097 19987

TANK CLOSURE REPORT

OWENS BROCKWAY 3600 ALAMEDA AVENUE OAKLAND CALIFORNIA

Tank Closure report

General Description:

Universal Environmental, Inc. under contract to Owens Brockway removed 1-4000 thousand gallon diesel and 1-1000 thousand gallon gasoline underground storage tanks located at 3600 Alameda Ave. Oakland, CA.

Description of tanks:

Tank, fittings and piping appear to be in good conditions without visible corrosion, pitting or holes.

Description of Excavation:

Excavation of tanks was completed with a 780 backhoe without shoring at maximum depth of seven feet. No visible ground water was encountered.

Sampling methods:

Sampling methods included the utilization of a backhoe for samples under the tank and a grab sample for stockpile soil.

Plot plan:

See exhibit A

Chain of custody records:

See exhibit B

Copies of signed Laboratory reports

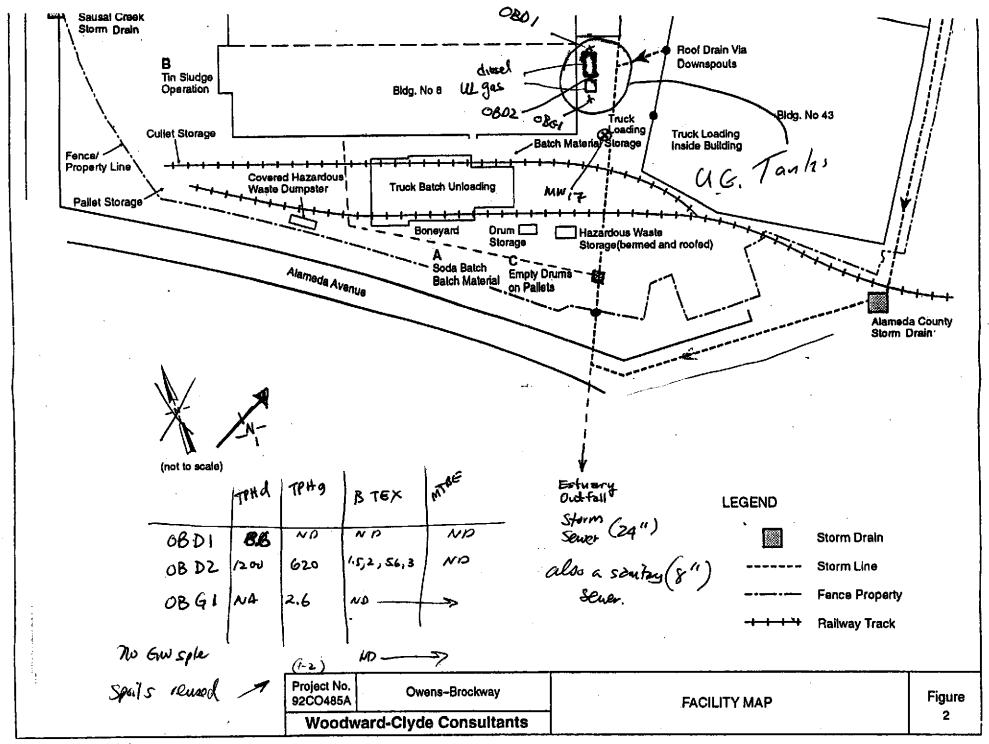
See exhibit C

Copies of TSDF Manifest

See exhibit D

Permits copies

See exhibit E



16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipp marked, and labelled, and are in all respects in proper condition for transport by highway according to applicable international and national. ing name and are classified, packed,

If Fam a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can offord.

Printed/Typed Name 17. Transporter 1 Acknowledgement of Receipt of Materials	Signature)	Adm I c	alker	Month	Day	Year //
Printed/Typed Name	Signature	Var 17 / 16		Month	Doy	Year
18. Transporter 2 Acknowledgement of Receipt of Motorials Printed/Typed Name	Signature	•	1	Month	Doy	Year

19. Discrepancy Indication Space

A State of the sta			
il Palentina Sameria Grerator Cartification o	of receipt of hozardous materials covered by	this monitest except a	s noted in Hem 19
rinfed Typed Name	Signature		
1		6.121/	1241

DO NOT WRITE BELOW THIS LINE.

DTSC 8022A (4/97) EPA 9700-22

SPIE

SE OF EMERGENCY OR

	UNIFORM HAZARDOUS	rator's US EPA ID No.	Manifest Document	No.	2. Poge 1	Information in the shaded areas
-	WASTE MANIFEST	100061181918	913121	3 8	of /	is not required by Federal law.
	3. Generator's Name and Mailing Address OLVEUS ACOCKUS 3600 SUPPRIME OAKLAND, CA. 9	99		a langua sin		e (e) (2 (2 (2) (2) (2) (2) (2) (2) (2) (2)
	4. Generator's Phone (5/6) 436-2146	4601				
	5. Transporter 1 Company Name	6. US EPA ID Number				
	UNIVERSAL ENGROWYTHIS 7. Transporter 2 Company Name	8. US EPA ID Number	512121712		The Man	
Ì		111111				
	9. Designated Facility Name and Site Address ERICASONS LUC. 255 RNRR BLUG.	10. US EPA ID Number				
	RICHMOUS CA. 94801	ICHADDI9K	66131912		1 1 (21) 2 ile	11.23
Ì	11. US DOT Description (including Proper Shipping Name, H		12. Cont No.	oiners Type	13. Total Quantity	14. Unit Wt/Vol
	" NOW RORA IMERROUS	WASTE SOLTH				
	" NOW RORA HAZARBOUS (WASTE ETTPTY STOR	EACH TOUR	ooit	א מיד	Spor	
	ь.			· · · · · ·		
					1111	
	с.				<u> </u>	
2			1 1	,	1111	
ŀ	d.				.1.1	
					4111	
	Addinate					
	Organia de la companya de la company	4	A STATE OF THE STA	-,14		
		San		48		
	15. Special Handling Instructions and Additional Information	. Herri (1904) 1904 (1904) 1905 (1904) 1905 (1904) 1905 (1904) 1905 (1904) 1905 (1904) 1905 (1904) 1905 (1904)	<u>A.S.</u>		and the second s	
	KEEP AWAY FROM SOCA	CES OF TENTTI	on: Alw	185 6	VERR M	CARSALITS
	WHEN WORKING MOUNS	US7.5 24 WA	EMERCKI	20,50 20	(800)2	47-6609
	16. GENERATOR'S CERTIFICATION: I hereby declare that the morked, and labeled, and are in all respects in proper co	e contents of this consignment are fully andition for transport by highway acc	and accurately describ ording to applicable in	ed above by sternational o	proper shipping no and national gover	ome and are classified, packed, nment regulations.
	If I am a large quantity generator, I certify that I have a procticable and that I have selected the procticable meth and the environment; OR, if I am a small quantity gener	rod of freatment, storage, or disposal.	currently ovoilable to a	me which mi	nimizes me presen	it dud trime integr to number health
	available to me and that I can afford. Printed/Typed Name	Signature		7//		Month Day Year
	Robert C. Neal	Kol	et C. 1	lean	/	100998
	17. Transporter 1 Acknowledgement of Receipt of Materials **Threed/Typed Name	Signature	XA			Month Day CYcon
	18. Transporter 2 Acknowledgement of Receipt of Materials		NIC.			DIMPROUL
	Printed/Typed Name	Signature		-		Month Day Year
	19. Discrepancy Indication Space					<u> </u>
•						
•	20. Facility Owner or Operator Certification of receipt of haz			Item 19.		Month Day Year
•	1 75/h/10 5/mo	1 Dut	5470			1/10/09/48

White:

