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**2008 GROUNDWATER MONITORING
REPORT**

**OWENS-BROCKWAY
GLASS CONTAINER FACILITY
OAKLAND, CALIFORNIA**



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A Report Prepared for:

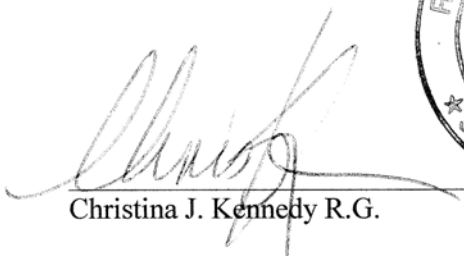
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**2008 GROUNDWATER MONITORING
REPORT**

**OWENS-BROCKWAY GLASS CONTAINER FACILITY,
OAKLAND, CALIFORNIA**

December 22, 2008

Prepared by:



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Principal

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1.0 EXECUTIVE SUMMARY

The Owens-Brockway glass manufacturing facility is located at 3600 Alameda Avenue in Oakland, California. The site is located to the north of the Oakland Estuary with Fruitvale Avenue to the west, a Home Depot to the east and residences to the north. Onsite facilities include the operating glass manufacturing plant, warehouses, offices and two former underground fuel storage tank areas.

Two underground fuel storage tank (UST) areas existed at the Oakland plant. The first UST area was located on the west side of the plant and included three fuel oil USTs. Impacts by fuel oil to the subsurface were observed when the associated USTs were removed. The second UST area was located near the central part of the plant adjacent to the compressor building. Originally there were four USTs in this area. When they were removed and replaced by two new USTs, a gasoline release to the subsurface was observed.

CKG compiled all the historic data for the site and completed a Cone Penetration Test (CPT) subsurface investigation and installed one offsite monitoring well. This data was used to refine our understanding of the distribution of petroleum hydrocarbons at the site and to evaluate the UST releases with respect to potential closure. A round of groundwater monitoring also was completed to comply with regulatory requirements and to evaluate the existence and distribution of the various types of petroleum hydrocarbons potentially present on and off site.

The recent groundwater monitoring, as well as a review of historic data, shows that the petroleum hydrocarbon plumes at the site are stable and have attenuated substantially over time. The fuel oil release appears to extend only slightly off site. CKG recommends that Owens-Brockway submit this report to the Alameda County Health Agency.

2.0 INTRODUCTION

The following report presents the results and conclusions of the annual of groundwater monitoring in 2008. The work was performed in general accordance with CKG's proposal dated November 15, 2002 with slight modifications as discussed below.

2.1 SITE DESCRIPTION

The Owens-Brockway glass manufacturing facility is located at 3600 Alameda Avenue in Oakland, California, (Plate 1). The site is located to the north of the Oakland Estuary with Fruitvale Avenue to the west, a former retail center to the east and residences to the north. Onsite facilities include the operating glass manufacturing plant, warehouses, offices and two former underground fuel storage tank areas, (Plate 2).

Fuel Oil USTs

One UST site was located on the west side of the plant and included three former USTs, which were used to contain fuel oil. At the time these USTs were removed it was discovered that fuel oil had been released to the subsurface. Owens-Brockway excavated impacted soil at the time the USTs were removed. Floating product associated with the fuel oil release exists and past efforts to remove it have been unsuccessful. This lack of success is mainly due to the clay rich nature of the subsurface and the viscosity of the product. Groundwater monitoring has been ongoing sporadically for the last 16 years. A Geoprobe™ investigation completed in 1999 by Kennedy/Jenks Consultants included collecting groundwater samples from five locations off-site in the downgradient direction. Three of these samples were found to contain petroleum hydrocarbons. This petroleum hydrocarbon was identified to be Stoddard solvent, not fuel oil.

Gasoline USTs

The second UST area was located near the central part of the plant adjacent to the compressor building. Originally there were four USTs in the area. When they were removed and replaced by two new USTs a gasoline release to the subsurface was observed. Owens-Brockway excavated impacted soil at the time the USTs were removed. Groundwater monitoring has shown that the gasoline release has attenuated naturally.

3.0 GROUNDWATER MONITORING

3.1 GROUNDWATER GRADIENT

Depth to groundwater measurements were made on October 17, 2007, before the monitoring wells were sampled. Depth to static ground water was measured from a marked location at the top of the PVC casing. The depth of water was then subtracted from the elevation of the top of the well casing to provide a ground water elevation for each monitoring well. Plate 2 shows groundwater elevations and the interpreted groundwater flow direction. Based on the data measured on October 17 the groundwater flow direction is generally to the south. This groundwater flow direction has been observed in past monitoring events. Monitoring well construction details are presented in Table 1. Depth to water measurements and groundwater elevations are summarized in Table 2. Well sampling and purge logs are contained in Appendix A.

3.2 WELL SAMPLING

On October 21, 2008 a round of groundwater sampling in the monitoring wells was performed. Floating product was observed in MW-2. Sheen was observed in MW-6 and MW-17 but they were sampled anyway. MW-9, which is located in the middle of the loading ramp, could not be safely accessed.

The wells were sampled using the following protocol.

- The depth-to-water was measured using a conductivity-based water level indicator.
- The volume of water standing in each well was calculated by subtracting the depth-to-water measurement from the total depth of the well, and multiplying by the appropriate volume conversion factor.
- A minimum of three well volumes of water was purged from each well using a centrifugal pump. The pump was decontaminated prior to use in each well by washing with TSP and rinsing with distilled water. Fresh tubing was used for each well
- Physical parameters of pH and temperature were monitored for stability during purging.

- Sample bottles, provided by the analytical laboratory were filled from a new clean disposable bailer at each well.
- Samples were immediately labeled and placed in an iced sample container. The samples were picked up by the analytical laboratory, under chain-of-custody control the following day.

3.3 CHEMICAL ANALYSIS

Groundwater samples were submitted under chain-of-custody to McCampbell Analytical Laboratory in Pacheco, California. McCampbell is a laboratory certified with the California Department of Health Services under the California Environmental Laboratory Accreditation Program (ELAP) for the requested analyses. The analytical program was completed in general accordance with CKG's proposal dated November 15, 2002. The chemical analyses performed include the following:

- Total Petroleum Hydrocarbons quantified as diesel, (TPHd,) motor oil (TPHmo) and gasoline (TPHg) by Modified EPA Method 8015 and;
- Benzene, Toluene, Ethylbenzene, xylenes, and MTBE by EPA Method 8020

3.4 INVESTIGATION DERIVED WASTES (IDW)

Investigation derived wastes (IDW) were generated during the investigation and included purge water. Purge water was placed into the on-site oil/water separator system.

4.0 FINDINGS

The following describes the results of the annual groundwater monitoring at the Owens-Brockway Glass Container facility in Oakland, California. Comparisons are made between the data and appropriate regulatory standards and risk based screening levels where they are available. Groundwater sample results are presented in Table 3. Analytical laboratory reports are included in Appendix B. Sample locations and pertinent data are presented on Plates 3 and 4.

4.1 SUMMARY OF GROUNDWATER RESULTS

4.1.1 Fuel Oil Release Area (MW-1, MW-2, MW-5, MW-6, MW-7, MW-8, MW-10, MW-19)

Petroleum hydrocarbons quantified as diesel/fuel oil, were detected in all of the water samples collected as summarized in Table 3. Diesel concentrations are shown and contoured on Plate 3. Detected TPHd concentrations in groundwater range from 200 to 82,000 µg/l. Absorbent socks are installed in MW-2, MW-5, MW-6, MW-7. Owens-Brockway regularly changes the socks, but may need to increase the frequency at MW-2. The estimated outline of the product plume is illustrated on Plate 3. In general the overall size of the product plume is the same as has been observed over the last 18 years of monitoring.

4.1.2 Gasoline Release Area (MW-13, MW-15, MW- 16, MW17, MW-20)

Petroleum hydrocarbons quantified as gasoline, were detected in one water sample as summarized in Table 3. TPHg was detected in MW-17 at 3,300 µg/l which was lower than observed over the last few years. This detection illustrates the very limited area where gasoline remains in the subsurface at the site. TPH quantified as diesel/motor oil was detected at MW-17 at 330,000 µg/l which was lower than that observed in 2007.

5.0 CONCLUSIONS AND RECOMMENDATIONS

On the basis of the annual monitoring the following conclusions and recommendations can be made:

5.1 CONCLUSIONS

The recent groundwater monitoring, as well as a review of historic data, shows that the petroleum hydrocarbon plumes at the site are stable and have attenuated substantially over time. The fuel oil release appears to extend only slightly off site.

5.2 RECOMMENDATIONS

CKG recommends that Owens-Brockway submit this report to the Alameda County Health Agency. CKG Environmental submitted a revised schedule to prepare a Site Conceptual Model (SCM) by March 2009. CKG will proceed with the scheduled work.

6.0 REFERENCES

California Regional Water Quality Control Board – San Francisco Bay region, Order No 99-045, 1999

CKG Environmental, Inc. 2006 Groundwater Monitoring Report, Owens-Brockway Glass Container Facility, Oakland, California December 17, 2007.

CKG Environmental, Inc. 2006 Groundwater Monitoring Report, Owens-Brockway Glass Container Facility, Oakland, California January 12, 2006.

CKG Environmental, Inc. 2005 Groundwater Monitoring Report, Owens-Brockway Glass Container Facility, Oakland, California November 29, 2005.

CKG Environmental, Inc. 2005, Work Plan to Prepare a Site Conceptual Model, Owens-Brockway Glass Container Facility, Oakland, California. April 6, 2005.

CKG Environmental, Inc. 2004 Groundwater Monitoring Report, Owens-Brockway Glass Container Facility, Oakland, California April 29, 2004.

CKG Environmental, Inc. Summary of Remediation History and Groundwater Impact by Petroleum Hydrocarbons, Owens-Brockway Glass Container Facility, 3600 Alameda Avenue, Oakland, California. April 4, 2003.

CKG Environmental, Inc. Work Plan to Install One Monitoring Well and Assess the Distribution of Petroleum Hydrocarbons, Owens-Brockway Glass Container Facility, Oakland, California, April 22, 2003.

CKG Environmental, Inc. Data Compilation and Closure Report Underground Fuel Storage Tank Locations, Owens-Brockway Glass Container Facility, Oakland, California, November 4, 2003.

Exeltech, Soil and Groundwater Contamination Investigation for Owens-Illinois Glass Container Division, 3600 Alameda Avenue, Oakland, California, December 1986.

Exeltech, Soil and Groundwater Contamination Investigation for Owens-Illinois Glass Container Division, 3600 Alameda Avenue, Oakland, California, February 1987.

Kennedy/Jenks, Consultants. Groundwater investigation Report, Owens-Brockway Glass Containers, February 16, 1999.

Kennedy/Jenks, Consultants. Annual Groundwater Monitoring Report, Owens-Brockway Glass Containers, January 21, 2003.

7.0 LIMITATIONS

CKG Environmental, Inc. prepared this report in accordance with generally accepted standards of care, which exist in Northern California at this time. It should be recognized that definition and evaluation of geologic and environmental conditions is a difficult and an inexact science.

Conclusions and recommendations presented in this report are based on the results of the scope of work presented in our proposal dated November 15, 2002. This scope of work includes groundwater sampling at total of 10 wells, and quantitative analysis of groundwater samples conducted by McCampbell Analytical. Only work described herein was performed. As such CKG cannot render opinions on issues not resulting directly from the work performed.

Judgments leading to conclusions and recommendations are generally made with incomplete knowledge of the subsurface conditions present. More extensive studies, including additional subsurface investigations, may be performed to reduce uncertainties. If the client wishes to reduce the uncertainties of this investigation, CKG should be notified for additional consultation. No warranty, expressed or implied, is made.

This report may be used only by the client and only for the purposes stated, within a reasonable time from its issuance. Land use, site conditions (both onsite and offsite) or other factors may change over time, and additional work may be required with the passage of time. Any party other than the client who wishes to use this report shall notify CKG of such intended use. Based on the intended use of the report, CKG may require that additional work be performed and that an updated report be issued. Non-compliance with any of these requirements by the client or anyone else will release CKG from any liability resulting from the use of this report by any unauthorized party.

Table 1 Summary of Well Construction Details

| Well Number | Date Installed | Top of Casing Elevation ^(a) | Top of Screen ^(b) | Screen Length | Well Depth ^(c) | Casing Diameter (inches) | Comments |
|-------------|----------------|--|------------------------------|---------------|---------------------------|--------------------------|-----------|
| MW-1 | 9/12/1986 | 16.02 | 8 | 21 | 29 | 2 | |
| MW-2 | 12-Sep-86 | 17.11 | 10 | 20 | 30 | 2 | |
| MW-3 | 12-Sep-86 | 15.46 | 10 | 20 | 39 | 2 | Destroyed |
| MW-4 | 12-Sep-86 | 16.02 | 8.5 | 20 | 28.5 | 2 | |
| MW-5 | 12-Sep-86 | 16.19 | 8.5 | 20 | 28.5 | 2 | |
| MW-6 | 12-Sep-86 | 17.48 | 12.5 | 16 | 28.5 | 2 | |
| MW-7 | 12-Sep-86 | 16.11 | 12.5 | 11 | 23.5 | 2 | |
| MW-8 | 12-Sep-86 | 16.57 | 15 | 13.5 | 28.5 | 2 | |
| MW-9 | 12-Sep-86 | 7.33 ^(d) | 5 | 10 | 20 | 2 | |
| MW-10 | 12-Sep-86 | 15.96 | 10 | 15 | 25 | 2 | |
| MW-11 | 12-Sep-86 | 13.99 | 10 | 20 | 30 | 2 | |
| MW-12 | 12-Sep-86 | 13.83 | 11 | 15 | 26 | 2 | |
| MW-13 | 12-Sep-86 | 13.98 | 9.5 | 15 | 24.5 | 2 | |
| MW-14 | 12-Sep-86 | 14.78 | 10 | 15 | 25 | 2 | Destroyed |
| MW-15 | 12-Sep-86 | 15.16 | 9.5 | 20 | 29.5 | 2 | |
| MW-16 | 12-Sep-86 | 13.48 | 10 | 14.5 | 24.5 | 2 | |
| MW-17 | 12-Sep-86 | 14.17 | 9.5 | 15 | 24.5 | 2 | |
| MW-18 | 12-Sep-86 | 14.89 | 9 | 15 | 24 | 2 | Destroyed |
| MW-19 | 01-May-03 | NA | 10 | 15 | 25 | 2 | |
| MW-20 | 01-Dec-00 | 12.74 | 6.9 | 15 | 21.9 | 2 | |
| R-1 | 1987 | NM ^(e) | NA ^(f) | NA | 24 | 36 | Destroyed |
| R-2 | 1989 | NM | NA | NA | NA | 12 | Destroyed |

(a) Top of casing elevation (TOCE) except where noted; measured in feet above US Coast and Geodetic Datum (mean sea level). Elevations measured by Exceltech in 1986, and by PLS Surveys for MW-20 in 2000.

