Rec'd Jun 06, 2001

GETTLER-RYAN INC.

TRANSMITTAL

February 13, 2001
G-R #386462

TO: Mr. James Brownell
Delta Environmental Consultants, Inc.
3164 Gold Camp Drive, Suite 200
Rancho Cordova, California 95670

CC: Mr. Thomas Bauhs
Chevron Products Company
P.O. Box 6004
San Ramon, California 94583

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Chevron Service Station
#9-0121
3026 Lakeshore Avenue
Oakland, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
2	February 12, 2001	Groundwater Monitoring and Sampling Report Fourth Quarter - Event of December 5, 2000

COMMENTS:

Enclosed are copies of the above referenced report for your review and distribution to the following:

Ms. Eva Chu, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to ***February 26, 2001***, at which time the final report will be distributed to the following:

Mr. Greg Gurss, Gettler-Ryan Inc., 3140 Gold Camp Drive, Suite 170, Rancho Cordova, CA 95670

Enclosures

trans/9-0121-TB

GETTLER-RYAN INC.

February 12, 2001
G-R Job #386462

Mr. Thomas Bauhs
Chevron Products Company
P.O. Box 6004
San Ramon, CA 94583

RE: Fourth Quarter Event of December 5, 2000
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-0121
3026 Lakeshore Avenue
Oakland, California

Dear Mr. Bauhs:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

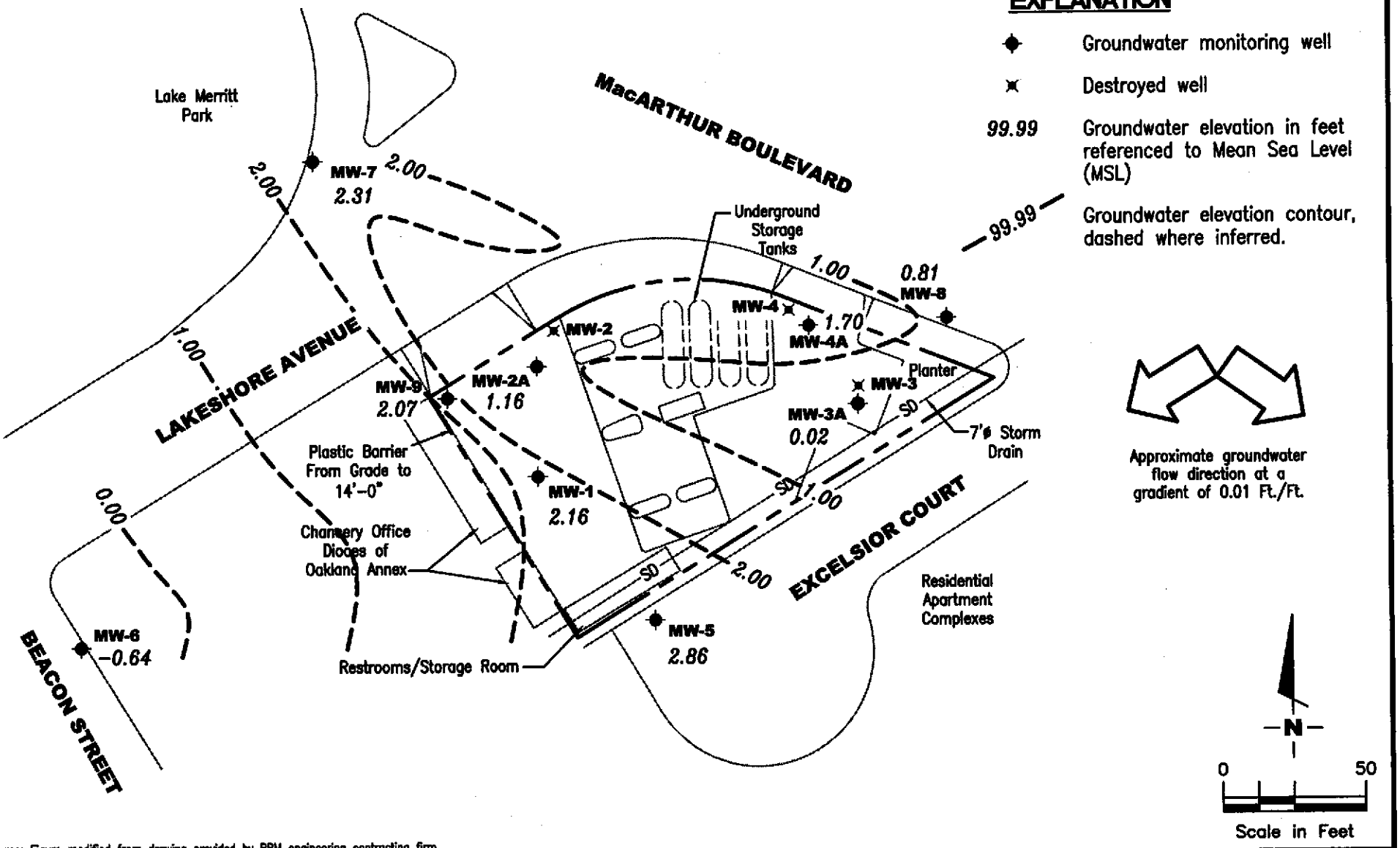
Sincerely,

Deanna L. Harding
Project Coordinator

Hagop Kevork
P.E. No. C55734

REGISTERED PROFESSIONAL ENGINEER
HAGOP KEVORK
No. C 55734
Exp. 12/31/04
CIVIL
STATE OF CALIFORNIA

Figure 1: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results
Table 3: Dissolved Oxygen Concentrations
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



Source: Figure modified from drawing provided by RRM engineering contracting firm.

Gettler - Ryan Inc.
6747 Sierra Ct., Suite J
Dublin, CA 94568
(925) 551-7555

POTENTIOMETRIC MAP
Chevron Service Station #9-0121
3026 Lakeshore Avenue
Oakland, California

FIGURE
1

JOB NUMBER	REVIEWED BY	DATE	REVISED DATE
386462		December 5, 2000	

FILE NAME: P:\ENVIRO\CHEVRON\9-0121\000-9-0121.DWG | Layout Tab: Pot4

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0121
3026 Lakeshore Avenue
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPH Thickness (ft.)	SPH Removed (gallons)	Total SPH Removed (gallons)	Notes	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TDS (ppb)
MW-1															
08/20/91	6.82	1.62	5.20	--	--	--	--	260	5100	1700	21	220	34	--	--
09/30/91	6.82	1.15	5.67	Sheen	--	--	--	--	--	--	--	--	--	--	--
10/28/91	6.82	1.50	5.30	0.03	--	--	--	--	--	--	--	--	--	--	--
01/08/92	6.82	1.67	5.15	Sheen	--	--	--	4400	5400	770	13	95	31	--	--
01/13/92	6.82	--	--	--	--	--	--	--	--	--	--	--	--	--	--
06/23/92	6.89	1.48	5.41	--	--	--	--	2000	7700	1500	40	230	100	--	--
08/24/92	6.89	1.12	5.77	--	--	--	--	--	--	--	--	--	--	--	--
09/21/92	6.89	1.00	5.89	--	--	--	--	<50	3500	1700	28	190	78	--	--
10/26/92	6.89	0.95	5.94	--	--	--	--	--	--	--	--	--	--	--	--
12/23/92	6.89	2.18	4.71	--	--	--	--	5500	60,000	7100	240	2000	1300	--	--
01/08/93	6.89	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	6.89	2.17	4.72	--	--	--	--	<10	530	1100	41	67	79	--	--
06/11/93	6.89	5.37	5.07	--	--	--	--	--	7000	1900	33	120	69	9600	840
09/29/93	6.89	1.13	5.76	--	--	--	--	<10	6600	1600	28	43	74	--	--
12/20/93	6.89	1.74	5.15	--	--	--	--	<10	6300	1900	36	82	65	--	--
03/07/94	6.89	2.21	4.68	--	--	--	--	<10	7700	1100	55	66	38	12,000	--
06/17/94	6.89	1.83	5.06	--	--	--	--	2200	4300	710	12	90	38	--	--
09/12/94	6.89	1.24	5.65	--	--	--	--	2500	6400	1500	<25	180	<25	12,000	--
11/30/94	6.89	2.32	4.57	--	--	--	--	2300*	4900	690	26	97	60	3900	--
03/24/95	6.89	3.91	2.98	--	--	--	--	1400**	1800	160	7.3	11	14	1300	--
06/27/95	6.89	1.87	5.02	--	--	--	--	2300**	4600	1300	11	97	13	5100	--
09/28/95	6.89	1.59	5.30	--	--	--	--	3900**	6600	1500	<20	<20	<20	5800	--
12/19/95	6.89	2.21	4.68	--	--	--	--	2600**	3800	930	<10	100	<10	6300	--
02/28/96	6.89	3.27	3.62	--	--	--	--	1800**	3600	280	<5.0	18	5.5	2200	--
06/25/96	6.89	1.87	5.02	--	--	--	--	3000	4700	1600	36	150	31	3000	--
12/17/96	6.89	2.23	4.66	--	--	--	--	2700***	7800	1000	28	340	63	1200	--

* Chromatogram pattern indicates a non-diesel mix.