98293238 NTER 1-800-424-8802: WITHIN CALIFORNIA, CALL 1-800-852-7550

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE

Ρ,	this di type. Total designed for ose on eme [12 pi		Man Cas Daniel 1 1 1	1 2 0 1	Information in the shaded cases
•	UNIFORM HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID No. CIAITIO 00 6 1/ 1819 1/1	Manifest Document No. 8 9 3 3 0 4	2. Page 1	Information in the shaded areas is not required by Federal law.
	3. Generator's Name and Mailing Address &	pers Brecken;			9:203384
	4. Generator's Phone (5/0) 436 -2	145-			Security 1
	5. Transporter 1 Company Name UNIVERSA) COUNTE 7. Transporter 2 Company Name	6. US EPA ID Number	בודוג בוצו		
	7. Transporter 2 Company Name	8. US EPA ID Number			
	9. Designated Facility Name and Site Address	10. US EPA ID Number		Tion of the second	n 6 1
	ERICHSON ANC. 255 PARR BIUP. Richmond CA 9	red GAR 9981	4616131812	Ž.	<u>.</u>
	11. US DOT Description (including Proper Shipp	-	12. Containers No. Type	13. Total Quantity	14. Unit WI/Vol
,	"NON RCRA HAZAR Conste empty Sta		100. 1775		
	Canate empty Sto	RAJE TANK	COI TIP	<u>a 119010</u>	6
	**			1111	ED TO SERVE
	c.				5
2	d.				34a 5 34a 5
	· -				
	$0 \leq C_{N}/C_{N} \leq C_{N}/C_{N}$			co	b 3
					d
	15. Special Handling Instructions and Additional	Information		TOTAL PROPERTY.	
	(a Sept Some DD)	2 24hed	900 747 66B	q	· .
,	16. GENERATOR'S CERTIFICATION: I hereby de marked, and labeled, and are in all respect	clare that the contents of this consignment are full in proper condition for transport by highway ac	y and accurately described above by	proper shipping and notional gove	name and are classified, packed, arnment regulations.
	procticable and that I have selected the arm	that I have a program in place to reduce the vol cticable method of treatment, storage, or disposa antity generator, I have made a good faith effor	al currently available to me which M	inimizes the prese	int and turve integt to numbil negiti
7	Printed/Typed Name Robert C. Nezl	Signature X	best C. Ylea	1	Month Doy Year Year
	17. Transporter 1 Acknowledgement of Receipt of Printed/Typed Name	Signature Signature			Month Day Year 10 9 8
	18. Transporter 2 Acknowledgement of Receipt of Printed/Typed Name	f Materials			Month Day Year
i :	19. Discrepancy Indication Space A UNIT WT/YOU SI	hill Des D			
1	INT WILL SI	HOUD BE [.			
i	20. Facility Owner or Operator Certification of a	·····	inifest except as noted in Item 19.		
r r	Printed/Typed Name DAULD SATO	Signature	540		Month Day Year Year

98293304 TER 1-800-424-8802: WITHIN CALIFORNIA, CALL 1-800-852-7550

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE

DAY OR NIGHT TELEPHONE (510) 235-1393

REPRESENTATIVE

CERTIFICATE

CERTIFIED SERVICES COMPANY

255 Parr Boulevard - Richmond, California 94801

NO. 30251

CUSTOMER

JOB NO. 974372 UNIVERSAL ENG.

FOR: ERICKSON, INC.	TANK NO24175
LOCATION: RICHMOND, CA	DATE: 11/4/98 TIME: 3:24:34 PM
VISUAL GASTECH/1314 SMPN TEST METHOD	LAST PRODUCT
Petroleum Institute and have found the condition	ned that this tank is in accordance with the American on to be in accordance with its assigned designation. ng at the time the inspection herein set forth was th all qualifications and instructions.
TANK SIZE 4,000 GALLON TANK	_ CONDITIONSAFE FOR FIRE
HEMARKS:	LESS THAN 0.1% ERICKSON, INC. HERBY CERTIFIES THAT THE
	OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR
PERMITTED HAZARDOUS WASTE FACILIT	
s.	PERMITS FOR, AND HAS ACCEPTED THE TANK SHIPPED TO US
FOR PROCESSING.	
	ting the gas-free conditions of the above tanks, or if in any doubt, ed. This permit is valid for 24 hours if no physical or atmospheric
STANDARD SAFETY DESIGNATION	
19.5 percent by volume; and that (b) Toxic materials in the	so designated (a) The oxygen content of the atmosphere is at least e atmosphere are within permissable concentrations; and (c) In the of producing toxic materials under existing atmospheric conditions
atmosphere is below 10 percent of the lower explosive line not capable of producing a higher concentration that permand while maintained as directed on the Inspector's certification.	designated (a) The concentration of flammable materials in the nit; and that (b) In the judgment of the Inspector, the residues are nitted under existing atmospheric conditions in the presence of fire icate, and further, (c) All adjacent spaces have either been cleaned inerted, or in the case of fuel tanks, have been treated as deemed
The undersigned representative acknowledges receipt of the	is certificate and understands the conditions and limitations under

TITLE

INSPECTOR

DAY OR NIGHT TELEPHONE (510) 235-1393

CERTIFICATE

CERTIFIED SERVICES COMPANY

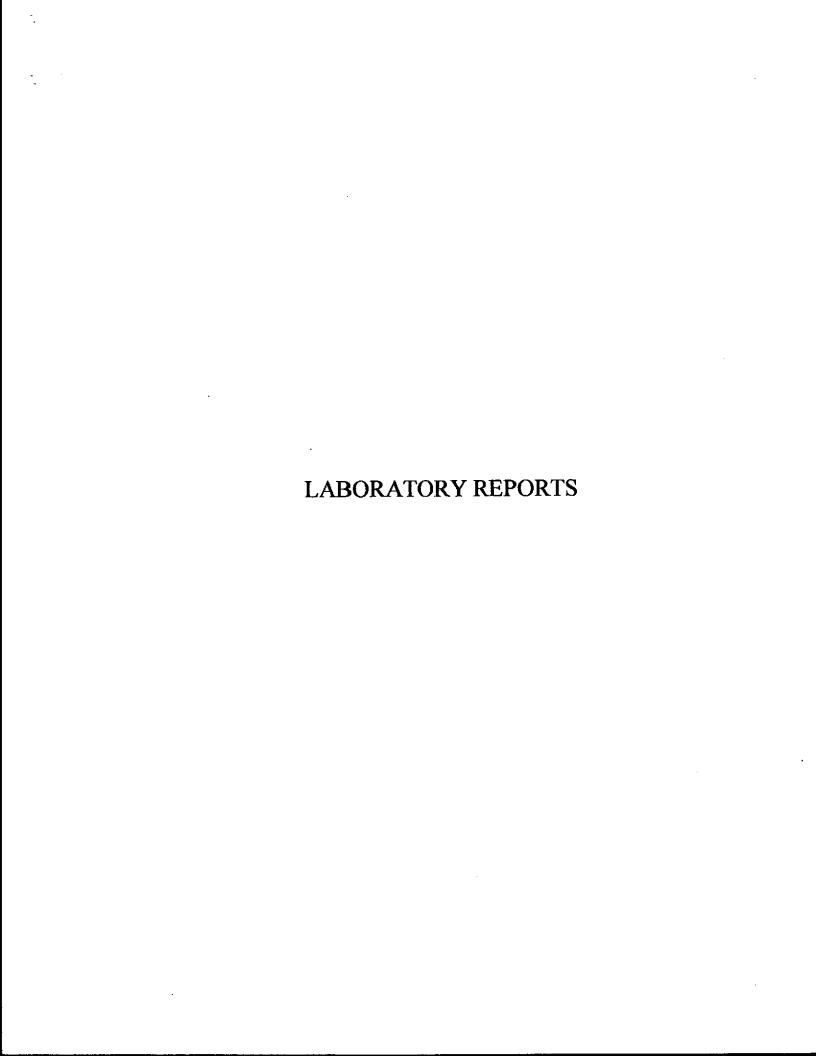
255 Parr Boulevard • Richmond, California 94801

NO. 30252

CUSTOMER

JOB NO. 974372 UNIVERSAL ENG.

