



RECEIVED

3:01 pm, May 18, 2011

Alameda County
Environmental Health

Dave Patten
Project Manager
Marketing Business Unit

**Chevron Environmental
Management Company**
6111 Bollinger Canyon Road
San Ramon, CA 94583
Tel (925) 543-1740
Fax (925) 543-2324
drpatten@chevron.com

Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Chevron Service Station No. 9-0121
3026 Lakeshore Avenue
Oakland, CA

I have reviewed the attached report dated May 15, 2011.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely,

Dave Patten
Project Manager

Attachment: Report



**CONESTOGA-ROVERS
& ASSOCIATES**

5900 Hollis Street, Suite A
Emeryville, California 94608
Telephone: (510) 420-0700 Fax: (510) 420-9170
<http://www.craworld.com>

May 15, 2011

Reference No. 311973

Mr. Mark Detterman
Alameda County Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: First Semi-Annual 2011
Groundwater Monitoring and Sampling Report
Chevron Service Station 9-0121
3026 Lakeshore Avenue
Oakland, California
Fuel Leak Case No. RO0000284

Dear Mr. Mark Detterman:

Conestoga-Rovers & Associates (CRA) is submitting this *First Semi-Annual 2011 Groundwater Monitoring and Sampling Report* for the site referenced above (Figure 1) on behalf of Chevron Environmental Management Company. Groundwater monitoring and sampling was performed by Blaine Tech Services (Blaine Tech) of San Jose, California. Blaine Tech's March 15, 2011 *First Quarter Monitoring* report is presented as Attachment A. Current and historical groundwater monitoring and sampling data are presented in Table 1. Lancaster Laboratories' March 24, 2011 *Analytical Results* is included as Attachment B.

RESULTS OF FIRST SEMI-ANNUAL 2011 EVENT

On March 14, 2011, Blaine Tech monitored and sampled the site wells per the established schedule.

Results of the current monitoring event indicate the following:

- Groundwater Flow Direction West
- Hydraulic Gradient 0.04
- Depth to Water 3.53 to 10.30 feet below grade

Equal
Employment Opportunity
Employer



May 15, 2011

Reference No. 311973

- 2 -

Results of the current sampling event are presented below in Table A:

TABLE A: GROUNDWATER ANALYTICAL DATA								
Well ID	TPH _{mo} (µg/L)	TPH _d (µg/L)	TPH _g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
ESLs	100	100	100	1.0	40	30	20	5
MW-1	94 J	56 J	220	<0.5	<0.5	<0.5	<0.5	10
MW-2A	540	670	960	34	4	1	4	39
MW-3A	<38	<33	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW-4A	590	2,800	6,200	24	12	14	14	870
MW-5	<38	<33	<50	<0.5	<0.5	<0.5	<0.5	1
MW-6	72 J	710	89 J	<0.5	<0.5	<0.5	<0.5	<0.5
MW-8	<38	<33	<50	<0.5	<0.5	<0.5	<0.5	1
MW-9	430	1,100	2,600	0.6 J	5	0.9 J	1	14
Sump	<38	610	990	1	2	1	2	16
µg/L Micrograms per liter J Estimated Value < Indicates constituent was not detected at or above laboratory reporting limit ESL Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater, Prepared by California Regional Water Quality Control Board San Francisco Bay Region, Interim Final - November 2007, (Revised May 2008), Table F-1a-Groundwater Screening Levels-Current or Potential Drinking Water Resource.								

CONCLUSIONS AND RECOMMENDATIONS

The results of ongoing groundwater monitoring and sampling at the site indicate the following:

- Dissolved hydrocarbon concentrations are within historical ranges, seasonal fluctuations, and are stable or decreasing

CRA recommends continuing semi-annual monitoring and sampling to verify decreasing concentration trends over time.



**CONESTOGA-ROVERS
& ASSOCIATES**

May 15, 2011

Reference No. 311973

- 3 -

ANTICIPATED FUTURE ACTIVITIES

Groundwater Monitoring

Blaine Tech will monitor and sample site wells per the established schedule. CRA will submit a groundwater monitoring and sampling report.

Additional Activity

CRA submitted a response to Alameda County Environmental Health letter dated January 28, 2011; the response includes a work plan for additional assessment.



**CONESTOGA-ROVERS
& ASSOCIATES**

May 15, 2011

Reference No. 311973

- 4 -

Please contact Nathan Lee at (510) 420-3333 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES



Nathan Lee, PG 8486

NL/aa/11
Encl.

Figure 1	Vicinity Map
Figure 2	Groundwater Elevation and Hydrocarbon Concentration Map
Table 1	Groundwater Monitoring and Sampling Data
Attachment A	Monitoring Data Package
Attachment B	Laboratory Analytical Report

cc: Mr. Dave Patten, Chevron

FIGURES

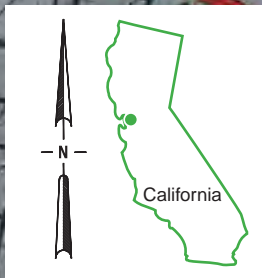


FIGURE
1

I:\9-0121 OAKLAND\FIGURES\9-0121_VICINITY-MAP.A1

SOURCE: TOPOI MAPS

Chevron Service Station 9-0121
 3026 Lakeshore Avenue
 Oakland, California



**CONESTOGA-ROVERS
& ASSOCIATES**

Vicinity Map

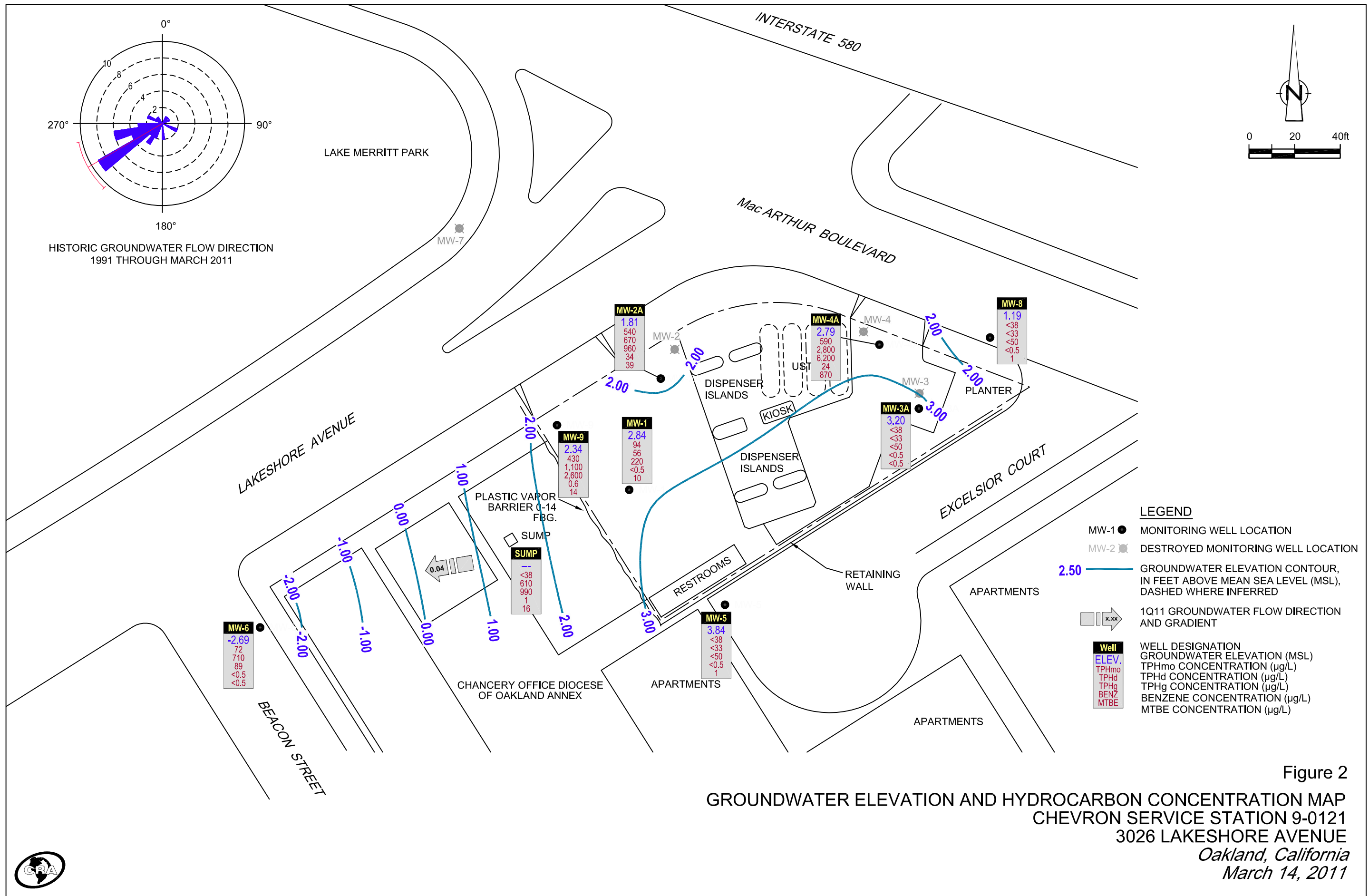


Figure 2
 GROUNDWATER ELEVATION AND HYDROCARBON CONCENTRATION MAP
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 Oakland, California
 March 14, 2011



TABLE

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-1	08/20/1991	6.82	5.20	1.62	0.00	0.00	-	260	5,100	1,700	21	220	34	-	-	-	-	-	-	-	-
MW-1	09/30/1991	6.82	5.67	1.15	Sheen	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	10/28/1991	6.82	5.30	1.50	0.03	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	01/08/1992	6.82	5.15	1.67	Sheen	0.00	-	4,400	5,400	770	13	95	31	-	-	-	-	-	-	-	-
MW-1	01/13/1992	6.82	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	06/23/1992	6.89	5.41	1.48	0.00	0.00	-	2,000	7,700	1,500	40	230	100	-	-	-	-	-	-	-	-
MW-1	08/24/1992	6.89	5.77	1.12	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	09/21/1992	6.89	5.89	1.00	0.00	0.00	-	<50	3,500	1,700	28	190	78	-	-	-	-	-	-	-	-
MW-1	10/26/1992	6.89	5.94	0.95	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	12/23/1992	6.89	4.71	2.18	0.00	0.00	-	5,500	60,000	7,100	240	2,000	1,300	-	-	-	-	-	-	-	-
MW-1	01/08/1993	6.89	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	03/25/1993	6.89	4.72	2.17	0.00	0.00	-	<10	530	1,100	41	67	79	-	-	-	-	-	-	-	-
MW-1	06/11/1993	6.89	5.07	5.37	0.00	0.00	-	-	7,000	1,900	33	120	69	9,600	-	-	-	-	-	-	840
MW-1	09/29/1993	6.89	5.76	1.13	0.00	0.00	-	<10	6,600	1,600	28	43	74	-	-	-	-	-	-	-	-
MW-1	12/20/1993	6.89	5.15	1.74	0.00	0.00	-	<10	6,300	1,900	36	82	65	-	-	-	-	-	-	-	-
MW-1	03/07/1994	6.89	4.68	2.21	0.00	0.00	-	<10	7,700	1,100	55	66	38	12,000	-	-	-	-	-	-	-
MW-1	06/17/1994	6.89	5.06	1.83	0.00	0.00	-	2,200	4,300	710	12	90	38	-	-	-	-	-	-	-	-
MW-1	09/12/1994	6.89	5.65	1.24	0.00	0.00	-	2,500	6,400	1,500	<25	180	<25	12,000	-	-	-	-	-	-	-
MW-1	11/30/1994	6.89	4.57	2.32	0.00	0.00	-	2,300 ¹	4,900	690	26	97	60	3,900	-	-	-	-	-	-	-
MW-1	03/24/1995	6.89	2.98	3.91	0.00	0.00	-	1,400 ²	1,800	160	7.3	11	14	1,300	-	-	-	-	-	-	-
MW-1	06/27/1995	6.89	5.02	1.87	0.00	0.00	-	2,300 ²	4,600	1,300	11	97	13	5,100	-	-	-	-	-	-	-
MW-1	09/28/1995	6.89	5.30	1.59	0.00	0.00	-	3,900 ²	6,600	1,500	<20	<20	<20	5,800	-	-	-	-	-	-	-
MW-1	12/19/1995	6.89	4.68	2.21	0.00	0.00	-	2,600 ²	3,800	930	<10	100	<10	6,300	-	-	-	-	-	-	-
MW-1	02/28/1996	6.89	3.62	3.27	0.00	0.00	-	1,800 ²	3,600	280	<5.0	18	5.5	2,200	-	-	-	-	-	-	-
MW-1	06/25/1996	6.89	5.02	1.87	0.00	0.00	-	3,000	4,700	1,600	36	150	31	3,000	-	-	-	-	-	-	-
MW-1	12/17/1996	6.89	4.66	2.23	0.00	0.00	-	2,700 ³	7,800	1,000	28	340	63	1,200	-	-	-	-	-	-	-
MW-1	03/31/1997	6.89	4.88	2.01	0.00	0.00	-	2,200 ²	5,300	590	55	210	53	950	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-1	06/30/1997	6.89	5.57	1.32	0.00	0.00	-	2,200 ²	4,400	350	<10	<10	11	580	-	-	-	-	-	-	-
MW-1	09/12/1997	6.89	5.33	1.56	0.00	0.00	-	2,300 ²	3,400	220	9.5	15	11	460	-	-	-	-	-	-	-
MW-1	12/05/1997	6.89	4.45	2.44	0.00	0.00	-	1,900 ²	4,700	870	21	120	18	750	-	-	-	-	-	-	-
MW-1	02/16/1998	6.89	3.37	3.52	0.00	0.00	-	1,600 ²	4,400	120	12	11	7.7	270	-	-	-	-	-	-	-
MW-1	06/17/1998	6.89	4.65	2.24	0.00	0.00	-	1,300 ²	7,800	<25	50	34	650	650	-	-	-	-	-	-	-
MW-1	08/31/1998	6.89	5.19	1.70	0.00	0.00	-	2,400 ²	3,700	620	17	120	31	380	-	-	-	-	-	-	-
MW-1	12/28/1998	6.89	4.95	1.94	0.00	0.00	-	1,500 ²	3,800	250	14	28	15	330	-	4900	<1,000	390000	<1,000	-	-
MW-1	03/04/1999	6.89	3.65	3.24	0.00	0.00	-	1,070 ²	1,560	17.9	<0.5	4.17	1.05	70.4	-	-	-	-	-	-	-
MW-1	06/14/1999	6.89	5.00	1.89	0.00	0.00	-	2,500 ²	<10,000	820	240	320	640	<500	-	-	-	-	-	-	-
MW-1	09/17/1999	6.89	6.59	0.30	0.00	0.00	-	2,110 ²	3,300	141	12.3	<10	<10	238	-	-	-	-	-	-	-
MW-1	12/20/1999	6.89	4.97	1.92	0.00	0.00	-	1,840 ²	2,990	218	16.3	20	<10	232	-	-	-	-	-	-	-
MW-1	03/20/2000	6.89	3.78	3.11	0.00	0.00	-	938 ²	1,340	20	3.07	1.87	1.87	29.1	-	-	-	-	-	-	-
MW-1	06/24/2000	6.89	4.44	2.45	0.00	0.00	-	1,680 ⁹	1,500 ⁷	12	5.3	<2.5	7.9	190	-	-	-	-	-	-	-
MW-1	09/07/2000	6.89	5.15	1.74	0.00	0.00	-	1,500 ⁹	3,100 ⁷	190	13	14	<10	210	-	-	-	-	-	-	-
MW-1	12/05/2000	6.89	4.73	2.16	0.00	0.00	-	970 ¹³	2,140 ¹⁴	248	<5.00	20.5	<5.00	<25.0	-	-	-	-	-	-	-
MW-1	03/01/2001	6.89	3.56	3.33	0.00	0.00	-	610 ⁹	1,000 ⁷	21	<10	<10	<10	280	-	-	-	-	-	-	-
MW-1	06/04/2001	6.89	4.76	2.13	0.00	0.00	-	1,100 ⁹	2,800 ⁷	310	23	11	15	470	-	-	-	-	-	-	-
MW-1	09/10/2001	6.89	5.61	1.28	0.00	0.00	-	2,600	2,500 ¹⁶	<20	26	<20	<20	310	-	-	-	-	-	-	-
MW-1	12/03/2001	6.89	3.58	3.31	0.00	0.00	-	2,700	2,400	30	7.3	7.0	6.5	160	-	-	-	-	-	-	-
MW-1	03/04/2002	6.89	4.53	2.36	0.00	0.00	-	2,700	3,300	120	17	22	9.0	110	-	-	-	-	-	-	-
MW-1	05/30/2002	6.89	4.48	2.41	0.00	0.00	-	2,700	4,100	110	9.3	22	11	100	-	-	-	-	-	-	-
MW-1	09/03/2002	6.89	5.47	1.42	0.00	0.00	-	2,900	3,700	<5.0	7.8	3.2	10	130	-	-	-	-	-	-	-
MW-1	12/09/2002	6.89	5.28	1.61	0.00	0.00	-	3,000	2,900	35	5.1	5.5	8.3	170	-	-	-	-	-	-	-
MW-1	03/10/2003	6.89	4.39	2.50	0.00	0.00	-	1,600	3,000	42	5.0	8.2	8.7	110	-	-	-	-	-	-	-
MW-1	06/09/2003 ^{5,18}	6.89	4.36	2.53	0.00	0.00	-	2,000	5,200	140	16	20	15	100	-	-	-	-	-	-	-
MW-1	09/08/2003 ^{5,18}	6.89	5.37	1.52	0.00	0.00	-	2,100	3,500	4	10	2	11	200	<50	-	-	-	-	-	-
MW-1	12/08/2003 ^{5,18}	6.89	4.45	2.44	0.00	0.00	-	3,400	2,200	8	4	3	8	160	<50	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-1	03/09/2004 ^{18,20}	6.89	4.03	2.86	0.00	0.00	-	3,300	1,500	16	3	5	4	99	<130	-	-	-	-	-	-
MW-1	06/17/2004 ¹⁸	6.89	5.48	1.41	0.00	0.00	-	2,700	3,400	180	13	27	13	160	<50	-	-	-	-	-	-
MW-1	09/15/2004 ¹⁸	6.89	7.80	-0.91	0.00	0.00	-	2,600	1,700	2	1	0.8	5	180	<50	-	-	-	-	-	-
MW-1	12/23/2004 ¹⁸	6.89	5.54	1.35	0.00	0.00	-	3,000	1,800	120	3	5	5	120	<50	-	-	-	-	-	-
MW-1	03/24/2005 ¹⁸	6.89	3.40	3.49	0.00	0.00	-	950	1,100	45	2	5	2	16	<50	-	-	-	-	-	-
MW-1	09/16/2005 ¹⁸	6.89	5.79	1.10	0.00	0.00	-	2,200	3,700	74	9	21	14	150	<50	-	-	-	-	-	-
MW-1	12/21/2005 ¹⁸	6.89	3.78	3.11	0.00	0.00	-	1,600 ²²	1,400	53	2	4	4	62	<50	-	-	-	-	-	-
MW-1	03/23/2006 ¹⁸	6.89	3.56	3.33	0.00	0.00	-	1,400	1,100	3	2	2	3	26	<50	-	-	-	-	-	-
MW-1	06/09/2006 ¹⁸	6.89	4.78	2.11	0.00	0.00	-	1,300	5,200	160	13	42	20	77	<50	-	-	-	-	-	-
MW-1	09/05/2006 ¹⁸	6.89	6.00	0.89	0.00	0.00	-	1,600	2,000	0.8	<0.5	<0.5	0.8	1,500	<50	-	-	-	-	-	-
MW-1	12/15/2006 ¹⁸	6.89	4.05	2.84	0.00	0.00	-	1,800	1,400	3	0.9	1	5	47	<50	-	-	-	-	-	-
MW-1	03/01/2007 ¹⁸	6.89	3.93	2.96	0.00	0.00	-	1,500	1,000	23	3	3	3	16	<50	-	-	-	-	-	-
MW-1	06/05/2007 ¹⁸	6.89	4.81	2.08	0.00	0.00	-	1,200	4,000	90	9	21	12	68	<50	-	-	-	-	-	-
MW-1	09/05/2007 ¹⁸	6.89	5.71	1.18	0.00	0.00	-	1,800	2,000	3	2	1	6	66	<50	-	-	-	-	-	-
MW-1	12/05/2007 ¹⁸	6.89	5.02	1.87	0.00	0.00	-	1,200	2,400	58	6	7	7	97	150	-	-	-	-	-	-
MW-1	03/03/2008 ¹⁸	6.89	4.53	2.36	0.00	0.00	-	1,400	1,500	13	2	2	3	36	<50	-	-	-	-	-	-
MW-1	06/02/2008 ¹⁸	6.89	5.77	1.12	0.00	0.00	-	1,000	1,100	1	1	<0.5	3	59	<50	-	-	-	-	-	-
MW-1	09/04/2008 ¹⁸	6.89	6.11	0.78	0.00	0.00	-	1,000	1,200	0.6	<0.5	<0.5	2	20	<50	-	-	-	-	-	-
MW-1	12/04/2008 ¹⁸	6.89	6.11	0.78	0.00	0.00	-	2,400	810	1	0.8	<0.5	1	91	<50	-	-	-	-	-	-
MW-1	02/26/2009 ¹⁸	6.89	4.31	2.58	0.00	0.00	-	1,300	460	2	2	<0.5	<0.5	39	-	-	-	-	-	-	-
MW-1	06/30/2009 ¹⁸	6.89	5.42	1.47	0.00	0.00	-	1,700	2,900	14	4	3	6	70	<50	-	-	-	-	-	-
MW-1	09/29/2009 ¹⁸	6.89	5.81	1.08	0.00	0.00	-	1,600	1,000	<0.5	<0.5	<0.5	1	37	<50	-	-	-	-	-	-
MW-1	03/10/2010 ¹⁸	6.89	3.80	3.09	0.00	0.00	-	570	450	0.9 J	<0.5	<0.5	<0.5	18	<50	-	-	-	-	-	-
MW-1	09/15/2010	6.89	6.42	0.47	0.00	0.00	-	1,400	1,600	<0.5	0.6 J	<0.5	3	25	<50	-	-	-	-	-	-
MW-1	03/14/2011	6.89	4.05	2.84	0.00	0.00	94 J	56 J	220	<0.5	<0.5	<0.5	<0.5	10	<50	-	-	-	-	-	-
MW-2	08/20/1991	6.27	4.35	1.92	0.00	0.00	-	600	9,300	3,700	55	530	75	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	
MW-2	09/30/1991	6.27	4.99	1.28	0.00	0.00	-	-	3,500	2,600	47	440	68	-	-	-	-	-	-	-	-
MW-2	10/28/1991	6.27	4.91	1.36	0.00	0.00	-	-	4,600	1,800	29	290	53	-	-	-	-	-	-	-	-
MW-2	01/08/1992	6.27	4.64	1.63	Sheen	0.00	-	-	14,000	4,300	70	<25	130	-	-	-	-	-	-	-	-
MW-2	01/13/1992	6.27	-	-	0.00	0.00	-	38,000	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	06/23/1992	6.27	4.64	1.63	0.02	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	08/24/1992	6.27	4.94	1.34	0.02	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	09/21/1992	6.27	5.08	1.20	0.01	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	10/26/1992	6.27	5.93	0.34	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	12/23/1992	6.27	-	-	0.00	0.00	-	160,000	21,000	5,400	59	1,300	160	-	-	-	-	-	-	-	-
MW-2	01/08/1993	6.27	3.70	2.57	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	03/25/1993	6.27	3.38	2.89	Sheen	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	06/11/1993	6.27	4.18	2.09	0.00	0.00	-	-	5,900	1,100	23	240	51	-	-	-	-	-	-	-	2,300
MW-2	09/29/1993	6.27	6.20	0.07	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	12/20/1993	6.27	4.35	1.94	0.02	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	03/07/1994	6.27	3.67	2.60	0.00	0.00	-	<10	26,000	5,700	170	1,000	150	-	-	-	-	-	-	-	-
MW-2	06/17/1994	6.27	4.02	2.25	Sheen	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	09/12/1994	6.27	4.83	1.45	0.01	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	11/30/1994 ²⁶	6.27	4.00	2.27	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	03/24/1995	6.27	4.01	2.73	0.59	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	06/27/1995	6.27	4.96	1.71	0.50	0.013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	09/28/1995	6.27	4.25	2.62	0.75	0.013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	12/19/1995	6.27	4.76	1.99	0.60	0.010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	02/28/1996	6.27	4.58	1.99	0.38	0.008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	06/25/1996	6.27	4.29	2.36	0.47	0.030	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	12/17/1996	6.27	4.16	2.22	0.14	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	03/31/1997	6.27	4.07	2.34	0.18	0.030	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	06/30/1997	6.27	4.32	2.06	0.14	0.030	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCs					ADDITIONAL VOCs	GENERAL CHEMISTRY						
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids		
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	
MW-2	09/12/1997	6.27	4.38	2.00	0.14	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	12/05/1997	6.27	3.78	2.51	0.02	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	02/16/1998	6.27	3.29	3.08	0.12	0.007	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	06/17/1998	6.27	4.00	2.35	0.10	0.010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	08/31/1998	6.27	5.71	0.65	0.11	0.008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	12/28/1998	6.27	4.60	1.75	0.10	0.005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	03/04/1999	6.27	3.73	2.58	0.05	0.200	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2A	04/19/1999	6.53	4.86	1.67	0.00	0.00	-	820 ²	<2,000	<20	<20	<20	<20	9,200	-	-	-	-	-	-	-	-
MW-2A	06/14/1999	6.53	5.30	1.23	0.00	0.00	-	2,000 ²	<5,000	89	<50	66	<50	10,000	-	-	-	-	-	-	-	-
MW-2A	09/17/1999	6.53	5.84	0.69	0.00	0.00	-	1,050 ²	903	42	1.63	22.8	7.74	11,400	-	-	-	-	-	-	-	-
MW-2A	12/20/1999	6.53	6.60	-0.07	0.00	0.00	-	2,820 ²	2,280	115	<10	87.2	27.2	14,000	-	-	-	-	-	-	-	-
MW-2A	03/20/2000	6.53	4.79	1.74	0.00	0.00	-	1,220 ²	1,040	54.3	<5.0	33.8	12.1	10,900 ²	-	-	-	-	-	-	-	-
MW-2A	06/24/2000	6.53	5.25	1.28	0.00	0.00	-	1,300 ⁹	690 ⁷	50	2.5	18	9.5	15,000 ⁸	-	-	-	-	-	-	-	-
MW-2A	09/07/2000	6.53	5.44	1.09	0.00	0.00	-	770 ⁹	310 ⁷	6.7	1.4	1.6	3.8	16,000	-	-	-	-	-	-	-	-
MW-2A	12/05/2000	6.53	5.37	1.16	0.00	0.00	-	810 ¹³	414 ¹⁴	32.4	<0.500	7.49	5.96	8,910 ⁸	-	-	-	-	-	-	-	-
MW-2A	03/01/2001	6.53	4.50	2.03	0.00	0.00	-	590 ⁹	370 ⁷	30	4.0	12	9.2	8,200	-	-	-	-	-	-	-	-
MW-2A	06/04/2001	6.53	5.17	1.36	0.00	0.00	-	930 ⁹	<500	19	<5.0	<5.0	<5.0	7,800	-	-	-	-	-	-	-	-
MW-2A	09/10/2001	6.53	5.74	0.79	0.00	0.00	-	2,400	<5,000	<50	<50	<50	<50	9,700	-	-	-	-	-	-	-	-
MW-2A	12/03/2001	6.53	5.07	1.46	0.00	0.00	-	2,500	480	4.5	<1.0	1.1	<3.0	10,000	-	-	-	-	-	-	-	-
MW-2A	03/04/2002	6.53	5.01	1.52	0.00	0.00	-	2,300	630	5.4	1.5	2.9	2.3	7,000	-	-	-	-	-	-	-	-
MW-2A	05/30/2002	6.53	4.87	1.66	0.00	0.00	-	2,100	520	6.1	<1.0	2.6	5.4	7,100	-	-	-	-	-	-	-	-
MW-2A	09/03/2002	6.53	5.50	1.03	0.00	0.00	-	2,600	590	7.8	0.98	2.9	7.8	7,800	-	-	-	-	-	-	-	-
MW-2A	12/09/2002	6.53	5.47	1.06	0.00	0.00	-	1,900	670	7.9	0.88	2.1	5.0	8,300	-	-	-	-	-	-	-	-
MW-2A	03/10/2003	6.53	5.01	1.52	0.00	0.00	-	1,700	640	8.0	0.76	2.6	4.1	7,500	-	-	-	-	-	-	-	-
MW-2A	06/09/2003 ¹⁸	6.53	4.76	1.77	0.00	0.00	-	1,900	540	3	<3	<3	<3	6,800	-	-	-	-	-	-	-	-
MW-2A	09/08/2003 ¹⁸	6.53	5.37	1.16	0.00	0.00	-	2,000	540	3	0.7	0.7	3	7,000	<50	-	-	-	-	-	-	-