(b) Depth to top of screened interval (feet below top of casing)

(c) Depth to bottom of screened interval (feet below top of casing)

(d) Well casing was not measured for this well; well is located beneath forklift ramp and this measurement is the ground surface elevation in MSL.

(e) NM = Not measured

(f) NA = Not available

Table 2 Groundwater Depths and Elevation October 21, 2008

| Well Number | Date Installed | Top of Casing Elevation ^(a) | Depth to Water | Groundwater Elevation |
|-------------|----------------|---|----------------|--------------------------|
| MW-1 | 9/12/1986 | 16.02 | 9.46 | 6.56 |
| MW-2 | 12-Sep-86 | 17.11 | 13.92 | 3.19 |
| MW-4 | 12-Sep-86 | 16.02 | NM | |
| MW-5 | 12-Sep-86 | 16.19 | 12.80 | 3.39 |
| MW-6 | 12-Sep-86 | 17.48 | 14.53 | 2.95 |
| MW-7 | 12-Sep-86 | 16.11 | 12.77 | 3.34 |
| MW-8 | 12-Sep-86 | 16.57 | 10.23 | 6.34 |
| MW-9 | 12-Sep-86 | 7.33 ^(d) | NM | |
| MW-10 | 12-Sep-86 | 15.96 | 11.02 | 4.94 |
| MW-11 | 12-Sep-86 | 13.99 | NM | |
| MW-12 | 12-Sep-86 | 13.83 | NM | |
| MW-13 | 12-Sep-86 | 13.98 | 10.68 | 3.3 |
| MW-15 | 12-Sep-86 | 15.16 | 11.90 | 3.26 |
| MW-16 | 12-Sep-86 | 13.48 | 9.51 | 3.97 |
| MW-17 | 12-Sep-86 | 14.17 | 9.70 | 4.47 |
| MW-19 | 01-May-03 | NA | 12.28 | |
| MW-20 | 01-Dec-00 | 12.74 | 8.94 | 3.8 |

(a) Top of casing elevation (TOCE) except where noted; measured in feet above US Coast and Geodetic Datum (mean sea level). Elevations measured by Exceltech in 1986, and by PLS Surveys for MW-20 in 2000.

(d) Well casing was not measured for this well; well is located beneath forklift ramp and this measurement is the ground surface elevation in MSL.

(e) NM = Not measured

(f) NA = Not available

**Table 3 Summary of Groundwater Analytical Results
Owens-Brockway Glass Container Facility, Oakland, CA**

| | Date | B | T | E | X | TPHd | TPHg | TOG/TPHmo |
|------------|------------------------------|------------------|------|------|-----------|----------------------|-----------|-----------|
| MW-1 | 9/23/1986 | <10 | <10 | NA | <10 | <.01 | <.01 | 25,000 |
| | 4/9/1987 | <10 | <10 | NA | <10 | <.01 | NA | NA |
| | 9/16/1987 | not accessible | | | | | | |
| | 12/1/1987 | not accessible | | | | | | |
| | 3/7/1988 | not accessible | | | | | | |
| | 6/8/1988 | not accessible | | | | | | |
| | 9/14/1988 | not accessible | | | | | | |
| | 9/16/1997 | <0.5 | <0.5 | <0.5 | <0.5 | 190 ^(a) | <50 | NA |
| | 11/2/1998 | <0.5 | <0.5 | <0.5 | <0.5 | 160 ^(a) | <50 | NA |
| | 12/11/2001 | not accessible | | | | | | |
| | 12/6/2002 | <0.5 | <0.5 | <0.5 | <0.5 | 69 ^(a) | <50 | NA |
| | 3/15/2004 | not accessible | | | | | | |
| | 6/30/2005 | not accessible | | | | | | |
| | 10/19/2006 | <0.5 | <0.5 | <0.5 | <0.5 | 5400 | 120 | 3300 |
| | 10/17/2007 | not accessible | | | | | | |
| 10/21/2008 | <0.5 | <0.5 | <0.5 | <0.5 | 2000 | 69 | 1300 | |
| MW-2 | 4/9/1987 | floating product | | | | | | |
| | 9/16/1987 | floating product | | | | | | |
| | 12/1/1987 | floating product | | | | | | |
| | 3/7/1988 | floating product | | | | | | |
| | 6/8/1988 | floating product | | | | | | |
| | 9/14/1988 | floating product | | | | | | |
| | 9/16/1997 | floating product | | | | | | |
| | 11/2/1998 | floating product | | | | | | |
| | 12/11/2001 | floating product | | | | | | |
| | 12/6/2002 | floating product | | | | | | |
| | 3/15/2004 | floating product | | | | | | |
| 6/30/2005 | <0.5 | <0.5 | <0.5 | <0.5 | 1,600,000 | 2900 | 1,200,000 | |
| 9/11/2006 | <2.5 | 4.4 | 19 | 60 | 830,000 | 13000 ^(b) | 530,000 | |
| 10/17/2007 | floating product (1.25 feet) | | | | | | | |
| 10/21/2008 | floating product | | | | | | | |
| MW-3 | 9/23/1986 | <10 | <10 | NA | <10 | NA | <10 | 18 |
| | 4/9/1987 | BDL | BDL | NA | BDL | NA | 370 | NA |
| | 9/16/1987 | floating product | | | | | | |
| | 12/1/1987 | floating product | | | | | | |
| | 3/7/1988 | NA | NA | NA | NA | 190,000 | NA | NA |
| | 6/8/1988 | NA | NA | NA | NA | 16,000 | NA | NA |
| | 9/14/1988 | floating product | | | | | | |
| | | Destroyed | | | | | | |

NOTES:

- TPH-g - Total Petroleum Hydrocarbons as Gasoline in ug/l B - Benzene in ug/l X - Xylenes in ug/l
 TPH-d - Total Petroleum Hydrocarbons as Diesel in ug/l T - Toluene in ug/l E - Thyblbenzene in ug/l
 TOG - Total Oil and Grease in ug/l TPHmo - Total Petroleum Hydrocarbons as Motor Oil ug/l (after 2004)
 BDL - Below detection limit NA - Not analyzed
 (a) - Quantified as diesel but chromatogram did not match diesel pattern
 (b) - Quantified as gasoline but chromatogram did not match gasoline pattern

**Table 3 Summary of Groundwater Analytical Results
Owens-Brockway Glass Container Facility, Oakland, CA**

| | Date | B | T | E | X | TPHd | TPHg | TOG |
|------------|------------|------------------|------|------|--------|-----------------------|--------------------|---------|
| MW-4 | 9/23/1986 | <5 | <5 | NA | <5 | NA | 20 | 7,200 |
| | 4/9/1987 | BDL | BDL | NA | BDL | NA | BDL | NA |
| | 9/16/1987 | BDL | BDL | NA | BDL | 660 | 1.3 | NA |
| | 12/1/1987 | BDL | BDL | NA | 8.9 | 100 | BDL | NA |
| | 3/7/1988 | BDL | BDL | NA | BDL | BDL | BDL | NA |
| | 6/8/1988 | BDL | BDL | NA | BDL | BDL | BDL | NA |
| | 9/14/1988 | BDL | BDL | NA | BDL | 100 | BDL | NA |
| | Destroyed | | | | | | | |
| MW-5 | 10/3/1986 | <5 | <5 | NA | 6.6 | NA | 1400 | 24,000 |
| | 4/9/1987 | <5 | <5 | NA | <5 | NA | 54 | NA |
| | 9/16/1987 | NA | NA | NA | NA | 960 | NA | NA |
| | 12/1/1987 | NA | NA | NA | NA | 2000 | NA | NA |
| | 3/9/1988 | NA | NA | NA | NA | <50 | NA | NA |
| | 6/8/1988 | NA | NA | NA | NA | 12,000 | NA | NA |
| | 9/14/1988 | NA | NA | NA | NA | 6,300 | NA | NA |
| | 9/16/1997 | <0.5 | <0.5 | <0.5 | <0.5 | 11,600 | <50 | NA |
| | 11/2/1998 | floating product | | | | | | |
| | 12/6/2000 | <0.5 | <0.5 | <0.5 | <0.5 | 11,700 ^(a) | 1000 | NA |
| | 12/12/2001 | <0.5 | <0.5 | <0.5 | <0.5 | 10,000 ^(a) | 360 ^(b) | NA |
| | 12/6/2002 | <0.5 | <0.5 | <0.5 | <0.5 | 5,200 ^(a) | 150 ^(b) | NA |
| | 3/15/2004 | <0.5 | <0.5 | <0.5 | <0.5 | 46,000 ^(a) | 180 ^(b) | NA |
| | 6/30/2005 | <0.5 | <0.5 | <0.5 | <0.5 | 34,000 | 100 | 26,000 |
| | 9/11/2006 | <0.5 | <0.5 | <0.5 | <0.5 | 45,000 | 300 ^(a) | 33,000 |
| 10/17/2007 | <0.5 | <0.5 | <0.5 | <0.5 | 34,000 | 120 | 31,000 | |
| 10/21/2008 | <0.5 | <0.5 | <0.5 | <0.5 | 13,000 | 150 | 11,000 | |
| MW-6 | 4/9/1987 | floating product | | | | | | |
| | 9/16/1987 | NA | NA | NA | NA | 400,000 | NA | NA |
| | 12/1/1987 | NA | NA | NA | NA | 30,000 | NA | NA |
| | 3/7/1988 | NA | NA | NA | NA | 9,800 | NA | NA |
| | 6/8/1988 | NA | NA | NA | NA | 63,000 | NA | NA |
| | 9/14/1988 | NA | NA | NA | NA | 140,000 | NA | NA |
| | 9/16/1997 | floating product | | | | | | |
| | 11/2/1998 | floating product | | | | | | |
| | 12/11/2001 | floating product | | | | | | |
| | 12/6/2002 | floating product | | | | | | |
| | 3/15/2004 | floating product | | | | | | |
| | 6/30/2005 | <0.5 | <0.5 | <0.5 | <0.5 | 270,000 | 300 | 200,000 |
| | 9/11/2006 | <0.5 | <0.5 | <0.5 | <0.5 | 100,000 | 700 ^(a) | 77,000 |
| | 10/17/2007 | <1 | <1 | <1 | 11.00 | 290,000 | 3400 | 190,000 |
| 10/21/2008 | <1 | <1 | <1 | <1 | 38,000 | 330 | 28,000 | |

NOTES:

TPH-g - Total Petroleum Hydrocarbons as Gasoline in ug/l B - Benzene in ug/l X - Xylenes in ug/l
 TPH-d - Total Petroleum Hydrocarbons as Diesel in ug/l T - Toluene in ug/l E - Thylbenzene in ug/l
 TOG - Total Oil and Grease in ug/l TPHmo - Total Petroleum Hydrocarbons as Motor Oil ug/l (after 2004)
 BDL - Below detection limit NA - Not analyzed

(a) - Quantified as diesel but chromatogram did not match diesel pattern
 (b) - Quantified as gasoline but chromatogram did not match gasoline pattern

November 18, 2008

**Table 3 Summary of Groundwater Analytical Results
Owens-Brockway Glass Container Facility, Oakland, CA**

| | Date | B | T | E | X | TPHd | TPHg | TOG |
|------------|------------|------------------|------|------|--------|------------------------|---------------------|---------|
| MW-7 | 10/3/1986 | <5 | <5 | NA | <5 | NA | 260 | 8,000 |
| | 4/9/1987 | floating product | | | | | | |
| | 9/16/1987 | NA | NA | NA | NA | 790,000 | NA | NA |
| | 12/1/1987 | NA | NA | NA | NA | 5,300 | NA | NA |
| | 3/9/1988 | NA | NA | NA | NA | <50 | NA | NA |
| | 6/9/1988 | NA | NA | NA | NA | 12,000 | NA | NA |
| | 9/14/1988 | NA | NA | NA | NA | 67,000 | NA | NA |
| | 9/16/1997 | <0.5 | <0.5 | <0.5 | <0.5 | 37,000 ^(a) | 850 | NA |
| | 11/2/1998 | floating product | | | | | | |
| | 12/6/2000 | <5 | <.05 | <.05 | 1.90 | 3,580 ^(a) | 540 | NA |
| | 12/12/2001 | <1 | <1 | <1 | <1 | 12,600 ^(a) | 1200 ^(b) | NA |
| | 12/6/2002 | <0.5 | <0.5 | <0.5 | <0.5 | 27,600 ^(a) | 480 ^(b) | NA |
| | 3/15/2004 | <0.5 | <0.5 | 0.57 | 1.10 | 170,000 ^(a) | 890 ^(b) | NA |
| | 6/30/2005 | <.05 | <.05 | 3.1 | <.05 | 290,000 | 3000 | 150,000 |
| | 9/11/2006 | <5 | <5 | <5 | <5 | 310,000 | 6600 ^(a) | 150,000 |
| | 10/17/2007 | <1 | <1 | <1 | 2.70 | 330,000 | 1900 | 190,000 |
| 10/21/2008 | <1 | <1 | <1 | <1 | 82,000 | 1100 | 43,000 | |
| MW-8 | 10/23/1986 | <0.2 | <0.2 | NA | <1 | NA | 1300 | 14,000 |
| | 4/9/1987 | <0.5 | <0.2 | NA | <1 | NA | 73 | NA |
| | 9/16/1987 | floating product | | | | | | |
| | 12/1/1987 | NA | NA | NA | NA | 630 | NA | NA |
| | 3/9/1988 | NA | NA | NA | NA | 2,600 | NA | NA |
| | 6/9/1988 | NA | NA | NA | NA | 1,700 | NA | NA |
| | 9/14/1988 | NA | NA | NA | NA | 150 | NA | NA |
| | 8/12/1997 | floating product | | | | | | |
| | 9/16/1997 | <0.5 | <0.5 | <0.5 | <0.5 | 290 ^(a) | <50 | NA |
| | 11/2/1998 | <0.5 | <0.5 | <0.5 | <0.5 | 1,300 ^(a) | <50 | NA |
| | 12/6/2000 | <0.5 | <0.5 | <0.5 | <0.5 | 160 ^(a) | <50 | NA |
| | 12/12/2001 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <50 | NA |
| | 12/5/2002 | <0.5 | <0.5 | <0.5 | <0.5 | 170 ^(a) | 55 ^(b) | NA |
| | 3/15/2004 | <0.5 | <0.5 | <0.5 | <0.5 | 3,000 ^(a) | 320 ^(b) | NA |
| | 6/30/2005 | <0.5 | <0.5 | <0.5 | <0.5 | 4,600 | 1100 | 1,400 |
| | 9/11/2006 | <0.5 | <0.5 | <0.5 | 2.1 | 1800 | 1200 | 760 |
| 10/17/2007 | <0.5 | <0.5 | <0.5 | <0.5 | 1,300 | 390 | 2,100 | |
| 10/21/2008 | <0.5 | <0.5 | <0.5 | <0.5 | 380 | 74 | 470 | |