** Chromatogram pattern indicates an unidentified hydrocarbon.

*** Chromatogram pattern indicates an unidentified hydrocarbon and weathered diesel.

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0121

3026 Lakeshore Avenue

Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPH Thickness (ft.)	SPH Removed (gallons)	Total SPH Removed (gallons)	Notes	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TDS (ppb)
MW-1 (cont)															
03/31/97	6.89	2.01	4.88	--	--	--	--	2200**	5300	590	55	210	53	950	--
06/30/97	6.89	1.32	5.57	--	--	--	--	2200**	4400	350	<10	<10	11	580	--
09/12/97	6.89	1.56	5.33	--	--	--	--	2300**	3400	220	9.5	15	11	460	--
12/05/97	6.89	2.44	4.45	--	--	--	--	1900**	4700	870	21	120	18	750	--
02/16/98	6.89	3.52	3.37	--	--	--	--	1600**	4400	120	12	11	7.7	270	--
06/17/98	6.89	2.24	4.65	--	--	--	--	1300**	7800	<25	50	34	650	650	--
08/31/98	6.89	1.70	5.19	--	--	--	--	2400**	3700	620	17	120	31	380	--
12/28/98	6.89	1.94	4.95	--	--	--	--	1500**	3800	250	14	28	15	330	--
03/04/99	6.89	3.24	3.65	--	--	--	--	1070**	1560	17.9	<0.5	4.17	1.05	70.4	--
06/14/99	6.89	1.89	5.00	--	--	--	--	2500**	<10,000	820	240	320	640	<500	--
09/17/99	6.89	0.30	6.59	--	--	--	--	2110**	3300	141	12.3	<10	<10	238	--
12/20/99	6.89	1.92	4.97	--	--	--	--	1840**	2990	218	16.3	20	<10	232	--
03/20/00	6.89	3.11	3.78	--	--	--	--	938**	1,340	20	3.07	1.87	1.87	29.1	--
06/24/00	6.89	2.45	4.44	0.00	--	--	ORC in well	1,680[3]	1,500[1]	12	5.3	<2.5	7.9	190	--
09/07/00	6.89	1.74	5.15	0.00	--	--	ORC in well	1,500[3]	3,100[1]	190	13	14	<10	210	--
12/05/00	**6.89**	**2.16**	**4.73**	**0.00**	**--**	**--**	**--**	**970[7]**	**2,140[8]**	**248**	**<5.00**	**20.5**	**<5.00**	**<25.0**	**--**

** Chromatogram pattern indicates an unidentified hydrocarbon.

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0121

3026 Lakeshore Avenue

Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPH Thickness (ft.)	SPH Removed (gallons)	Total SPH Removed (gallons)	Notes	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TDS (ppb)
MW-2															
08/20/91	6.27	1.92	4.35	--	--	--	--	600	9300	3700	55	530	75	--	--
09/30/91	6.27	1.28	4.99	--	--	--	--	--	3500	2600	47	440	68	--	--
10/28/91	6.27	1.36	4.91	--	--	--	--	--	4600	1800	29	290	53	--	--
01/08/92	6.27	1.63	4.64	Sheen	--	--	--	--	14,000	4300	70	<25	130	--	--
01/13/92	6.27	--	--	--	--	--	--	38,000	--	--	--	--	--	--	--
06/23/92	6.27	1.63	4.64	0.02	--	--	--	--	--	--	--	--	--	--	--
08/24/92	6.27	1.34	4.94	0.02	--	--	--	--	--	--	--	--	--	--	--
09/21/92	6.27	1.20	5.08	0.01	--	--	--	--	--	--	--	--	--	--	--
10/26/92	6.27	0.34	5.93	--	--	--	--	--	--	--	--	--	--	--	--
12/23/92	6.27	--	--	--	--	--	--	160,000	21,000	5400	59	1300	160	--	--
01/08/93	6.27	2.57	3.70	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	6.27	2.89	3.38	Sheen	--	--	--	--	--	--	--	--	--	--	--
06/11/93	6.27	2.09	4.18	--	--	--	--	--	5900	1100	23	240	51	--	2300
09/29/93	6.27	0.07	6.20	--	--	--	--	--	--	--	--	--	--	--	--
12/20/93	6.27	1.94	4.35	0.02	--	--	--	--	--	--	--	--	--	--	--
03/07/94	6.27	2.60	3.67	--	--	--	--	<10	26,000	5700	170	1000	150	--	--
06/17/94	6.27	2.25	4.02	Sheen	--	--	--	--	--	--	--	--	--	--	--
09/12/94	6.27	1.45	4.83	0.01	--	--	--	--	--	--	--	--	--	--	--
11/30/94	6.27	2.27	4.00	--	--	--	Inaccessible	--	--	--	--	--	--	--	--
03/24/95	6.27	2.73	4.01	0.59	--	--	--	--	--	--	--	--	--	--	--
06/27/95	6.27	1.71	4.96	0.50	0.013	0.013	--	--	--	--	--	--	--	--	--
09/28/95	6.27	2.62	4.25	0.75	0.013	0.026	--	--	--	--	--	--	--	--	--
12/19/95	6.27	1.99	4.76	0.60	0.010	0.036	--	--	--	--	--	--	--	--	--
02/28/96	6.27	1.99	4.58	0.38	0.008	0.044	--	--	--	--	--	--	--	--	--
06/25/96	6.27	2.36	4.29	0.47	0.030	0.074	--	--	--	--	--	--	--	--	--
12/17/96	6.27	2.22	4.16	0.14	--	0.074	--	--	--	--	--	--	--	--	--
03/31/97	6.27	2.34	4.07	0.18	0.030	0.104	--	--	--	--	--	--	--	--	--
06/30/97	6.27	2.06	4.32	0.14	0.030	0.134	--	--	--	--	--	--	--	--	--
09/12/97	6.27	2.00	4.38	0.14	--	0.134	--	--	--	--	--	--	--	--	--
12/05/97	6.27	2.51	3.78	0.02	--	0.134	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0121
3026 Lakeshore Avenue
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPH Thickness (ft.)	SPH Removed (gallons)	Total SPH Removed (gallons)	Notes	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TDS (ppb)
MW-2 (cont)															
02/16/98	6.27	3.08	3.29	0.12	0.007	0.141	--	--	--	--	--	--	--	--	--
06/17/98	6.27	2.35	4.00	0.10	0.010	0.151	--	--	--	--	--	--	--	--	--
08/31/98	6.27	0.65	5.71	0.11	0.008	0.159	--	--	--	--	--	--	--	--	--
12/28/98	6.27	1.75	4.60	0.10	0.005	0.164	--	--	--	--	--	--	--	--	--
03/04/99	6.27	2.58	3.73	0.05	0.200	0.364	--	--	--	--	--	--	--	--	--
DESTROYED															
MW-2A															
04/19/99	6.53	1.67	4.86	--	--	--	--	820*	<2000	<20	<20	<20	<20	9200	--
06/14/99	6.53	1.23	5.30	--	--	--	--	2000*	<5000	89	<50	66	<50	10,000	--
09/17/99	6.53	0.69	5.84	--	--	--	--	1050*	903	42	1.63	22.8	7.74	11,400	--
12/20/99	6.53	-0.07	6.60	--	--	--	--	2820*	2280	115	<10	87.2	27.2	14,000	--
03/20/00	6.53	1.74	4.79	--	--	--	--	1,220*	1,040	54.3	<5.0	33.8	12.1	10,900*	--
06/24/00	6.53	1.28	5.25	0.00	--	--	--	1,300[3]	690[1]	50	2.5	18	9.5	15,000[2]	--
09/07/00	6.53	1.09	5.44	0.00	--	--	--	770[3]	310[1]	6.7	1.4	1.6	3.8	16,000	--
12/05/00	**6.53**	**1.16**	**5.37**	**0.00**	**--**	**--**	**--**	**810[7]**	**414[8]**	**32.4**	**<0.500**	**7.49**	**5.96**	**8,910[2]**	**--**
MW-3															
08/20/91	8.71	0.26	8.45	--	--	--	--	200	3100	200	13	15	12	--	--
09/30/91	8.71	-0.03	8.74	--	--	--	--	--	1000	150	8.3	13	6.7	--	--
10/28/91	8.71	-0.05	8.76	--	--	--	--	--	1200	120	6.7	11	7.5	--	--
01/08/92	8.71	-0.06	8.77	--	--	--	--	--	410	120	0.9	4.1	3.4	--	--
01/13/92	8.71	--	--	--	--	--	--	220	--	--	--	--	--	--	--
06/23/92	8.71	0.03	8.68	--	--	--	--	<50	630	43	0.8	8.2	3.4	--	--
08/24/92	8.71	-0.14	8.85	--	--	--	--	--	--	--	--	--	--	--	--
09/21/92	8.71	-0.23	8.94	--	--	--	--	<50	1800	730	1.4	66	39	--	--

* Chromatogram pattern indicates an unidentified hydrocarbon.

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0121

3026 Lakeshore Avenue

Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPH Thickness (ft.)	SPH Removed (gallons)	Total SPH Removed (gallons)	Notes	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TDS (ppb)
MW-3 (cont)															
10/26/92	8.71	-0.36	9.07	--	--	--	--	--	--	--	--	--	--	--	--
12/23/92	8.71	--	--	--	--	--	--	850	840	270	3.4	15	4.2	--	--
01/08/93	8.71	1.02	7.69	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	8.71	0.97	7.74	--	--	--	--	<10	760	270	4.0	10	5.0	--	--
06/11/93	8.71	0.19	8.52	--	--	--	--	--	200	32	1.0	5.0	2.0	--	5600
09/29/93	8.71	2.66	6.05	--	--	--	--	--	9300	2800	60	270	62	--	--
12/20/93	8.71	-0.12	8.83	--	--	--	--	<10	460	250	4.0	8.0	4.0	--	--
03/07/94	8.71	0.64	8.07	--	--	--	--	<10	2400	260	13	35	18	--	--
06/17/94	8.71	0.19	8.52	--	--	--	--	<50	1000	200	4.0	6.6	6.7	--	--
09/12/94	8.71	-0.21	8.92	--	--	--	--	<50	360	130	3.4	4.8	3.3	130	--
11/30/94	8.71	0.58	8.13	--	--	--	Inaccessible	--	--	--	--	--	--	--	--
03/24/95	8.71	1.93	6.78	--	--	--	--	1200*	4100	920	<10	23	<10	70	--
06/27/95	8.71	0.49	8.22	--	--	--	--	1000*	3100	640	16	31	<10	<50	--
09/28/95	8.71	-0.14	8.85	--	--	--	--	460*	490	78	3.4	4.4	2.4	38	--
12/19/95	8.71	0.69	8.02	--	--	--	--	650*	2600	580	<10	25	<10	<50	--
02/28/96	8.71	1.16	7.55	--	--	--	--	780*	1500	510	<5.0	9.9	<5.0	<25	--
06/25/96	8.71	0.34	8.37	--	--	--	--	1200*	1300	390	7.8	14	6.5	31	--
12/17/96	8.71	0.41	8.30	--	--	--	--	1100*	760	85	<1.2	5.9	5.1	<6.2	--
03/31/97	8.71	0.52	8.19	--	--	--	--	1300*	2000	380	12	24	12	<25	--
06/30/97	8.71	0.00	8.71	--	--	--	--	620*	1900	340	9.9	23	6.1	<25	--
09/12/97	8.71	1.07	7.64	--	--	--	--	400*	1200	200	4.6	14	4.8	3.9	--
12/05/97	8.71	0.46	8.25	--	--	--	--	190*	460	72	2.7	5.2	1.7	<5.0	--
02/16/98	8.71	1.71	7.00	--	--	--	--	1000*	6200	1100	20	34	12	<50	--
06/17/98	8.71	0.71	8.00	--	--	--	--	1100*	3000	350	<10	<10	<10	120	--
08/31/98	8.71	0.08	8.63	--	--	--	--	790*	430	100	2.6	8.6	6.0	<12	--
12/28/98	8.71	-0.02	8.73	--	--	--	--	180*	1400	220	<10	12	<10	<50	--
03/04/99	8.71	1.06	7.65	--	--	--	--	763*	2880	355	9.15	19	<5.0	<20	--
DESTROYED															

* Chromatogram pattern indicates an unidentified hydrocarbon.