	FOR: ERICKSON, INC. TANK NO. 24176
	LOCATION: RICHMOND, CA DATE: 11/4/98 TIME: 3:24:48 PM
TE	ST METHOD VISUAL GASTECH/1314 SMPN LAST PRODUCT UG
	This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.
	TANK SIZE 1,000 GALLON TANK CONDITION SAFE FOR FIRE
	REMARKS: OXYGEN 20.9% LOWER EXPLOSIVE LIMIT LESS THAN 0.1% ERICKSON, INC. HERBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR
	PERMITTED HAZARDOUS WASTE FACILITY.
	ERICKSON, INC. HAS THE APROPRIATE PERMITS FOR, AND HAS ACCEPTED THE TANK SHIPPED TO US
	FOR PROCESSING.
	In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.
	STANDARD SAFETY DESIGNATION
	SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissable concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.
•	SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.
/	The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued. BEPRESENTATIVE TITLE INSPECTOR



110 Second Avenue South, #107, Pacheco, CA 94553
Telephone: 925-798-1620 Fax: 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Universal Environmental	Client Project ID: Owens Broadway			j	Date Sampled; 10/14/98 Date Received: 10/14/98			
P.O. Box 996	OT: O	· · · · · · · · · · · · · · · · · · ·						
Henicia, CA 94510	Chent Cont	act: Jim Jones		Date Extracted: 10/14/98				
	Client P.O:			Date Analyzed: 10/15/98				
EPA methods 6010/200.7; 7470/7471/		M / CCR 17 Me 60/206.2 (As); 7740/		41/279	2 (TI); 239.2	(Pb, water me	rix)	
Lab ID	96981	96982						
Client ID	OB1014CUL	OB1014BAT				leporting Limi	•	
Matrix	S	Dust			s	w	STLC.	
Extraction*	TTLC	TTLC			True	THE	TCLP	
Compound	2"	Concentration*			mg/kg	mg/L	mg/L	
Antimony (Sb)	3.4	ND			2.5	0.005	0.05	
Arsenic (As)			5		2.5	0.005	0.25	
Barium (Ba)	15	46			1.0	0.005	0.05	
Beryllium (Be)	ND	ND			0.5	0.005	0.01	
Cadmium (Cd)	0.55	ND			0.5	0.005	0.01	
Chromium (Cr)	10	12			0.5	0.005	0.05	
Cobalt (Co)	2.8	9.0			2.0	0.005	0.05	
Copper (Cu)	10	140			2.0	0.005	0.05	
Lead (Pb)	16	36			3.0	0.005	0.2	
Метенгу (Ну)	ND	ND			9.06	0.0002	0.0002	
Molybdenum (Mo)	ND	12			2.0	0.005	0.05	
Nickel (Ni)	17	1180			2.0	0.005	0.05	
Selenium (Se)			>		2.5	0.005	0.25	
Silver (Ag)	ND	ND			1.0	0.005	0.05	
Thallium (TI)			>		0.5	0.005	0.5	
Vanadium (V)	2.7	ND			2.0	0,005	0.05	
Zinc (Zn)	120	22			1.0	0.005	0.05	
% Recovery Surrogate	115	109		······				
Comments		1	1		I			

^{*} water samples are reported in mg/L, soil and sludge samples in mg/kg, wines in ug/wipe and all TCLP / STLC / SPLP extracts in mg/l.

ND means not detected above the reporting limit, NVA means surrogate not applicable to this analysis

FPA extraction methods 1311(TCLP), 3010/3020(water,TTLC). 3040(organic matrices,TTLC), 3050(solids,TTLC); STLC - CA Tide 22.

^{*} surrogate diluted out of range

^{*} reporting limit raised due to matrix interference

i) liquid sample that contains greater than ~2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations.



110 Second Avenue South, #D7, Pacheco, CA 94553 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com E-mail: main@mccampbell.com

Oct-15-98 1:33;

Universal Environmental	Client Project ID: Owens Broadway	Date Sampled: 10/14/98		
P.O. Box 996		Date Received: 10/14/98		
Benicia, CA 94510	Client Contact: Jim Jones	Date Extracted: 10/14/98		
-	Client P.O:	Date Analyzed: 10/14/98		

Lab ID	Client ID	Matrix	TPH(d)'	% Recovery Surrogate
96983	OBDB	S	23.a.g	100
_				
Reporting Lit	nit unless otherwise na not detected above	w	SO ug/L	
Live Te	perting limit	8	1.0 mg/kg	

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/vipe, soil and sludge samples in mg/kg, and all TCLP / STLC / SPLP extracts in ug/L

controlled chromatogram resulting in cocluded surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been dimmished by dilution of original extract.

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analysical is not responsible for their interpretation; a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (?); f) one to a few isolated peaks present; g) oil range compounds are significant, h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than -5 vol. % sediment.



110 Second Avenue South, #D7, Pacheco, CA 94553 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com E-mail: main@mccampbell.com

Universal Environmental	Client Project ID: #00769; Owens	Date Sampled: 10/09/98
P.O. Box 996	Brock	Date Received: 10/09/98
Benicia, CA 94510	Client Contact: Jim Jones	Date Extracted: 10/09/98
	Client P.O:	Date Analyzed: 10/09/98

Gasoline Range (C6-C12) Volatile Hydrocarbons at Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

	- '	-	_					_	W 0 1 10.1
Lab IID	Client ID	Matrix	TPH(g)	MIBE	Benzene	Toluene	Ethylben- zene	Xylenes	% Recovery Surrogate
9663 l	OBG1	S	2.6,2	ND	ND	ДN	ND	ИD	99
96632	OBD1	S	ND	ND	ИD	ND	ND	ND	98
96633	OBD2	S	620, b.j	ND<0.4	1.5	2.0	5.6	3.0	95 °
96634	OBC11	S	ND	ND	ND	ИD	ND	ND	104
9663.5	OBC12	S	ND	ND	ND	ND	ND	ND	98
96636	OBC21	S	1.4,b	ND	ND	ND	ND	0.015	99
96637	OBC22	S	2.1,g	ND	ND	ND	ND	0.022	101
			!						
,						***			
		w	50 ug/L	5.0	0.5	0,5	0.5	0.5	
not dete	cted above the	8	1.0 mg/kg	9.05	0.005	0.005	0.005	0.805	
	EPA methodal Lab IID 9663 l 9663 2 9663 3 9663 4 9663 5 9663 6 9663 7 Reports otherwise unct determine the second de	EPA methods 5030, modified 8 Lab ID Client ID 9663 l OBG1 96632 OBD1 96633 OBD2 96634 OBC11 96635 OBC21	EPA methods 5030, modified 8015, and 80 Lab ID Client ID Matrix 96631 OBG1 S 96632 OBD1 S 96633 OBD2 S 96634 OBC11 S 96635 OBC12 S 96636 OBC21 S 96637 OBC22 S Reporting Limit unless otherwise stated; ND means not detected above the	EPA methods 5030, modified 801 S, and 8020 or 602; Ca Lab ID Client ID Matrix TPH(g)* 9663 l OBG1 S 2.6,g 9663 2 OBD1 S ND 96633 OBD2 S 620,b.j 96634 OBC11 S ND 96635 OBC12 S ND 96636 OBC21 S 1.4,b 96637 OBC22 S 2.1,g Reporting Limit unless otherwise stated; ND means not detected above the p 1.0	EPA methods 5030, modified 801 S, and 8020 or 602; California RWC Lab ID	### PA methods 5030, modified 801 S, and 8020 or 602; California RWQCB (SF Bay Lab IID	Description Description	EPA interboda 5030, modified \$015, and \$020 or \$02; California RWQCB (SF Bay Region) motived GCFID(50) Lab ID	Maint Main

water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in we/L

^{*} chattered chromatogram; sample peak coclutes with surrogate peak

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakty modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible them is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.