NOTES:

TPH-g - Total Petroleum Hydrocarbons as Gasoline in ug/l

B - Benzene in ug/l

X - Xylenes in ug/l

TPH-d - Total Petroleum Hydrocarbons as Diesel in ug/l

T - Toluene in ug/l

E - Ethylbenzene in ug/l

TOG - Total Oil and Grease in ug/l

TPHmo - Total Petroleum Hydrocarbons as Motor Oil ug/l (after 2004)

BDL - Below detection limit

NA - Not analyzed

(a) - Quantified as diesel but chromatogram did not match diesel pattern

(b) - Quantified as gasoline but chromatogram did not match gasoline pattern

**Table 3 Summary of Groundwater Analytical Results
Owens-Brockway Glass Container Facility, Oakland, CA**

| | Date | B | T | E | X | TPHd | TPHg | TOG |
|------------|---------------|------------------|------|------|-------|------------------------|--------------------|-------|
| MW-9 | 4/9/1987 | floating product | | | | | | |
| | 9/16/1987 | NA | NA | NA | NA | 1,300 | NA | NA |
| | 12/1/1987 | NA | NA | NA | NA | 18,000 | NA | NA |
| | 3/9/1988 | NA | NA | NA | NA | 47,000 | NA | NA |
| | 6/8/1988 | floating product | | | | | | |
| | 9/14/1988 | floating product | | | | | | |
| | 9/16/1997 | <13 | <13 | <13 | 18.00 | 28,000 ^(a) | 6000 | NA |
| | 11/2/1998 | floating product | | | | | | |
| | 12/6/2000 | <5 | <.5 | <.5 | <.5 | 102,000 ^(a) | 790 | NA |
| | 12/12/2001 | innaccessible | | | | | | |
| | 12/5/2002 | innaccessible | | | | | | |
| | 3/15/2004 | innaccessible | | | | | | |
| | 6/30/2005 | innaccessible | | | | | | |
| | 9/11/2006 | innaccessible | | | | | | |
| | 10/17/2007 | innaccessible | | | | | | |
| 10/21/2008 | innaccessible | | | | | | | |
| MW-10 | 10/23/1986 | <0.2 | <0.2 | NA | <0.2 | NA | 380 | 7,200 |
| | 4/9/1987 | <0.2 | <0.2 | NA | <0.2 | NA | 300 | NA |
| | 9/16/1987 | NA | NA | NA | NA | 3,800 | NA | NA |
| | 12/1/1987 | NA | NA | NA | NA | 590 | NA | NA |
| | 3/8/1988 | NA | NA | NA | NA | <50 | NA | NA |
| | 6/8/1988 | NA | NA | NA | NA | 3,800 | NA | NA |
| | 9/14/1988 | NA | NA | NA | NA | 570 | NA | NA |
| | 9/16/1997 | <0.5 | <0.5 | <0.5 | <0.5 | 1,300 ^(a) | <50 | NA |
| | 11/2/1998 | <0.5 | <0.5 | <0.5 | <0.5 | 1400 ^(a) | <50 | NA |
| | 12/6/2000 | <0.5 | <0.5 | <0.5 | 0.70 | 730 ^(a) | 150 | NA |
| | 12/11/2001 | <0.5 | <0.5 | <0.5 | <0.5 | 630 ^(a) | 210 ^(b) | NA |
| | 12/5/2002 | <0.5 | <0.5 | <0.5 | <0.5 | 840 ^(a) | 210 ^(b) | NA |
| | 3/15/2004 | <0.5 | <0.5 | <0.5 | 0.8 | 2,500 ^(a) | 160 ^(b) | NA |
| | 6/30/2005 | <0.5 | <0.5 | <0.5 | <0.5 | 2900 | 140 | 2300 |
| | 9/11/2006 | <0.5 | <0.5 | <0.5 | 0.81 | 3400 | 270 | 2600 |
| 10/17/2007 | <0.5 | <0.5 | <0.5 | <0.5 | 1700 | 140 | 1500 | |
| 10/21/2008 | <0.5 | <0.5 | <0.5 | <0.5 | 2300 | 240 | 1500 | |
| MW-11 | 9/23/1986 | <0.4 | <0.4 | NA | 1.4 | NA | <8 | 1,200 |
| | 4/9/1987 | BDL | BDL | NA | BDL | NA | BDL | NA |
| | 9/16/1987 | BDL | BDL | NA | BDL | NA | BDL | NA |
| | 12/1/1987 | 0.8 | BDL | NA | 10 | NA | BDL | NA |
| | 3/7/1988 | BDL | BDL | NA | BDL | BDL | BDL | NA |
| | 6/8/1988 | BDL | BDL | NA | BDL | BDL | BDL | NA |
| | 9/14/1988 | BDL | BDL | NA | BDL | 100,000 | BDL | NA |
| | | Destroyed | | | | | | |

NOTES:

TPH-g - Total Petroleum Hydrocarbons as Gasoline in ug/l

B - Benzene in ug/l

X - Xylenes in ug/l

TPH-d - Total Petroleum Hydrocarbons as Diesel in ug/l

T - Toluene in ug/l

E - Ethylbenzene in ug/l

TOG - Total Oil and Grease in ug/l

TPHmo - Total Petroleum Hydrocarbons as Motor Oil ug/l (after 2004)

BDL - Below detection limit

NA - Not analyzed

(a) - Quantified as diesel but chromatogram did not match diesel pattern

(b) - Quantified as gasoline but chromatogram did not match gasoline pattern

November 18, 2008

**Table 3 Summary of Groundwater Analytical Results
Owens-Brockway Glass Container Facility, Oakland, CA**

| | Date | B | T | E | X | TPHd | TPHg | TOG |
|------------|------------|--------------|------|------|------|--------------------|------|--------|
| MW-12 | 9/23/1986 | 0.49 | 1 | NA | 1.3 | NA | 100 | 2,500 |
| | 4/9/1987 | BDL | BDL | NA | BDL | NA | BDL | NA |
| | 9/16/1987 | BDL | BDL | NA | BDL | NA | BDL | NA |
| | 12/1/1987 | BDL | BDL | NA | 13 | NA | BDL | NA |
| | 3/7/1988 | BDL | BDL | NA | BDL | BDL | BDL | NA |
| | 6/8/1988 | BDL | BDL | NA | BDL | BDL | BDL | NA |
| | 9/14/1988 | BDL | BDL | NA | BDL | 120 | BDL | NA |
| | 6/30/2005 | Destroyed | | | | | | |
| MW-13 | 12/24/1986 | <0.2 | <0.9 | NA | <0.9 | NA | <10 | 57,000 |
| | 4/9/1987 | <5 | <5 | NA | <5 | NA | <10 | NA |
| | 9/16/1987 | <5 | <5 | NA | <5 | NA | <10 | NA |
| | 12/1/1987 | 1.6 | <5 | NA | 12 | NA | <10 | NA |
| | 3/8/1988 | <5 | <5 | NA | <5 | <50 | 7.7 | NA |
| | 6/8/1988 | <5 | <5 | NA | <5 | <50 | <10 | NA |
| | 9/14/1988 | <5 | <5 | NA | <5 | 130 | <10 | NA |
| | 9/16/1997 | <5 | <5 | <5 | <5 | 120 ^(a) | <50 | NA |
| | 11/2/1998 | <5 | <5 | <5 | <5 | 120 ^(a) | <50 | NA |
| | 12/6/2000 | <0.5 | <0.5 | <0.5 | <0.5 | 200 ^(a) | <50 | NA |
| | 12/11/2001 | <0.5 | <0.5 | <0.5 | <0.5 | 91 ^(a) | <50 | NA |
| | 12/5/2002 | <0.5 | <0.5 | <0.5 | <0.5 | 190 ^(a) | <50 | NA |
| | 3/15/2004 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <50 | NA |
| | 6/30/2005 | <1.0 | <1.0 | <1.0 | <1.0 | 56 | <50 | <250 |
| | 9/11/2006 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <50 | <250 |
| | 10/17/2007 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <50 | <250 |
| 10/21/2008 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <50 | <250 | |
| MW-14 | 9/23/1986 | <0.4 | <0.2 | NA | <0.2 | NA | <8 | 3,200 |
| | 4/9/1987 | BDL | BDL | NA | BDL | NA | BDL | NA |
| | 9/16/1987 | BDL | BDL | NA | BDL | 56 | 1.7 | NA |
| | 12/1/1987 | 1.2 | 4 | NA | 10 | 66 | BDL | NA |
| | 3/7/1988 | BDL | BDL | NA | BDL | BDL | 20 | NA |
| | 6/8/1988 | inaccessible | | | | | | |
| | 9/14/1988 | inaccessible | | | | | | |
| | | Destroyed | | | | | | |

NOTES:

TPH-g - Total Petroleum Hydrocarbons as Gasoline in ug/l

B - Benzene in ug/l

X - Xylenes in ug/l

TPH-d - Total Petroleum Hydrocarbons as Diesel in ug/l

T - Toluene in ug/l

E - Ethylbenzene in ug/l

TOG - Total Oil and Grease in ug/l

TPHmo - Total Petroleum Hydrocarbons as Motor Oil ug/l (after 2004)

BDL - Below detection limit

NA - Not analyzed

(a) - Quantified as diesel but chromatogram did not match diesel pattern

(b) - Quantified as gasoline but chromatogram did not match gasoline pattern

**Table 3 Summary of Groundwater Analytical Results
Owens-Brockway Glass Container Facility, Oakland, CA**

| | Date | B | T | E | X | TPHd | TPHg | TOG |
|------------|------------|------------------|------|------|------|--------------------|------|-------|
| MW-15 | 12/24/1986 | <0.2 | <0.9 | NA | 9.20 | NA | 120 | 1,600 |
| | 4/9/1987 | <5 | <5 | NA | <5 | NA | <0.5 | NA |
| | 9/16/1987 | <5 | <5 | NA | <5 | <100 | 8.4 | NA |
| | 12/1/1987 | 3.30 | 0.84 | NA | 14 | NA | <0.5 | NA |
| | 3/8/1988 | 0.80 | <5 | NA | <5 | <100 | 90 | NA |
| | 6/9/1988 | <5 | <5 | NA | <5 | <100 | 53 | NA |
| | 9/14/1988 | NA | NA | NA | NA | 100 | NA | NA |
| | 9/16/1997 | <0.5 | <0.5 | <0.5 | <0.5 | 127 ^(a) | <50 | NA |
| | 11/2/1998 | <0.5 | <0.5 | <0.5 | <0.5 | 340 ^(a) | <50 | NA |
| | 12/6/2000 | <0.5 | <0.5 | <0.5 | <0.5 | 400 ^(a) | <50 | NA |
| | 12/11/2001 | <0.5 | <0.5 | <0.5 | <0.5 | 290 ^(a) | <50 | NA |
| | 12/5/2002 | <0.5 | <0.5 | <0.5 | <0.5 | 440 ^(a) | <50 | NA |
| | 3/15/2004 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <50 | NA |
| | 6/30/2005 | <0.5 | <0.5 | <0.5 | <0.5 | 240 | <50 | 360 |
| | 9/11/2006 | <0.5 | <0.5 | <0.5 | <0.5 | 56 | <50 | <250 |
| 10/17/2007 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <50 | <250 | |
| 10/21/2008 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <50 | <250 | |
| MW-16 | 12/24/1986 | <0.2 | <0.9 | NA | <.9 | NA | <10 | 1,200 |
| | 4/9/1987 | <5 | <5 | NA | <5 | NA | <.5 | NA |
| | 9/16/1987 | <5 | <5 | NA | <5 | 64 | <.5 | NA |
| | 12/1/1987 | 1.00 | 0.37 | NA | 9.1 | 150 | 120 | NA |
| | 3/7/1988 | 0.50 | <5 | NA | <5 | <100 | 10 | NA |
| | 6/8/1988 | <5 | <5 | NA | <5 | <100 | <0.5 | NA |
| | 9/14/1988 | <5 | <5 | NA | <5 | 190 | <0.5 | NA |
| | 9/16/1997 | floating product | | | | | | |
| | 12/6/2000 | <0.5 | <0.5 | <0.5 | <0.5 | 97 ^(a) | <50 | NA |
| | 12/11/2001 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <50 | NA |
| | 12/5/2002 | <0.5 | <0.5 | <0.5 | <0.5 | 51 ^(a) | <50 | NA |
| | 3/15/2004 | <0.5 | <0.5 | <0.5 | <0.5 | 63 | <50 | NA |
| | 6/30/2005 | <0.5 | <0.5 | <0.5 | <0.5 | 66 | <50 | <250 |
| | 9/11/2006 | <0.5 | <0.5 | <0.5 | <0.5 | 140 | <50 | 550 |
| | 10/17/2007 | <0.5 | <0.5 | <0.5 | <0.5 | 92 | <50 | 290 |
| 10/21/2008 | <0.5 | <0.5 | <0.5 | <0.5 | 76 | <50 | <250 | |

NOTES:

TPH-g - Total Petroleum Hydrocarbons as Gasoline in ug/l

B - Benzene in ug/l

X - Xylenes in ug/l

TPH-d - Total Petroleum Hydrocarbons as Diesel in ug/l

T - Toluene in ug/l

E - Thylbenzene in ug/l

TOG - Total Oil and Grease in ug/l

TPHmo - Total Petroleum Hydrocarbons as Motor Oil ug/l (after 2004)

