GROUNDWATER MONITORING AND SAMPLING REPORT

EMERYVILLE MAINTENANCE FACILITY
4525 HOLLIS STREET
EMERYVILLE, CALIFORNIA
SECOND QUARTER 1996

Prepared for

Pacific Gas and Electric Company
Technical and Ecological Services

July 1996

Prepared by

EMCON
1433 North Market Boulevard
Sacramento, California 95834

Project 0143-014.02

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TABLES

FIGURES

1 INTRODUCTION

This report presents data collected during the second quarter 1996 monitoring period at the Pacific Gas and Electric Company (PG&E) Emeryville Maintenance facility at 4525 Hollis Street in Emeryville, California (see Figure 1).

2 GROUNDWATER GRADIENT AND DIRECTION

Second quarter groundwater levels were measured at the PG&E Maintenance Facility in Emeryville, California, on June 14, 1996, using an electronic sounding device, and recorded on the historical monitoring well data form included in Appendix A. The groundwater elevations are summarized in Table 1. The June data were used in constructing a groundwater contour map (see Figure 2). June water levels ranged from a low of 10.98 feet above mean sea level (MSL) in well ESE-1 to a high of 17.36 feet above MSL in well MW-4. The groundwater gradient is 0.02 foot per foot (ft/ft) to the north between monitoring wells ESE-2 and MW-4 and 0.06 ft/ft to the south between monitoring wells ESE-4 and ESE-1.

3 SAMPLING, ANALYSIS, AND MONITORING PROGRAM RESULTS

Groundwater samples were collected from wells ESE-1 through ESE-4 on June 14, 1996, consistent with the protocol presented in Figure 3, and analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX) by U.S. Environmental Protection Agency (USEPA) Method 602/8020; polychlorinated biphenyls (PCBs) by USEPA Method 3510/608; and total extractable petroleum hydrocarbons (TEPH) as mineral oil, by USEPA Method 3510/8015M. Temperature, pH, and electrical conductivity were measured in the field and recorded on the water sample field data sheets (see Appendix A). Groundwater samples were not collected from well MW-4. Field readings from the second quarter 1996 monitoring event are summarized in Table 1.

The analytical results are discussed below. Second quarter 1996 and historical analytical data are summarized in Table 2. Certified analytical reports and chain-of-custody records are included in Appendix B.

Petroleum hydrocarbons, BTEX and PCBs were not detected at or above the method reporting limit (MRL) in any sample collected from ESE-1 through ESE-4.

4 FIELD LABORATORY QUALITY CONTROL RESULTS

Analytical data were evaluated for accuracy and precision based on field and laboratory quality control (QC) sample performance. The field QC consisted of collecting one field blank (FB-1) and analyzing it for BTEX.

Field blanks are collected to assess the effect of field environments on the analytical results and to identify false positives. No parameters were detected above their respective MRLs in the field blank, indicating no adverse effects from sampling procedures.

The laboratory QC consisted of checking adherence to holding times and evaluating method blanks and matrix spike (MS) results.

Holding times are established by the USEPA and refer to the maximum time allowed to pass between sample collection and analysis by the laboratory. These limits assist in determining data validity. The method blank results are used to assess the effect of the laboratory environment on the analytical results. The MS recoveries are used to assess accuracy.

All analyses were done within the holding times specified by the USEPA. No compounds were detected in the daily method blanks. Recoveries of MS results, were within the laboratory acceptance limits.

The field and laboratory QC results indicate that the analytical data are of acceptable quality.

The material and data in this report were prepared under the supervision and direction of the undersigned.

EMCON

Harold R. Duke
Project Manager

EMCON

J. C. Isham
Geology Manager
C.H.G. 007

REGISTERED GEOLOGIST
JULIAN C. ISHAM
No. 007
CERTIFIED
HYDRO
GEOLOGIST
STATE OF CALIFORNIA

Table 1
Field Measurements
Second Quarter 1996 and Historical Data
Pacific Gas and Electric Company
Emeryville, California

Sample Designation	Date	Top-of-Casing Elevation (ft/MSL)[1]	Depth to Water (feet)	Groundwater Elevation (ft/MSL)	Measured Well Depth (feet)	pH (units)	Temperature (°F)	Electrical Conductivity (umhos/cm)
ESE-1	03/28/94	23.66	10.06	13.60	20.8	8.48	73.1	600
ESE-1	04/07/94	23.66	10.22	13.44	NM[3]	NS[4]	NS	NS
ESE-1	12/12/94	23.66	9.18	14.48	30.6	7.26	63.4	588
ESE-1	03/13/95	23.66	8.20	15.46	30.6	7.33	63.3	548
ESE-1	06/15/95	23.66	9.50	14.16	30.6	6.90	64	505
ESE-1	09/15/95	23.66	10.13	13.53	30.6	6.80	65.1	505
ESE-1	12/15/95	23.66	10.55	13.11	33.8	7.04	65.1	511
ESE-1	03/15/96	23.66	11.79	11.87	33.6	6.94	64.9	540
ESE-1	06/14/96	23.66	12.68	10.98	33.6	6.93	67.4	517
ESE-2	03/28/94	27.80	10.13	17.67	34.2	7.67	67.5	580
ESE-2	04/07/94	27.80	14.37	13.43	NM	NS	NS	NS
ESE-2	12/12/94	27.80	13.05	14.75	34.3	7.05	64.6	610
ESE-2	03/13/95	27.80	12.48	15.32	34.3	7.19	62.5	596
ESE-2	06/15/95	27.80	13.85	13.95	34.3	7.02	65.1	601
ESE-2	09/15/95	27.80	14.22	13.58	34.3	6.91	65.6	627
ESE-2	12/15/95	27.80	11.65	16.15	34.1	7.12	64.7	591
ESE-2	03/15/96	27.80	12.87	14.93	34.1	7.01	65.8	669
ESE-2	06/14/96	27.80	13.94	13.86	34.1	7.08	67.1	607
ESE-3	03/28/94	23.91	11.23	12.68	30.9	7.47	68.7	610
ESE-3	04/07/94	23.91	11.29	12.62	NM	NS	NS	NS
ESE-3	12/12/94	23.91	10.62	13.29	31.0	7.19	63.9	600
ESE-3	03/13/95	23.91	9.45	14.46	31.0	6.99	62.5	600
ESE-3	06/15/95	23.91	10.27	13.64	31.0	7.10	64.9	556

Table 1
Field Measurements
Second Quarter 1996 and Historical Data
Pacific Gas and Electric Company
Emeryville, California

Sample Designation	Date	Top-of-Casing Elevation (ft/MSL)[1]	Depth to Water (feet)	Groundwater Elevation (ft/MSL)	Measured Well Depth (feet)	pH (units)	Temperature (°F)	Electrical Conductivity (umhos/cm)
ESE-3	09/15/95	23.91	10.87	13.04	31.0	6.96	65.5	559
ESE-3	12/19/95	23.91	9.40	14.51	31.0	7.28	64.2	556
ESE-3	03/15/96	23.91	10.02	13.89	30.9	7.01	65.0	583
ESE-3	06/14/96	23.91	10.63	13.28	30.9	7.09	67.0	546
ESE-4	03/28/94	24.33	10.63	13.70	31.4	7.77	66.3	610
ESE-4	04/07/94	24.33	10.85	13.48	NM	NS	NS	NS
ESE-4	12/12/94	24.33	9.63	14.70	31.6	7.11	63.1	591
ESE-4	03/13/95	24.33	8.90	15.43	31.6	7.16	61.2	595
ESE-4	06/15/95	24.33	9.81	14.52	31.6	7.05	64.1	565
ESE-4	09/15/95	24.33	10.85	13.48	31.6	7.01	66.3	584
ESE-4	12/15/95	24.33	8.72	15.61	31.6	7.05	64.6	555
ESE-4	03/15/96	24.33	9.29	15.04	31.5	7.01	63.7	600
ESE-4	06/14/96	24.33	10.23	14.10	31.5	7.04	66.0	591
MW-4	03/13/95	28.14	9.84	18.30	14.7	NS	NS	NS
MW-4	06/15/95	28.14	10.74	17.40	14.7	NS	NS	NS
MW-4	09/15/95	28.14	10.90	17.24	14.7	NS	NS	NS
MW-4	12/15/95	28.14	6.53	21.61	14.7	NS	NS	NS
MW-4	03/15/96	28.14	8.12	20.02	14.7	NS	NS	NS
MW-4	06/14/96	28.14	10.78	17.36	14.7	NS	NS	NS

[1] ft/MSL = feet relative to mean sea level.
[2] umhos/cm = micromhos per centimeter at 77°F.
[3] NM = not measured.
[4] NS = not sampled.

Table 2
Analytical Data
Second Quarter 1996 and Historical Data
Pacific Gas and Electric Company
Emeryville, California
(ug/l)[1]

Sample Designation	Sampling Date	Polychlorinated Biphenols	TEPH[2]	Benzene	Toluene	Ethylbenzene	Xylenes
ESE-1	03/28/94	<1	340	<0.3	<0.3	<0.3	<0.3
ESE-1	12/12/94	<0.5	80	<0.5	<0.5	<0.5	<0.5
ESE-1	03/13/95	1.3	500 [3]	<0.5	<0.5	<0.5	<0.5
ESE-1	06/15/95	<0.5	350 [3]	<0.5	<0.5	<0.5	<0.5
ESE-1	09/15/95	<0.5	470 [3]	<0.5	<0.5	<0.5	<0.5
ESE-1	12/15/95	<0.5	440 [3]	<0.5	<0.5	<0.5	<0.5
ESE-1	03/15/96	<0.5	277	<0.5	<0.5	<0.5	<0.5
ESE-1	06/14/96	<0.5	<500	<0.5	<0.5	<0.5	<0.5
ESE-2	03/28/94	<1	250	0.8	1.5	<0.3	2.7
ESE-2	12/12/94	<0.5	<50	<0.5	<0.5	<0.5	<0.5
ESE-2	03/13/95	<0.5	120 [4]	<0.5	<0.5	<0.5	<0.5
ESE-2	06/15/95	<0.5	<50	<0.5	<0.5	<0.5	<0.5
ESE-2	09/15/95	<0.5	<50	<0.5	<0.5	<0.5	<0.5
ESE-2	12/15/95	<0.5	<50	<0.5	<0.5	<0.5	<0.5
ESE-2	03/15/96	<0.5	<59	<0.5	<0.5	<0.5	<0.5
ESE-2	06/14/96	<0.5	<500	<0.5	<0.5	<0.5	<0.5
ESE-3	03/28/94	<1	<50	<0.3	<0.3	<0.3	<0.3
ESE-3	12/12/94	<0.5	<50	<0.5	<0.5	<0.5	<0.5
ESE-3	03/13/95	<0.5	<50	<0.5	<0.5	<0.5	<0.5
ESE-3	06/15/95	<0.5	<50	<0.5	<0.5	<0.5	<0.5
ESE-3	09/15/95	<0.5	<50	<0.5	<0.5	<0.5	<0.5

Table 2
Analytical Data
Second Quarter 1996 and Historical Data
Pacific Gas and Electric Company
Emeryville, California
(ug/l)[1]

Sample Designation	Sampling Date	Polychlorinated Biphenols	TEPH[2]	Benzene	Toluene	Ethylbenzene	Xylenes
ESE-3	12/15/95	<0.5	<50	<0.5	<0.5	<0.5	<0.5
ESE-3	03/15/96	<0.5	<59	<0.5	<0.5	<0.5	<0.5
ESE-3	06/14/96	<0.5	<500	<0.5	<0.5	<0.5	<0.5
ESE-4	03/28/94	<1	<50	<0.3	<0.3	<0.3	<0.3
ESE-4	12/12/94	<0.5	<50	<0.5	<0.5	<0.5	<0.5
ESE-4	03/13/95	<0.5	56[4]	<0.5	<0.5	<0.5	<0.5
ESE-4	06/15/95	<0.5	<50	<0.5	<0.5	<0.5	<0.5
ESE-4	09/15/95	<0.5	<50	<0.5	<0.5	<0.5	<0.5
ESE-4	12/15/95	<0.5	57[4]	<0.5	<0.5	<0.5	<0.5
ESE-4	03/15/96	<0.5	<59	<0.5	<0.5	<0.5	<0.5
ESE-4	06/14/96	<0.5	<500	<0.5	<0.5	<0.5	<0.5
Trip Blank	03/28/94	<1	<50	<0.3	<0.3	<0.3	<0.3
Trip Blank	12/12/94	NA[5]	NA	<0.5	<0.5	<0.5	<0.5
Trip Blank	03/13/95	NA	NA	<0.5	<0.5	<0.5	<0.5
Trip Blank	06/15/95	NA	NA	<0.5	<0.5	<0.5	<0.5
Trip Blank	09/15/95	NA	NA	<0.5	<0.5	<0.5	<0.5
Trip Blank	12/15/95	NA	NA	<0.5	<0.5	<0.5	<0.5
Field Blank	03/28/94	NA	NA	NA	NA	NA	NA
Field Blank	12/12/94	NA	NA	<0.5	<0.5	<0.5	<0.5
Field Blank	03/13/95	NA	NA	<0.5	<0.5	<0.5	<0.5

Table 2
Analytical Data
Second Quarter 1996 and Historical Data
Pacific Gas and Electric Company
Emeryville, California
(ug/l)[1]

Sample Designation	Sampling Date	Polychlorinated Biphenols	TEPH[2]	Benzene	Toluene	Ethylbenzene	Xylenes
Field Blank	06/15/95	NA	NA	<0.5	<0.5	<0.5	<0.5
Field Blank	09/15/95	NA	NA	<0.5	<0.5	<0.5	<0.5
Field Blank	12/15/95	NA	NA	<0.5	<0.5	<0.5	<0.5
Field Blank	03/15/96	NA	NA	<0.5	<0.5	<0.5	<0.5
Field Blank	06/14/96	NA	NA	<0.5	<0.5	<0.5	<0.5

[1] ug/l = micrigrams per liter.
[2] TEPH = total extractable petroleum hydrocarbons..
[3] Compounds similar to client-supplied transformer oil were found.
[4] Compounds in diesel range not similar to laboratory standard for transformer oil.
[5] NA = not analyzed.

152753

Base map from USGS 7.5' Quad. Map:
Oakland West, California. (Photorevised 1980).

- N -

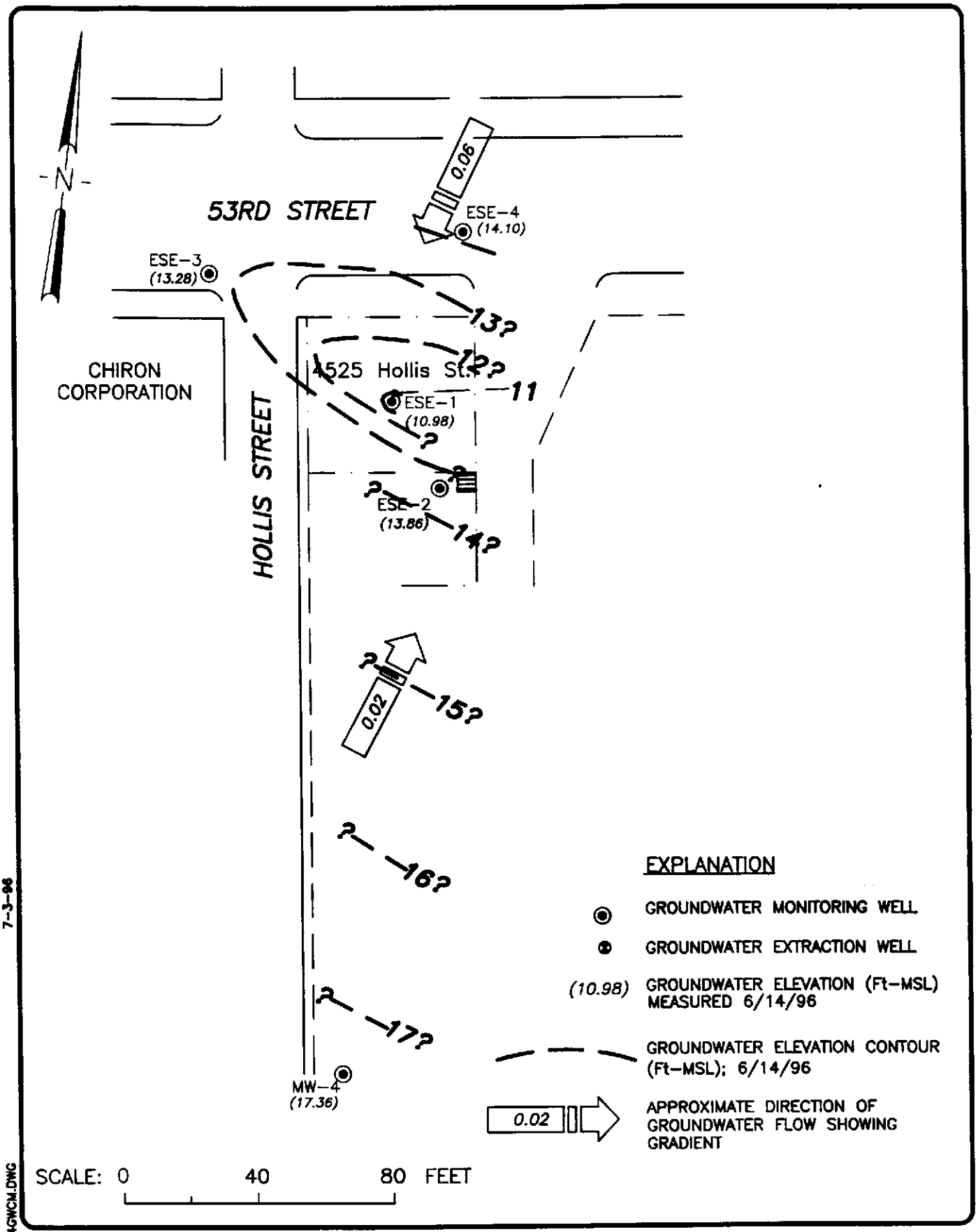
Scale : 0 2000 4000 Feet

EMCON Associates

PACIFIC GAS & ELECTRIC COMPANY
QUARTERLY MONITORING PROGRAM
EMERYVILLE, CALIFORNIA

SITE LOCATION

FIGURE
1
PROJECT NO.
143-014.02



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EMCON

PACIFIC GAS AND ELECTRIC
EMERYVILLE MAITENANCE FACILITY
EMERYVILE, CALIFORNIA
QUARTERLY MONITORING REPORT
GROUNDWATER CONTOUR MAP
SECOND QUARTER 1996

FIGURE
2
PROJECT NO.
20143-014.02

MONITORING WELL PURGING PROTOCOL

EMCON

MEASURE AND RECORD DEPTH TO WATER AND WELL TOTAL DEPTH

CHECK FOR FLOATING PRODUCT

YES

MEASURE AND DOCUMENT FLOATING PRODUCT THICKNESS. DO NOT SAMPLE WELL FOR DISSOLVED CONSTITUENTS.

NO

CALCULATE PURGE VOLUME BY USING THE FOLLOWING EQUATION:

$$P = \pi r^2 h \times 7.48 \times 3$$

where:

- P = calculated purge volume (gallons)
- π = 3.14
- r = radius of well casing in feet
- h = height of water column in feet

EVACUATE WATER FROM WELL EQUAL TO THE CALCULATED PURGE VOLUME WHILE MONITORING GROUND-WATER STABILIZATION INDICATOR PARAMETERS (pH, CONDUCTIVITY, TEMPERATURE) AND TURBIDITY AT INTERVALS OF ONE CASING VOLUME.

WELL EVACUATED TO PRACTICAL LIMITS OF DRYNESS BEFORE REMOVING CALCULATED PURGE VOLUME

NO

FINAL TWO SETS OF GROUND-WATER STABILIZATION INDICATOR PARAMETER MEASUREMENTS MEET THE FOLLOWING CRITERIA:

pH	= ±	0.05 pH units
COND.	= ±	3 %
TEMP.	= ±	1.0 °F
TURBIDITY	= ±	<5 NTU

YES

WELL PURGING CRITERIA MET; PROCEED TO WELL SAMPLING

NO

CONTINUE PURGING; EVACUATE ADDITIONAL CASING VOLUME OF WATER, MONITORING INDICATOR PARAMETERS FOR STABILITY.

YES

WELL RECHARGES TO A LEVEL SUFFICIENT FOR SAMPLE COLLECTION WITHIN 24 HOURS OF EVACUATION TO DRYNESS.

YES

FIELD TEST FIRST RECHARGE WATER FOR INDICATOR PARAMETERS AND TURBIDITY, THEN PROCEED TO WELL SAMPLING.

NO

RECORD WELL AS DRY FOR PURPOSES OF SAMPLING.

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MONITORING WELL PURGING PROTOCOL

FIGURE 3

APPENDIX A

HISTORICAL MONITORING WELL DATA FORM AND WATER SAMPLE FIELD DATA SHEETS

EMCON - Field Services
1921 Ringwood Avenue
San Jose, California

Signature

Historical Monitoring Well Data
PG&E Emeryville
0143-014.002

Well ID	Date	Depth to Floating Product (feet)	First Depth to Water (feet)	Second Depth to Water (feet)	Floating Product Thickness (feet)	Well Total Depth (feet)	Comments
Depth to liquid : 0.01 foot							Total depth : 0.1 foot
	09/15/95		10.13	10.13	ND	30.6	
	12/15/95		10.55	10.55	ND	33.8	
	03/15/96		11.79	11.79	ND	33.6	
ESE-1	6/14/96		12.68	12.68	ND	33.6	Time: 0934 Lock: None
	09/15/95		14.22	14.22	ND	34.3	
	12/15/95		11.65	11.65	ND	34.1	
	03/15/96		12.87	12.87	ND	34.1	
ESE-2			13.94	13.94		34.1	Time: 0938 Lock: Dolphin
	09/15/95		10.87	10.87	ND	31.0	
	12/15/95		9.40	9.40	ND	31.0	
	03/15/96		10.02	10.02	ND	30.9	
ESE-3			10.63	10.63		30.9	Time: 0942 Lock: 3210
	09/15/95		10.85	10.85	ND	31.6	
	12/15/95		8.72	8.72	ND	31.6	
	03/15/96		9.29	9.29	ND	31.5	
ESE-4			10.23	10.23		31.5	Time: 0946 Lock: 3210
	09/15/95		10.90	10.90	ND	14.7	
	12/15/95		6.53	6.53	ND	14.7	
	03/15/96		8.12	8.12	ND	14.7	
MW-4	√		10.78	10.78	√	14.7	Time: 0950 Lock: None

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WATER SAMPLE FIELD DATA SHEET

EMCON ASSOCIATES

PROJECT NO: 20143-014.002 SAMPLE ID: ESE-1

PURGED BY: M. Gallegos CLIENT NAME: PG&E

SAMPLED BY: V LOCATION: Emeryville, CA

TYPE: Ground Water X Surface Water ___ Treatment Effluent ___ Other ___

CASING DIAMETER (inches): 2 X 3 ___ 4 ___ 4.5 ___ 6 ___ Other ___

CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 3.11

DEPTH TO WATER (feet): 12.60 CALCULATED PURGE (gal.): 13.66

DEPTH OF WELL (feet): 33.6 ACTUAL PURGE VOL. (gal.): 14.0

DATE PURGED: 6-14-96 Start (2400 Hr) 1012 End (2400 Hr) 1021

DATE SAMPLED: V Start (2400 Hr) 1028 End (2400 Hr) —

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (µmhos/cm @ 25° C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
1014	3.5	6.54	538	68.0	BRN	Heavy
1016	7.0	6.78	514	67.4		
1019	10.5	6.88	516	67.5		
1021	14.0	6.93	517	67.4	V	

D. O. (ppm): NR ODOR: none

NR (COBALT 0 - 500) NR (NTU 0 - 200 or 0 - 1000)

Field QC samples collected at this well: NR

Parameters field filtered at this well: NR

PURGING EQUIPMENT

___ 2" Bladder Pump ___ Bailer (Teflon®)

X Centrifugal Pump ___ Bailer (PVC)

___ Submersible Pump ___ Bailer (Stainless Steel)

___ Well Wizard™ ___ Dedicated

Other: ___

SAMPLING EQUIPMENT

___ 2" Bladder Pump X Bailer (Teflon®)

___ DDL Sampler ___ Bailer (Stainless Steel)

___ Dipper ___ Submersible Pump

___ Well Wizard™ ___ Dedicated

Other: ___

WELL INTEGRITY: Good LOCK #: PG&E

REMARKS: Gal Sample taken

Meter Calibration: Date: 6-14-96 Time: 1010 Meter Serial #: 7204 Temperature °F: 70.3

(EC 1000 996 / 1000) (DI ___) (pH 7 700 / 700) (pH 10 1003 / 1003) (pH 4 401 / ___)

Location of previous calibration: ___

Signature: [signature] Reviewed By: SH Page 1 of 4

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WATER SAMPLE FIELD DATA SHEET

EMCON ASSOCIATES

PROJECT NO: 20143-014.002 SAMPLE ID: ESE-2

PURGED BY: M. Gallegos CLIENT NAME: PG&E

SAMPLED BY: ↓ LOCATION: Emeryville, CA

TYPE: Ground Water X Surface Water ___ Treatment Effluent ___ Other ___

CASING DIAMETER (inches): 2 X 3 ___ 4 ___ 4.5 ___ 6 ___ Other ___

CASING ELEVATION (feet/MSL): N/R VOLUME IN CASING (gal.): 3.29

DEPTH TO WATER (feet): 13.94 CALCULATED PURGE (gal.): 13.16

DEPTH OF WELL (feet): 34.1 ACTUAL PURGE VOL. (gal.): 13.5

DATE PURGED: 6-14-94 Start (2400 Hr) 1049 End (2400 Hr) 1055

DATE SAMPLED: ↓ Start (2400 Hr) 1105 End (2400 Hr) ___

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (µmhos/cm @ 25° C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
1051	3.5	7.03	656	69.0	BRN	HEAVY
1052	7.0	7.05	626	67.6		
1053	10.5	7.05	611	67.0		
1055	13.5	7.08	607	67.1	↓	↓

D. O. (ppm): N/R ODOR: none COLOR: N/R (COBALT 0 - 500) TURBIDITY: N/R (NTU 0 - 200 or 0 - 1000)

Field QC samples collected at this well: N/R

Parameters field filtered at this well: N/R

PURGING EQUIPMENT

- ___ 2" Bladder Pump
- ✓ Centrifugal Pump
- ___ Submersible Pump
- ___ Well Wizard™
- ___ Bailer (Teflon®)
- ___ Bailer (PVC)
- ___ Bailer (Stainless Steel)
- ___ Dedicated
- Other: ___

SAMPLING EQUIPMENT

- ___ 2" Bladder Pump
- ___ DDL Sampler
- ___ Dipper
- ___ Well Wizard™
- X Bailer (Teflon®)
- ___ Bailer (Stainless Steel)
- ___ Submersible Pump
- ___ Dedicated
- Other: ___

WELL INTEGRITY: Good LOCK #: Dolphin DC4E

REMARKS: All Samples taken

Meter Calibration: Date: 6/14/94 Time: ___ Meter Serial #: 9204 Temperature °F: ___

(EC 1000 ___ / ___) (DI ___) (pH 7 ___ / ___) (pH 10 ___ / ___) (pH 4 ___ / ___)

Location of previous calibration: ESE-1

Signature: [signature] Reviewed By: SH

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WATER SAMPLE FIELD DATA SHEET

EMCON ASSOCIATES

PROJECT NO: 20143-170.002 SAMPLE ID: EE-3

PURGED BY: M. Gallegos CLIENT NAME: PG+E

SAMPLED BY: M LOCATION: Emeryville, CA

TYPE: Ground Water X Surface Water ___ Treatment Effluent ___ Other ___

CASING DIAMETER (inches): 2 X 3 ___ 4 ___ 4.5 ___ 6 ___ Other ___

CASING ELEVATION (feet/MSL):	NR	VOLUME IN CASING (gal.):	3.30
DEPTH TO WATER (feet):	10.63	CALCULATED PURGE (gal.):	13.23
DEPTH OF WELL (feet):	30.9	ACTUAL PURGE VOL. (gal.):	13.5

DATE PURGED: 6-14-94 Start (2400 Hr) 1137 End (2400 Hr) 1143

DATE SAMPLED: ↓ Start (2400 Hr) 1155 End (2400 Hr) ___

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (µmhos/cm @ 25° C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
1133	3.5	7.15	569	68.4	BRN	HAZY
1139	7.0	7.10	548	67.7		
1141	10.5	7.03	549	67.3		
1143	13.5	7.09	546	67.0	↓	↓

D. O. (ppm): NR ODOR: None NR (COBALT 0 - 500) NR (NTU 0 - 200 or 0 - 1000)

Field QC samples collected at this well: NR

Parameters field filtered at this well: NR

PURGING EQUIPMENT		SAMPLING EQUIPMENT	
___ 2" Bladder Pump	___ Bailer (Teflon®)	___ 2" Bladder Pump	X Bailer (Teflon®)
X Centrifugal Pump	___ Bailer (PVC)	___ DDL Sampler	___ Bailer (Stainless Steel)
___ Submersible Pump	___ Bailer (Stainless Steel)	___ Dipper	___ Submersible Pump
___ Well Wizard™	___ Dedicated	___ Well Wizard™	___ Dedicated
Other: ___		Other: ___	

WELL INTEGRITY: Good LOCK #: PG+E

REMARKS: All Samples Taken.

Meter Calibration: Date: 6/14/94 Time: ___ Meter Serial #: 2004 Temperature °F: ___

(EC 1000 ___ / ___) (DI ___) (pH 7 ___ / ___) (pH 10 ___ / ___) (pH 4 ___ / ___)

Location of previous calibration: EE 1

Signature: [signature] Reviewed By: SH Page 3 of 4

Rev. 3, 2/94

WATER SAMPLE FIELD DATA SHEET

EMCON ASSOCIATES

PROJECT NO: 20143-014.002 SAMPLE ID: ESE-4

PURGED BY: M. Gallegos CLIENT NAME: PG&E

SAMPLED BY: ↓ LOCATION: Emeryville, CA

TYPE: Ground Water X Surface Water ___ Treatment Effluent ___ Other ___

CASING DIAMETER (inches): 2 X 3 ___ 4 ___ 4.5 ___ 6 ___ Other ___

CASING ELEVATION (feet/MSL):	NR	VOLUME IN CASING (gal.):	3.47
DEPTH TO WATER (feet):	10.23	CALCULATED PURGE (gal.):	13.88
DEPTH OF WELL (feet):	31.5	ACTUAL PURGE VOL. (gal.):	14.0

DATE PURGED: 6-14-96 Start (2400 Hr) 1216 End (2400 Hr) 1224

DATE SAMPLED: ↓ Start (2400 Hr) 1235 End (2400 Hr) ___

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (µmhos/cm @ 25° C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
1218	3.5	7.13	553	67.3	Brn	Heavy
1220	7.0	7.01	587	66.6		
1222	10.5	7.03	592	66.2		
1224	14.0	7.04	591	66.0	↓	↓

D. O. (ppm): NR ODOR: None

COLOR (COBALT 0 - 500)	TURBIDITY (NTU 0 - 200 or 0 - 1000)
NR	NR

Field QC samples collected at this well: ~~NONE~~ FB-K(1240) Parameters field filtered at this well: NR

PURGING EQUIPMENT		SAMPLING EQUIPMENT	
___ 2" Bladder Pump	___ Bailer (Teflon®)	___ 2" Bladder Pump	X Bailer (Teflon®)
X Centrifugal Pump	___ Bailer (PVC)	___ DDL Sampler	___ Bailer (Stainless Steel)
___ Submersible Pump	___ Bailer (Stainless Steel)	___ Dipper	___ Submersible Pump
___ Well Wizard™	___ Dedicated	___ Well Wizard™	___ Dedicated
Other: ___		Other: ___	

WELL INTEGRITY: Good LOCK #: PGE

REMARKS: All samples to L.L.

Meter Calibration: Date: 6/14/96 Time: ___ Meter Serial #: 9204 Temperature °F: ___

(EC 1000 ___ / ___) (DI ___) (pH 7 ___ / ___) (pH 10 ___ / ___) (pH 4 ___ / ___)

Location of previous calibration: ESE-1

Signature: [signature] Reviewed By: SA Page 4 of 4

EMCON - Drum Inventory Record

20143-014.002	Emeryville, CA	6-14-96
Project No	**Location**	**Date**
PG&E	M.G	Friday
Client	**Sampler**	**Day of Week**

DRUM NUMBER OR ID	WELL OR SOURCE ID(s)	TYPE OF MATERIAL	AMOUNT OF MATERIAL IN DRUM	DATE ACCUMULATED OR GENERATED
H	All wells	Groundwater	55.0(55:1)	6-14-96

Sketch locations of drums, include drum ID's

COMMENTS:

Number of Drums From This Event 1

Total Number of Drums At Site 5

Pacific Gas & Electric, Emeryville
Well Sampling Bottle List
20143-014.002

For all wells:

2	Liter Glass	NP	PCBs by EPA 8080
2	40mL VOAs	HCl	BTEX by EPA 602
2	Liter Glass	NP	TEPH as mineral oil by EPA 3510/8015

For: FB-1

2	40mL VOAs	HCl	BTEX by EPA 602

EMCON
GROUNDWATER SAMPLING AND ANALYSIS REQUEST FORM

PROJECT NAME: **PG&E-Emeryville**
4525 Hollis Street, Emeryville, CA
DATE SUBMITTED: **14-Jul-96**

SPECIAL INSTRUCTIONS / CONSIDERATIONS :
Quarterly Water Quality Monitoring - Third Month of the Quarter

Survey water levels prior to well purging and sampling.
Purge four casing volumes prior to sample collection
Purge and sample using bailers.
Drum purge water; use the drums supplied by PG&E
Chromalab will pick up the samples on **Friday, June 14th at 3:00**; bring the samples back to the office.

Authorization: _____

Project No. : **20143-014.002**

Send Results To: **J. C. Isham**

Coordinator: **Steve Horton**

Well Locks:
PG&E

PG&E Project
Coordinator: **Mr. Fred Flint** Phone No.: **(510) 866-5808**
Site Contact: **Mr. Mel Byrd** Phone No.: **(510) 450-5740**

Well ID or Source	Casing Diameter (inches)	Casing Length (feet)	ANALYSES REQUESTED
ESE-1	2.0	30.6	**PCBs by EPA 8080** **BTEX by EPA 602** **TEPH as mineral oil by EPA 3510/8015**
ESE-2	2.0	34.3	
ESE-3	2.0	31.0	
ESE-4	2.0	31.6	
FB-1	NA	NA	**BTEX by EPA 602**
MW-4	2.0	14.7	**Water Level & Total Depth Only**

Laboratory and Lab QC Instructions:
Tier I QC: all samples are to be analyzed by Chromalab

APPENDIX B

CERTIFIED ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY DOCUMENTATION

CHROMALAB, INC.
Environmental Services (SDB)

June 21, 1996 *Submission #:* 9606727

EMCON ASSOCIATES-SACRAMENTO

Atten: J.C. Isham

Project: PG&E-EMERYVILLE *Project#:* 20143-014.002
Received: June 14, 1996

re: One sample for TEPH analysis.
Method: *EPA METHOD 8015 (Mod)*

Client Sample ID: **ESE-1**
Spl#: 88461 *Matrix:* WATER *Extracted:* June 20, 1996
Sampled: June 14, 1996 *Run#:* 1821 *Analyzed:* June 21, 1996

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
MINERAL OIL	N.D.	500	N.D.	--	1

Dennis Mayugba
Chemist

Alex Tam
Semivolatiles Supervisor

918-928-3341 GC 06/21

1220 Quarry Lane • Pleasanton, California 94566-4756
(510) 484-1919 • Facsimile (510) 484-1096
Federal ID #68-0140157

CHROMALAB, INC.

Environmental Services (SDB)

June 28, 1996

Submission #: 9606727
revised from 6/21/96

EMCON ASSOCIATES-SACRAMENTO

Atten: J.C. Isham

Project: PG&E-EMERYVILLE
Project#: 20143-014.002
Received: June 14, 1996

re: One sample for TEPH analysis.
Method: *EPA METHOD 8015 (Mod)*

Client Sample ID: **ESE-2**
Spl#: 88462
Sampled: June 14, 1996

Matrix: WATER
Run#: 1860

Extracted: June 21, 1996
Analyzed: June 21, 1996

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
MINERAL OIL	N.D.	500	N.D.	--	1

Dennis Mayugba
Chemist

Alex Tam
Semivolatiles Supervisor

1220 Quarry Lane • Pleasanton, California 94566-4756
(510) 484-1919 • Facsimile (510) 484-1096
Federal ID #68-0140157

CHROMALAB, INC.

Environmental Services (SDB)

June 21, 1996 *Submission #:* 9606727

EMCON ASSOCIATES-SACRAMENTO

Atten: J.C. Isham

Project: PG&E-EMERYVILLE *Project#:* 20143-014.002
Received: June 14, 1996

re: One sample for TEPH analysis.
Method: *EPA METHOD 8015 (Mod)*

Client Sample ID: **ESE-3**
Spl#: 88463 *Matrix:* WATER *Extracted:* June 20, 1996
Sampled: June 14, 1996 *Run#:* 1821 *Analyzed:* June 21, 1996

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
MINERAL OIL	N.D.	500	N.D.	--	1

Dennis Mayugba
Chemist

Alex Tam
Semivolatiles Supervisor

916-926-3341 GC 08/21

1220 Quarry Lane • Pleasanton, California 94566-4756
(510) 484-1919 • Facsimile (510) 484-1096
Federal ID #68-0140157

CHROMALAB, INC.

Environmental Services (SDB)

June 21, 1996 *Submission #:* 9606727

EMCON ASSOCIATES-SACRAMENTO

Atten: J.C. Isham

Project: PG&E-EMERYVILLE *Project#:* 20143-014.002
Received: June 14, 1996

re: One sample for TEPH analysis.
Method: *EPA METHOD 8015 (Mod)*

Client Sample ID: **ESE-4**
Spl#: 88464 *Matrix:* WATER *Extracted:* June 20, 1996
Sampled: June 14, 1996 *Run#:* 1821 *Analyzed:* June 21, 1996

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
MINERAL OIL	N.D.	500	N.D.	--	1

Dennis Mayugba
Chemist

Alex Tam
Semivolatiles Supervisor

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(510) 484-1919 • Facsimile (510) 484-1096
Federal ID #68-0140157

CHROMALAB, INC.

Environmental Services (SDB)

June 21, 1996 *Submission #:* 9606727

EMCON ASSOCIATES-SACRAMENTO

Atten: J.C. Isham

Project: PG&E-EMERYVILLE *Project#:* 20143-014.002
Received: June 14, 1996

re: One sample for Polychlorinated Biphenyls (PCBs) analysis.
Method: *EPA 8080*

Client Sample ID: **ESE-1**
Spl#: 88461 *Matrix:* WATER *Extracted:* June 20, 1996
Sampled: June 14, 1996 *Run#:* 1852 *Analyzed:* June 21, 1996

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
AROCLOR 1016	N.D.	0.50	N.D.	89.6	1
AROCLOR 1221	N.D.	0.50	N.D.	--	1
AROCLOR 1232	N.D.	0.50	N.D.	--	1
AROCLOR 1242	N.D.	0.50	N.D.	--	1
AROCLOR 1248	N.D.	0.50	N.D.	--	1
AROCLOR 1254	N.D.	0.50	N.D.	--	1
AROCLOR 1260	N.D.	0.50	N.D.	83.6	1

Dennis Mayugba
Chemist

Alex Tam
Semivolatiles Supervisor

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(510) 484-1919 • Facsimile (510) 484-1096
Federal ID #68-0140157

CHROMALAB, INC.

Environmental Services (SDB)

June 21, 1996 *Submission #:* 9606727

EMCON ASSOCIATES-SACRAMENTO

Atten: J.C. Isham

Project: PG&E-EMERYVILLE *Project#:* 20143-014.002
Received: June 14, 1996

re: One sample for Polychlorinated Biphenyls (PCBs) analysis.
Method: *EPA 8080*

Client Sample ID: **ESE-2**
Spl#: 88462 *Matrix:* WATER *Extracted:* June 20, 1996
Sampled: June 14, 1996 *Run#:* 1852 *Analyzed:* June 21, 1996

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
AROCLOR 1016	N.D.	0.50	N.D.	89.6	1
AROCLOR 1221	N.D.	0.50	N.D.	--	1
AROCLOR 1232	N.D.	0.50	N.D.	--	1
AROCLOR 1242	N.D.	0.50	N.D.	--	1
AROCLOR 1248	N.D.	0.50	N.D.	--	1
AROCLOR 1254	N.D.	0.50	N.D.	--	1
AROCLOR 1260	N.D.	0.50	N.D.	83.6	1

Dennis Mayugba
Chemist

Alex Tam
Semivolatiles Supervisor

1220 Quarry Lane • Pleasanton, California 94566-4756
(510) 484-1919 • Facsimile (510) 484-1096
Federal ID #68-0140157

CHROMALAB, INC.

Environmental Services (SDB)

June 21, 1996 *Submission #:* 9606727

EMCON ASSOCIATES-SACRAMENTO

Atten: J.C. Isham

Project: PG&E-EMERYVILLE *Project#:* 20143-014.002
Received: June 14, 1996

re: One sample for Polychlorinated Biphenyls (PCBs) analysis.
Method: *EPA 8080*

Client Sample ID: **ESE-3**
Spl#: 88463 *Matrix:* WATER *Extracted:* June 20, 1996
Sampled: June 14, 1996 *Run#:* 1852 *Analyzed:* June 21, 1996

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
AROCLOR 1016	N.D.	0.50	N.D.	89.6	1
AROCLOR 1221	N.D.	0.50	N.D.	--	1
AROCLOR 1232	N.D.	0.50	N.D.	--	1
AROCLOR 1242	N.D.	0.50	N.D.	--	1
AROCLOR 1248	N.D.	0.50	N.D.	--	1
AROCLOR 1254	N.D.	0.50	N.D.	--	1
AROCLOR 1260	N.D.	0.50	N.D.	83.6	1

Dennis Mayugba
Chemist

Alex Tam
Semivolatiles Supervisor

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(510) 484-1919 • Facsimile (510) 484-1096
Federal ID #68-0140157

CHROMALAB, INC.

Environmental Services (SDB)

June 21, 1996 *Submission #:* 9606727

EMCON ASSOCIATES-SACRAMENTO

Atten: J.C. Isham

Project: PG&E-EMERYVILLE *Project#:* 20143-014.002
Received: June 14, 1996

re: One sample for Polychlorinated Biphenyls (PCBs) analysis.
Method: *EPA 8080*

Client Sample ID: **ESE-4**
Spl#: 88464 *Matrix:* WATER *Extracted:* June 20, 1996
Sampled: June 14, 1996 *Run#:* 1852 *Analyzed:* June 21, 1996

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
AROCLOR 1016	N.D.	0.50	N.D.	89.6	1
AROCLOR 1221	N.D.	0.50	N.D.	--	1
AROCLOR 1232	N.D.	0.50	N.D.	--	1
AROCLOR 1242	N.D.	0.50	N.D.	--	1
AROCLOR 1248	N.D.	0.50	N.D.	--	1
AROCLOR 1254	N.D.	0.50	N.D.	--	1
AROCLOR 1260	N.D.	0.50	N.D.	83.6	1

Dennis Mayugba
Chemist

Alex Tam
Semivolatiles Supervisor

1220 Quarry Lane • Pleasanton, California 94566-4756
(510) 484-1919 • Facsimile (510) 484-1096
Federal ID #68-0140157

CHROMALAB, INC.

Environmental Services (SDB)

July 17, 1996

Submission #: 9606727
revised from 6/24/96

EMCON ASSOCIATES-SACRAMENTO

Atten: J.C. Isham

Project: PG&E-EMERYVILLE *Project#:* 20143-014.002
Received: June 14, 1996

re: One sample for BTEX analysis.
Method: *EPA 5030/8015M/8020*

Client Sample ID: **ESE-1**
Spl#: 88461 *Matrix:* WATER
Sampled: June 14, 1996 *Run#:* 1861 *Analyzed:* June 21, 1996

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
BENZENE	N.D.	0.50	N.D.	107	1
TOLUENE	N.D.	0.50	N.D.	112	1
ETHYL BENZENE	N.D.	0.50	N.D.	116	1
XYLENES	N.D.	0.50	N.D.	116	1

June Zhao
Chemist

Marianne Alexander
Gas/BTEX Supervisor

CHROMALAB, INC.

Environmental Services (SDB)

July 17, 1996

Submission #: 9606727

revised from 6/24/96

EMCON ASSOCIATES-SACRAMENTO

Atten: J.C. Isham

Project: PG&E-EMERYVILLE *Project#:* 20143-014.002
Received: June 14, 1996

re: One sample for BTEX analysis.
Method: *EPA 5030/8015M/8020*

Client Sample ID: **ESE-2**
Spl#: 88462 *Matrix:* WATER
Sampled: June 14, 1996 *Run#:* 1861 *Analyzed:* June 21, 1996

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
BENZENE	N.D.	0.50	N.D.	107	1
TOLUENE	N.D.	0.50	N.D.	112	1
ETHYL BENZENE	N.D.	0.50	N.D.	116	1
XYLENES	N.D.	0.50	N.D.	116	1

June Zhao
Chemist

Marianne Alexander
Gas/BTEX Supervisor

1220 Quarry Lane • Pleasanton, California 94566-4756
(510) 484-1919 • Facsimile (510) 484-1096
Federal ID #68-0140157

CHROMALAB, INC.

Environmental Services (SDB)

July 17, 1996

Submission #: 9606727
revised from 6/24/96

EMCON ASSOCIATES-SACRAMENTO

Atten: J.C. Isham

Project: PG&E-EMERYVILLE *Project#:* 20143-014.002
Received: June 14, 1996

re: One sample for BTEX analysis.
Method: *EPA 5030/8015M/8020*

Client Sample ID: **ESE-3**
Spl#: 88463 *Matrix:* WATER
Sampled: June 14, 1996 *Run#:* 1861 *Analyzed:* June 21, 1996

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
BENZENE	N.D.	0.50	N.D.	107	1
TOLUENE	N.D.	0.50	N.D.	112	1
ETHYL BENZENE	N.D.	0.50	N.D.	116	1
XYLENES	N.D.	0.50	N.D.	116	1

June Zhao
Chemist

Marianne Alexander
Gas/BTEX Supervisor

1220 Quarry Lane • Pleasanton, California 94566-4756
(510) 484-1919 • Facsimile (510) 484-1096
Federal ID #68-0140157

CHROMALAB, INC.

Environmental Services (SDB)

July 17, 1996

Submission #: 9606727

EMCON ASSOCIATES-SACRAMENTO

revised from 6/24/96

Atten: J.C. Isham

Project: PG&E-EMERYVILLE *Project#:* 20143-014.002
Received: June 14, 1996

re: One sample for BTEX analysis.
Method: *EPA 5030/8015M/8020*

Client Sample ID: **ESE-4**
Spl#: 88464 *Matrix:* WATER
Sampled: June 14, 1996 *Run#:* 1861 *Analyzed:* June 21, 1996

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
BENZENE	N.D.	0.50	N.D.	107	1
TOLUENE	N.D.	0.50	N.D.	112	1
ETHYL BENZENE	N.D.	0.50	N.D.	116	1
XYLENES	N.D.	0.50	N.D.	116	1

June Zhao
Chemist

Marianne Alexander
Gas/BTEX Supervisor

1220 Quarry Lane • Pleasanton, California 94566-4756
(510) 484-1919 • Facsimile (510) 484-1096
Federal ID #68-0140157

CHROMALAB, INC.

Environmental Services (SDB)

July 17, 1996

Submission #: 9606727
revised from 6/24/96

EMCON ASSOCIATES-SACRAMENTO

Atten: J.C. Isham

Project: PG&E-EMERYVILLE
Project#: 20143-014.002
Received: June 14, 1996

re: One sample for BTEX analysis.
Method: EPA 5030/8015M/8020

Client Sample ID: FB-1
Spl#: 88465
Matrix: WATER
Sampled: June 14, 1996
Run#: 1861
Analyzed: June 21, 1996

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
BENZENE	N.D.	0.50	N.D.	107	1
TOLUENE	N.D.	0.50	N.D.	112	1
ETHYL BENZENE	N.D.	0.50	N.D.	116	1
XYLENES	N.D.	0.50	N.D.	116	1

June Zhao
Chemist

Marianne Alexander
Gas/BTEX Supervisor

1220 Quarry Lane • Pleasanton, California 94566-4756
(510) 484-1919 • Facsimile (510) 484-1096
Federal ID #68-0140157

CHROMALAB, INC.
SAMPLE RECEIPT CHECKLIST

Client Name EMCON

Date/Time Received 6/14/96 (Date) 1854 (Time)

Project PG&E - EMERYVILLE

Received by P Solis

Reference/Subm # 28331/9606727

Carrier name

Checklist completed by: Crowley (Signature) 6/17/96 (Date)

Logged in by CR (Initials) 6/14/96 (Date)

Matrix H2O

Shipping container in good condition?			NA____	Yes____ No____
Custody seals present on shipping container?	Intact____	Broken____	Yes____	No____
Custody seals on sample bottles?	Intact____	Broken____	Yes____	No____
Chain of custody present?			Yes✓	No____
Chain of custody signed when relinquished and received?			Yes✓	No____
Chain of custody agrees with sample labels?			Yes✓	No____
Samples in proper container/bottle?			Yes✓	No____
Samples intact?			Yes✓	No____
Sufficient sample volume for indicated test?			Yes✓	No____
VOA vials have zero headspace?			NA____	Yes✓ No____
Trip Blank received?			NA____	Yes✓ No____
All samples received within holding time?				Yes✓ No____

Container temperature?_____

pH upon receipt 7 pH adjusted <2 Check performed by: CR NA____

Any NO response must be detailed in the comments section below. If items are not applicable, they should be marked NA.

Client contacted?_____ Date contacted?_____

Person contacted?_____ Contacted by?_____

Regarding?_____

Comments: pH adjusted for TEPH, BTEX Checked by Chemist

Corrective Action:_____

SMPLRECD.CK

EMCON - San Jose

CHAIN OF CUSTODY /LABORATORY ANALYSIS REQUEST FORM

1921 Ringwood Avenue, San Jose, CA 95131 (408) 453-7300 FAX (408) 437-9526

Date 6-14-96 Page ___ of ___

Project Name: Pacific Gas & Electric - Emeryville
Project Number: 20143-014.002
Project Manager: J.C. Isham

Company/Address: EMCON
1433 North Market Boulevard
Sacramento, CA 95834-1943
Phone: (916) 928-3300
(916) 928-3341 **(fax)**
Sampler's Signature:

SUBM #: 9606727 REP: GC
CLIENT: EMCON
DUE: 06/21/96
REF #: 28331

Sample I.D.	Date	Time	LAB I.D.	Sample Matrix	Number of Containers	BTXE (incl MTBE) by EPA 602	PCBs by EPA 8080	TEPH as mineral oil by EPA 3510/8015	REMARKS
						Analysis Requested			
						HCl	NP	NP	Preservations
ESE-1	6/14/96	1028		H2O	6	X	X	X	
ESE-2		1105			6	X	X	X	
ESE-3		1155			6	X	X	X	
ESE-4		1235			6	X	X	X	
FB-1		1240			2	X			

Relinquished By	Received By
Signature	Signature
Printed Name: Emcon	Printed Name: Chromalab
Firm	Firm
Date/Time: 6/14/96 1517	Date/Time: 6/14/96 1517
Relinquished By	Received By
Signature	Signature
Printed Name: Chromalab	Printed Name
Firm	Firm
Date/Time: 6/14/96 1850	Date/Time: 6/14/96 1859

TURNAROUND REQUIREMENTS
___ 24 hr ___ 48 hr
X Standard
___ Provide Verbal Preliminary Results
X Provide FAX Preliminary Results
Requested Report Date: ___

REPORT REQUIREMENTS
X I. Routine Report
___ II. Report (includes DUP, MS MSD, as required, may be charged as samples)
___ III. Data Validation Report (includes All Raw Data)
___ RWQCB (MDLs/PQLs/TRACE#)

INVOICE INFORMATION
P.O. #: ___
Bill to: ___

SAMPLE RECEIPT
Shipping VIA: ___
Shipping #: ___
Condition: ___
Lab No: ___

Special Instructions/Comments:

Please fax *chain-of-custody* to Fred Flint *prior* to conducting analysis; please fax *analytical results* to Fred Flint *after* conducting analysis (fax # 510-866-5681)

Please analyze for MTBE in the BTEX analysis
Send results to J.C. Isham at Emcon-Sacramento **(please FAX preliminary results)**
Use Dielectric standard previously supplied to Chromalab for TEPH Analysis