TABLE 1

**GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0121
3026 LAKESHORE AVENUE
OAKLAND, CALIFORNIA**

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-2A	12/08/2003 ¹⁸	6.53	5.19	1.34	0.00	0.00	-	3,100	480	<5	<5	<5	<5	6,500	<500	-	-	-	-	-	-
MW-2A	03/09/2004 ¹⁸	6.53	4.72	1.81	0.00	0.00	-	1,200	1,300	44	2	15	10	2,900	<130	-	-	-	-	-	-
MW-2A	06/17/2004 ¹⁸	6.53	6.60	-0.07	0.00	0.00	-	2,300	920	23	2	6	12	1,700	<100	-	-	-	-	-	-
MW-2A	09/15/2004 ¹⁸	6.53	8.87	-2.34	0.00	0.00	-	1,900	880	6	2	<1	7	2,100	<100	-	-	-	-	-	-
MW-2A	12/23/2004 ¹⁸	6.53	5.85	0.68	0.00	0.00	-	2,200	430	6	<3	<3	<3	5,100	<250	-	-	-	-	-	-
MW-2A	03/24/2005 ¹⁸	6.53	4.75	1.78	0.00	0.00	-	810	390	<5	<5	<5	<5	5,200	<500	-	-	-	-	-	-
MW-2A	06/16/2005 ¹⁸	6.53	5.23	1.30	0.00	0.00	-	3,000	380	<5	<5	<5	<5	5,500	<500	-	-	-	-	-	-
MW-2A	09/16/2005 ¹⁸	6.53	6.08	0.45	0.00	0.00	-	2,600	380	<5	<5	<5	<5	5,900	<500	-	-	-	-	-	-
MW-2A	12/21/2005 ¹⁸	6.53	4.98	1.55	0.00	0.00	-	4,000 ²³	450	1	0.6	<0.5	2	4,800	<50	-	-	-	-	-	-
MW-2A	03/23/2006 ¹⁸	6.53	4.56	1.97	0.00	0.00	-	2,600	330	1	0.8	<0.5	2	4,500	<50	-	-	-	-	-	-
MW-2A	06/09/2006 ¹⁸	6.53	5.16	1.37	0.00	0.00	-	2,800	500	<1	<1	<1	<1	4,500	<100	-	-	-	-	-	-
MW-2A	09/05/2006 ¹⁸	6.53	5.81	0.72	0.00	0.00	-	3,000	510	<5	<5	<5	<5	3,600	<500	-	-	-	-	-	-
MW-2A	12/15/2006 ¹⁸	6.53	5.05	1.48	0.00	0.00	-	2,800	600	4	<1	<1	1	4,000	<100	-	-	-	-	-	-
MW-2A	03/01/2007 ¹⁸	6.53	5.03	1.50	0.00	0.00	-	1,800	230	<3	<3	<3	<3	3,700	<250	-	-	-	-	-	-
MW-2A	06/05/2007 ¹⁸	6.53	4.81	1.72	0.00	0.00	-	1,700	480	0.9	0.6	<0.5	2	3,500	<50	-	-	-	-	-	-
MW-2A	09/05/2007 ¹⁸	6.53	5.25	1.28	0.00	0.00	-	2,400	430	1	1	<0.5	2	1,700	<50	-	-	-	-	-	-
MW-2A	12/05/2007 ¹⁸	6.53	5.28	1.25	0.00	0.00	-	2,000	530	2	<1	<1	2	3,400	<100	-	-	-	-	-	-
MW-2A	03/03/2008 ¹⁸	6.53	5.13	1.40	0.00	0.00	-	2,100	960	85	3	3	5	520	<50	-	-	-	-	-	-
MW-2A	06/02/2008 ¹⁸	6.53	5.60	0.93	0.00	0.00	-	2,300	600	10	1	0.7	5	1,300	<50	-	-	-	-	-	-
MW-2A	09/04/2008 ¹⁸	6.53	5.72	0.81	0.00	0.00	-	2,600	440	<1	<1	<1	1	2,500	<100	-	-	-	-	-	-
MW-2A	12/04/2008 ¹⁸	6.53	6.20	0.33	0.00	0.00	-	4,000	480	<1	<1	<1	1	2,400	<100	-	-	-	-	-	-
MW-2A	02/26/2009 ¹⁸	6.53	4.39	2.14	0.00	0.00	-	860	420	44	4	3	3	18	<50	-	-	-	-	-	-
MW-2A	06/30/2009 ¹⁸	6.53	5.38	1.15	0.00	0.00	-	2,900	500	1	13	2	22	1,900	<50	-	-	-	-	-	-
MW-2A	09/29/2009 ¹⁸	6.53	5.70	0.83	0.00	0.00	-	4,200	500	2	1	<0.5	5	900	<50	-	-	-	-	-	-
MW-2A	03/10/2010 ¹⁸	6.53	3.77	2.76	0.00	0.00	-	1,100	900	90	4	2	2	27	<50	-	-	-	-	-	-
MW-2A	09/15/2010	6.53	5.80	0.73	0.00	0.00	-	2,800	360	<0.5	<0.5	<0.5	2	24	<50	-	-	-	-	-	-
MW-2A	03/14/2011	6.53	4.72	1.81	0.00	0.00	540	670	960	34	4	1	4	39	<50	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	
MW-3	08/20/1991	8.71	8.45	0.26	0.00	0.00	-	200	3,100	200	13	15	12	-	-	-	-	-	-	-	-
MW-3	09/30/1991	8.71	8.74	-0.03	0.00	0.00	-	-	1,000	150	8.3	13	6.7	-	-	-	-	-	-	-	-
MW-3	10/28/1991	8.71	8.76	-0.05	0.00	0.00	-	-	1,200	120	6.7	11	7.5	-	-	-	-	-	-	-	-
MW-3	01/08/1992	8.71	8.77	-0.06	0.00	0.00	-	-	410	120	0.9	4.1	3.4	-	-	-	-	-	-	-	-
MW-3	01/13/1992	8.71	-	-	0.00	0.00	-	220	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-3	06/23/1992	8.71	8.68	0.03	0.00	0.00	-	<50	630	43	0.8	8.2	3.4	-	-	-	-	-	-	-	-
MW-3	08/24/1992	8.71	8.85	-0.14	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-3	09/21/1992	8.71	8.94	-0.23	0.00	0.00	-	<50	1,800	730	1.4	66	39	-	-	-	-	-	-	-	-
MW-3	10/26/1992	8.71	9.07	-0.36	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-3	12/23/1992	8.71	-	-	0.00	0.00	-	850	840	270	3.4	15	4.2	-	-	-	-	-	-	-	-
MW-3	01/08/1993	8.71	7.69	1.02	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-3	03/25/1993	8.71	7.74	0.97	0.00	0.00	-	<10	760	270	4.0	10	5.0	-	-	-	-	-	-	-	-
MW-3	06/11/1993	8.71	8.52	0.19	0.00	0.00	-	-	200	32	1.0	5.0	2.0	-	-	-	-	-	-	-	5,600
MW-3	09/29/1993	8.71	6.05	2.66	0.00	0.00	-	-	9,300	2,800	60	270	62	-	-	-	-	-	-	-	-
MW-3	12/20/1993	8.71	8.83	-0.12	0.00	0.00	-	<10	460	250	4.0	8.0	4.0	-	-	-	-	-	-	-	-
MW-3	03/07/1994	8.71	8.07	0.64	0.00	0.00	-	<10	2,400	260	13	35	18	-	-	-	-	-	-	-	-
MW-3	06/17/1994	8.71	8.52	0.19	0.00	0.00	-	<50	1,000	200	4.0	6.6	6.7	-	-	-	-	-	-	-	-
MW-3	09/12/1994	8.71	8.92	-0.21	0.00	0.00	-	<50	360	130	3.4	4.8	3.3	130	-	-	-	-	-	-	-
MW-3	11/30/1994 ²⁶	8.71	8.13	0.58	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-3	03/24/1995	8.71	6.78	1.93	0.00	0.00	-	1,200 ²	4,100	920	<10	23	<10	70	-	-	-	-	-	-	-
MW-3	06/27/1995	8.71	8.22	0.49	0.00	0.00	-	1,000 ²	3,100	640	16	31	<10	<50	-	-	-	-	-	-	-
MW-3	09/28/1995	8.71	8.85	-0.14	0.00	0.00	-	460 ²	490	78	3.4	4.4	2.4	38	-	-	-	-	-	-	-
MW-3	12/19/1995	8.71	8.02	0.69	0.00	0.00	-	650 ²	2,600	580	<10	25	<10	<50	-	-	-	-	-	-	-
MW-3	02/28/1996	8.71	7.55	1.16	0.00	0.00	-	780 ²	1,500	510	<5.0	9.9	<5.0	<25	-	-	-	-	-	-	-
MW-3	06/25/1996	8.71	8.37	0.34	0.00	0.00	-	1,200 ²	1,300	390	7.8	14	6.5	31	-	-	-	-	-	-	-
MW-3	12/17/1996	8.71	8.30	0.41	0.00	0.00	-	1,100 ²	760	85	<1.2	5.9	5.1	<6.2	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-3	03/31/1997	8.71	8.19	0.52	0.00	0.00	-	1,300 ²	2,000	380	12	24	12	<25	-	-	-	-	-	-	-
MW-3	06/30/1997	8.71	8.71	0.00	0.00	0.00	-	620 ²	1,900	340	9.9	23	6.1	<25	-	-	-	-	-	-	-
MW-3	09/12/1997	8.71	7.64	1.07	0.00	0.00	-	400 ²	1,200	200	4.6	14	4.8	3.9	-	-	-	-	-	-	-
MW-3	12/05/1997	8.71	8.25	0.46	0.00	0.00	-	190 ²	460	72	2.7	5.2	1.7	<5.0	-	-	-	-	-	-	-
MW-3	02/16/1998	8.71	7.00	1.71	0.00	0.00	-	1,000 ²	6,200	1,100	20	34	12	<50	-	-	-	-	-	-	-
MW-3	06/17/1998	8.71	8.00	0.71	0.00	0.00	-	1,100 ²	3,000	350	<10	<10	<10	120	-	-	-	-	-	-	-
MW-3	08/31/1998	8.71	8.63	0.08	0.00	0.00	-	790 ²	430	100	2.6	8.6	6.0	<12	-	-	-	-	-	-	-
MW-3	12/28/1998	8.71	8.73	-0.02	0.00	0.00	-	180 ²	1,400	220	<10	12	<10	<50	-	4500	<1,000	980000	390000	-	-
MW-3	03/04/1999	8.71	7.65	1.06	0.00	0.00	-	763 ²	2,880	355	9.15	19	<5.0	<20	-	-	-	-	-	-	-
MW-3A	04/19/1999	8.70	7.70	1.00	0.00	0.00	-	93 ²	<50	<0.5	<0.5	<0.5	<0.5	3.1	-	-	-	-	-	-	-
MW-3A	06/14/1999	8.70	8.20	0.50	0.00	0.00	-	160 ²	148	4.55	0.82	0.53	1.1	3.7	-	-	-	-	-	-	-
MW-3A	09/17/1999	8.70	8.72	-0.02	0.00	0.00	-	101 ²	169	6.02	0.806	0.515	0.786	4.68	-	-	-	-	-	-	-
MW-3A	12/20/1999	8.70	8.92	-0.22	0.00	0.00	-	153 ²	<50	1.82	<0.5	<0.5	<0.5	11	-	-	-	-	-	-	-
MW-3A	03/20/2000	8.70	7.64	1.06	0.00	0.00	-	223 ²	140	5.08	0.695	<0.5	<0.5	10.1	-	-	-	-	-	-	-
MW-3A	06/24/2000	8.70	8.38	0.32	0.00	0.00	-	128 ⁹	<50	0.74	<0.50	<0.50	<0.50	34	-	-	-	-	-	-	-
MW-3A	09/07/2000	8.70	8.79	-0.09	0.00	0.00	-	<50	<50	1.4	<0.50	<0.50	<0.50	15	-	-	-	-	-	-	-
MW-3A	12/05/2000	8.70	8.68	0.02	0.00	0.00	-	<50	<50.0	1.39	<0.500	<0.500	<0.500	12.9	-	-	-	-	-	-	-
MW-3A	03/01/2001	8.70	7.82	0.88	0.00	0.00	-	66 ¹¹	<50	1.0	<0.50	<0.50	<0.50	19	-	-	-	-	-	-	-
MW-3A	06/04/2001	8.70	8.45	0.25	0.00	0.00	-	69 ⁹	<50	2.0	<0.50	<0.50	<0.50	37	-	-	-	-	-	-	-
MW-3A	09/10/2001	8.70	9.10	-0.40	0.00	0.00	-	<50	<50	3.9	<0.50	<0.50	<0.50	19	-	-	-	-	-	-	-
MW-3A	12/03/2001	8.70	8.08	0.62	0.00	0.00	-	56	<50	<0.50	<0.50	<0.50	<1.5	19	-	-	-	-	-	-	-
MW-3A	03/04/2002	8.70	8.94	-0.24	0.00	0.00	-	85	<50	<0.50	<0.50	<0.50	<1.5	26	-	-	-	-	-	-	-
MW-3A	05/30/2002	8.70	8.78	-0.08	0.00	0.00	-	210	<50	<0.50	<0.50	<0.50	<1.5	22	-	-	-	-	-	-	-
MW-3A	09/03/2002	8.70	8.98	-0.28	0.00	0.00	-	89	<50	<0.50	<0.50	<0.50	<1.5	24	-	-	-	-	-	-	-
MW-3A	12/09/2002	8.70	8.90	-0.20	0.00	0.00	-	110	<50	<0.50	<0.50	<0.50	<1.5	22	-	-	-	-	-	-	-
MW-3A	03/10/2003	8.70	8.12	0.58	0.00	0.00	-	66	<50	<0.50	<0.50	<0.50	<1.5	40	-	-	-	-	-	-	-

TABLE 1

**GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0121
3026 LAKESHORE AVENUE
OAKLAND, CALIFORNIA**

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-3A	06/09/2003 ¹⁸	8.70	8.23	0.47	0.00	0.00	-	82	<50	<0.5	0.5	<0.5	<0.5	35	-	-	-	-	-	-	-
MW-3A	09/08/2003 ¹⁸	8.70	8.76	-0.06	0.00	0.00	-	110	<50	<0.5	<0.5	<0.5	<0.5	27	<50	-	-	-	-	-	-
MW-3A	12/08/2003 ¹⁸	8.70	8.50	0.20	0.00	0.00	-	74 ¹⁹	<50	<0.5	<0.5	<0.5	<0.5	23	<50	-	-	-	-	-	-
MW-3A	03/09/2004 ¹⁸	8.70	7.71	0.99	0.00	0.00	-	410	53	1	<0.5	<0.5	<0.5	28	<50	-	-	-	-	-	-
MW-3A	06/17/2004 ¹⁸	8.70	8.52	0.18	0.00	0.00	-	430	180	1	<0.5	<0.5	<0.5	3	<50	-	-	-	-	-	-
MW-3A	09/15/2004 ¹⁸	8.70	9.12	-0.42	0.00	0.00	-	280	92	<0.5	<0.5	<0.5	<0.5	63	<50	-	-	-	-	-	-
MW-3A	12/23/2004 ¹⁸	8.70	8.76	-0.06	0.00	0.00	-	330	76	<0.5	<0.5	<0.5	<0.5	5	<50	-	-	-	-	-	-
MW-3A	03/24/2005 ¹⁸	8.70	6.28	2.42	0.00	0.00	-	210	<50	<0.5	<0.5	<0.5	<0.5	0.6	360	-	-	-	-	-	-
MW-3A	06/16/2005 ¹⁸	8.70	8.18	0.52	0.00	0.00	-	590	<50	<0.5	<0.5	<0.5	<0.5	2	<50	-	-	-	-	-	-
MW-3A	09/16/2005 ¹⁸	8.70	8.78	-0.08	0.00	0.00	-	160 ²¹	<50	<0.5	<0.5	<0.5	<0.5	5	<50	-	-	-	-	-	-
MW-3A	12/21/2005 ¹⁸	8.70	8.30	0.40	0.00	0.00	-	220 ²³	<50	<0.5	<0.5	<0.5	<0.5	10	<50	-	-	-	-	-	-
MW-3A	03/23/2006 ¹⁸	8.70	7.10	1.60	0.00	0.00	-	150	<50	<0.5	<0.5	<0.5	<0.5	0.5	<50	-	-	-	-	-	-
MW-3A	06/09/2006 ¹⁸	8.70	8.30	0.40	0.00	0.00	-	390	<50	<0.5	<0.5	<0.5	<0.5	2	<50	-	-	-	-	-	-
MW-3A	09/05/2006 ¹⁸	8.70	9.00	-0.30	0.00	0.00	-	140	<50	<0.5	<0.5	<0.5	<0.5	5	<50	-	-	-	-	-	-
MW-3A	12/15/2006 ¹⁸	8.70	8.53	0.17	0.00	0.00	-	250	<50	<0.5	0.8	<0.5	<0.5	9	<50	-	-	-	-	-	-
MW-3A	03/01/2007 ¹⁸	8.70	8.07	0.63	0.00	0.00	-	140	<50	2	4	1	5	10	<50	-	-	-	-	-	-
MW-3A	06/05/2007 ¹⁸	8.70	8.44	0.26	0.00	0.00	-	2,900	<50	<0.5	<0.5	<0.5	<0.5	7	<50	-	-	-	-	-	-
MW-3A	09/05/2007 ¹⁸	8.70	9.05	-0.35	0.00	0.00	-	520	<50	<0.5	<0.5	<0.5	<0.5	8	<50	-	-	-	-	-	-
MW-3A	12/05/2007 ¹⁸	8.70	8.71	-0.01	0.00	0.00	-	110	<50	<0.5	<0.5	<0.5	<0.5	30	<50	-	-	-	-	-	-
MW-3A	03/03/2008 ¹⁸	8.70	8.22	0.48	0.00	0.00	-	240	<50	<0.5	<0.5	<0.5	<0.5	9	<50	-	-	-	-	-	-
MW-3A	06/02/2008 ¹⁸	8.70	8.68	0.02	0.00	0.00	-	160	<50	<0.5	<0.5	<0.5	<0.5	25	<50	-	-	-	-	-	-
MW-3A	09/04/2008 ¹⁸	8.70	9.17	-0.47	0.00	0.00	-	220	<50	<0.5	<0.5	<0.5	<0.5	54	<50	-	-	-	-	-	-
MW-3A	12/04/2008 ¹⁸	8.70	8.95	-0.25	0.00	0.00	-	150	<50	<0.5	<0.5	<0.5	<0.5	29	<50	-	-	-	-	-	-
MW-3A	02/26/2009 ¹⁸	8.70	7.77	0.93	0.00	0.00	-	440	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	-	-	-	-	-	-
MW-3A	06/30/2009 ¹⁸	8.70	5.73	2.97	0.00	0.00	-	52 J	<50	<0.5	<0.5	<0.5	<0.5	25	<50	-	-	-	-	-	-
MW-3A	09/29/2009 ^{18,25}	8.70	6.30	2.40	0.00	0.00	-	400	<500	<0.5	<0.5	<0.5	<0.5	39	<50	-	-	-	-	-	-
MW-3A	03/10/2010 ¹⁸	8.70	4.43	4.27	0.00	0.00	-	1,200	<50	<0.5	<0.5	<0.5	<0.5	2	<50	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-3A	09/15/2010	8.70	8.95	-0.25	0.00	0.00	-	360	<50	<0.5	<0.5	<0.5	<0.5	8	<50	-	-	-	-	-	-
MW-3A	03/14/2011	8.70	5.50	3.20	0.00	0.00	<38	<33	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	-	-	-	-	-	-
MW-4	08/20/1991	7.37	5.05	1.32	0.00	0.00	-	160	1,800	870	4.0	3.0	9.0	-	-	-	-	-	-	-	-
MW-4	09/30/1991	7.37	5.67	1.70	0.00	0.00	-	-	670	830	5.5	2.7	12	-	-	-	-	-	-	-	-
MW-4	10/28/1991	7.37	5.81	1.56	0.00	0.00	-	-	2,800	990	5.8	4.8	19	-	-	-	-	-	-	-	-
MW-4	01/08/1992	7.37	5.34	2.03	0.00	0.00	-	-	2,900	1,200	10	7.0	18	-	-	-	-	-	-	-	-
MW-4	01/13/1992	7.37	-	-	0.00	0.00	-	1,000	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-4	06/23/1992	7.37	5.37	2.00	0.00	0.00	-	<50	1,600	380	6.5	3.0	12	-	-	-	-	-	-	-	-
MW-4	08/24/1992	7.37	5.75	1.62	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-4	09/21/1992	7.37	5.95	1.42	0.00	0.00	-	<50	1,200	480	5.6	3.7	11	-	-	-	-	-	-	-	-
MW-4	10/26/1992	7.37	5.96	1.41	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-4	12/23/1992	7.37	-	-	0.00	0.00	-	1,800	1,500	700	3.6	3.2	11	-	-	-	-	-	-	-	-
MW-4	01/08/1993	7.37	4.64	2.73	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-4	03/25/1993	7.37	4.42	2.95	0.00	0.00	-	<10	520	160	3.0	1.0	4.0	-	-	-	-	-	-	-	-
MW-4	06/11/1993	7.37	5.12	2.25	0.00	0.00	-	-	1,200	430	5.0	6.0	11	-	-	-	-	-	-	-	2,600
MW-4	09/29/1993	7.37	5.80	1.57	0.00	0.00	-	-	1,300	210	8.0	2.0	14	-	-	-	-	-	-	-	-
MW-4	12/20/1993	7.37	5.10	2.27	0.00	0.00	-	3,900	570	230	5.0	4.0	8.0	-	-	-	-	-	-	-	-
MW-4	03/07/1994	7.37	5.01	2.36	0.00	0.00	-	2,600	2,200	290	18	2.5	11	22,000	-	-	-	-	-	-	-
MW-4	06/17/1994	7.37	5.82	1.55	0.00	0.00	-	2,800	2,100	480	11	4.3	9.5	-	-	-	-	-	-	-	-
MW-4	09/12/1994	7.37	5.64	1.73	0.00	0.00	-	3,000	1,700	340	6.1	2.7	9.7	63,000	-	-	-	-	-	-	-
MW-4	11/30/1994 ²⁶	7.37	5.58	1.79	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-4	03/24/1995	7.37	4.95	2.42	0.00	0.00	-	3,000 ²	1,500	280	<5.0	<5.0	6.9	12,000	-	-	-	-	-	-	-
MW-4	06/27/1995	7.37	8.79	-1.42	0.00	0.00	-	3,100 ²	<10,000	310	<100	<100	<100	32,000	-	-	-	-	-	-	-
MW-4	09/28/1995	7.37	5.85	1.52	0.00	0.00	-	6,300 ²	330	64	1.1	<0.5	<0.5	630	-	-	-	-	-	-	-
MW-4	12/19/1995	7.37	5.50	1.87	0.00	0.00	-	3,400 ²	3,000	520	<25	<25	<25	44,000	-	-	-	-	-	-	-
MW-4	02/28/1996	7.37	5.10	2.27	0.00	0.00	-	4,700 ²	<10,000	230	<100	<100	<100	32,000	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	
MW-4	06/25/1996	7.37	5.78	1.59	0.00	0.00	-	3,100	<10,000	160	<100	<100	<100	31,000	-	-	-	-	-	-	-
MW-4	12/17/1996	7.37	5.95	1.42	0.00	0.00	-	3,600 ³	<5,000	110	<50	<50	<50	22,000	-	-	-	-	-	-	-
MW-4	03/31/1997	7.37	5.62	1.75	0.00	0.00	-	2,700 ²	<2,500	130	<25	<25	<25	16,000	-	-	-	-	-	-	-
MW-4	06/30/1997	7.37	6.03	1.34	0.00	0.00	-	2,700 ²	<2,500	130	<25	<25	<25	14,000	-	-	-	-	-	-	-
MW-4	09/12/1997	7.37	5.69	1.68	0.00	0.00	-	2,100 ²	<5,000	63	<50	<50	<50	15,000	-	-	-	-	-	-	-
MW-4	12/05/1997	7.37	5.15	2.22	0.00	0.00	-	2,600 ²	1,300	120	<5.0	<5.0	8.5	15,000	-	-	-	-	-	-	-
MW-4	02/16/1998	7.37	6.26	1.11	0.00	0.00	-	1,300 ²	1,200	57	4.5	<2.5	7.0	12,000	-	-	-	-	-	-	-
MW-4	06/17/1998	7.37	4.96	2.41	0.00	0.00	-	530 ²	5,300	390	290	28	150	17,000	-	-	-	-	-	-	-
MW-4	08/31/1998	7.37	5.91	1.46	0.00	0.00	-	2,400 ²	<50	89	<0.5	<0.5	<0.5	14,000/16,000 ¹	-	-	-	-	-	-	-
MW-4	12/28/1998	7.37	5.41	1.96	0.00	0.00	-	2,900 ²	1,000	52	5.6	4.6	9.1	8,400	-	3500	<1,000	670000	6800	-	-
MW-4	03/04/1999	7.37	5.20	2.17	0.00	0.00	-	4,490 ²	<2,500	85.5	40.9	<25	<25	11,400	-	-	-	-	-	-	-
MW-4A	03/20/1999	7.69	5.62	2.07	0.00	0.00	-	1,280 ²	1,370	129	8.6	18.3	7.3	2,110	-	-	-	-	-	-	-
MW-4A	04/19/1999	7.69	4.91	2.78	0.00	0.00	-	370 ²	<500	<5.0	<5.0	<5.0	<5.0	1,600	-	-	-	-	-	-	-
MW-4A	06/14/1999	7.69	5.25	2.44	0.00	0.00	-	2,500 ²	5,360	312	<20	44	<20	2,880	-	-	-	-	-	-	-
MW-4A	09/17/1999	7.69	7.37	0.32	0.00	0.00	-	1,430 ²	1,290	38.6	<5.0	7.01	<5.0	1,780	-	-	-	-	-	-	-
MW-4A	12/20/1999	7.69	6.30	1.39	0.00	0.00	-	7,480 ²	852	43.5	4.63	9.18	4.36	1,070	-	-	-	-	-	-	-
MW-4A	06/24/2000	7.69	6.12	1.57	0.00	0.00	-	1,190 ⁹	190 ⁷	1.4	1.7	1.7	3.3	3,900 ⁷	-	-	-	-	-	-	-
MW-4A	09/07/2000	7.69	6.26	1.43	0.00	0.00	-	740 ⁹	490 ⁷	15	1.9	1.1	3.9	3,300	-	-	-	-	-	-	-
MW-4A	12/05/2000	7.69	5.99	1.70	0.00	0.00	-	560 ¹²	<500	<5.00	<5.00	<5.00	<5.00	3,380 ⁸	-	-	-	-	-	-	-
MW-4A	03/01/2001	7.69	5.68	2.01	0.00	0.00	-	600 ⁹	<1,000	10	<10	<10	<10	4,600	-	-	-	-	-	-	-
MW-4A	06/04/2001	7.69	6.60	1.09	0.00	0.00	-	770 ⁹	390 ¹⁵	8.4	3.8	<2.5	3.0	3,800	-	-	-	-	-	-	-
MW-4A	09/10/2001	7.69	6.57	1.12	0.00	0.00	-	810	<500	13	<5.0	22	<5.0	4,900	-	-	-	-	-	-	-
MW-4A	12/03/2001	7.69	5.95	1.74	0.00	0.00	-	2,100	<250	1.5	<1.0	<1.0	<3.0	3,800	-	-	-	-	-	-	-
MW-4A	03/04/2002	7.69	8.88	-1.19	0.00	0.00	-	2,400	2,500	49	6.8	21	9.5	2,600	-	-	-	-	-	-	-
MW-4A	05/30/2002	7.69	6.20	1.49	0.00	0.00	-	2,600	430	4.6	<1.0	2.0	<3.0	3,700	-	-	-	-	-	-	-
MW-4A	09/03/2002	7.69	6.49	1.20	0.00	0.00	-	3,200	<500	4.5	<2.0	3.5	7.5	3,800	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids
Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-4A	12/09/2002	7.69	6.26	1.43	0.00	0.00	-	1,600	440	1.1	<0.50	0.71	<5.0	4,000	-	-	-	-	-	-
MW-4A	03/10/2003	7.69	5.83	1.86	0.00	0.00	-	1,700	710	14	2.2	4.2	<10	4,100	-	-	-	-	-	-
MW-4A	06/09/2003 ¹⁸	7.69	6.44	1.25	0.00	0.00	-	3,200	400	3	<1	2	<1	4,100	-	-	-	-	-	-
MW-4A	09/08/2003 ¹⁸	7.69	5.86	1.83	0.00	0.00	-	3,900	1,300	28	4	4	<3	2,900	<250	-	-	-	-	-
MW-4A	12/08/2003 ¹⁸	7.69	6.12	1.57	0.00	0.00	-	2,500	360	3	<3	<3	<3	3,200	<250	-	-	-	-	-
MW-4A	03/09/2004 ¹⁸	7.69	5.37	2.32	0.00	0.00	-	4,300	1,400	28	5	10	3	3,200	<250	-	-	-	-	-
MW-4A	06/17/2004 ¹⁸	7.69	6.05	1.64	0.00	0.00	-	7,900	6,000	140	20	52	16	1,500	<50	-	-	-	-	-
MW-4A	09/15/2004 ¹⁸	7.69	7.40	0.29	0.00	0.00	-	4,200	3,300	14	5	4	6	2,400	<100	-	-	-	-	-
MW-4A	12/23/2004 ¹⁸	7.69	6.26	1.43	0.00	0.00	-	2,800	1,500	7	3	4	4	3,000	<100	-	-	-	-	-
MW-4A	03/24/2005 ¹⁸	7.69	5.01	2.68	0.00	0.00	-	900	2,700	28	7	9	4	2,300	<250	-	-	-	-	-
MW-4A	06/16/2005 ¹⁸	7.69	6.03	1.66	0.00	0.00	-	3,600	1,000	3	5	3	6	3,200	<250	-	-	-	-	-
MW-4A	09/16/2005 ¹⁸	7.69	6.62	1.07	0.00	0.00	-	2,400	380	<5	<5	<5	<5	3,700	<500	-	-	-	-	-
MW-4A	12/21/2005 ¹⁸	7.69	5.86	1.83	0.00	0.00	-	2,900 ²³	580	2	0.7	1	2	3,000	<50	-	-	-	-	-
MW-4A	03/23/2006 ¹⁸	7.69	5.14	2.55	0.00	0.00	-	1,900	1,400	16	5	9	<3	2,800	<250	-	-	-	-	-
MW-4A	06/09/2006 ¹⁸	7.69	5.93	1.76	0.00	0.00	-	3,900	1,200	4	2	3	3	3,000	<50	-	-	-	-	-
MW-4A	09/05/2006 ¹⁸	7.69	6.62	1.07	0.00	0.00	-	3,800	650	<5	<5	<5	<5	1,600	<500	-	-	-	-	-
MW-4A	12/15/2006 ¹⁸	7.69	6.00	1.69	0.00	0.00	-	3,500	1,000	2	1	0.8	3	520	<50	-	-	-	-	-
MW-4A	03/01/2007 ¹⁸	7.69	5.83	1.86	0.00	0.00	-	1,600	1,200	11	5	6	5	1,100	<50	-	-	-	-	-
MW-4A	06/05/2007 ¹⁸	7.69	5.36	2.33	0.00	0.00	-	3,000	3,300	34	9	7	8	330	<100	-	-	-	-	-
MW-4A	09/05/2007 ¹⁸	7.69	5.72	1.97	0.00	0.00	-	3,800	1,700	11	4	2	4	130	<50	-	-	-	-	-
MW-4A	12/05/2007 ¹⁸	7.69	6.12	1.57	0.00	0.00	-	2,100	1,300	3	3	1	3	82	<50	-	-	-	-	-
MW-4A	03/03/2008 ¹⁸	7.69	5.83	1.86	0.00	0.00	-	4,900	2,700	13	6	9	7	700	<50	-	-	-	-	-
MW-4A	06/02/2008 ¹⁸	7.69	5.69	2.00	0.00	0.00	-	6,500	6,200	60	17	17	16	1,100	<50	-	-	-	-	-
MW-4A	09/04/2008 ¹⁸	7.69	6.23	1.46	0.00	0.00	-	3,000	1,800	11	2	1	3	58	<50	-	-	-	-	-
MW-4A	12/04/2008 ¹⁸	7.69	6.27	1.42	0.00	0.00	-	3,800	470	<0.5	<0.5	<0.5	<0.5	58	<50	-	-	-	-	-
MW-4A	02/26/2009 ¹⁸	7.69	5.46	2.23	0.00	0.00	-	4,000	1,900	4	3	5	6	140	<50	-	-	-	-	-
MW-4A	06/30/2009 ¹⁸	7.69	8.70	-1.01	0.00	0.00	-	6,100	7,400	33	16	13	17	920	<50	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-4A	09/29/2009 ¹⁸	7.69	6.60	1.09	0.00	0.00	-	4,700	250	3	3	1J	6	36	<50	-	-	-	-	-	-
MW-4A	03/10/2010 ¹⁸	7.69	4.67	3.02	0.00	0.00	-	3,700	5,100	22	11	12	12	690	<50	-	-	-	-	-	-
MW-4A	09/15/2010	7.69	7.07	0.62	0.00	0.00	-	5,700	3,500	6	2	3	10	18	<50	-	-	-	-	-	-
MW-4A	03/14/2011	7.69	4.90	2.79	0.00	0.00	590	2,800	6,200	24	12	14	14	870	<50	-	-	-	-	-	-
MW-5	06/23/1992	14.14	12.24	1.90	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-5	08/24/1992	14.14	12.29	1.85	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	09/21/1992	14.14	12.46	1.68	0.00	0.00	-	60	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-5	10/26/1992	14.14	12.52	1.62	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	12/23/1992	14.14	11.12	3.02	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	01/08/1993	14.14	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	03/25/1993	14.14	9.74	4.40	0.00	0.00	-	<10	<50	<0.5	<0.5	<0.5	0.9	-	-	-	-	-	-	-	-
MW-5	06/11/1993	14.14	10.44	3.70	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	770
MW-5	09/29/1993	14.14	11.92	2.22	0.00	0.00	-	<10	<50	<0.5	0.6	<0.5	0.6	-	-	-	-	-	-	-	-
MW-5	12/20/1993	14.14	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	03/07/1994	14.14	11.34	2.80	0.00	0.00	-	<10	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-5	06/17/1994	14.14	11.27	2.87	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-5	09/12/1994	14.14	12.86	1.28	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-	-	-	-	-	-
MW-5	11/30/1994	14.14	11.91	2.23	0.00	0.00	-	99 ²	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-5	03/24/1995	14.14	9.76	4.38	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-5	06/27/1995	14.14	11.40	2.74	0.00	0.00	-	55 ³	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-5	09/28/1995	14.14	11.90	2.24	0.00	0.00	-	300 ²	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-5	12/19/1995	14.14	12.58	1.56	0.00	0.00	-	53 ²	<50	<0.5	<0.5	<0.5	<0.5	3.1	-	-	-	-	-	-	-
MW-5	02/28/1996	14.14	11.70	2.44	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
MW-5	06/25/1996	14.14	11.43	2.71	0.00	0.00	-	120 ²	<50	<0.5	<0.5	<0.5	<0.5	36	-	-	-	-	-	-	-
MW-5	12/17/1996	14.14	11.40	2.74	0.00	0.00	-	89 ²	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
MW-5	03/31/1997	14.14	12.10	2.04	0.00	0.00	-	150 ²	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-5	06/30/1997 ²⁵	14.14	12.78	1.36	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	09/12/1997	14.14	13.68	0.46	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
MW-5	12/05/1997	14.14	13.03	1.11	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	02/16/1998	14.14	9.97	4.17	0.00	0.00	-	62 ²	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
MW-5	06/17/1998	14.14	11.85	2.29	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	08/31/1998	14.14	12.82	1.32	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
MW-5	12/28/1998	14.14	13.43	0.71	0.00	0.00	-	-	-	-	-	-	-	-	-	15	<1,000	480000	51000	-	-
MW-5	03/04/1999	14.14	13.75	0.39	0.00	0.00	-	70.5	<50	<0.5	<0.5	<0.5	<0.5	3.34	-	-	-	-	-	-	-
MW-5	06/14/1999	14.14	14.10	0.04	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	09/17/1999	14.14	14.18	-0.04	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
MW-5	12/20/1999	14.14	13.70	0.44	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	03/20/2000	14.14	12.64	1.50	0.00	0.00	-	115 ³	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
MW-5	06/24/2000	14.14	13.04	1.10	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	09/07/2000	14.14	13.17	0.97	0.00	0.00	-	<50	<50	<0.50	<0.50	<0.50	<0.50	5.0	-	-	-	-	-	-	-
MW-5	12/05/2000	14.14	11.28	2.86	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	03/01/2001	14.14	10.30	3.84	0.00	0.00	-	<50	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-	-	-	-	-	-
MW-5	06/04/2001 ²⁵	14.14	11.31	2.83	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	09/10/2001	14.14	12.16	1.98	0.00	0.00	-	<50	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-	-	-	-	-	-
MW-5	12/03/2001 ²⁵	14.14	8.62	5.52	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	03/04/2002	14.14	9.85	4.29	0.00	0.00	-	78	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-	-	-	-	-	-
MW-5	05/30/2002 ²⁵	14.14	10.83	3.31	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	09/03/2002 ²⁶	14.14	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	12/09/2002 ²⁵	14.14	11.36	2.78	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	03/10/2003	14.14	11.19	2.95	0.00	0.00	-	100	<50	<0.50	<0.50	<0.50	<1.5	8.2	-	-	-	-	-	-	-
MW-5	06/09/2003 ²⁵	14.14	12.57	1.57	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	09/08/2003 ¹⁸	14.14	12.01	2.13	0.00	0.00	-	65	<50	<0.5	<0.5	<0.5	<0.5	8	<50	-	-	-	-	-	-
MW-5	12/08/2003 ²⁵	14.14	11.13	3.01	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids
Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-5	03/09/2004 ¹⁸	14.14	10.58	3.56	0.00	0.00	-	110	<50	<0.5	<0.5	<0.5	<0.5	4	<50	-	-	-	-	-
MW-5	06/17/2004 ²⁵	14.14	12.10	2.04	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	09/15/2004 ¹⁸	14.14	12.58	1.56	0.00	0.00	-	92	<50	<0.5	<0.5	<0.5	<0.5	7	<50	-	-	-	-	-