BDL - Below detection limit

NA - Not analyzed

(a) - Quantified as diesel but chromatogram did not match diesel pattern

(b) - Quantified as gasoline but chromatogram did not match gasoline pattern

**Table 3 Summary of Groundwater Analytical Results
Owens-Brockway Glass Container Facility, Oakland, CA**

| | Date | B | T | E | X | TPHd | TPHg | TOG |
|---------|------------|---------------|------|------|-------|------------------------|---------------------|---------|
| MW-17 | 12/24/1986 | 5 | 1.20 | NA | 14.00 | NA | 240 | 2,400 |
| | 4/9/1987 | <5 | <5 | NA | <5 | NA | <0.5 | NA |
| | 9/16/1987 | <5 | <5 | NA | 0.55 | 680 | 44 | NA |
| | 12/1/1987 | 7.80 | 2.40 | NA | 28 | 1,300 | 540 | NA |
| | 3/8/1988 | 83.00 | <5 | NA | 46 | 3,800 | 4300 | NA |
| | 6/8/1988 | innaccessible | | | | | | |
| | 9/14/1988 | <0.5 | <0.5 | <0.5 | <0.5 | 64,000 | 54000 | NA |
| | 9/16/1997 | <0.5 | <0.5 | <0.5 | <0.5 | 119,600 ^(a) | 1900 | NA |
| | 11/2/1998 | <0.5 | <0.5 | <0.5 | 0.60 | 16,000 ^(a) | <50 | NA |
| | 12/6/2000 | <0.5 | <0.5 | <0.5 | <0.5 | 47,800 ^(a) | 340 | NA |
| | 12/11/2001 | <10 | <10 | <10 | <10 | 101,000 ^(a) | 5300 ^(b) | NA |
| | 12/5/2002 | <0.5 | <0.5 | <0.5 | <0.5 | 71,000 ^(a) | 700 ^(b) | NA |
| | 3/15/2004 | 2.1 | 0.71 | <0.5 | 1.5 | 660,000 ^(a) | 1400 ^(b) | NA |
| | 6/30/2005 | <0.5 | 2.4 | <0.5 | 1.1 | 1,600,000 | 1700 | NA |
| | 9/11/2006 | <2.5 | 36 | 9.50 | 79 | 2,300,000 | 26,000 | 810,000 |
| re-test | 10/19/2006 | 5.90 | <1.0 | <1.0 | 3.7 | 1,100,000 | 1,600 | 480,000 |
| | 10/17/2007 | <2.5 | <2.5 | <2.5 | <2.5 | 710,000 | 4,400 | 270,000 |
| | 10/21/2008 | <2.5 | <2.5 | <2.5 | <2.5 | 330,000 | 3,300 | 130,000 |
| MW-18 | 9/23/1986 | <0.3 | <0.3 | NA | 0.99 | NA | <20 | 1,600 |
| | 4/9/1987 | BDL | BDL | NA | BDL | NA | BDL | NA |
| | 9/16/1987 | BDL | BDL | NA | BDL | 480 | BDL | NA |
| | 12/1/1987 | BDL | BDL | NA | 6.6 | 180 | BDL | NA |
| | 3/7/1988 | BDL | BDL | NA | BDL | BDL | BDL | NA |
| | 6/8/1988 | BDL | BDL | NA | BDL | BDL | BDL | NA |
| | 9/14/1988 | BDL | BDL | NA | BDL | 190 | BDL | NA |
| | | Destroyed | | | | | | |
| MW-19 | 6/23/2004 | <0.5 | <0.5 | <0.5 | <0.5 | 1,100 | 480 | NA |
| | 3/15/2004 | <0.5 | <0.5 | <0.5 | <0.5 | 1,100 ^(a) | 330 ^(b) | NA |
| | 6/30/2005 | <0.5 | <0.5 | 1.5 | 4.5 | 1700 | 840 | 350 |
| | 9/18/2006 | <0.5 | <0.5 | <0.5 | 0.83 | 890 | 280 | 280 |
| | 10/17/2007 | <0.5 | <0.5 | <0.5 | 0.61 | 1200 | 880 | <250 |
| | 10/21/2008 | <0.5 | <0.5 | <0.5 | <0.5 | 300 | 340 | <250 |

NOTES:

- TPH-g - Total Petroleum Hydrocarbons as Gasoline in ug/l B - Benzene in ug/l X - Xylenes in ug/l
 TPH-d - Total Petroleum Hydrocarbons as Diesel in ug/l T - Toluene in ug/l E - Thylbenzene in ug/l
 TOG - Total Oil and Grease in ug/l TPHmo - Total Petroleum Hydrocarbons as Motor Oil ug/l (after 2004)
 BDL - Below detection limit NA - Not analyzed
 (a) - Quantified as diesel but chromatogram did not match diesel pattern
 (b) - Quantified as gasoline but chromatogram did not match gasoline pattern

**Table 3 Summary of Groundwater Analytical Results
Owens-Brockway Glass Container Facility, Oakland, CA**

| | Date | B | T | E | X | TPHd | TPHg | TOG |
|-------|------------|------|------|------|------|--------------------|-------------------|------|
| MW-20 | 12/11/2000 | <0.5 | <0.5 | <0.5 | <0.5 | 110 ^(a) | <50 | NA |
| | 4/6/2001 | <0.5 | <0.5 | <0.5 | <0.5 | 57 ^(a) | <50 | NA |
| | 7/6/2001 | <0.5 | <0.5 | <0.5 | <0.5 | 120 ^(a) | <50 | NA |
| | 9/19/2001 | <0.5 | <0.5 | <0.5 | <0.5 | 160 ^(a) | <50 | NA |
| | 12/11/2001 | <0.5 | <0.5 | <0.5 | <0.5 | 82 ^(a) | 86 ^(b) | NA |
| | 2/6/2002 | <0.5 | <0.5 | <0.5 | <0.5 | 85 ^(a) | <50 | NA |
| | 3/15/2004 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| | 6/30/2005 | <0.5 | <0.5 | <0.5 | <0.5 | <500 | <50 | NA |
| | 9/11/2006 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <50 | <250 |
| | 10/17/2007 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <50 | <250 |
| | 10/21/2008 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <50 | <250 |

NOTES:

TPH-g - Total Petroleum Hydrocarbons as Gasoline in ug/l

B - Benzene in ug/l

X - Xylenes in ug/l

TPH-d - Total Petroleum Hydrocarbons as Diesel in ug/l

T - Toluene in ug/l

E - Ethylbenzene in ug/l

TOG - Total Oil and Grease in ug/l

TPHmo - Total Petroleum Hydrocarbons as Motor Oil ug/l (after 2004)

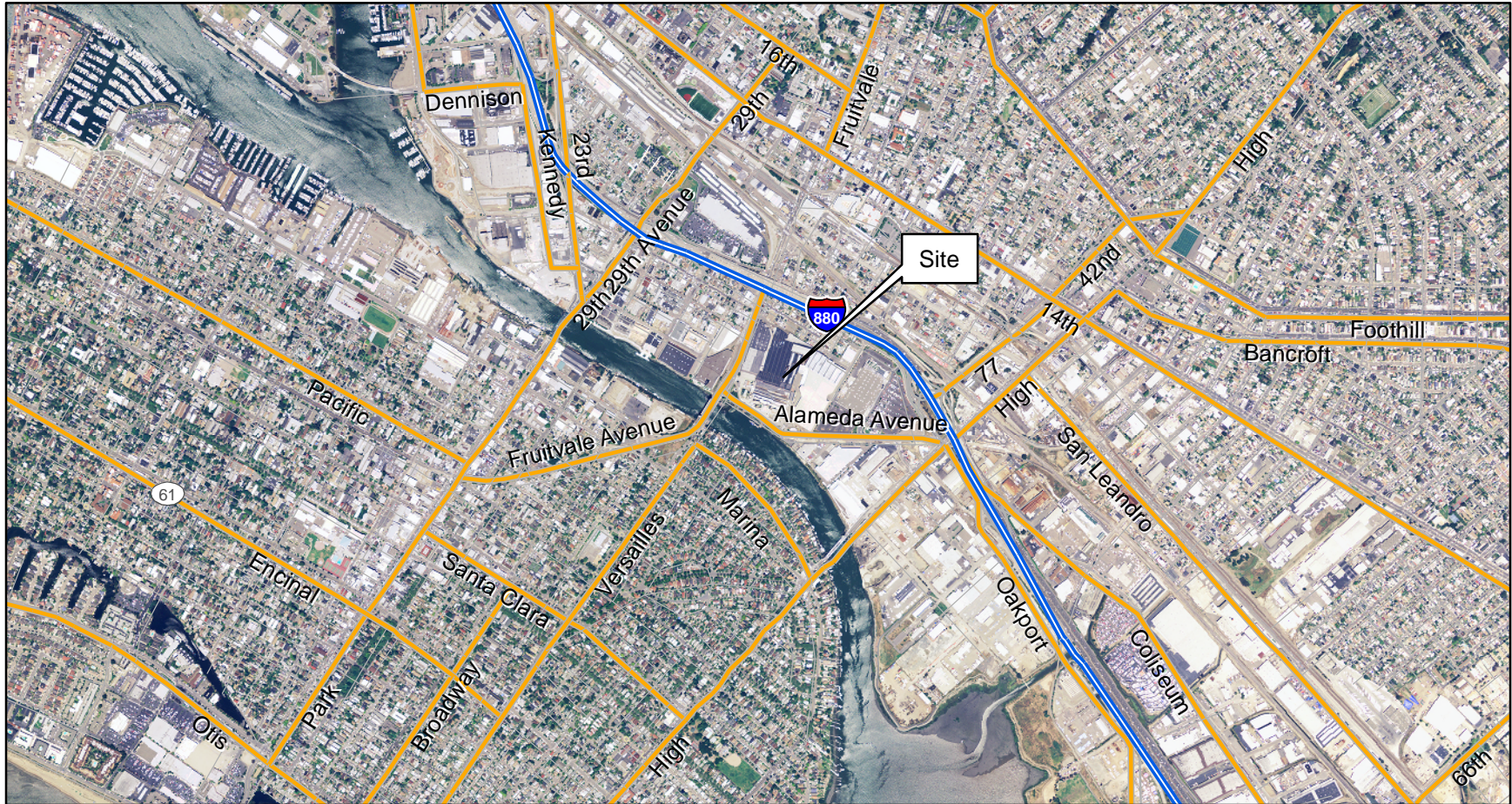
BDL - Below detection limit

NA - Not analyzed

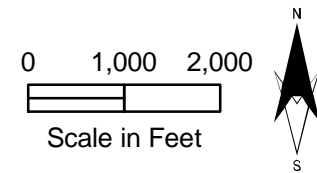
(a) - Quantified as diesel but chromatogram did not match diesel pattern

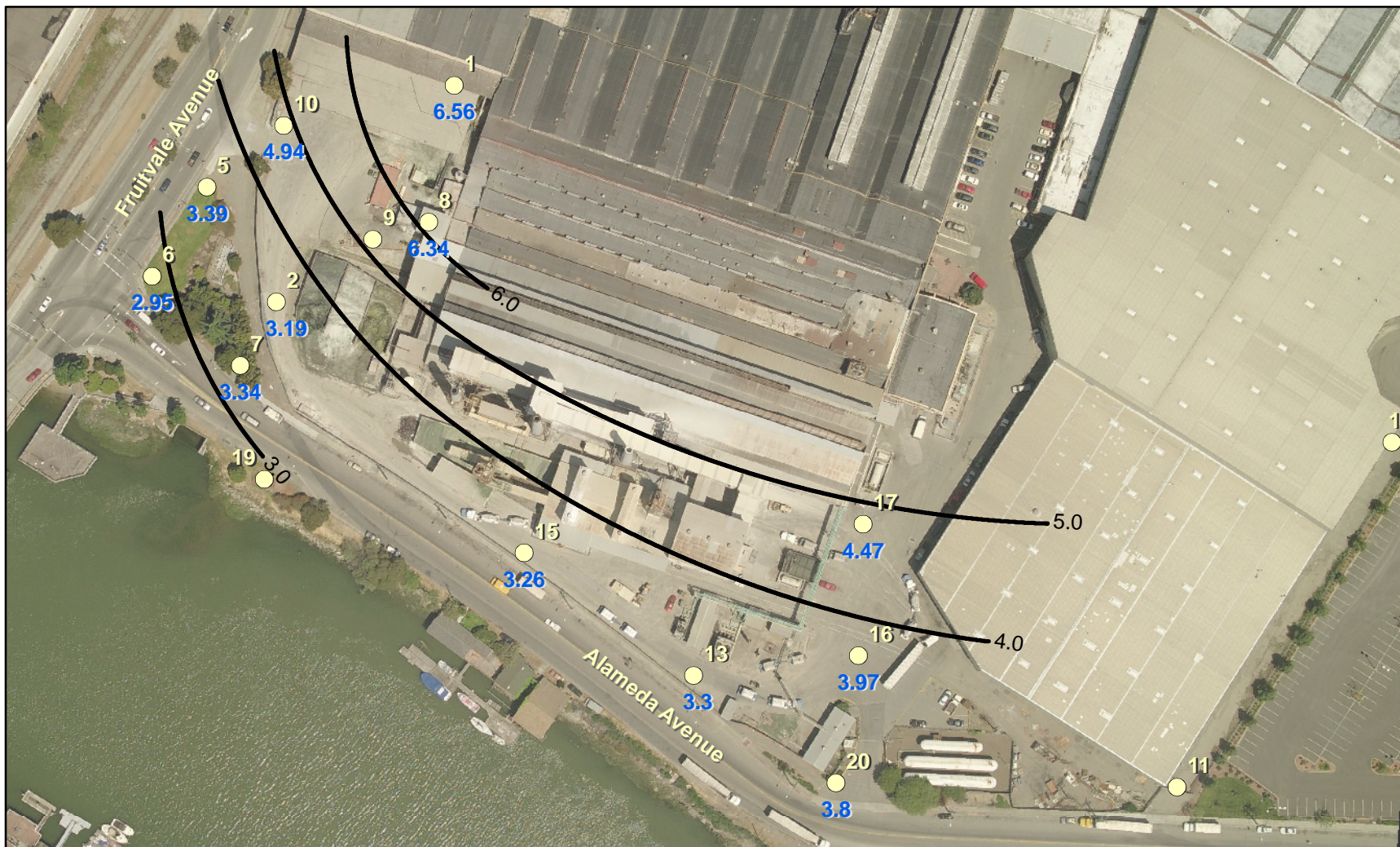
(b) - Quantified as gasoline but chromatogram did not match gasoline pattern

PLATES

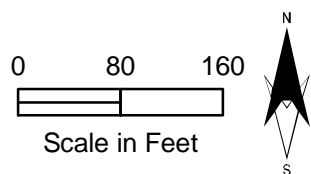


Drawn by P. Dellavalle, August 2007. Base layers are unmodified Alameda County Digital Data Sets.





Drawn by P. Dellavalle. December 2008. Base layers are unmodified Pictometry Digital Data Sets.



EXPLANATION

- 20 Monitoring Wells
- 3.97 Groundwater Elevations
- Lines of Equal Groundwater Elevations

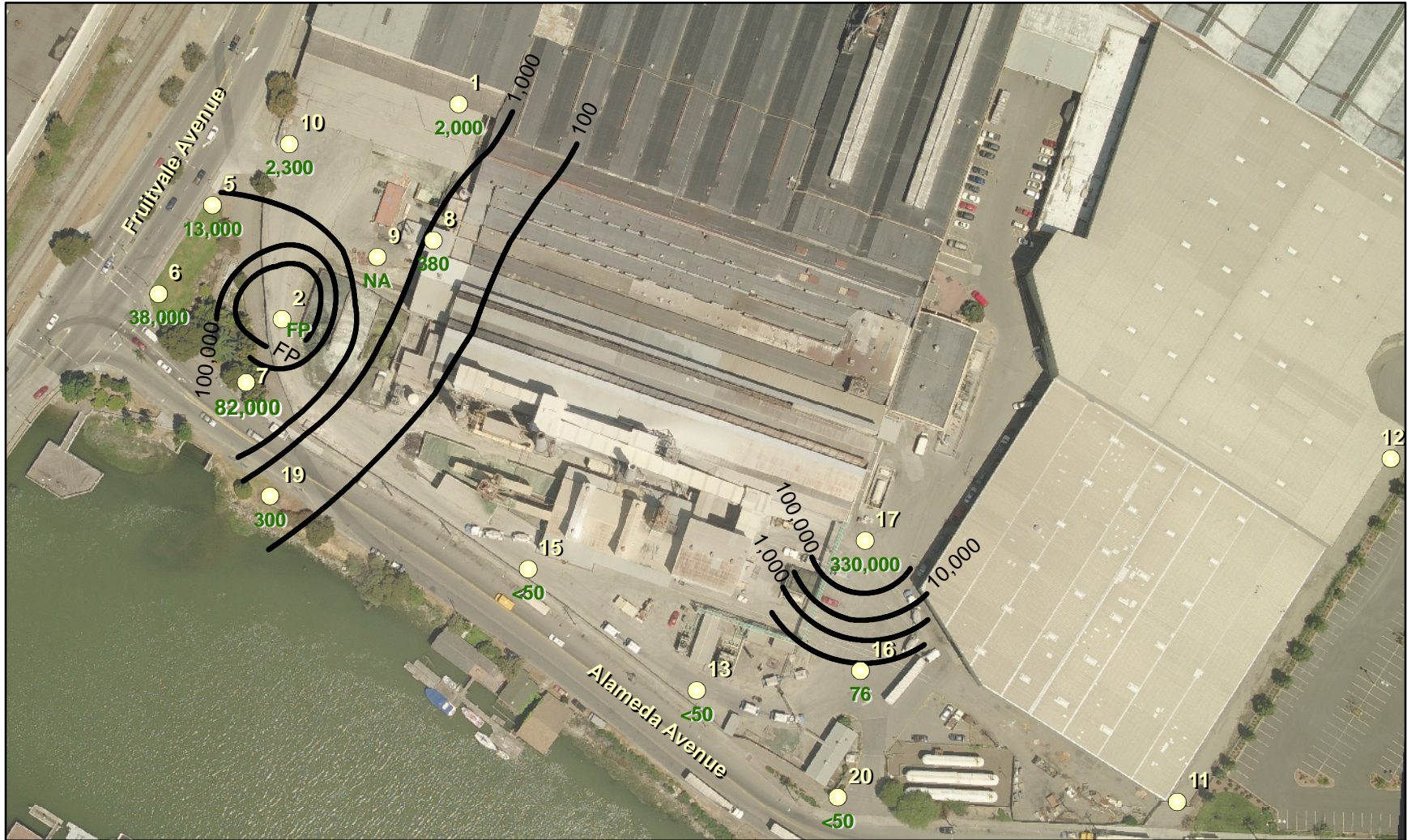
Groundwater Elevation Contour Map
 October 21, 2008
 Owens-Brockway Glass Container Facility
 3600 Alameda Avenue, Oakland California

PLATE

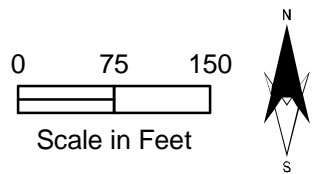
2



CKG Environmental, Inc.



Drawn by P. Dellavalle. December 2008. Base layers are unmodified Pictometry Digital Data Sets.



EXPLANATION

- 20 Monitoring Wells
- 3,000 TPHd result (ug/L)
- Fuel Oil Contours
- NA Not Analysed
- FP Floating Product

Fuel Oil Distribution Map
October 21, 2008

PLATE

Owens-Brockway Glass Container Facility
3600 Alameda Avenue, Oakland California

3



CKG Environmental, Inc.

APPENDIX A

WELLHEAD INSPECTION CHECKLIST

Date 10/21/08 Client CEG

Site Address 3600 Alameda Ave, Oakland

Job Number 086021-MW1 Technician Mike N

| Well ID | Well Inspected - No Corrective Action Required | Water Bailed From Wellbox | Wellbox Components Cleaned | Cap Replaced | Debris Removed From Wellbox | Lock Replaced | Other Action Taken (explain below) | Well Not Inspected (explain below) | |
|---------|--|---|----------------------------|--------------|-----------------------------|---------------|------------------------------------|------------------------------------|--|
| MW-1 | X | | | | | | | | |
| MW-2 | X | | | X | | | | | |
| MW-5 | X | | | | | | | | |
| MW-6 | X | | | | | | | | |
| MW-7 | X | | | | | | | | |
| MW-8 | X | | | | | | | | |
| MW-10 | | Crack in well lid - Secure at this time | | | | | | | |
| MW-13 | X | | | | | | | | |
| MW-15 | X | | | | | | | | |
| MW-16 | | Missing 2 1/2 bolts | | | | | | | |
| MW-17 | X | | | | | | | | |
| MW-19 | X | | | | | | | | |
| MW-20 | X | Missing 1/2 bolts | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

NOTES: _____

WELL GAUGING DATA

Project # D81021-MN1 Date 10/21/08 Client CK6

Site OWENS DIACLAND 3600 Alameda Ave

| Well ID | Time | Well Size (in.) | Sheen / Odor | Depth to Immiscible Liquid (ft.) | Thickness of Immiscible Liquid (ft.) | Volume of Immiscibles Removed (ml) | Depth to water (ft.) | Depth to well bottom (ft.) | Survey Point: TOB or <u>(TOC)</u> | Notes |
|---------|------|-----------------|--------------|---|--------------------------------------|------------------------------------|----------------------|----------------------------|-----------------------------------|---------|
| MW-1 | 0849 | 2 | | NA | NA | NA | 946 | 28.93 | | |
| MW-2* | 0957 | 2 | | 12.98 | .96 | NA | 13.92 | — | | IP/S NL |
| MW-5* | 1104 | 2 | | NA | NA | NA | 12.80 | 22.75 | | IP/S |
| MW-6* | 1057 | 2 | | NA | NA | NA | 14.53 | 25.76 | | IP/S |
| MW-7* | 1052 | 2 | | NA | NA | NA | 12.77 | 22.30 | | IP/S |
| MW-8 | 0937 | 2 | | NA | NA | NA | 10.23 | 21.25 | | NL |
| MW-10 | 0930 | 2 | | NA | NA | NA | 11.02 | 19.05 | | NL |
| MW-13 | 1010 | 2 | | NA | NA | NA | 10.68 | 20.05 | | |
| MW-15 | 1005 | 2 | | NA | NA | NA | 11.90 | 28.70 | | NL |
| MW-16† | 1026 | 2 | | NA | NA | NA | 9.51 | 20.45 | | IP/S |
| MW-17** | 1020 | 2 | | NA | NA | NA | 9.70 | 19.65 | | IP |
| MW-19 | 1500 | 2 | | NA | NA | NA | 12.28 | 24.90 | | |
| MW-20 | 1032 | 2 | | NA | NA | NA | 8.94 | 21.75 | | |
| | | | | * SPT Sock in well, Gauged w/ interface probe | | | | | | |
| | | | | ** Gauged w/ interface probe. | | | | | | |

WELL MONITORING DATA SHEET

1447

| | |
|--|--|
| Project #: 081021-MN1 | Client: CKG @ 3600 Alameda Ave. |
| Sampler: Mike N | Date: 10/21/08 |
| Well I.D.: MW-1 | Well Diameter: <u>2</u> 3 4 6 8 _____ |
| Total Well Depth (TD): 28.93 | Depth to Water (DTW): 9.46 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>PVC</u> Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: | |

| | | |
|--|--|---|
| Purge Method: Bailer <input checked="" type="checkbox"/> Disposable Bailer Positive Air Displacement Electric Submersible | Waterra Peristaltic Extraction Pump Other _____ | Sampling Method: Bailer <input checked="" type="checkbox"/> Disposable Bailer Extraction Port Dedicated Tubing Other: _____ |
|--|--|---|

3.1 (Gals.) X 3 = 9.3 Gals.
 I Case Volume Specified Volumes Calculated Volume

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F or °C) | pH | Cond. (mS or µS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------------|-----|------------------|------------------|---------------|------------------|
| 859 | 17.2 | 6.9 | 644 | 595 | 3.1 | Brown Tint |
| 890 | 17.2 | 7.1 | 690 | 366 | 6.2 | Light Brown Tint |
| 908 | 17.2 | 7.1 | 702 | 209 | 9.3 | Clearing |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 9.3

Sampling Date: **10/21/08** Sampling Time: ~~10:39:13~~ Depth to Water:

Sample I.D.: **MW-1** Laboratory: Kiff CalScience Other McCampbell

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: TPH_{sum}

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

WELL MONITORING DATA SHEET

| | |
|--|--|
| Project #: 081021-MN1 | Client: CKG @ 3600 Alameda Ave. |
| Sampler: Mike N | Date: 10/21/08 |
| Well I.D.: MW-2 | Well Diameter: 2 3 4 6 8 |
| Total Well Depth (TD): — | Depth to Water (DTW): 13.92 |
| Depth to Free Product: 12.98 | Thickness of Free Product (feet): .96 |
| Referenced to: PVC Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: | |

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible Other _____

Water: Waterra Peristaltic Extraction Pump Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

| | | | | |
|----------------------------------|-------------------|-------------------|---------------|-----------------------------|
| (Gals.) X 3 = _____ Gals. | Well Diameter | Multiplier | Well Diameter | Multiplier |
| 1 Case Volume | Specified Volumes | Calculated Volume | 1" | 0.04 |
| | | | 4" | 0.65 |
| | | | 2" | 0.16 |
| | | | 6" | 1.47 |
| | | | 3" | 0.37 |
| | | | Other | radius ² * 0.163 |

| Time | Temp (°F or °C) | pH | Cond. (mS or µS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------------------------------|-----------------|----|------------------|------------------|---------------|--------------|
| No sample due to SPH in well | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: _____

Sampling Date: **10/21/08** Sampling Time: _____ Depth to Water: _____

Sample I.D.: **MW-1** Laboratory: Kiff CalScience Other **McC Campbell**

Analyzed for: **TPH-G** **BTEX** MTBE **TPH-D** Oxygenates (5) Other: **TPH-H**

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

WELL MONITORING DATA SHEET

| | |
|--|---|
| Project #: 081021-MN1 | Client: CKG @ 3600 Alameda Ave. |
| Sampler: Mike N | Date: 10/21/08 |
| Well I.D.: MW-5 | Well Diameter: (2) 3 4 6 8 _____ |
| Total Well Depth (TD): 22.75 | Depth to Water (DTW): 12.80 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: (PVC) Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: | |

| | | |
|--|--|---|
| Purge Method: Bailer <input checked="" type="checkbox"/> Disposable Bailer Positive Air Displacement Electric Submersible | Waterra Peristaltic Extraction Pump Other _____ | Sampling Method: Bailer <input checked="" type="checkbox"/> Disposable Bailer Extraction Port Dedicated Tubing Other: _____ |
|--|--|---|

| | | |
|----------------------|-------------------|--------------------|
| 1.6 (Gals.) X | 3 | = 4.8 Gals. |
| Case Volume | Specified Volumes | Calculated Volume |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F or °C) | pH | Cond. (mS or µS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|--------------------|-----|---------------------|---------------------|---------------|--------------|
| 1222 | 20.3 | 7.5 | 1125 | >1000 | 1.6 | Grey |
| 1224 | 18.9 | 7.2 | 1194 | >1000 | 3.2 | Dark grey |
| 1224 | 18.6 | 7.1 | 1200 | >1000 | 4.8 | Dark grey |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: **4.8**

Sampling Date: **10/21/08** Sampling Time: **1230** Depth to Water: _____

Sample I.D.: **MW-5** Laboratory: Kiff CalScience Other **McCampbell**

Analyzed for: **(TPH-G) (BTEX)** MTBE **(TPH-D)** Oxygenates (5) Other: **TPH_{sum}**

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

WELL MONITORING DATA SHEET

| | |
|--|--|
| Project #: 081021-MN1 | Client: CKG @ 3600 Alameda Ave. |
| Sampler: Mike N | Date: 10/21/08 |
| Well I.D.: MW-6 | Well Diameter: 2 3 4 6 8 |
| Total Well Depth (TD): 25.76 | Depth to Water (DTW): 14.53 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: PVC Grade | D.O. Meter (if req'd): |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: | |

Purge Method: Bailer Water Sampling Method:
 Disposable Bailer Peristaltic
 Positive Air Displacement Extraction Pump
 Electric Submersible Other _____ Bailer
 Disposable Bailer Location Port Tubing

