

ENVIRONMENTAL
PROTECTION

00 MAY -4 AM10: 03



Chevron

Chevron U.S.A. Products Company
6001 Bollinger Canyon Rd. Bldg. L
P. O. Box 5004
San Ramon, CA 94583-0804

Site Assessment and
Remediation Group
Phone (510) 842-3500
Fax (510) 842-3370

Date: 4-24-00

To: Distribution

Re: Groundwater Monitoring Report, 9-0121

The enclosed groundwater monitoring report has been properly reviewed by a Chevron authorized representative. Agency guidelines have been followed. Blaine Tech Services is authorized to distribute the report directly to interested parties.

If you have any questions, please call me at (510) 842-3695.

Sincerely,

Brett Hunter

Site Assessment and Remediation
Project Manager

BLAINE
TECH SERVICES INC.



1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE

April 24, 2000

Brett Hunter
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

1st Quarter 2000 Monitoring at 9-0121

First Quarter 2000 Groundwater Monitoring at
Chevron Service Station Number 9-0121
3026 Lakeshore Avenue
Oakland, CA

Monitoring Performed on March 20, 2000

Groundwater Sampling Report 000320-Z-2

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient

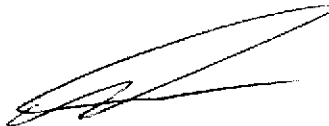
map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,



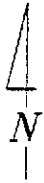
Scott Boor
Project Coordinator

SDB/cm

attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

cc: Eva Chu, Alameda County Health Services
Greg Gurss, Gettler-Ryan, Inc.
Bill Scudder, Chevron (w/o enclosure)

Professional Engineering Appendix



SCALE (ft)



EXPLANATION

⊙ MONITORING WELL LOCATION

⊘ DESTROYED WELL LOCATION

3.41 GROUNDWATER ELEVATION (FT, MSL)

3.0 — GROUNDWATER ELEVATION CONTOUR (FT, MSL)

↓ APPROXIMATE GROUNDWATER FLOW DIRECTION;
APPROXIMATE GRADIENT = 0.03

* DATA NOT USED IN CONTOUR

LAKE MERRITT
PARK

MW-7
3.41

3.0

MacARTHUR BLVD.

LAKESHORE AVENUE

MW-2A
1.74

MW-9
2.87

MW-1
3.11*

MW-4A
2.07

MW-3A
1.06

MW-8
0.82

CHANCERY OFFICE
DIOCES OF
OAKLAND ANNEX

RESTROOMS/STORAGE ROOM

EXCELSIOR CT.

RESIDENTIAL
APARTMENT COMPLEXES

MW-6
-2.12

1.0

BEACON ST.

U/C TANKS

PLASTIC BARRIER
FROM GRADE
TO 14"

PLANTER

7" DIAMETER
STORM DRAIN



Basemap from Geoconsultants, inc.

PREPARED BY



Chevron Station 9-0121
3026 Lakeshore Avenue
Oakland, California

GROUNDWATER ELEVATION CONTOUR MAP,
MARCH 20, 2000

FIGURE:
1
PROJECT:
DAC04

Table of Well Data and Analytical Results

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TPH-Diesel	TDS	MTBE
MW-1															
08/20/91	6.82	1.62	5.20	--	--	--	--	5100	1700	21	220	34	260	--	--
09/30/91	6.82	1.15	5.67	Sheen	--	--	--	--	--	--	--	--	--	--	--
10/28/91	6.82	1.50	5.30	0.03	--	--	--	--	--	--	--	--	--	--	--
01/08/92	6.82	1.67	5.15	Sheen	--	--	--	5400	770	13	95	31	4400	--	--
01/13/92	6.82	--	--	--	--	--	--	--	--	--	--	--	--	--	--
06/23/92	6.89	1.48	5.41	--	--	--	--	7700	1500	40	230	100	2000	--	--
08/24/92	6.89	1.12	5.77	--	--	--	--	--	--	--	--	--	--	--	--
09/21/92	6.89	1.00	5.89	--	--	--	--	3500	1700	28	190	78	<50	--	--
10/26/92	6.89	0.95	5.94	--	--	--	--	--	--	--	--	--	--	--	--
12/23/92	6.89	2.18	4.71	--	--	--	--	60,000	7100	240	2000	1300	5500	--	--
01/08/93	6.89	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	6.89	2.17	4.72	--	--	--	--	530	1100	41	67	79	<10	--	--
06/11/93	6.89	5.37	5.07	--	--	--	--	7000	1900	33	120	69	--	840	9600
09/29/93	6.89	1.13	5.76	--	--	--	--	6600	1600	28	43	74	<10	--	--
12/20/93	6.89	1.74	5.15	--	--	--	--	6300	1900	36	82	65	<10	--	--
03/07/94	6.89	2.21	4.68	--	--	--	--	7700	1100	55	66	38	<10	--	12,000
06/17/94	6.89	1.83	5.06	--	--	--	--	4300	710	12	90	38	2200	--	--
09/12/94	6.89	1.24	5.65	--	--	--	--	6400	1500	<25	180	<25	2500	--	12,000
11/30/94	6.89	2.32	4.57	--	--	--	--	4900	690	26	97	60	2300*	--	3900
03/24/95	6.89	3.91	2.98	--	--	--	--	1800	160	7.3	11	14	1400**	--	1300
06/27/95	6.89	1.87	5.02	--	--	--	--	4600	1300	11	97	13	2300**	--	5100
09/28/95	6.89	1.59	5.30	--	--	--	--	6600	1500	<20	<20	<20	3900**	--	5800
12/19/95	6.89	2.21	4.68	--	--	--	--	3800	930	<10	100	<10	2600**	--	6300
02/28/96	6.89	3.27	3.62	--	--	--	--	3600	280	<5.0	18	5.5	1800**	--	2200
06/25/96	6.89	1.87	5.02	--	--	--	--	4700	1600	36	150	31	3000	--	3000
12/17/96	6.89	2.23	4.66	--	--	--	--	7800	1000	28	340	63	2700***	--	1200
03/31/97	6.89	2.01	4.88	--	--	--	--	5300	590	55	210	53	2200**	--	950
06/30/97	6.89	1.32	5.57	--	--	--	--	4400	350	<10	<10	11	2200**	--	580
09/12/97	6.89	1.56	5.33	--	--	--	--	3400	220	9.5	15	11	2300**	--	460
12/05/97	6.89	2.44	4.45	--	--	--	--	4700	870	21	120	18	1900**	--	750
02/16/98	6.89	3.52	3.37	--	--	--	--	4400	120	12	11	7.7	1600**	--	270
06/17/98	6.89	2.24	4.65	--	--	--	--	7800	<25	50	34	650	1300**	--	650
08/31/98	6.89	1.70	5.19	--	--	--	--	3700	620	17	120	31	2400**	--	380
12/28/98	6.89	1.94	4.95	--	--	--	+	3800	250	14	28	15	1500**	--	330

CONTINUED ON NEXT PAGE

* Chromatogram pattern indicates a non-diesel mix.

** Chromatogram pattern indicates an unidentified hydrocarbon.

*** Chromatogram pattern indicates an unidentified hydrocarbon and weathered diesel.

+ See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TPH-Diesel	TDS	MTBE
MW-1 (CONT'D)															
03/04/99	6.89	3.24	3.65	--	--	--	--	1560	17.9	<0.5	4.17	1.05	1070**	--	70.4
06/14/99	6.89	1.89	5.00	--	--	--	--	<10,000	820	240	320	640	2500**	--	<500
09/17/99	6.89	0.30	6.59	--	--	--	--	3300	141	12.3	<10	<10	2110**	--	238
12/20/99	6.89	1.92	4.97	--	--	--	--	2990	218	16.3	20	<10	1840**	--	232
03/20/00	6.89	3.11	3.78	--	--	--	--	1340	20	3.07	1.87	1.87	938**	--	29.1

** Chromatogram pattern indicates an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TPH-Diesel	TDS	MTBE
MW-2															
08/20/91	6.27	1.92	4.35	--	--	--	--	9300	3700	55	530	75	600	--	--
09/30/91	6.27	1.28	4.99	--	--	--	--	3500	2600	47	440	68	--	--	--
10/28/91	6.27	1.36	4.91	--	--	--	--	4600	1800	29	290	53	--	--	--
01/08/92	6.27	1.63	4.64	Sheen	--	--	--	14,000	4300	70	<25	130	--	--	--
01/13/92	6.27	--	--	--	--	--	--	--	--	--	--	--	38,000	--	--
06/23/92	6.27	1.63	4.64	0.02	--	--	--	--	--	--	--	--	--	--	--
08/24/92	6.27	1.34	4.94	0.02	--	--	--	--	--	--	--	--	--	--	--
09/21/92	6.27	1.20	5.08	0.01	--	--	--	--	--	--	--	--	--	--	--
10/26/92	6.27	0.34	5.93	--	--	--	--	--	--	--	--	--	--	--	--
12/23/92	6.27	--	--	--	--	--	--	21,000	5400	59	1300	160	160,000	--	--
01/08/93	6.27	2.57	3.70	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	6.27	2.89	3.38	Sheen	--	--	--	--	--	--	--	--	--	--	--
06/11/93	6.27	2.09	4.18	--	--	--	--	5900	1100	23	240	51	--	2300	--
09/29/93	6.27	0.07	6.20	--	--	--	--	--	--	--	--	--	--	--	--
12/20/93	6.27	1.94	4.35	0.02	--	--	--	--	--	--	--	--	--	--	--
03/07/94	6.27	2.60	3.67	--	--	--	--	26,000	5700	170	1000	150	<10	--	--
06/17/94	6.27	2.25	4.02	Sheen	--	--	--	--	--	--	--	--	--	--	--
09/12/94	6.27	1.45	4.83	0.01	--	--	--	--	--	--	--	--	--	--	--
11/30/94	6.27	2.27	4.00	--	--	--	Inaccessible	--	--	--	--	--	--	--	--
03/24/95	6.27	2.73	4.01	0.59	--	--	--	--	--	--	--	--	--	--	--
06/27/95	6.27	1.71	4.96	0.50	0.013	0.013	--	--	--	--	--	--	--	--	--
09/28/95	6.27	2.62	4.25	0.75	0.013	0.026	--	--	--	--	--	--	--	--	--
12/19/95	6.27	1.99	4.76	0.60	0.010	0.036	--	--	--	--	--	--	--	--	--
02/28/96	6.27	1.99	4.58	0.38	0.008	0.044	--	--	--	--	--	--	--	--	--
06/25/96	6.27	2.36	4.29	0.47	0.030	0.074	--	--	--	--	--	--	--	--	--
12/17/96	6.27	2.22	4.16	0.14	--	0.074	--	--	--	--	--	--	--	--	--
03/31/97	6.27	2.34	4.07	0.18	0.030	0.104	--	--	--	--	--	--	--	--	--
06/30/97	6.27	2.06	4.32	0.14	0.030	0.134	--	--	--	--	--	--	--	--	--
09/12/97	6.27	2.00	4.38	0.14	--	0.134	--	--	--	--	--	--	--	--	--
12/05/97	6.27	2.51	3.78	0.02	--	0.134	--	--	--	--	--	--	--	--	--
02/16/98	6.27	3.08	3.29	0.12	0.007	0.141	--	--	--	--	--	--	--	--	--
06/17/98	6.27	2.35	4.00	0.10	0.010	0.151	--	--	--	--	--	--	--	--	--
08/31/98	6.27	0.65	5.71	0.11	0.008	0.159	--	--	--	--	--	--	--	--	--
12/28/98	6.27	1.75	4.60	0.10	0.005	0.164	--	--	--	--	--	--	--	--	--
03/04/99	6.27	2.58	3.73	0.05	0.200	0.364	--	--	--	--	--	--	--	--	--

NO LONGER MONITORED OR SAMPLED

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)								
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TPH-Diesel	TDS	MTBE
MW-2A															
04/19/99	6.53	1.67	4.86	--	--	--	--	<2000	<20	<20	<20	<20	820*	--	9200
06/14/99	6.53	1.23	5.30	--	--	--	--	<5000	89	<50	66	<50	2000*	--	10,000
09/17/99	6.53	0.69	5.84	--	--	--	--	903	42	1.63	22.8	7.74	1050*	--	11,400
12/20/99	6.53	-0.07	6.60	--	--	--	--	2280	115	<10	87.2	27.2	2820*	--	14,000
03/20/00	6.53	1.74	4.79	--	--	--	--	1040	54.3	<5.0	33.8	12.1	1220*	--	10,900**

* Chromatogram pattern indicates an unidentified hydrocarbon.

** The result reported for this analyte was generated outside of EPA recommended holding time.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TPH-Diesel	TDS	MTBE
MW-3															
08/20/91	8.71	0.26	8.45	--	--	--	--	3100	200	13	15	12	200	--	--
09/30/91	8.71	-0.03	8.74	--	--	--	--	1000	150	8.3	13	6.7	--	--	--
10/28/91	8.71	-0.05	8.76	--	--	--	--	1200	120	6.7	11	7.5	--	--	--
01/08/92	8.71	-0.06	8.77	--	--	--	--	410	120	0.9	4.1	3.4	--	--	--
01/13/92	8.71	--	--	--	--	--	--	--	--	--	--	--	220	--	--
06/23/92	8.71	0.03	8.68	--	--	--	--	630	43	0.8	8.2	3.4	<50	--	--
08/24/92	8.71	-0.14	8.85	--	--	--	--	--	--	--	--	--	--	--	--
09/21/92	8.71	-0.23	8.94	--	--	--	--	1800	730	1.4	66	39	<50	--	--
10/26/92	8.71	-0.36	9.07	--	--	--	--	--	--	--	--	--	--	--	--
12/23/92	8.71	--	--	--	--	--	--	840	270	3.4	15	4.2	850	--	--
01/08/93	8.71	1.02	7.69	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	8.71	0.97	7.74	--	--	--	--	760	270	4.0	10	5.0	<10	--	--
06/11/93	8.71	0.19	8.52	--	--	--	--	200	32	1.0	5.0	2.0	--	5600	--
09/29/93	8.71	2.66	6.05	--	--	--	--	9300	2800	60	270	62	--	--	--
12/20/93	8.71	-0.12	8.83	--	--	--	--	460	250	4.0	8.0	4.0	<10	--	--
03/07/94	8.71	0.64	8.07	--	--	--	--	2400	260	13	35	18	<10	--	--
06/17/94	8.71	0.19	8.52	--	--	--	--	1000	200	4.0	6.6	6.7	<50	--	--
09/12/94	8.71	-0.21	8.92	--	--	--	--	360	130	3.4	4.8	3.3	<50	--	130
11/30/94	8.71	0.58	8.13	--	--	--	Inaccessible	--	--	--	--	--	--	--	--
03/24/95	8.71	1.93	6.78	--	--	--	--	4100	920	<10	23	<10	1200*	--	70
06/27/95	8.71	0.49	8.22	--	--	--	--	3100	640	16	31	<10	1000*	--	<50
09/28/95	8.71	-0.14	8.85	--	--	--	--	490	78	3.4	4.4	2.4	460*	--	38
12/19/95	8.71	0.69	8.02	--	--	--	--	2600	580	<10	25	<10	650*	--	<50
02/28/96	8.71	1.16	7.55	--	--	--	--	1500	510	<5.0	9.9	<5.0	780*	--	<25
06/25/96	8.71	0.34	8.37	--	--	--	--	1300	390	7.8	14	6.5	1200*	--	31
12/17/96	8.71	0.41	8.30	--	--	--	--	760	85	<1.2	5.9	5.1	1100*	--	<6.2
03/31/97	8.71	0.52	8.19	--	--	--	--	2000	380	12	24	12	1300*	--	<25
06/30/97	8.71	0.00	8.71	--	--	--	--	1900	340	9.9	23	6.1	620*	--	<25
09/12/97	8.71	1.07	7.64	--	--	--	--	1200	200	4.6	14	4.8	400*	--	3.9
12/05/97	8.71	0.46	8.25	--	--	--	--	460	72	2.7	5.2	1.7	190*	--	<5.0
02/16/98	8.71	1.71	7.00	--	--	--	--	6200	1100	20	34	12	1000*	--	<50
06/17/98	8.71	0.71	8.00	--	--	--	--	3000	350	<10	<10	<10	1100*	--	120
08/31/98	8.71	0.08	8.63	--	--	--	--	430	100	2.6	8.6	6.0	790*	--	<12
12/28/98	8.71	-0.02	8.73	--	--	--	+	1400	220	<10	12	<10	180*	--	<50
03/04/99	8.71	1.06	7.65	--	--	--	--	2880	355	9.15	19	<5.0	763*	--	<20

NO LONGER MONITORED OR SAMPLED

* Chromatogram pattern indicates an unidentified hydrocarbon.

+ See Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TPH-Diesel	TDS	MTBE
MW-3A															
04/19/99	8.70	1.00	7.70	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	93*	--	3.1
06/14/99	8.70	0.50	8.20	--	--	--	--	148	4.55	0.82	0.53	1.1	160*	--	3.7
09/17/99	8.70	-0.02	8.72	--	--	--	--	169	6.02	0.806	0.515	0.786	101*	--	4.68
12/20/99	8.70	-0.22	8.92	--	--	--	--	<50	1.82	<0.5	<0.5	<0.5	153*	--	11
03/20/00	8.70	1.06	7.64	--	--	--	--	140	5.08	0.695	<0.5	<0.5	223*	--	10.1

* Chromatogram pattern indicates an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)							
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TPH-Diesel	TDS	MTBE
MW-4															
08/20/91	7.37	1.32	5.05	--	--	--	--	1800	870	4.0	3.0	9.0	160	--	--
09/30/91	7.37	1.70	5.67	--	--	--	--	670	830	5.5	2.7	12	--	--	--
10/28/91	7.37	1.56	5.81	--	--	--	--	2800	990	5.8	4.8	19	--	--	--
01/08/92	7.37	2.03	5.34	--	--	--	--	2900	1200	10	7.0	18	--	--	--
01/13/92	7.37	--	--	--	--	--	--	--	--	--	--	--	1000	--	--
06/23/92	7.37	2.00	5.37	--	--	--	--	1600	380	6.5	3.0	12	<50	--	--
08/24/92	7.37	1.62	5.75	--	--	--	--	--	--	--	--	--	--	--	--
09/21/92	7.37	1.42	5.95	--	--	--	--	1200	480	5.6	3.7	11	<50	--	--
10/26/92	7.37	1.41	5.96	--	--	--	--	--	--	--	--	--	--	--	--
12/23/92	7.37	--	--	--	--	--	--	1500	700	3.6	3.2	11	1800	--	--
01/08/93	7.37	2.73	4.64	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	7.37	2.95	4.42	--	--	--	--	520	160	3.0	1.0	4.0	<10	--	--
06/11/93	7.37	2.25	5.12	--	--	--	--	1200	430	5.0	6.0	11	--	2600	--
09/29/93	7.37	1.57	5.80	--	--	--	--	1300	210	8.0	2.0	14	--	--	--
12/20/93	7.37	2.27	5.10	--	--	--	--	570	230	5.0	4.0	8.0	3900	--	--
03/07/94	7.37	2.36	5.01	--	--	--	--	2200	290	18	2.5	11	2600	--	22,000
06/17/94	7.37	1.55	5.82	--	--	--	--	2100	480	11	4.3	9.5	2800	--	--
09/12/94	7.37	1.73	5.64	--	--	--	--	1700	340	6.1	2.7	9.7	3000	--	63,000
11/30/94	7.37	1.79	5.58	--	--	--	Inaccessible	--	--	--	--	--	--	--	--
03/24/95	7.37	2.42	4.95	--	--	--	--	1500	280	<5.0	<5.0	6.9	3000*	--	12,000
06/27/95	7.37	-1.42	8.79	--	--	--	--	<10,000	310	<100	<100	<100	3100*	--	32,000
09/28/95	7.37	1.52	5.85	--	--	--	--	330	64	1.1	<0.5	<0.5	6300*	--	630
12/19/95	7.37	1.87	5.50	--	--	--	--	3000	520	<25	<25	<25	3400*	--	44,000
02/28/96	7.37	2.27	5.10	--	--	--	--	<10,000	230	<100	<100	<100	4700*	--	32,000
06/25/96	7.37	1.59	5.78	--	--	--	--	<10,000	160	<100	<100	<100	3100	--	31,000
12/17/96	7.37	1.42	5.95	--	--	--	--	<5000	110	<50	<50	<50	3600**	--	22,000
03/31/97	7.37	1.75	5.62	--	--	--	--	<2500	130	<25	<25	<25	2700*	--	16,000
06/30/97	7.37	1.34	6.03	--	--	--	--	<2500	130	<25	<25	<25	2700*	--	14,000
09/12/97	7.37	1.68	5.69	--	--	--	--	<5000	63	<50	<50	<50	2100*	--	15,000
12/05/97	7.37	2.22	5.15	--	--	--	--	1300	120	<5.0	<5.0	8.5	2600*	--	15,000
02/16/98	7.37	1.11	6.26	--	--	--	--	1200	57	4.5	<2.5	7.0	1300*	--	12,000
06/17/98	7.37	2.41	4.96	--	--	--	--	5300	390	290	28	150	530*	--	17,000
08/31/98	7.37	1.46	5.91	--	--	--	--	<50	89	<0.5	<0.5	<0.5	2400*	--	14,000
08/31/98	7.37	1.46	5.91	--	--	--	Confirmation run	--	--	--	--	--	--	--	16,000
12/28/98	7.37	1.96	5.41	--	--	--	+	1000	52	5.6	4.6	9.1	2900*	--	8400
03/04/99	7.37	2.17	5.20	--	--	--	--	<2500	85.5	40.9	<25	<25	4490*	--	11,400

NO LONGER MONITORED OR SAMPLED

* Chromatogram pattern indicates an unidentified hydrocarbon.

** Chromatogram pattern indicates an unidentified hydrocarbon and weathered diesel.

+ See Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TPH-Diesel	TDS	MTBE
MW-4A															
04/19/99	7.69	2.78	4.91	--	--	--	--	<500	<5.0	<5.0	<5.0	<5.0	370*	--	1600
06/14/99	7.69	2.44	5.25	--	--	--	--	5360	312	<20	44	<20	2500*	--	2880
09/17/99	7.69	0.32	7.37	--	--	--	--	1290	38.6	<5.0	7.01	<5.0	1430*	--	1780
12/20/99	7.69	1.39	6.30	--	--	--	--	852	43.5	4.63	9.18	4.36	748*	--	1070
03/20/00	7.69	2.07	5.62	--	--	--	--	1370	129	8.61	18.3	7.27	1280*	--	2110

* Chromatogram pattern indicates an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.			Analytical results are in parts per billion (ppb)								
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TPH-Diesel	TDS	MTBE
MW-5															
06/23/92	14.14	1.90	12.24	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<50	--	--
08/24/92	14.14	1.85	12.29	--	--	--	--	--	--	--	--	--	--	--	--
09/21/92	14.14	1.68	12.46	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	60	--	--
10/26/92	14.14	1.62	12.52	--	--	--	--	--	--	--	--	--	--	--	--
12/23/92	14.14	3.02	11.12	--	--	--	--	--	--	--	--	--	--	--	--
01/08/93	14.14	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	14.14	4.40	9.74	--	--	--	--	<50	<0.5	<0.5	<0.5	0.9	<10	--	--
06/11/93	14.14	3.70	10.44	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	770	--
09/29/93	14.14	2.22	11.92	--	--	--	--	<50	<0.5	0.6	<0.5	0.6	<10	--	--
12/20/93	14.14	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/07/94	14.14	2.80	11.34	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<10	--	--
06/17/94	14.14	2.87	11.27	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<50	--	--
09/12/94	14.14	1.28	12.86	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<50	--	<5.0
11/30/94	14.14	2.23	11.91	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	99*	--	--
03/24/95	14.14	4.38	9.76	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<50	--	--
06/27/95	14.14	2.74	11.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	55**	--	--
09/28/95	14.14	2.24	11.90	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	300**	--	--
12/19/95	14.14	1.56	12.58	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	53**	--	3.1
02/28/96	14.14	2.44	11.70	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<50	--	<2.5
06/25/96	14.14	2.71	11.43	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	120**	--	36
12/17/96	14.14	2.74	11.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	89**	--	<2.5
03/31/97	14.14	2.04	12.10	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	150**	--	<2.5
06/30/97	14.14	1.36	12.78	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
09/12/97	14.14	0.46	13.68	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<50	--	<2.5
12/05/97	14.14	1.11	13.03	--	--	--	--	--	--	--	--	--	--	--	--
02/16/98	14.14	4.17	9.97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	62**	--	<2.5
06/17/98	14.14	2.29	11.85	--	--	--	--	--	--	--	--	--	--	--	--
08/31/98	14.14	1.32	12.82	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<50	--	<2.5
12/28/98	14.14	0.71	13.43	--	--	--	+	--	--	--	--	--	--	--	--
03/04/99	14.14	0.39	13.75	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	70.5	--	3.34
06/14/99	14.14	0.04	14.10	--	--	--	--	--	--	--	--	--	--	--	--
09/17/99	14.14	-0.04	14.18	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<50	--	<2.5
12/20/99	14.14	0.44	13.70	--	--	--	--	--	--	--	--	--	--	--	--
03/20/00	14.14	1.50	12.64	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	115*	--	<2.5

* Chromatogram pattern indicates an unidentified hydrocarbon.

** Chromatogram pattern indicates an unidentified hydrocarbon and weathered diesel.

+ See Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TPH-Diesel	TDS	MTBE
MW-6															
06/23/92	4.46	-0.68	5.14	--	--	--	--	<50	4.3	<0.5	0.8	0.9	120	--	--
08/24/92	4.46	-0.49	4.95	--	--	--	--	--	--	--	--	--	--	--	--
09/21/92	4.46	-0.44	4.90	--	--	--	--	<250	<2.5	<2.5	<2.5	<2.5	<50	--	--
10/26/92	4.46	-1.06	5.52	--	--	--	--	--	--	--	--	--	--	--	--
12/23/92	4.46	-0.94	5.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	81	--	--
01/08/93	4.46	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	4.46	-1.64	6.10	--	--	--	--	<50	<0.5	<0.5	<0.5	0.7	<10	--	--
06/11/93	4.46	-2.10	6.56	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	15,000	--
09/29/93	4.46	-0.71	5.17	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<10	--	--
12/20/93	4.46	-1.47	5.93	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<10	--	--
03/07/94	4.46	-0.81	5.27	--	--	--	--	54	<0.5	<0.5	<0.5	0.6	<10	--	--
06/17/94	4.46	--	--	--	--	--	--	--	--	--	--	--	--	--	--
09/12/94	4.46	-0.64	5.10	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<50	--	<50
11/30/94	4.46	-1.12	5.58	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	800*	--	--
03/24/95	4.46	-1.87	6.33	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	490**	--	--
06/27/95	4.46	-3.74	8.20	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	300**	--	--
09/28/95	4.46	-0.19	4.65	--	--	--	--	120	1.1	<0.5	<0.5	<0.5	1200**	--	--
12/19/95	4.46	-1.58	6.04	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	820**	--	<2.5
02/28/96	4.46	-1.54	6.00	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	270**	--	<2.5
06/25/96	4.46	-1.71	6.17	--	--	--	--	97	<0.5	<0.5	<0.5	0.71	750**	--	<2.5
12/17/96	4.46	-1.67	6.13	--	--	--	--	65	<0.5	<0.5	<0.5	<0.5	540**	--	<2.5
03/31/97	4.46	-2.23	6.69	--	--	--	--	65	<0.5	<0.5	<0.5	<0.5	780**	--	<2.5
06/30/97	4.46	-2.62	7.08	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
09/12/97	4.46	-0.95	5.41	--	--	--	--	65	<0.5	<0.5	<0.5	<0.5	270**	--	<2.5
12/05/97	4.46	-1.96	6.42	--	--	--	--	--	--	--	--	--	--	--	--
02/16/98	4.46	-0.30	4.76	--	--	--	--	140	<0.5	<0.5	<0.5	<0.5	330**	--	<2.5
06/17/98	4.46	-1.54	6.00	--	--	--	--	--	--	--	--	--	--	--	--
08/31/98	4.46	-0.64	5.10	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	270*	--	<2.5
12/28/98	4.46	-2.04	6.50	--	--	--	+	--	--	--	--	--	--	--	--
03/04/99	4.46	-1.35	5.81	--	--	--	--	95.5	<0.5	<0.5	<0.5	<0.5	638*	--	<2.0
06/14/99	4.46	-0.97	5.43	--	--	--	--	--	--	--	--	--	--	--	--
09/17/99	4.46	-1.74	6.20	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	258*	--	<2.5
12/20/99	4.46	-2.31	6.77	--	--	--	--	--	--	--	--	--	--	--	--
03/20/00	4.46	-2.12	6.58	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	257**	--	<2.5

* Chromatogram pattern indicates a non-diesel mix.

** Chromatogram pattern indicates an unidentified hydrocarbon.

+ See Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)							
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TPH-Diesel	TDS	MTBE
MW-7															
08/24/92	5.26	-0.29	5.55	--	--	--	--	--	--	--	--	--	--	--	--
09/21/92	5.26	-0.39	5.65	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<50	--	--
10/26/92	5.26	-0.25	5.51	--	--	--	--	--	--	--	--	--	--	--	--
12/23/92	5.26	1.31	3.95	--	--	--	--	<50	2.9	<0.5	<0.5	<0.5	60	--	--
01/08/93	5.26	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	5.26	2.76	2.50	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<10	--	--
06/11/93	5.26	1.80	3.46	--	--	--	--	<50	0.6	<0.5	<0.5	<0.5	--	2200	--
09/29/93	5.26	-0.26	5.52	--	--	--	--	<50	2.0	1.0	1.0	7.0	<10	--	--
12/20/93	5.26	0.85	4.41	--	--	--	--	<50	2.0	<0.5	<0.5	<0.5	<10	--	--
03/07/94	5.26	2.64	2.62	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<10	--	--
06/17/94	5.26	1.99	3.27	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<50	--	--
09/12/94	5.26	1.15	4.11	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<50	--	<5.0
11/30/94	5.26	2.50	2.76	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	92*	--	--
03/24/95	5.26	3.06	2.20	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<50	--	--
06/27/95	5.26	1.36	3.90	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	69**	--	--
09/28/95	5.26	0.41	4.85	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	84**	--	--
12/19/95	5.26	2.24	3.02	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	84**	--	<2.5
02/28/96	5.26	3.83	1.43	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	99**	--	<2.5
06/25/96	5.26	0.97	4.29	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	110**	--	<2.5
12/17/96	5.26	3.08	2.18	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	54**	--	<2.5
03/31/97	5.26	2.32	2.94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	100**	--	<2.5
06/30/97	5.26	1.68	3.58	--	--	--	Sampled annually	--	--	--	--	--	--	--	--
09/12/97	5.26	1.85	3.41	--	--	--	--	--	--	--	--	--	--	--	--
12/05/97	5.26	3.37	1.89	--	--	--	--	--	--	--	--	--	--	--	--
02/16/98	5.26	3.43	1.83	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	77**	--	<2.5
06/17/98	5.26	3.32	1.94	--	--	--	--	--	--	--	--	--	--	--	--
08/31/98	5.26	1.07	4.19	--	--	--	--	--	--	--	--	--	--	--	--
12/28/98	5.26	0.79	4.47	--	--	--	+	--	--	--	--	--	--	--	--
03/04/99	5.26	3.51	1.75	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	73.4	--	<2.0
06/14/99	5.26	3.64	1.62	--	--	--	--	--	--	--	--	--	--	--	--
09/17/99	5.26	0.42	4.84	--	--	--	--	--	--	--	--	--	--	--	--
12/20/99	5.26	0.45	4.81	--	--	--	--	--	--	--	--	--	--	--	--
03/20/00	5.26	3.41	1.85	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<50	--	<2.5

* Chromatogram pattern indicates a non-diesel mix.

** Chromatogram pattern indicates an unidentified hydrocarbon.

+ See Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TPH-Diesel	TDS	MTBE
MW-8															
06/23/92	8.94	-15.20	24.14	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<50	--	--
08/24/92	8.94	0.34	8.60	--	--	--	--	--	--	--	--	--	--	--	--
09/21/92	8.94	0.55	8.39	--	--	--	--	94	<0.5	<0.5	<0.5	<0.5	<50	--	--
10/26/92	8.94	-0.18	9.12	--	--	--	--	--	--	--	--	--	--	--	--
12/23/92	8.94	0.83	8.11	--	--	--	--	<50	0.7	5.0	0.7	2.9	79	--	--
01/08/93	8.94	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	8.94	--	--	--	--	--	--	--	--	--	--	--	--	--	--
06/11/93	8.94	0.55	8.39	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	3500	--
09/29/93	8.94	0.69	8.25	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<10	--	--
12/20/93	8.94	0.48	8.46	--	--	--	--	<50	<0.5	0.6	<0.5	1.0	<10	--	--
03/07/94	8.94	0.28	8.66	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<10	--	--
06/17/94	8.94	0.12	8.82	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<50	--	--
09/12/94	8.94	0.11	8.83	--	--	--	--	<50	<0.5	<0.5	<0.5	0.8	<50	--	<5.0
11/30/94	8.94	0.31	8.63	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	120*	--	--
03/24/95	8.94	0.43	8.51	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	110**	--	--
06/27/95	8.94	-0.03	8.97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	67**	--	--
09/28/95	8.94	0.04	8.90	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	91**	--	--
12/19/95	8.94	0.54	8.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	76**	--	<2.5
02/28/96	8.94	0.50	8.44	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<50	--	<2.5
06/25/96	8.94	0.05	8.89	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	80**	--	<2.5
12/17/96	8.94	0.49	8.45	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	79**	--	<2.5
03/31/97	8.94	0.18	8.76	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	72**	--	3.6
06/30/97	8.94	-0.18	9.12	--	--	--	Sampled annually	--	--	--	--	--	--	--	--
09/12/97	8.94	0.13	8.81	--	--	--	--	--	--	--	--	--	--	--	--
12/05/97	8.94	0.59	8.35	--	--	--	--	--	--	--	--	--	--	--	--
02/16/98	8.94	1.00	7.94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	68**	--	4.3
06/17/98	8.94	0.51	8.43	--	--	--	--	--	--	--	--	--	--	--	--
08/31/98	8.94	0.06	8.88	--	--	--	--	--	--	--	--	--	--	--	--
12/28/98	8.94	0.64	8.30	--	--	--	+	--	--	--	--	--	--	--	--
03/04/99	8.94	0.29	8.65	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	106	--	3.83
06/14/99	8.94	0.52	8.42	--	--	--	--	--	--	--	--	--	--	--	--
09/17/99	8.94	-0.93	9.87	--	--	--	--	--	--	--	--	--	--	--	--
12/20/99	8.94	0.54	8.40	--	--	--	--	--	--	--	--	--	--	--	--
03/20/00	8.94	0.82	8.12	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	82.2**	--	3.46

* Chromatogram pattern indicates a non-diesel mix.

** Chromatogram pattern indicates an unidentified hydrocarbon.

+ See Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TPH-Diesel	TDS	MTBE
MW-9															
04/19/99	5.87	2.71	3.16	--	--	--	--	3900**	14	6.9	14	24	2600*	--	140
06/14/99	5.87	1.06	4.81	--	--	--	--	2880	12.6	<10	<10	<10	2800*	--	138
09/17/99	5.87	1.02	4.85	--	--	--	--	3370	33.1	14.4	<5.0	<5.0	1770*	--	202
12/20/99	5.87	1.87	4.00	--	--	--	--	3970	42.2	13.5	<10	<10	996*	--	311
03/20/00	5.87	2.87	3.00	--	--	--	--	5920	22.1	<5.0	6.82	<5.0	2710*	--	106

* Chromatogram pattern indicates an unidentified hydrocarbon.

** Laboratory report indicates gasoline and unidentified hydrocarbons >10.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TPH-Diesel	TDS	MTBE
TRIP BLANK															
08/24/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
09/21/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
10/26/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
12/23/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/08/93	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/11/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
09/29/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/20/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/07/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/17/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
09/12/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	1.0	--	--	--
11/30/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/24/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/27/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
09/28/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/19/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
02/28/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/25/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/17/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
03/31/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
06/30/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
09/12/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
12/05/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
02/16/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
06/17/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
08/31/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
12/28/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
03/04/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.0
06/14/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
09/17/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
12/20/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
03/02/00	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5

3/20

Cumulative Table of Well Data and Analytical Results

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

DATE	Notes	Total Alkalinity	Ferrous Iron	Sulfate	Nitrate
MW-1					
12/28/98	--	390,000	4900	<1000	<1000
MW-3					
12/28/98	--	980,000	4500	390,000	<1000
MW-4					
12/28/98	--	670,000	3500	6800	<1000
MW-5					
12/28/98	--	480,000	15	51,000	<1000
MW-6					
12/28/98	--	2,400,000	810	110,000	<1000
MW-7					
12/28/98	--	350,000	12,000	79,000	<1000
MW-8					
12/28/98	--	1,100,000	45	87,000	<1000

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on November 1, 1994.

Earlier field data and analytical results are drawn from the September 27, 1994 Groundwater Technology, Inc. report.

Wells MW-2A, MW-3A, MW-4A and MW-9 were surveyed on April 12, 1999 by Virgil Chavez of Vallejo, California.

ABBREVIATIONS:

TPH = Total Petroleum Hydrocarbons

TDS = Total Dissolved Solids

MTBE = Methyl-tert-butyl Ether

SPH = Separate Phase Hydrocarbons

Analytical Appendix



April 12, 2000

Scott Boor
Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose, CA 95112

RE: Chevron

Dear Scott Boor

Enclosed are the results of analyses for sample(s) received by the laboratory on March 21, 2000. If you have any questions concerning this report, please feel free to contact me.

Sincerely, .

Jeff Smyly
Project Manager

CA ELAP Certificate Number 1210






Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-0121 Project Number: 000320-Z2 (3026 Lakeshore Ave.) Project Manager: Scott Boor	Sampled: 3/20/00 Received: 3/21/00 Reported: 4/12/00 09:10
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ANALYTICAL REPORT FOR SAMPLES:

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-1	MJC0706-01	Water	3/20/00
MW-2A	MJC0706-02	Water	3/20/00
MW-3A	MJC0706-03	Water	3/20/00
MW-4A	MJC0706-04	Water	3/20/00
MW-5	MJC0706-05	Water	3/20/00
MW-6	MJC0706-06	Water	3/20/00
MW-7	MJC0706-07	Water	3/20/00
MW-8	MJC0706-08	Water	3/20/00
MW-9	MJC0706-09	Water	3/20/00
TB	MJC0706-10	Water	3/20/00

Sequoia Analytical - Morgan Hill

*The results in this report apply to the samples analyzed in accordance with the chain of custody document.
This analytical report must be reproduced in its entirety.*


Wendy Bonnes, Department Manager





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-0121 Project Number: 000320-Z2 (3026 Lakeshore Ave.) Project Manager: Scott Boor	Sampled: 3/20/00 Received: 3/21/00 Reported: 4/12/00 09:10
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
MW-1				MJC0706-01			Water	
Purgeable Hydrocarbons	0D03003	4/3/00	4/3/00	DHS LUFT	100	1340	ug/l	P-04
Benzene	"	"	"	DHS LUFT	1.00	20.0	"	
Toluene	"	"	"	DHS LUFT	1.00	3.07	"	
Ethylbenzene	"	"	"	DHS LUFT	1.00	1.87	"	
Xylenes (total)	"	"	"	DHS LUFT	1.00	1.87	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	5.00	29.1	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70-130		106	%	
MW-2A				MJC0706-02			Water	
Purgeable Hydrocarbons	0D03003	4/3/00	4/3/00	DHS LUFT	500	1040	ug/l	P-04
Benzene	"	"	"	DHS LUFT	5.00	54.3	"	
Toluene	"	"	"	DHS LUFT	5.00	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	5.00	33.8	"	
Xylenes (total)	"	"	"	DHS LUFT	5.00	12.1	"	
Methyl tert-butyl ether	"	"	4/4/00	DHS LUFT	250	10900	"	H-04,M-03
Surrogate: a,a,a-Trifluorotoluene	"	"	4/3/00	70-130		91.6	%	
MW-3A				MJC0706-03			Water	
Purgeable Hydrocarbons	0D03003	4/3/00	4/3/00	DHS LUFT	50.0	140	ug/l	P-04
Benzene	"	"	"	DHS LUFT	0.500	5.08	"	
Toluene	"	"	"	DHS LUFT	0.500	0.695	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	10.1	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70-130		94.8	%	
MW-4A				MJC0706-04			Water	
Purgeable Hydrocarbons	0D03003	4/3/00	4/3/00	DHS LUFT	500	1370	ug/l	P-04
Benzene	"	"	"	DHS LUFT	5.00	129	"	
Toluene	"	"	"	DHS LUFT	5.00	8.61	"	
Ethylbenzene	"	"	"	DHS LUFT	5.00	18.3	"	
Xylenes (total)	"	"	"	DHS LUFT	5.00	7.27	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	25.0	2110	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70-130		87.7	%	
MW-5				MJC0706-05			Water	
Purgeable Hydrocarbons	0D03003	4/3/00	4/3/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	





Blaine Tech Services (Chev)	Project: Chevron 9-0121	Sampled: 3/20/00
1680 Rogers Avenue	Project Number: 000320-Z2 (3026 Lakeshore Ave.)	Received: 3/21/00
San Jose, CA 95112	Project Manager: Scott Boor	Reported: 4/12/00 09:10

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
<u>MW-5 (continued)</u>				<u>MJC0706-05</u>			<u>Water</u>	
Toluene	0D03003	4/3/00	4/3/00	DHS LUFT	0.500	ND	ug/l	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	ND	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	"	"	"	70-130		93.8	%	
<u>MW-6</u>				<u>MJC0706-06</u>			<u>Water</u>	
Purgeable Hydrocarbons	0D03005	4/3/00	4/3/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	ND	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	"	"	"	70-130		92.4	%	
<u>MW-7</u>				<u>MJC0706-07</u>			<u>Water</u>	
Purgeable Hydrocarbons	0D03005	4/3/00	4/3/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	ND	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	"	"	"	70-130		97.4	%	
<u>MW-8</u>				<u>MJC0706-08</u>			<u>Water</u>	
Purgeable Hydrocarbons	0D03004	4/3/00	4/3/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	3.46	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	"	"	"	70-130		104	%	
<u>MW-9</u>				<u>MJC0706-09</u>			<u>Water</u>	
Purgeable Hydrocarbons	0D03005	4/3/00	4/3/00	DHS LUFT	500	5920	ug/l	P-01
Benzene	"	"	"	DHS LUFT	5.00	22.1	"	
Toluene	"	"	"	DHS LUFT	5.00	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	5.00	6.82	"	





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-0121 Project Number: 000320-Z2 (3026 Lakeshore Ave.) Project Manager: Scott Boor	Sampled: 3/20/00 Received: 3/21/00 Reported: 4/12/00 09:10
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
MW-9 (continued)				MJC0706-09			Water	
Xylenes (total)	0D03005	4/3/00	4/3/00	DHS LUFT	5.00	ND	ug/l	
Methyl tert-butyl ether	"	"	"	DHS LUFT	25.0	106	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	"	"	"	70-130		79.5	%	
TB				MJC0706-10			Water	
Purgeable Hydrocarbons	0D03005	4/3/00	4/3/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	ND	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	"	"	"	70-130		93.9	%	





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-0121 Project Number: 000320-Z2 (3026 Lakeshore Ave.) Project Manager: Scott Boor	Sampled: 3/20/00 Received: 3/21/00 Reported: 4/12/00 09:10
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**Diesel Hydrocarbons (C9-C24) by DHS LUFT
Sequoia Analytical - Morgan Hill**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
MW-1				MJC0706-01			Water	
Diesel Range Hydrocarbons	0C27018	3/27/00	3/29/00	DHS LUFT	0.0500	0.938	mg/l	D-15
<i>Surrogate: n-Pentacosane</i>	"	"	"	50-150		120	%	
MW-2A				MJC0706-02			Water	
Diesel Range Hydrocarbons	0C27018	3/27/00	3/30/00	DHS LUFT	0.0500	1.22	mg/l	D-15
<i>Surrogate: n-Pentacosane</i>	"	"	"	50-150		115	%	
MW-3A				MJC0706-03			Water	
Diesel Range Hydrocarbons	0C27018	3/27/00	3/29/00	DHS LUFT	0.0500	0.223	mg/l	D-15
<i>Surrogate: n-Pentacosane</i>	"	"	"	50-150		99.4	%	
MW-4A				MJC0706-04			Water	
Diesel Range Hydrocarbons	0C27021	3/27/00	3/30/00	DHS LUFT	0.0500	1.28	mg/l	D-15
<i>Surrogate: n-Pentacosane</i>	"	"	"	50-150		108	%	
MW-5				MJC0706-05			Water	
Diesel Range Hydrocarbons	0C27018	3/27/00	3/31/00	DHS LUFT	0.0500	0.115	mg/l	D-15
<i>Surrogate: n-Pentacosane</i>	"	"	"	50-150		92.2	%	
MW-6				MJC0706-06			Water	
Diesel Range Hydrocarbons	0C27018	3/27/00	3/29/00	DHS LUFT	0.0500	0.257	mg/l	D-15
<i>Surrogate: n-Pentacosane</i>	"	"	"	50-150		107	%	
MW-7				MJC0706-07			Water	
Diesel Range Hydrocarbons	0C27018	3/27/00	3/29/00	DHS LUFT	0.0500	ND	mg/l	
<i>Surrogate: n-Pentacosane</i>	"	"	"	50-150		92.6	%	
MW-8				MJC0706-08			Water	
Diesel Range Hydrocarbons	0C27018	3/27/00	3/29/00	DHS LUFT	0.0500	0.0822	mg/l	D-15
<i>Surrogate: n-Pentacosane</i>	"	"	"	50-150		116	%	
MW-9				MJC0706-09			Water	
Diesel Range Hydrocarbons	0C28010	3/28/00	3/30/00	DHS LUFT	0.0500	2.71	mg/l	D-15
<i>Surrogate: n-Pentacosane</i>	"	"	"	50-150		112	%	





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-0121 Project Number: 000320-Z2 (3026 Lakeshore Ave.) Project Manager: Scott Boor	Sampled: 3/20/00 Received: 3/21/00 Reported: 4/12/00 09:10
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0D03003			Date Prepared: 4/3/00			Extraction Method: EPA 5030B [P/T]				
Blank			0D03003-BLK1							
Purgeable Hydrocarbons	4/3/00			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	2.50				
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.49	"	70-130	94.9			
LCS			0D03003-BS1							
Benzene	4/3/00	10.0		9.28	ug/l	70-130	92.8			
Toluene	"	10.0		9.28	"	70-130	92.8			
Ethylbenzene	"	10.0		9.38	"	70-130	93.8			
Xylenes (total)	"	30.0		28.3	"	70-130	94.3			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.15	"	70-130	91.5			
Matrix Spike			0D03003-MS1 MJC0706-05							
Benzene	4/3/00	10.0	ND	8.84	ug/l	60-140	88.4			
Toluene	"	10.0	ND	8.75	"	60-140	87.5			
Ethylbenzene	"	10.0	ND	8.88	"	60-140	88.8			
Xylenes (total)	"	30.0	ND	26.7	"	60-140	89.0			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.92	"	70-130	99.2			
Matrix Spike Dup			0D03003-MSD1 MJC0706-05							
Benzene	4/3/00	10.0	ND	9.22	ug/l	60-140	92.2	25	4.21	
Toluene	"	10.0	ND	9.23	"	60-140	92.3	25	5.34	
Ethylbenzene	"	10.0	ND	9.38	"	60-140	93.8	25	5.48	
Xylenes (total)	"	30.0	ND	28.1	"	60-140	93.7	25	5.11	
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.87	"	70-130	98.7			
Batch: 0D03004			Date Prepared: 4/3/00			Extraction Method: EPA 5030B [P/T]				
Blank			0D03004-BLK1							
Purgeable Hydrocarbons	4/3/00			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	2.50				





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-0121 Project Number: 000320-Z2 (3026 Lakeshore Ave.) Project Manager: Scott Boor	Sampled: 3/20/00 Received: 3/21/00 Reported: 4/12/00 09:10
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Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Blank (continued)		0D03004-BLK1								
Surrogate: a,a,a-Trifluorotoluene	4/3/00	10.0		10.5	ug/l	70-130	105			
LCS		0D03004-BS1								
Benzene	4/3/00	10.0		9.74	ug/l	70-130	97.4			
Toluene	"	10.0		9.77	"	70-130	97.7			
Ethylbenzene	"	10.0		9.86	"	70-130	98.6			
Xylenes (total)	"	30.0		29.3	"	70-130	97.7			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		10.3	"	70-130	103			
Matrix Spike		0D03004-MS1 MJC0706-08								
Benzene	4/3/00	10.0	ND	10.1	ug/l	60-140	101			
Toluene	"	10.0	ND	9.65	"	60-140	96.5			
Ethylbenzene	"	10.0	ND	9.98	"	60-140	99.8			
Xylenes (total)	"	30.0	ND	29.1	"	60-140	97.0			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		10.3	"	70-130	103			
Matrix Spike Dup		0D03004-MSD1 MJC0706-08								
Benzene	4/3/00	10.0	ND	12.5	ug/l	60-140	125	25	21.2	
Toluene	"	10.0	ND	10.8	"	60-140	108	25	11.2	
Ethylbenzene	"	10.0	ND	11.5	"	60-140	115	25	14.2	
Xylenes (total)	"	30.0	ND	30.6	"	60-140	102	25	5.03	
Surrogate: a,a,a-Trifluorotoluene	"	10.0		11.3	"	70-130	113			
Batch: 0D03005		Date Prepared: 4/3/00			Extraction Method: EPA 5030B [P/T]					
Blank		0D03005-BLK1								
Purgeable Hydrocarbons	4/3/00			ND	ug/l		50.0			
Benzene	"			ND	"		0.500			
Toluene	"			ND	"		0.500			
Ethylbenzene	"			ND	"		0.500			
Xylenes (total)	"			ND	"		0.500			
Methyl tert-butyl ether	"			ND	"		2.50			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.74	"	70-130	97.4			
LCS		0D03005-BS1								
Benzene	4/3/00	10.0		10.9	ug/l	70-130	109			
Toluene	"	10.0		9.65	"	70-130	96.5			
Ethylbenzene	"	10.0		9.18	"	70-130	91.8			
Xylenes (total)	"	30.0		27.6	"	70-130	92.0			





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-0121 Project Number: 000320-Z2 (3026 Lakeshore Ave.) Project Manager: Scott Boor	Sampled: 3/20/00 Received: 3/21/00 Reported: 4/12/00 09:10
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
<u>LCS (continued)</u>		<u>0D03005-BS1</u>								
Surrogate: <i>a,a,a</i> -Trifluorotoluene	4/3/00	10.0		9.98	ug/l	70-130	99.8			
<u>Matrix Spike</u>		<u>0D03005-MS1 MJC0706-07</u>								
Benzene	4/3/00	10.0	ND	10.7	ug/l	60-140	107			
Toluene	"	10.0	ND	9.48	"	60-140	94.8			
Ethylbenzene	"	10.0	ND	8.92	"	60-140	89.2			
Xylenes (total)	"	30.0	ND	26.9	"	60-140	89.7			
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	10.0		9.87	"	70-130	98.7			
<u>Matrix Spike Dup</u>		<u>0D03005-MSD1 MJC0706-07</u>								
Benzene	4/4/00	10.0	ND	10.8	ug/l	60-140	108	25	0.930	
Toluene	"	10.0	ND	9.54	"	60-140	95.4	25	0.631	
Ethylbenzene	"	10.0	ND	9.03	"	60-140	90.3	25	1.23	
Xylenes (total)	"	30.0	ND	27.1	"	60-140	90.3	25	0.741	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	10.0		9.81	"	70-130	98.1			





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-0121 Project Number: 000320-Z2 (3026 Lakeshore Ave.) Project Manager: Scott Boor	Sampled: 3/20/00 Received: 3/21/00 Reported: 4/12/00 09:10
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**Diesel Hydrocarbons (C9-C24) by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Reporting Limit Units	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0C27018			Date Prepared: 3/27/00		Extraction Method: EPA 3510B				
Blank			0C27018-BLK1						
Diesel Range Hydrocarbons	3/29/00			ND	mg/l	0.0500			
Surrogate: n-Pentacosane	"	0.100		0.101	"	50-150	101		
LCS			0C27018-BS1						
Diesel Range Hydrocarbons	3/29/00	1.00		0.637	mg/l	60-140	63.7		
Surrogate: n-Pentacosane	"	0.100		0.0764	"	50-150	76.4		
LCS Dup			0C27018-BSD1						
Diesel Range Hydrocarbons	3/29/00	1.00		0.783	mg/l	60-140	78.3	50	20.6
Surrogate: n-Pentacosane	"	0.100		0.0870	"	50-150	87.0		
Batch: 0C27021			Date Prepared: 3/27/00		Extraction Method: EPA 3510B				
Blank			0C27021-BLK1						
Diesel Range Hydrocarbons	3/30/00			ND	mg/l	0.0500			
Surrogate: n-Pentacosane	"	0.100		0.0850	"	50-150	85.0		
LCS			0C27021-BS1						
Diesel Range Hydrocarbons	3/29/00	1.00		1.03	mg/l	60-140	103		
Surrogate: n-Pentacosane	"	0.100		0.0910	"	50-150	91.0		
LCS Dup			0C27021-BSD1						
Diesel Range Hydrocarbons	3/29/00	1.00		0.716	mg/l	60-140	71.6	50	36.0
Surrogate: n-Pentacosane	"	0.100		0.0836	"	50-150	83.6		
Batch: 0C28010			Date Prepared: 3/28/00		Extraction Method: EPA 3510B				
Blank			0C28010-BLK1						
Diesel Range Hydrocarbons	3/28/00			ND	mg/l	0.0500			
Surrogate: n-Pentacosane	"	0.100		0.0882	"	50-150	88.2		
LCS			0C28010-BS1						
Diesel Range Hydrocarbons	3/29/00	1.00		0.671	mg/l	60-140	67.1		
Surrogate: n-Pentacosane	3/28/00	0.100		0.0774	"	50-150	77.4		
LCS Dup			0C28010-BSD1						
Diesel Range Hydrocarbons	3/29/00	1.00		0.653	mg/l	60-140	65.3	50	2.72
Surrogate: n-Pentacosane	3/28/00	0.100		0.0748	"	50-150	74.8		





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-0121 Project Number: 000320-Z2 (3026 Lakeshore Ave.) Project Manager: Scott Boor	Sampled: 3/20/00 Received: 3/21/00 Reported: 4/12/00 09:10
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Notes and Definitions

#	Note
D-15	Chromatogram Pattern: Unidentified Hydrocarbons C9-C24
H-04	The result reported for this analyte was generated out of hold time. It was originally run within hold time, but exceeded the linear range of the analysis.
M-03	Sample was analyzed at a second dilution per clients request.
P-01	Chromatogram Pattern: Gasoline C6-C12
P-04	Chromatogram Pattern: Weathered Gasoline C6-C12 + Unidentified Hydrocarbons C6-C12
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference



Chromatogram

Sample Name : MJC0706-01RE

Sample #: MW-1

Page 1 of 1

FileName : S:\GCHP_03\0409\403A013.raw

Date : 4/3/00 16:57

Method : TPH

Time of Injection: 4/3/00 16:35

Start Time : 0.00 min

End Time : 20.00 min

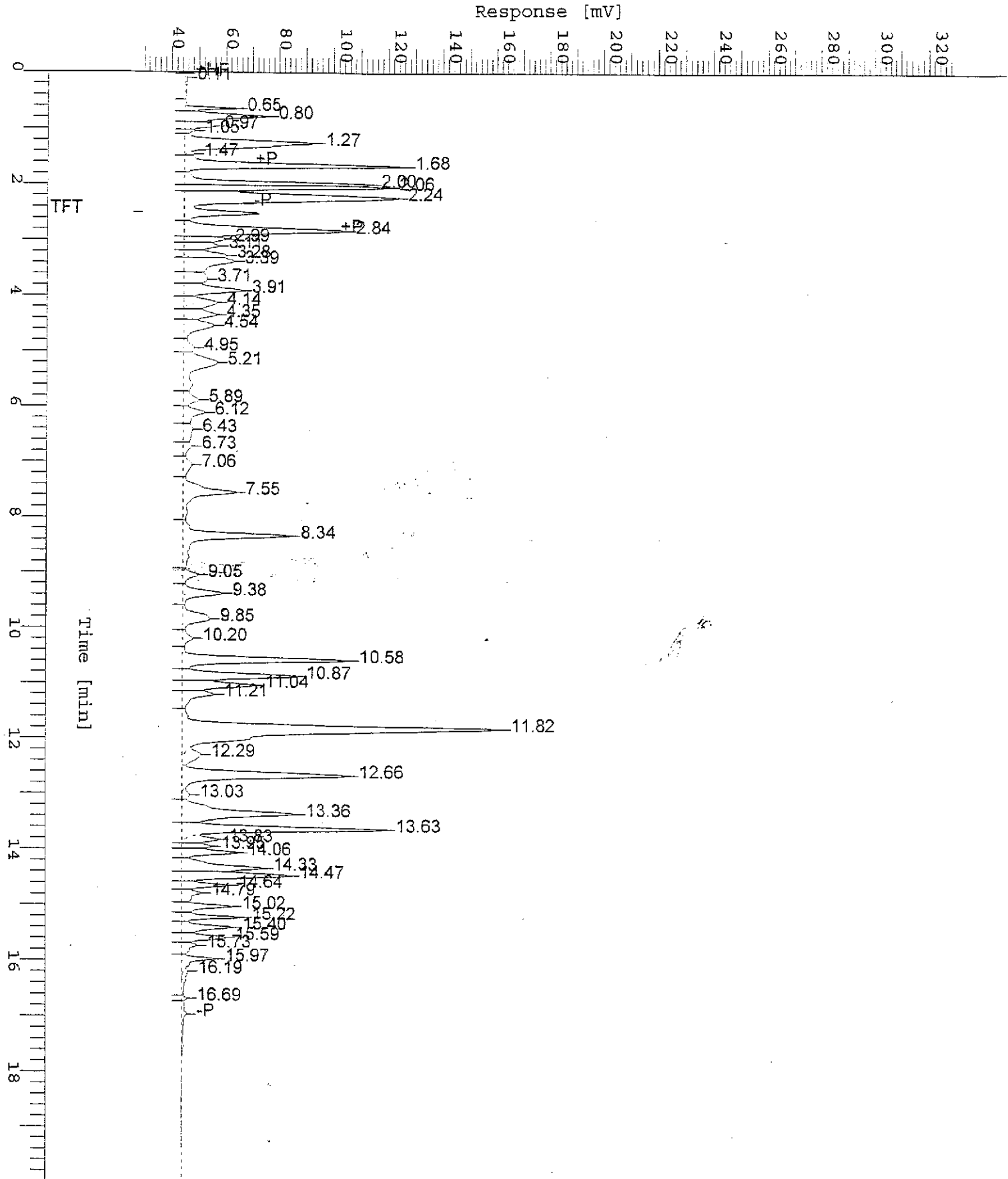
Low Point : 29.56 mV

High Point : 329.56 mV

Scale Factor: -1.0

Plot Offset: 30 mV

Plot Scale: 300.0 mV

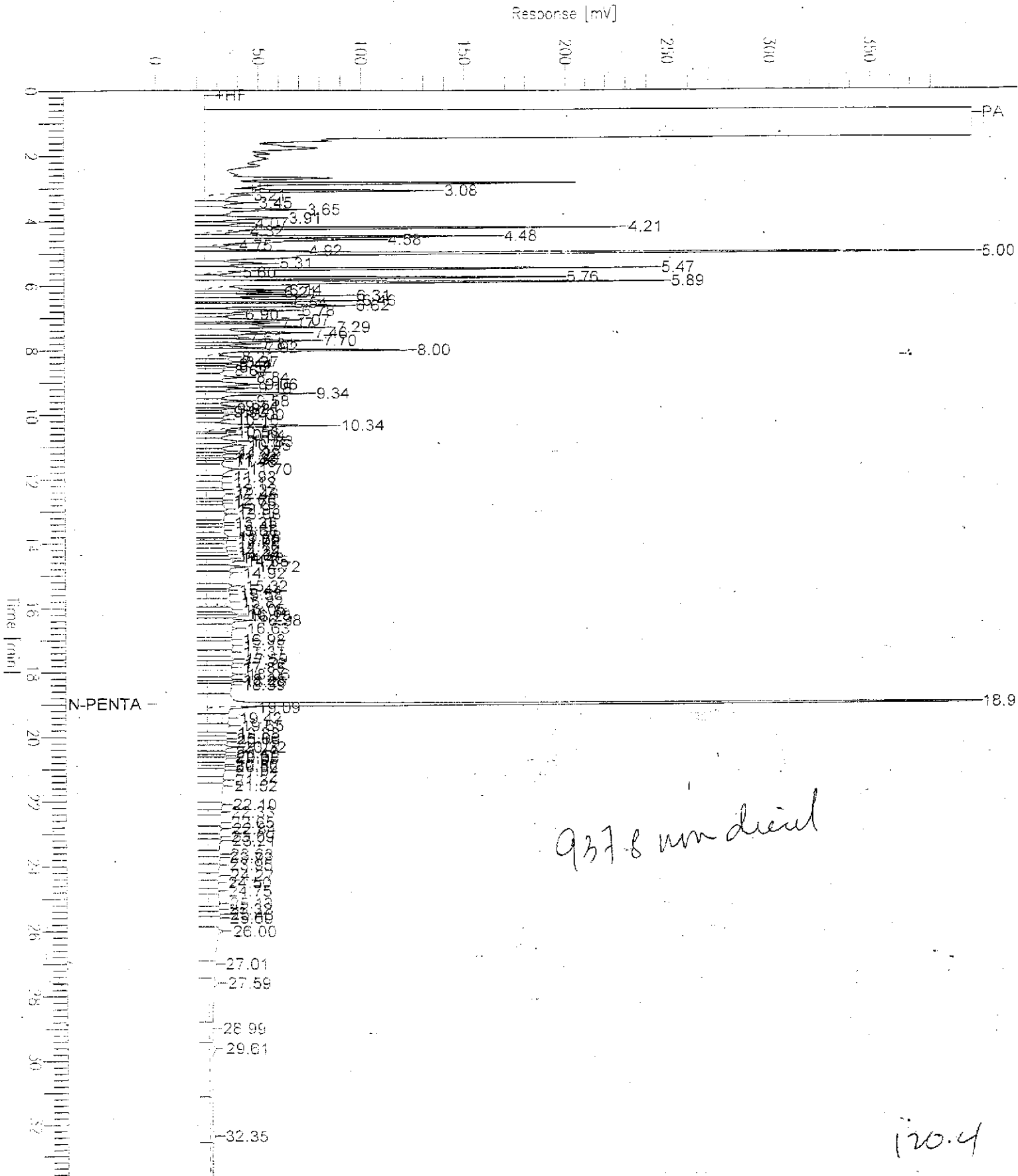


Chromatogram

Sample Name : MJC0706-01 (500:1)
FileName : C:\DATA\GHP_05\0402\329A009.raw
Method : TPH05A
Start Time : 0.00 min
Scale Factor: C.C

End Time : 33.65 min
Plot Offset: 0 mV

Sample #: MW-1
Date : 3/30/00 10:07 AM
Time of Injection: 3/29/00 04:48 PM
Low Point : 0.00 mV
Plot Scale: 400.0 mV
Page 1 of 1
High Point : 400.00 mV



Chromatogram

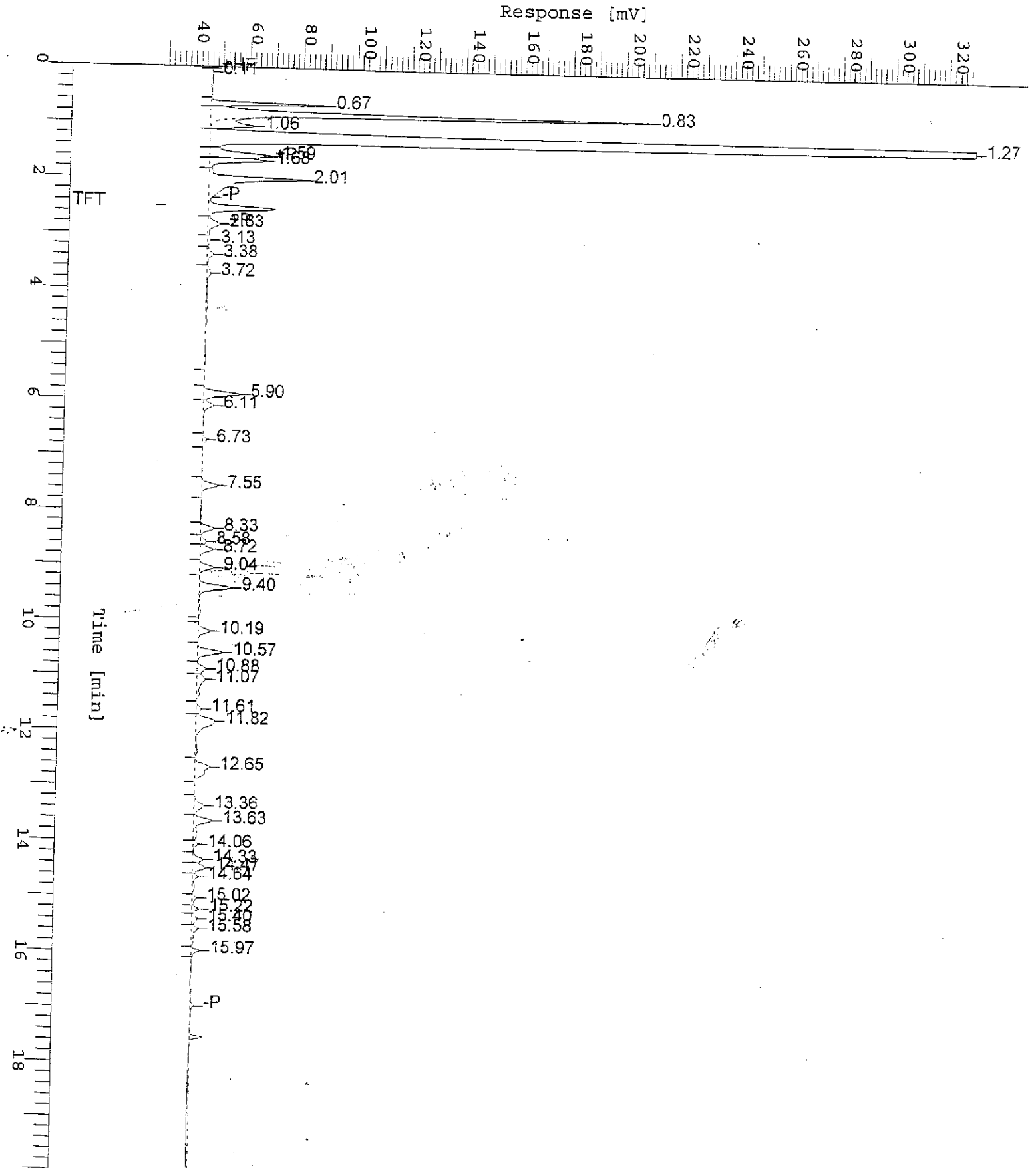
Sample Name : MJC0706-02
FileName : S:\GCHP_03\0409\403A009.raw
Method : TPH
Start Time : 0.00 min
Scale Factor: -1.0

End Time : 20.00 min
Plot Offset: 30 mV

Sample #: MW-2A
Date : 4/3/00 16:33
Time of Injection: 4/3/00 13:54
Low Point : 29.91 mV
Plot Scale: 300.0 mV

Page 1 of 1

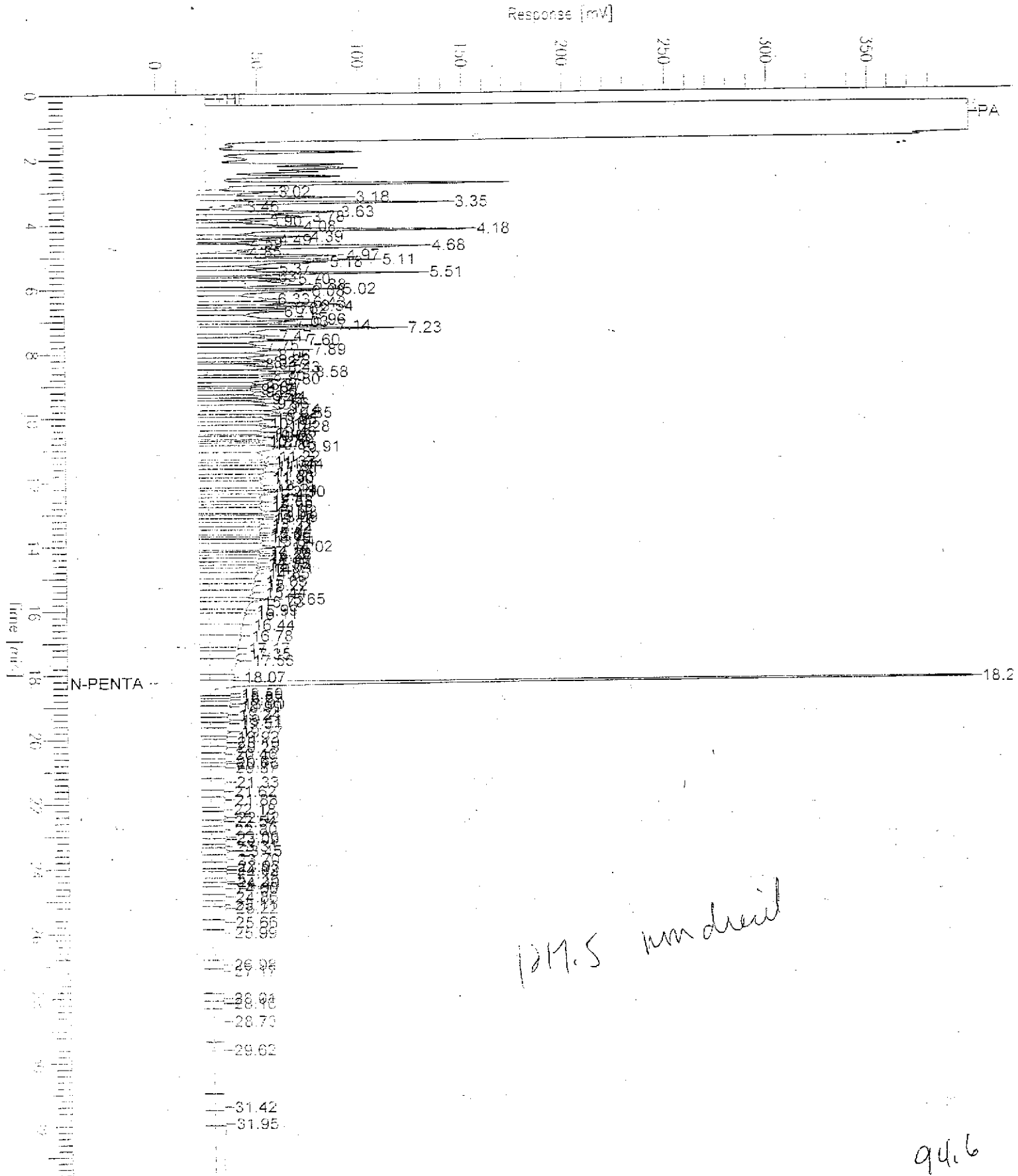
High Point : 329.91 mV



Chromatogram

Sample Name : MJC0706-02 (500:1)
FileName : C:\DATA\GHP_04\0402\330A019.raw
Method : TPH04A
Start Time : 0.00 min End Time : 33.65 min
Scale Factor : C.C Plot Offset: 0 mV

Sample #: MW-2A Page 1 of 1
Date : 3/31/00 12:09 AM
Time of Injection: 3/30/00 11:35 PM
Low Point : 0.00 mV High Point : 400.00 mV
Plot Scale: 400.0 mV



94.6

Chromatogram

Sample Name : MJC0706-03

FileName : S:\GCHP_03\0409\403A010.raw

Method : TPH

Start Time : 0.00 min

Scale Factor: -1.0

End Time : 20.00 min

Plot Offset: 30 mV

Sample #: MW-3A

Date : 4/3/00 16:34

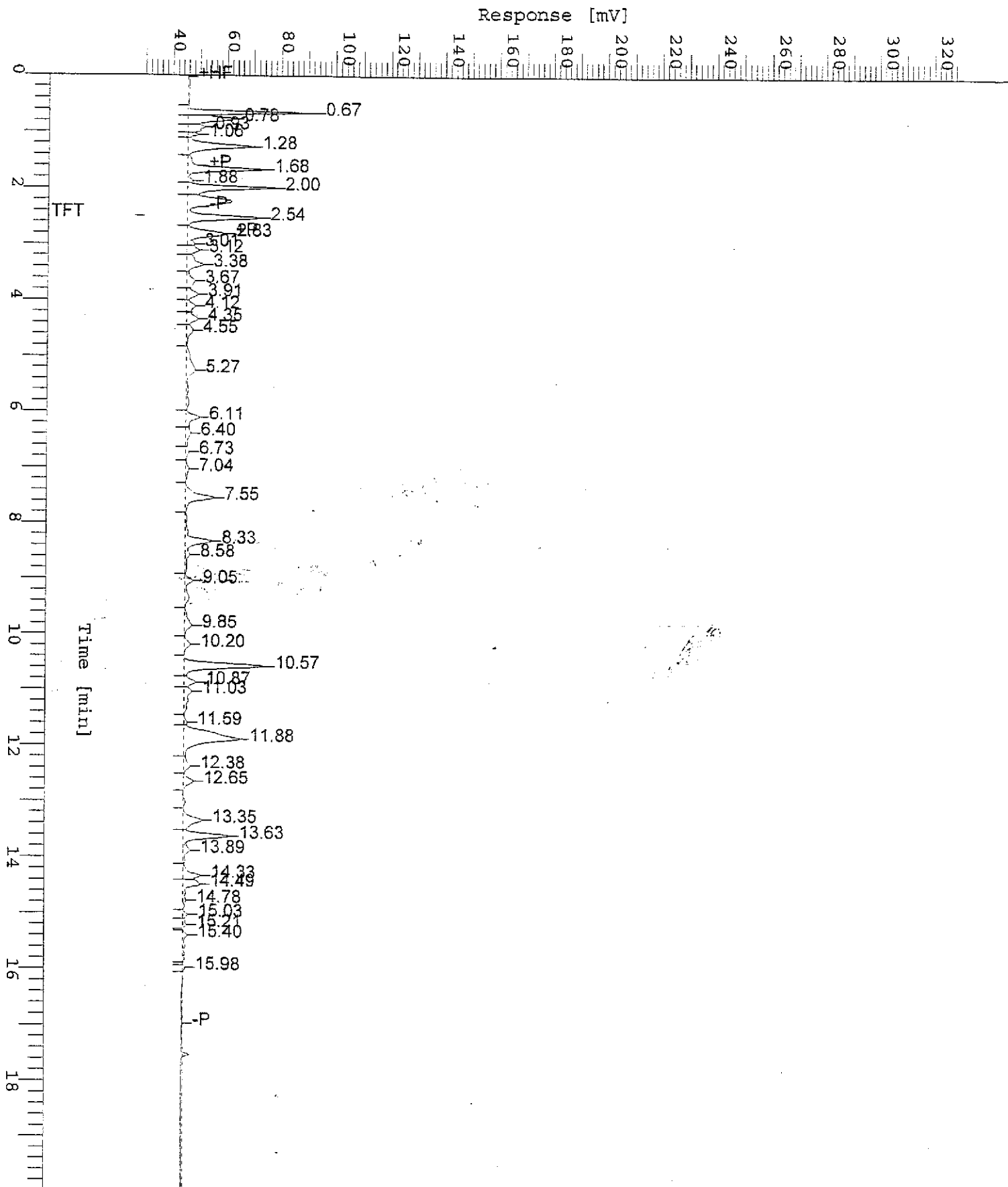
Time of Injection: 4/3/00 14:20

Low Point : 29.76 mV

Plot Scale: 300.0 mV

Page 1 of 1

High Point : 329.76 mV

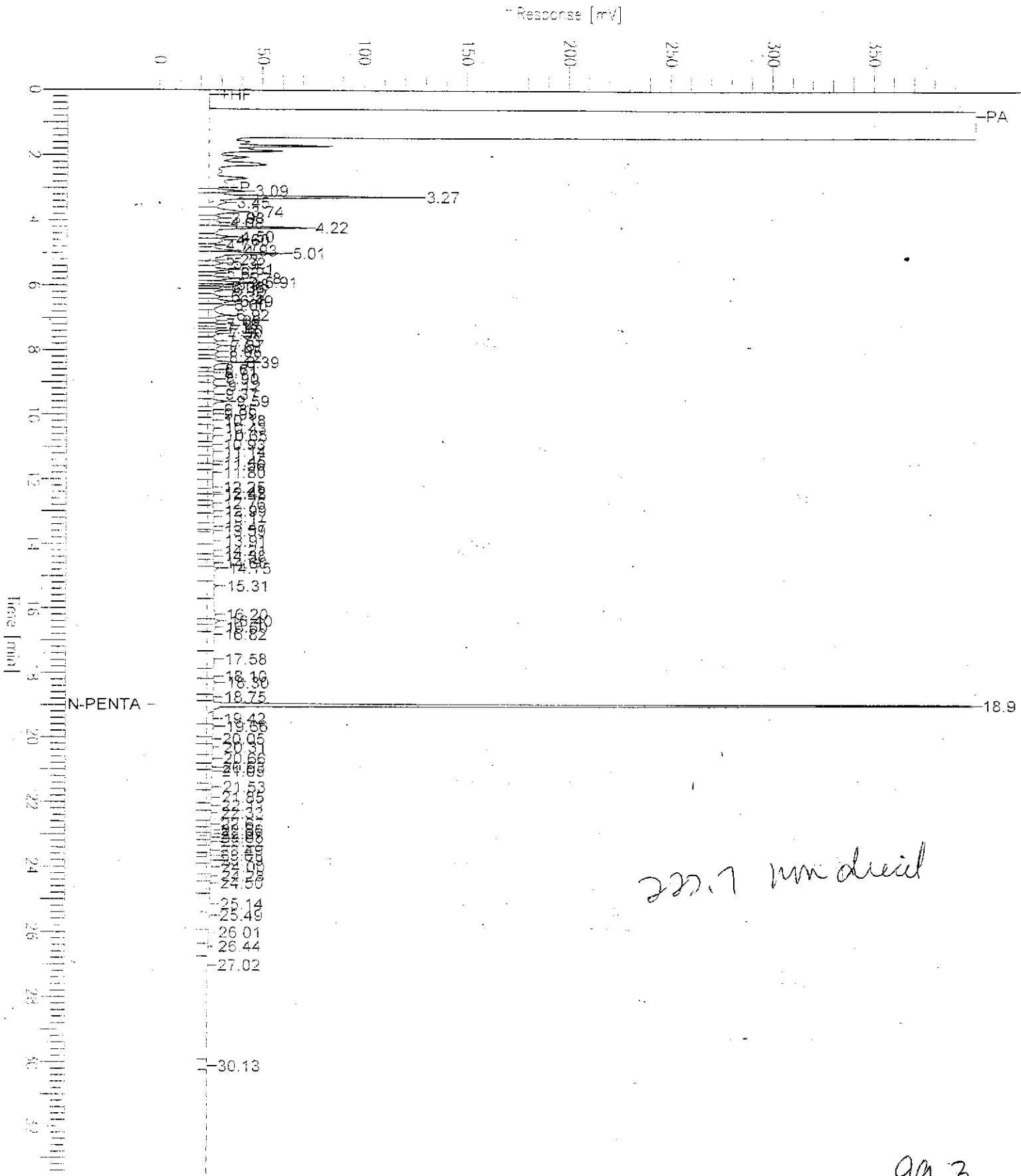


Chromatogram

Sample Name : MJC0706-03 (500:1)
FileName : C:\DATA\GHP_05\0402\329A011.raw
Method : TPH05A
Start Time : 0.00 min
Scale Factor: 0.0

End Time : 33.65 min
Plot Offset: 0 mV

Sample #: MW-3A
Date : 3/30/00 10:07 AM
Time of Injection: 3/29/00 06:10 PM
Low Point : 0.00 mV
Plot Scale: 400.0 mV
Page 1 of 1
High Point : 400.00 mV



22.7 mm dial

99.3

Chromatogram

Sample Name : MJC0706-04

Sample #: MW-4A

Page 1 of 1

FileName : S:\GCHP_03\0409\403A011.raw

Date : 4/3/00 16:35

Method : TPH

Time of Injection: 4/3/00 14:47

Start Time : 0.00 min

End Time : 20.00 min

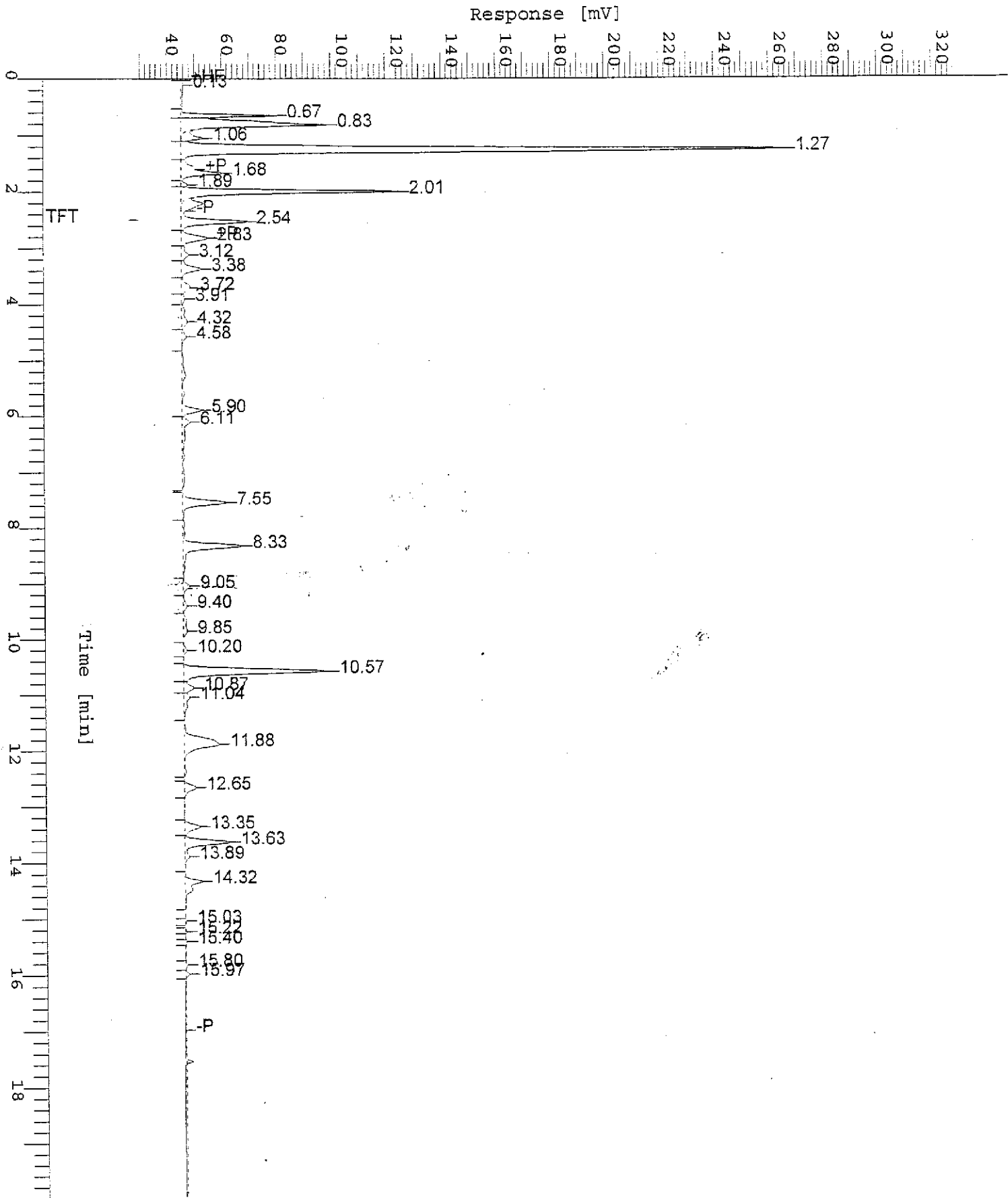
Low Point : 29.61 mV

High Point : 329.61 mV

Scale Factor: -1.0

Plot Offset: 30 mV

Plot Scale: 300.0 mV

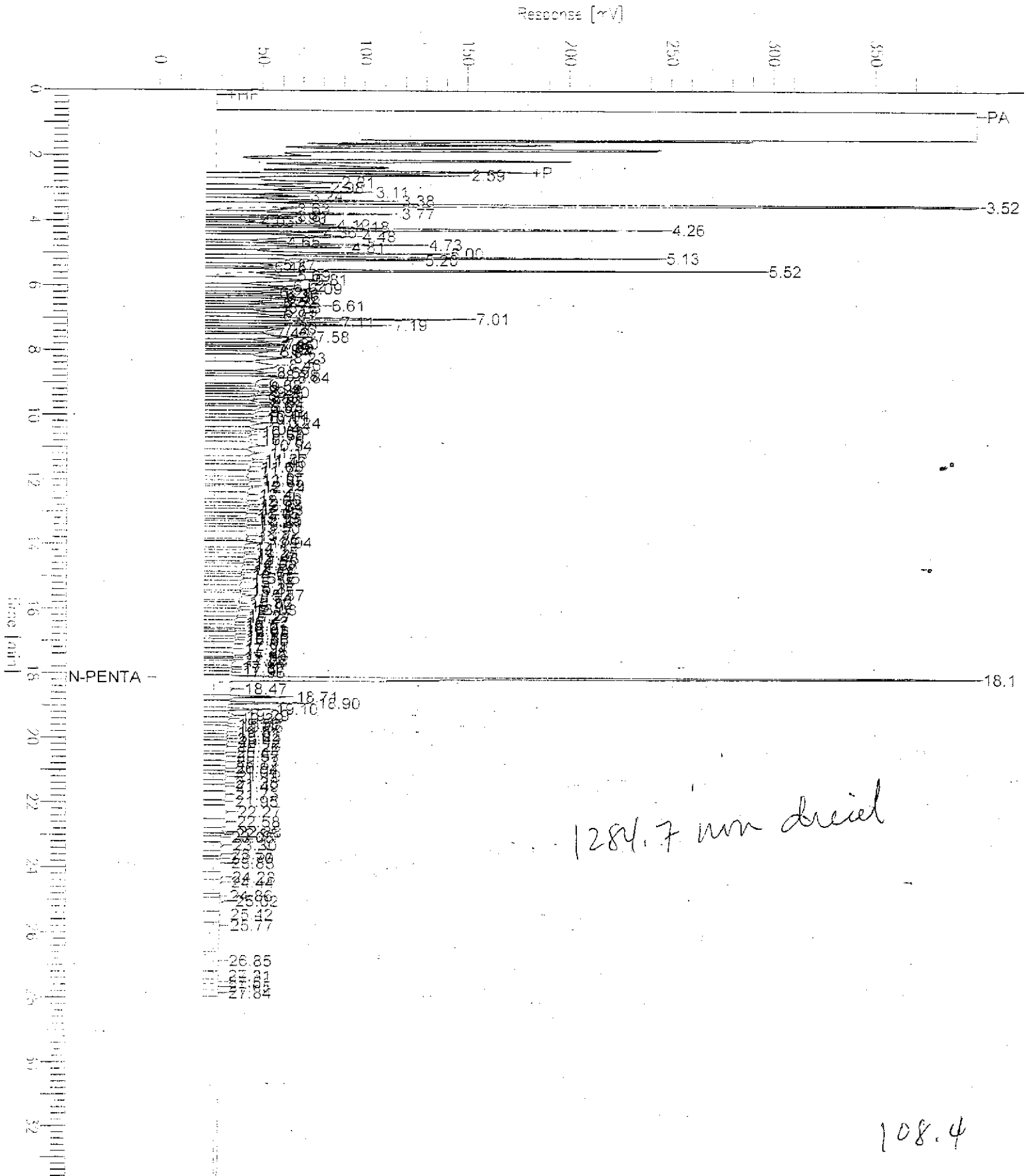


Chromatogram

Sample Name : MJCG706-04 (500:1)
FileName : C:\DATA\GHP_04\0402\330B011.raw
Method : TPH04A
Start Time : 0.00 min
Scale Factor : 0.0

End Time : 33.65 min
Plot Offset: 0 mV

Sample #: MW-42
Date : 3/30/00 06:40 PM
Time of Injection: 3/30/00 06:06 PM
Low Point : 0.00 mV
Plot Scale: 400.0 mV
Page 1 of 1
High Point : 400.00 mV

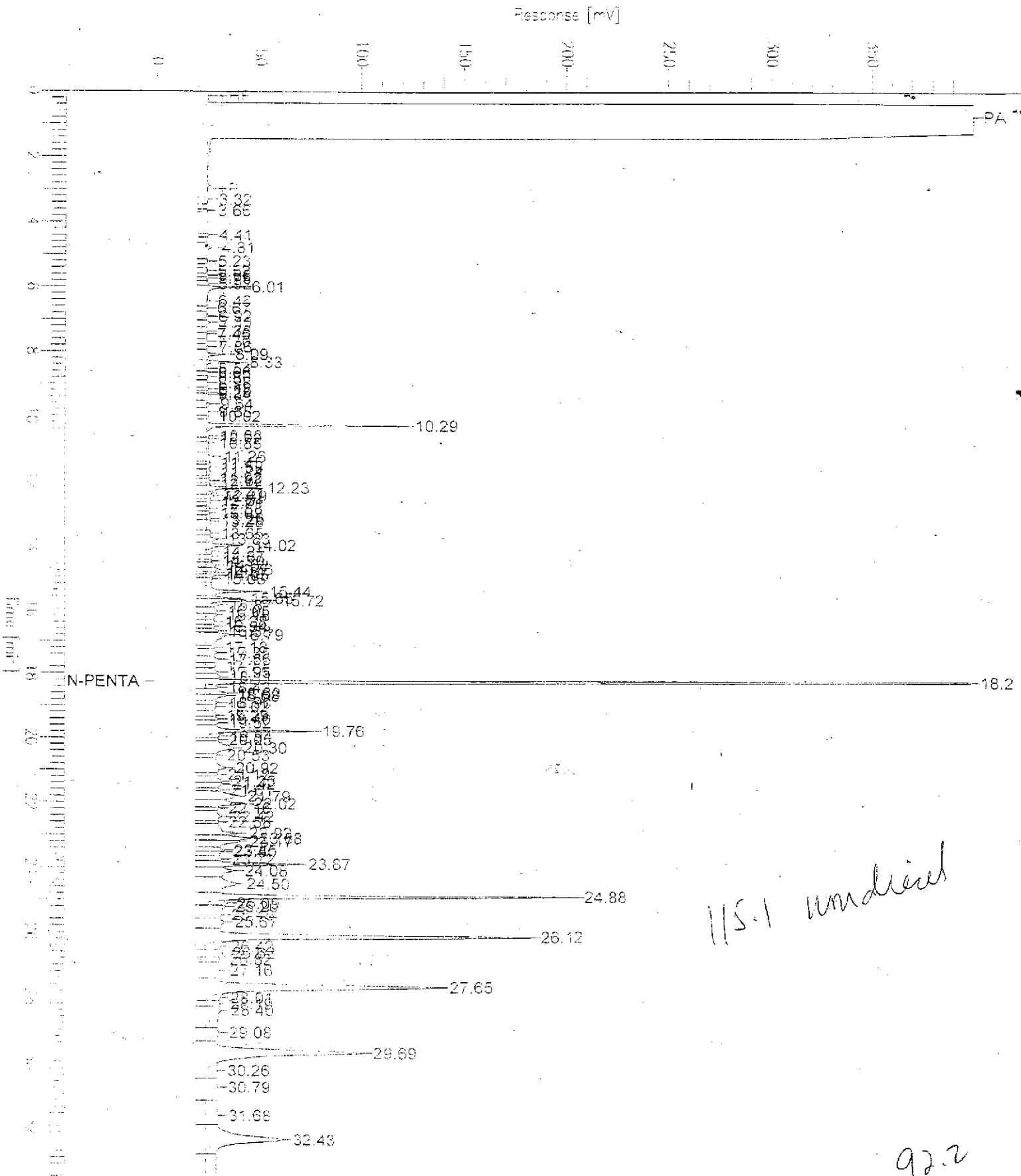


Chromatogram

Sample Name : MJC0706-05 (500:1)
FileName : C:\DATA\GHP_04\0402\330A020.raw
Method : TPH04A
Start Time : 0.00 min
Scale Factor: 0.0

End Time : 33.65 min
Plot Offset: 0 mV

Sample #: MW-5
Date : 3/31/00 12:50 AM
Time of Injection: 3/31/00 12:16 AM
Low Point : 0.00 mV
Plot Scale: 400.0 mV
Page 1 of 1
High Point : 400.00 mV



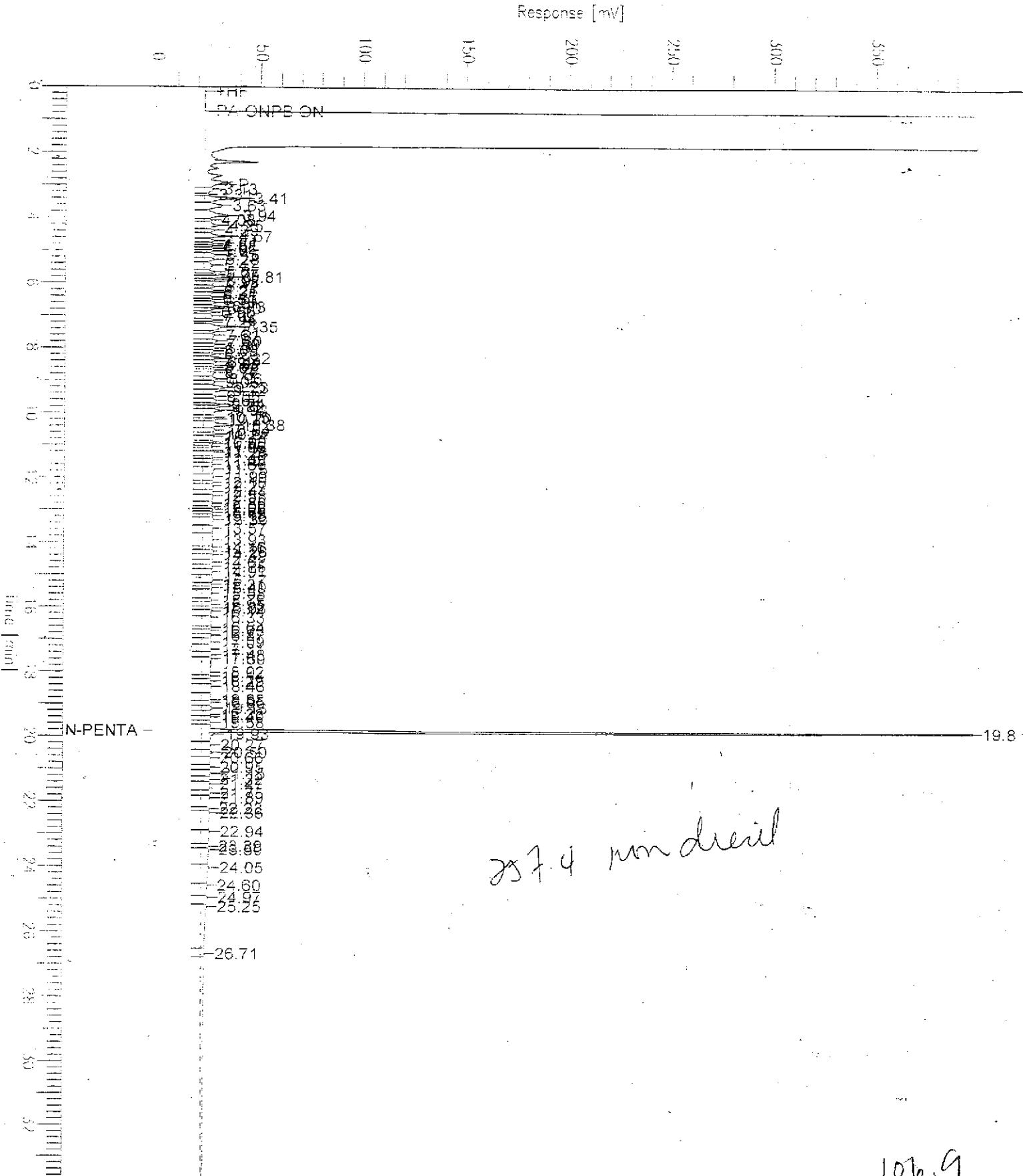
Chromatogram

Sample Name : MJC0706-06 (500:1)
FileName : C:\DATA\GHP_05\0402\329B009.raw
Method : TPH05A
Start Time : 0.00 min
Scale Factor: 0.0

End Time : 33.65 min
Plot Offset: 0 mV

Sample #: MW-6
Date : 3/30/00 10:07 AM
Time of Injection: 3/29/00 04:48 PM
Low Point : 0.00 mV
Plot Scale: 400.0 mV
High Point : 400.00 mV

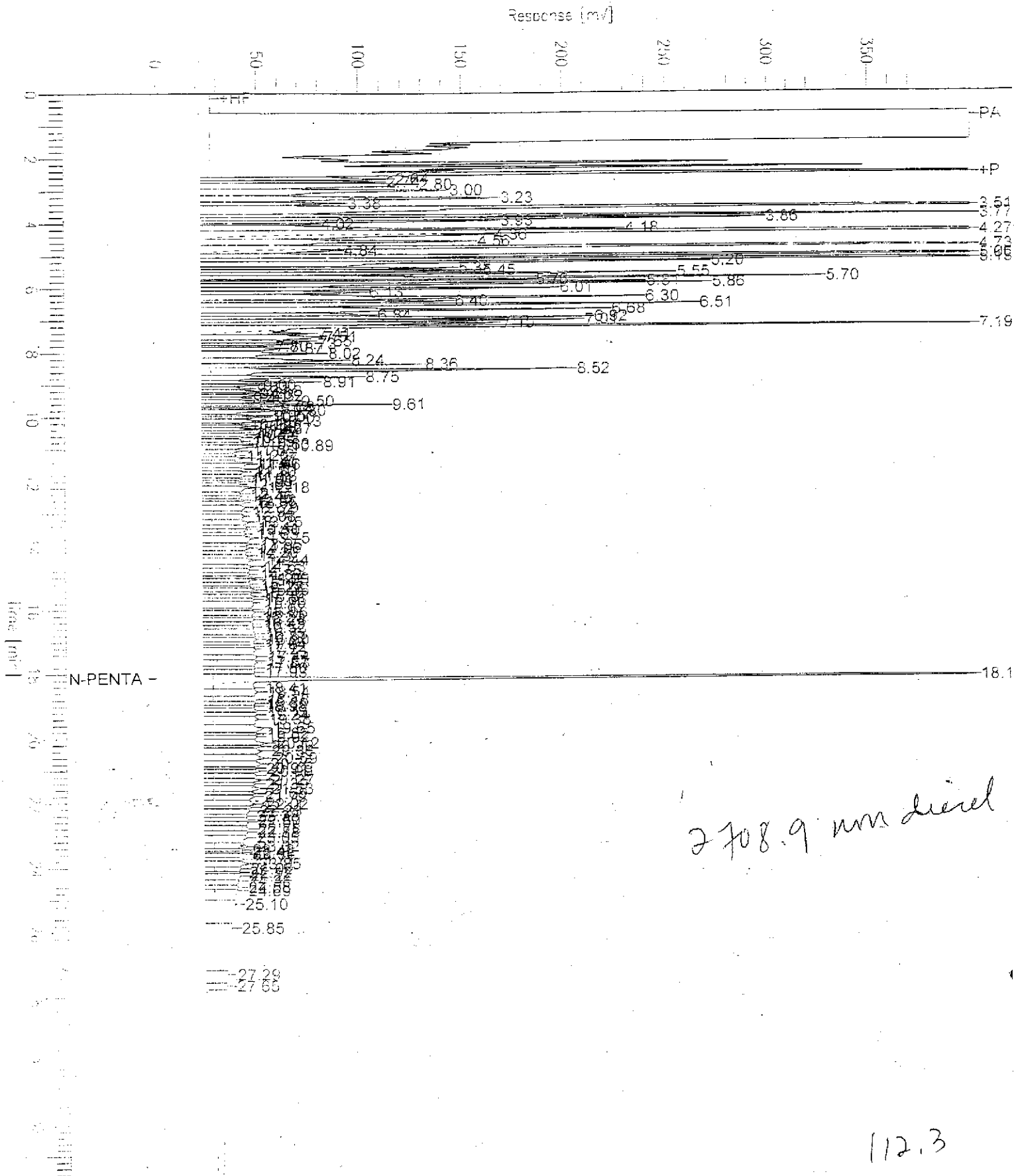
Page 1 of 1



Chromatogram

Sample Name : MJC0706-09 (500:1)
File Name : C:\DATA\GRP_04\0402\330B012.raw
Method : TPH04A
Start Time : 0.00 min End Time : 33.65 min
Scale Factor : 0.0 Plot Offset : 0 mV

Sample #: MW-9
Date : 3/30/00 07:21 PM
Time of Injection: 3/30/00 06:47 PM
Low Point : 0.00 mV High Point : 400.00 mV
Plot Scale: 400.0 mV



112.3

Fax copy of Lab Report and COC to Chevron Contact:

Yes
 No

Chain-of-Custody-Record

Chevron Products Co. P.O. BOX 6004 San Ramon, CA 94583 FAX (925)842-8370	Chevron Facility Number <u>9-0121</u>	Chevron Contact Name) <u>Brett Hunter</u>
	Facility Address <u>3026 Lakeshore Ave., Oakland</u>	(Phone) <u>(925) 842-8695</u>
	Consultant Project Number <u>000320-22</u>	Laboratory Name <u>Sequoia</u>
	Consultant Name <u>Blaine Tech Services, Inc.</u>	Laboratory Service Order <u>9144488</u>
	Address <u>1680 Rogers Ave., San Jose</u>	Laboratory Service Code <u>ZZ02790</u>
	Project Contact (Name) <u>Scott Boor</u>	Samples collected by (Name) <u>Brian Freitas</u>
	(Phone) <u>408-573-0555</u> (Fax) <u>408-573-7771</u>	Signature <u>Brett Hunter</u>

State Method: CA OR WA NW Series: CO UT

Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Sample Preservation	Date/Time	State Method: <input checked="" type="checkbox"/> CA <input type="checkbox"/> OR <input type="checkbox"/> WA <input type="checkbox"/> NW Series: <input type="checkbox"/> CO <input type="checkbox"/> UT														Remarks	
					BTEX/MTBE + TPH GAS (8020 + 8015)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oxygenates (8260)	Purgeable Halocarbons (8010)	Purgeable Organics (8270)	Extractable Organics (8270)	Oil and Grease (5520)	Metals (ICAP or AA) Cd, Cr, Pb, Zn, Ni	BTEX (8020)	BTEX/MTBE/Naph. (8020)	TPH - HCID	TPH - D Extended	Lab Sample No.		
MW-1	5	H ₂ O	Acc	3/20/00 14:27	X	X														
MW-2A	5	H ₂ O		3/20/00 14:57	X	X														
MW-3A	5			3/20/00 13:35	X	X														
MW-4A	5			3/20/00 15:25	X	X														
MW-5	5			3/20/00 12:08	X	X														
MW-6	5			3/20/00 14:03	X	X														
MW-7	5			3/20/00 12:35	X	X														
MW-8	5			3/20/00 13:04	X	X														
MW-9	5			3/20/00 15:53	X	X														
TB	2			3/20																

MJCO706

Relinquished By (Signature) <u>Brett Hunter</u>	Organization <u>BTS</u>	Date/Time <u>3/21/00 9:49</u>	Received By (Signature) <u>[Signature]</u>	Organization <u>Sequoia</u>	Date/Time <u>3/21/00 9:44</u>	Iced Y/N <u>Y</u>	Turn Around Time (Circle One) 24 Hrs. 48 Hrs. 5 Days 10 Days As Contracted
Relinquished By (Signature) <u>[Signature]</u>	Organization <u>Sequoia</u>	Date/Time <u>3/21/00</u>	Received By (Signature) <u>[Signature]</u>	Organization <u>Sequoia</u>	Date/Time <u>3/21/00 11:20</u>	Iced Y/N <u>Y</u>	
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time	Iced Y/N	

COC-3.DWG07-98/HCH

Field Data Sheets

WELL GAUGING DATA

Project # 000320-22 Date 3-20-00 Client Chemman 9-012

Site 3026 Lakeshore Blvd Oakland CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
MW-1	4					3.78	19.08	}
MW-2A	2					4.79	17.56	
MW-3A	2					7.64	18.15	
MW-4A	2					5.62	18.67	
MW-5	2					12.64	33.25	
MW-6	2					4.58	18.82	
MW-7	2					1.85	14.82	
MW-8	2					8.12	25.14	
MW-9	2					3.00	16.71	

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>000320-22</u>	Station #: <u>9-0121</u>
Sampler: <u>BF</u>	Date: <u>3-20-00</u>
Well I.D.: <u>MW-1</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: <u>19.08</u>	Depth to Water: <u>3.78</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
- Disposable Bailer
- Middleburg
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other _____

Sampling Method:

- Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other _____

<u>9.9</u> (Gals.) X	<u>3</u>	<u>29.7</u> Gals.
I Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.17
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>1418</u>	<u>66.0</u>	<u>7.0</u>	<u>1347</u>	<u>10</u>	<u>Cloudy</u>
<u>1420</u>	<u>65.3</u>	<u>6.8</u>	<u>1019</u>	<u>20</u>	
<u>1422</u>	<u>64.8</u>	<u>6.8</u>	<u>982</u>	<u>35</u>	

Did well dewater? Yes No Gallons actually evacuated: 30

Sampling Time: 14:27 Sampling Date: 3-20-00

Sample I.D.: MW-1 Laboratory: STI Sequoia Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

EB I.D. (if applicable): _____ @ _____ time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd): Pre-purge: 0.6 mg/l Post-purge: _____ mg/l

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>000320-22</u>	Station #: <u>9-0121</u>
Sampler: <u>BF</u>	Date: <u>3-20-00</u>
Well I.D.: <u>MW-24</u>	Well Diameter: <u>3</u> 4 6 8
Total Well Depth: <u>17.56</u>	Depth to Water: <u>4.79</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACII

Purge Method:

- Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other: _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

$$\frac{2.0 \text{ (Gals.)} \times 3}{1 \text{ Case Volume}} = 6 \text{ Gals.}$$
 Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.17
3"	0.37	Other	radius ² * 0.165

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
14:39	62.7	6.9	6813	2	ODDR / grey / Black ↓ ↓ ↓
14:45	63.0	7.0	6885	4	
14:52	63.2	7.0	6915	6	

Did well dewater? Yes No Gallons actually evacuated: 6

Sampling Time: 14:57 Sampling Date: 3-20-00

Sample I.D.: MW-24 Laboratory: STI Sequoia Other: _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

EB I.D. (if applicable): _____ @ _____ time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd): Pre-purge: _____ mg/l Post-purge: _____ mg/l

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>000320-2J</u>	Station #: <u>9-0121</u>
Sampler: <u>BF</u>	Date: <u>3-20-00</u>
Well I.D.: <u>MW-34</u>	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth: <u>18.15</u>	Depth to Water: <u>7.64</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> <u>HACH</u>

Purge Method:

- | | |
|--|--|
| <ul style="list-style-type: none"> <input type="radio"/> Bailer <input checked="" type="radio"/> Disposable Bailer <input type="radio"/> Middleburg <input type="radio"/> Electric Submersible | <ul style="list-style-type: none"> <input type="radio"/> Waterra <input type="radio"/> Peristaltic <input type="radio"/> Extraction Pump <input type="radio"/> Other _____ |
|--|--|

Sampling Method:

- Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: _____

<u>1.6</u>	(Gals.) X	<u>3</u>	=	<u>4.8</u>	Gals.
Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>13:20</u>	<u>62.4</u>	<u>6.9</u>	<u>7002</u>	<u>1.6</u>	
<u>13:24</u>	<u>63.1</u>	<u>6.8</u>	<u>11.</u>	<u>3.2</u>	
<u>13:29</u>	<u>63.2</u>	<u>6.8</u>	<u>12</u>	<u>5</u>	

Did well dewater? Yes No Gallons actually evacuated: 5

Sampling Time: 13:35 Sampling Date: 3-20-00

Sample I.D.: MW-34 Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/l	Post-purge:	mg/l
------------------	------------	------	-------------	------

O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV
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CHEVRON WELL MONITORING DATA SHEET

Project #: <u>000320-22</u>	Station #: <u>9-0121</u>
Sampler: <u>BF</u>	Date: <u>3-20-00</u>
Well I.D.: <u>MW-4A</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth: <u>1867</u>	Depth to Water: <u>5-62</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailor
 Disposable Bailor
 Middleburg
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailor
 Disposable Bailor
 Extraction Port
 Dedicated Tubing
 Other: _____

<u>2.0</u> (Gals.) X	<u>3</u>	=	<u>6</u> Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1512	63.5	6.7	2910	2	odor / cloudy ↓ ↓
1516	63.6	6.9	3347	4	
1520	63.8	6.9	3381	6	

Did well dewater? Yes No Gallons actually evacuated: 6

Sampling Time: 15:25 Sampling Date: 3-20-00

Sample I.D.: MW-4A Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): _____ Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: _____ mg/l Post-purge: _____ mg/l

ORP. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>000320-22</u>	Station #: <u>9-0121</u>
Sampler: <u>BF</u>	Date: <u>3-20-00</u>
Well I.D.: <u>MW-5</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth: <u>33.25</u>	Depth to Water: <u>12.64</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

3.2 (Gals.) X 3 = 9.4 Gals.
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.27	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>11:50</u>	<u>63.9</u>	<u>6.9</u>	<u>1128</u>	<u>3.5</u>	
<u>11:57</u>	<u>64.1</u>	<u>6.8</u>	<u>1135</u>	<u>7</u>	
<u>12:04</u>	<u>64.2</u>	<u>6.8</u>	<u>1152</u>	<u>10</u>	

Did well dewater? Yes No Gallons actually evacuated: 10

Sampling Time: 12:08 Sampling Date: 3-20-00

Sample I.D.: MW-5 Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ _____ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
	O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>000320-2A</u>	Station #: <u>9-0121</u>
Sampler: <u>BF</u>	Date: <u>3-20-00</u>
Well I.D.: <u>MW-6</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth: <u>18.82</u>	Depth to Water: <u>6.58</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
- Disposable Bailer
- Middleburg
- Electric Submersible

- Waterra
- Peristaltic
- Extraction Pump
- Other _____

Sampling Method:

Bailer

- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other _____

<u>1.9</u>	(Gals.) X	<u>3</u>	=	<u>5.7</u>	Gals.
I Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multplier	Well Diameter	Multplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>1348</u>	<u>66.4</u>	<u>7.0</u>	<u>16</u>	<u>2</u>	<u>odor / grey</u> <u>↓ Black</u>
<u>1354</u>	<u>66.6</u>	<u>6.9</u>	<u>16</u>	<u>4</u>	
<u>1358</u>	<u>67.2</u>	<u>6.9</u>	<u>20</u>	<u>6</u>	

Did well dewater? Yes NO Gallons actually evacuated: 6

Sampling Time: 14:03 Sampling Date: 3-20-00

Sample I.D.: MW-6 Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

EB I.D. (if applicable): _____ Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
C.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000320-22	Station #: 9-0121
Sampler: BF	Date: 3-20-00
Well I.D.: MW-7	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth: 14.82	Depth to Water: 1.85
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Purge Method: Bailer Waterra
Disposable Bailer Peristaltic
 Middleburg Extraction Pump
 Electric Submersible Other _____

Sampling Method: Bailer
Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

$$2.0 \text{ (Gals.)} \times 3 = 6 \text{ Gals.}$$
 I Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.17
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
12:20	63.8	6.4	904	2	Turbid ↓
12:25	64.4	6.5	883	4	
12:30	64.4	6.5	882	6	

Did well dewater? Yes NO Gallons actually evacuated: 6

Sampling Time: 12:35 Sampling Date: 3-20-00

Sample I.D.: MW-7 Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ _____ Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>000320-22</u>	Station #: <u>9-0121</u>
Sampler: <u>BF</u>	Date: <u>3-20-00</u>
Well I.D.: <u>MW-8</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth: <u>25.14</u>	Depth to Water: <u>8.12</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
- Disposable Bailer
- Middleburg
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other _____

Sampling Method:

- Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: _____

$$2.7 \text{ (Gals.)} \times 3 = 8.1 \text{ Gals.}$$
 I Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.17
3"	0.27	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
12:48	61.6	6.9	2024	2.7	Turbid
12:53	62.0	6.9	2151	5.5	↓
12:59	62.2	7.0	2186	8	

Did well dewater? Yes No Gallons actually evacuated: 8

Sampling Time: 13:04 Sampling Date: 3-20-00

Sample I.D.: MW-8 Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): _____ Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/l	Post-purge:	mg/l
	O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>000320-22</u>	Station #: <u>9-0121</u>
Sampler: <u>BF</u>	Date: <u>3-20-00</u>
Well I.D.: <u>MW-9</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth: <u>16.71</u>	Depth to Water: <u>3.00</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
- Disposable Bailer
- Middleburg
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other _____

Sampling Method:

- Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other _____

2.1 (Gals.) X 3 = 6.3 Gals.
 I Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.63
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1538	60.3	7.0	812	2	
1542	60.4	7.2	957	4	
1548	60.5	7.5	981	6	
					car parked over could not locate owner
					was able to come back later to get sample

Did well dewater? Yes No Gallons actually evacuated: 6

Sampling Time: 15:53 Sampling Date: 3-20-00

Sample I.D.: MW-9 Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): _____ Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/l	Post-purge:	mg/l
	Pre-purge:	mV	Post-purge:	mV