110 Second Avenue South, #D7, Pacheco, CA 94553 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccamobell.com B-mail: main@mccampbell.com

Universal Environmental		Clier	Client Project ID: #00769; Owens			Date Sampled: 10/09/98		
P.O. Box 996	,	Broc	k 		Date Receive	ed: 10/09/98		
Benicia, CA	94510	Clien	t Contact: Jim Jone	3	Date Extract	ed: 10/09/98		
		Clien	f P.O:		Date Analyz	ed: 10/12/98		
DPA enalytical n	sethods 6010/200.7, 23	9.2*	V.cad*					
Lab ID	Client ID	Matrix	Extraction °	£.	ead*	% Recovery Surrogate		
96631	OBG1	s	TILC		9.0	106		
96632	OBD1	S	TTLC		8.9	105		
96633	OBD2	S	TTLC		11	107		
96634	OBC11	s	TTLC		11	109		
96635	OBC12	s	TTLC		8.1	110		
96636	OBC21	8	TTLC	· · · · · · · · · · · · · · · · · · ·	6.9	106		
96637	OBC22	s	TTLC		6.5	108		
					· · · · · · · · · · · · · · · · · · ·			
,			• • • • • • • • • • • • • • • • • • • •		HI _ ++++			
	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~							
				~				
			·					
Reporting Limi	it unless Otherwise	S	TUC	3.0	mg/kg			
stated; ND mean:	n unless ouerwise s nut detected shove orting limit	W	TTIC	0.00)5 mg/L			
uic rept			STLC,TCLP	0.2	mg/L			

925 798 1622;

^{*} soil and shalge samples are reported in mg/kg, wipe samples in ug/wipe, and water samples and all STLC / SPLP / TCLP extracts in mg/L Lead is analysed using EPA method 6010 (ICP) for soils, shidges, STLC & ICLP extracts and method 239.2 (AA Furnace) for water samples

^o EPA extraction methods 1311(TCLP), 3010/3020(water, TTLC), 3040(organic matrices, TTLC), 3050(solids, TTLC); STLC - CA Title 22

surrogate diluted out of range; N/A means surrogate not applicable to this analysis

^{*} reporting limit raised due matrix interference

i) liquid sample that contains greater than -2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologics and can significantly effect reported metal concentrations.

110 Second Avenue South, #D7, Pacheco, CA 94553 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com B-mail: main@mccampbell.com

Universal Env	ironmental		Project II): #00769; Owens	Date Sampled: 1	0/09/98
P.O. Box 996		Brock		Date Received:	10/09/98
Benicia, CA 9	4510	Client (Contact: Jim Jones	Date Extracted:	10/09/98
		Client l	P.O:	Date Analyzed:	10/09-10/10/98
EPA methods mod			C23) Extractable Hydrocarbonia RWQCR (SF Bay Region) metho		D(3510)
Lab ID	Client ID	Matrix	TPH(d)*		% Recovery Surrogate
96632	OBDI	S	8.6,c		94
96633	OBD2	8	1200,c,b,d		104
96634	OBC11	S	37,a,b		95
96635	OBÇ12	s	75.a.g		96
		"-			
				· · · ·	·

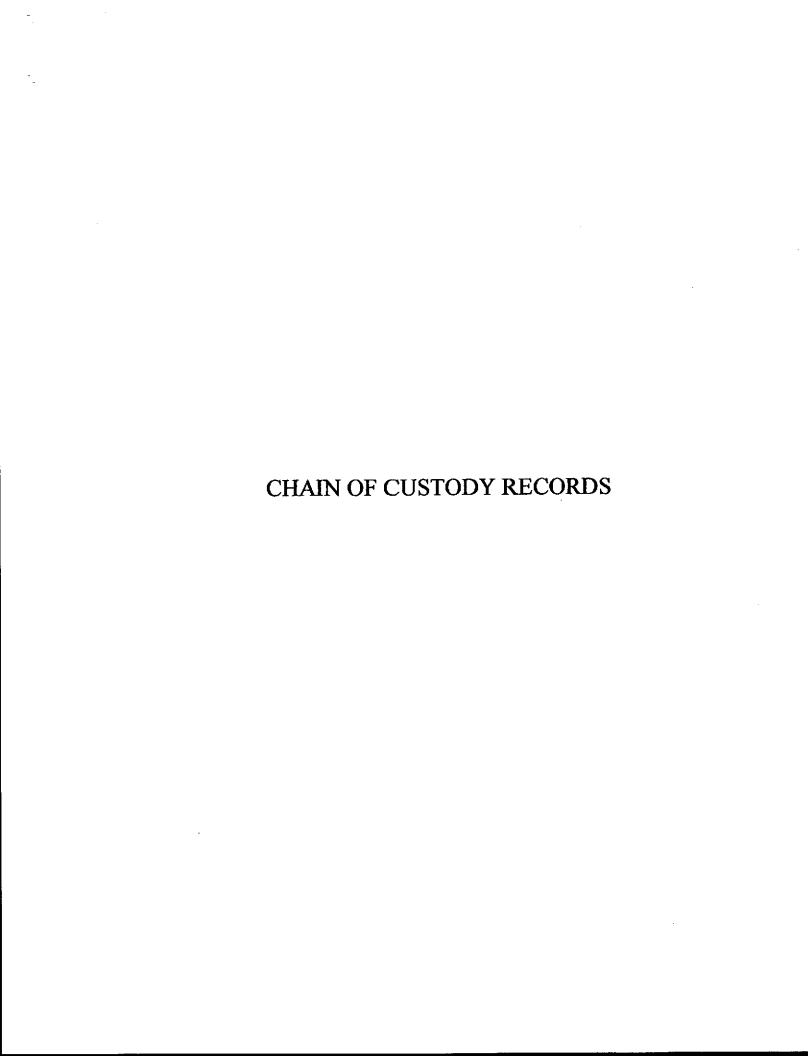
			*AP		
			ж.Ј.		
Reporting Limi	t unless otherwise	w	50 ug/L		
stated; ND means the repo	not detected above sting limit	s	1.0 mg/kg		

925 798 1622;

water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP / STLC / SPLP.

cluttered chromatogram resulting in coeluted surrogate and surropk peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

[&]quot;The following descriptions of the TPH chromatogram are currony in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; c) medium boiling point pattern that does not much diesel (?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than -5 vol. % sediment.