1.8 (Gals.) X **3** = **5.4** Gals.
 Case Volume Specified Volumes Calculated Volume

| Well Diameter | Multiplier | Well Diameter | Multipl. |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F or °C) | pH | Cond. (mS or µS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------------|-----|------------------|------------------|---------------|--------------|
| 1259 | 20.3 | 7.7 | 656 | >1000 | 1.8 | Grey, Sheen |
| 1301 | 19.2 | 7.2 | 920 | >1000 | 3.6 | Grey, Sheen |
| 1304 | 19.0 | 7.1 | 1002 | >1000 | 5.4 | Grey, Sheen |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: **5.4**

Sampling Date: **10/21/08** Sampling Time: **1310** Depth to Water:

Sample I.D.: **MW-6** Laboratory: Kiff CalScience Other **McCampbell**

Analyzed for: **TPH-G** **BTEX** MTBE **TPH-D** Oxygenates (5) Other: **TPH-H**

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

| | | | |
|-------------------------------|------|-------------|------|
| D.O. (if req'd): Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): Pre-purge: | mV | Post-purge: | mV |

WELL MONITORING DATA SHEET

| | |
|--|--|
| Project #: 081021-MN1 | Client: CKG @ 3600 Alameda Ave. |
| Sampler: Mike N | Date: 10/21/08 |
| Well I.D.: MW-7 | Well Diameter: 2 3 4 6 8 _____ |
| Total Well Depth (TD): 22.30 | Depth to Water (DTW): 12.77 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: PVC Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: | |

| | | |
|--|--|---|
| Purge Method: Bailer <input checked="" type="checkbox"/> Disposable Bailer Positive Air Displacement Electric Submersible | Waterra Peristaltic Extraction Pump Other _____ | Sampling Method: Bailer <input checked="" type="checkbox"/> Disposable Bailer Extraction Port Dedicated Tubing Other: _____ |
|--|--|---|

| |
|---|
| 1.5 (Gals.) X <u>3</u> = <u>4.5</u> Gals. |
| 1 Case Volume Specified Volumes Calculated Volume |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F or °C) | pH | Cond. (mS or µS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------------|-----|------------------|------------------|---------------|--------------|
| 1202 | 22.5 | 7.3 | 1185 | 895 | 1.5 | Light Grey |
| 1205 | 21.2 | 7.2 | 1196 | >1000 | 3.0 | Dark Grey |
| 1207 | 20.9 | 7.2 | 1225 | >1000 | 4.5 | Dark Grey |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: **4.5**

Sampling Date: **10/21/08** Sampling Time: **1210** Depth to Water:

Sample I.D.: **MW-7** Laboratory: Kiff CalScience Other **McCampbell**

Analyzed for: **TPH-G BTEX** MTBE **TPH-D** Oxygenates (5) Other: **TPH-m**

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

WELL MONITORING DATA SHEET

| | |
|--|--|
| Project #: 081021-MN1 | Client: CKG @ 3600 Alameda Ave. |
| Sampler: Mike N | Date: 10/21/08 |
| Well I.D.: MW-8 | Well Diameter: 2 3 4 6 8 _____ |
| Total Well Depth (TD): 21.25 | Depth to Water (DTW): 10.23 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: PVC Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: | |

| | | |
|--|--|---|
| Purge Method: Bailer <input checked="" type="checkbox"/> Disposable Bailer Positive Air Displacement Electric Submersible | Waterra Peristaltic Extraction Pump Other _____ | Sampling Method: Bailer <input checked="" type="checkbox"/> Disposable Bailer Extraction Port Dedicated Tubing Other: _____ |
|--|--|---|

| | | |
|----------------------|-------------------|--------------------|
| <u>1.8</u> (Gals.) X | <u>3</u> | = <u>5.4</u> Gals. |
| 1 Case Volume | Specified Volumes | Calculated Volume |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F or °C) | pH | Cond. (mS or µS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------------|------|------------------|------------------|---------------|--------------|
| 1255 | 18.8 | 7.69 | 1312 | >1000 | 1.8 | milky white |
| 1300 | 18.9 | 7.17 | 1088 | >1000 | 3.6 | ↓ ↓ |
| 1305 | 19.1 | 7.20 | 1057 | >1000 | 5.4 | ↓ ↓ |
| | | | | | | |
| | | | | | | |

| | | |
|---|---|-----------------|
| Did well dewater? Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> | Gallons actually evacuated: 5.4 | |
| Sampling Date: 10/21/08 | Sampling Time: 1312 | Depth to Water: |
| Sample I.D.: MW-8 | Laboratory: Kiff CalScience Other McC Campbell | |
| Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: TPH-H₂O | | |
| EB I.D. (if applicable): @ _____ Time | Duplicate I.D. (if applicable): | |
| Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: | | |
| D.O. (if req'd): Pre-purge: _____ mg/L | Post-purge: _____ mg/L | |
| O.R.P. (if req'd): Pre-purge: _____ mV | Post-purge: _____ mV | |

WELL MONITORING DATA SHEET

| | |
|--|--|
| Project #: 081021-MN1 | Client: CKG @ 3600 Alameda Ave. |
| Sampler: Mike N | Date: 10/21/08 |
| Well I.D.: MW-10 | Well Diameter: 2 3 4 6 8 _____ |
| Total Well Depth (TD): 19.05 | Depth to Water (DTW): 11.02 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: PVC Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: | |

| | | |
|--|--|---|
| Purge Method: Bailer <input checked="" type="checkbox"/> Disposable Bailer Positive Air Displacement Electric Submersible | Waterra Peristaltic Extraction Pump Other _____ | Sampling Method: Bailer <input checked="" type="checkbox"/> Disposable Bailer Extraction Port Dedicated Tubing Other: _____ |
|--|--|---|

| | | |
|----------------------|----------------------------|--|
| 1.3 (Gals.) X | 3 Specified Volumes | = 4.939 Gals. Calculated Volume |
|----------------------|----------------------------|--|

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F or °C) | pH | Cond. (mS or μ S) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------------|------|-----------------------|------------------|---------------|--------------|
| 1312 | 20.8 | 7.11 | 1197 | 997 | 1.3 | grey ↓ |
| 1316 | 20.9 | 6.95 | 1205 | >1000 | 2.6 | |
| 1320 | 20.7 | 6.98 | 1211 | >1000 | 3.9 | |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: **3.9**

Sampling Date: **10/21/08** Sampling Time: **1326** Depth to Water:

Sample I.D.: **MW-10** Laboratory: Kiff CalScience Other **McC Campbell**

Analyzed for: **TPH-G** **BTEX** MTBE **TPH-D** Oxygenates (5) Other: **TPH_{sum}**

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

WELL MONITORING DATA SHEET

| | |
|--|--|
| Project #: 081021-MN1 | Client: CKG @ 3600 Alameda Ave. |
| Sampler: Mike N | Date: 10/21/08 |
| Well I.D.: MW-13 | Well Diameter: (2) 3 4 6 8 |
| Total Well Depth (TD): 20.05 | Depth to Water (DTW): 10.65 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: (PVC) Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: | |

| | | |
|---|-----------------|---|
| Purge Method: Bailer | Waterra | Sampling Method: Bailer |
| <input checked="" type="checkbox"/> Disposable Bailer | Peristaltic | <input checked="" type="checkbox"/> Disposable Bailer |
| Positive Air Displacement | Extraction Pump | Extraction Port |
| Electric Submersible | Other _____ | Dedicated Tubing |
| | | Other: _____ |

1.5 (Gals.) X 3 = 4.5 Gals.
 I Case Volume Specified Volumes Calculated Volume

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F or °C) | pH | Cond. (mS or µS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------------|------|------------------|------------------|---------------|--------------|
| 1344 | 21.4 | 7.90 | 827.4 | 1022 | 1.5 | brown |
| 1350 | 21.3 | 7.52 | 809.7 | 21000 | 3 | ↓ |
| 1356 | 21.4 | 7.53 | 802.6 | 21000 | 4.5 | |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: **4.5**

Sampling Date: **10/21/08** Sampling Time: **1402** Depth to Water:

Sample I.D.: **MW-13** Laboratory: Kiff CalScience Other **McCampbell**

Analyzed for: **(TPH-G) (BTEX)** MTBE **(TPH-D)** Oxygenates (5) Other: **TPH_{sum}**

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

| | | | |
|-------------------------------|------|-------------|------|
| D.O. (if req'd): Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): Pre-purge: | mV | Post-purge: | mV |

WELL MONITORING DATA SHEET

| | |
|--|---|
| Project #: 081021-MN1 | Client: CKG @ 3600 Alameda Ave. |
| Sampler: Mike N | Date: 10/21/08 |
| Well I.D.: MW-15 | Well Diameter: (2) 3 4 6 8 _____ |
| Total Well Depth (TD): 28.70 | Depth to Water (DTW): 11.90 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: (PVC) Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: | |

| | | |
|---|-----------------|---|
| Purge Method: Bailer | Waterra | Sampling Method: Bailer |
| <input checked="" type="checkbox"/> Disposable Bailer | Peristaltic | <input checked="" type="checkbox"/> Disposable Bailer |
| Positive Air Displacement | Extraction Pump | Extraction Port |
| Electric Submersible | Other _____ | Dedicated Tubing |
| | | Other: _____ |

| | | | | |
|--|-------------------|-------------------|---------------|-----------------------------|
| <u>2.7</u> (Gals.) X <u>3</u> = <u>8.1</u> Gals. | Well Diameter | Multiplier | Well Diameter | Multiplier |
| 1 Case Volume | Specified Volumes | Calculated Volume | 1" | 0.04 |
| | | | 4" | 0.65 |
| | | | 2" | 0.16 |
| | | | 6" | 1.47 |
| | | | 3" | 0.37 |
| | | | Other | radius ² * 0.163 |

| Time | Temp (°F or °C) | pH | Cond. (mS or µS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------------|------|------------------|------------------|---------------|--------------|
| 1332 | 20.2 | 7.62 | 1659 | >1000 | 2.7 | grey |
| | well dewatered | | | | | |
| 1415 | 20.5 | 7.39 | 1832 | 406 | - | |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: **3.2**

Sampling Date: **10/21/08** Sampling Time: **1415** Depth to Water: **12.20**

Sample I.D.: **MW-15** Laboratory: Kiff CalScience Other **McC Campbell**

Analyzed for: **(TPH-G) (BTEX)** MTBE **(TPH-D)** Oxygenates (5) Other: **TPH_{sum}**

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

WELL MONITORING DATA SHEET

| | |
|--|--|
| Project #: 081021-MN1 | Client: CKG @ 3600 Alameda Ave. |
| Sampler: Mike N | Date: 10/21/08 |
| Well I.D.: MW-16 | Well Diameter: (2) 3 4 6 8 |
| Total Well Depth (TD): 20.45 | Depth to Water (DTW): 9.57 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: (PVC) Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: | |

Purge Method: Bailer
 Disposable Bailer
 Positive Air Displacement
 Electric Submersible

Waterra
 Peristaltic
 Extraction Pump
 Other: _____

Sampling Method: Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

1.8 (Gals.) X 3 = 5.4 Gals.
 1 Case Volume Specified Volumes Calculated Volume

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F or °C) | pH | Cond. (mS or µS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------------|-----|------------------|------------------|---------------|---------------|
| 1407 | 23.4 | 7.3 | 770 | >1000 | 1.8 | Brown, Cloudy |
| 1410 | 23.0 | 7.3 | 769 | >1000 | 3.6 | Brown, cloudy |
| 1413 | 22.8 | 7.2 | 771 | >1000 | 5.4 | Brown, Cloudy |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: **5.4**

Sampling Date: **10/21/08** Sampling Time: **1417** Depth to Water:

Sample I.D.: **MW-16** Laboratory: Kiff CalScience Other **McC Campbell**

Analyzed for: **(TPH-G) (BTEX)** MTBE **(TPH-D)** Oxygenates (5) Other: **TPH_{total}**

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

WELL MONITORING DATA SHEET

| | |
|--|---|
| Project #: 081021-MN1 | Client: CKG @ 3600 Alameda Ave. |
| Sampler: Mike N | Date: 10/21/08 |
| Well I.D.: MW-17 | Well Diameter: (2) 3 4 6 8 _____ |
| Total Well Depth (TD): 19.65 | Depth to Water (DTW): 9.70 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: (PVC) Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: | |

| | | |
|--|---|---|
| Purge Method: Bailer <input checked="" type="checkbox"/> Disposable Bailer Positive Air Displacement Electric Submersible | Waterira Peristaltic Extraction Pump Other _____ | Sampling Method: Bailer <input checked="" type="checkbox"/> Disposable Bailer Extraction Port Dedicated Tubing Other: _____ |
|--|---|---|

| |
|---|
| <u>1.6</u> (Gals.) X <u>3</u> = <u>4.8</u> Gals. |
| 1 Case Volume Specified Volumes Calculated Volume |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F or °C) | pH | Cond. (mS or µS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------------|-----|------------------|------------------|---------------|--------------|
| 1330 | 22.8 | 7.4 | 1230 | >1000 | 1.6 | Grey, Sheen |
| 1332 | 22.3 | 7.0 | 1234 | >1000 | 3.2 | Grey, Sheen |
| 1334 | 22.4 | 7.1 | 1190 | >1000 | 4.8 | Grey, Sheen |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: **4.8**

Sampling Date: **10/21/08** Sampling Time: **1340** Depth to Water:

Sample I.D.: **MW-17** Laboratory: Kiff CalScience Other **McCampbell**

Analyzed for: ~~TPH-G~~ ~~BTEX~~ MTBE ~~TPH-D~~ Oxygenates (5) Other: **TPH_{total}**

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

WELL MONITORING DATA SHEET

| | |
|--|--|
| Project #: 081021-MN1 | Client: CKG @ 3600 Alameda Ave. |
| Sampler: Mike N | Date: 10/21/08 |
| Well I.D.: MW-19 | Well Diameter: 2 3 4 6 8 |
| Total Well Depth (TD): 24.90 | Depth to Water (DTW): 12.28 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: PVC Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: | |

| | | |
|---|-----------------|---|
| Purge Method: Bailer | Waterra | Sampling Method: Bailer |
| <input checked="" type="checkbox"/> Disposable Bailer | Peristaltic | <input checked="" type="checkbox"/> Disposable Bailer |
| Positive Air Displacement | Extraction Pump | Extraction Port |
| Electric Submersible | Other _____ | Dedicated Tubing |
| | | Other: _____ |

| | | | | |
|--|-------------------|-------------------|---------------|-----------------------------|
| <u>2.0</u> (Gals.) X <u>3</u> = <u>6.0</u> Gals. | Well Diameter | Multiplier | Well Diameter | Multiplier |
| 1 Case Volume | Specified Volumes | Calculated Volume | 1" | 0.04 |
| | | | 2" | 0.16 |
| | | | 3" | 0.37 |
| | | | 4" | 0.65 |
| | | | 6" | 1.47 |
| | | | Other | radius ² * 0.163 |

| Time | Temp (°F or °C) | pH | Cond. (mS or μ S) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------------|-----|-----------------------|------------------|---------------|-----------------|
| 1512 | 20.8 | 7.4 | 1551 | 251 | 2.0 | Slightly Cloudy |
| 1515 | 20.2 | 7.1 | 1496 | 147 | 4.0 | Clear |
| 1518 | 20.1 | 7.1 | 1508 | 79 | 6.0 | Clear |
| | | | | | | |
| | | | | | | |

| | | |
|---|---|-----------------|
| Did well dewater? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | Gallons actually evacuated: 6.0 | |
| Sampling Date: 10/21/08 | Sampling Time: 1523 | Depth to Water: |
| Sample I.D.: MW-19 | Laboratory: Kiff CalScience Other McC Campbell | |
| Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: TPH_{sum} | | |
| EB I.D. (if applicable): @ Time | Duplicate I.D. (if applicable): | |
| Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: | | |
| D.O. (if req'd): Pre-purge: _____ mg/L | Post-purge: _____ mg/L | |
| O.R.P. (if req'd): Pre-purge: _____ mV | Post-purge: _____ mV | |

WELL MONITORING DATA SHEET

| | |
|--|--|
| Project #: 081021-MN1 | Client: CKG @ 3600 Alameda Ave. |
| Sampler: Mike N | Date: 10/21/08 |
| Well I.D.: MW-20 | Well Diameter: (2) 3 4 6 8 |
| Total Well Depth (TD): 21.75 | Depth to Water (DTW): 8.94 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: (PVC) Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: | |

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible

Water: Peristaltic Extraction Pump Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

$$2.1 \text{ (Gals.)} \times 3 = 6.3 \text{ Gals.}$$
 1 Case Volume Specified Volumes Calculated Volume

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F or °C) | pH | Cond. (mS or µS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------------|------|------------------|------------------|---------------|--------------|
| 1416 | 21.1 | 7.45 | 948.5 | 166 | 2.1 | |
| 1422 | 21.1 | 7.29 | 923.5 | >1000 | 4.2 | |
| 1428 | 20.9 | 7.30 | 925.9 | >1000 | 6.3 | |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: **6.3**

Sampling Date: **10/21/08** Sampling Time: **(434)** Depth to Water:

Sample I.D.: **MW-20** Laboratory: Kiff CalScience Other **McC Campbell**

Analyzed for: **(TPH-G) (BTEX)** MTBE **(TPH-D)** Oxygenates (5) Other: **TPH_{sum}**

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

| | | | |
|-------------------------------|------|-------------|------|
| D.O. (if req'd): Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): Pre-purge: | mV | Post-purge: | mV |

APPENDIX B



McC Campbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mcccampbell.com E-mail: main@mcccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

| | | |
|---|---|--------------------------|
| CKG Environmental 808 Zinfandel Lane St. Helena, CA 94574 | Client Project ID: #081021-MN1; Owens Brockway Glass Plant, Oakland | Date Sampled: 10/21/08 |
| | Client Contact: Christina Kennedy | Date Received: 10/22/08 |
| | Client P.O.: | Date Reported: 10/29/08 |
| | | Date Completed: 10/29/08 |

WorkOrder: 0810577

October 29, 2008

Dear Christina:

Enclosed within are:

- 1) The results of the **12** analyzed samples from your project: **#081021-MN1; Owens Brockway Gla**
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McC Campbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius
Laboratory Manager
McC Campbell Analytical, Inc.

0810577

1 of 2

BLAINE

TECH SERVICES, INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
FAX (408) 573-7771
PHONE (408) 573-0555

CONDUCT ANALYSIS TO DETECT

LAB McC Campbell DHS # _____
ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND
 EPA RWQCB REGION _____
 LIA
 OTHER

CHAIN OF CUSTODY
BTS # 081021-MN1
CLIENT CKG Environmental
SITE Owens Brockway Glass Plant
3600 Alameda Avenue
Oakland, CA

C = COMPOSITE ALL CONTAINERS

TPHg / BTEX (8015/8021)
TPHD w/silica gel clean up
TPHmo w/silica gel clean up

SPECIAL INSTRUCTIONS
Invoice and Report to : CKG Environmental
808 Zinfandel Lane, St Helena, CA 94574
Attn: Christina Kennedy
Dissolved product in samples MW-2 and MW-6
Please provide EDF and PDF of results

| SAMPLE I.D. | DATE | TIME | MATRIX S=SOIL W=H ₂ O | CONTAINERS TOTAL | | C | TPHg / BTEX (8015/8021) | TPHD w/silica gel clean up | TPHmo w/silica gel clean up | | | | | | | | | ADD'L INFORMATION | STATUS | CONDITION | LAB SAMPLE # | |
|-------------|----------|------|--|---------------------|------------------------|---|-------------------------|----------------------------|-----------------------------|--|--|--|--|--|--|--|--|-------------------|--------|-----------|--------------|--|
| | | | | | | | | | | | | | | | | | | | | | | |
| + MW-1 | 10/21/08 | 0913 | W | 4 | 3 HCL USA HCL Amber | | X | X | X | | | | | | | | | | | | | |
| + MW-5 | | 1230 | | | | | X | X | X | | | | | | | | | | | | | |
| + MW-6 | | 1310 | | | | | X | X | X | | | | | | | | | | | | | |
| + MW-7 | | 1210 | | | | | X | X | X | | | | | | | | | | | | | |
| + MW-8 | | 1312 | | | | | X | X | X | | | | | | | | | | | | | |
| + MW-10 | | 1326 | | | | | X | X | X | | | | | | | | | | | | | |
| + MW-13 | | 1402 | | | | | X | X | X | | | | | | | | | | | | | |
| + MW-15 | | 1415 | | | | | X | X | X | | | | | | | | | | | | | |
| + MW-16 | | 1417 | | | | | X | X | X | | | | | | | | | | | | | |
| + MW-17 | | 1340 | | | | | X | X | X | | | | | | | | | | | | | |

ICE 113
GOOD CONDITION APPROPRIATE HEAD SPACE ABSENT CONTAINERS
DECHLORINATED IN LAB PRESERVED IN LAB
PRESERVATION VOAS | O & G | METALS | OTHER

SAMPLING COMPLETED 10/21/08 1570 SAMPLING PERFORMED BY Michael Ninokata RESULTS NEEDED NO LATER THAN Per Client

RELEASED BY [Signature] DATE 10/21/08 TIME 1630 RECEIVED BY [Signature] (Sample Custodian) DATE 10/21/08 TIME 1630

RELEASED BY [Signature] (Sample Custodian) DATE 10/22/08 TIME 1330 RECEIVED BY [Signature] DATE 10/22/08 TIME 1330

RELEASED BY [Signature] DATE 10-22-08 TIME 1635 RECEIVED BY [Signature] DATE 10/22/08 TIME _____

SHIPPED VIA _____ DATE SENT _____ TIME SENT _____ COOLER # _____

BLAINE

TECH SERVICES, INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
FAX (408) 573-7771
PHONE (408) 573-0555

CONDUCT ANALYSIS TO DETECT

LAB McCCampbell DHS # _____
ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND
 EPA RWQCB REGION _____
 LIA
 OTHER

CHAIN OF CUSTODY
BTS # 081021-MN1

CLIENT CKG Environmental

SITE Owens Brockway Glass Plant

3600 Alameda Avenue

Oakland, CA

C = COMPOSITE ALL CONTAINERS

TPHg / BTEX (8015/8021)

TPHd w/silica gel clean up

TPHmo w/silica gel clean up

SPECIAL INSTRUCTIONS

Invoice and Report to : CKG Environmental
808 Zinfandel Lane, St Helena, CA 94574
Attn: Christina Kennedy
Dissolved product in samples MW-2 and MW-6
Please provide EDF and PDF of results

| SAMPLE I.D. | DATE | TIME | MATRIX | | TOTAL | CONTAINERS | C | TPHg / BTEX (8015/8021) | TPHd w/silica gel clean up | TPHmo w/silica gel clean up | | | | | | | | | ADD'L INFORMATION | STATUS | CONDITION | LAB SAMPLE # | |
|-------------|---------------------------------|------|---------|--------------------|-------|---------------------------|---|-------------------------|----------------------------|-----------------------------|--|--|--|--|--|--|--|--|-------------------|--------|-----------|--------------|--|
| | | | S= SOIL | W=H ₂ O | | | | | | | | | | | | | | | | | | | |
| X MW-19 | 10/21/08 10/21/08 | 1523 | W | | 4 | 3 HCL Vial 1 HCL Amber | | X | X | X | | | | | | | | | | | | | |
| X MW-20 | 10/21/08 | 1434 | W | | ↓ | ↓ | | X | X | X | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | | | | | | | | | |

| | | | | | |
|---------------------------------------|-----------|-----------|---------------------------------------|------------------------------|------|
| SAMPLING COMPLETED | DATE | TIME | SAMPLING PERFORMED BY | RESULTS NEEDED NO LATER THAN | |
| | 10/21/08 | 1530 | Michael Niinobata | Per Client | |
| RELEASED BY | DATE | TIME | RECEIVED BY | DATE | TIME |
| <i>[Signature]</i> | 10/21/08 | 1630 | <i>[Signature] (Sample Custodian)</i> | 10/21/08 | 1630 |
| RELEASED BY | DATE | TIME | RECEIVED BY | DATE | TIME |
| <i>[Signature] (Sample Custodian)</i> | 10/22/08 | 1330 | <i>[Signature]</i> | 10/22/08 | 1330 |
| RELEASED BY | DATE | TIME | RECEIVED BY | DATE | TIME |
| <i>[Signature]</i> | 10-22-08 | 1635 | <i>[Signature]</i> | 10/22/08 | |
| SHIPPED VIA | DATE SENT | TIME SENT | COOLER # | | |

McC Campbell Analytical, Inc.

1534 Willow Pass Rd
 Pittsburg, CA 94565-1701
 (925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0810577

ClientCode: CKGS

WriteOn EDF Excel Fax Email HardCopy ThirdParty J-flag

Report to:

Christina Kennedy
 CKG Environmental
 808 Zinfandel Lane
 St. Helena, CA 94574

Email: ckennedy@geologist.com
 cc:
 PO:
 ProjectNo: #081021-MN1; Owens Brockway Glass
 Plant, Oakland

Bill to:

Accounts Payable
 CKG Environmental
 808 Zinfandel Lane
 St. Helena, CA 94574

Requested TAT: 5 days

Date Received: 10/22/2008

Date Printed: 10/22/2008

(707) 967-8080 FAX (707) 967-8080

| Lab ID | Client ID | Matrix | Collection Date | Hold | Requested Tests (See legend below) | | | | | | | | | | | |
|-------------|-----------|--------|------------------|--------------------------|------------------------------------|---|---|---|---|---|---|---|---|----|----|----|
| | | | | | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 |
| 0810577-001 | MW-1 | Water | 10/21/2008 9:13 | <input type="checkbox"/> | B | A | A | | | | | | | | | |
| 0810577-002 | MW-5 | Water | 10/21/2008 12:30 | <input type="checkbox"/> | B | | A | | | | | | | | | |
| 0810577-003 | MW-6 | Water | 10/21/2008 13:10 | <input type="checkbox"/> | B | | A | | | | | | | | | |
| 0810577-004 | MW-7 | Water | 10/21/2008 12:10 | <input type="checkbox"/> | B | | A | | | | | | | | | |
| 0810577-005 | MW-8 | Water | 10/21/2008 13:12 | <input type="checkbox"/> | B | | A | | | | | | | | | |
| 0810577-006 | MW-10 | Water | 10/21/2008 13:26 | <input type="checkbox"/> | B | | A | | | | | | | | | |
| 0810577-007 | MW-13 | Water | 10/21/2008 14:02 | <input type="checkbox"/> | B | | A | | | | | | | | | |
| 0810577-008 | MW-15 | Water | 10/21/2008 14:15 | <input type="checkbox"/> | B | | A | | | | | | | | | |
| 0810577-009 | MW-16 | Water | 10/21/2008 14:17 | <input type="checkbox"/> | B | | A | | | | | | | | | |
| 0810577-010 | MW-17 | Water | 10/21/2008 13:40 | <input type="checkbox"/> | B | | A | | | | | | | | | |
| 0810577-011 | MW-19 | Water | 10/21/2008 15:23 | <input type="checkbox"/> | B | | A | | | | | | | | | |
| 0810577-012 | MW-20 | Water | 10/21/2008 14:34 | <input type="checkbox"/> | B | | A | | | | | | | | | |

Test Legend:

| | | | | | | | | | |
|----|----------|----|--------------|---|---------------|---|--|----|--|
| 1 | G-MBTX_W | 2 | PREDF REPORT | 3 | TPH(DMO)WSG_W | 4 | | 5 | |
| 6 | | 7 | | 8 | | 9 | | 10 | |
| 11 | | 12 | | | | | | | |

Prepared by: Ana Venegas

Comments:

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days).
 Hazardous samples will be returned to client or disposed of at client expense.



Sample Receipt Checklist

Client Name: **CKG Environmental** Date and Time Received: **10/22/08 7:50:27 PM**
Project Name: **#081021-MN1; Owens Brockway Glass Plant, Oakl** Checklist completed and reviewed by: **Ana Venegas**
WorkOrder N°: **0810577** Matrix Water Carrier: Derik Cartan (MAI Courier)

Chain of Custody (COC) Information

Chain of custody present? Yes No
Chain of custody signed when relinquished and received? Yes No
Chain of custody agrees with sample labels? Yes No
Sample IDs noted by Client on COC? Yes No
Date and Time of collection noted by Client on COC? Yes No
Sampler's name noted on COC? Yes No

Sample Receipt Information

Custody seals intact on shipping container/cooler? Yes No NA
Shipping container/cooler in good condition? Yes No
Samples in proper containers/bottles? Yes No
Sample containers intact? Yes No
Sufficient sample volume for indicated test? Yes No

Sample Preservation and Hold Time (HT) Information

All samples received within holding time? Yes No
Container/Temp Blank temperature Cooler Temp: 3°C NA
Water - VOA vials have zero headspace / no bubbles? Yes No No VOA vials submitted
Sample labels checked for correct preservation? Yes No
TTLC Metal - pH acceptable upon receipt (pH<2)? Yes No NA
Samples Received on Ice? Yes No

(Ice Type: WET ICE)

* NOTE: If the "No" box is checked, see comments below.