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0121

3026 Lakeshore Avenue

Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPH Thickness (ft.)	SPH Removed (gallons)	Total SPH Removed (gallons)	Notes	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TDS (ppb)
MW-3A															
04/19/99	8.70	1.00	7.70	--	--	--	--	93*	<50	<0.5	<0.5	<0.5	<0.5	3.1	--
06/14/99	8.70	0.50	8.20	--	--	--	--	160*	148	4.55	0.82	0.53	1.1	3.7	--
09/17/99	8.70	-0.02	8.72	--	--	--	--	101*	169	6.02	0.806	0.515	0.786	4.68	--
12/20/99	8.70	-0.22	8.92	--	--	--	--	153*	<50	1.82	<0.5	<0.5	<0.5	11	--
03/20/00	8.70	1.06	7.64	--	--	--	--	223*	140	5.08	0.695	<0.5	<0.5	10.1	--
06/24/00	8.70	0.32	8.38	0.00	--	--	--	128[3]	<50	0.74	<0.50	<0.50	<0.50	34	--
09/07/00	8.70	-0.09	8.79	0.00	--	--	--	<50	<50	1.4	<0.50	<0.50	<0.50	15	--
12/05/00	**8.70**	**0.02**	**8.68**	**0.00**	**--**	**--**	**--**	**<50**	**<50.0**	**1.39**	**<0.500**	**<0.500**	**<0.500**	**12.9**	**--**
MW-4															
08/20/91	7.37	1.32	5.05	--	--	--	--	160	1800	870	4.0	3.0	9.0	--	--
09/30/91	7.37	1.70	5.67	--	--	--	--	--	670	830	5.5	2.7	12	--	--
10/28/91	7.37	1.56	5.81	--	--	--	--	--	2800	990	5.8	4.8	19	--	--
01/08/92	7.37	2.03	5.34	--	--	--	--	--	2900	1200	10	7.0	18	--	--
01/13/92	7.37	--	--	--	--	--	--	1000	--	--	--	--	--	--	--
06/23/92	7.37	2.00	5.37	--	--	--	--	<50	1600	380	6.5	3.0	12	--	--
08/24/92	7.37	1.62	5.75	--	--	--	--	--	--	--	--	--	--	--	--
09/21/92	7.37	1.42	5.95	--	--	--	--	<50	1200	480	5.6	3.7	11	--	--
10/26/92	7.37	1.41	5.96	--	--	--	--	--	--	--	--	--	--	--	--
12/23/92	7.37	--	--	--	--	--	--	1800	1500	700	3.6	3.2	11	--	--
01/08/93	7.37	2.73	4.64	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	7.37	2.95	4.42	--	--	--	--	<10	520	160	3.0	1.0	4.0	--	--
06/11/93	7.37	2.25	5.12	--	--	--	--	--	1200	430	5.0	6.0	11	--	2600
09/29/93	7.37	1.57	5.80	--	--	--	--	--	1300	210	8.0	2.0	14	--	--
12/20/93	7.37	2.27	5.10	--	--	--	--	3900	570	230	5.0	4.0	8.0	--	--
03/07/94	7.37	2.36	5.01	--	--	--	--	2600	2200	290	18	2.5	11	22,000	--
06/17/94	7.37	1.55	5.82	--	--	--	--	2800	2100	480	11	4.3	9.5	--	--

* Chromatogram pattern indicates an unidentified hydrocarbon.

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0121
3026 Lakeshore Avenue
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPH Thickness (ft.)	SPH Removed (gallons)	Total SPH Removed (gallons)	Notes	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TDS (ppb)
MW-4 (cont)															
09/12/94	7.37	1.73	5.64	--	--	--	--	3000	1700	340	6.1	2.7	9.7	63,000	--
11/30/94	7.37	1.79	5.58	--	--	--	Inaccessible	--	--	--	--	--	--	--	--
03/24/95	7.37	2.42	4.95	--	--	--	--	3000*	1500	280	<5.0	<5.0	6.9	12,000	--
06/27/95	7.37	-1.42	8.79	--	--	--	--	3100*	<10,000	310	<100	<100	<100	32,000	--
09/28/95	7.37	1.52	5.85	--	--	--	--	6300*	330	64	1.1	<0.5	<0.5	630	--
12/19/95	7.37	1.87	5.50	--	--	--	--	3400*	3000	520	<25	<25	<25	44,000	--
02/28/96	7.37	2.27	5.10	--	--	--	--	4700*	<10,000	230	<100	<100	<100	32,000	--
06/25/96	7.37	1.59	5.78	--	--	--	--	3100	<10,000	160	<100	<100	<100	31,000	--
12/17/96	7.37	1.42	5.95	--	--	--	--	3600**	<5000	110	<50	<50	<50	22,000	--
03/31/97	7.37	1.75	5.62	--	--	--	--	2700*	<2500	130	<25	<25	<25	16,000	--
06/30/97	7.37	1.34	6.03	--	--	--	--	2700*	<2500	130	<25	<25	<25	14,000	--
09/12/97	7.37	1.68	5.69	--	--	--	--	2100*	<5000	63	<50	<50	<50	15,000	--
12/05/97	7.37	2.22	5.15	--	--	--	--	2600*	1300	120	<5.0	<5.0	8.5	15,000	--
02/16/98	7.37	1.11	6.26	--	--	--	--	1300*	1200	57	4.5	<2.5	7.0	12,000	--
06/17/98	7.37	2.41	4.96	--	--	--	--	530*	5300	390	290	28	150	17,000	--
08/31/98	7.37	1.46	5.91	--	--	--	--	2400*	<50	89	<0.5	<0.5	<0.5	14,000	--
08/31/98	7.37	1.46	5.91	--	--	--	Confirmation run	--	--	--	--	--	--	16,000	--
12/28/98	7.37	1.96	5.41	--	--	--	--	2900*	1000	52	5.6	4.6	9.1	8400	--
03/04/99	7.37	2.17	5.20	--	--	--	--	4490*	<2500	85.5	40.9	<25	<25	11,400	--
DESTROYED															

* Chromatogram pattern indicates an unidentified hydrocarbon.

** Chromatogram pattern indicates an unidentified hydrocarbon and weathered diesel.

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0121
3026 Lakeshore Avenue
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPH Thickness (ft.)	SPH Removed (gallons)	Total SPH Removed (gallons)	Notes	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TDS (ppb)
MW-4A															
04/19/99	7.69	2.78	4.91	--	--	--	--	370*	<500	<5.0	<5.0	<5.0	<5.0	1600	--
06/14/99	7.69	2.44	5.25	--	--	--	--	2500*	5360	312	<20	44	<20	2880	--
09/17/99	7.69	0.32	7.37	--	--	--	--	1430*	1290	38.6	<5.0	7.01	<5.0	1780	--
12/20/99	7.69	1.39	6.30	--	--	--	--	7480*	852	43.5	4.63	9.18	4.36	1070	--
03/20/99	7.69	2.07	5.62	--	--	--	--	1,280*	1,370	129	8.6	18.3	7.3	2110.0	--
06/24/00	7.69	1.57	6.12	0.00	--	--	--	1,190[3]	190[1]	1.4	1.7	1.7	3.3	3,900[1]	--
09/07/00	7.69	1.43	6.26	0.00	--	--	--	740[3]	490[1]	15	1.9	1.1	3.9	3,300	--
12/05/00	**7.69**	**1.70**	**5.99**	**0.00**	**--**	**--**	**--**	**560[6]**	**<500**	**<5.00**	**<5.00**	**<5.00**	**<5.00**	**3,380[2]**	**--**
MW-5															
06/23/92	14.14	1.90	12.24	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/24/92	14.14	1.85	12.29	--	--	--	--	--	--	--	--	--	--	--	--
09/21/92	14.14	1.68	12.46	--	--	--	--	60	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/26/92	14.14	1.62	12.52	--	--	--	--	--	--	--	--	--	--	--	--
12/23/92	14.14	3.02	11.12	--	--	--	--	--	--	--	--	--	--	--	--
01/08/93	14.14	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	14.14	4.40	9.74	--	--	--	--	<10	<50	<0.5	<0.5	<0.5	0.9	--	--
06/11/93	14.14	3.70	10.44	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	770
09/29/93	14.14	2.22	11.92	--	--	--	--	<10	<50	<0.5	0.6	<0.5	0.6	--	--
12/20/93	14.14	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/07/94	14.14	2.80	11.34	--	--	--	--	<10	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/17/94	14.14	2.87	11.27	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/12/94	14.14	1.28	12.86	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
11/30/94	14.14	2.23	11.91	--	--	--	--	99*	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/24/95	14.14	4.38	9.76	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/27/95	14.14	2.74	11.40	--	--	--	--	55**	<50	<0.5	<0.5	<0.5	<0.5	--	--

* Chromatagram pattern indicates an unidentified hydrocarbon.

