1.9	11.3	<2.0 ^e
	5/23/2006		7.08	92.44	320 ⁱ	260 ^j	0.69	1.4	3.6	22	<2.0 ^e
	11/15/2006	42.86	9.40	33.46	480 ^k	NA	<0.5	2.2	5.8	30	<5.0 ^e
	5/31/2007		9.52	33.34	510 ¹	NA	<0.5	2.8	4.7	23	<5.0 ^e
	11/28/2007		10.85	32.01	78 ¹	NA	<0.5	<0.5	1.1	4.2	<5.0 ^e
	5/29/2008		9.74	33.12	500 ^{I, m}	NA	<0.5	3.0	7.0	33	<5.0 ^e
	11/19/2008		11.30	31.56	330	NA	<0.5	1.7	4.3	15	<5.0
	5/20/2009		9.72	33.14	380	NA	0.51	<0.5	8.2	27	<0.5
	11/5/2009		10.84	32.02	170°	NA	<0.5	<0.5	3.4	5.6	<0.5

Well ID	Sample	TOC	Depth to	Groundwater Elevation	Modified Method		EPA Method 8020, 8021B or 8260B				
vveii ID	Date	Elevation (feet)	Water (feet)	(in feet msl)	TPH as Gasoline (µg/L)	TPH as Diesel (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
MW-3	5/13/2010		8.06	34.80	600	210	1.6	<0.21	17	62	8.7
cont.	11/2/2010		10.67	32.19	690 ^q	160 ^r	<0.5	<0.5	11.0	43.7 ^s	<0.50
MW-4	6/16/1993		NM	NM	NS	NS	NS	NS	NS	NS	NS
	3/28/1994		NM	NM	NS	NS	NS	NS	NS	NS	NS
	11/8/1994		NM	NM	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	11/22/1994	100.46	12.34	88.12	NS	NS	NS	NS	NS	NS	NS
	3/29/1995		7.49	92.97	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	6/7/1995		8.95	91.51	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	9/7/1995		10.88	89.58	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	3/4/1999		8.03	92.43	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	6/29/1999		9.04	91.42	130	<50	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	11/15/1999		11.00	89.46	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	5/22/2000		8.28	92.18	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	8/16/2000		10.04	90.42	<50	56 * ^d	<0.5	<0.5	<0.5	0.51	2.3 ^e
	11/16/2000		10.50	89.96	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	2/21/2001		9.42	91.04	<50	<50	<0.5	<0.5	<0.5	<0.5	2.6 ^e
	5/31/2001		10.20	90.26	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	11/28/2001		11.67	88.79	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	5/28/2002		9.68	90.78	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	11/14/2002		10.92	89.54	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	5/23/2003		9.10	91.36	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	11/24/2003		11.57	88.89	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	5/13/2004		9.63	90.83	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	11/23/2004		10.94	89.52	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	5/17/2005		8.07	92.39	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	11/16/2005		10.62	89.84	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	5/23/2006		7.28	93.18	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	11/15/2006	43.82	9.96	33.86	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	5/31/2007		10.04	33.78	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	11/28/2007		11.45	32.37	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 ^e

Wall ID	Sample TOC Elevation (feet)		ation Water Elevati	Groundwater	Modified Method	8015	El	EPA Method 8020, 8021B or 8260B				
Well ID			Water (feet)	Elevation (in feet msl)	TPH as Gasoline (µg/L)	TPH as Diesel (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	
MW-4	5/29/2008		10.24	33.58	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 ^e	
cont.	11/19/2008		11.80	32.02	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 ^e	
	5/20/2009		10.30	33.52	<50	NA	<0.5	<0.5	<0.5	<1.5	<0.5	
	11/5/2009		11.38	32.44	<50	NA	<0.5	<0.5	<0.5	<1.5	<0.5	
	5/13/2010		8.84	34.98	<40	52 ^p	<0.13	<0.21	<0.21	<0.43	<0.18	
	11/2/2010		11.18	32.64	<50	<100	<0.5	<0.5	<0.5	<1.0 ^t	<0.5	
MW-5	6/16/1993	98.14	NM	NM	NS	NS	NS	NS	NS	NS	NS	
	3/28/1994		NM	NM	NS	NS	NS	NS	NS	NS	NS	
	11/8/1994		NM	NM	<50	<50	<0.5	<0.5	<0.5	<0.5	NS	
	3/29/1995		5.76	92.38	<50	64	<0.5	<0.5	<0.5	<0.5	NS	
	6/7/1995		7.33	90.81	<50	<50	<0.5	<0.5	<0.5	<0.5	NS	
	9/7/1995		9.11	89.03	<50	<50	<0.5	<0.5	<0.5	<0.5	NS	
	3/4/1999		6.63	91.51	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0 ^e	
	6/29/1999		7.41	90.73	160	<50	<0.5	<0.5	<0.5	<0.5	<5.0 ^e	
	11/15/1999		9.18	88.96	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0 ^e	
	5/22/2000		6.68	91.46	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e	
	8/16/2000		8.27	89.87	<50	<50	<0.5	<0.5	<0.5	<0.5	3.5 ^e	
	11/16/2000		8.68	89.46	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e	
	2/21/2001		7.51	90.63	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e	
	5/31/2001		8.40	89.74	<50	<50	<0.5	<0.5	<0.5	<0.5	2.8 ^e	
	11/28/2001		9.79	88.35	<50	<50	<0.5	<0.5	<0.5	<0.5	4.2 ^e	
	5/28/2002		8.05	90.09	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e	
	11/14/2002		9.03	89.11	<50	<50	<0.5	<0.5	<0.5	<0.5	3.1 ^e	
	5/23/2003		7.90	90.24	<50	<50	<0.5	<0.5	<0.5	<0.5	2.4 ^e	
	11/24/2003		9.94	88.20	<50	<50	<0.5	<0.5	<0.5	<0.5	2.2 ^e	
	5/13/2004		8.05	90.09	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e	
	11/23/2004		8.90	89.24	<50	<58 ^h	<0.5	<0.5	<0.5	<0.5	3.9 ^e	
	5/17/2005	41.49	6.80	91.34	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e	
	11/16/2005		9.00	89.14	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e	
	5/23/2006		6.27	91.87	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e	

Kawahara Nursery 16550 Ashland Avenue, San Lorenzo, California

W. II I D	Sample		Water Elev	Groundwater	Modified EPA Method 8015		EPA Method 8020, 8021B or 8260B				
Well ID	Date	(feet)	vvater (feet)	Elevation (in feet msl)	TPH as Gasoline (µg/L)	TPH as Diesel (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
MW-5	11/15/2006		8.26	33.23	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
cont.	5/31/2007		8.41	33.08	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	11/28/2007		9.70	31.79	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	5/29/2008		8.65	32.84	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	11/19/2008		10.09	31.40	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	5/20/2009		8.83	32.66	<50	NA	<0.5	<0.5	<0.5	<1.5	<0.5
	11/5/2009		9.65	31.84	<50	NA	<0.5	<0.5	<0.5	<1.5	<0.5
	5/13/2010		7.01	34.48	<40	69 ^p	<0.13	<0.21	<0.21	<0.43	<0.18
	11/2/2010		9.43	32.06	<50	<100	<0.5	<0.5	<0.5	<1.0 ^t	<0.5
		Maximum	n Contaminant L	Levels (MCLs)	N/A	N/A	1	150	700	1,750	13
		Environme	ental Screening	Levels (ESLs);	100	100	1	40	30	20	5

Notes:

 μ g/L= micrograms per liter, also equivalent to parts per billion (ppb) N/A = Not applicable

TPH= Total Petroleum Hydrocarbons NA = Not analyzed

MTBE = Methyl tert-Butyl Ether ESL = Environmental Screening Level

WQCB = Regional Water Quality Control Board, San Francisco Bay Region

SFBRWQCB = San Francisco Bay Regional Water Quality Control Board, California EPA,

http://www/waterboards/ca/gov/sanfranciscobay/esl.htm. (May 2008)

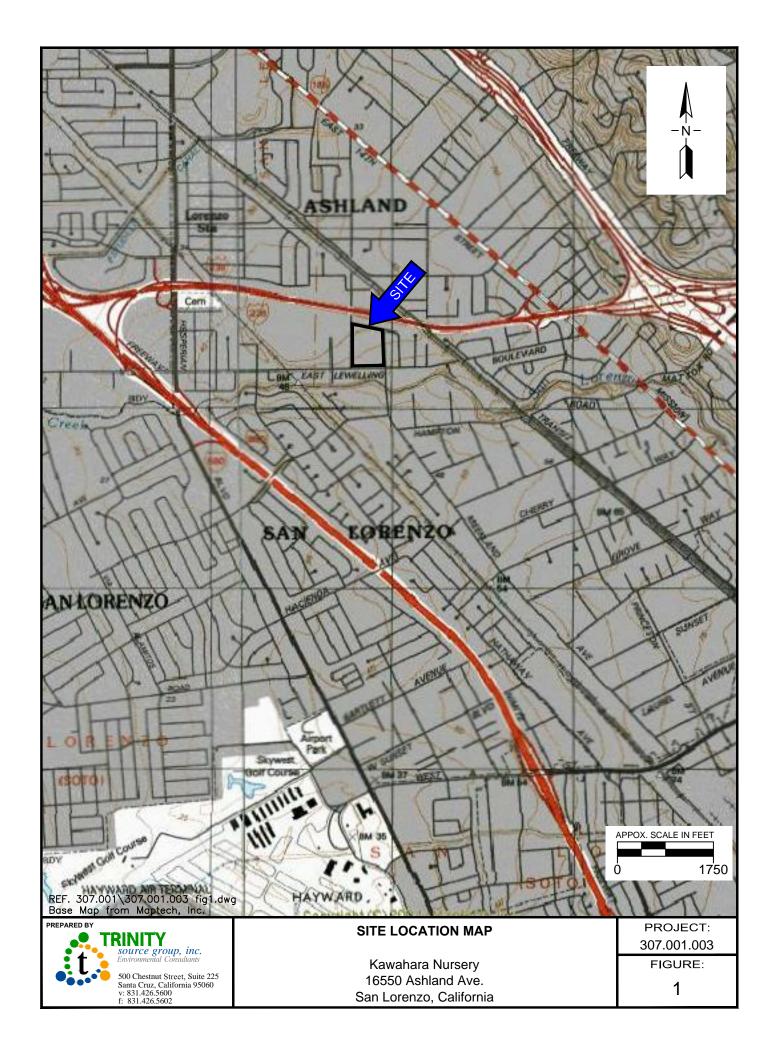
msl = mean sea level

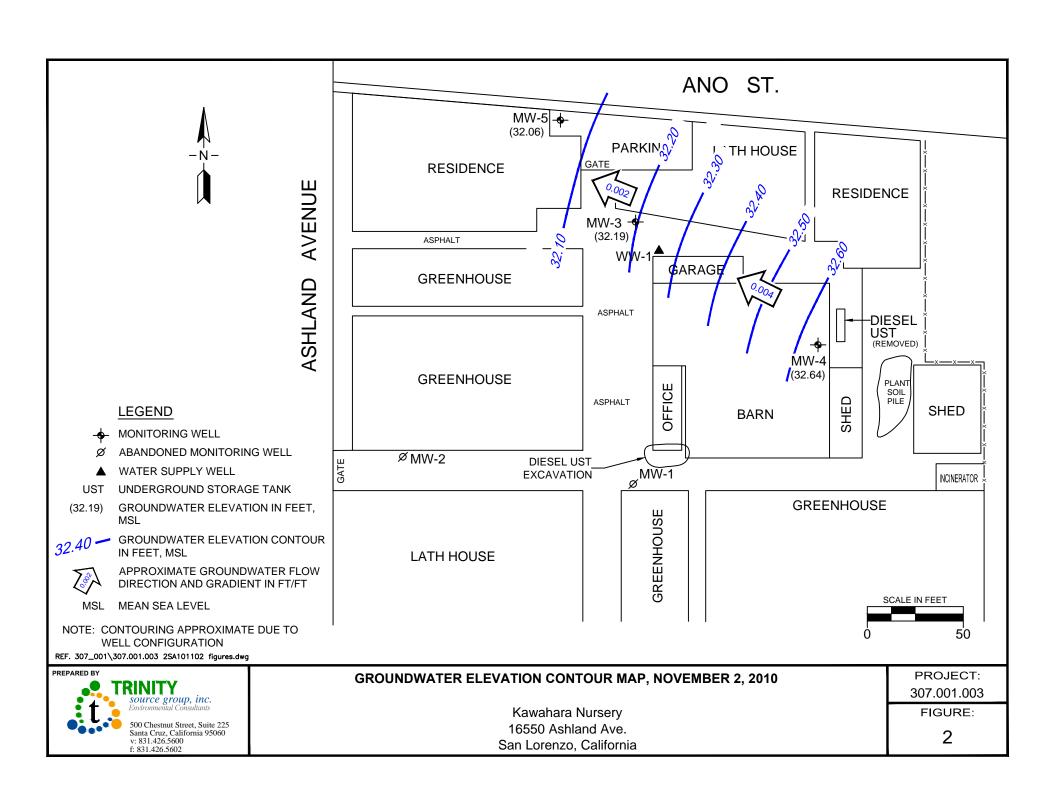
- < = Analyte not detected at or above detection limit
- * = Laboratory reported the presence of petroleum hydrocarbons with a chromatograph pattern uncharacteristic of diesel fuel.
- Note = Surveyed to an onsite datum established at MW-1. Resurveyed by CSS Environmental Services, Inc. on November 14, 2006.
- Note = Elevations in feet above mean sea level
 - a = Laboratory note indicates the result is within the quantitation range, but that the chromatographic pattern is not typical of fuel.
 - b = Laboratory note indicates that confirmation of the result differed by more than a factor of two.
 - c = Laboratory note indicates lighter hydrocarbons contributed to the quantification.
 - d = Laboratory note indicates the sample has an unknown single peak or peaks.
 - e = Detection of MTBE by EPA Method 8021B is regarded as erroneous; likely chemical detected is 3-methyl-pentane.
 - f = Laboratory notes that heavier hydrocarbons contributed to the quantitation.
 - 9 = Laboratory notes that the sample exhibits a fuel pattern that does not resemble the standard.
 - h = Initially reported at 7,900 μg/L by laboratory; re-extracted 3 days outside of 14-day hold period yielding this revised result.

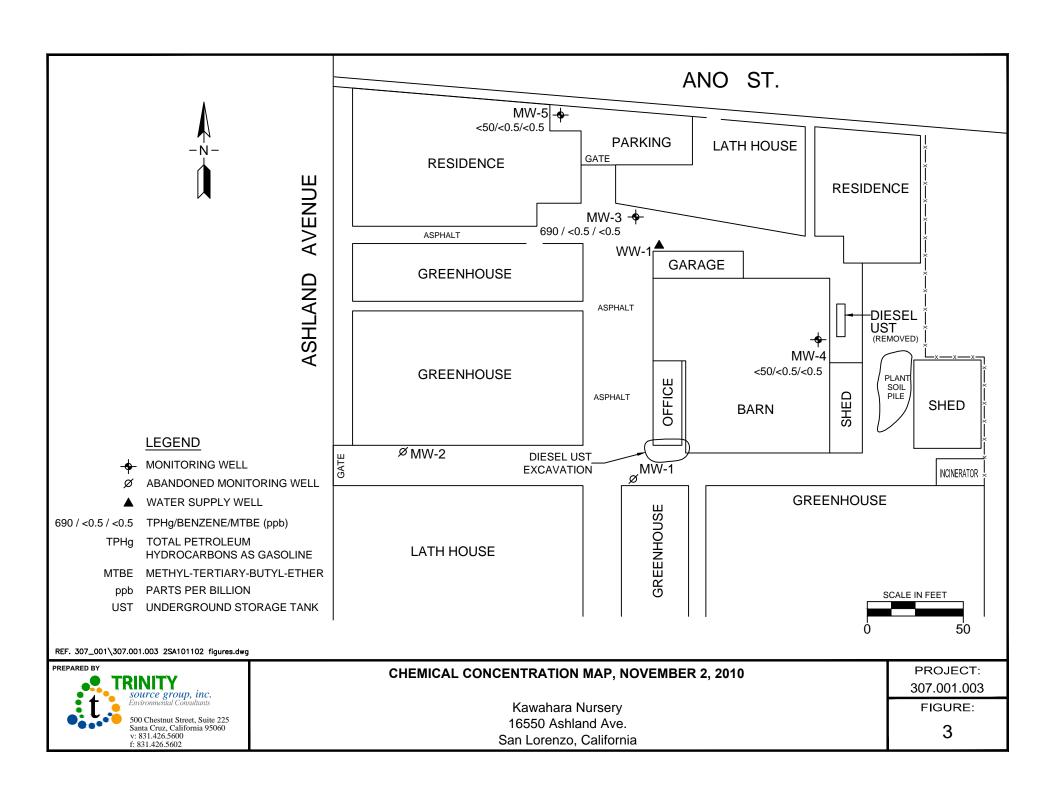
W-II ID	Sample	TOC	Depth to	Depth to Groundwater Water Elevation	Floyation			EPA Method 8020, 8021B or 8260B					
Well ID	Date	Elevation (feet)	(feet)	(in feet msl)	TPH as Gasoline (µg/L)	TPH as Diesel (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)		

- I = Laboratory notes that unmodified or weakly modified gasoline is significant.
- j = Laboratory notes that gasoline range compounds are significant.
- k = Laboratory note indicates that heavier gasoline range compounds are significant and may indicate aged gasoline.
- I = Laboratory notes heavier gasoline range compounds are significant (aged gasoline?).
- m = Laboratory notes no recognized pattern.
- Note = On 5/20/09 and thereafter, TPH as gasoline, benzene, toluene, ethylbenzene, total xylenes and MTBE are analzyed by EPA Method 8260B.
 - n = While TPH as Gasoine compounds are rpesent, TPH value also includes significant amount of non-target heavy end hydrocarbons. (Possibly aged gas).
 - o = Sample chromatogram does not resemble gasoline standard pattern. Reported value due to presence of heavy end non-gasoline compounds within range of C5-C12 quantified as Gasoline.
 - $p=\mbox{(EPA) estimated value below the lowest calibration point. Confidence correlates with concentration.} \label{eq:point}$
 - q = TPH value inculdes significant portion of heavy hydrocarbons within range of C5-C12 quantified as Gasoline (possibly aged gasoline)
 - r = Not typical of diesel standard pattern (possibly fuel lighter than diesel)
 - s = Result is the sum of m,p-xylene and o-xylene
 - t = Result shown is highest practical quantitation limit (PQL) for m,p-xylene, and o-xylene

FIGURES







ATTACHMENT A FIELD PROCEDURES

FIELD PROCEDURES

Groundwater Level and Total Depth Determination

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

Visual Analysis of Groundwater

Prior to purging and sampling groundwater-monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately three casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump equipped with a flow-through cell. Purge volumes are calculated prior to purging. During purging, the temperature, pH, and electrical conductivity of the purge water are monitored. Dissolved oxygen is also measured in the flow-through cell. The well is considered to be sufficiently purged when the four casing volumes have been removed; the temperature, pH, and conductivity values have stabilized to within 10% of the initial readings; and the groundwater being removed is relatively free of suspended solids. After purging, groundwater levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed or pumped dry prior to removing the minimum amount of water, the groundwater is allowed to recharge. If the well has recharged to within 80% of the initial depth to water reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial depth to water reading within two hours, the well is considered to contain formational water and a groundwater sample is collected. Groundwater removed from the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water will be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a groundwater sample will be collected. If free product persists throughout the purging process, a final free product thickness measurement will be taken and a groundwater sample will not be collected.

Groundwater samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilization of the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The TeflonTM side of the septum (in cap) is then placed

against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. The chain-of-custody form is completed to ensure sample integrity. Groundwater samples are transported to a state-certified laboratory and analyzed within the U.S. Environmental Protection Agency-specified hold times for the specified analytes.

ATTACHMENT B FIELD DATA SHEETS



TRINITY WELLHEAD INSPECTION FORM

Site Address:	Kawahara Nu	ırsery 16550	Ashlan	d Ave	, Sar	n Lorenz	o, CA	Date:	2-Nov-10
Project No.:	307.001 .002	Technician:		Eric	Choi			Page:	of
Well ID	Well Inspected-No Corrective Action Required	Well Box Meets Compliance Requirements *see below	Water Pumped From Wellbox	Cap Replaced	Lock Replaced	Well Not Inspected (explain in notes)	New Deficiency Identified	Previously Identified Deficiency Persists	Notes
MW-3	Yes	Ye S	W	W	W	NO	NO	NΟ	
MW-4	705	Yes	NO	NO	W	<i>N</i> 0	NO	No	
MW-5	Yes	Yes	NO	NO	W	NO	W	NO	
	ONITORING WEL		3) WELL	TAGI	S PRE	ESENT, SE	ECURE A		?) WELL IS MARKED WITH
		***************************************		***************************************					

Field Data Sheet Depth to Water Data Form Site Information Site Information Project Address Source group, inc. Environmental Consultants No Cardant Jam 2011 Source group, inc. Environmental Consultants No Cardant Jam 2011 Source group, inc. Environmental Consultants No Cardant Jam 2011 Source group, inc. Environmental Consultants No Cardant Jam 2011 Source group, inc. Environmental Consultants No Cardant Jam 2011 Source group, inc. Environmental Consultants No Cardant Jam 2011 Source group, inc. Environmental Consultants No Cardant Jam 2011 Source group, inc. Environmental Consultants No Cardant Jam 2011 Source group, inc. Environmental Consultants No Cardant Jam 2011 Source group, inc. Environmental Consultants No Cardant Jam 2011 Source group, inc. Environmental Consultants No Cardant Jam 2011 Source group, inc. Environmental Consultants No Cardant Jam 2011 Source group, inc. Environmental Consultants No Cardant Jam 2011 Source group, inc. Environmental Consultants No Cardant Jam 2011 Source group, inc. Environmental Consultants No Cardant Jam 2011 Source group, inc. Environmental Consultants No Cardant Jam 2011 Source group, inc. Environmental Consultants No Cardant Jam 2011 Source group, inc. Environmental Consultants No Cardant Jam 2011 Source group, inc. Environmental Consultants No Cardant Jam 2011 Source group, inc. Environmental Consultants No Cardant Jam 2011 Source group and a cardant J

□Other (Specify)

Well ID	DTW	Time (2400)	Total Depth	Pina Pers				
	Order		!	First DTW (toc or tob)	Second DTW (toe or tob)	Depth to SPH (toc or tob)	SPH Thickness	Notes: (describe
MM-A	157	1123	19,55	11.18	11,18	(toc or too)	(toc or tob)	SPH)
<u>; </u>	17		1177	11//3	11/18			
40116	2 1	1100	1/1 (16	//				
MW-5	Cna	1125	14,40	9,43	9,43			
MW-3	3rc	1130	18,90	10.67	10,67			
			13. (3	10 0	1(-,0)			
				 				
				····				
			1					
					-			
					\sim	$-\Lambda$		
					/_]			
					//	a \		

Signature



500 Chestnut Street, Suite 225 Santa Cruz, California 95060 v: 831.426,5600 f: 831.426.5602

Trinity SPH or Purge Water Drum Log

Site:

Kawahara Nurser	X
16550 Ashland Ave	
San Wento, LA	

Date	11/05/04	1 5/13/10	11/2/10		
Number of drum(s) Empty:	2	10	(
Number of drum(s) 1/4 full:		1			
Number of drum(s) 1/2 full:	·				
Number of drum(s) 3/4 full:					
Number of drum(s) full:	Ø				
Total drum(s) on site:	3				
Are drum(s) properly labeled?	emply	Yes			
Drum ID and Contents:	enotin	Purgetho			

All Trinity drums MUST be labeld appropriately.

	Status o	of Drun	n(s) Upo	on Depa	rture		
Date		5/13/10					
Number of drum(s) Empty:	2	B					
Number of drum(s) 1/4 full:							
Number of drum(s) 1/2 full:							
Number of drum(s) 3/4 full:							
Number of drum(s) full:							
Total drum(s) on site:		the state of the s	2		****	***************************************	
Are drum(s) properly labeled?	Yes	Ves	Yes		***		
Drum ID and Contents:	Rugeto	Purallo	Puzeno				

Location of Drum(s)

Describe location of drum(s): 11/5/09 took the 2 remaining drums to crescent for disposal 5/13/10 14th drum near old cystem/munaura

		Fin	al Status			
site this event	· ·					
Date of inspection:	A5/09	5/13/10	1112110			
Drum(s) labeled properly:	Yes	711	1715			
Logged by Trinity Field Tech:	Yes	105	405			
Office reviewed:						

TEST EQUIPMENT CALIBRATION LOG



site: Kalahan	a Nursenz	-	Date: 5/20/0	۹	Project No.: 3		Cu \
Equipment Name	Equipment Number	Date/Time of Test	Standards Used	Equipment Reading	Calibrated to : or within 10%:	Temp.	Initials
UltraneterII		5/10/00@ 11/00 11/5/09@	4710	9.02 301 aaa	Yes	17.6	re
4 Hanser I		1110	4,7,10	4,04 7.60 0.48	Yes	21.6	£(
UthaneterII NHaneterII		5/13/10@ 1250 11/2/10@	4,7,10	4,01 9,99	Yes		EC
NHameterII		11/2/10@	417,10	10,W	Yes	26.5	84
		į					
:							



Well Purge and Sampling Log

Site: Kawahara Nursery				
Sampler: Eric Choi				
Date:November 2, 2010	Project #: 307.001 .002 -			
	∞ (

Well ID: MW-3

Well Diameter	TD BTOC	DTW BTOC	Purge Equipment	Sample Equipment
2"	18,90	10,67	12VDc Pump	Disposable Bailer

Purge Volume Calculation $TD = 8.23 \times \frac{\text{Gallons per Linear Foot}}{\text{Linear Foot}} = \frac{0.16}{1.51} \times \frac{\text{Number of } 3}{\text{Casings}} = \frac{4}{1.51} \times \frac{3}{1.51} \times$

Time (24 hour)	1241	1242	1243	1244		
Gallons Purged	1	2	3	4		
DO (mg/L)	1,77	0 188	0,73	0.63		
рН	7,16	7,10	7.11	7,10		
Temperature (°C)	1913	[9,1	19,2	1913		
Conductivity (umhos/cm²)	943.1	938,0	9379	937,1		
ORP (mV)	128	118	113	107		
Visual Description	clear-			$-\triangleright$		
Other						
Other						

Sample ID	Time	Quantity	Volume	Type	Preservative	Analysis
MW-3	1247	3	Hanl	VOA	tice	TPHSETEY, MT BE ST
	1247	2	16	MIREL	NONE	TPHA 8015

Notes: 0 Slightodur

Casing Diameter	Gallons per Linear Foot
1.25"	0.077
1.5"	0.10
2"	0.16
3"	0.37
3.5"	0.50
4"	0.65
6"	1.46
8"	2.60



Well Purge and Sampling Log

Site: Kawahara Nursery	
Sampler: Eric Choi	
Date:November 2 2010	Project #: 307 001-009

001

Well ID: MW-4

Well Diameter	TD BTOC	DTW BTOC	Purge Equipment	Sample Equipment
2"	19,55	11,18	12VDc Pump	Disposable Bailer

Purge Volume Calculation

TD 1955 DTW 11, 18 = 657 x Gallons per U16 = 1,5 x Casings 3 = 4 gallons

Time (24 hour)	FHI	1149	1151	1153	1155	
Gallons Purged		2	3	4	5	
DO (mg/L)	4.42	3,17	2,25	1,37	1.10	
рН	7123	7121	7,18	7118	7,17	
Temperature (°C)	17,5	17.6	17,7	IA,A	17.7	···········
Conductivity (umhos/cm²)	875.8	875,7	874,4	872,1	872,2	
ORP (mV)	106	113	119	122	124	
Visual Description	cleer -				→	
Other						
Other						

Sample ID	Time	Quantity	Volume	Type	Preservative	Analysis
MW-4	1158	3	40ml	WA	HU	TPHY BTY, MTSE &
	1128	2	16	AMBER	NENE	TPHO SUS
				7 4 407 613	101	(110) 0/3

Notes:

Casing Diameter	Gallons per Linear Foot
1.25"	0.077
1.5"	0.10
2"	0.16
3"	0.37
3.5"	0.50
4"	0.65
6"	1.46
8"	2.60



Well Purge and Sampling Log

Site: Kawahara Nursery					
Sampler: Eric Choi					
Date:November 2, 2010	Project #: 307.001 :002				
	00\				

Well ID: MW-5

Well Diameter	TD BTOC	DTW BTOC	Purge Equipment	Sample Equipment
2"	19,90	9,43	12VDc Pump	Disposable Bailer

Time (24 hour)	1220	1221	1224	1225	1227		
Gallons Purged	200	2	3	Ч	5		
DO (mg/L)	2.92	1,57	0,83	450	OAL		
рН	7,18	7,18	7,19	7118	7,18		
Temperature (°C)	1916	1916	19.8	19.9	19.9		
Conductivity (umhos/cm²)	918,7	923.0	918.0	918,1	917.4		
ORP (mV)	128	127	122	120	119		
Visual Description	(loor -					****	
Other							
Other					***************************************		***************************************

Sample ID	Time	Quantity	Volume	Туре	Preservative	Analysis
MW-5	1230	3	4cm1	AW	Ha	PHS, BTEY, MTDE 82
	1230	2_	10	AMBER		TPHO 8015

Notes:		V.				
				Casing	Gallons per	

Casing Diameter	Gallons per Linear Foot
1.25"	0.077
1.5"	0.10
2"	0.16
3"	0.37
3.5"	0.50
4"	0.65
6"	1.46
8"	2.60

ATTACHMENT C CERTIFIED ANALYTICAL REPORT, CHAIN-OF-CUSTODY AND GEOTRACKER UPLOAD DOCUMENTATION



David Reinsma Trinity Source Group 500 Chestnut St,Suite 225 Santa Cruz, California 95060

Tel: 831-426-5600; Cell 831-227 4724

Fax: 831-426-5602 Email: dar@tsgcorp.net RE: 16550 Ashland Ave.

Work Order No.: 1011017

Dear David Reinsma:

Torrent Laboratory, Inc. received 3 sample(s) on November 02, 2010 for the analyses presented in the following Report.

All data for associated QC met EPA or laboratory specification(s) except where noted in the case narrative.

Torrent Laboratory, Inc. is certified by the State of California, ELAP #1991. If you have any questions regarding these test results, please feel free to contact the Project Management Team at (408)263-5258; ext 204.

Callos	
	November 09, 2010
Patti Sandrock	Date

Total Page Count: 14 Page 1 of 14



Date: 11/9/2010

Client: Trinity Source Group Project: 16550 Ashland Ave. Work Order: 1011017

CASE NARRATIVE

No issues encountered with the receiving, preparation, analysis or reporting of the results associated with this work order.

Total Page Count: 14 Page 2 of 14

483 Sinclair Frontage Rd., Milpitas, CA 95035 | tel: 408.263.5258 | fax: 408.263.8293 | www.torrentlab.com



Sample Result Summary

Report prepared for: David Reinsma Date Received: 11/02/10

Trinity Source Group Date Reported: 11/09/10

MW-3					10	11017-001
Parameters:	<u>Analysis</u> <u>Method</u>	<u>DF</u>	MDL	<u>PQL</u>	Results	<u>Unit</u>
TPH(Gasoline)	8260TPH	1	22	50	690	ug/L
Ethyl Benzene	SW8260B	1	0.15	0.50	11	ug/L
m,p-Xylene	SW8260B	1	0.20	1.0	39	ug/L
o-Xylene	SW8260B	1	0.13	0.50	4.7	ug/L
TPH as Diesel	SW8015B(M)	1	0.0400	0.10	0.16	mg/L
MW-4					101	11017-002
Parameters:	<u>Analysis</u> <u>Method</u>	<u>DF</u>	MDL	<u>PQL</u>	Results	<u>Unit</u>
All compounds were non-detectable for this sample.						
MW-5					10	11017-003
Parameters:	<u>Analysis</u> <u>Method</u>	<u>DF</u>	<u>MDL</u>	<u>PQL</u>	<u>Results</u>	<u>Unit</u>

All compounds were non-detectable for this sample.

Total Page Count: 14 Page 3 of 14

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SAMPLE RESULTS

Report prepared for: David Reinsma Date Received: 11/02/10

Trinity Source Group Date Reported: 11/09/10

Client Sample ID: MW-3 Lab Sample ID: 1011017-001A 16550 Ashland Ave. Sample Matrix: Groundwater

Project Name/Location: Project Number:

Date/Time Sampled: 11/02/10 / 12:47 Tag Number: 16550Ashland

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
MTBE	SW8260B	NA	11/04/10	1	0.38	0.50	ND	1	ug/L	402886	NA
Benzene	SW8260B	NA	11/04/10	1	0.33	0.50	ND		ug/L	402886	NA
Toluene	SW8260B	NA	11/04/10	1	0.19	0.50	ND		ug/L	402886	NA
Ethyl Benzene	SW8260B	NA	11/04/10	1	0.15	0.50	11		ug/L	402886	NA
m,p-Xylene	SW8260B	NA	11/04/10	1	0.20	1.0	39		ug/L	402886	NA
o-Xylene	SW8260B	NA	11/04/10	1	0.13	0.50	4.7		ug/L	402886	NA
(S) Dibromofluoromethane	SW8260B	NA	11/04/10	1	61.2	131	105		%	402886	NA
(S) Toluene-d8	SW8260B	NA	11/04/10	1	75.1	127	93.8		%	402886	NA
(S) 4-Bromofluorobenzene	SW8260B	NA	11/04/10	1	64.1	120	92.5		%	402886	NA

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
TPH(Gasoline)	8260TPH	11/3/10	11/04/10	1	22	50	690		ug/L	402886	1489
(S) 4-Bromofluorobenzene	8260TPH	11/3/10	11/04/10	1	34	114	98.5		%	402886	1489

NOTE: TPH value includes a significant portion of heavy hydrocarbons within range of C5-C12 quantified as Gasoline (possibly aged gasoline).

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
TPH as Diesel	SW8015B(M)	11/8/10	11/08/10	1	0.0400	0.10	0.16	Х	mg/L	402928	1497
Pentacosane (S)	SW8015B(M)	11/8/10	11/08/10	1	64.2	123	109		%	402928	1497

NOTE: x- Not typical of Diesel standard pattern (possibly fuel lighter than diesel)

Total Page Count: 14 Page 4 of 14



SAMPLE RESULTS

Report prepared for: David Reinsma Date Received: 11/02/10 Trinity Source Group Date Reported: 11/09/10

Client Sample ID: MW-4 Lab Sample ID: 1011017-002A 16550 Ashland Ave. Sample Matrix: Groundwater

Project Name/Location:

Date/Time Sampled: 11/02/10 / 11:58

Project Number: Tag Number: 16550 Ashland Ave

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
MTDE	CWOOCOD	NIA	44/04/40	4	0.00	0.50	ND		/!	400000	NIA
MTBE	SW8260B	NA	11/04/10	1	0.38	0.50	ND		ug/L	402886	NA
Benzene	SW8260B	NA	11/04/10	1	0.33	0.50	ND		ug/L	402886	NA
Toluene	SW8260B	NA	11/04/10	1	0.19	0.50	ND		ug/L	402886	NA
Ethyl Benzene	SW8260B	NA	11/04/10	1	0.15	0.50	ND		ug/L	402886	NA
m,p-Xylene	SW8260B	NA	11/04/10	1	0.20	1.0	ND		ug/L	402886	NA
o-Xylene	SW8260B	NA	11/04/10	1	0.13	0.50	ND		ug/L	402886	NA
(S) Dibromofluoromethane	SW8260B	NA	11/04/10	1	61.2	131	104		%	402886	NA
(S) Toluene-d8	SW8260B	NA	11/04/10	1	75.1	127	85.4		%	402886	NA
(S) 4-Bromofluorobenzene	SW8260B	NA	11/04/10	1	64.1	120	96.8		%	402886	NA
Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
TPH(Gasoline)	8260TPH	11/3/10	11/04/10	1	22	50	ND		ug/L	402886	1489
(S) 4-Bromofluorobenzene	8260TPH	11/3/10	11/04/10	1	34	114	92.0		%	402886	1489
Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
TPH as Diesel	SW8015B(M)	11/8/10	11/08/10	1	0.0400	0.10	ND		mg/L	402928	1497
Pentacosane (S)	SW8015B(M)	11/8/10	11/08/10	1	64.2	123	108		%	402928	1497

Total Page Count: 14 Page 5 of 14

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SAMPLE RESULTS

Sample Matrix:

Groundwater

Report prepared for: David Reinsma Date Received: 11/02/10 Trinity Source Group Date Reported: 11/09/10

Client Sample ID: MW-5 Lab Sample ID: 1011017-003A

16550 Ashland Ave.

Project Name/Location:

Project Number: Date/Time Sampled: 11/02/10 / 12:30 Tag Number: 16550 Ashland Ave

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
MTBE	SW8260B	NA	11/04/10	1	0.38	0.50	ND		ug/L	402886	NA
Benzene	SW8260B	NA	11/04/10	1	0.33	0.50	ND		ug/L	402886	NA
Toluene	SW8260B	NA	11/04/10	1	0.19	0.50	ND		ug/L	402886	NA
Ethyl Benzene	SW8260B	NA	11/04/10	1	0.15	0.50	ND		ug/L	402886	NA
m,p-Xylene	SW8260B	NA	11/04/10	1	0.20	1.0	ND		ug/L	402886	NA
o-Xylene	SW8260B	NA	11/04/10	1	0.13	0.50	ND		ug/L	402886	NA
(S) Dibromofluoromethane	SW8260B	NA	11/04/10	1	61.2	131	101		%	402886	NA
(S) Toluene-d8	SW8260B	NA	11/04/10	1	75.1	127	94.4		%	402886	NA
(S) 4-Bromofluorobenzene	SW8260B	NA	11/04/10	1	64.1	120	90.3		%	402886	NA
Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
TPH(Gasoline)	8260TPH	11/3/10	11/04/10	1	22	50	ND		ug/L	402886	1489
(S) 4-Bromofluorobenzene	8260TPH	11/3/10	11/04/10	1	34	114	83.7		%	402886	1489
Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
TPH as Diesel	SW8015B(M)	11/8/10	11/08/10	1	0.0400	0.10	ND	•	mg/L	402928	1497
Pentacosane (S)	SW8015B(M)	11/8/10	11/08/10	1	64.2	123	103		%	402928	1497