MW-5	12/23/2004 ²⁵	14.14	12.20	1.94	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	03/24/2005 ¹⁸	14.14	7.70	6.44	0.00	0.00	-	85	<50	<0.5	<0.5	<0.5	3	6	<50	-	-	-	-	-
MW-5	06/16/2005 ²⁵	14.14	11.55	2.59	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	09/16/2005 ¹⁸	14.14	11.78	2.36	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	6	<50	-	-	-	-	-
MW-5	12/21/2005 ²⁵	14.14	9.70	4.44	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	03/23/2006 ¹⁸	14.14	9.20	4.94	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	4	<50	-	-	-	-	-
MW-5	06/09/2006 ²⁵	14.14	10.67	3.47	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	09/05/2006 ¹⁸	14.14	11.80	2.34	0.00	0.00	-	120	<50	<0.5	<0.5	<0.5	<0.5	4	<50	-	-	-	-	-
MW-5	12/15/2006 ²⁵	14.14	11.50	2.64	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	03/01/2007 ¹⁸	14.14	9.22	4.92	0.00	0.00	-	150	<50	1	3	0.7	3	2	<50	-	-	-	-	-
MW-5	06/05/2007 ²⁵	14.14	11.02	3.12	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	09/05/2007 ¹⁸	14.14	12.50	1.64	0.00	0.00	-	68	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	-	-	-	-	-
MW-5	12/05/2007 ²⁵	14.14	10.65	3.49	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	03/03/2008 ¹⁸	14.14	10.51	3.63	0.00	0.00	-	89	<50	<0.5	<0.5	<0.5	<0.5	1	<50	-	-	-	-	-
MW-5	06/02/2008 ²⁵	14.14	12.57	1.57	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	09/04/2008 ¹⁸	14.14	12.48	1.66	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	2	<50	-	-	-	-	-
MW-5	12/04/2008 ²⁵	14.14	12.10	2.04	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	02/26/2009 ¹⁸	14.14	10.35	3.79	0.00	0.00	-	320	<50	<0.5	<0.5	<0.5	<0.5	1	<50	-	-	-	-	-
MW-5	06/30/2009 ¹⁸	14.14	10.93	3.21	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	09/29/2009 ^{18,25}	14.14	12.27	1.87	0.00	0.00	-	270	<500	<0.5	<0.5	<0.5	<0.5	2	<50	-	-	-	-	-
MW-5	03/10/2010 ¹⁸	14.14	10.21	3.93	0.00	0.00	-	540	<50	<0.5	<0.5	<0.5	<0.5	1	<50	-	-	-	-	-
MW-5	09/15/2010	14.14	11.25	2.89	0.00	0.00	-	<32	<50	<0.5	<0.5	<0.5	<0.5	1	<50	-	-	-	-	-
MW-5	03/14/2011	14.14	10.30	3.84	0.00	0.00	<38	<33	<50	<0.5	<0.5	<0.5	<0.5	1	<50	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-6	06/23/1992	4.46	5.14	-0.68	0.00	0.00	-	120	<50	4.3	<0.5	0.8	0.9	-	-	-	-	-	-	-	-
MW-6	08/24/1992	4.46	4.95	-0.49	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	09/21/1992	4.46	4.90	-0.44	0.00	0.00	-	<50	<250	<2.5	<2.5	<2.5	<2.5	-	-	-	-	-	-	-	-
MW-6	10/26/1992	4.46	5.52	-1.06	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	12/23/1992	4.46	5.40	-0.94	0.00	0.00	-	81	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-6	01/08/1993	4.46	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	03/25/1993	4.46	6.10	-1.64	0.00	0.00	-	<10	<50	<0.5	<0.5	<0.5	0.7	-	-	-	-	-	-	-	-
MW-6	06/11/1993	4.46	6.56	-2.10	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	15,000
MW-6	09/29/1993	4.46	5.17	-0.71	0.00	0.00	-	<10	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-6	12/20/1993	4.46	5.93	-1.47	0.00	0.00	-	<10	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-6	03/07/1994	4.46	5.27	-0.81	0.00	0.00	-	<10	54	<0.5	<0.5	<0.5	0.6	-	-	-	-	-	-	-	-
MW-6	06/17/1994	4.46	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	09/12/1994	4.46	5.10	-0.64	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<50	-	-	-	-	-	-	-
MW-6	11/30/1994	4.46	5.58	-1.12	0.00	0.00	-	800 ¹	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-6	03/24/1995	4.46	6.33	-1.87	0.00	0.00	-	490 ²	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-6	06/27/1995	4.46	8.20	-3.74	0.00	0.00	-	300 ²	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-6	09/28/1995	4.46	4.65	-0.19	0.00	0.00	-	1,200 ²	120	1.1	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-6	12/19/1995	4.46	6.04	-1.58	0.00	0.00	-	820 ²	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
MW-6	02/28/1996	4.46	6.00	-1.54	0.00	0.00	-	270 ²	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
MW-6	06/25/1996	4.46	6.17	-1.71	0.00	0.00	-	750 ²	97	<0.5	<0.5	<0.5	0.71	<2.5	-	-	-	-	-	-	-
MW-6	12/17/1996	4.46	6.13	-1.67	0.00	0.00	-	540 ²	65	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
MW-6	03/31/1997	4.46	6.69	-2.23	0.00	0.00	-	780 ²	65	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
MW-6	06/30/1997 ²⁵	4.46	7.08	-2.62	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	09/12/1997	4.46	5.41	-0.95	0.00	0.00	-	270 ²	65	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
MW-6	12/05/1997	4.46	6.42	-1.96	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	02/16/1998	4.46	4.76	-0.30	0.00	0.00	-	3302	140	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
MW-6	06/17/1998	4.46	6.00	-1.54	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-6	08/31/1998	4.46	5.10	-0.64	0.00	0.00	-	2701	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
MW-6	12/28/1998	4.46	6.50	-2.04	0.00	0.00	-	-	-	-	-	-	-	-	-	810	<1,000	2400000	110000	-	-
MW-6	03/04/1999	4.46	5.81	-1.35	0.00	0.00	-	638 ¹	95.5	<0.5	<0.5	<0.5	<0.5	<2.0	-	-	-	-	-	-	-
MW-6	06/14/1999	4.46	5.43	-0.97	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	09/17/1999	4.46	6.20	-1.74	0.00	0.00	-	258 ¹	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
MW-6	12/20/1999	4.46	6.77	-2.31	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	03/20/2000	4.46	6.58	-2.12	0.00	0.00	-	257 ²	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
MW-6	06/24/2000 ²⁵	4.46	6.98	-2.52	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	09/07/2000	4.46	4.92	-0.46	0.00	0.00	-	98 ¹¹	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-	-	-	-	-	-
MW-6	12/05/2000	4.46	5.10	-0.64	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	03/01/2001	4.46	4.89	-0.43	0.00	0.00	-	190 ⁹	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-	-	-	-	-	-
MW-6	06/04/2001 ²⁵	4.46	5.21	-0.75	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	09/10/2001	4.46	5.11	-0.65	0.00	0.00	-	140 ¹⁷	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-	-	-	-	-	-
MW-6	12/03/2001 ²⁵	4.46	5.03	-0.57	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	03/04/2002 ²⁶	4.46	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	05/30/2002 ²⁵	4.46	6.11	-1.65	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	09/03/2002	4.46	5.28	-0.82	0.00	0.00	-	340	<500	<2.0	<2.0	<2.0	<6.0	<3.0	-	-	-	-	-	-	-
MW-6	12/09/2002 ²⁵	4.46	5.12	-0.66	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	03/10/2003	4.46	6.26	-1.80	0.00	0.00	-	420	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-	-	-	-	-	-
MW-6	06/09/2003 ²⁵	4.46	5.91	-1.45	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	09/08/2003 ¹⁸	4.46	4.65	-0.19	0.00	0.00	-	230	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	-	-	-	-	-	-
MW-6	12/08/2003 ²⁵	4.46	5.24	-0.78	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	03/09/2004 ¹⁸	4.46	5.85	-1.39	0.00	0.00	-	1,500	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	-	-	-	-	-	-
MW-6	06/17/2004 ²⁵	4.46	6.08	-1.62	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	09/15/2004 ¹⁸	4.46	6.74	-2.28	0.00	0.00	-	1,200	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	-	-	-	-	-	-
MW-6	12/23/2004 ²⁵	4.46	5.76	-1.30	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	03/24/2005 ¹⁸	4.46	4.65	-0.19	0.00	0.00	-	290	60	<0.5	<0.5	<0.5	<0.5	<0.5	<50	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-6	06/16/2005 ²⁵	4.46	5.50	-1.04	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	09/16/2005 ¹⁸	4.46	5.09	-0.63	0.00	0.00	-	640	<50	<3	<3	<3	<3	<3	<250	-	-	-	-	-	-
MW-6	12/21/2005 ²⁵	4.46	5.00	-0.54	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	03/23/2006 ¹⁸	4.46	4.63	-0.17	0.00	0.00	-	1,500	50	<3	<3	<3	<3	<3	<250	-	-	-	-	-	-
MW-6	06/09/2006 ²⁵	4.46	4.95	-0.49	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	09/05/2006 ¹⁸	4.46	4.85	-0.39	0.00	0.00	-	820	<250	<3	<3	<3	<3	<3	<250	-	-	-	-	-	-
MW-6	12/15/2006 ²⁵	4.46	5.40	-0.94	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	03/01/2007 ¹⁸	4.46	5.42	-0.96	0.00	0.00	-	1,600	<250	0.9	3	0.7	4	<0.5	<50	-	-	-	-	-	-
MW-6	06/05/2007 ²⁵	4.46	5.87	-1.41	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	09/05/2007 ¹⁸	4.46	4.75	-0.29	0.00	0.00	-	850	58	<5	<5	<5	<5	<5	<500	-	-	-	-	-	-
MW-6	12/05/2007 ²⁵	4.46	5.58	-1.12	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	03/03/2008 ¹⁸	4.46	5.86	-1.40	0.00	0.00	-	1,800	82	<0.5	<0.5	<0.5	<0.5	<0.5	<50	-	-	-	-	-	-
MW-6	06/02/2008 ²⁵	4.46	5.24	-0.78	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	09/04/2008 ¹⁸	4.46	4.71	-0.25	0.00	0.00	-	770	<50	<5 ²⁴	<5 ²⁴	<5 ²⁴	<5 ²⁴	<5 ²⁴	<500	-	-	-	-	-	-
MW-6	12/04/2008 ²⁵	4.46	4.80	-0.34	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	02/26/2009 ^{18,26}	4.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	06/30/2009 ¹⁸	4.46	5.29	-0.83	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	09/29/2009 ^{18,24}	4.46	4.82	-0.36	0.00	0.00	-	1,500	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	-	-	-	-	-	-
MW-6	03/10/2010 ¹⁸	4.46	2.91	1.55	0.00	0.00	-	2,500	120	<0.5	<0.5	<0.5	<0.5	<0.5	<50	-	-	-	-	-	-
MW-6	09/15/2010	4.46	5.00	-0.54	0.00	0.00	-	1,300	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	-	-	-	-	-	-
MW-6	03/14/2011	4.46	7.15	-2.69	0.00	0.00	72 J	710	89 J	<0.5	<0.5	<0.5	<0.5	<0.5	<50	-	-	-	-	-	-
MW-7	08/24/1992	5.26	5.55	-0.29	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	09/21/1992	5.26	5.65	-0.39	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-7	10/26/1992	5.26	5.51	-0.25	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	12/23/1992	5.26	3.95	1.31	0.00	0.00	-	60	<50	2.9	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-7	01/08/1993	5.26	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids
Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-7	03/25/1993	5.26	2.50	2.76	0.00	0.00	-	<10	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-7	06/11/1993	5.26	3.46	1.80	0.00	0.00	-	-	<50	0.6	<0.5	<0.5	<0.5	-	-	-	-	-	-	2,200
MW-7	09/29/1993	5.26	5.52	-0.26	0.00	0.00	-	<10	<50	2.0	1.0	1.0	7.0	-	-	-	-	-	-	-
MW-7	12/20/1993	5.26	4.41	0.85	0.00	0.00	-	<10	<50	2.0	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-7	03/07/1994	5.26	2.62	2.64	0.00	0.00	-	<10	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-7	06/17/1994	5.26	3.27	1.99	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-7	09/12/1994	5.26	4.11	1.15	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-	-	-	-	-
MW-7	11/30/1994	5.26	2.76	2.50	0.00	0.00	-	92 ¹	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-7	03/24/1995	5.26	2.20	3.06	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-7	06/27/1995	5.26	3.90	1.36	0.00	0.00	-	69 ²	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-7	09/28/1995	5.26	4.85	0.41	0.00	0.00	-	84 ²	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-7	12/19/1995	5.26	3.02	2.24	0.00	0.00	-	84 ²	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-
MW-7	02/28/1996	5.26	1.43	3.83	0.00	0.00	-	99 ²	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-
MW-7	06/25/1996	5.26	4.29	0.97	0.00	0.00	-	110 ²	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-
MW-7	12/17/1996	5.26	2.18	3.08	0.00	0.00	-	54 ²	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-
MW-7	03/31/1997	5.26	2.94	2.32	0.00	0.00	-	100 ²	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-
MW-7	06/30/1997 ²⁷	5.26	3.58	1.68	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	09/12/1997	5.26	3.41	1.85	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	12/05/1997	5.26	1.89	3.37	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	02/16/1998	5.26	1.83	3.43	0.00	0.00	-	77 ²	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-
MW-7	06/17/1998	5.26	1.94	3.32	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	08/31/1998	5.26	4.19	1.07	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	12/28/1998	5.26	4.47	0.79	0.00	0.00	-	-	-	-	-	-	-	-	-	12000	<1,000	350000	79000	-
MW-7	03/04/1999	5.26	1.75	3.51	0.00	0.00	-	73.4	<50	<0.5	<0.5	<0.5	<0.5	<2.0	-	-	-	-	-	-
MW-7	06/14/1999	5.26	1.62	3.64	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	09/17/1999	5.26	4.84	0.42	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	12/20/1999	5.26	4.81	0.45	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-7	03/20/2000	5.26	1.85	3.41	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
MW-7	06/24/2000	5.26	2.21	3.05	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	09/07/2000	5.26	3.65	1.61	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	12/05/2000	5.26	2.95	2.31	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	03/01/2001	5.26	0.65	4.61	0.00	0.00	-	<50	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-	-	-	-	-	-
MW-7	06/04/2001	5.26	1.52	3.74	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	09/10/2001 ²⁷	5.26	4.18	1.08	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	12/03/2001 ²⁷	5.26	1.06	4.20	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	03/04/2002	5.26	1.50	3.76	0.00	0.00	-	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-	-	-	-	-	-
MW-7	05/30/2002 ²⁷	5.26	2.75	2.51	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	09/03/2002 ²⁷	5.26	3.02	2.24	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	12/09/2002 ²⁷	5.26	2.85	2.41	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	03/10/2003	5.26	1.94	3.32	0.00	0.00	-	85	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-	-	-	-	-	-
MW-7	06/09/2003 ²⁷	5.26	2.54	2.72	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	09/08/2003 ²⁷	5.26	2.60	2.66	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	12/08/2003 ²⁷	5.26	2.45	2.81	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	03/09/2004 ¹⁸	5.26	0.73	4.53	0.00	0.00	-	230	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	-	-	-	-	-	-
MW-7	06/17/2004 ²⁶	5.26	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	09/15/2004 ²⁶	5.26	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	12/23/2004 ²⁸	5.26	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	03/24/2005 ²⁸	5.26	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	06/16/2005 ²⁸	5.26	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	09/16/2005 ²⁸	5.26	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	12/21/2005 ²⁸	5.26	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	03/23/2006 ²⁸	5.26	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	06/09/2006 ²⁸	5.26	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	09/05/2006 ²⁸	5.26	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-7	12/15/2006 ²⁸	5.26	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	06/23/1992	8.94	24.14	-15.20	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-8	08/24/1992	8.94	8.60	0.34	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	09/21/1992	8.94	8.39	0.55	0.00	0.00	-	<50	94	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-8	10/26/1992	8.94	9.12	-0.18	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	12/23/1992	8.94	8.11	0.83	0.00	0.00	-	79	<50	0.7	5.0	0.7	2.9	-	-	-	-	-	-	-	-
MW-8	01/08/1993	8.94	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	03/25/1993	8.94	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	06/11/1993	8.94	8.39	0.55	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	3,500
MW-8	09/29/1993	8.94	8.25	0.69	0.00	0.00	-	<10	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-8	12/20/1993	8.94	8.46	0.48	0.00	0.00	-	<10	<50	<0.5	0.6	<0.5	1.0	-	-	-	-	-	-	-	-
MW-8	03/07/1994	8.94	8.66	0.28	0.00	0.00	-	<10	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-8	06/17/1994	8.94	8.82	0.12	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-8	09/12/1994	8.94	8.83	0.11	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	0.8	<5.0	-	-	-	-	-	-
MW-8	11/30/1994	8.94	8.63	0.31	0.00	0.00	-	120 ¹	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-8	03/24/1995	8.94	8.51	0.43	0.00	0.00	-	110 ²	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-8	06/27/1995	8.94	8.97	-0.03	0.00	0.00	-	67 ²	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-8	09/28/1995	8.94	8.90	0.04	0.00	0.00	-	91 ²	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
MW-8	12/19/1995	8.94	8.40	0.54	0.00	0.00	-	76 ²	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
MW-8	02/28/1996	8.94	8.44	0.50	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
MW-8	06/25/1996	8.94	8.89	0.05	0.00	0.00	-	80 ²	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
MW-8	12/17/1996	8.94	8.45	0.49	0.00	0.00	-	79 ²	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
MW-8	03/31/1997	8.94	8.76	0.18	0.00	0.00	-	72 ²	<50	<0.5	<0.5	<0.5	<0.5	3.6	-	-	-	-	-	-	-
MW-8	06/30/1997	8.94	9.12	-0.18	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	09/12/1997	8.94	8.81	0.13	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	12/05/1997	8.94	8.35	0.59	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids
Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-8	02/16/1998	8.94	7.94	1.00	0.00	0.00	-	68 ²	<50	<0.5	<0.5	<0.5	<0.5	4.3	-	-	-	-	-	-
MW-8	06/17/1998	8.94	8.43	0.51	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	08/31/1998	8.94	8.88	0.06	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	12/28/1998	8.94	8.30	0.64	0.00	0.00	-	-	-	-	-	-	-	-	-	45	<1,000	1100000	87000	-
MW-8	03/04/1999	8.94	8.65	0.29	0.00	0.00	-	106	<50	<0.5	<0.5	<0.5	<0.5	3.83	-	-	-	-	-	-
MW-8	06/14/1999	8.94	8.42	0.52	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	09/17/1999	8.94	9.87	-0.93	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	12/20/1999	8.94	8.40	0.54	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	03/20/2000	8.94	8.12	0.82	0.00	0.00	-	82.2 ⁶	<50	<0.5	<0.5	<0.5	<0.5	3.46	-	-	-	-	-	-
MW-8	06/24/2000 ²⁷	8.94	8.63	0.31	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	09/07/2000	8.94	8.68	0.26	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	12/05/2000	8.94	8.13	0.81	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	03/01/2001	8.94	7.90	1.04	0.00	0.00	-	51 ¹¹	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-	-	-	-	-
MW-8	06/04/2001	8.94	9.21	-0.27	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	09/10/2001 ²⁷	8.94	8.68	0.26	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	12/03/2001 ²⁷	8.94	7.82	1.12	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	03/04/2002	8.94	7.68	1.26	0.00	0.00	-	82	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-	-	-	-	-
MW-8	05/30/2002 ²⁶	8.94	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	09/03/2002 ²⁷	8.94	9.15	-0.21	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	12/09/2002 ²⁷	8.94	8.73	0.21	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	03/10/2003	8.94	8.39	0.55	0.00	0.00	-	110	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-	-	-	-	-
MW-8	06/09/2003 ²⁷	8.94	8.97	-0.03	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	09/08/2003 ²⁷	8.94	8.42	0.52	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	12/08/2003 ²⁷	8.94	8.17	0.77	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	03/09/2004 ¹⁸	8.94	7.91	1.03	0.00	0.00	-	300	<50	<0.5	<0.5	<0.5	<0.5	3	<50	-	-	-	-	-
MW-8	06/17/2004 ²⁷	8.94	8.93	0.01	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	09/15/2004 ²⁷	8.94	9.91	-0.97	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-8	12/23/2004 ²⁷	8.94	5.74	3.20	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	03/24/2005 ¹⁸	8.94	8.44	0.50	0.00	0.00	-	240	<50	<0.5	<0.5	<0.5	<0.5	1	<50	-	-	-	-	-	-
MW-8	06/16/2005 ²⁷	8.94	8.78	0.16	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	09/16/2005 ²⁷	8.94	8.68	0.26	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	12/21/2005 ²⁷	8.94	8.21	0.73	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	03/23/2006 ¹⁸	8.94	7.91	1.03	0.00	0.00	-	120	<50	<0.5	<0.5	<0.5	<0.5	0.8	<50	-	-	-	-	-	-
MW-8	06/09/2006 ²⁷	8.94	8.91	0.03	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	09/05/2006 ²⁷	8.94	8.55	0.39	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	12/15/2006 ²⁷	8.94	8.26	0.68	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	03/01/2007 ¹⁸	8.94	8.08	0.86	0.00	0.00	-	150	63	2	5	1	7	1	<50	-	-	-	-	-	-
MW-8	06/05/2007 ²⁷	8.94	8.35	0.59	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	09/05/2007 ²⁷	8.94	7.21	1.73	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	12/05/2007 ²⁷	8.94	7.17	1.77	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	03/03/2008 ¹⁸	8.94	7.13	1.81	0.00	0.00	-	510	<50	<0.5	<0.5	<0.5	<0.5	0.9	<50	-	-	-	-	-	-
MW-8	06/02/2008 ²⁷	8.94	7.74	1.20	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	09/04/2008 ²⁷	8.94	7.88	1.06	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	12/04/2008 ²⁷	8.94	7.22	1.72	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	02/26/2009 ¹⁸	8.94	6.44	2.50	0.00	0.00	-	580	<50	<0.5	<0.5	<0.5	<0.5	2	<50	-	-	-	-	-	-
MW-8	06/30/2009 ²⁷	8.94	7.62	1.32	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	09/29/2009 ^{18,27}	8.94	7.22	1.72	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	03/10/2010 ¹⁸	8.94	5.18	3.76	0.00	0.00	-	460	<50	<0.5	<0.5	<0.5	<0.5	2	<50	-	-	-	-	-	-
MW-8	09/15/2010 ²⁷	8.94	8.77	0.17	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	03/14/2011²⁹	8.94	7.75	1.19	0.00	0.00	<38	<33	<50	<0.5	<0.5	<0.5	<0.5	1	<50	-	-	-	-	-	-
MW-9	04/19/1999	5.87	3.16	2.71	0.00	0.00	-	2,600 ²	3,900 ⁶	14	6.9	14	24	140	-	-	-	-	-	-	-
MW-9	06/14/1999	5.87	4.81	1.06	0.00	0.00	-	2,800 ²	2,880	12.6	<10	<10	<10	138	-	-	-	-	-	-	-
MW-9	09/17/1999	5.87	4.85	1.02	0.00	0.00	-	1,770 ²	3,370	33.1	14.4	<5.0	<5.0	202	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-9	12/20/1999	5.87	4.00	1.87	0.00	0.00	-	996 ²	3,970	42.2	13.5	<10	<10	311	-	-	-	-	-	-	-
MW-9	03/20/2000	5.87	3.00	2.87	0.00	0.00	-	2,710 ²	5,920	22.1	<5.0	6.8	<5.0	106.0	-	-	-	-	-	-	-
MW-9	06/24/2000	5.87	3.91	1.96	0.00	0.00	-	1,940 ⁹	2,500 ⁷	12	<10	11	<10	120	-	-	-	-	-	-	-
MW-9	09/07/2000	5.87	4.28	1.59	0.00	0.00	-	1,500 ⁹	3,700 ⁷	<25	<25	<25	<25	330	-	-	-	-	-	-	-
MW-9	12/05/2000	5.87	3.80	2.07	0.00	0.00	-	1,300 ¹²	3,470 ²	<5.00	7.64	<5.00	<5.00	177	-	-	-	-	-	-	-
MW-9	03/01/2001	5.87	2.68	3.19	0.00	0.00	-	960 ⁹	2,400 ⁷	11	18.0	<10	<10	250	-	-	-	-	-	-	-
MW-9	06/04/2001	5.87	3.91	1.96	0.00	0.00	-	1,200 ⁹	3,200 ⁷	45	17	6.1	8.9	300	-	-	-	-	-	-	-
MW-9	09/10/2001	5.87	4.69	1.18	0.00	0.00	-	2,000 ¹⁷	2,300	5.7	7.3	10	<5.0	200	-	-	-	-	-	-	-
MW-9	12/03/2001	5.87	2.99	2.88	0.00	0.00	-	2,600	3,600	14	5.4	8.2	8.5	210	-	-	-	-	-	-	-
MW-9	03/04/2002	5.87	3.55	2.32	0.00	0.00	-	3,700	4,400	17	<5.0	9.2	6.4	79	-	-	-	-	-	-	-
MW-9	05/30/2002	5.87	3.65	2.22	0.00	0.00	-	4,600	4,300	15	3.7	5.8	6.1	110	-	-	-	-	-	-	-
MW-9	09/03/2002	5.87	4.56	1.31	0.00	0.00	-	2,500	3,200	5.8	2.6	3.5	5.6	84	-	-	-	-	-	-	-
MW-9	12/09/2002	5.87	4.36	1.51	0.00	0.00	-	2,600	3,000	6.3	3.2	3.9	6.1	110	-	-	-	-	-	-	-
MW-9	03/10/2003	5.87	3.61	2.26	0.00	0.00	-	1,500	3,300	11	3.7	5.4	<7.5	150	-	-	-	-	-	-	-
MW-9	06/09/2003 ¹⁸	5.87	3.58	2.29	0.00	0.00	-	2,700	3,500	2	2	3	2	46	-	-	-	-	-	-	-
MW-9	09/08/2003 ¹⁸	5.87	4.44	1.43	0.00	0.00	-	3,000	3,000	3	2	2	3	120	<50	-	-	-	-	-	-
MW-9	12/08/2003 ¹⁸	5.87	3.66	2.21	0.00	0.00	-	2,500	2,400	3	3	3	4	560	<50	-	-	-	-	-	-
MW-9	03/09/2004 ¹⁸	5.87	3.18	2.69	0.00	0.00	-	2,500	3,700	2	1	2	2	120	<50	-	-	-	-	-	-
MW-9	06/17/2004 ¹⁸	5.87	4.82	1.05	0.00	0.00	-	2,700	3,100	2	1	2	3	96	<50	-	-	-	-	-	-
MW-9	09/15/2004 ¹⁸	5.87	9.03	-3.16	0.00	0.00	-	2,600	1,200	1	<0.5	<0.5	2	190	<50	-	-	-	-	-	-
MW-9	12/23/2004 ¹⁸	5.87	4.49	1.38	0.00	0.00	-	3,400	2,900	4	4	4	4	93	<50	-	-	-	-	-	-
MW-9	03/24/2005 ¹⁸	5.87	2.52	3.35	0.00	0.00	-	1,500	3,200	16	2	3	3	23	<50	-	-	-	-	-	-
MW-9	06/16/2005 ¹⁸	5.87	3.62	2.25	0.00	0.00	-	1,600	2,300	30	2	2	3	28	<50	-	-	-	-	-	-
MW-9	09/16/2005 ¹⁸	5.87	4.78	1.09	0.00	0.00	-	1,500	1,400	2	0.9	1	2	50	<50	-	-	-	-	-	-
MW-9	12/21/2005 ¹⁸	5.87	2.90	2.97	0.00	0.00	-	1,400 ²²	2,300	2	2	3	3	40	<50	-	-	-	-	-	-
MW-9	03/23/2006 ¹⁸	5.87	2.62	3.25	0.00	0.00	-	1,600	2,900	1	9	6	160	24	<50	-	-	-	-	-	-
MW-9	06/09/2006 ¹⁸	5.87	3.81	2.06	0.00	0.00	-	1,500	1,900	5	1	1	34	32	<50	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-9	09/05/2006 ¹⁸	5.87	4.93	0.94	0.00	0.00	-	1,700	1,300	1	1	0.9	14	53	<50	-	-	-	-	-	-
MW-9	12/15/2006 ¹⁸	5.87	3.19	2.68	0.00	0.00	-	2,000	2,300	1	1	1	5	43	<50	-	-	-	-	-	-
MW-9	03/01/2007 ¹⁸	5.87	3.07	2.80	0.00	0.00	-	1,700	3,000	1	1	1	4	36	<50	-	-	-	-	-	-
MW-9	06/05/2007 ¹⁸	5.87	3.85	2.02	0.00	0.00	-	1,200	1,900	1	0.6	0.8	2	35	<50	-	-	-	-	-	-
MW-9	09/05/2007 ¹⁸	5.87	4.98	0.89	0.00	0.00	-	1,800	1,400	1	0.8	0.8	3	56	<50	-	-	-	-	-	-
MW-9	12/05/2007 ¹⁸	5.87	4.05	1.82	0.00	0.00	-	1,800	2,100	1	0.8	1	3	65	93	-	-	-	-	-	-
MW-9	03/03/2008 ¹⁸	5.87	3.59	2.28	0.00	0.00	-	1,000	2,500	0.6	0.6	1	2	26	<50	-	-	-	-	-	-
MW-9	06/02/2008 ¹⁸	5.87	4.78	1.09	0.00	0.00	-	1,700	2,400	1	0.8	0.8	2	50	<50	-	-	-	-	-	-
MW-9	09/04/2008 ¹⁸	5.87	5.10	0.77	0.00	0.00	-	1,400	2,000	2	1	0.5	3	92	<50	-	-	-	-	-	-
MW-9	12/04/2008 ¹⁸	5.87	4.73	1.14	0.00	0.00	-	2,300	1,700	1	2	1	3	50	<50	-	-	-	-	-	-
MW-9	02/26/2009 ¹⁸	5.87	2.57	3.30	0.00	0.00	-	3,000	3,100	0.9	1	1	2	29	<50	-	-	-	-	-	-
MW-9	06/30/2009	5.87	4.63	1.24	0.00	0.00	-	1,700	2,600	0.9 J	0.9 J	0.8 J	4	49	<50	-	-	-	-	-	-
MW-9	09/29/2009	5.87	5.20	0.67	0.00	0.00	-	2,300	3,100	2	1	0.9 J	3	52	<50	-	-	-	-	-	-
MW-9	03/10/2010	5.87	3.00	2.87	0.00	0.00	-	5,000	4,100	0.6 J	0.8 J	1	2	19	<50	-	-	-	-	-	-
MW-9	09/15/2010	5.87	5.12	0.75	0.00	0.00	-	1,900	1,700	<0.5	<0.5	<0.5	<0.5	69	<50	-	-	-	-	-	-
MW-9	03/14/2011	5.87	3.53	2.34	0.00	0.00	430	1,100	2,600	0.6 J	5	0.9 J	1	14	<50	-	-	-	-	-	-
QA	12/03/2001	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-	-	-	-	-	-
QA	03/04/2002	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-	-	-	-	-	-
QA	05/30/2002	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-	-	-	-	-	-
QA	09/03/2002	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-	-	-	-	-	-
QA	12/09/2002	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-	-	-	-	-	-
QA	03/10/2003	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-	-	-	-	-	-
QA	06/09/2003 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	09/08/2003 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	12/08/2003 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	03/09/2004 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
QA	06/17/2004 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	09/15/2004 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	12/23/2004 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	03/24/2005 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	06/16/2005 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	09/16/2005 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	12/21/2005 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	03/23/2006 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	06/09/2006 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	09/05/2006 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	12/15/2006 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	03/01/2007 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	06/05/2007 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	09/05/2007 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	12/05/2007 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	03/03/2008 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	06/02/2008 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	09/04/2008 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	12/04/2008 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	02/26/2009 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	06/30/2009 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	09/29/2009 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	03/10/2010 ¹⁸	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	09/15/2010	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	-	-	-	-	-	-
QA	03/14/2011	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
Trip Blank	09/21/1992	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
Trip Blank	12/23/1992	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
Trip Blank	03/25/1993	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
Trip Blank	06/11/1993	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
Trip Blank	09/29/1993	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
Trip Blank	12/20/1993	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
Trip Blank	03/07/1994	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
Trip Blank	06/17/1994	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
Trip Blank	09/12/1994	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	1.0	-	-	-	-	-	-	-	-
Trip Blank	11/30/1994	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
Trip Blank	03/24/1995	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
Trip Blank	06/27/1995	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
Trip Blank	09/28/1995	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
Trip Blank	12/19/1995	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
Trip Blank	02/28/1996	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
Trip Blank	06/25/1996	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
Trip Blank	12/17/1996	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
Trip Blank	03/31/1997	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
Trip Blank	06/30/1997	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
Trip Blank	09/12/1997	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
Trip Blank	12/05/1997	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
Trip Blank	02/16/1998	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
Trip Blank	06/17/1998	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
Trip Blank	08/31/1998	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
Trip Blank	12/28/1998	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
Trip Blank	03/04/1999	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.0	-	-	-	-	-	-	-
Trip Blank	06/14/1999	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-
Trip Blank	09/17/1999	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids
Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
Trip Blank	12/20/1999	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-
Trip Blank	03/20/2000	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	-	-	-	-
Trip Blank	06/24/2000	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-	-	-	-	-
Trip Blank	09/07/2000	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-	-	-	-	-
Trip Blank	12/05/2000	-	-	-	-	-	-	-	<50	<0.500	<0.500	<0.500	<0.500	<2.5	-	-	-	-	-	-
Trip Blank	03/01/2001	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-	-	-	-	-
Trip Blank	06/04/2001	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-	-	-	-	-
Trip Blank	09/10/2001	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-	-	-	-	-

Abbreviations and Notes:

TOC = Top of Casing

DTW = Depth to Water

GWE = Groundwater elevation

LNAPLT = Light non-aqueous phase liquid thickness

(ft-amsl) = Feet Above Mean sea level

ft = Feet

µg/L = Micrograms per Liter

TPH-DRO = Total Petroleum Hydrocarbons - Diesel Range Organics

TPH-GRO = Total Petroleum Hydrocarbons - Gasoline Range Organics

VOCS = Volatile Organic Compounds

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylene

MTBE = Methyl tert butyl ether

-- = Not available / not applicable

<x = Not detected above laboratory method detection limit

**GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0121
3026 LAKESHORE AVENUE
OAKLAND, CALIFORNIA**

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids
Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L

J = Estimated concentration.

- 1 Chromatogram pattern indicates a non-diesel mix.
- 2 Chromatogram pattern indicates an unidentified hydrocarbon.
- 3 Chromatogram pattern indicates an unidentified hydrocarbon and weathered diesel.
- 4 Confirmation run.
- 5 ORC present in well.
- 6 Laboratory report indicates gasoline and unidentified hydrocarbons >10.
- 7 Laboratory report indicates gasoline C6-C12.
- 8 Laboratory report indicates this sample was analyzed outside of the EPA recommended holding time.
- 9 Laboratory report indicates unidentified hydrocarbons C9-C24.
- 10 Laboratory report indicates unidentified hydrocarbons C10-C24.
- 11 Laboratory report indicates unidentified hydrocarbons >C16.
- 12 Laboratory report indicates unidentified hydrocarbons C9-C40.
- 13 Laboratory report indicates diesel C9-C24 + unidentified hydrocarbons <C16.
- 14 Laboratory report indicates weathered gasoline C6-C12.
- 15 Laboratory report indicates unidentified hydrocarbons C6-C12.
- 16 Laboratory report indicates hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
- 17 Laboratory report indicates hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel. The pattern more closely resembles that of a heavier hydrocarbon mix.
- 18 BTEX and MTBE by EPA Method 8260.
- 19 Laboratory report indicates the observed sample pattern is not typical of diesel/ #2 fuel oil.
- 20 ORC removed from well.
- 21 Laboratory report indicates the observed sample pattern is not typical of diesel/ #2 fuel oil. It elutes in the DRO range later than #2 fuel and also has individual peaks eluting in the DRO range.
- 22 Laboratory report indicates the observed sample pattern is not typical of #2 fuel/ diesel. It contains two patterns in the DRO range, one earlier and one later than #2 fuel.
- 23 Laboratory report indicates the observed sample pattern includes #2 fuel/ diesel and an additional pattern which elutes later in the DRO range.
- 24 Laboratory report indicates the preservation requirements were not met. The vial submitted for volatile analysis did not have a pH <2 at the time of analysis. Due to the volital

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 CHEVRON SERVICE STATION 9-0121
 3026 LAKESHORE AVENUE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					ADDITIONAL VOCS	GENERAL CHEMISTRY					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	Ethanol	Ferrous Iron	Nitrate	Total Alkalinity	Sulfate	Total Dissolved Solids	
Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L

nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH=6

- 24 Laboratory report indicates reporting limits for the GC/MS volatile compounds were raised due to sample foaming.
- 25 Sampled semi-annually
- 26 Inaccessible
- 27 Sampled annually
- 28 Unable to locate
- 29 Well Not Sampled

ATTACHMENT A

MONITORING DATA PACKAGE



March 15, 2011

Chevron Environmental Management Company
Dave Patten
6111 Bollinger Canyon Rd.
San Ramon, CA 94583

First Quarter 2011 Monitoring at
Chevron Service Station 90121
3026 Lakeshore Ave.
Oakland, CA

Monitoring performed on March 14, 2011

Blaine Tech Services, Inc. Groundwater Monitoring Event 110314-HH1

This submission covers the routine monitoring of groundwater wells conducted on March 14, 2011 at this location. Eight monitoring wells were measured for depth to groundwater (DTW). Eight monitoring wells were sampled. A sump sample was also collected from the adjacent Oakland Catholic Diocese Office. All sampling activities were performed in accordance with local, state and federal guidelines.

Water levels measurements were collected using an electronic slope indicator. All sampled wells were purged of three case volumes, depending on well recovery, or until water temperature, pH and conductivity stabilized. Purging was accomplished using electric submersible pumps, positive air-displacement pumps or stainless steel, Teflon or disposable bailers. Subsequent sample collection and sample handling was performed in accordance with EPA protocols using disposable bailers. Alternately, where applicable, wells were sampled utilizing no-purge methodology. All reused equipment was decontaminated in an integrated stainless steel sink with de-ionized water supplied Hotsy pressure washer and Liquinox or equivalent.

First Quarter Groundwater Monitoring at Chevron 90121, 3026 Lakeshore Ave., Oakland, CA

SAN JOSE

SACRAMENTO

LOS ANGELES

SAN DIEGO

1680 ROGERS AVENUE

SAN JOSE, CA 95112-1105

(408) 573-0555

FAX (408) 573-7771

LIC. 746684

www.blainetech.com

BLAINE TECH SERVICES, INC. METHODS AND PROCEDURES FOR THE ROUTINE MONITORING OF GROUNDWATER WELLS AT CHEVRON SITES

Blaine Tech Services, Inc. performs environmental sampling and documentation as an independent third party. We specialize in groundwater monitoring assignments and intentionally limit the scope of our services to those centered on the generation of objective information.

To avoid conflicts of interest, Blaine Tech Services, Inc. personnel do not evaluate or interpret the information we collect. As a state licensed contractor (C-57 well drilling –water – 746684) performing strictly technical services, we do not make any professional recommendations and perform no consulting of any kind.

SAMPLING PROCEDURES OVERVIEW

SAFETY

All groundwater monitoring assignments performed for Chevron comply with Chevron's safety guidelines, 29 CFR 1910.120 and SB-198 Injury and Illness Prevention Program (IIPP). All Field Technicians receive the full 40-hour 29CFR 1910.120 OSHA SARA HAZWOPER course, medical clearance and on-the-job training prior to commencing any work on any Chevron site.

INSPECTION AND GAUGING

Wells are inspected prior to evacuation and sampling. The condition of the wellhead is checked and noted according to a wellhead inspection checklist.

Standard measurements include the depth to water (DTW) and the total well depth (TD) obtained with industry standard electronic water level indicators that are graduated in increments of hundredths of a foot.

The water in each well is inspected for the presence of immiscibles. When free product is suspected, its presence is confirmed using an electronic interface probe (e.g. GeoTech). No samples are collected from a well containing over two-hundredths of a foot (0.02') of product.

EVACUATION

Depth to water measurements are collected by our personnel prior to purging and minimum purge volumes are calculated anew for each well based on the height of the water column and the diameter of the well. Expected purge volumes are never less than three case volumes and are set at no less than four case volumes in some jurisdictions.

Well purging devices are selected on the basis of the well diameter and the total volume to be

evacuated. In most cases the well will be purged using an electric submersible pump (i.e. Grundfos) suspended near (but not touching) the bottom of the well.

PARAMETER STABILIZATION

Well purging completion standards include minimum purge volumes, but additionally require stabilization of specific groundwater parameters prior to sample collection. Typical groundwater parameters used to measure stability are electrical conductivity, pH, and temperature. Instrument readings are obtained at regular intervals during the evacuation process (no less than once per case volume).

Stabilization standards for routine quarterly monitoring of fuel sites include the following: Temperature is considered to have stabilized when successive readings do not fluctuate more than +/- 1 degree Celsius. Electrical conductivity is considered stable when successive readings are within 10%. pH is considered to be stable when successive readings remain constant or vary no more than 0.2 of a pH unit.

DEWATERED WELLS

Normal evacuation removes no less than three case volumes of water from the well. However, less water may be removed in cases where the well dewateres and does not immediately recharge.

MEASURING RECHARGE

Upon completion of well purging, a depth to water measurement is collected and notated to ensure that the well has recharged to within 80% of its static, pre-purge level prior to sampling.

Wells that do not immediately show 80% recharge or dewatered wells will be allowed approximately 2 hours to recharge prior to sampling or will be sampled at site departure. All wells requiring off-site traffic control in the public right-of-way, the 80% recharge rule may be disregarded in the interests of Health and Safety. The sample may be collected as soon as there is sufficient water. The water level at time of sampling will be noted.

PURGEWATER CONTAINMENT

All non-hazardous purgewater evacuated from each groundwater monitoring well is captured and contained in on-board storage tanks on the Sampling Vehicle and/or special water hauling trailers. Effluent from the decontamination of reusable apparatus (sounders, electric pumps and hoses etc.), consisting of groundwater combined with deionized water and non-phosphate soap, is also captured and pumped into effluent tanks.

Non-hazardous purgewater is transported under standard Bill of Lading documentation to a Blaine Tech Services, Inc. facility before being transported to a Chevron approved disposal facility.

SAMPLE COLLECTION DEVICES

All samples are collected using disposable bailers.

SAMPLE CONTAINERS

Sample material is decanted directly from the sampling bailer into sample containers provided by the laboratory that will analyze the samples. The transfer of sample material from the bailer to the sample container conforms to specifications contained in the USEPA T.E.G.D. The type of sample container, material of construction, method of closure and filling requirements are specific to the intended analysis. Chemicals needed to preserve the sample material are commonly placed inside the sample containers by the laboratory or glassware vendor prior to delivery of the bottle to our personnel. The laboratory sets the number of replicate containers.

TRIP BLANKS

Trip Blanks, if requested, are taken to the site and kept inside the sample cooler for the duration of the event. They are turned over to the laboratory for analysis with the samples from that site.

DUPLICATES

Duplicates, if requested, may be collected at a site. The Duplicate sample is collected, typically from the well containing the most measurable contaminants. The Duplicate sample is labeled the same as the original.

SAMPLE STORAGE

All sample containers are promptly placed in food grade ice chests for storage in the field and transport (direct or via our facility) to the designated analytical laboratory. These ice chests contain quantities of restaurant grade ice as a refrigerant material. The samples are maintained in either an ice chest or a refrigerator until relinquished into the custody of the laboratory or laboratory courier.

DOCUMENTATION CONVENTIONS

A label must be affixed to all sample containers. In most cases these labels are generated by our office personnel and are partially preprinted. Labels can also be hand written by our field personnel. The site is identified with the store number and site address, as is the particular groundwater well from which the sample is drawn (e.g. MW-1, MW-2, S-1 etc.). The time and date of sample collection along with the initials of the person who collects the sample are handwritten onto the label.

Chain of Custody records are created using client specific preprinted forms following USEPA specifications.

Bill of Lading records are contemporaneous records created in the field at the site where the non-hazardous purgewater is generated. Field Technicians use preprinted Bill of Lading forms.

DECONTAMINATION

All equipment is brought to the site in clean and serviceable condition and is cleaned after use in each well and before subsequent use in any other well. Equipment is decontaminated before leaving the site.

The primary decontamination device is a commercial steam cleaner. The steam cleaner is de-tuned to function as a hot pressure washer that is then operated with high quality deionized water that is produced at our facility and stored onboard our sampling vehicle. Cleaning is facilitated by the use of proprietary fixtures and devices included in the patented workstation (U.S. Patent 5,535,775) that is incorporated in each sampling vehicle. The steam cleaner is used to decon reels, pumps and bailers.

Any sensitive equipment or parts (i.e. Dissolved Oxygen sensor membrane, water level indicator, etc.) that cannot be washed using the high pressure water, will be sprayed with a non-phosphate soap and deionized water solution and rinsed with deionized water.

DISSOLVED OXYGEN READINGS

Dissolved Oxygen readings are taken pre- and/or post-purge using YSI meters (e.g. YSI Model 550) or HACH field test kits.

The YSI meters are able to collect accurate in-situ readings. The probe allows downhole measurements to be taken from wells with diameters as small as two inches. The probe and reel is decontaminated between wells as described above. The meter is calibrated between wells as per the instructions in the operating manual. The probe is lowered into the water column and the reading is allowed to stabilize prior to collection.

OXYIDATON REDUCTION POTENTIAL READINGS

All readings are obtained with either Corning or Myron-L meters (e.g. Corning ORP-65 or a Myron-L Ultrameter GP). The meter is cleaned between wells as described above. The meter is calibrated at the start of each day according to the instruction manual.

FERROUS IRON MEASUREMENTS

All field measurements are collected at time of sampling with a HACH test kit.

WELL GAUGING DATA

Project # 110374-#1 Date 03/14/11 Client Chevron

Site 3026 Lakeshore Ave, Oakland, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or <u>TOC</u>	Notes
MW-1	1212	4					04.05	19.25	↓	
MW-2A	1228	2				04.72	16.50			
MW-3A	1156	2				05.50	17.95			
MW-4A	1240	2				04.90	18.40			
MW-5	1150	2				10.30	32.54			
MW-6	1208	2				07.15	18.31			
MW-8	1200	2				07.75	25.05			
MW-9	1216	2				03.53	14.05			

CHEVRON WELL MONITORING DATA SHEET

Project #: #110314-HH1	Station #: 9-0121
Sampler: HH	Date: 03/14/11
Weather: Rain	Ambient Air Temperature: 65°F
Well I.D.: MW-1	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: 19.25	Depth to Water: 04.05
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 07.09	

Purge Method:

- Bailer
 Disposable Bailer
 Positive Air Displacement
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

$9.9 \text{ (Gals.)} \times 3 = 29.7 \text{ Gals.}$
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>μS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1429	62.5	7.61	758	69	10	
1432	61.7	7.52	623	31	20	
1434	61.3	7.48	619	27	30	

Did well dewater? Yes No Gallons actually evacuated: 30

Sampling Date: 03/14/11 Sampling Time: 1440 Depth to Water: 5.88

Sample I.D.: MW-1 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See SIU

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>110214-HH1</u>	Station #: <u>9-0121</u>
Sampler: <u>HH</u>	Date: <u>03/14/11</u>
Weather: <u>Rain</u>	Ambient Air Temperature: <u>63°F</u>
Well I.D.: <u>MW-2A</u>	Well Diameter: <u>2</u> 3 4 6 8 _____
Total Well Depth: <u>16.50</u>	Depth to Water: <u>04.72</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>07.07</u>	

Purge Method:

- Bailer
 Disposable Bailer
 Positive Air Displacement
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

<u>1.9</u>	(Gals.) X	<u>3</u>	=	<u>5.7</u>	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1513	61.9	7.01	4279	125	2	
1516	61.7	7.694 ^{HH} 6.94	4410	143	4	
1519	61.6	6.90	4466	150	6	

Did well dewater? Yes No Gallons actually evacuated: 6

Sampling Date: 03/14/11 Sampling Time: 1525 Depth to Water: 5.60

Sample I.D.: MW-2A Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other see SOW

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 110314-HH1	Station #: 9-0121
Sampler: HH	Date: 03/14/11
Weather: Rain	Ambient Air Temperature: 63.0 F
Well I.D.: MW-4A	Well Diameter: (2) 3 4 6 8 _____
Total Well Depth: 18.40	Depth to Water: 04.90
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 07.60	

Purge Method: Bailer Waterra Disposable Bailer Peristaltic Extraction Pump Electric Submersible Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

2.2 (Gals.) X 3 = 6.6 Gals.
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS of μS)	Turbidity (NTUs)	Gals. Removed	Observations
1532	61.4	7.35	3386	44	2.5	
1536	61.7	7.28	3515	52	5	
1541	61.9	7.24	3580	57	7	

Did well dewater? Yes No Gallons actually evacuated: 7

Sampling Date: 03/14/11 Sampling Time: 1548 Depth to Water: 06.06

Sample I.D.: MW-4A Laboratory: Lancaster Other _____

Analyzed for: (TPH-G) (BTEX) (MTBE) OXYS Other: See SOW

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 110314-HH1	Station #: 9-0121
Sampler: HH	Date: 03/14/11
Weather: Overcast	Ambient Air Temperature: 66°F
Well I.D.: MW-5	Well Diameter: (2) 3 4 6 8 _____
Total Well Depth: 32.54	Depth to Water: 10.30
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 14.74	

Purge Method: Bailer Watterra Sampling Method: Bailer
Disposable Bailer Peristaltic Disposable Bailer
Positive Air Displacement Extraction Pump Extraction Port
Electric Submersible Other _____ Dedicated Tubing
Other: _____

3.6 (Gals.) X	3	= 10.8 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1246	63.5	7.21	1130	19	4.0	
1250	63.7	6.99	1145	14	8	
1253	63.9	6.92	1153	19	11	

Did well dewater? Yes No Gallons actually evacuated: 11

Sampling Date: 03/14/11 Sampling Time: 1305 Depth to Water: 12.25

Sample I.D.: MW-5 Laboratory: Lancaster Other _____

Analyzed for: (TPH-G) (BTEX) (MTBE) OXYS Other: See 50 W

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
------------------	------------	------	-------------	------

O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV
--------------------	------------	----	-------------	----

CHEVRON WELL MONITORING DATA SHEET

Project #: 110314-441	Station #: 9-0121
Sampler: 44	Date: 11 03/14/11
Weather: Overcast/Light Rain	Ambient Air Temperature: 67°F
Well I.D.: mw-6	Well Diameter: (2) 3 4 6 8 _____
Total Well Depth: 18.31	Depth to Water: 07.15
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 09.38	

Purge Method:

- Bailer
 Disposable Bailer
 Positive Air Displacement
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

$1.8 \text{ (Gals.)} \times 3 = 5.4 \text{ Gals.}$
 I Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μS)	Turbidity (NTUs)	Gals. Removed	Observations
1313	63.4	6.81	15.888	21000	2	
1316	63.7	6.76	15.90	21000	4	
1319	63.6	6.72	15.92	21000	6	

Did well dewater? Yes No Gallons actually evacuated: 6

Sampling Date: 03/14/11 Sampling Time: 1325 Depth to Water: 08.61

Sample I.D.: Laboratory: Lancaster Other _____

Analyzed for: (TPH-G) (BTEX) MTBE (OXYS) Other: See SOW

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>110314-HH</u>	Station #: <u>9-0121</u>
Sampler: <u>HH</u>	Date: <u>03/14/11</u>
Weather: <u>Rain</u>	Ambient Air Temperature: <u>65° F</u>
Well I.D.: <u>MW-9</u>	Well Diameter: <u>2</u> 3 4 6 8 ____
Total Well Depth: <u>14.05</u>	Depth to Water: <u>03.53</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>05.63</u>	

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other _____

Sampling Method:

- Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: _____

<u>117</u> (Gals.) X	<u>3</u>	=	<u>5.1</u> Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1455</u>	<u>61.2</u>	<u>7.49</u>	<u>617</u>	<u>31</u>	<u>2</u>	
<u>1458</u>	<u>60.8</u>	<u>7.38</u>	<u>637</u>	<u>40</u>	<u>4</u>	
<u>1502</u>	<u>60.4</u>	<u>7.33</u>	<u>644</u>	<u>46</u>	<u>6</u>	

Did well dewater? Yes No Gallons actually evacuated: 6

Sampling Date: 03/14/11 Sampling Time: 1505 Depth to Water: -04.19

Sample I.D.: MW-9 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See SOW

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>110314-HA1</u>	Station #: <u>9-0121</u>
Sampler: <u>HH</u>	Date: <u>03/14/11</u>
Weather: <u>Overcast</u>	Ambient Air Temperature: <u>69°F</u>
Well I.D.: <u>Sump Sample</u>	Well Diameter: 2 3 4 6 8 <u> </u>
Total Well Depth: <u> </u>	Depth to Water: <u> </u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u> </u>	

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other:

Sampling Method:

- Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing

Other:

 (Gals.) X = Gals.
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1145</u>	<u>60.5</u>	<u>6.96</u>	<u>1130</u>	<u>56</u>	<u> </u>	

Did well dewater? Yes No Gallons actually evacuated:

Sampling Date: 03/14/11 Sampling Time: 1145 Depth to Water:

Sample I.D.: Sump Sample Laboratory: Lancaster Other:

Analyzed for: TPH-G BTEX MTBE OXYS Other: See SAW

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd): Pre-purge: mg/L Post-purge: mg/L

O.R.P. (if req'd): Pre-purge: mV Post-purge: mV

ATTACHMENT B

LABORATORY ANALYTICAL REPORT

ANALYTICAL RESULTS

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

Prepared for:

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

March 24, 2011

Project: 90121

Submittal Date: 03/16/2011
Group Number: 1237528
PO Number: 0015074399
Release Number: PATTEN
State of Sample Origin: CA

<u>Client Sample Description</u>	<u>Lancaster Labs (LLI) #</u>
QA-T-110314 NA Water	6230943
MW-1-W-110314 NA Water	6230944
MW-2A-W-110314 NA Water	6230945
MW-3A-W-110314 NA Water	6230946
MW-4A-W-110314 NA Water	6230947
MW-5-W-110314 NA Water	6230948
MW-6-W-110314 NA Water	6230949
MW-8-W-110314 NA Water	6230950
MW-9-W-110314 NA Water	6230951
Sump_Sample-W-110314 NA Water	6230952

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO	Chevron c/o CRA	Attn: Report Contact
ELECTRONIC COPY TO	Blaine Tech Services, Inc.	Attn: Dustin Becker
ELECTRONIC COPY TO	Chevron	Attn: Anna Avina
ELECTRONIC COPY TO	CRA	Attn: Nathan Lee
ELECTRONIC COPY TO	CRA	Attn: Ian Hull

Questions? Contact your Client Services Representative
Jill M Parker at (717) 656-2300 Ext. 1241

Respectfully Submitted,



Marla S. Lord
Senior Specialist



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: QA-T-110314 NA Water
Facility# 90121 BTST
3026 Lakeshore Ave-Oakland T0600100328 QA

LLI Sample # WW 6230943
LLI Group # 1237528
Account # 10991

Project Name: 90121

Collected: 03/14/2011 11:15

Chevron

Submitted: 03/16/2011 10:00

6001 Bollinger Canyon Rd L4310

Reported: 03/24/2011 13:45

San Ramon CA 94583

LAOQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D110762AA	03/18/2011 01:34	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D110762AA	03/18/2011 01:34	Kelly E Keller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11076B20A	03/18/2011 14:26	Katrina T Longenecker	1
01146	GC VOA Water Prep	SW-846 5030B	1	11076B20A	03/18/2011 14:26	Katrina T Longenecker	1

*=This limit was used in the evaluation of the final result



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: MW-1-W-110314 NA Water
Facility# 90121 BTST
3026 Lakeshore Ave-Oakland T0600100328 MW-1

LLI Sample # WW 6230944
LLI Group # 1237528
Account # 10991

Project Name: 90121

Collected: 03/14/2011 14:40 by TH

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 03/16/2011 10:00

Reported: 03/24/2011 13:45

LAO01

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	10	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1

GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	220	50	100	1

GC Extractable TPH SW-846 8015B w/Si Gel						
06610	TPH-DRO CA C10-C28 w/ Si Gel	n.a.	56	J 33	100	1

GC Extractable TPH SW-846 8015B modified w/Si Gel						
10006	Motor Oil C16-C36 w/Si Gel	n.a.	94	J 38	110	1
10006	Total TPH w/Si Gel	n.a.	94	J 38	110	1

TPH quantitation is based on peak area comparison of the sample pattern to that of a hydrocarbon component mix calibration in a range that includes C8 (n-octane) through C40 (n-tetracontane) normal hydrocarbons. The LCSD recovery for total TPH is outside the QC limits. Results from the reextraction are within the limits. The hold time had expired prior to the reextraction so all results are reported from the original extract. Similar results were obtained in both extracts.

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D110762AA	03/18/2011 03:05	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D110762AA	03/18/2011 03:05	Kelly E Keller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11076B20A	03/18/2011 18:04	Katrina T Longenecker	1
01146	GC VOA Water Prep	SW-846 5030B	1	11076B20A	03/18/2011 18:04	Katrina T Longenecker	1
06610	TPH-DRO CA C10-C28 w/ Si Gel	SW-846 8015B	2	110760001A	03/18/2011 13:17	Melissa McDermott	1
10006	TPH Fuels water w/Si Gel	SW-846 8015B modified	1	110760002A	03/19/2011 15:41	Heather E Williams	1

*=This limit was used in the evaluation of the final result

Sample Description: MW-1-W-110314 NA Water
 Facility# 90121 BTST
 3026 Lakeshore Ave-Oakland T0600100328 MW-1

LLI Sample # WW 6230944
 LLI Group # 1237528
 Account # 10991

Project Name: 90121

Collected: 03/14/2011 14:40 by TH

Chevron

6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

Submitted: 03/16/2011 10:00

Reported: 03/24/2011 13:45

LAO01

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
11180	Low Vol Ext(W) w/SG	SW-846 3510C	1	110760001A	03/17/2011 11:05	Roza S Goslawska	1
11195	TPH w/ Silica Gel Waters Ext.	SW-846 3510C	1	110760002A	03/17/2011 11:05	Roza S Goslawska	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: MW-2A-W-110314 NA Water
Facility# 90121 BTST
3026 Lakeshore Ave-Oakland T0600100328 MW-2A

LLI Sample # WW 6230945
LLI Group # 1237528
Account # 10991

Project Name: 90121

Collected: 03/14/2011 15:25 by TH

Chevron

6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

Submitted: 03/16/2011 10:00

Reported: 03/24/2011 13:45

LAO02

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	34	ug/l 0.5	ug/l 1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	1	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	39	0.5	1	1
10943	Toluene	108-88-3	4	0.5	1	1
10943	Xylene (Total)	1330-20-7	4	0.5	1	1

GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	960	ug/l 50	ug/l 100	1

GC Extractable TPH SW-846 8015B w/Si Gel						
06610	TPH-DRO CA C10-C28 w/ Si Gel	n.a.	670	ug/l 33	ug/l 100	1

GC Extractable TPH SW-846 8015B modified w/Si Gel						
10006	Motor Oil C16-C36 w/Si Gel	n.a.	540	ug/l 38	ug/l 110	1
10006	Total TPH w/Si Gel	n.a.	540	38	110	1

TPH quantitation is based on peak area comparison of the sample pattern to that of a hydrocarbon component mix calibration in a range that includes C8 (n-octane) through C40 (n-tetracontane) normal hydrocarbons. The LCSD recovery for total TPH is outside the QC limits. Results from the reextraction are within the limits. The hold time had expired prior to the reextraction so all results are reported from the original extract. The motor oil result for the reextraction is 350 ug/l.

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D110762AA	03/18/2011 03:28	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D110762AA	03/18/2011 03:28	Kelly E Keller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11076B20A	03/18/2011 18:26	Katrina T Longenecker	1
01146	GC VOA Water Prep	SW-846 5030B	1	11076B20A	03/18/2011 18:26	Katrina T Longenecker	1
06610	TPH-DRO CA C10-C28 w/ Si Gel	SW-846 8015B	1	110760001A	03/18/2011 12:41	Glorines Suarez-Rivera	1
10006	TPH Fuels water w/Si Gel	SW-846 8015B modified	1	110760002A	03/19/2011 16:06	Heather E Williams	1

*=This limit was used in the evaluation of the final result

Sample Description: MW-2A-W-110314 NA Water
Facility# 90121 BTST
3026 Lakeshore Ave-Oakland T0600100328 MW-2A

LLI Sample # WW 6230945
LLI Group # 1237528
Account # 10991

Project Name: 90121

Collected: 03/14/2011 15:25 by TH

Chevron

6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

Submitted: 03/16/2011 10:00

Reported: 03/24/2011 13:45

LAO02

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
11180	Low Vol Ext(W) w/SG	SW-846 3510C	1	110760001A	03/17/2011 11:05	Roza S Goslawska	1
11195	TPH w/ Silica Gel Waters Ext.	SW-846 3510C	1	110760002A	03/17/2011 11:05	Roza S Goslawska	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: MW-3A-W-110314 NA Water
Facility# 90121 BTST
3026 Lakeshore Ave-Oakland T0600100328 MW-3A

LLI Sample # WW 6230946
LLI Group # 1237528
Account # 10991

Project Name: 90121

Collected: 03/14/2011 14:15 by TH

Chevron

6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

Submitted: 03/16/2011 10:00

Reported: 03/24/2011 13:45

LAO03

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1
GC Extractable TPH SW-846 8015B w/Si Gel						
06610	TPH-DRO CA C10-C28 w/ Si Gel	n.a.	N.D.	33	100	1
GC Extractable TPH SW-846 8015B modified w/Si Gel						
10006	Motor Oil C16-C36 w/Si Gel	n.a.	N.D.	38	110	1
10006	Total TPH w/Si Gel	n.a.	N.D.	38	110	1

TPH quantitation is based on peak area comparison of the sample pattern to that of a hydrocarbon component mix calibration in a range that includes C8 (n-octane) through C40 (n-tetracontane) normal hydrocarbons. The LCSD recovery for total TPH is outside the QC limits. Results from the reextraction are within the limits. The hold time had expired prior to the reextraction so all results are reported from the original extract. Similar results were obtained in both extracts.

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D110762AA	03/18/2011 03:51	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D110762AA	03/18/2011 03:51	Kelly E Keller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11076B20A	03/18/2011 18:48	Katrina T Longenecker	1
01146	GC VOA Water Prep	SW-846 5030B	1	11076B20A	03/18/2011 18:48	Katrina T Longenecker	1
06610	TPH-DRO CA C10-C28 w/ Si Gel	SW-846 8015B	1	110760001A	03/18/2011 06:49	Glorines Suarez-Rivera	1
10006	TPH Fuels water w/Si Gel	SW-846 8015B modified	1	110760002A	03/19/2011 16:32	Heather E Williams	1

*=This limit was used in the evaluation of the final result

Sample Description: MW-3A-W-110314 NA Water
Facility# 90121 BTST
3026 Lakeshore Ave-Oakland T0600100328 MW-3A

LLI Sample # WW 6230946
LLI Group # 1237528
Account # 10991

Project Name: 90121

Collected: 03/14/2011 14:15 by TH

Chevron

6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

Submitted: 03/16/2011 10:00

Reported: 03/24/2011 13:45

LAO03

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
11180	Low Vol Ext(W) w/SG	SW-846 3510C	1	110760001A	03/17/2011 11:05	Roza S Goslawska	1
11195	TPH w/ Silica Gel Waters Ext.	SW-846 3510C	1	110760002A	03/17/2011 11:05	Roza S Goslawska	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: MW-4A-W-110314 NA Water
Facility# 90121 BTST
3026 Lakeshore Ave-Oakland T0600100328 MW-4A

LLI Sample # WW 6230947
LLI Group # 1237528
Account # 10991

Project Name: 90121

Collected: 03/14/2011 15:48 by TH

Chevron

6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

Submitted: 03/16/2011 10:00

Reported: 03/24/2011 13:45

LAO04

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	24	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	14	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	870	0.5	1	1
10943	Toluene	108-88-3	12	0.5	1	1
10943	Xylene (Total)	1330-20-7	14	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	6,200	250	500	5
GC Extractable TPH SW-846 8015B w/Si Gel						
06610	TPH-DRO CA C10-C28 w/ Si Gel	n.a.	2,800	33	100	1
GC Extractable TPH SW-846 8015B modified w/Si Gel						
10006	Motor Oil C16-C36 w/Si Gel	n.a.	590	38	110	1
10006	Total TPH w/Si Gel	n.a.	590	38	110	1

TPH quantitation is based on peak area comparison of the sample pattern to that of a hydrocarbon component mix calibration in a range that includes C8 (n-octane) through C40 (n-tetracontane) normal hydrocarbons. The LCSD recovery for total TPH is outside the QC limits. Results from the reextraction are within the limits. The hold time had expired prior to the reextraction so all results are reported from the original extract. The motor oil result for the reextraction is 1,100 ug/l. The surrogate data is outside the QC limits due to unresolvable matrix problems evident in the sample chromatogram.

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D110762AA	03/18/2011 04:14	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D110762AA	03/18/2011 04:14	Kelly E Keller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11076B20A	03/18/2011 21:44	Katrina T Longenecker	5
01146	GC VOA Water Prep	SW-846 5030B	1	11076B20A	03/18/2011 21:44	Katrina T Longenecker	5
06610	TPH-DRO CA C10-C28 w/ Si Gel	SW-846 8015B	1	110760001A	03/18/2011 07:07	Glorines Suarez-Rivera	1

*=This limit was used in the evaluation of the final result



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: MW-4A-W-110314 NA Water
Facility# 90121 BTST
3026 Lakeshore Ave-Oakland T0600100328 MW-4A

LLI Sample # WW 6230947
LLI Group # 1237528
Account # 10991

Project Name: 90121

Collected: 03/14/2011 15:48 by TH

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 03/16/2011 10:00

Reported: 03/24/2011 13:45

LAO04

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10006	TPH Fuels water w/Si Gel	SW-846 8015B modified	1	110760002A	03/19/2011 16:57	Heather E Williams	1
11180	Low Vol Ext(W) w/SG	SW-846 3510C	1	110760001A	03/17/2011 11:05	Roza S Goslawska	1
11195	TPH w/ Silica Gel Waters Ext.	SW-846 3510C	1	110760002A	03/17/2011 11:05	Roza S Goslawska	1

*=This limit was used in the evaluation of the final result



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: MW-5-W-110314 NA Water
Facility# 90121 BTST
3026 Lakeshore Ave-Oakland T0600100328 MW-5

LLI Sample # WW 6230948
LLI Group # 1237528
Account # 10991

Project Name: 90121

Collected: 03/14/2011 13:05 by TH

Chevron

6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

Submitted: 03/16/2011 10:00

Reported: 03/24/2011 13:45

LAO05

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	1	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1

GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

GC Extractable TPH SW-846 8015B w/Si Gel						
06610	TPH-DRO CA C10-C28 w/ Si Gel	n.a.	N.D.	33	100	1

GC Extractable TPH SW-846 8015B modified w/Si Gel						
10006	Motor Oil C16-C36 w/Si Gel	n.a.	N.D.	38	110	1
10006	Total TPH w/Si Gel	n.a.	N.D.	38	110	1

TPH quantitation is based on peak area comparison of the sample pattern to that of a hydrocarbon component mix calibration in a range that includes C8 (n-octane) through C40 (n-tetracontane) normal hydrocarbons. The LCSD recovery for total TPH is outside the QC limits. Results from the reextraction are within the limits. The hold time had expired prior to the reextraction so all results are reported from the original extract. Similar results were obtained in both extracts.

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D110762AA	03/18/2011 04:37	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D110762AA	03/18/2011 04:37	Kelly E Keller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11076B20A	03/18/2011 19:31	Katrina T Longenecker	1
01146	GC VOA Water Prep	SW-846 5030B	1	11076B20A	03/18/2011 19:31	Katrina T Longenecker	1
06610	TPH-DRO CA C10-C28 w/ Si Gel	SW-846 8015B	1	110760001A	03/18/2011 12:59	Glorines Suarez-Rivera	1
10006	TPH Fuels water w/Si Gel	SW-846 8015B modified	1	110760002A	03/19/2011 17:22	Heather E Williams	1

*=This limit was used in the evaluation of the final result



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: MW-5-W-110314 NA Water
Facility# 90121 BTST
3026 Lakeshore Ave-Oakland T0600100328 MW-5

LLI Sample # WW 6230948
LLI Group # 1237528
Account # 10991

Project Name: 90121

Collected: 03/14/2011 13:05 by TH

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 03/16/2011 10:00

Reported: 03/24/2011 13:45

LAO05

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
11180	Low Vol Ext(W) w/SG	SW-846 3510C	1	110760001A	03/17/2011 11:05	Roza S Goslawska	1
11195	TPH w/ Silica Gel Waters Ext.	SW-846 3510C	1	110760002A	03/17/2011 11:05	Roza S Goslawska	1

*=This limit was used in the evaluation of the final result

Sample Description: MW-6-W-110314 NA Water
Facility# 90121 BTST
3026 Lakeshore Ave-Oakland T0600100328 MW-6

LLI Sample # WW 6230949
LLI Group # 1237528
Account # 10991

Project Name: 90121

Collected: 03/14/2011 13:25 by TH

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 03/16/2011 10:00

Reported: 03/24/2011 13:45

LAO06

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	89 J	50	100	1
GC Extractable TPH SW-846 8015B w/Si Gel						
06610	TPH-DRO CA C10-C28 w/ Si Gel	n.a.	710	33	100	1
GC Extractable TPH SW-846 8015B modified w/Si Gel						
10006	Motor Oil C16-C36 w/Si Gel	n.a.	72 J	38	110	1
10006	Total TPH w/Si Gel	n.a.	72 J	38	110	1

TPH quantitation is based on peak area comparison of the sample pattern to that of a hydrocarbon component mix calibration in a range that includes C8 (n-octane) through C40 (n-tetracontane) normal hydrocarbons. The LCSD recovery for total TPH is outside the QC limits. Results from the reextraction are within the limits. The hold time had expired prior to the reextraction so all results are reported from the original extract. Similar results were obtained in both extracts.

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D110762AA	03/18/2011 05:00	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D110762AA	03/18/2011 05:00	Kelly E Keller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11076B20A	03/18/2011 19:53	Katrina T Longenecker	1
01146	GC VOA Water Prep	SW-846 5030B	1	11076B20A	03/18/2011 19:53	Katrina T Longenecker	1
06610	TPH-DRO CA C10-C28 w/ Si Gel	SW-846 8015B	1	110760001A	03/18/2011 13:53	Glorines Suarez-Rivera	1
10006	TPH Fuels water w/Si Gel	SW-846 8015B modified	1	110760002A	03/19/2011 17:48	Heather E Williams	1

*=This limit was used in the evaluation of the final result

Sample Description: MW-6-W-110314 NA Water
Facility# 90121 BTST
3026 Lakeshore Ave-Oakland T0600100328 MW-6

LLI Sample # WW 6230949
LLI Group # 1237528
Account # 10991

Project Name: 90121

Collected: 03/14/2011 13:25 by TH

Chevron

6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

Submitted: 03/16/2011 10:00

Reported: 03/24/2011 13:45

LAO06

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
11180	Low Vol Ext(W) w/SG	SW-846 3510C	1	110760001A	03/17/2011 11:05	Roza S Goslawska	1
11195	TPH w/ Silica Gel Waters Ext.	SW-846 3510C	1	110760002A	03/17/2011 11:05	Roza S Goslawska	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: MW-8-W-110314 NA Water
Facility# 90121 BTST
3026 Lakeshore Ave-Oakland T0600100328 MW-8

LLI Sample # WW 6230950
LLI Group # 1237528
Account # 10991

Project Name: 90121

Collected: 03/14/2011 13:50 by TH

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 03/16/2011 10:00

Reported: 03/24/2011 13:45

LAO08

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	1	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1

GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

GC Extractable TPH SW-846 8015B w/Si Gel						
06610	TPH-DRO CA C10-C28 w/ Si Gel	n.a.	N.D.	33	100	1

GC Extractable TPH SW-846 8015B modified w/Si Gel						
10006	Motor Oil C16-C36 w/Si Gel	n.a.	N.D.	38	120	1
10006	Total TPH w/Si Gel	n.a.	N.D.	38	120	1

TPH quantitation is based on peak area comparison of the sample pattern to that of a hydrocarbon component mix calibration in a range that includes C8 (n-octane) through C40 (n-tetracontane) normal hydrocarbons. The LCSD recovery for total TPH is outside the QC limits. Results from the reextraction are within the limits. The hold time had expired prior to the reextraction so all results are reported from the original extract. Similar results were obtained in both extracts.

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D110762AA	03/18/2011 05:22	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D110762AA	03/18/2011 05:22	Kelly E Keller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11076B20A	03/18/2011 20:15	Katrina T Longenecker	1
01146	GC VOA Water Prep	SW-846 5030B	1	11076B20A	03/18/2011 20:15	Katrina T Longenecker	1
06610	TPH-DRO CA C10-C28 w/ Si Gel	SW-846 8015B	1	110760001A	03/18/2011 12:23	Glorines Suarez-Rivera	1
10006	TPH Fuels water w/Si Gel	SW-846 8015B modified	1	110760002A	03/19/2011 18:13	Heather E Williams	1

*=This limit was used in the evaluation of the final result



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: MW-8-W-110314 NA Water
Facility# 90121 BTST
3026 Lakeshore Ave-Oakland T0600100328 MW-8

LLI Sample # WW 6230950
LLI Group # 1237528
Account # 10991

Project Name: 90121

Collected: 03/14/2011 13:50 by TH

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 03/16/2011 10:00

Reported: 03/24/2011 13:45

LAO08

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
11180	Low Vol Ext(W) w/SG	SW-846 3510C	1	110760001A	03/17/2011 11:05	Roza S Goslawska	1
11195	TPH w/ Silica Gel Waters Ext.	SW-846 3510C	1	110760002A	03/17/2011 11:05	Roza S Goslawska	1

*=This limit was used in the evaluation of the final result

Sample Description: MW-9-W-110314 NA Water
Facility# 90121 BTST
3026 Lakeshore Ave-Oakland T0600100328 MW-9

LLI Sample # WW 6230951
LLI Group # 1237528
Account # 10991

Project Name: 90121

Collected: 03/14/2011 15:05 by TH

Chevron

6001 Bollinger Canyon Rd L4310

Submitted: 03/16/2011 10:00

San Ramon CA 94583

Reported: 03/24/2011 13:45

LAO09

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	0.6 J	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	0.9 J	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	14	0.5	1	1
10943	Toluene	108-88-3	5	0.5	1	1
10943	Xylene (Total)	1330-20-7	1	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	2,600	50	100	1
GC Extractable TPH SW-846 8015B w/Si Gel						
06610	TPH-DRO CA C10-C28 w/ Si Gel	n.a.	1,100	33	100	1
GC Extractable TPH SW-846 8015B modified w/Si Gel						
10006	Motor Oil C16-C36 w/Si Gel	n.a.	430	38	110	1
10006	Total TPH w/Si Gel	n.a.	430	38	110	1

TPH quantitation is based on peak area comparison of the sample pattern to that of a hydrocarbon component mix calibration in a range that includes C8 (n-octane) through C40 (n-tetracontane) normal hydrocarbons. The LCSD recovery for total TPH is outside the QC limits. Results from the reextraction are within the limits. The hold time had expired prior to the reextraction so all results are reported from the original extract. The motor oil result for the reextraction is 240 ug/l.

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D110762AA	03/18/2011 05:45	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D110762AA	03/18/2011 05:45	Kelly E Keller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11076B20A	03/18/2011 20:37	Katrina T Longenecker	1
01146	GC VOA Water Prep	SW-846 5030B	1	11076B20A	03/18/2011 20:37	Katrina T Longenecker	1
06610	TPH-DRO CA C10-C28 w/ Si Gel	SW-846 8015B	1	110760001A	03/18/2011 13:35	Glorines Suarez-Rivera	1
10006	TPH Fuels water w/Si Gel	SW-846 8015B modified	1	110760002A	03/19/2011 18:39	Heather E Williams	1

*=This limit was used in the evaluation of the final result

Sample Description: MW-9-W-110314 NA Water
Facility# 90121 BTST
3026 Lakeshore Ave-Oakland T0600100328 MW-9

LLI Sample # WW 6230951
LLI Group # 1237528
Account # 10991

Project Name: 90121

Collected: 03/14/2011 15:05 by TH

Chevron

6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

Submitted: 03/16/2011 10:00

Reported: 03/24/2011 13:45

LAO09

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
11180	Low Vol Ext(W) w/SG	SW-846 3510C	1	110760001A	03/17/2011 11:05	Roza S Goslawska	1
11195	TPH w/ Silica Gel Waters Ext.	SW-846 3510C	1	110760002A	03/17/2011 11:05	Roza S Goslawska	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: Sump_Sample-W-110314 NA Water
Facility# 90121 BTST
3026 Lakeshore Ave-Oakland T0600100328 Sump_Sample

LLI Sample # WW 6230952
LLI Group # 1237528
Account # 10991

Project Name: 90121

Collected: 03/14/2011 11:45 by TH

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 03/16/2011 10:00

Reported: 03/24/2011 13:45

LAOSS

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	1	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	1	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	16	0.5	1	1
10943	Toluene	108-88-3	2	0.5	1	1
10943	Xylene (Total)	1330-20-7	2	0.5	1	1

GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	990	50	100	1

GC Extractable TPH SW-846 8015B w/Si Gel						
06610	TPH-DRO CA C10-C28 w/ Si Gel	n.a.	610	34	110	1

GC Extractable TPH SW-846 8015B modified w/Si Gel						
10006	Motor Oil C16-C36 w/Si Gel	n.a.	N.D.	38	110	1
10006	Total TPH w/Si Gel	n.a.	N.D.	38	110	1

TPH quantitation is based on peak area comparison of the sample pattern to that of a hydrocarbon component mix calibration in a range that includes C8 (n-octane) through C40 (n-tetracontane) normal hydrocarbons. The LCSD recovery for total TPH is outside the QC limits. Results from the reextraction are within the limits. The hold time had expired prior to the reextraction so all results are reported from the original extract. Similar results were obtained in both extracts.

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D110762AA	03/18/2011 06:08	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D110762AA	03/18/2011 06:08	Kelly E Keller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11076B20A	03/18/2011 20:59	Katrina T Longenecker	1
01146	GC VOA Water Prep	SW-846 5030B	1	11076B20A	03/18/2011 20:59	Katrina T Longenecker	1
06610	TPH-DRO CA C10-C28 w/ Si Gel	SW-846 8015B	1	110760001A	03/18/2011 07:25	Glorines Suarez-Rivera	1
10006	TPH Fuels water w/Si Gel	SW-846 8015B modified	1	110760002A	03/19/2011 19:04	Heather E Williams	1

*=This limit was used in the evaluation of the final result

Sample Description: Sump_Sample-W-110314 NA Water
Facility# 90121 BTST
 3026 Lakeshore Ave-Oakland T0600100328 Sump_Sample

LLI Sample # WW 6230952
LLI Group # 1237528
Account # 10991

Project Name: 90121

Collected: 03/14/2011 11:45 by TH

Chevron

6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

Submitted: 03/16/2011 10:00

Reported: 03/24/2011 13:45

LAOSS

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
11180	Low Vol Ext(W) w/SG	SW-846 3510C	1	110760001A	03/17/2011 11:05	Roza S Goslawska	1
11195	TPH w/ Silica Gel Waters Ext.	SW-846 3510C	1	110760002A	03/17/2011 11:05	Roza S Goslawska	1

Quality Control Summary

 Client Name: Chevron
 Reported: 03/24/11 at 01:45 PM

Group Number: 1237528

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

<u>Analysis Name</u>	<u>Blank Result</u>	<u>Blank MDL**</u>	<u>Blank LOQ</u>	<u>Report Units</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>LCS/LCSD Limits</u>	<u>RPD</u>	<u>RPD Max</u>
Batch number: D110762AA	Sample number(s): 6230943-6230952								
Benzene	N.D.	0.5	1	ug/l	98		79-120		
Ethanol	N.D.	50.	250	ug/l	96		54-149		
Ethylbenzene	N.D.	0.5	1	ug/l	99		79-120		
Methyl Tertiary Butyl Ether	N.D.	0.5	1	ug/l	93		76-120		
Toluene	N.D.	0.5	1	ug/l	101		79-120		
Xylene (Total)	N.D.	0.5	1	ug/l	102		80-120		
Batch number: 11076B20A	Sample number(s): 6230943-6230952								
TPH-GRO N. CA water C6-C12	N.D.	50.	100	ug/l	118	118	75-135	0	30
Batch number: 110760001A	Sample number(s): 6230944-6230952								
TPH-DRO CA C10-C28 w/ Si Gel	N.D.	32.	100	ug/l	83	83	52-126	0	20
Batch number: 110760002A	Sample number(s): 6230944-6230952								
Motor Oil C16-C36 w/Si Gel	N.D.	40.	120	ug/l					
Total TPH w/Si Gel	N.D.	40.	120	ug/l	76	65*	66-117	16	20

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
 Background (BKG) = the sample used in conjunction with the duplicate

<u>Analysis Name</u>	<u>MS %REC</u>	<u>MSD %REC</u>	<u>MS/MSD Limits</u>	<u>RPD</u>	<u>RPD MAX</u>	<u>BKG Conc</u>	<u>DUP Conc</u>	<u>DUP RPD</u>	<u>Dup RPD Max</u>
Batch number: D110762AA	Sample number(s): 6230943-6230952 UNSPK: P230933								
Benzene	100	95	80-126	6	30				
Ethanol	94	105	53-146	11	30				
Ethylbenzene	105	98	71-134	7	30				
Methyl Tertiary Butyl Ether	90	85	72-126	6	30				
Toluene	106	99	80-125	7	30				
Xylene (Total)	106	100	79-125	6	30				

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: UST VOCs by 8260B - Water
 Batch number: D110762AA

*- Outside of specification

** - This limit was used in the evaluation of the final result for the blank

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

 Client Name: Chevron
 Reported: 03/24/11 at 01:45 PM

Group Number: 1237528

Surrogate Quality Control

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
6230943	87	100	99	93
6230944	87	98	100	97
6230945	89	100	99	100
6230946	88	99	99	97
6230947	89	100	98	103
6230948	86	101	99	97
6230949	87	98	99	100
6230950	87	100	99	98
6230951	85	98	100	102
6230952	87	98	100	102
Blank	89	97	100	93
LCS	89	101	98	100
MS	87	98	99	101
MSD	85	99	98	100
Limits:	80-116	77-113	80-113	78-113

 Analysis Name: TPH-GRO N. CA water C6-C12
 Batch number: 11076B20A
 Trifluorotoluene-F

6230943	66
6230944	73
6230945	127
6230946	70
6230947	101
6230948	70
6230949	69
6230950	78
6230951	176*
6230952	85
Blank	65
LCS	95
LCSD	119
Limits:	63-135

 Analysis Name: TPH-DRO CA C10-C28 w/ Si Gel
 Batch number: 110760001A
 Orthoterphenyl

6230944	84
6230945	98
6230946	100
6230947	112
6230948	84
6230949	107
6230950	99
6230951	94
6230952	101
Blank	85
LCS	94
LCSD	93
Limits:	59-131

*- Outside of specification

**-This limit was used in the evaluation of the final result for the blank

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 03/24/11 at 01:45 PM

Group Number: 1237528

Surrogate Quality Control

Analysis Name: TPH Fuels water w/Si Gel
Batch number: 110760002A

	Chlorobenzene	Orthoterphenyl
6230944	86	90
6230945	93	92
6230946	64	88
6230947	527*	90
6230948	70	83
6230949	75	90
6230950	63	91
6230951	78	97
6230952	89	93
Blank	81	95
LCS	71	101
LCSD	68	91
Limits:	59-128	70-122

*- Outside of specification

** - This limit was used in the evaluation of the final result for the blank

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	BMQL	Below Minimum Quantitation Level
N.D.	none detected	MPN	Most Probable Number
TNTC	Too Numerous To Count	CP Units	cobalt-chloroplatinate units
IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
C	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
ug	microgram(s)	mg	milligram(s)
ml	milliliter(s)	l	liter(s)
m3	cubic meter(s)	ul	microliter(s)
<	less than - The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
>	greater than		
J	estimated value – The result is \geq the Method Detection Limit (MDL) and $<$ the Limit of Quantitation (LOQ).		
ppm	parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.		

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers	Inorganic Qualifiers
A TIC is a possible aldol-condensation product	B Value is $<$ CRDL, but \geq IDL
B Analyte was also detected in the blank	E Estimated due to interference
C Pesticide result confirmed by GC/MS	M Duplicate injection precision not met
D Compound quantitated on a diluted sample	N Spike sample not within control limits
E Concentration exceeds the calibration range of the instrument	S Method of standard additions (MSA) used for calculation
N Presumptive evidence of a compound (TICs only)	U Compound was not detected
P Concentration difference between primary and confirmation columns $>$ 25%	W Post digestion spike out of control limits
U Compound was not detected	* Duplicate analysis not within control limits
X,Y,Z Defined in case narrative	+ Correlation coefficient for MSA $<$ 0.995

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

WARRANTY AND LIMITS OF LIABILITY - In accepting analytical work, we warrant the accuracy of test results for the sample as submitted. THE FOREGOING EXPRESS WARRANTY IS EXCLUSIVE AND IS GIVEN IN LIEU OF ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. WE DISCLAIM ANY OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING A WARRANTY OF FITNESS FOR PARTICULAR PURPOSE AND WARRANTY OF MERCHANTABILITY. IN NO EVENT SHALL LANCASTER LABORATORIES BE LIABLE FOR INDIRECT, SPECIAL, CONSEQUENTIAL, OR INCIDENTAL DAMAGES INCLUDING, BUT NOT LIMITED TO, DAMAGES FOR LOSS OF PROFIT OR GOODWILL REGARDLESS OF (A) THE NEGLIGENCE (EITHER SOLE OR CONCURRENT) OF LANCASTER LABORATORIES AND (B) WHETHER LANCASTER LABORATORIES HAS BEEN INFORMED OF THE POSSIBILITY OF SUCH DAMAGES. We accept no legal responsibility for the purposes for which the client uses the test results. No purchase order or other order for work shall be accepted by Lancaster Laboratories which includes any conditions that vary from the Standard Terms and Conditions, and Lancaster hereby objects to any conflicting terms contained in any acceptance or order submitted by client.