** Chromatogram pattern indicates an unidentified hydrocarbon and weathered diesel.

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0121

3026 Lakeshore Avenue

Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPH Thickness (ft.)	SPH Removed (gallons)	Total SPH Removed (gallons)	Notes	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TDS (ppb)
MW-5 (cont)															
09/28/95	14.14	2.24	11.90	--	--	--	--	300**	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/19/95	14.14	1.56	12.58	--	--	--	--	53**	<50	<0.5	<0.5	<0.5	<0.5	3.1	--
02/28/96	14.14	2.44	11.70	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/25/96	14.14	2.71	11.43	--	--	--	--	120**	<50	<0.5	<0.5	<0.5	<0.5	36	--
12/17/96	14.14	2.74	11.40	--	--	--	--	89**	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/31/97	14.14	2.04	12.10	--	--	--	--	150**	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/30/97	14.14	1.36	12.78	--	--	--	--	Sampled Semi-Annually			--	--	--	--	--
09/12/97	14.14	0.46	13.68	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/05/97	14.14	1.11	13.03	--	--	--	--	--	--	--	--	--	--	--	--
02/16/98	14.14	4.17	9.97	--	--	--	--	62**	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/17/98	14.14	2.29	11.85	--	--	--	--	--	--	--	--	--	--	--	--
08/31/98	14.14	1.32	12.82	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/28/98	14.14	0.71	13.43	--	--	--	--	--	--	--	--	--	--	--	--
03/04/99	14.14	0.39	13.75	--	--	--	--	70.5	<50	<0.5	<0.5	<0.5	<0.5	3.34	--
06/14/99	14.14	0.04	14.10	--	--	--	--	--	--	--	--	--	--	--	--
09/17/99	14.14	-0.04	14.18	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/20/99	14.14	0.44	13.70	--	--	--	--	--	--	--	--	--	--	--	--
03/20/00	14.14	1.50	12.64	--	--	--	--	115*	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/24/00	14.14	1.10	13.04	0.00	--	--	--	--	--	--	--	--	--	--	--
09/07/00	14.14	0.97	13.17	0.00	--	--	--	<50	<50	<0.50	<0.50	<0.50	<0.50	5.0	--
12/05/00	**14.14**	**2.86**	**11.28**	**0.00**	--	--	--	--	--	--	--	--	--	--	--

* Chromatagram pattern indicates an unidentified hydrocarbon.

** Chromatogram pattern indicates an unidentified hydrocarbon and weathered diesel.

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0121
3026 Lakeshore Avenue
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPH Thickness (ft.)	SPH Removed (gallons)	Total SPH Removed (gallons)	Notes	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TDS (ppb)
MW-6															
06/23/92	4.46	-0.68	5.14	--	--	--	--	120	<50	4.3	<0.5	0.8	0.9	--	--
08/24/92	4.46	-0.49	4.95	--	--	--	--	--	--	--	--	--	--	--	--
09/21/92	4.46	-0.44	4.90	--	--	--	--	<50	<250	<2.5	<2.5	<2.5	<2.5	--	--
10/26/92	4.46	-1.06	5.52	--	--	--	--	--	--	--	--	--	--	--	--
12/23/92	4.46	-0.94	5.40	--	--	--	--	81	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/08/93	4.46	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	4.46	-1.64	6.10	--	--	--	--	<10	<50	<0.5	<0.5	<0.5	0.7	--	--
06/11/93	4.46	-2.10	6.56	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	15,000
09/29/93	4.46	-0.71	5.17	--	--	--	--	<10	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/20/93	4.46	-1.47	5.93	--	--	--	--	<10	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/07/94	4.46	-0.81	5.27	--	--	--	--	<10	54	<0.5	<0.5	<0.5	0.6	--	--
06/17/94	4.46	--	--	--	--	--	--	--	--	--	--	--	--	--	--
09/12/94	4.46	-0.64	5.10	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<50	--
11/30/94	4.46	-1.12	5.58	--	--	--	--	800*	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/24/95	4.46	-1.87	6.33	--	--	--	--	490**	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/27/95	4.46	-3.74	8.20	--	--	--	--	300**	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/28/95	4.46	-0.19	4.65	--	--	--	--	1200**	120	1.1	<0.5	<0.5	<0.5	--	--
12/19/95	4.46	-1.58	6.04	--	--	--	--	820**	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
02/28/96	4.46	-1.54	6.00	--	--	--	--	270**	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/25/96	4.46	-1.71	6.17	--	--	--	--	750**	97	<0.5	<0.5	<0.5	0.71	<2.5	--
12/17/96	4.46	-1.67	6.13	--	--	--	--	540**	65	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/31/97	4.46	-2.23	6.69	--	--	--	--	780**	65	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/30/97	4.46	-2.62	7.08	--	--	--	--	Sampled Semi-Annually			--	--	--	--	--
09/12/97	4.46	-0.95	5.41	--	--	--	--	270**	65	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/05/97	4.46	-1.96	6.42	--	--	--	--	--	--	--	--	--	--	--	--
02/16/98	4.46	-0.30	4.76	--	--	--	--	330**	140	<0.5	<0.5	<0.5	<0.5	<2.5	--

* Chromatogram pattern indicates a non-diesel mix.

** Chromatogram pattern indicates an unidentified hydrocarbon.

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0121
3026 Lakeshore Avenue
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPH Thickness (ft.)	SPH Removed (gallons)	Total SPH Removed (gallons)	Notes	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TDS (ppb)
MW-6 (cont)															
06/17/98	4.46	-1.54	6.00	--	--	--	--	--	--	--	--	--	--	--	--
08/31/98	4.46	-0.64	5.10	--	--	--	--	270*	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/28/98	4.46	-2.04	6.50	--	--	--	--	--	--	--	--	--	--	--	--
03/04/99	4.46	-1.35	5.81	--	--	--	--	638*	95.5	<0.5	<0.5	<0.5	<0.5	<2.0	--
06/14/99	4.46	-0.97	5.43	--	--	--	--	--	--	--	--	--	--	--	--
09/17/99	4.46	-1.74	6.20	--	--	--	--	258*	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/20/99	4.46	-2.31	6.77	--	--	--	--	--	--	--	--	--	--	--	--
03/20/00	4.46	-2.12	6.58	--	--	--	--	257**	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/24/00	4.46	-2.52	6.98	0.00	--	--	--	Sampled Semi-Annually			--	--	--	--	--
09/07/00	4.46	-0.46	4.92	0.00	--	--	--	98[5]	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--
12/05/00	**4.46**	**-0.64**	**5.10**	**0.00**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
MW-7															
08/24/92	5.26	-0.29	5.55	--	--	--	--	--	--	--	--	--	--	--	--
09/21/92	5.26	-0.39	5.65	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/26/92	5.26	-0.25	5.51	--	--	--	--	--	--	--	--	--	--	--	--
12/23/92	5.26	1.31	3.95	--	--	--	--	60	<50	2.9	<0.5	<0.5	<0.5	--	--
01/08/93	5.26	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	5.26	2.76	2.50	--	--	--	--	<10	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/11/93	5.26	1.80	3.46	--	--	--	--	--	<50	0.6	<0.5	<0.5	<0.5	--	2200
09/29/93	5.26	-0.26	5.52	--	--	--	--	<10	<50	2.0	1.0	1.0	7.0	--	--
12/20/93	5.26	0.85	4.41	--	--	--	--	<10	<50	2.0	<0.5	<0.5	<0.5	--	--
03/07/94	5.26	2.64	2.62	--	--	--	--	<10	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/17/94	5.26	1.99	3.27	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/12/94	5.26	1.15	4.11	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
11/30/94	5.26	2.50	2.76	--	--	--	--	92*	<50	<0.5	<0.5	<0.5	<0.5	--	--

* Chromatogram pattern indicates a non-diesel mix.

** Chromatogram pattern indicates an unidentified hydrocarbon.

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0121
3026 Lakeshore Avenue
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPH Thickness (ft.)	SPH Removed (gallons)	Total SPH Removed (gallons)	Notes	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TDS (ppb)
MW-7 (cont)															
03/24/95	5.26	3.06	2.20	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/27/95	5.26	1.36	3.90	--	--	--	--	69**	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/28/95	5.26	0.41	4.85	--	--	--	--	84**	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/19/95	5.26	2.24	3.02	--	--	--	--	84**	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
02/28/96	5.26	3.83	1.43	--	--	--	--	99**	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/25/96	5.26	0.97	4.29	--	--	--	--	110**	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/17/96	5.26	3.08	2.18	--	--	--	--	54**	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/31/97	5.26	2.32	2.94	--	--	--	--	100**	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/30/97	5.26	1.68	3.58	--	--	--		Sampled Annually		--	--	--	--	--	--
09/12/97	5.26	1.85	3.41	--	--	--	--	--	--	--	--	--	--	--	--
12/05/97	5.26	3.37	1.89	--	--	--	--	--	--	--	--	--	--	--	--
02/16/98	5.26	3.43	1.83	--	--	--	--	77**	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/17/98	5.26	3.32	1.94	--	--	--	--	--	--	--	--	--	--	--	--
08/31/98	5.26	1.07	4.19	--	--	--	--	--	--	--	--	--	--	--	--
12/28/98	5.26	0.79	4.47	--	--	--	--	--	--	--	--	--	--	--	--
03/04/99	5.26	3.51	1.75	--	--	--	--	73.4	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
06/14/99	5.26	3.64	1.62	--	--	--	--	--	--	--	--	--	--	--	--
09/17/99	5.26	0.42	4.84	--	--	--	--	--	--	--	--	--	--	--	--
12/20/99	5.26	0.45	4.81	--	--	--	--	--	--	--	--	--	--	--	--
03/20/00	5.26	3.41	1.85	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/24/00	5.26	3.05	2.21	0.00	--	--	--	--	--	--	--	--	--	--	--
09/07/00	5.26	1.61	3.65	0.00	--	--	--	--	--	--	--	--	--	--	--
12/05/00	**5.26**	**2.31**	**2.95**	**0.00**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**