Client contacted: Date contacted: Contacted by:

Comments:



McC Campbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mcccampbell.com E-mail: main@mcccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

| | | |
|---|--|-----------------------------------|
| CKG Environmental 808 Zinfandel Lane St. Helena, CA 94574 | Client Project ID: #081021-MN1; Owens Brockway Glass Plant, Oakland | Date Sampled: 10/21/08 |
| | Client Contact: Christina Kennedy | Date Received: 10/22/08 |
| | Client P.O.: | Date Extracted: 10/24/08-10/28/08 |
| | | Date Analyzed: 10/24/08-10/28/08 |

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B

Analytical methods: SW8021B/8015Cm

Work Order: 0810577

| Lab ID | Client ID | Matrix | TPH(g) | MTBE | Benzene | Toluene | Ethylbenzene | Xylenes | DF | % SS |
|--------|-----------|--------|---------------|------|---------|---------|--------------|---------|----|------|
| 001B | MW-1 | W | 69,d7,b6 | --- | ND | ND | ND | ND | 1 | 90 |
| 002B | MW-5 | W | 150,d7,b6 | --- | ND | ND | ND | ND | 1 | 92 |
| 003B | MW-6 | W | 330,d7,b6,b1 | --- | ND<1.0 | ND<1.0 | ND<1.0 | ND<1.0 | 2 | 91 |
| 004B | MW-7 | W | 1100,d7,b6,b1 | --- | ND<5.0 | ND<5.0 | ND<5.0 | ND<5.0 | 10 | 90 |
| 005B | MW-8 | W | 74,b1 | --- | ND | ND | ND | ND | 1 | 92 |
| 006B | MW-10 | W | 240,d7,b6,b1 | --- | ND | ND | ND | ND | 1 | 94 |
| 007B | MW-13 | W | ND,b1 | --- | ND | ND | ND | ND | 1 | 93 |
| 008B | MW-15 | W | ND | --- | ND | ND | ND | ND | 1 | 98 |
| 009B | MW-16 | W | ND | --- | ND | ND | ND | ND | 1 | 93 |
| 010B | MW-17 | W | 3300,d7,b6 | --- | ND<2.5 | ND<2.5 | ND<2.5 | ND<2.5 | 5 | 109 |
| 011B | MW-19 | W | 340,d7 | --- | ND | ND | ND | ND | 1 | 96 |
| 012B | MW-20 | W | ND,b6 | --- | ND | ND | ND | ND | 1 | 98 |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |

| | | | | | | | | | |
|--|---|-----|------|-------|-------|-------|-------|-------|-------|
| Reporting Limit for DF =1; ND means not detected at or above the reporting limit | W | 50 | 5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | µg/L |
| | S | 1.0 | 0.05 | 0.005 | 0.005 | 0.005 | 0.005 | 0.005 | mg/Kg |

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation:

b1) aqueous sample that contains greater than ~1 vol. % sediment
 b6) lighter than water immiscible sheen/product is present
 d7) strongly aged gasoline or diesel range compounds are significant in the TPH(g) chromatogram



McC Campbell Analytical, Inc.

"When Quality Counts"

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| | | |
|---|---|----------------------------------|
| CKG Environmental 808 Zinfandel Lane St. Helena, CA 94574 | Client Project ID: #081021-MN1; Owens Brockway Glass Plant, Oakland | Date Sampled: 10/21/08 |
| | Client Contact: Christina Kennedy | Date Received: 10/22/08 |
| | Client P.O.: | Date Extracted: 10/22/08 |
| | | Date Analyzed: 10/25/08-10/29/08 |

Total Extractable Petroleum Hydrocarbons with Silica Gel Clean-Up*

Extraction method: SW3510C/3630C

Analytical methods: SW8015B

Work Order: 0810577

| Lab ID | Client ID | Matrix | TPH-Diesel (C10-C23) | TPH-Motor Oil (C18-C36) | DF | % SS |
|--------------|-----------|--------|-------------------------|----------------------------|-----|------|
| 0810577-001A | MW-1 | W | 2000,e2,e7,e4,b6 | 1300 | 1 | 107 |
| 0810577-002A | MW-5 | W | 13,000,e3,e7,b6 | 11,000 | 20 | 107 |
| 0810577-003A | MW-6 | W | 38,000,e3,e7,b6,b1 | 28,000 | 20 | 110 |
| 0810577-004A | MW-7 | W | 82,000,e8,e7,b6,b1 | 43,000 | 50 | 105 |
| 0810577-005A | MW-8 | W | 380,e7,e2,b1 | 470 | 1 | 111 |
| 0810577-006A | MW-10 | W | 2300,e2,e7,b6,b1 | 1500 | 1 | 106 |
| 0810577-007A | MW-13 | W | ND,b1 | ND | 1 | 107 |
| 0810577-008A | MW-15 | W | ND | ND | 1 | 104 |
| 0810577-009A | MW-16 | W | 76,e2 | ND | 1 | 110 |
| 0810577-010A | MW-17 | W | 330,000,e1,b6 | 130,000 | 100 | 95 |
| 0810577-011A | MW-19 | W | 300,e4,e2 | ND | 1 | 106 |
| 0810577-012A | MW-20 | W | ND,b6 | ND | 1 | 107 |
| | | | | | | |
| | | | | | | |
| | | | | | | |

| | | | | |
|--|---|----|-----|-------|
| Reporting Limit for DF =1; ND means not detected at or above the reporting limit | W | 50 | 250 | µg/L |
| | S | NA | NA | mg/Kg |

* water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

#) cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract; &) low or no surrogate due to matrix interference.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation:

- b1) aqueous sample that contains greater than ~1 vol. % sediment
- b6) lighter than water immiscible sheen/product is present
- e1) unmodified or weakly modified diesel is significant
- e2) diesel range compounds are significant; no recognizable pattern
- e3) aged diesel is significant
- e4) gasoline range compounds are significant.
- e7) oil range compounds are significant
- e8) kerosene/kerosene range/jet fuel range



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 39075

WorkOrder 0810577

| EPA Method SW8021B/8015Cm | | Extraction SW5030B | | | | | | | Spiked Sample ID: 0810572-015A | | | |
|---------------------------|--------|--------------------|--------|--------|--------|--------|--------|----------|--------------------------------|-----|----------|-----|
| Analyte | Sample | Spiked | MS | MSD | MS-MSD | LCS | LCSD | LCS-LCSD | Acceptance Criteria (%) | | | |
| | µg/L | µg/L | % Rec. | % Rec. | % RPD | % Rec. | % Rec. | % RPD | MS / MSD | RPD | LCS/LCSD | RPD |
| TPH(btex) ^f | ND | 60 | 100 | 99.7 | 0.586 | 91 | 88.8 | 2.48 | 70 - 130 | 20 | 70 - 130 | 20 |
| MTBE | ND | 10 | 97.6 | 96.8 | 0.784 | 81.5 | 77.4 | 5.07 | 70 - 130 | 20 | 70 - 130 | 20 |
| Benzene | ND | 10 | 91.6 | 89 | 2.87 | 79.7 | 78.4 | 1.54 | 70 - 130 | 20 | 70 - 130 | 20 |
| Toluene | ND | 10 | 92.5 | 88.6 | 4.26 | 78.4 | 75.7 | 3.47 | 70 - 130 | 20 | 70 - 130 | 20 |
| Ethylbenzene | ND | 10 | 96.8 | 93.2 | 3.77 | 79.8 | 77.2 | 3.32 | 70 - 130 | 20 | 70 - 130 | 20 |
| Xylenes | ND | 30 | 108 | 104 | 3.86 | 79.2 | 75.6 | 4.59 | 70 - 130 | 20 | 70 - 130 | 20 |
| %SS: | 112 | 10 | 94 | 92 | 2.25 | 111 | 105 | 5.27 | 70 - 130 | 20 | 70 - 130 | 20 |

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 39075 SUMMARY

| Lab ID | Date Sampled | Date Extracted | Date Analyzed | Lab ID | Date Sampled | Date Extracted | Date Analyzed |
|--------------|------------------|----------------|-------------------|--------------|-------------------|----------------|-------------------|
| 0810577-001B | 10/21/08 9:13 AM | 10/28/08 | 10/28/08 11:51 PM | 0810577-002B | 10/21/08 12:30 PM | 10/25/08 | 10/25/08 10:47 AM |
| 0810577-003B | 10/21/08 1:10 PM | 10/25/08 | 10/25/08 11:21 AM | 0810577-004B | 10/21/08 12:10 PM | 10/25/08 | 10/25/08 12:28 PM |
| 0810577-005B | 10/21/08 1:12 PM | 10/28/08 | 10/28/08 4:36 AM | 0810577-006B | 10/21/08 1:26 PM | 10/24/08 | 10/24/08 8:22 PM |
| 0810577-007B | 10/21/08 2:02 PM | 10/24/08 | 10/24/08 6:57 AM | 0810577-008B | 10/21/08 2:15 PM | 10/24/08 | 10/24/08 7:30 PM |
| 0810577-009B | 10/21/08 2:17 PM | 10/24/08 | 10/24/08 7:31 AM | 0810577-010B | 10/21/08 1:40 PM | 10/27/08 | 10/27/08 7:10 PM |
| 0810577-011B | 10/21/08 3:23 PM | 10/24/08 | 10/24/08 4:59 PM | | | | |

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 39078

WorkOrder 0810577

| EPA Method SW8021B/8015Cm | | Extraction SW5030B | | | | | | | Spiked Sample ID: 0810577-012B | | | |
|---------------------------|--------|--------------------|--------|--------|--------|--------|--------|----------|--------------------------------|-----|----------|-----|
| Analyte | Sample | Spiked | MS | MSD | MS-MSD | LCS | LCSD | LCS-LCSD | Acceptance Criteria (%) | | | |
| | µg/L | µg/L | % Rec. | % Rec. | % RPD | % Rec. | % Rec. | % RPD | MS / MSD | RPD | LCS/LCSD | RPD |
| TPH(btex) ^f | ND | 60 | 95.8 | 99.5 | 3.76 | 105 | 97.3 | 7.66 | 70 - 130 | 20 | 70 - 130 | 20 |
| MTBE | ND | 10 | 101 | 96.8 | 4.03 | 103 | 104 | 0.515 | 70 - 130 | 20 | 70 - 130 | 20 |
| Benzene | ND | 10 | 91.1 | 87.6 | 3.94 | 89.2 | 89.4 | 0.223 | 70 - 130 | 20 | 70 - 130 | 20 |
| Toluene | ND | 10 | 102 | 98.2 | 3.50 | 101 | 99.9 | 0.660 | 70 - 130 | 20 | 70 - 130 | 20 |
| Ethylbenzene | ND | 10 | 100 | 96.8 | 3.66 | 99.9 | 98.6 | 1.31 | 70 - 130 | 20 | 70 - 130 | 20 |
| Xylenes | ND | 30 | 110 | 107 | 2.46 | 110 | 109 | 0.386 | 70 - 130 | 20 | 70 - 130 | 20 |
| %SS: | 98 | 10 | 101 | 96 | 4.45 | 95 | 95 | 0 | 70 - 130 | 20 | 70 - 130 | 20 |

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 39078 SUMMARY

| Lab ID | Date Sampled | Date Extracted | Date Analyzed | Lab ID | Date Sampled | Date Extracted | Date Analyzed |
|--------------|------------------|----------------|------------------|--------|--------------|----------------|---------------|
| 0810577-012B | 10/21/08 2:34 PM | 10/24/08 | 10/24/08 5:29 PM | | | | |

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



QC SUMMARY REPORT FOR SW8015B

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 39074

WorkOrder: 0810577

| EPA Method: SW8015B | | Extraction: SW3510C/3630C | | | | | | | Spiked Sample ID: N/A | | | |
|----------------------|--------|---------------------------|--------|--------|--------|--------|--------|----------|-------------------------|-----|----------|-----|
| Analyte | Sample | Spiked | MS | MSD | MS-MSD | LCS | LCSD | LCS-LCSD | Acceptance Criteria (%) | | | |
| | µg/L | µg/L | % Rec. | % Rec. | % RPD | % Rec. | % Rec. | % RPD | MS / MSD | RPD | LCS/LCSD | RPD |
| TPH-Diesel (C10-C23) | N/A | 1000 | N/A | N/A | N/A | 110 | 110 | 0 | N/A | N/A | 70 - 130 | 30 |
| %SS: | N/A | 2500 | N/A | N/A | N/A | 111 | 114 | 2.86 | N/A | N/A | 70 - 130 | 20 |

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 39074 SUMMARY

| Lab ID | Date Sampled | Date Extracted | Date Analyzed | Lab ID | Date Sampled | Date Extracted | Date Analyzed |
|--------------|------------------|----------------|-------------------|--------------|-------------------|----------------|-------------------|
| 0810577-001A | 10/21/08 9:13 AM | 10/22/08 | 10/26/08 11:05 AM | 0810577-002A | 10/21/08 12:30 PM | 10/22/08 | 10/26/08 2:37 PM |
| 0810577-003A | 10/21/08 1:10 PM | 10/22/08 | 10/28/08 6:59 AM | 0810577-004A | 10/21/08 12:10 PM | 10/22/08 | 10/28/08 5:52 AM |
| 0810577-005A | 10/21/08 1:12 PM | 10/22/08 | 10/26/08 8:47 AM | 0810577-006A | 10/21/08 1:26 PM | 10/22/08 | 10/29/08 12:43 PM |
| 0810577-007A | 10/21/08 2:02 PM | 10/22/08 | 10/26/08 11:05 AM | 0810577-008A | 10/21/08 2:15 PM | 10/22/08 | 10/26/08 8:47 AM |
| 0810577-009A | 10/21/08 2:17 PM | 10/22/08 | 10/26/08 12:15 PM | 0810577-010A | 10/21/08 1:40 PM | 10/22/08 | 10/28/08 4:47 AM |
| 0810577-011A | 10/21/08 3:23 PM | 10/22/08 | 10/26/08 9:56 AM | 0810577-012A | 10/21/08 2:34 PM | 10/22/08 | 10/25/08 10:32 PM |

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.
 % Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).
 MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.
 N/A = not enough sample to perform matrix spike and matrix spike duplicate.
 NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.