to k	McCAN	IPBELI	LANAL	YTI	CAI	. IN	C.							À	پش	<u>li</u>	<u>0)k</u>	H	AIN	6	F (ŜΤ	ŌI	ÌΫ	R	EC	ŌF	Œ	ÁIP.	w.	7
A	· ·	rached Pached	VENUE SO	UTIL, 53-556	ED7 0				1.	'.		ı		1	ŲF	NS	AR	ΟŪ	ND	ÌIN	Æ		\geq	Ź		4			O.	N. T	. 0	
	ie: (925) 798	-1620			F	ax: (925)	798-	62	į		ľ		4	:					• • •	į		: 3111	11 Ş		-ان دريا		Par	B HC	ÜR	5 DAY	
leport Ta:	301B	7	В	ill To	: 7	70								. ,	;	:	٨	nal	ysis]	cqu	est		1 157			T	_	Othe	1	ĪĊ	omments	ㅓ
company:	4001-50	1 600	V						_					ľ	6	T		Τ	T	П			7	\neg	\neg		T	T	T	1		٦
_	=				٠٠٠										= (5520 PAF/BAF)	Ì						1	1		-	١	ı		1			ı
ele: 7472	698 -				<u> </u>	-		74	-			1	IOISY MTŘE			_	-	ł		1		EPA 625 / 8270 / 8310		1	1	- 1	ļ	1		1		
Project #: 0074	-7			ax: roječi		/0	77	77 <u> </u>	47	7	12		<u> </u>		a	m (418.1)	1]]		Ř	-		1	ı						1
roject Location:	COAKIAN	0		ojec	ITALIA	<u> </u>	<u>, , , , , , , , , , , , , , , , , , , </u>	~	_151	700	Ľ	\dashv	2	[.		Ž	Š		١,			737	. 1	- 1	اء					1	_	
ampler Signature	IN										··-		9	.	ξŀ	ŧ۱			18	1		3		ı	到						<i>:</i> •	4
	POL	SAMI	Piling		e		MAT	RIX		ME PRE	THO ERV)D /(2)D	(gg) 27	<u>8</u>	콩	툁	EPA 601 / 5010	§	EPA 608 / \$080 PCB's ONLY	EPA 624 / 8240 / 8260					Less (7240/7421/239.2/6010)	1			ŀ			
				E C	4	П	1	П		-	T				§	§	8 3	- 8	18	35	8	4.8 F	iş.	ş	2	1			Į]:		
Sample 1D	LOCATION	Date	Time	# Containers	į			w		ţ			E	됩	Ē	1	EPA 601 / 8010	THE KAP A BABA	5		EPA 625 / 8270	PAH's (PNA's by	CAM-17 Metais	CUFT 5 Metals	3	1	ŀ		ź			
		-	1 20310	នឹ	Type Con	Water	ᆌ,	8	Į	2 E	, lo	ğ	BTEX &	TPH to D	100		2 3	3	3	8	A 62	Ŧ	¥	Ē	3	_		-			过来资料	
				*	F	3	3	S	δį	可应	12	Ď	E	F	.≛	۽		ő	i G	翻	E	[≥	ប	3	3	à					1.6 4 2.8.	
0661	OAK	19/9	1045	1		П	7	,		-	T				7	٦		T	T	1					J			T			1 4 大	
CODI	1	10/0	110	7			7				1	T	7	V			-			Τ					7	7		7	1		其種性的	
0802		0/9	1100	[]=		П	7				7		J	J			1		<u> </u>	T.					J	7	· [
BRC11			1143_	1			4				1			7						1	,				J	-			: 1		Classic River	
OBC/I			145			П	$\boldsymbol{\lambda}$			Т	T		J	-			-				1					,					"liferita	
BCal			1145	7			4			T	T							-	7]_]	-	_		7	7		\top				
28C22			1145	1			1		١.		T	\top	7				_	7	1			ļ			,,	7			3		THE STATE OF	
	,		1			\Box				7	-	\top		-					- -	1-		·					7		٠,٠			
					-	H	- †-				+	+-	-	П			十		╅	T	<u> </u>		- -			-	7	十	_		W. Carlo	
	* • • • • • • • • • • • • • • • • • • •	-	1	· -	7	H	+				╁	 					-1			1-	-						7	٦f	i ş	ing in	tijn of a gradings. Health	Ş
1						Н	-			+	+	1	••		•		١.		-	·			. :	• •	··-			-	- -	-		÷
		1				17	十	1		+	1	1-	_		Ÿ.	-			1	\	<u> </u>	-	-					\neg	十			_
				1	<u> </u>	1-1	+	+-	H	+	╅┈		-		si;	÷	_	1	1	十	1	1-						_	1			_
		 	1		<u> </u>	1-1	+	+		╁	+	力					1	-1-	┪	╫	1	[Н			7	十			
- , ,		1	 	· · ·			-	1		2	7	1		Н			-	+	十	1-	1	┢		-			H		_	+		
elin joished By:	·	Date:	Time:	Ree	hed B	1	-//	<u>a_</u>	بر			1-	R.	tma	ks:	لِسا					ا	1	٠	نيا	إ	لـــــا			- 1	<u>.</u>	 	_
N. Kar	1	10/0	1276	//	بكرير				/		-							1														
ting shed By	// -	Date:	Tired:	Ro	W/I	Z.	$\overline{}$	7	٠.		· .	,		,			,			-;												
1/1	Yanna Maria	10-9	134	1	N B	7	7%	4 .	•			٠.,			37.	,		.•					1	in in	la	Ali		^1 ^ -		A.		
letinguished B).		Date:	Tiene:	80	wood II	y.	7					-	m	//		/		_		pot	:כבס	LATH	V Nu	UAS	Į Vā	ti M	LIAL.	ᅦᅦ	HH	: ','	•	
			<u> </u>											1004 1004	<u>س</u>	<u> </u>	DN_	1				itav Fair			<u></u>	<u> </u>		上				4
						,											SEN S	Ť	7,			NERS		./								1

12680 X 4 162 McCAMPBELL ANALYTICAL INC. CHAIN OF CUSTODY RECORD 110 2" AVENUE SOUTH, #D7 **TURN AROUND TIME** PACHECO, CA 94553-5560 24 HOUR 48 HOUR 5 DAY Telephone: (925) 798-1620 Fax: (925) 798-1622 Report To: Bill To: Analysis Request W Other Consments Сотрапу: Total Permissen Oil & Greace (5520 E&F/B&F) WING 25AL EPA 625/8270/8310 Total Petroleum Hydrocarbons (418.1) Tele. Fax: Project #: Project Name: BTEX ONLY (EPA 602 / 8020) Project Location: EPA 60\$ / 8080 PCB's ONL.Y LUFT 5 Metals Lead (7240/7421/239.246010) Sampler Signature: METHOD PRESERVED EPA 624 / 8240 / 8260 BTEX & TPH as Gas (edd TPH as Diesel (8015) SAMPLING MATRIX PAH's / PNA's hy Type Containers EPA 60! / 8010 EPA 608 / 8080 EPA (25/8270 CAM-37 Metals # Containers 古太祖 SAMPLE ID LOCATION Sinder Other HNO3 Date Time DRIDINCOI 10/14 96981 ORIO14 BAT つりづく 11 96983 Relinguished By Time: Received By: Remarks: 610 Lelipedished By: Time: Received By: Relinquished By: Date: Time: Received By:



City Of Oakland

FIRE PREVENTION DUDEAU



Permit To Excavate And Install,

Repair, Or Remove Inflammable Liquid Tanks

DUKEAU	Ua	kiand, Calliornia	September 22, 1998	
250 Frank Ogawa Plaza, Ste. 334 Oakland California 94612-2032 510-238-3851 Permission Is Hereby Granted To:		Tanl	(Permit Number:	147-98
Remove gasoline & diesel	Tank And Excavate Commencing:	Feet Inside: p	roperty	Line.
Remove gasonne & dieser	a war a market between the same and a same same	· - •		
On The:				
Site Address: 3600 Alameda Ave.	Present Storage	:		
Owner: Owens-Brockway	Address: 3600 Alame	eda Ave.	P	hone: 436-2058
Applicant:Universal Environmental	Address: 4101 Indust	rial Wy., Benicia	94510 P	hone: (707) 747-6699
oimensions Of Street (sidewalk) Surface To	Be Disturbed : X No. C	Of Tanks 2 C	apacity See belo	w Gallons, Eac
Remarks Remove (2) tanks; (1) diesel ta	nk @ 4000 gal. and (1) gas tank @ 1000 g	gal.		
This Permit Is Granted In Accordance With Existing City (Ordinances. Owner Hereby Agrees To Remove Tanks On D Removing Or Repairing Tanks, No Open Flame To Be O	Discontinuance Of Use Or On Or Near Premises.	When Notified By The City Au	thorities When Installing,
	C	ERTIFICATE OF T	ANK AND EQUIPMENT	INSPECTION
	Tank Removal	: Inspected And	Passed On: /O/	9/98
Approved:		By:	man Grom	ez
	Tank Installati	ons/modification:		0
Inspection Fee Paid: \$	Pressure Tes	t: Inspected By:		Date:
Received By:	Primary Piping Tes	t: Inspected By:		Date:
	Secondary Containment d	& Sump Testing:		
	•	Inspected By:		Date:
	Fins	al: Inspected By:		Date:

Before Covering Tanks, Above Certification Must Be Signed When Ready For Inspection Notify Fire Prevention Bureau 238-3851