** Chromatogram pattern indicates an unidentified hydrocarbon.

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0121

3026 Lakeshore Avenue

Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPH Thickness (ft.)	SPH Removed (gallons)	Total SPH Removed (gallons)	Notes	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TDS (ppb)
MW-8															
06/23/92	8.94	-15.20	24.14	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/24/92	8.94	0.34	8.60	--	--	--	--	--	--	--	--	--	--	--	--
09/21/92	8.94	0.55	8.39	--	--	--	--	<50	94	<0.5	<0.5	<0.5	<0.5	--	--
10/26/92	8.94	-0.18	9.12	--	--	--	--	--	--	--	--	--	--	--	--
12/23/92	8.94	0.83	8.11	--	--	--	--	79	<50	0.7	5.0	0.7	2.9	--	--
01/08/93	8.94	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	8.94	--	--	--	--	--	--	--	--	--	--	--	--	--	--
06/11/93	8.94	0.55	8.39	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	3500
09/29/93	8.94	0.69	8.25	--	--	--	--	<10	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/20/93	8.94	0.48	8.46	--	--	--	--	<10	<50	<0.5	0.6	<0.5	1.0	--	--
03/07/94	8.94	0.28	8.66	--	--	--	--	<10	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/17/94	8.94	0.12	8.82	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/12/94	8.94	0.11	8.83	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	0.8	<5.0	--
11/30/94	8.94	0.31	8.63	--	--	--	--	120*	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/24/95	8.94	0.43	8.51	--	--	--	--	110**	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/27/95	8.94	-0.03	8.97	--	--	--	--	67**	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/28/95	8.94	0.04	8.90	--	--	--	--	91**	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/19/95	8.94	0.54	8.40	--	--	--	--	76**	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
02/28/96	8.94	0.50	8.44	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/25/96	8.94	0.05	8.89	--	--	--	--	80**	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/17/96	8.94	0.49	8.45	--	--	--	--	79**	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/31/97	8.94	0.18	8.76	--	--	--	--	72**	<50	<0.5	<0.5	<0.5	<0.5	3.6	--
06/30/97	8.94	-0.18	9.12	--	--	--	--	Sampled Annually		--	--	--	--	--	--
09/12/97	8.94	0.13	8.81	--	--	--	--	--	--	--	--	--	--	--	--
12/05/97	8.94	0.59	8.35	--	--	--	--	--	--	--	--	--	--	--	--
02/16/98	8.94	1.00	7.94	--	--	--	--	68**	<50	<0.5	<0.5	<0.5	<0.5	4.3	--
06/17/98	8.94	0.51	8.43	--	--	--	--	--	--	--	--	--	--	--	--

* Chromatogram pattern indicates a non-diesel mix.

** Chromatogram pattern indicates an unidentified hydrocarbon.

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0121

3026 Lakeshore Avenue

Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPH Thickness (ft.)	SPH Removed (gallons)	Total SPH Removed (gallons)	Notes	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TDS (ppb)
MW-8 (cont)															
08/31/98	8.94	0.06	8.88	--	--	--	--	--	--	--	--	--	--	--	--
12/28/98	8.94	0.64	8.30	--	--	--	--	--	--	--	--	--	--	--	--
03/04/99	8.94	0.29	8.65	--	--	--	--	106	<50	<0.5	<0.5	<0.5	<0.5	3.83	--
06/14/99	8.94	0.52	8.42	--	--	--	--	--	--	--	--	--	--	--	--
09/17/99	8.94	-0.93	9.87	--	--	--	--	--	--	--	--	--	--	--	--
12/20/99	8.94	0.54	8.40	--	--	--	--	--	--	--	--	--	--	--	--
03/20/00	8.94	0.82	8.12	--	--	--	--	82.2**	<50	<0.5	<0.5	<0.5	<0.5	3.46	--
06/24/00	8.94	0.31	8.63	0.00	--	--	--	Sampled Annually		--	--	--	--	--	--
09/07/00	8.94	0.26	8.68	0.00	--	--	--	--	--	--	--	--	--	--	--
12/05/00	**8.94**	**0.81**	**8.13**	**0.00**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
MW-9															
04/19/99	5.87	2.71	3.16	--	--	--	--	2600*	3900**	14	6.9	14	24	140	--
06/14/99	5.87	1.06	4.81	--	--	--	--	2800*	2880	12.6	<10	<10	<10	138	--
09/17/99	5.87	1.02	4.85	--	--	--	--	1770*	3370	33.1	14.4	<5.0	<5.0	202	--
12/20/99	5.87	1.87	4.00	--	--	--	--	996*	3970	42.2	13.5	<10	<10	311	--
03/20/00	5.87	2.87	3.00	--	--	--	--	2,710*	5,920	22.1	<5.0	6.8	<5.0	106.0	--
06/24/00	5.87	1.96	3.91	0.00	--	--	--	1,940[3]	2,500[1]	12	<10	11	<10	120	--
09/07/00	5.87	1.59	4.28	0.00	--	--	--	1,500[3]	3,700[1]	<25	<25	<25	<25	330	--
12/05/00	**5.87**	**2.07**	**3.80**	**0.00**	**--**	**--**	**--**	**1,300[6]**	**3,470[8]**	**<5.00**	**7.64**	**<5.00**	**<5.00**	**177**	**--**

* Chromatagram pattern indicates an unidentified hydrocarbon.

** Laboratory report indicates gasoline and unidentified hydrocarbons >10.

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0121

3026 Lakeshore Avenue

Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPH Thickness (ft.)	SPH Removed (gallons)	Total SPH Removed (gallons)	Notes	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TDS (ppb)
TRIP BLANK															
08/24/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
09/21/92	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/26/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
12/23/92	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/08/93	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/11/93	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/29/93	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/20/93	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/07/94	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/17/94	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/12/94	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	1.0	--	--
11/30/94	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/24/95	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/27/95	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/28/95	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/19/95	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
02/28/96	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/25/96	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/17/96	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/31/97	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/30/97	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/12/97	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/05/97	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
02/16/98	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/17/98	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
08/31/98	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/28/98	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/04/99	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
06/14/99	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0121
3026 Lakeshore Avenue
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPH Thickness (ft.)	SPH Removed (gallons)	Total SPH Removed (gallons)	Notes	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TDS (ppb)
TRIP BLANK (cont)															
09/17/99	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/20/99	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/20/00	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/24/00	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--
09/07/00	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--
12/05/00	--	--	--	--	--	--	--	--	**<50**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<2.5**	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0121

3026 Lakeshore Avenue

Oakland, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to June 24, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing
(ft.) = Feet
GWE = Groundwater Elevation
(msl) = Mean sea level
DTW = Depth to Water
SPH = Separate Phase Hydrocarbons
TPH-D = Total Petroleum Hydrocarbons as Diesel
TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene
T = Toluene
E = Ethylbenzene
X = Xylenes
MTBE = Methyl tertiary butyl ether

(ppb) = Parts per billion
TDS = Total Dissolved Solids
-- = Not Measured/Not Analyzed

1 Laboratory report indicates gasoline C6-C12.
2 Laboratory report indicates this sample was analyzed outside of the EPA recommended holding time.
3 Laboratory report indicates unidentified hydrocarbons C9-C24.
4 Laboratory report indicates unidentified hydrocarbons C10-C24.
5 Laboratory report indicates unidentified hydrocarbons >C16.
6 Laboratory report indicates unidentified hydrocarbons C9-C40.
7 Laboratory report indicates diesel C9-C24+ unidentified hydrocarbons <C16.
8 Laboratory report indicates weathered gasoline C6-C12.

Table 2
Groundwater Analytical Results
Chevron Service Station #9-0121
3026 Lakeshore Avenue
Oakland, California

DATE	Total Alkalinity *(ppb)*	Ferrous Iron *(ppb)*	Sulfate *(ppb)*	Nitrate *(ppb)*
MW-1 12/28/98	390,000	4900	<1000	<1000
MW-3 12/28/98	980,000	4500	390,000	<1000
MW-4 12/28/98	670,000	3500	6800	<1000
MW-5 12/28/98	480,000	15	51,000	<1000
MW-6 12/28/98	2,400,000	810	110,000	<1000
MW-7 12/28/98	350,000	12,000	79,000	<1000
MW-8 12/28/98	1,100,000	45	87,000	<1000

EXPLANATIONS:

Groundwater laboratory analytical results were compiled from reports prepared by Blaine Tech Services, Inc.

(ppb) = Parts per billion

Table 3

Dissolved Oxygen Concentrations

Chevron Service Station #9-0121
3026 Lakeshore Avenue
Oakland, California

WELL ID	DATE	Before Purging *(mg/L)*	After Purging *(mg/L)*
MW-1	06/24/00	5.3	--
	09/07/00	4.02	--
	12/05/00	**3.86**	--

EXPLANATIONS:

(mg/L) = Milligrams per liter
-- = Not Measured

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using Chevron-designated disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used for all samples. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Products Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility #: CHEVRON 9-0121 | Job#: 386462

Address: 3026 LAKESHORE AVE. | Date: 12-5-00

City: OAKLAND, CA | Sampler: FRANK T.

Well ID: MW-1 | Well Condition: O'K'

Well Diameter: 4" in. | Hydrocarbon Thickness: 0 in. | Amount Bailed (product/water): 0 (gal.)

Total Depth: 19.08 ft.

Depth to Water: 4.73 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66	6" = 1.50	12" = 5.80

14.35 x VF .66 = 9.47 X 3 (case volume) = Estimated Purge Volume: 28.41 (gal.)

Purge Equipment: Disposable Bailer; Bailer; (Stack); Suction; Grundfos; Other: _____

Sampling Equipment: (Disposable Bailer); Bailer; Pressure Bailer; Grab Sample; Other: _____

Starting Time: 2:26 | Weather Conditions: SUNNY

Sampling Time: 2:51 | Water Color: CLEAR | Odor: YES

Purging Flow Rate: 2.0 gpm. | Sediment Description: _____

Did well de-water? NO | If yes; Time: _____ | Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm X100	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
2:31	9.5	6.98	1056	66.0	PRE- 3.86		
2:36	19.0	6.75	944	65.7			
2:41	28.0	6.65	890	65.2			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-1	3 x VOA VIAL	Y	HCL	SEQUOIA	TPHG/BTEX/MTBE
	1 LITER AMBER	Y	NONE	"	TPH - DIESEL

COMMENTS: _____

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility #: CHEVRON 9-0121 | Job#: 386462

Address: 3026 LAKESHORE AVE. | Date: 12-5-00

City: OAKLAND, CA | Sampler: FRANK T.