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
TPH as Diesel	SW8015B(M)	11/8/10	11/08/10	1	0.0400	0.10	ND		mg/L	402928	1497
Pentacosane (S)	SW8015B(M)	11/8/10	11/08/10	1	64.2	123	103		%	402928	1497

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Total Page Count: 14



MB Summary Report

Work Order:	1011017	Prep I	Method:	5030	Prep	Date:	11/03/10	Prep Batch:	1489	
Matrix:	Water	Analy		8260TPH	Anal	yzed Date:	11/04/10	Analytical	402886	
Units:	ug/L	Metho	od:					Batch:		
Parameters		MDL	PQL	Method Blank Conc.	Lab Qualifier					
TPH(Gasoline) (S) 4-Bromofluorob	enzene	22	50	ND 113						
Work Order:	1011017	Prep I	Method:	3510_TPH	Prep	Date:	11/08/10	Prep Batch:	1497	
Matrix:	Water	Analy		SW8015B(M)	Anal	yzed Date:	11/08/10	Analytical	402928	
Units:	mg/L	Metho	d:					Batch:		
Parameters		MDL	PQL	Method Blank Conc.	Lab Qualifier					
TPH as Diesel TPH as Motor Oil Pentacosane (S)		0.0440 0.0920	0.10 0.20	ND ND 107						
Work Order:	1011017	Prep I	Method:	NA	Prep	Date:	NA	Prep Batch:	NA	
Matrix:	Water	Analy		SW8260B	Anal	yzed Date:	11/04/10	Analytical	402886	
Units:	ug/L	Metho	od:					Batch:		
Parameters		MDL	PQL	Method Blank Conc.	Lab Qualifier					
Dichlorodifluorome	thane	0.41	0.50	ND						
Chloromethane		0.41	0.50	ND						
Vinyl Chloride		0.37	0.50	ND						
Bromomethane		0.37	0.50	ND						
Trichlorofluorometh		0.34	0.50	ND						
1,1-Dichloroethene Freon 113		0.29	0.50	ND						
Methylene Chloride		0.38 0.18	0.50 5.0	ND ND						
trans-1,2-Dichloroe		0.10	0.50	ND						
MTBE	5110	0.38	0.50	ND						
tert-Butanol		1.5	5.0	ND						
Diisopropyl ether (I	DIPE)	0.36	0.50	ND						
1,1-Dichloroethane		0.28	0.50	ND						
ETBE		0.40	0.50	ND						
cis-1,2-Dichloroeth		0.33	0.50	ND						
2,2-Dichloropropan		0.37	0.50	ND						
Dromoobloromotho										
Bromochlorometha Chloroform	ne	0.34 0.29	0.50 0.50	ND ND						

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MB Summary Report

Work Order: Prep Method: NA Prep Date: NA Prep Batch: NA 1011017 Matrix: Water Analytical SW8260B Analyzed Date: 11/04/10 Analytical 402886 Method: Batch: Units: ug/L

Parameters	MDL	PQL	Method Blank Conc.	Lab Qualifier
Carbon Tetrachloride	0.26	0.50	ND	•
1,1,1-Trichloroethane	0.32	0.50	ND	
1,1-Dichloropropene	0.40	0.50	ND	
Benzene	0.33	0.50	ND	
TAME	0.32	0.50	ND	
1,2-Dichloroethane	0.28	0.50	ND	
Trichloroethylene	0.38	0.50	ND	
Dibromomethane	0.21	0.50	ND	
1,2-Dichloropropane	0.37	0.50	ND	
Bromodichloromethane	0.23	0.50	ND	
2-Chloroethyl vinyl ether	0.91	2.0	ND	
cis-1,3-Dichloropropene	0.30	0.50	ND	
Toluene	0.19	0.50	ND	
Tetrachloroethylene	0.15	0.50	ND	
trans-1,3-Dichloropropene	0.20	0.50	ND	
1,1,2-Trichloroethane	0.20	0.50	ND	
Dibromochloromethane	0.21	0.50	ND	
1,3-Dichloropropane	0.18	0.50	ND	
1,2-Dibromoethane	0.19	0.50	ND	
Chlorobenzene	0.14	0.50	ND	
Ethyl Benzene	0.15	0.50	ND	
1,1,1,2-Tetrachloroethane	0.10	0.50	ND	
m,p-Xylene	0.20	1.0	ND	
o-Xylene	0.13	0.50	ND	
Styrene	0.20	0.50	ND	
Bromoform	0.45	1.0	ND	
Isopropyl Benzene	0.28	0.50	ND	
Bromobenzene	0.39	0.50	ND	
1,1,2,2-Tetrachloroethane	0.26	0.50	ND	
n-Propylbenzene	0.30	0.50	ND	
2-Chlorotoluene	0.33	0.50	ND	
1,3,5-Trimethylbenzene	0.20	0.50	ND	
4-Chlorotoluene	0.32	0.50	ND	
tert-Butylbenzene	0.29	0.50	ND	
1,2,3-Trichloropropane	0.59	1.0	ND	
1,2,4-Trimethylbenzene	0.33	0.50	ND	
sec-Butyl Benzene	0.24	0.50	ND	
p-Isopropyltoluene	0.25	0.50	ND	
1,3-Dichlorobenzene	0.31	0.50	ND	
1,4-Dichlorobenzene	0.37	0.50	ND	
n-Butylbenzene	0.32	0.50	ND	
·				

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MB Summary Report

Work Order:	1011017	Prep Method:	NA	Prep Date:	NA	Prep Batch:	NA
Matrix:	Water	Analytical	SW8260B	Analyzed Date:	11/04/10	Analytical	402886
Units:	ug/L	Method:				Batch:	

Parameters	MDL	PQL	Method Blank Conc.	Lab Qualifier
1,2-Dichlorobenzene	0.39	0.50	ND	
1,2-Dibromo-3-Chloropropane	0.45	1.0	ND	
Hexachlorobutadiene	0.22	0.50	ND	
1,2,4-Trichlorobenzene	0.48	1.0	ND	
Naphthalene	0.57	1.0	ND	
1,2,3-Trichlorobenzene	0.52	1.0	ND	
Ethanol	100	100	ND	TIC
(S) Dibromofluoromethane			89.6	
(S) Toluene-d8			93.8	
(S) 4-Bromofluorobenzene			98.9	

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Parameters

MDL

PQL

LCS/LCSD Summary Report

Raw values are used in quality control assessment.

% RPD

Lab

%

Recovery

Work Order:	1011017	Prep Method:	5030	Prep Date:	11/03/10	Prep Batch:	1489
Matrix:	Water	Analytical	8260TPH	Analyzed Date:	11/04/10	Analytical	402886
Units:	ug/L	Method:	LCSD			Batch:	

Spike

Conc.

LCS %

Recovery

LCSD %

Recovery

LCS/LCSD

% RPD

Method

Blank

Turumeters		W.D.L		Conc.	Gono.	Recovery	Recovery	701112	Limits	Limits	Qualifier
TPH(Gasoline)		22	50	ND	227.27	119	113	5.44	52.4 - 127	30	
(S) 4-Bromofluoro	benzene			113	11.36	112	106		58.4 - 133		
Work Order:	1011017		Prep Meth	nod: 3510	_TPH	Prep Da	te:	11/08/10	Prep Bat	ch: 149	7

Work Order:	1011017	Prep Method:	3510_TPH	Prep Date:	11/08/10	Prep Batch:	1497
Matrix:	Water	Analytical Method:	SW8015B(M)	Analyzed Date:	11/08/10	Analytical Batch:	402928
Units:	mg/L	wethou.	Blank			Batch.	