THIS PERMIT MUST BE LEFT ON THE WORK SITE AS AUTHORITY THEREFORE



OAKLAND FIRE SERVICES AGENCY, OFFICE OF EMERGENCY SERVICES UNIFORM UNDERGROUND TANK SYSTEM CLOSURE INSPECTION REPORT

Facility Name Ousen'S	Brose Kwang	Site ID. No.	
Address 3600 A	lameda		zip <u>94601</u>
Project Contact James	Jones	Contact Phone I	10. <u>10ger(707) 491-6</u> 209
Tank ID No.	Diesel	Gasoline	
Size	4 K	ΙK	
Construction Material	FG. 2W	FL	
Single/Double Wall	2 W	2 in	
Backfill Type	gravel	Frewel with rout	
Oxygen <10%	207%	7.5%	
LEL <20%	0 %	0 %	
Tank Condition	Holes made during	~>	
Soil/Groundwater Condition	Decoloration of a Hill in	becoloration to will will	
Soil Sample Depth	10 feet	10 feet	
Number and Description of Soil/Groundwater Samples (Indicate Sample Locations on Site Plan.)	1 Soil sample of end OBDI underneat of 1 OBD2 E end Soil *	1 Soil coursele * Grand in put grand - Becourage part - France don OBG 1 E. end	for taking only i sompl
Piping: Rinsed/Tested/Cappe			Same as on Application
Tank and Piping Transport:	Shipped on Manifest		ed
Sampling:	Samples Taken	Soil Stored on Bern	ed Plastic and Covered.
Disposition of Tank Contents	- tunler off	to Eritkson	as H. W.
Comments/Special Conditions	OBC 21 OBC	22 > composite	from lockpule Site Plan: Attached
Inspector + Grney	AgencyOFD		ne 10:01 Stop time
Signature of Contractor/Authorize	ed Agent	Date 10/9/	<u>98.</u> Page / of /

(Undrgad7)

CITY OF OAKLAND FIRE PREVENTION BUREAU 250 Frank Ogawa Plaza, Ste. 3341 OAKLAND, CALIFORNIA 94612-2032 (510) 238-3851

APPLICATION for PERMIT to INSTALL, REMOVE or REPAIR TANKS In the CITY OF OAKLAND

	Request Submittal Date: 9/11/98
PLEASE CIRCLE APPROPRIAT	E ACTIONS: Application is hereby made for permit to:
(a) Remove (b) Install (c) Repair (d)	Modify (e) Abandon/Close in Place A
	(d) tank(s) and excavate, commencing:
(a) four feet inside the curb line*; (b) ins *inside curb line, please attach copy of side	side the property line; (c) aboveground; (d) underground tank(s) walk/excavation permit from PLANNING AND BUILDING
on theside of	St./Ave. feet of St./Ave.
Site Address: 3600 Alamed	9 Av € Present storage
	y Address 3600 Alameda Ave. Phone 510 436-205
Applicant: Universal Enufrace	Benilia 94510
Sidewalk surface to be disturbedX	Number of Tanks Z Capacity 4000 Gallons ea.
Remarks	/5#0
DI BACE ATTACHELIDMIT. /All	and word house of City Produces Licenses Beautiff
• (2) Copies of Closure Plans for u	ants must have a City Business License Permit)
	specifications for above ground tank removal
	oplication packets for underground tank installation/modifications
• (2) Sets of plans for aboveground	
_	g and Building approval for aboveground tank removal and tank
	LEASE SUBMIT THIS APPLICATION FORM ALONG WITH A
	FOR OFFICE USE ONLY
	$\Omega = \Omega$
Permit No. 147-98	Amt. Recv'd 640 Date Issued: 4/22/98
Copies to: Electrical Inspection	Ck# 8901 Cash
	Receipt# 77 6369 Recv'd by: 77
rev:05/98	Tk

City of Oakland, Fire Services Agency, Office of Emergency Services Hazardous Materials Program APPLICATION FOR UNDERGROUND TANK REMOVAL

⊋/€V	E SPRIN GER		e- 42
Facility Name	_		Phone# 570 436 -
Owens	Brockway		570 436-20
Address	ALAMENA AN		
3600	ALAMENA AN	<u> </u>	
Cross Street			
Owner/Operator	OWENS BROC	KWAY	Phone # 570 436
Contractor Nam	e Universal E	NURONMENTAL	Phone# 707 747
Contractor Add	COWENS BROCE UNIVERSAL F. HIOI ZNOWSTRING RESS BENICIA, CA 9450	CA License # 730700	Class A
Hazardous Wasi	e Certified:	- REMOVAZ	Workers Comp#
(Qualifying licen	ise category H434RD ~ L	Sy 657 Yes No O	318-000531
City of Oakland	Business Tax License # /7	30207	Permit#
City of Guilliand		<u> </u>	
	· · · · · · · · · · · · · · · · · · ·		Yes No Y
	ve a leaking UST (or did it have		on the second state of the second
	· · · · · · · · · · · · · · · · · · ·		
	ve a leaking UST (or did it have	a leaking tank system?)	
	ve a leaking UST (or did it have	a leaking tank system?)	9-22-98
	ve a leaking UST (or did it have	a leaking tank system?)	9-22-98
	ve a leaking UST (or did it have	a leaking tank system?)	9-22-98
	ve a leaking UST (or did it have	a leaking tank system?)	9-22-98
	ve a leaking UST (or did it have	a leaking tank system?)	9-22-98
	ve a leaking UST (or did it have	a leaking tank system?)	9-22-98
Does this site have	ve a leaking UST (or did it have	Duesee 6 130 Line	9-22-98 9-22-98 9-22-98 PROVENIENTED

APPLICANT MUST PERFORM ALL WORK IN ACCORDANCE WITH CITY OF OAKLAND ORDINANCES, STATE LAWS, AND RULES AND REGULATIONS OF THE CITY OF OAKLAND FIRE SERVICES AGENCY. OWNER OR LICENSED AGENT S SIGNATURE CERTIFIES THE FOLLOWING: I CERTIFY THAT IN THE PERFORMANCE OF THE WORK FOR WHICH THIS INSTALLATION PLAN IS ISSUED, I SHALL NOT EMPLOY ANY PERSON IS SUCH A MANNER AS TO BECOME SUBJECT TO WORKER S COMPENSATION LAWS OF CALIFORNIA. CONTRACTOR S HIRING OR SUBCONTRACTING SIGNATURE CERTIFIES THE FOLLOWING: I CERTIFY THAT IN THE PERFORMANCE OF THE WORK FOR WHICH THIS INSTALLATION PLAN IS ISSUED, I SHALL EMPLOY PERSONS SUBJECT TO WORKER S COMPENSATION LAWS OF CALIFORNIA.

CITY OF OAKLAND
Fire Services Agency
Office of Emergency Services
Hazardous Materials Program
505-14th St., Suite 702
Oakland, CA 94612

UNDERGROUND TANK CLOSURE PLAN

(Complete according to instructions)

l)	Name of Business Owen s - 1320c Luly
	Business Owner or Contact Person (PRINT) Hand Wife Gara
2)	Site Address 3600 ALAMEDA AVE
	City Orderns Zip 94611 Phone 570 436 2058
3)	Mailing Address Some 15 1500C-
	CityPhone
4)	Property Owner Owen 132 vale uny Business Name (if applicable)
	Address
	City, State Zip
5)	Generator name under which tank will be manifested
	Owens Brockway.
	EPA ID Under which tank will be manifested <u>CA</u>

X.	a .
¥	
6)	Contractor Universit Enuronment 12
	Address 4101 In ohe Trine way
	City Benic. 4 Phone 707 - 747 669
	License Type IDS 730 > 0 3
	Effective January 1, 1992, Business and Professional Code Section 7058.7 require contractors to also he Hazardous Waste certification issued by the State Contractor License Board
	·
7)	Consultant (if applicable)
	Consultant (if applicable) Address City, State Phone
8)	Main Contact Person for Investigation (if applicable)
	Name Stere SuringER Title General FOLEMAN
	Company Oners Bacekan
	Phone 570 434 2183
9)	Number of underground tanks being closed with this plan Confirmed with owner operator)
10)	State Registered Hazardous Waste Transporters/Facilities (see instructions)
j **	Juderground storage tanks must be handled as hazardous waste **
a)	Product/Residual Sludge/Rinsate Transporter
•	Name Value + (Early w EPALD. NO. CAD 983 652272
·	Hauler License No. 730700 License Exp. Date 99
	Address 4101 Transperse My
	City Bericia State Ca Zip 945-10
b)	Product/Residual Sludge/Rinsate Disposal Site
	NameEPA ID No
	Address
	City State Zip

c]	Name UNIV Q SAL Falvirance EPA LD. No. 4D 983652272
¢	Hauler License No. 3)40 License Exp. Date 2cc/
	Address 4101 Incius FRIAT LAN
	City Bon co + State Ca Zip 94573
¢	d) Tank and Piping Disposal Site
	Name FRICKSUM THE EPAID No. CAD 982030173
	Address 255 Para ST
	City Rehamed State On Zip 74801
	11) Sample Collector
	Name mike with
	Company University Services on Entitle
	Address use Inch Inches news
	City & Bearing State Ca Zip 94 FT 4:
	Phone 707 747 6689
	12) Laboratory
	Name macragaze LAR
	Address. PACHELO State Ca Zip 94553
	3.
	State Certification No. 1644
	13) Have tanks or pipes leaked in the past Yes No D Unknown D
	13) Mare mins of pipes reserve in the post
	If yes, describe

14)	Describe methods to be used for rendering tank (s): inert:	
	Day Ice	

Before tanks are pumped out and inserted, all associated piping must be flushed out into the tanks. All accessible associated piping must then be removed. Inaccessible piping must be permanently plugged.

The Bay Area Air Quality Management District, 415/771-6000 must also be contacted for tank removal permit. The use of a combustible gas indicator to verify tank inertness is required. It is the contractor's responsibility to bring a working combustible gas indicator on-site to verify that the tank is inert. Note: you may be required to recalibrate the combustible gas indicator on site, to show that it is working properly.

15) Tank History and Sampling Information *** (see instructions) ***

Capacity	Fank User-instory include date instance (estimated)	contents soil, groundwater).	Coention and Depth of Samples
1000	chre	DPOSSI BLE GROUND	posterior
4060		WATER	Destation O Mitimum OF TAIL
			DEPTH OF SHAPLES BELOW THE
			BELOW THE
	·		

One soil sample must be collected for every 20 linear feet or piping that is removed. A ground water sample must be collected if any ground water is present in the excavation.

EXCAVATED/STOCKPILED SOIL

Stockpiled Soil volume (estimated)

Sampling Plan Composite Sample Sample Sample Sample Sample &

	ed soil be returned to the excava	must be completely covered by tion immediately after tank remo		
if yes, explain reason	ing			
approval from Fire S responsible party must 16. Chemical metho	ervices Agency, Ornice of Enter a communicate with the Hazardo eds and associated detection lim	acavated soil may no be returned gency Services. This means that us Materials Inspector IN ADVA its to be used for analyzing samp	NCE of bac	kfilling open
should be follow See attached To 17. Submit Site He Contaminant	wed. able 2. alth and Safety Plan (see Instruction EPA or Other Samp	le EPA or Other Analysis		ion reporting
should be follow See attached To 17. Submit Site He	wed. able 2. alth and Safety Plan (see Instruc	tions) to five		

18.	Submit Workers Compensation Certificate copy
	Name of Insurer ALDEN LONG (51=CA-
19.	Submit Plot Plan ***(Be Instructions)***
20.	Enclose Permit fee (See Instructions)
21.	Report any leaks or contamination to this office within 5 days of discovery.
	The written report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report, (ULR) form.
22.	Submit a closure report to this office within 60 days of the tank removal. The report must contain all information listed in item 22 of the instructions.
23.	Submit State (Underground storage Tank Permit Application) Forms A and B (one B form for each UST to be removed) (mark box 8 for tank removed in the upper right hand corner)
	eclare that to, the best of my knowledge and belief that the statements and information provided above are correct it true.
I u Ha	nderstand that information, in addition to that proved above, may be needed in order to obtain approval from the zardous Materials Division and that no work is to begin on this project until this plan is approved.
Iu	nderstand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.
(O tha	nderstand that all work performed during this project will be done in compliance with all applicable OSHA. ccupational Safety and health Administration) requirements concerning; personnel health and safety. I understand at site and worker safety are solely the responsibility of the property owner or his age and that this responsibility is a shared nor assumed by the City of Oakland.
Or lea	nce I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Inspector at use three working days in advance of site-work, to schedule the required inspections.
C	ONTRACTOR INFORMATION
	Name of Business 1/11. VERSTE Envikoume 1472
	Name of Individual Don Ohiva
	Signature Date 9/11/98

PROPERTY OWNER OR MOST RECENT TANK OPERATOR (Circle one)

Name of Business	OWENS	Brocke	. n.,	_
Name of Individual	Hrx a.	562	<u> </u>	
Signature	M	Date	9/11/98	

General Instructions

- Three (3) copies of this plan plus attachments and permit must be submitted to this Department.
- Any cutting into tanks requires Fire Services Agency approval.
- One complete copy of your approved plan must be at the construction site at all times; a copy of your approved plan must also be sent to the landowner.
- State of California Permit Application Forms A and B are to submit to this office One Form A per site, one Form B for each removed tank.

Line Item Specific Instructions

2. SITE ADDRESS

Address at which closure is taking place.

- 5. EPA I.D. NO. under which the tanks will be manifested EPA I.D. numbers may be obtained from the State Department of Toxic Substances Control, 916/324-1781
- 6. CONTRACTOR

Prime contractor for the project.

10. STATE REGISTERED HAZARDOUS WASTE TRANSPORTERS/FACILITIES

- All residual liquids and sludges are to be removed from tanks before tanks are inerted. a)
- Tanks must be hauled as hazardous waste. c)
- This is the place where tanks will be taken for cleaning. d)

15) TANK HISTORY AND SAMPLING INFORMATION

Use History - This information is essential and must be accurate. Include tank installation date, products stored in the tank, and the date when the tank was last used.

Material to be sampled - e.g. water, oil, sludge, soil, etc.

Location and depth of samples - e.g. beneath the tank a maximum of two feet below the native soil/backfill interface, side wall at the trig} water mark, etc.

16) CHEMICAL METHODS AND ASSOCIATED DETECTION LIMITS

See attached Table 2.

17) SITE HEALTH AND SAFETY PLAN

A site specific Health and Safety plan must be submitted. We advocate the site health and safety plan include the following items, at a minimum:

- (a) The name and responsibilities of the site health and safety officer.
- /b) An outline of briefings to be held before work each day to appraise employees of site health and safety hazards:

INDICATE THE RESPONSIBLE PARTY TO BE BILLED FOR ADDITIONAL FSA/OES STAFF TIME EXPENDED BEYOND THE HOURS COVERED BY THE INITIAL DEPOSIT AMOUNT. THE PARTY MUST ACKNOWLEDGE THIS RESPONSIBILITY FOR THE ADDITIONAL BILLING BY SIGNATURE AND DATE BELOW.

NAME	INPUERSA	FAVIRON MEX	1792			
MAILING ADDRESS	Ціоі STRE	INDULTRIAL ET	CITY,	<u>/Śċw.'c, A</u> STATE, ZIP	Ca	<i>945</i> 13
DAY PHONE	NUMBER	707 74 area code	7-669°	9		
SIGNATURE	i_ ~					
DATE	9-11-98					

UNIVERSAL ENVIRONMENTAL 1898 Park Rd., Beakla, CA 94510 (707) 747-6699

SITE HEALTH AND SAFETY PLAN (SHSP)

CERTUICATION

The purpose of this document is to outline the minimum requirements for working in a sufe and healthful manner. The SRISP addendam shall be used for each project to update information pretaining to that locationie: specific hazards, spill contamination sources.

All provisions and requirements of this document remain in force until the Universal Environmental portion of the project is completely flaished. Responsibility for compliance with this rests with the Site Safety Officer and Project Sponsor.

	Safety Officer and Project Sponsor.	
	This dominant was perpared by:	9/13/ 9 8
	Fign L. Benough	
	This departure was reviewed by:	9/13/98
4	Robort Brown, CIH, CSP, CHIMM	

EMPLOYMENT ACKNOWLEDGEMENT

the City Health and Safaty Pian.	for this
I certify that I have read and understand the requirements of the Site Health and Safety Plan.	
project. I will contact my supervisor if I have any questions regarding this project.	
holoer a man and a second	

PRINTED NAME	SIGNATURE	DATE

2.2 Personnel Training

All Universal Environmental personnel working at this site will have completed training or orientation courses as follows:

* 40 Hour Hazwopper

Hazard Communication/MSDS

8 Hour Refresher (annual)

Confined Spaces

* Respiratory Protection

* PPE/Decon

Lockout/Tagout

SHSP Implementation

Prop 65

ŧ

Ĺ

3.0 Site Hazards

The expected Hazards associated with this project are listed in table 4.

- 4.0 Safe work practices
- a) The field supervisor/foreman is responsible for ensuring that all members of the UE crew have the proper tools and safety equipment for that day's work.
- b) No smoking shall be allowed on job site.
- c) Wash before beginning breaks, lunch and at the completion of the work day
- d) All employees shall adhere to the safety requirements and PPE directed for work at the site
- e) Personnel shall be completely familiar with the SHSP and with the Client safety requirements before starting work on this project.
- f) Any personnel displaying signs of lethargy, dizziness, drowsiness, nausea, headaches, weakness or any other symptoms shall report immediately to their foreman or supervisor.

4.1 Tailgate safety meetings

Personnel shall attend a daily tailgate safety meeting briefing and shall be updated on changes in work schedules, work plans, hazards, PPE requirements, ect. A copy of the Site Health and Safety Plan will be reviewed by each employee. The foreman will assure that each employee understands the chemical and physical hazards outlined in the SHSP and operational plan. See Appendix C for tailgate safety meetings/audit forms.



BAY AREA AIR QUALITY MANAGEMENT DISTRICT

939 ELLIS STREET SAN FRANCISCO, CALIFORNIA 94109 (415).771-6000

REGULATION 8, RULE 40 NOTIFICATION FORM

Check ✓ ☐ Removal or Replacement of Tanks
☐ Excavation of Contaminated Soil

SITE INFORMATION				
Site Address 3600 ALAMENA AVE.				
City, State OAKLAND CA	Zip 94601			
Owner Name OWENS - BROCKWAY				
Specific location of project Same As A				
Tank Removal	Contaminated Soil Excavation			
Scheduled startup date	Scheduled Startup Date			
Vapous removed by: Water wash	Stockpiles will be covered? Yes No			
Vapor freeing (CO ²)	Indicate below the method used to comply with Regulation 2, Rule 40, Section 402.4:			
■ Ventilation	Check (√) 8-40-301 □ 8-40-302 □ (permit required)			
inclicate below if an ANC was obtained for tank replacement:	A/C or P/O #			
Yes No If yes, A/C or P/O #	A/C = Authority to Construct P/O = Permit to Operate			
What other public agency have you notified (e.g., Five District, Ho	nzardous Materials Department, City or County)?			
Agency FIRE PREVENTION CONTACT HERM	14 Graves Phone # (570) 238 - 725-3			
BAAQMD K	NFORMATION:			
Name Unliversite ENVIRONIMENTAL	Contact DUN OLIVA			
Address 4101 ZWDUSTRIAZ WAY	Phone (707) 747 6699			
City, State, Zip Benicia, G. 94610				
CONSULTANT INFOR	MATION (if applicable)			
Name	Contact			
Address	Phone ()			
City, State, Zip				
The second distribution of the second				
FOR OFFICE USE ONLY				
Date Received Fax:	Date Postmarked:			
Inspector No.:	Date: By			
Update: Contact Name	Date: By			
Update: Contact Name	Date: By			
	See reverse for instructions			

STATE OF CALIFORMA STATE WATER RESOURCES CONTROL BOARD UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

CUMPLEIE A SEPARATE FORM FOR EAST MINOCOTOM
MARK ONLY 1 NEW PERMIT 3 RENEWAL PERMIT 5 CHANGE OF INFORMATION 7 PERMANENTLY CLOSED ON SITE 6 TEMPOPARY TANK CLOSURE 8 TANK REMOVED
DBA OR FACILITY NAME WHERE TANK IS INSTALLED: DWEN BROKEN
I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN
A OWNER'S TANK I. D. # 1,2 B. MANUFACTURED BY:
C. DATE INSTALLED (MODDAY/YEAR) 1987 D. TANK CAPACITY IN GALLONS: 1000, 4000
IL TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.
A 1 MOTOR VEHICLE FUEL 4 OIL 8. G. 1a RESULAR UNLEADED 3 DIESEL 6 AVIATION GAS 1 PETROLEUM 10 PREMUM UNLEADED 4 GASAHOL 7 METHANOL 1 PRODUCT 10 MIDGRADE UNLEADED 5 JET FUEL 8 M65 2 HEMICAL PRODUCT 95 UNKNOWN 2 WASTE 2 LEADED 99 OTHER (DESCRIBE INITEM D. BELOW)
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED C.A.S. #:
HI. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E
A TYPE OF 3 SINGLE WALL 3 SINGLE WALL WITH EXTERIOR LINER 5 INTERNAL BLADDER SYSTEM 95 UNKNOWN SYSTEM 2 SINGLE WALL 4 SINGLE WALL IN A VAULT 99 OTHER
B. TANK
C. INTERIOR 1 RUBBER LINED 2 ALKYD LINING 3 EPOXY LINING 4 PHENOLIC LINING LINING OR 5 GLASS LINING X 6 UNLINED 95 UNKNOWN 99 OTHER COATING 18 LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES NO
D. EXTERIOR 1 POLYETHYLENE WRAP 2 COATING 3 VINYL WRAP 4 FIBERGLASS REINFORCED PLASTIC CORROSION 5 CATHOOIC PROTECTION 91 NONE 95 UNKNOWN 99 OTHER PROTECTION 5 CATHOOIC PROTECTION 01 NONE 95 UNKNOWN 99 OTHER F. SPILL AND OVERFILL 665 DOOR TURE YES NO STRIKER PLATE YES NO DISPENSER CONTAINMENT YES NO DISPENSER
E. SPILL AND OVERFILL, etc. DROP TUBE YES NO STRIKER PLATE YES NO DISPENSER CONTAINMENT YES NO DISPENSER PROPRIEMENT YES NO DISPENSER PROPRIEMENT YES NO DISPENSER PROPRIEMENT YES NO DISPENSER CONTAINMENT YES NO DISPENSE
A SYSTEM TYPE A U 1 SUCTION A DEPRESSURE A U 3 GRAVITY A U 4 FLEXIBLE PIPING A U 90 OTHER
B. CONSTRUCTION A(I) 1 SINGLE WALL A U 2 DOUBLE WALL A U 3 UNED TRENCH A U 95 UNKNOWN A U 99 OTHER
C. MATERIAL AND CORROSION A U 5 ALUMRIUM A U 6 CONCRETE A U 7 STEEL W COATING A U 8 100% METHANOL COMPATIBLE WIFRP PROTECTION A U 9 GALVANIZED STEEL A U 10 CATHODIC PROTECTION A U 9 GALVANIZED STEEL A U 10 CATHODIC PROTECTION A U 9 GALVANIZED STEEL A U 10 CATHODIC PROTECTION A U 95 UNKNOWN A U 99 OTHER SALTIONIC UNE UNIX 1 MEGINNOL UNE LEAK (2 LINE TIGHTNESS) 3 COMMANDIS INTERSTITION. CONTROLLED SALTIONIC UNE SALTI
D. LEAK DETECTION 1 INCOMENTAL LINE LEAK THE 2 THE TIME INCOMPANY OF THE STAND SHAPE
V. TANK LEAK DETECTION
1 VISUAL CHECK 2 MANUAL INVENTORY 3 VADOZE GAUGING GAU
VI. TANK CLOSURE INFORMATION (PERMANENT CLOSURE IN-PLACE)
1. ESTIMATED DATE LAST USED (MO/DAY/YR) 2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING GALLONS (NERT MATERIAL? YES NO LAST NOT MATERIAL?
THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT TANK OWNERS NAME (PRINTED & SIGNATURE) State State State Sommers 9-11-98
LOCAL AGENCY USE ONLY THE STATE LD. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW
STATE I.D.# COUNTY # JURISDICTION # FACILITY # TANK #
PERMIT NUMBER PERMIT APPROVED BY/DATE PERMIT EXPIRATION DATE

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A UNLESS A CURRENT FORM A HAS BEEN FILED. FORM C MUST BE COMPLETED FOR INSTALLATIONS. THIS FORM