Well ID: MW-2A | Well Condition: O'K'

Well Diameter: 2" in. | Hydrocarbon Thickness: 0 in. | Amount Bailed (product/water): 0 (gal.)

Total Depth: 17.56 ft.

Depth to Water: 5.37 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66	6" = 1.50	12" = 5.80

12.19 X VF .17 = 2.07 X 3 (case volume) = Estimated Purge Volume: 6.21 (gal.)

Purge Equipment: (Disposable Bailer) Bailer, Stack, Suction, Grundfos, Other:

Sampling Equipment: (Disposable Bailer) Bailer, Pressure Bailer, Grab Sample, Other:

Starting Time: 3:46

Sampling Time: 4:09

Purging Flow Rate: — gpm.

Did well de-water? NO

Weather Conditions: SUNNY

Water Color: CLOUDY/GREY Odor: HCS

Sediment Description:

If yes; Time: Volume: (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm x1000	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
3:51	2.0	6.79	203	65.5			
3:56	4.0	6.60	237	66.9			
4:01	6.0	6.65	250	66.4			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-2A	3 x VOA VIAL	Y	HCL	SEQUOIA	TPHG/BTEX/MTBE
	1 LITER AMBER	Y	NONE	"	TPH-DIESEL

COMMENTS:

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility #: CHEVRON 9-0121 | Job#: 381462
Address: 3026 LAKESHORE AVE. | Date: 12-5-00
City: OAKLAND, CA | Sampler: FRANK T.

Well ID: MW-3A | Well Condition: O'K'
Well Diameter: 2" in. | Hydrocarbon Thickness: 0 in. | Amount Bailed (product/water): 0 (gal.)
Total Depth: 18.15 ft.
Depth to Water: 8.68 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66	6" = 1.50	12" = 5.80

9.47 x VF .17 = 1.60 X 3 (case volume) = Estimated Purge Volume: 4.82 (gal.)

Purge Equipment: (Disposable Bailer) Bailer, Stack, Suction, Grundfos, Other:
Sampling Equipment: (Disposable Bailer) Bailer, Pressure Bailer, Grab Sample, Other:

Starting Time: 1:16 | Weather Conditions: SUNNY
Sampling Time: 1:37 | Water Color: CLEAR | Odor: NO
Purging Flow Rate: — gpm. | Sediment Description:
Did well de-water? NO | If yes; Time: — | Volume: (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm x 1000	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
1:21	1.5	6.96	282	65.3			
1:25	3.0	6.63	331	66.4			
1:29	5.0	6.56	350	65.7			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-3A	3 x VOA VIAL	Y	HCL	SEQUOIA	TPHG/BTEX/MTBE
	1 LITER AMBER	Y	NONE	"	TPH-DIESEL

COMMENTS:

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ Facility #: CHEVRON 9-0121 | Job#: 386462

Address: 3026 LAKESHORE AVE. | Date: 12-5-00

City: OAKLAND, CA | Sampler: FRANK T.

Well ID: MW-4A | Well Condition: O'K'

Well Diameter: 2" in. | Hydrocarbon Thickness: 0 in. | Amount Bailed (product/water): 0 (gal.)

Total Depth: 18.67 ft.

Depth to Water: 5.99 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66	6" = 1.50	12" = 5.80

12.68 x VF .17 = 2.15 x 3 (case volume) = Estimated Purge Volume: 6.46 (gal.)

Purge Equipment: (Disposable Bailer) Bailer, Stack, Suction, Grundfos, Other:

Sampling Equipment: (Disposable Bailer) Bailer, Pressure Bailer, Grab Sample, Other:

Starting Time: 1:49 | Weather Conditions: SUNNY

Sampling Time: 2:08 | Water Color: YELLOW | Odor: YES

Purging Flow Rate: — gpm. | Sediment Description:

Did well de-water? NO | If yes; Time: ____ | Volume: ____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm X1000	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
1:52	2.0	6.69	291	66.9			
1:57	4.0	6.65	321	68.2			
2:02	6.0	6.67	353	68.8			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-4A	3 x VOA VIAL	Y	HCL	SEQUOIA	TPHG/BTEX/MTBE
	1 LITER	Y	NONE	"	TPH-DIESEL
	AMBER				

COMMENTS:

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility # CHEVRON 9-0121 Job#: 386462

Address: 3026 LAKESHORE BLVD. Date: 12-5-00

City: OAKLAND, CA Sampler: FRANK T.

Well ID MW-5 Well Condition: O'K'

Well Diameter 2" in. Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)

Total Depth 33.25 ft.

Depth to Water 11.28 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66	6" = 1.50	12" = 5.80

N/A X VF ____ = ____ X 3 (case volume) = Estimated Purge Volume: ____ (gal.)

Purge Equipment: N/A — Disposable Bailer, Bailer, Stack, Suction, Grundfos, Other: ____

Sampling Equipment: N/A — Disposable Bailer, Bailer, Pressure Bailer, Grab Sample, Other: ____

Starting Time: ____ Weather Conditions: SUNNY

Sampling Time: ____ Water Color: ____ Odor: ____

Purging Flow Rate: ____ gpm. Sediment Description: ____

Did well de-water? ____ If yes; Time: ____ Volume: ____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-5	X VOA VIAL	Y	HCL		TPHG/BTEX/MTBE

COMMENTS: "MONITORED ONLY"

9/97-Bailer.frm

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility #: CHEVRON 9-0121 | Job#: 386462

Address: 3026 LAKESHORE AVE. | Date: 12-5-00

City: OAKLAND, CA | Sampler: FRANK T.

Well ID: MW-6 | Well Condition: O'K'

Well Diameter: 2" in. | Hydrocarbon Thickness: 0 in. | Amount Bailed (product/water): 0 (gal.)

Total Depth: 18.92 ft.

Depth to Water: 5.10 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66	6" = 1.50	12" = 5.80

N/A X VF ____ = ____ X 3 (case volume) = Estimated Purge Volume: ____ (gal.)

Purge Equipment: N/A — Disposable Bailer; Bailer; Stack; Suction; Grundfos; Other: ____

Sampling Equipment: N/A — Disposable Bailer; Bailer; Pressure Bailer; Grab Sample; Other: ____

Starting Time: ____

Sampling Time: ____

Purging Flow Rate: ____ gpm.

Did well de-water? ____

Weather Conditions: SUNNY

Water Color: ____ Odor: ____

Sediment Description: ____

If yes; Time: ____ Volume: ____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-6	X VOA VIAL	Y	HCL		TPHG/BTEX/MTBE

COMMENTS: "MONITORED ONLY"

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility # CHEVRON 9-0121 | Job#: 386462

Address: 3026 LAKESHORE AVE. | Date: 12-5-00

City: OAKLAND, CA | Sampler: FRANK T.

Well ID: MW-7 | Well Condition: O'K'

Well Diameter: 2" in. | Hydrocarbon Thickness: 0 in. | Amount Bailed (product/water): 0 (gal.)

Total Depth: 14.82 ft.

Depth to Water: 2.95 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66	6" = 1.50	12" = 5.80

N/A X VF ____ = ____ X 3 (case volume) = Estimated Purge Volume: ____ (gal.)

Purge Equipment: N/A — Disposable Bailer, Bailer, Stack, Suction, Grundfos, Other: ____

Sampling Equipment: N/A — Disposable Bailer, Bailer, Pressure Bailer, Grab Sample, Other: ____

Starting Time: ____

Sampling Time: ____

Purging Flow Rate: ____ gpm.

Did well de-water? ____

Weather Conditions: SUNNY

Water Color: ____ Odor: ____

Sediment Description: ____

If yes; Time: ____ Volume: ____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-7	X VOA VIAL	Y	HCL		TPHG/BTEX/MTBE

COMMENTS: "MONITORED ONLY"

9/97-fieldsht.fm

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility #: CHEVRON 9-0121 | Job#: 386462
Address: 3026 LAKESHORE AVE. | Date: 12-5-00
City: OAKLAND, CA | Sampler: FRANK T.

Well ID: MW-8 | Well Condition: O'K'
Well Diameter: 2" in. | Hydrocarbon Thickness: 0 in. | Amount Bailed (product/water): 0 (gal.)
Total Depth: 25.14 ft.
Depth to Water: 8.13 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66	6" = 1.50	12" = 5.80

N/A X VF ____ = ____ X 3 (case volume) = Estimated Purge Volume: ____ (gal.)

Purge Equipment: N/A — Disposable Bailer; Bailer; Stack; Suction; Grundfos; Other: ____

Sampling Equipment: N/A — Disposable Bailer; Bailer; Pressure Bailer; Grab Sample; Other: ____

Starting Time: ____
Sampling Time: ____
Purging Flow Rate: ____ gpm.
Did well de-water? ____

Weather Conditions: SUNNY
Water Color: ____ Odor: ____
Sediment Description: ____
If yes; Time: ____ Volume: ____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-8	X VOA VIAL	Y	HCL		TPHG/BTEX/MTBE

COMMENTS: MONITORED ONLY

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility #: CHEVRON 9-0121 | Job#: 386462

Address: 3026 LAKESHORE AVE. | Date: 12-5-00

City: OAKLAND, CA | Sampler: FRANK T.

Well ID: MW-9 | Well Condition: O'K'

Well Diameter: 2" in. | Hydrocarbon Thickness: 0 in. | Amount Bailed (product/water): 0 (gal.)

Total Depth: 16.71 ft.

Depth to Water: 3.80 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66	6" = 1.50	12" = 5.80

12.91 x VF .17 = 2.19 X 3 (case volume) = Estimated Purge Volume: 6.58 (gal.)

Purge Equipment: (Disposable Bailer) Bailer, Stack, Suction, Grundfos, Other:

Sampling Equipment: (Disposable Bailer) Bailer, Pressure Bailer, Grab Sample, Other:

Starting Time: 3:15

Sampling Time: 3:37

Purging Flow Rate: — gpm.