Parameters	MDL	PQL	Method Blank Conc.	Spike Conc.	LCS % Recovery	LCSD % Recovery	LCS/LCSD % RPD	% Recovery Limits	% RPD Limits	Lab Qualifier
TPH as Diesel	0.0440	0.10	ND	1	77.4	80.2	3.47	50.3 - 125	30	_
Pentacosane (S)			ND	100	111	111		57.9 - 125		

Work Order:	1011017	Prep Method:	NA	Prep Date:	NA	Prep Batch:	NA
Matrix:	Water	Analytical	SW8260B	Analyzed Date:	11/04/10	Analytical	402886
Units:	ug/L	Method:	LCSD			Batch:	

Parameters	MDL	PQL	Method Blank Conc.	Spike Conc.	LCS % Recovery	LCSD % Recovery	LCS/LCSD % RPD	% Recovery Limits	% RPD Limits	Lab Qualifier
1,1-Dichloroethene	0.29	0.50	ND	17.04	82.5	77.3	6.74	61.4 - 129	30	
Benzene	0.33	0.50	ND	17.04	90.9	91.2	0.258	66.9 - 140	30	
Trichloroethylene	0.38	0.50	ND	17.04	96.9	89.1	8.33	69.3 - 144	30	
Toluene	0.19	0.50	ND	17.04	95.4	94.7	0.986	76.6 - 123	30	
Chlorobenzene	0.14	0.50	ND	17.04	101	93.7	7.48	73.9 - 137	30	
(S) Dibromofluoromethane			ND	11.36	86.6	93.1		61.2 - 131		
(S) Toluene-d8			ND	11.36	83.5	94.7		75.1 - 127		
(S) 4-Bromofluorobenzene			ND	11.36	92.2	97.8		64.1 - 120		

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Laboratory Qualifiers and Definitions

DEFINITIONS:

Accuracy/Bias (% Recovery) - The closeness of agreement between an observed value and an accepted reference value.

Blank (Method/Preparation Blank) -MB/PB - An analyte-free matrix to which all reagents are added in the same volumes/proportions as used in sample processing. The method blank is used to document contamination resulting from the analytical process.

Duplicate - a field sample and/or laboratory QC sample prepared in duplicate following all of the same processes and procedures used on the original sample (sample duplicate, LCSD, MSD)

Laboratory Control Sample (LCS ad LCSD) - A known matrix spiked with compounds representative of the target analyte(s). This is used to document laboratory performance.

Matrix - the component or substrate that contains the analyte of interest (e.g., - groundwater, sediment, soil, waste water, etc)

Matrix Spike (MS/MSD) - Client sample spiked with identical concentrations of target analyte (s). The spiking occurs prior to the sample preparation and analysis. They are used to document the precision and bias of a method in a given sample matrix.

Method Detection Limit (MDL) - the minimum concentration of a substance that can be measured and reported with a 99% confidence that the analyte concentration is greater than zero

Practical Quantitation Limit (PQL) - a laboratory determined value at 2 to 5 times above the MDL that can be reproduced in a manner that results in a 99% confidence level that the result is both accurate and precise. PQLs reflect all preparation factors and/or dilution factors that have been applied to the sample during the preparation and/or analytical processes.

Precision (%RPD) - The agreement among a set of replicate/duplicate measurements without regard to known value of the replicates

Surrogate (S) or (Surr) - An organic compound which is similar to the target analyte(s) in chemical composition and behavior in the analytical process, but which is not normally found in environmental samples. Surrogates are used in most organic analysis to demonstrate matrix compatibility with the chosen method of analysis

Tentatively Identified Compound (TIC) - A compound not contained within the analytical calibration standards but present in the GCMS library of defined compounds. When the library is searched for an unknown compound, it can frequently give a tentative identification to the compound based on retention time and primary and secondary ion match. TICs are reported as estimates and are candidates for further investigation.

Units: the unit of measure used to express the reported result - **mg/L** and **mg/Kg** (equivalent to PPM - parts per million in **liquid** and **solid**), **ug/L** and **ug/Kg** (equivalent to PPB - parts per billion in **liquid** and **solid**), **ug/m3**, **mg.m3**, **ppbv** and **ppmv** (all units of measure for reporting concentrations in air), % (equivalent to 10000 ppm or 1,000,000 ppb), **ug/Wipe** (concentration found on the surface of a single Wipe usually taken over a 100cm2 surface)

LABORATORY QUALIFIERS:

- B Indicates when the anlayte is found in the associated method or preparation blank
- **D** Surrogate is not recoverable due to the necessary dilution of the sample
- E Indicates the reportable value is outside of the calibration range of the instrument but within the linear range of the instrument (unless otherwise noted) Values reported with an E qualifier should be considered as estimated.
- H- Indicates that the recommended holding time for the analyte or compound has been exceeded
- J- Indicates a value between the method MDL and PQL and that the reported concentration should be considered as estimated rather the quantitative
- NA Not Analyzed
- N/A Not Applicable
- NR Not recoverable a matrix spike concentration is not recoverable due to a concentration within the original sample that is greater than four times the spike concentration added
- $\hbox{\bf R-The \% RPD between a duplicate set of samples is outside of the absolute values established by laboratory control charts}$
- S- Spike recovery is outside of established method and/or laboratory control limits. Further explanation of the use of this qualifier should be included within a case parrative
- **X** -Used to indicate that a value based on pattern identification is within the pattern range but not typical of the pattern found in standards. Further explanation may or may not be provided within the sample footnote and/or the case narrative.

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Sample Receipt Checklist

Client Name: Trinity Source Group Date and Time Received: 11/2/2010 14:55

Project Name: 16550 Ashland Ave. Received By: navin

Work Order No.: 1011017 Physically Logged By: navin

Checklist Completed By: navin

Carrier Name: Client Droped off

Chain of Custody (COC) Information

Chain of custody present? <u>Yes</u>

Chain of custody signed when relinquished and received? Yes

Chain of custody agrees with sample labels? Yes

Custody seals intact on sample bottles? <u>Not Present</u>

Sample Receipt Information

Custody seals intact on shipping container/cooler?

Not Present

Shipping Container/Cooler In Good Condition? Yes

Samples in proper container/bottle? Yes

Samples containers intact? Yes

Sufficient sample volume for indicated test?

Yes

Sample Preservation and Hold Time (HT) Information

All samples received within holding time? Yes

Container/Temp Blank temperature in compliance? Yes Temperature: 3 °C

Water-VOA vials have zero headspace? Yes

Water-pH acceptable upon receipt?

pH Checked by: pH Adjusted by:

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Login Summary Report

Client ID: TL5109 Trinity Source Group QC Level:

Project Name:16550 Ashland Ave.TAT Requested:5+ day:0Project #:Date Received:11/2/2010

Report Due Date: 11/9/2010 Time Received: 14:55

Comments: 5 day TAT!!! Recv'd 3 ground waters for TPHD; TPHg; MTBE and BTEX.Pls. email an EDF result to labstrinity@gmail.com.

Work Order #: 1011017

WO Sample ID	<u>Client</u> <u>Sample ID</u>	Collection Date/Time	<u>Matrix</u>	Scheduled Disposal	Sample On Hold	<u>Test</u> On Hold	Requested Tests	Subbed
1011017-001A	MW-3	11/02/10 12:47	Water	12/17/10			EDF W_GCMS-GRO W_8260MBTEX W_TPHDO	
Sample Note:	TPHg,MBTEX,TPHD for all	samples.						
1011017-002A	MW-4	11/02/10 11:58	Water	12/17/10			W_GCMS-GRO W_8260MBTEX W_TPHDO	
1011017-003A	MW-5	11/02/10 12:30	Water	12/17/10			W_GCMS-GRO W_TPHDO W_8260MBTEX	

Total Page Count: 14 Page 13 of 14



Torrent	83 Sinclair Frontage Road Milpitas, CA 95035 Phone: 408.263.5258 AX: 408.263.8293 www.torrentlab.com	• NOTE		HAIN DED AREAS					ONLY •	. 18 .	B WORK ORDER NO	1 1
Company Name: TRIMITY So		INC	Locatio	n of Samplin	g: 16.	1022	tshla	nd A	se s		renzo, a	7
Address: 500 CHESTNUT ST	T. Stc 225	1	Purpos	e: 2nd	20	10 5	SA G	MW			Citalia	1
City: SANTA CRNZ State: CA Zip Code: 9 S 0 6 0 Special Instructions / Comments:												
Telephone (831) 426-5600 FAX: (851) 426-5602 GLUBAL ID: T 0600101605												
_	SAMPLER: ERICCH		P.O. #:	307,00	1.00	*1	EMAIL:	LAB	STRI	NITY	(CGMAIL.CO	M
TURNAROUND TIME:	SAMPLE TYPE:	REPORT FO	RMAT:	st st	Se la		<u>«</u>	8	,		ė	
10 Work Days 3 Work Days Noon - Nxt Day 7 Work Days 2 Work Days 2 - 8 Hours Work Days 1 Work Day Other	ay Storm Water Air Waste Water Othe Ground Water Soil	QC Level I EDF Excel / ED	IV D	☐ EPA 8260B - Full List ☐ EPA 8260B - 8010 List ☐ XTHP gas ☐ BTEX ☐ XXMQ640BS ☐ MIBE	XTHP Diesel Si-Gel Motor Oil 8015	Pesticide - 8081	☐ PCB - 8082 Metals ☐ CAM - 17 ☐ LUFT 5 ☐ 7 Metals	8270 Full List PAHs Only			ANALYSIS REQUESTED	
LAB ID CLIENT'S SAMPLE I.D.	DATE / TIME MATRIX				X □		Metals				REMARKS	7
001A MW-3	1/2/10 @ WATER		CCI MBER	X	×					activity) as		i.
002A MW-4	1158	>		+	×					Agentanus		IAB
003A MW-5	12/10-	15-	-V		X							N
										Significant of Signif	• C	FORRENT
The state of the s		,								1	<i>M</i> . 3	
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					;					10 May 10	Market along Market along Ma	description (in
										A response	March and the state of the stat	County of
										2		A
1										100		1
1 Relinquished By: EF CC +	10 Date: 1	Time:		Received By:	/:-	VIA	int: 14 PA int:	1EL	Date:	2/10	Time: 1455 Time:	
Were Samples Received in Good Condition? NOTE: Samples are discarded by the laborat	Yes NO Samples on tory 30 days from date of receip	Ice? Yes of unless other a	rrang	Method of Ship ments are m]	Date:	Sa	imple seal	s intact?	Yes NO N/A	, ,

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STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A GEO_WELL FILE

SUCCESS

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Type: GEO_WELL

Submittal Title: 2ND2010SEMI-ANNUALDEPTH-TO-WATERDATA

Facility Global ID: Multiple Global IDs
Facility Name: Multiple Facilities
File Name: GEO_WELL.zip

Organization Name: Trinity Source Group, Inc.
Username: TRINITY SOURCE GROUP

IP Address: 69.198.129.110

Submittal Date/Time: 11/15/2010 9:42:28 AM

Confirmation Number: 8706094324

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GeoTracker ESI Page 1 of 1

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GEOTRACKER ESI

UPLOADING A EDF FILE

SUCCESS

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Type: EDF - Monitoring Report - Semi-Annually

Submittal Title: 2ND2010SEMI-ANNUALGROUNDWATERMONITORINGDATA

Facility Global ID: T0600101605

Facility Name: KAWAHARA NURSERY

File Name: TSG 1011017 16550 Ashland EDF.zip

Organization Name: Trinity Source Group, Inc.
Username: TRINITY SOURCE GROUP

<u>IP Address:</u> 69.198.129.110

Submittal Date/Time: 11/15/2010 9:43:39 AM

Confirmation Number: 1969965636

VIEW QC REPORT

VIEW DETECTIONS REPORT

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UPLOADING A GEO_REPORT FILE

SUCCESS

Your GEO_REPORT file has been successfully submitted!

Submittal Type:

GEO REPORT

Report Title:

SECONDSEMI-ANNUAL2010GROUNDWATERMONITORINGREPORT

Report Type:

Monitoring Report - Semi-Annually

Report Date:

1/3/2011

Facility Global ID:

T0600101605

Facility Name:

KAWAHARA NURSERY

File Name:

RO#0000291_Second Semi-Annual 2010 Groundwater Monitoring

Report_2011-01-03.pdf

Organization

Name:

Trinity Source Group, Inc.

Username:

TRINITY SOURCE GROUP

IP Address:

69.198.129.110

Submittal Date/Time:

1/3/2011 12:06:24 PM

Confirmation Number:

6770991027

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ATTACHMENT D PURGE WATER DISPOSAL DOCUMENTATION

1	NON-HAZARDOUS 1. Generator ID Number WASTE MANIFEST		mergency Response Phone 209-721-2038	ı	Tracking Number			
	5. Generator's Name and Malling Address			N	NH135393-N			
	KAWAHARA NURSERY 16550 ASHLAND AVE SAN LORENZO, CA 94580 Generator's Phone: 831-227-0549	GSH	nalor's Slie Address (li diflere:	e than meang ad	dens)			
	6. Trensporter 1 Company Name ENVIRONMENTAL LOGISTICS, INC		U.S. EPA ID Number CAR000172478					
	7. Transporter 2 Company Name	de de de de la company de la c	A-0-4	U,S, EPA K				
	8. DO PRIME PREMIORIANTS SERVICES. INC 180 WEST MONTE AVENUE RIALTO, CA 92316 USA 800-698-4377 Facility's Phone:		U.S. EPA ID Number CAD982444481					
	9 Waste Shipping Name and Description		10, Containers No. Type	II. Total Quantity	12. Urat W.CVol.			
TOR -	1. NON HAZARDOUS WASTE LIQUID(PURGE WATER)		2 DM	75	G			
GENERATOR	2.			1-2				
ē			Advantada de profession es pre e	***************************************				
M. Carrier	3,							

				######################################				
	13. Special Handling Instructions and Additional Information		1					
	981) PURGE WATER #09081201	WEAR APPROPE	NATE PPE	INV#	f 135393-N			
	LX.85							
	14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of g marked and labeled/placarded, and are in all respects in proper condition for transport according	ris consignment are tully a ording to applicable interna	nd accurately described above tional/and national governmy	by the proper shi tal regulations.	loping name, and are classified, packaged,			
٧	Generator's Political Typed Name X 0730 LARCIPCY FORCE	Signature	Lough		Month Day Yest			
Ę	15. International Shipments Import to U.S. Transporter Stonature (for exports unity):	Export from U.S.	Port of entry/exit: Date/leaving U.S.:					
ESE 1	16. Transporter Acknowledgment of Receipt of Materials		101					
Q.	Transporter 1 Printed Typed Name ARRY FORM		lung ho		Month Day Year			
	Transporter 2 Printed Typed Name	Signature		dianamento are de 20 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Month Day Year			
404 L	17. Discrepancy 17a. Discrepancy Indication Space [7]			**************************************	The state of the s			
TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	17a, Discrepancy indication Space Quantity Type		Aaska.e	LJ Fortial Rej	ection L Full Rejection			
FACILITY	17b. Alternate Facility (or Generator)		illest Rebrance Number:	U.S. EPA IO I	Num2ber			
ă ı	Facility's Phone:			İ				
NATED	17c. Signature of Alternais Facility (or Generator)			· · · · · · · · · · · · · · · · · · ·	Month Day Year			
DESIGNATED								
	18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the	AC-16-0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	I in Nem 17a	**************************************				
Π_{i}	Printed Typed Name Stean Masters	Signature 4		}	Month Day Year / // 17 / 0			
	BLC-0 5 11977 (Rev. 9/09)				D FACILITY TO GENERATOR			