Did well de-water? NO

Weather Conditions: SUNNY

Water Color: CLEAR/LT GREY Odor: YES

Sediment Description:

If yes; Time: Volume: (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm X100	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
3:20	2.5	6.82	886	62.9			
3:25	5.0	6.64	859	63.3			
3:29	7.0	6.67	832	62.9			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-9	3 x VOA VIAL	Y	HCL	SEQUOIA	TPHG/BTEX/MTBE
	1 LITER	Y	NONE	"	TPH-DIESEL
	AMBER				

COMMENTS:

Fax copy of Lab Report and COC to Chevron Contact: ☐ No

Chain-of-Custody-Recor

Chevron Products Co.
P.O. BOX 6004
San Ramon, CA 94583
FAX (925)842-8370

Chevron Facility Number: #9-0121
Facility Address: 3026 LAKESHORE AVE., OAKLAND, CA.
Consultant Project Number: 386462
Consultant Name: GETTLER-RYAN INC.
Address: 6747 SIERRA COURT, SUITE J, DUBLIN, CA 94568
Project Contact (Name): DEANNA L. HARDING
(Phone): 925-551-7555 (Fax Number): 925-551-7899

Chevron Contact (Name): MR. TOM BAUHS
(Phone): (925) 842-8898
Laboratory Name: SEQUOIA W012204
Laboratory Service Order:
Laboratory Service Code:
Samples Collected by (Name): FRANK TERRANOVA
Signature:

State Method: ☒ CA ☐ OR ☐ WA ☐ NW Series ☐ CO ☐ UT IDAHO

Sample Number	Number of Containers	Matrix: S = Soil A = Air W = Water C = Charcoal	Sample Preservation	Date/Time	BTEX/MTBE+TPH GAS (8020 + 8015)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oxygenates (8260)	Purgeable Halocarbons (8010)	Purgeable Organics (8260)	Extractable Organics (8270)	Oil and Grease (5520)	Metals (CAM17: Pb, Zn, Ni)	BTEX (8020)	BTEX/MTBE/Naph. (8020)	TPH = HCID	TPH-D Extended						Remarks / Lab Sample No.
TB-LB	1	W	HCL	12-5-00	X				01	A													
MW-1	4			14:51	X		X		02	A-D													
MW-2A	4			14:09	X		X		03														
MW-3A	4			13:37	X		X		04														
MW-4A	4			14:08	X		X		05														
MW-9	4			15:37	X		X		06	√													

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N
	G-R INC.	12-6-00	Mark Coll	Sequoia	12/7/1530	
Relinquished By (Signature) Mark Coll	Organization Seq	Date/Time 12/7/1718	Received By (Signature)	Organization	Date/Time	Iced Y/N
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time 12/7/00	Iced Y/N 1210

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

Sequoia
Analytical

404 N. Wiget Lane
Walnut Creek, CA 94598
(925) 988-9600
FAX (925) 988-9673
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29 December, 2000

Deanna L. Harding
Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin, CA 94568

RE: Chevron
Sequoia Report: W012204

Enclosed are the results of analyses for samples received by the laboratory on 07-Dec-00 17:18. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Charlie Westwater
Project Manager

CA ELAP Certificate #1271

Sequoia Analytical

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Gettler Ryan, Inc. - Dublin	Project: Chevron	
6747 Sierra Court Suite J	Project Number: Chevron # 9-0121	**Reported:**
Dublin CA, 94568	Project Manager: Deanna L. Harding	29-Dec-00 07:58

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TB-LB	W012204-01	Water	05-Dec-00 00:00	07-Dec-00 17:18
MW-1	W012204-02	Water	05-Dec-00 14:51	07-Dec-00 17:18
MW-2A	W012204-03	Water	05-Dec-00 14:09	07-Dec-00 17:18
MW-3A	W012204-04	Water	05-Dec-00 13:37	07-Dec-00 17:18
MW-4A	W012204-05	Water	05-Dec-00 14:08	07-Dec-00 17:18
MW-9	W012204-06	Water	05-Dec-00 15:37	07-Dec-00 17:18

Sequoia Analytical - Walnut Creek

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Charlie Westwater, Project Manager

Sequoia Analytical

404 N. Wiget Lane
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Gettler Ryan, Inc. - Dublin	Project: Chevron	
6747 Sierra Court Suite J	Project Number: Chevron # 9-0121	**Reported:**
Dublin CA, 94568	Project Manager: Deanna L. Harding	29-Dec-00 07:58

Diesel Hydrocarbons (C9-C24) by DHS LUFT

Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (W012204-02) Water Sampled: 05-Dec-00 14:51 Received: 07-Dec-00 17:18									
Diesel Range Hydrocarbons	**970**	50	ug/l	1	0L13011	13-Dec-00	16-Dec-00	EPA 8015M	D-16
Surrogate: n-Pentacosane		*126 %*	*50-150*		"	"	"	"	
MW-2A (W012204-03) Water Sampled: 05-Dec-00 14:09 Received: 07-Dec-00 17:18									
Diesel Range Hydrocarbons	**810**	50	ug/l	1	0L13011	13-Dec-00	16-Dec-00	EPA 8015M	D-16
Surrogate: n-Pentacosane		*73.0 %*	*50-150*		"	"	"	"	
MW-3A (W012204-04) Water Sampled: 05-Dec-00 13:37 Received: 07-Dec-00 17:18									
Diesel Range Hydrocarbons	ND	50	ug/l	1	0L15008	15-Dec-00	18-Dec-00	EPA 8015M	
Surrogate: n-Pentacosane		*93.1 %*	*50-150*		"	"	"	"	
MW-4A (W012204-05) Water Sampled: 05-Dec-00 14:08 Received: 07-Dec-00 17:18									
Diesel Range Hydrocarbons	**560**	50	ug/l	1	0L15008	15-Dec-00	18-Dec-00	EPA 8015M	D-02
Surrogate: n-Pentacosane		*78.1 %*	*50-150*		"	"	"	"	
MW-9 (W012204-06) Water Sampled: 05-Dec-00 15:37 Received: 07-Dec-00 17:18									
Diesel Range Hydrocarbons	**1300**	50	ug/l	1	0L15008	15-Dec-00	18-Dec-00	EPA 8015M	D-02
Surrogate: n-Pentacosane		*126 %*	*50-150*		"	"	"	"	

Sequoia Analytical

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Gettler Ryan, Inc. - Dublin	Project: Chevron	
6747 Sierra Court Suite J	Project Number: Chevron # 9-0121	**Reported:**
Dublin CA, 94568	Project Manager: Deanna L. Harding	29-Dec-00 07:58

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Sequoia Analytical - Sacramento

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TB-LB (W012204-01) Water Sampled: 05-Dec-00 00:00 Received: 07-Dec-00 17:18									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	0120200	17-Dec-00	17-Dec-00	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*102 %*	*60-140*		"	"	"	"	
MW-1 (W012204-02) Water Sampled: 05-Dec-00 14:51 Received: 07-Dec-00 17:18									
Purgeable Hydrocarbons	**2140**	500	ug/l	10	0120200	17-Dec-00	17-Dec-00	DHS LUFT	P-02
Benzene	**248**	5.00	"	"	"	"	"	"	
Toluene	ND	5.00	"	"	"	"	"	"	
Ethylbenzene	**20.5**	5.00	"	"	"	"	"	"	
Xylenes (total)	ND	5.00	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	25.0	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*100 %*	*60-140*		"	"	"	"	
MW-2A (W012204-03) Water Sampled: 05-Dec-00 14:09 Received: 07-Dec-00 17:18									
Purgeable Hydrocarbons	**414**	50.0	ug/l	1	0120200	17-Dec-00	17-Dec-00	DHS LUFT	P-02
Benzene	**32.4**	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	**7.49**	0.500	"	"	"	"	"	"	
Xylenes (total)	**5.96**	0.500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*357 %*	*60-140*		"	"	"	"	*S-02*

Sequoia Analytical

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www.sequoialabs.com

Gettler Ryan, Inc. - Dublin	Project: Chevron	
6747 Sierra Court Suite J	Project Number: Chevron # 9-0121	**Reported:**
Dublin CA, 94568	Project Manager: Deanna L. Harding	29-Dec-00 07:58

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Sequoia Analytical - Sacramento

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-2A (W012204-03RE1) Water Sampled: 05-Dec-00 14:09 Received: 07-Dec-00 17:18									**I-02**
Methyl tert-butyl ether	**8910**	500	ug/l	200	0120307	22-Dec-00	22-Dec-00	DHS LUFT	
Surrogate: a,a,a-Trifluorotoluene		*77.5 %*	*60-140*		"	"	"	"	
MW-3A (W012204-04) Water Sampled: 05-Dec-00 13:37 Received: 07-Dec-00 17:18									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	0120203	18-Dec-00	18-Dec-00	DHS LUFT	
Benzene	**1.39**	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	**12.9**	2.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*106 %*	*60-140*		"	"	"	"	
MW-4A (W012204-05) Water Sampled: 05-Dec-00 14:08 Received: 07-Dec-00 17:18									
Purgeable Hydrocarbons	ND	500	ug/l	10	0120200	17-Dec-00	17-Dec-00	DHS LUFT	R-05
Benzene	ND	5.00	"	"	"	"	"	"	R-05
Toluene	ND	5.00	"	"	"	"	"	"	R-05
Ethylbenzene	ND	5.00	"	"	"	"	"	"	R-05
Xylenes (total)	ND	5.00	"	"	"	"	"	"	R-05
Surrogate: a,a,a-Trifluorotoluene		*101 %*	*60-140*		"	"	"	"	*R-05*
MW-4A (W012204-05RE1) Water Sampled: 05-Dec-00 14:08 Received: 07-Dec-00 17:18									**I-02**
Methyl tert-butyl ether	**3380**	50.0	ug/l	20	0120307	22-Dec-00	22-Dec-00	DHS LUFT	
Surrogate: a,a,a-Trifluorotoluene		*94.2 %*	*60-140*		"	"	"	"	
MW-9 (W012204-06) Water Sampled: 05-Dec-00 15:37 Received: 07-Dec-00 17:18									
Purgeable Hydrocarbons	**3470**	500	ug/l	10	0120200	17-Dec-00	17-Dec-00	DHS LUFT	P-02
Benzene	ND	5.00	"	"	"	"	"	"	
Toluene	**7.64**	5.00	"	"	"	"	"	"	
Ethylbenzene	ND	5.00	"	"	"	"	"	"	
Xylenes (total)	ND	5.00	"	"	"	"	"	"	
Methyl tert-butyl ether	**177**	25.0	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*104 %*	*60-140*		"	"	"	"	

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Gettler Ryan, Inc. - Dublin	Project: Chevron	
6747 Sierra Court Suite J	Project Number: Chevron # 9-0121	**Reported:**
Dublin CA, 94568	Project Manager: Deanna L. Harding	29-Dec-00 07:58

Diesel Hydrocarbons (C9-C24) by DHS LUFT - Quality Control

Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0L13011 - EPA 3510B										
Blank (0L13011-BLK1)				Prepared: 13-Dec-00 Analyzed: 15-Dec-00						
Diesel Range Hydrocarbons	ND	50	ug/l							
Surrogate: n-Pentacosane	*33.0*		"	*33.3*		*99.1*	*50-150*			
LCS (0L13011-BS1)				Prepared: 13-Dec-00 Analyzed: 15-Dec-00						
Diesel Range Hydrocarbons	358	50	ug/l	500		71.6	60-140			
Surrogate: n-Pentacosane	*30.0*		"	*33.3*		*90.1*	*50-150*			
LCS Dup (0L13011-BSD1)				Prepared: 13-Dec-00 Analyzed: 15-Dec-00						
Diesel Range Hydrocarbons	558	50	ug/l	500		112	60-140	43.7	50	
Surrogate: n-Pentacosane	*47.0*		"	*33.3*		*141*	*50-150*			
Batch 0L15008 - EPA 3510B										
Blank (0L15008-BLK1)				Prepared: 15-Dec-00 Analyzed: 28-Dec-00						
Diesel Range Hydrocarbons	ND	50	ug/l							
Surrogate: n-Pentacosane	*31.3*		"	*33.3*		*94.0*	*50-150*			
LCS (0L15008-BS1)				Prepared: 15-Dec-00 Analyzed: 16-Dec-00						
Diesel Range Hydrocarbons	590	50	ug/l	500		118	60-140			
Surrogate: n-Pentacosane	*26.3*		"	*33.3*		*79.0*	*50-150*			
LCS Dup (0L15008-BSD1)				Prepared: 15-Dec-00 Analyzed: 16-Dec-00						
Diesel Range Hydrocarbons	558	50	ug/l	500		112	60-140	5.57	50	
Surrogate: n-Pentacosane	*23.0*		"	*33.3*		*69.1*	*50-150*			

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6747 Sierra Court Suite J	Project Number: Chevron # 9-0121	**Reported:**
Dublin CA, 94568	Project Manager: Deanna L. Harding	29-Dec-00 07:58

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control

Sequoia Analytical - Sacramento

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0120200 - EPA 5030B (P/T)										
Blank (0120200-BLK1)				Prepared & Analyzed: 17-Dec-00						
Purgeable Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	0.500	"							
Methyl tert-butyl ether	ND	2.50	"							
Surrogate: a,a,a-Trifluorotoluene	*10.2*		"	*10.0*		*102*	*60-140*			
LCS (0120200-BS1)				Prepared & Analyzed: 17-Dec-00						
Benzene	10.3	0.500	ug/l	10.0		103	70-130			
Toluene	10.4	0.500	"	10.0		104	70-130			
Ethylbenzene	10.3	0.500	"	10.0		103	70-130			
Xylenes (total)	30.9	0.500	"	30.0		103	70-130			
Methyl tert-butyl ether	9.25	2.50	"	10.0		92.5	70-130			
Surrogate: a,a,a-Trifluorotoluene	*10.2*		"	*10.0*		*102*	*60-140*			
Matrix Spike (0120200-MS1)		Source: S012194-01		Prepared: 17-Dec-00 Analyzed: 18-Dec-00						
Benzene	10.4	0.500	ug/l	10.0	ND	104	60-140			
Toluene	10.5	0.500	"	10.0	ND	105	60-140			
Ethylbenzene	10.4	0.500	"	10.0	ND	104	60-140			
Xylenes (total)	31.0	0.500	"	30.0	ND	103	60-140			
Methyl tert-butyl ether	9.03	2.50	"	10.0	ND	90.3	60-140			
Surrogate: a,a,a-Trifluorotoluene	*10.5*		"	*10.0*		*105*	*60-140*			
Matrix Spike Dup (0120200-MSD1)		Source: S012194-01		Prepared: 17-Dec-00 Analyzed: 18-Dec-00						
Benzene	10.1	0.500	ug/l	10.0	ND	101	60-140	2.93	25	
Toluene	9.98	0.500	"	10.0	ND	99.8	60-140	5.08	25	
Ethylbenzene	10.0	0.500	"	10.0	ND	100	60-140	3.92	25	
Xylenes (total)	30.0	0.500	"	30.0	ND	100	60-140	3.28	25	
Methyl tert-butyl ether	8.13	2.50	"	10.0	ND	81.3	60-140	10.5	25	
Surrogate: a,a,a-Trifluorotoluene	*9.90*		"	*10.0*		*99.0*	*60-140*			

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Gettler Ryan, Inc. - Dublin	Project: Chevron	
6747 Sierra Court Suite J	Project Number: Chevron # 9-0121	**Reported:**
Dublin CA, 94568	Project Manager: Deanna L. Harding	29-Dec-00 07:58

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control
Sequoia Analytical - Sacramento

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0120203 - EPA 5030B (P/T)										
Blank (0120203-BLK1)				Prepared & Analyzed: 18-Dec-00						
Purgeable Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	0.500	"							
Methyl tert-butyl ether	ND	2.50	"							
Surrogate: a,a,a-Trifluorotoluene	*11.1*		"	*10.0*		*111*	*60-140*			
LCS (0120203-BS1)				Prepared & Analyzed: 18-Dec-00						
Benzene	10.5	0.500	ug/l	10.0		105	70-130			
Toluene	10.5	0.500	"	10.0		105	70-130			
Ethylbenzene	10.5	0.500	"	10.0		105	70-130			
Xylenes (total)	32.6	0.500	"	30.0		109	70-130			
Methyl tert-butyl ether	11.8	2.50	"	10.0		118	70-130			
Surrogate: a,a,a-Trifluorotoluene	*10.6*		"	*10.0*		*106*	*60-140*			
Matrix Spike (0120203-MS1)		Source: S012198-03		Prepared & Analyzed: 18-Dec-00						
Benzene	10.8	0.500	ug/l	10.0	ND	108	60-140			
Toluene	11.3	0.500	"	10.0	ND	113	60-140			
Ethylbenzene	11.0	0.500	"	10.0	ND	110	60-140			
Xylenes (total)	34.1	0.500	"	30.0	ND	114	60-140			
Methyl tert-butyl ether	10.8	2.50	"	10.0	ND	108	60-140			
Surrogate: a,a,a-Trifluorotoluene	*10.1*		"	*10.0*		*101*	*60-140*			
Matrix Spike Dup (0120203-MSD1)		Source: S012198-03		Prepared & Analyzed: 18-Dec-00						
Benzene	11.1	0.500	ug/l	10.0	ND	111	60-140	2.74	25	
Toluene	11.4	0.500	"	10.0	ND	114	60-140	0.881	25	
Ethylbenzene	11.2	0.500	"	10.0	ND	112	60-140	1.80	25	
Xylenes (total)	34.6	0.500	"	30.0	ND	115	60-140	1.46	25	
Methyl tert-butyl ether	11.8	2.50	"	10.0	ND	118	60-140	8.85	25	
Surrogate: a,a,a-Trifluorotoluene	*10.3*		"	*10.0*		*103*	*60-140*			

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Gettler Ryan, Inc. - Dublin	Project: Chevron	
6747 Sierra Court Suite J	Project Number: Chevron # 9-0121	**Reported:**
Dublin CA, 94568	Project Manager: Deanna L. Harding	29-Dec-00 07:58

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control

Sequoia Analytical - Sacramento

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0120307 - EPA 5030B (P/T)										
Blank (0120307-BLK1)				Prepared & Analyzed: 22-Dec-00						
Methyl tert-butyl ether	ND	2.50	ug/l							
Surrogate: a,a,a-Trifluorotoluene	*9.48*		"	*10.0*		*94.8*	*60-140*			
LCS (0120307-BS1)				Prepared & Analyzed: 22-Dec-00						
Methyl tert-butyl ether	9.72	2.50	ug/l	10.0		97.2	70-130			
Surrogate: a,a,a-Trifluorotoluene	*9.54*		"	*10.0*		*95.4*	*60-140*			
Matrix Spike (0120307-MS1)				Source: S012261-01RE1 Prepared & Analyzed: 22-Dec-00						
Methyl tert-butyl ether	11.4	2.50	ug/l	10.0	ND	114	60-140			
Surrogate: a,a,a-Trifluorotoluene	*9.49*		"	*10.0*		*94.9*	*60-140*			
Matrix Spike Dup (0120307-MSD1)				Source: S012261-01RE1 Prepared & Analyzed: 22-Dec-00						
Methyl tert-butyl ether	11.7	2.50	ug/l	10.0	ND	117	60-140	2.60	25	
Surrogate: a,a,a-Trifluorotoluene	*9.39*		"	*10.0*		*93.9*	*60-140*			

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Gettler Ryan, Inc. - Dublin	Project: Chevron	
6747 Sierra Court Suite J	Project Number: Chevron # 9-0121	**Reported:**
Dublin CA, 94568	Project Manager: Deanna L. Harding	29-Dec-00 07:58

Notes and Definitions

D-02	Chromatogram Pattern: Unidentified Hydrocarbons C9-C40.
D-16	Chromatogram Pattern: Diesel C9-C24 + Unidentified Hydrocarbons < C16
I-02	This sample was analyzed outside of the EPA recommended holding time.
P-02	Chromatogram Pattern: Weathered Gasoline C6-C12
R-05	The reporting limit(s) for this sample have been raised due to high levels of non-target interferents.
S-02	The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference