



BP OIL

2/27/95  
430-445.03

ENVIRONMENTAL  
PROTECTION  
95 MAR -6 PM 4:03

BP Oil Company  
Environmental Resources Management  
Building 13, Suite N  
295 SW 41st Street  
Renton, Washington 98055-4931  
(206) 251-0667

February 28, 1995

Alameda County Health Care Services Agency  
Attention Ms. Eva Chu  
1131 Harbor Bay Parkway #250  
Alameda, CA 94502-6577

RE: Former BP Site 11104  
1716 Webster Street  
Alameda, CA

Dear Ms. Chu:

Enclosed please find a report titled Subsurface Investigation Report, dated February 27, 1995. Based on the results contained in the report, it appears that further investigation of the sewer line is not necessary or warranted.

Please give me a call if you have any questions or concerns. My direct dial extension is (206) 251-0689.

Sincerely,

Scott T. Hooton  
Environmental Resources Management

attachment

cc: site file  
CRWQCB - SFBR, 2101 Webster Street, Ste. 500, Oakland, CA 94612  
(w/attachment)



**FUGRO WEST, INC.**

February 22, 1995  
Project No. 9447-8592

Mr. Scott Hooton  
BP Oil Company  
Environmental Resources Management  
295 SW 41st Street  
Renton, Washington 98055-4931

FEB 27 1995

BP OIL CO.  
ENVIRONMENTAL DEPT.  
WEST COAST REGION OFFICE

1050 Melody Lane, Suite 160  
Roseville, California 95678  
Tel: (916) 782-2110  
FAX: (916) 786-7830

**Subsurface Investigation Report**  
BP Facility No. 11104  
1716 Webster Street  
Alameda, California

Dear Mr. Hooton,

Fugro West, Inc., (Fugro), is pleased to provide BP Oil Company (BP) this report of a subsurface investigation at the subject site (Figure 1).

**PURPOSE**

The purpose of the investigation was to obtain subsurface information and groundwater samples to assess whether petroleum hydrocarbons in groundwater are present in the sewer line backfill in the middle of Webster Street (California State Highway 61) and Buena Vista Avenue (Figure 2).

**FIELD WORK**

All work was conducted according to the Fugro standard operating procedures (SOP) included as Appendix A.

On November 29, 1994, four 2-inch diameter soil borings (H-1, H-2, H-3, and H-4) were created by advancing drilling rods with a cone penetrometer (CPT) rig adjacent to the sewer line trenches located in Webster Street and Buena Vista Avenue (Figure 2). A utility locating company (CU Surveys) and Underground Service Alert were used to locate the borings. According to Mr. Otis Haskins of CU Surveys, the sewer lines were approximately eight to ten inches in diameter and were located approximately eight to ten feet below ground surface (bgs). In consideration of the possibility of damaging the sewer lines, Fugro field personnel sited the borings approximately 18-inches off the marked locations of the center of the lines. The first five feet of each boring were augered by hand. The borings were advanced to groundwater. The depth of first encountered groundwater was calculated using CPT pore pressure dissipation data (Appendix B). Groundwater was encountered at depths of approximately five to seven feet bgs in each borehole. Due to extremely slow recharge of the Hydropunch™ sampling device in the upper three to four feet of the calculated saturated zone, the borings were advanced to approximately 10 to 13 feet total depth to enable collection of a sufficient quantity of

*Does this mean samples were collected below the sewer line badly*



**FUGRO WEST, INC.**

February 22, 1995  
Project No. 9447-8592

1050 Melody Lane, Suite 160  
Roseville, California 95678  
Tel: (916) 782-2110  
FAX: (916) 786-7830

Mr. Scott Hooton  
BP Oil Company  
Environmental Resources Management  
295 SW 41st Street  
Renton, Washington 98055-4931

ENVIRONMENTAL DEPT.  
SAN FRANCISCO REGION OFFICE

**Subsurface Investigation Report**

BP Facility No. 11104  
1716 Webster Street  
Alameda, California

Dear Mr. Hooton,

Fugro West, Inc., (Fugro), is pleased to provide BP Oil Company (BP) this report of a subsurface investigation at the subject site (Figure 1).

**PURPOSE**

The purpose of the investigation was to obtain subsurface information and groundwater samples to assess whether petroleum hydrocarbons in groundwater are present in the sewer line backfill in the middle of Webster Street (California State Highway 61) and Buena Vista Avenue (Figure 2).

**FIELD WORK**

All work was conducted according to the Fugro standard operating procedures (SOP) included as Appendix A.

On November 29, 1994, four 2-inch diameter soil borings (H-1, H-2, H-3, and H-4) were created by advancing drilling rods with a cone penetrometer (CPT) rig adjacent to the sewer line trenches located in Webster Street and Buena Vista Avenue (Figure 2). A utility locating company (CU Surveys) and Underground Service Alert were used to locate the borings. According to Mr. Otis Haskins of CU Surveys, the sewer lines were approximately eight to ten inches in diameter and were located approximately eight to ten feet below ground surface (bgs). In consideration of the possibility of damaging the sewer lines, Fugro field personnel sited the borings approximately 18-inches off the marked locations of the center of the lines. The first five feet of each boring were augered by hand. The borings were advanced to groundwater. The depth of first encountered groundwater was calculated using CPT pore pressure dissipation data (Appendix B). Groundwater was encountered at depths of approximately five to seven feet bgs in each borehole. Due to extremely slow recharge of the Hydropunch™ sampling device in the upper three to four feet of the calculated saturated zone, the borings were advanced to approximately 10 to 13 feet total depth to enable collection of a sufficient quantity of

*Does this mean samples were collected from the sewer line backfill*

Mr. Scott Hooton, BP Oil Company  
February 22, 1995 (9447-8592)



groundwater for analysis. Using a Hydropunch™ tool, a grab groundwater sample was collected from each boring. No soil samples were collected. Soil types and properties were assessed from in-situ CPT measurements. Refer to Appendix B for copies of CPT cone bearing and sleeve friction measurements, and soil behavior/type interpretations.

No soil cuttings were generated. Steam cleaner water used to decontaminate the drill rods was stored onsite in a Department of Transportation-approved drum pending transport by a licensed hazardous waste hauler for offsite recycling. After removing the drilling rods, the holes were grouted and finished to grade with a bentonite/cement slurry.

### LABORATORY ANALYSES

Groundwater samples were delivered under chain-of-custody to Pace Inc. of Novato, California, a State-certified analytical laboratory, for chemical analysis of total petroleum hydrocarbons as gasoline (TPH-g) by EPA Method 8015M, and benzene, toluene, ethylbenzene, and total xylenes (BTEX), by EPA Method 8020.

Laboratory quality assurance and control is addressed in Fugro SOP-5 (Appendix A). Analytical results are summarized in Table 1. Copies of laboratory reports and chain-of-custody forms are included in Appendix C.

### FINDINGS

- Soil types encountered in the borings consisted generally of sand to silty sand to a depth of one to two feet bgs (probably road base or fill); silty sand, sandy silt, and clayey silt to depths of eight to ten feet bgs; and a one to three foot thick layer of sand or silty sand at a depth of eight to ten feet bgs.
- Groundwater was calculated to exist at depths of approximately five to seven feet bgs.
- Laboratory analytical results indicate that concentrations of TPH-g were not detected in groundwater samples collected from the four borings. Concentrations of BTEX were not detected in groundwater samples collected from borings H-2 and H-4. Low concentrations of benzene and toluene were detected in groundwater samples collected from boring H-1 (0.6 and 0.7 parts per billion (ppb), respectively). Low concentrations of toluene were detected in groundwater samples collected from boring H-3 (0.8 ppb).

Mr. Scott Hooton, BP Oil Company  
February 22, 1995 (9447-8592)



## CONCLUSIONS

It is not certain whether any of the four borings penetrated the backfill of the sewer lines as proposed. However, the sand and/or silty sand indicated by CPT measurements at approximately eight to ten feet bgs may be the backfill material. Even if the borings were not located in the sewer line backfill, it is our opinion that they were located close enough to effectively assess whether backfill associated with the sewer lines contain petroleum hydrocarbon concentrations above applicable action levels.

Based on the lack of TPH-g in groundwater samples collected from the four borings, and the low concentrations of toluene and/or benzene detected in samples collected from borings H-1 and H-3, the sewer line trenches do not appear to contain concentrations of fuel constituents exceeding applicable action levels, or to act as preferential flow paths for hydrocarbon-affected groundwater.

Mr. Scott Hooton, BP Oil Company  
February 22, 1995 (9447-8592)



**REMARKS\SIGNATURES**

The information contained within this report reflects our professional opinions, and was developed in accordance with currently available information and accepted geologic, hydrogeologic, and/or engineering practices at this time and for this site. This report has been prepared solely for the use of BP Oil Company. Any reliance on this report by parties other than BP shall be at such parties' sole risk.

The work performed herein was conducted under the review and supervision of the professional geologist, registered with the State of California, whose signature appears below.

Sincerely,

**FUGRO WEST, INC.**

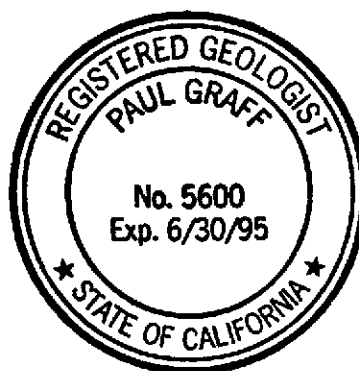
*Paul Graff*  
*FOR*

William E. Bassett, Jr.  
Environmental Scientist

*Paul Graff*

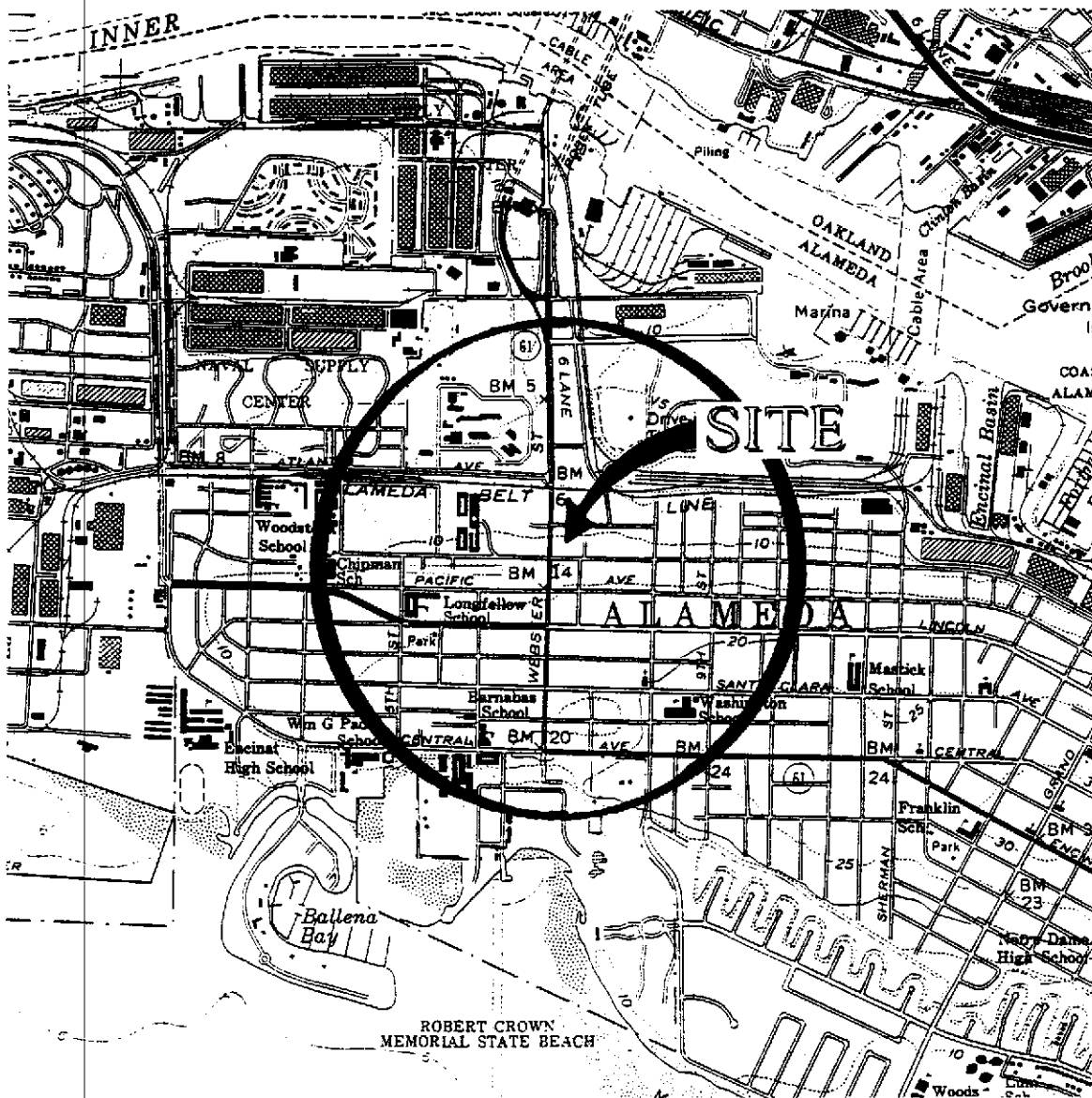
Paul Graff  
Senior Geologist  
CRG # 5600

2/22/95  
Date



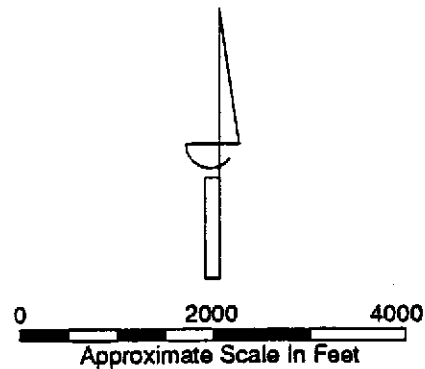
WEB/PKG:sh

Attachments



**GENERAL NOTES:**

BASE MAP FROM USGS  
7.5 MINUTE TOPOGRAPHIC  
OAKLAND WEST, CA



**SITE LOCATION MAP**

BP Oil Facility NO. 11104  
1716 Webster Street  
Alameda, CA

**FIGURE**

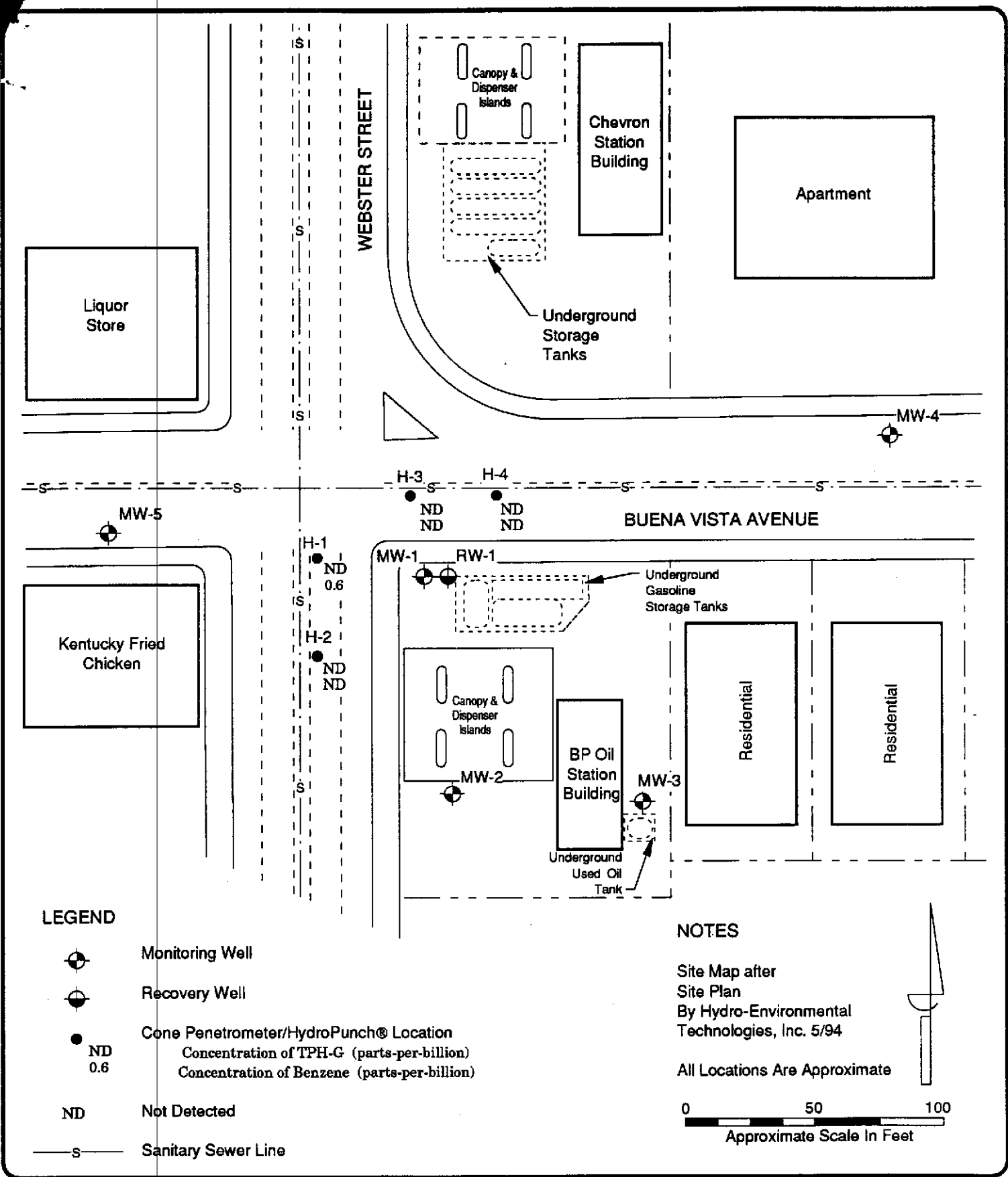
**1**

PROJECT NUMBER:

94-47-8592

<b>DRAWN BY:</b> J. Paradis
<b>DATE:</b> September 21, 1994
<b>REVISED BY:</b>
<b>DATE:</b>





	DRAWN BY: J. Paradis	<b>SITE MAP WITH BORING LOCATIONS</b>	<b>FIGURE 2</b>
	DATE: September 21, 1994		
	REVISED BY: J. Paradis	BP Oil Facility NO. 11104 1716 Webster Street Alameda, CA	PROJECT NUMBER: 94-47-8592
	DATE: January 17, 1995		



**TABLE 1. GROUNDWATER ANALYTICAL RESULTS**

**BP FACILITY NO. 11104  
1716 WEBSTER STREET, ALAMEDA, CALIFORNIA**

Boring	Calculated Depth to Groundwater (feet bgs)	Laboratory Analytical Results				
		TPH-g μ/L	Benzene μ/L	Toluene μ/L	Ethylbenzene μ/L	Total Xylenes μ/L
H-1	6.00	ND (50)	0.6	0.7	ND (0.5)	ND (0.5)
H-2	5.41	ND (50)	ND (0.5)	ND (0.5)	ND (0.5)	ND (0.5)
H-3	5.56	ND (50)	ND (0.5)	0.8	ND (0.5)	ND (0.5)
H-4	5.87	ND (50)	ND (0.5)	ND (0.5)	ND (0.5)	ND (0.5)

NOTES: TPH-g = Total Petroleum Hydrocarbon as gasoline  
 μ/L = micrograms per liter, or parts per billion (ppb)  
 ND = Not Detected (laboratory detection limits in parentheses)  
 bgs = Below ground surface  
 Samples collected November 29, 1994

**APPENDIX A**  
**STANDARD OPERATING PROCEDURES**

**FUGRO WEST, INC.**  
**STANDARD OPERATING PROCEDURES**  
**RE: SOIL CLASSIFICATION**  
**SOP-3**

Soil samples are classified according to the Unified Soil Classification System. Representative portions of the samples may be submitted under strict chain-of-custody to an analytical laboratory for further examination and verification of the in-field classification, and analysis of soil mechanical and/or petrophysical properties. The soil types are indicated on logs of either excavations or borings together with depths corresponding to the sampling points, and other pertinent information.

**FUGRO WEST, INC.**  
**STANDARD OPERATING PROCEDURES**  
**SAMPLE IDENTIFICATION AND CHAIN-OF-CUSTODY PROCEDURES**  
**SOP-4**

Sample identification and chain-of-custody procedures ensure sample integrity, and document sample possession from the time of collection to its ultimate disposal. Each sample container submitted for analysis is labeled to identify the job number, date, time of sample collection, a sample number unique to the sample, any name(s) of on-site personnel and any other pertinent field observations also recorded on the field excavation or boring log.

Chain-of-custody forms are used to record possession of the sample from time of collection to its arrival at the laboratory. During shipment, the person with custody of the samples will relinquish them to the next person by signing the chain-of-custody form(s) and noting the date and time. The sample-control officer at the laboratory will verify sample integrity, correct preservation, confirm collection in the proper container(s), and ensure adequate volume for analysis.

If these conditions are met, the samples will be assigned unique laboratory log numbers for identification throughout analysis and reporting. The log numbers will be recorded on the chain-of-custody forms and in the legally-required log book maintained in the laboratory. The sample description, date received, client's name, and any other relevant information will also be recorded.

**FUGRO WEST, INC.**  
**STANDARD OPERATING PROCEDURES**  
**LABORATORY ANALYTICAL QUALITY ASSURANCE AND CONTROL**  
**SOP-5**

In addition to routine instrument calibration, replicates, spikes, blanks, spiked blanks, and certified reference materials are routinely analyzed at method-specific frequencies to monitor precision and bias. Additional components of the laboratory Quality Assurance/Quality Control program include:

1. Participation in state and federal laboratory accreditation/certification programs;
2. Participation in both U.S. EPA Performance Evaluation studies (WS and WP studies) and inter-laboratory performance evaluation programs;
3. Standard operating procedures describing routine and periodic instrument maintenance;
4. "Out-of-Control"/Corrective Action documentation procedures; and,
5. Multi-level review of raw data and client reports.

**FUGRO WEST, INC.**  
**STANDARD OPERATING PROCEDURE**  
**RE: HYDROPUNCH SAMPLING**  
**SOP-14**

Starting from the capillary fringe, the hydropunch is pushed so that the tip is approximately 3 feet below the water table. The sleeve protecting the 4-foot PVC screened interval is then pulled up 3.5 feet, exposing the screened interval to the capillary fringe and the saturated zone. The system is left undisturbed for approximately 15 minutes to allow formation water to infiltrate the screen, and fines to settle out.

The sampling equipment consists of either a "Teflon" or stainless steel bailer. In general and depending on the intended laboratory analysis, 40-milliliter glass, volatile organic analysis (VOA) vials, with "Teflon" septa, are used as sample containers.

The groundwater sample is decanted into each VOA vial in such a manner that there is no meniscus at the top of the vial. A cap is quickly secured to the top of the vial. The vial is then inverted and gently tapped to see if air bubbles are present. If none are present, the vial is labeled and refrigerated for delivery, under strict chain-of-custody, to the analytical laboratory. Label information includes a unique sample identification number, job identification number, date, time, type of analysis requested, and the sampler's name.

For quality control purposes, a field blank may be prepared in the field. The field blank is prepared after a bailer has been either steam cleaned or properly washed, prior to use in the next well, and is analyzed along with the other samples. The field blank analysis demonstrates the effectiveness of the in-field cleaning procedures to prevent cross-contamination.

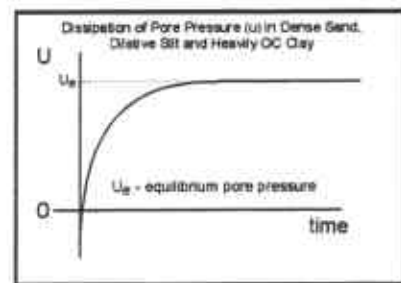
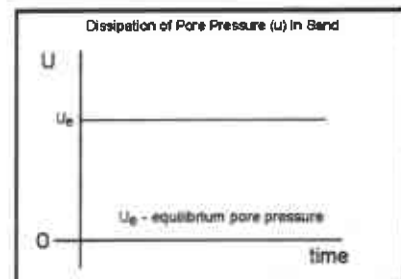
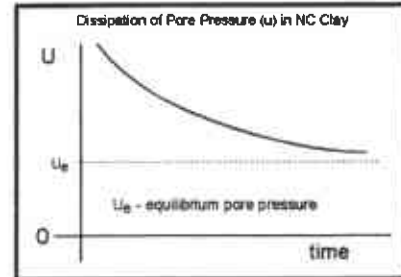
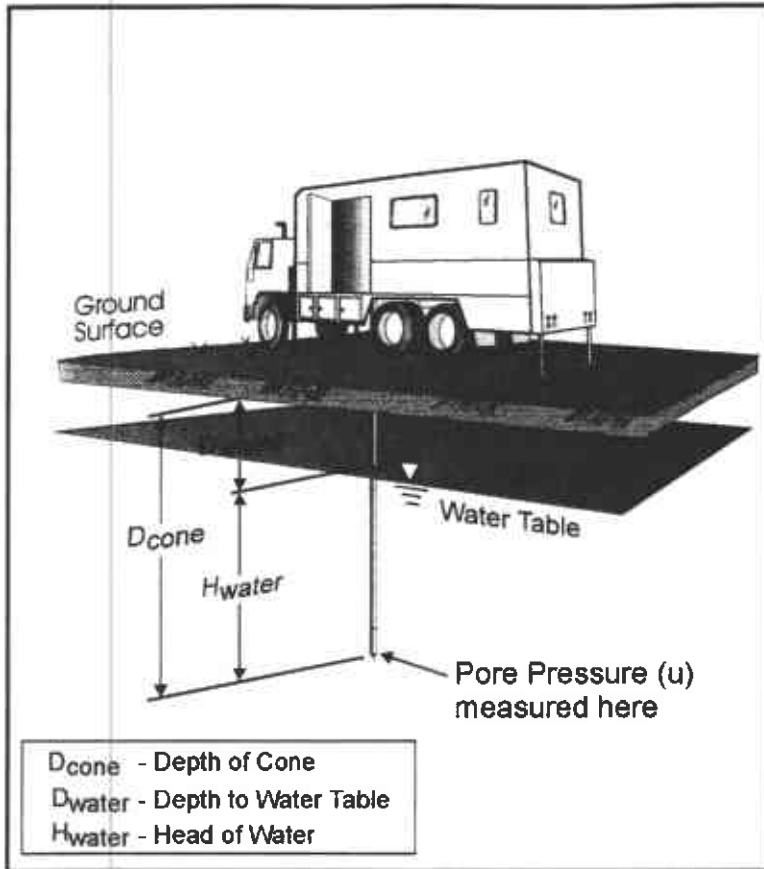
To minimize the potential for cross-contamination between wells, all well development and water sampling equipment not dedicated to a well is either steam cleaned or properly washed between use.

In the event the water samples cannot be submitted to the analytical laboratory on the same day they are collected (e.g., due to weekends or holidays), the samples are temporarily stored until the first opportunity for submittal either on ice in a cooler, such as when in the field, or in a refrigerator at Fugro's office.

**APPENDIX B**

**CPT DATA**

# Estimation of Ground Water Table from CPT Dissipation Tests



## Water Table Calculation

$$D_{\text{water}} = D_{\text{cone}} - H_{\text{water}}$$

where  $H_{\text{water}} = U_e$  (depth units)

Useful Conversion Factors: 1psi = 0.704m = 2.31 feet (water)  
 1tsf = 0.958 bar = 13.9 psi  
 1m = 3.28 feet





MUGRO

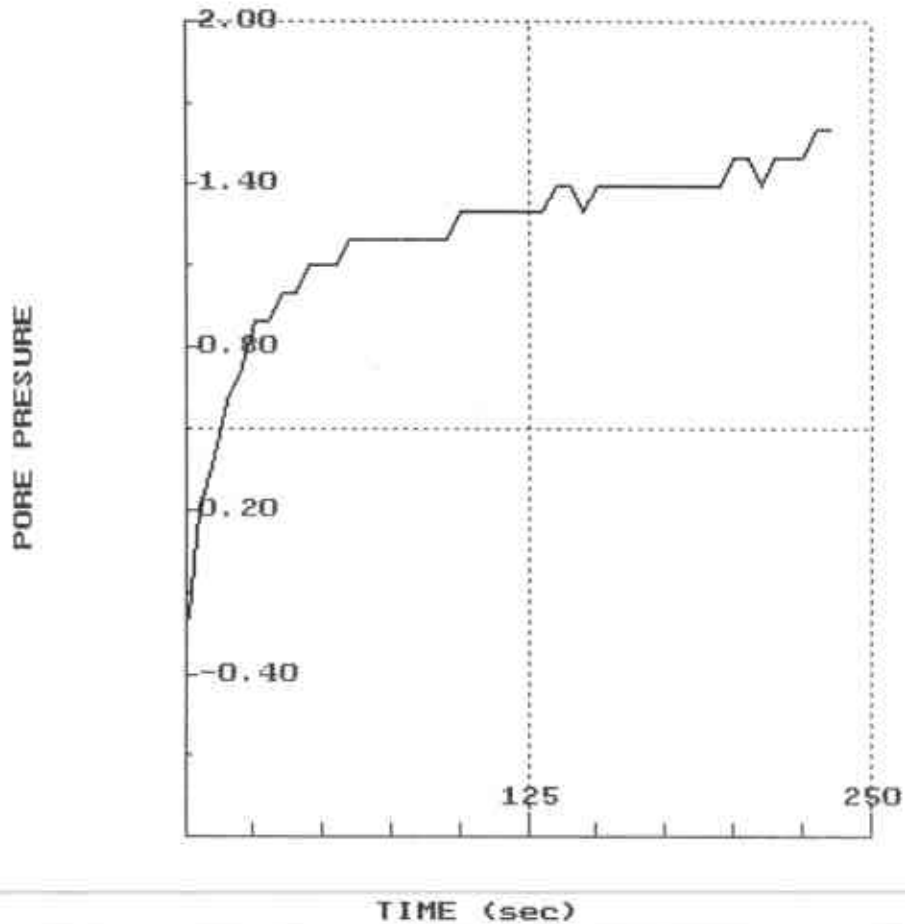
Date: 11/29/84

Location: N-1

Geologist: BILL BOSSERT

Contractor: GREGG IN SITU

PORE PRESSURE DISSIPATION RECORD



Depth (m): 2.40  
Duration: 238.0s  
U=U : -2.66  
U=ini: -0.20 0.0s  
U=nom: 1.80 230.0s  
U=50 : -0.47 0.0s  
c<sub>v</sub> : 0.000 cm<sup>2</sup>/min  
S<sub>u</sub>: 0.00

Plot u=ini: -1.00  
u=nom: 2.00  
t=ini: 0.00  
t=nom: 230.0  
Rigidity I: 100.0  
Water table: 4.86

Depth Down

Depth Up

t axis type

Save

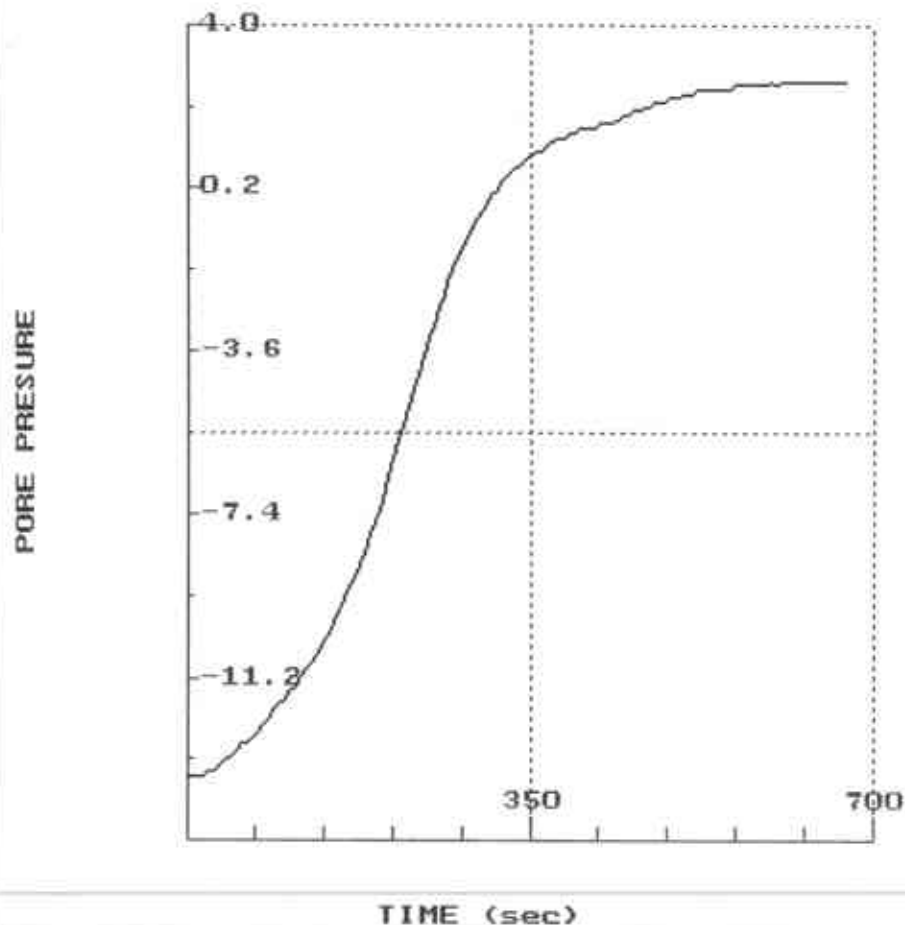
Exit

FUGRO

Date: 11/28/84  
Location: H-2

Geologist: BILL BASSETT  
Contractor: GREGG IN SITU

PORE PRESSURE DISSIPATION RECORD



Depth (m): 4.06  
Duration: 870.0s  
U-D: -2.06  
U-min: -13.80 16.0s  
U-max: 2.70 888.0s  
U-60: -7.77 0.0s  
ch: 0.000 cm<sup>2</sup>/min  
SH: 0.00

Plot u-min: -18.00  
u-max: 4.00  
t-min: 0.00  
t-max: 700.0  
Rigidity (r): 100.0  
Water table: 8.10

Depth Down

Depth Up

t axis time

Save

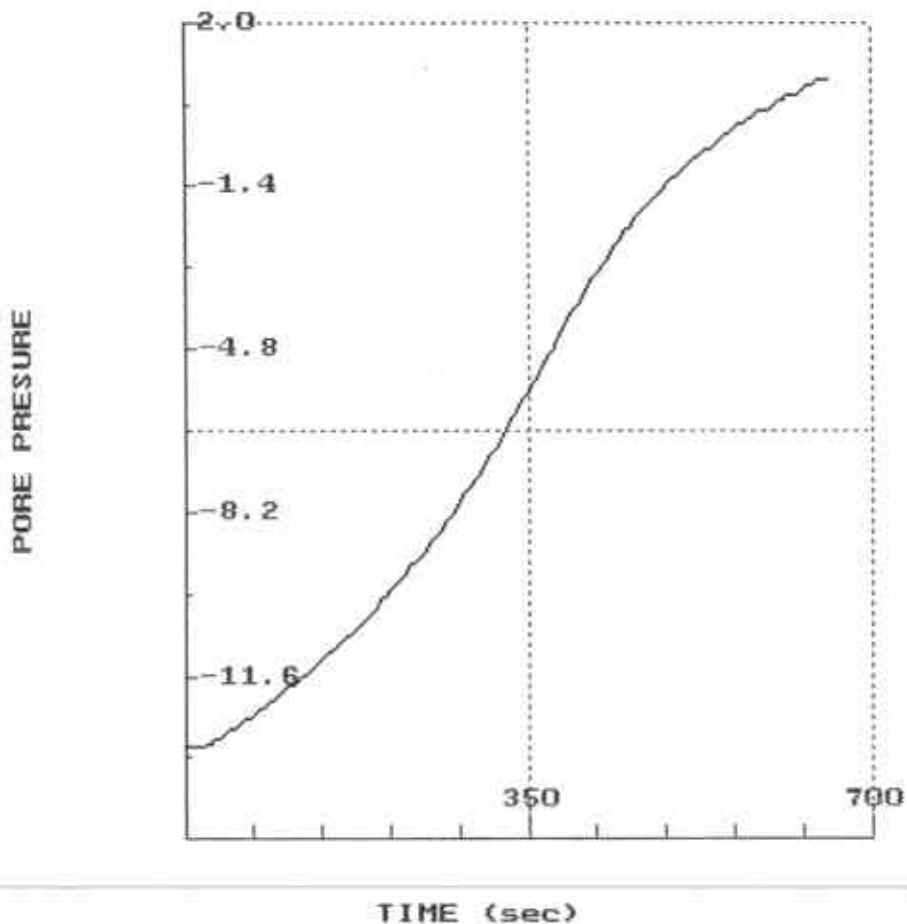
Exit

FUGRO

Date: 11/28/89  
Location: H-3

Geologist: BILL ROSSFELT  
Contractor: BREWER IN SITU

PORE PRESSURE DISSIPATION RECORD



Depth (m): 3.80  
Duration: 888.0s  
U-0: -2.78  
U-min: -15.10 15.0s  
U-max: 0.80 880.0s  
U-50: -7.88 0.0s  
ch: 0.000 cm<sup>2</sup>/min  
MH: 0.00

Plot u-min: -15.00  
u-max: 2.00  
t-min: 0.00  
t-max: 700.0  
Rigidity (t): 100.0  
Water Table: 8.88

Depth Down

Depth Up

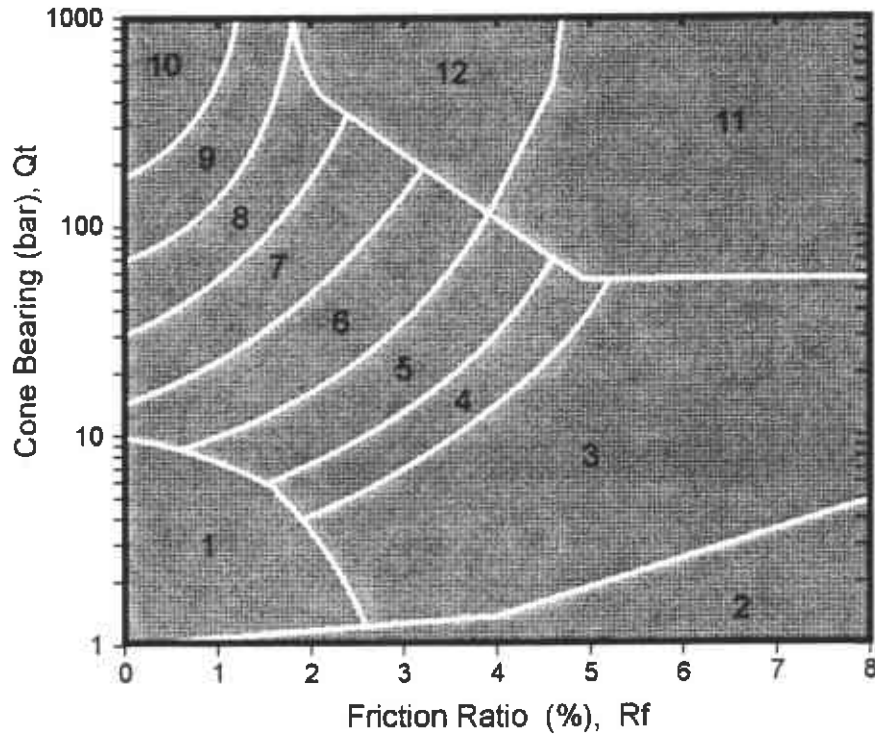
t axis type

Save

Exit

# CPT Classification Chart

(after Robertson and Campanella, 1988)

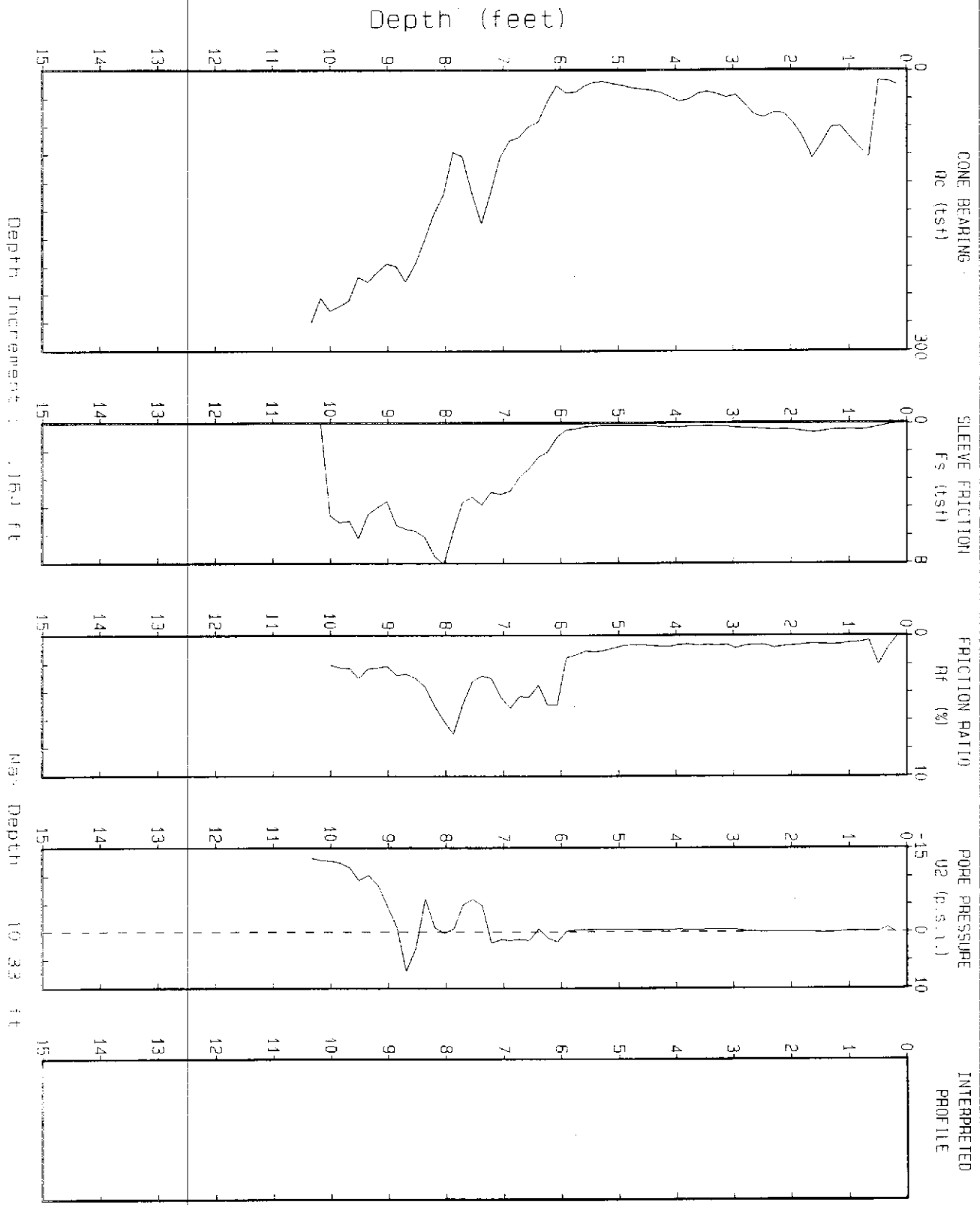


Zone	$Q_t / N$	Soil Behaviour Type
1	2	sensitive fine grained
2	1	organic material
3	1	clay
4	1.5	silty clay to clay
5	2	clayey silt to silty clay
6	2.5	sandy silt to clayey silt
7	3	silty sand to sandy silt
8	4	sand to silty sand
9	5	sand
10	6	gravelly sand to sand
11	1	very stiff fine grained *
12	2	sand to clayey sand *

\* overconsolidated or cemented

# FUGRO

Project : BP #11104      Contractor : GREGG IN SITU      File Name : 153H-1.DAT  
Location : H-1      Geologist : BILL BASSETT      CPT Date : 11/29/94



FUGRO

PROJECT : BP #11104  
 LOCATION : H-1  
 CPT DATE : 11/29/94  
 Tot. Unit Wt. (avg) : 115 pcf

CONTRACTOR : GREGG IN SITU  
 GEOLOGIST : BILL BASSETT  
 Water table ( feet ) : 6.003937

DEPTH (feet)	Qc (avg) (tsf)	Fs (avg) (tsf)	Rf (avg) (%)	SIGV' (tsf)	SOIL BEHAVIOUR TYPE	Eq - Dr (%)	PHI deg.	SPT N	Su tsf
1	47.74	0.23	0.47	0.03	sand to silty sand	>90	>48	11	UNDEFINED
2	70.31	0.43	0.61	0.08	sand to silty sand	>90	>48	17	UNDEFINED
3	39.91	0.28	0.71	0.15	silty sand to sandy silt	60-70	42-44	13	UNDEFINED
4	27.11	0.18	0.66	0.21	silty sand to sandy silt	50-60	38-40	9	UNDEFINED
5	18.79	0.13	0.72	0.26	sandy silt to clayey silt	UNDFND	UNDFD	7	1.2
6	17.01	0.32	1.86	0.32	sandy silt to clayey silt	UNDFND	UNDFD	7	1.1
7	64.79	2.87	4.43	0.36	clayey silt to silty clay	UNDFND	UNDFD	31	4.2
8	122.96	5.25	4.27	0.39	very stiff fine grained (*)	UNDFND	UNDFD	>50	UNDEFINED
9	197.24	6.10	3.09	0.41	silty sand to sandy silt	>90	46-48	>50	UNDEFINED
10	236.49	5.51	2.33	0.44	silty sand to sandy silt	>90	46-48	>50	UNDEFINED

Dr - All sands (Jamiolkowski et al. 1985)

PHI - Durgunoglu and Mitchell 1975

Su: Mk= 15

(\*) overconsolidated or cemented

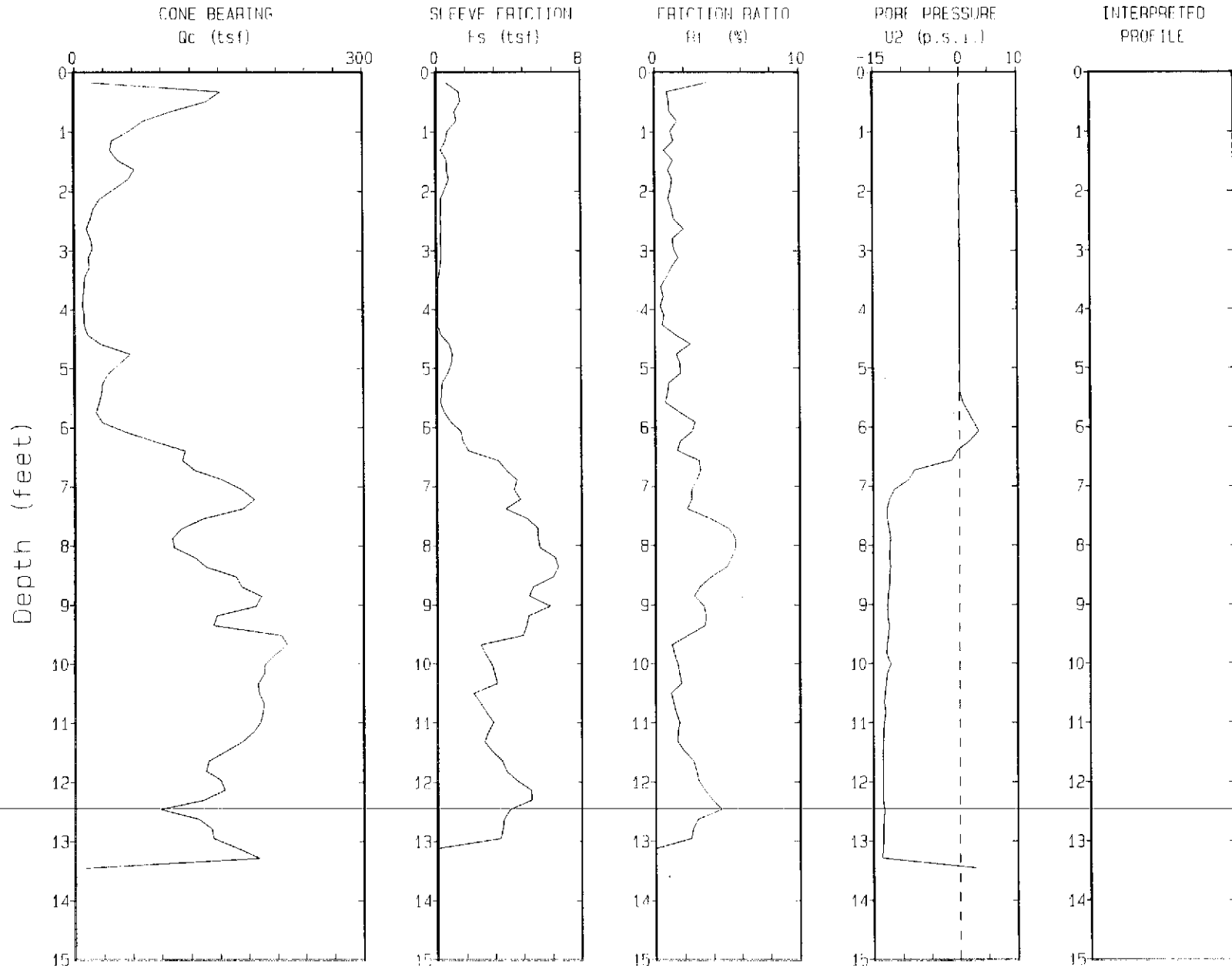
\*\*\*\* Note: For interpretation purposes the PLOTTED CPT PROFILE should be used with the TABULATED OUTPUT from CPTINTR1 (v 3.02) \*\*\*\*

# FUGRO

Project : BP #11104  
Location : H-2

Contractor : GREGG IN SITU  
Geologist : BILL BASSETT

File Name : 153H-2.DAT  
CPT Date : 11/29/94



Depth Increment : .164 ft

Max Depth : 13.45 ft

FUGRO

PROJECT : BP #11104  
 LOCATION : H-2  
 CPT DATE : 11/29/94  
 Tot. Unit Wt. (avg) : 115 pcf

CONTRACTOR : GREGG IN SITU  
 GEOLOGIST : BILL BASSETT  
 Water table ( feet ) : 5.413386

DEPTH (feet)	Qc (avg) (tsf)	Fs (avg) (tsf)	Rf (avg) (%)	SIQV' (tsf)	SOIL BEHAVIOUR TYPE	Eq - Dr (%)	PHI deg.	SPT N	Su tsf
1	88.87	0.97	1.10	0.03	sand to silty sand	>90	>48	21	UNDEFINED
2	46.74	0.49	1.05	0.08	silty sand to sandy silt	80-90	46-48	15	UNDEFINED
3	17.86	0.23	1.27	0.15	sandy silt to clayey silt	UNDFND	UNDFD	7	1.1
4	10.70	0.07	0.67	0.21	sandy silt to clayey silt	UNDFND	UNDFD	4	.6
5	31.44	0.52	1.64	0.26	sandy silt to clayey silt	UNDFND	UNDFD	12	2.0
6	30.45	0.51	1.68	0.32	sandy silt to clayey silt	UNDFND	UNDFD	12	2.0
7	126.44	3.16	2.50	0.34	silty sand to sandy silt	80-90	44-46	40	UNDEFINED
8	134.32	5.04	3.75	0.37	sandy silt to clayey silt	UNDFND	UNDFD	>50	8.9
9	163.52	6.07	3.71	0.39	sand to clayey sand (*)	UNDFND	UNDFD	>50	UNDEFINED
10	188.18	3.81	2.03	0.42	sand to silty sand	>90	46-48	45	UNDEFINED
11	193.19	2.77	1.43	0.44	sand to silty sand	>90	46-48	46	UNDEFINED
12	156.33	3.36	2.15	0.47	silty sand to sandy silt	>90	44-46	50	UNDEFINED
13	131.28	4.20	3.20	0.50	sandy silt to clayey silt	UNDFND	UNDFD	>50	8.7

Dr - All sands (Jamiolkowski et al. 1985)

PHI - Durgunoglu and Mitchell 1975

Su: Nk= 15

(\*) overconsolidated or cemented

\*\*\*\* Note: For interpretation purposes the PLOTTED CPT PROFILE should be used with the TABULATED OUTPUT from CPTINTR1 (v 3.02) \*\*\*\*

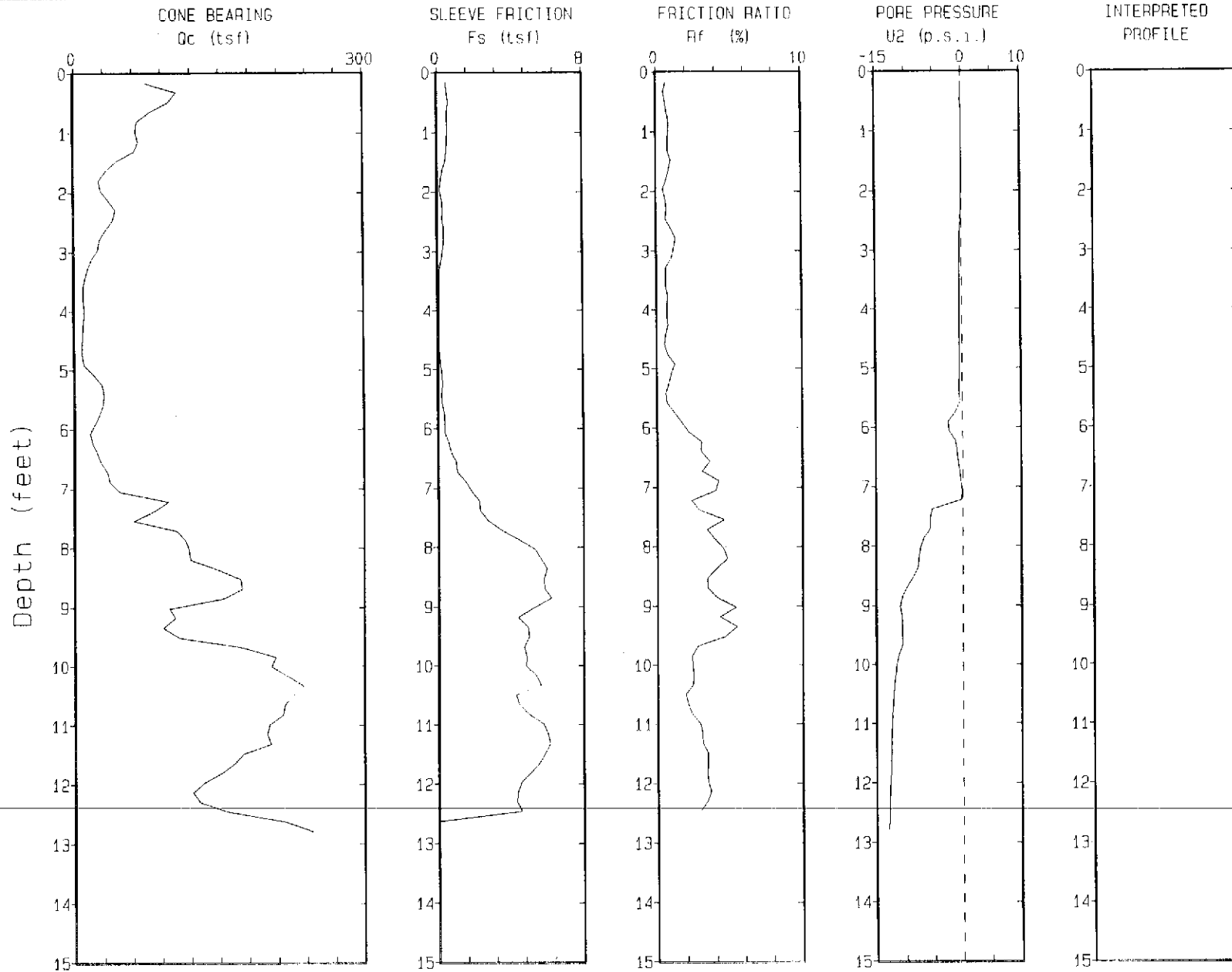


# FUGRO

Project : BP #11104  
Location : H-3

Contractor : GREGG IN SITU  
Geologist : BILL BASSETT

File Name : 153H-3.DAT  
CPT Date : 11/29/94



Depth Increment : .164 ft

Max Depth : 12.79 ft

FUGRO

PROJECT : BP #11104  
 LOCATION : H-3  
 CPT DATE : 11/29/94  
 Tot. Unit Wt. (avg) : 115 pcf

CONTRACTOR : GREGG IN SITU  
 GEOLOGIST : BILL BASSETT  
 Water table ( feet ) : 6.56168

DEPTH (feet)	Qc (avg) (tsf)	Fs (avg) (tsf)	Rf (avg) (%)	SIGV' (tsf)	SOIL BEHAVIOUR TYPE	Eq - Dr (%)	PHI deg.	SPT N	Su tsf
1	80.81	0.56	0.69	0.03	sand to silty sand	>90	>48	19	UNDEFINED
2	43.40	0.35	0.80	0.08	silty sand to sandy silt	70-80	46-48	14	UNDEFINED
3	31.61	0.28	0.88	0.15	silty sand to sandy silt	60-70	42-44	10	UNDEFINED
4	10.63	0.07	0.67	0.21	sandy silt to clayey silt	UNDFND	UNDFD	4	.6
5	10.63	0.09	0.83	0.26	sandy silt to clayey silt	UNDFND	UNDFD	4	.6
6	25.15	0.27	1.06	0.32	silty sand to sandy silt	40-50	36-38	8	UNDEFINED
7	30.58	1.09	3.57	0.38	clayey silt to silty clay	UNDFND	UNDFD	15	2.0
8	95.78	3.43	3.58	0.40	sandy silt to clayey silt	UNDFND	UNDFD	37	6.3
9	143.32	5.81	4.06	0.43	very stiff fine grained (*)	UNDFND	UNDFD	>50	UNDEFINED
10	147.30	4.80	3.26	0.45	sandy silt to clayey silt	UNDFND	UNDFD	>50	9.7
11	219.11	5.10	2.33	0.48	silty sand to sandy silt	>90	46-48	>50	UNDEFINED
12	170.58	5.55	3.25	0.51	sandy silt to clayey silt	UNDFND	UNDFD	>50	11.3

Dr - All sands (Jamiolkowski et al. 1985)

PHI - Durgunoglu and Mitchell 1975

Su: Nk= 15

(\*) overconsolidated or cemented

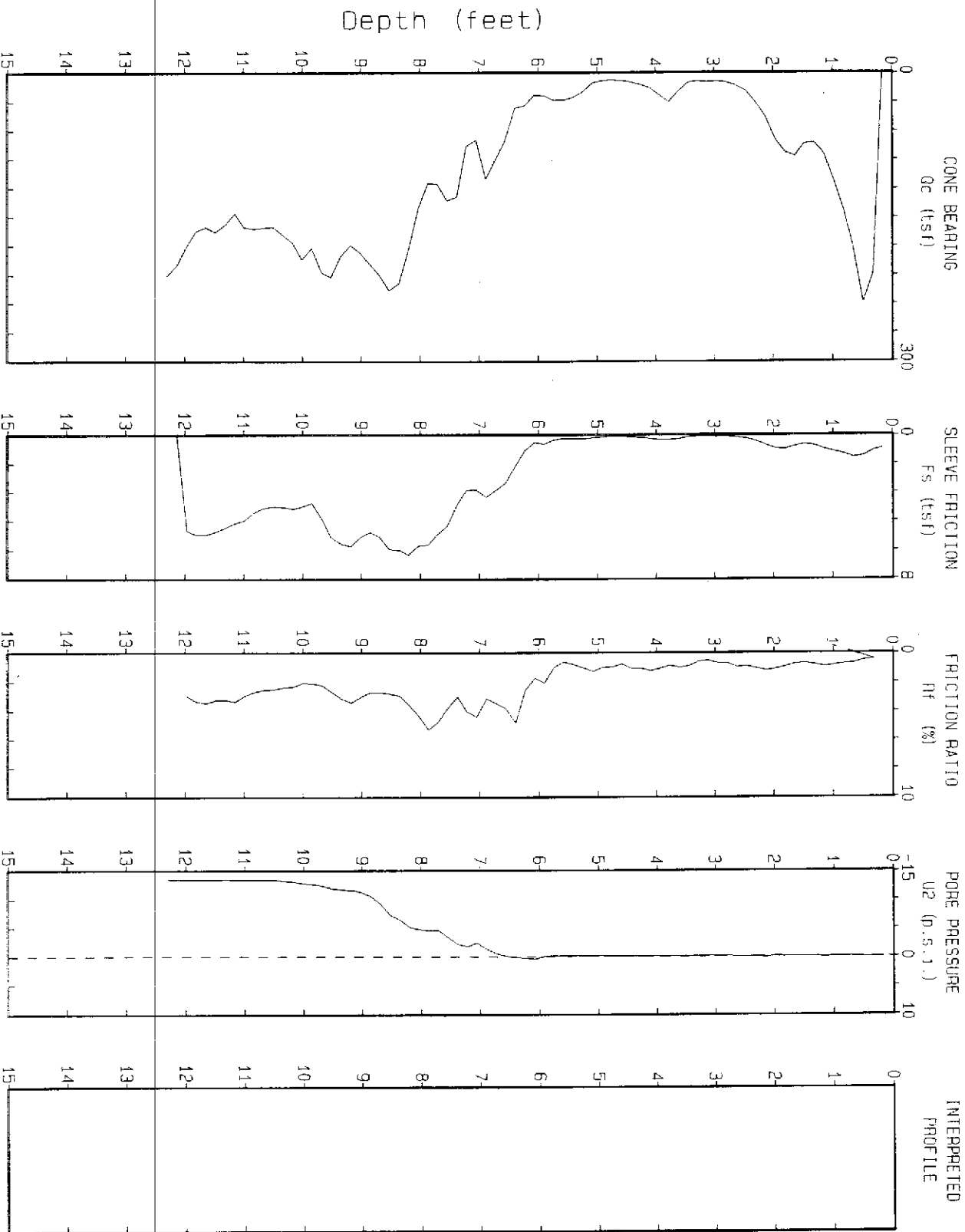
\*\*\*\* Note: For interpretation purposes the PLOTTED CPT PROFILE should be used with the TABULATED OUTPUT from CPTINTR1 (v 3.02) \*\*\*\*

# FUGRO

Project : BP #11104  
Location : H-4

Contractor : GREGG IN SITU  
Geologist : BILL BASSETT

File Name : 153H-4.DAT  
CPT Date : 11/29/94



Depth Increment : 164 ft

Max Depth : 12.30 ft

FUGRO

PROJECT : BP #11104  
 LOCATION : H-4  
 CPT DATE : 11/29/94  
 Tot. Unit Wt. (avg) : 115 pcf

CONTRACTOR : GREGG IN SITU  
 GEOLOGIST : BILL BASSETT  
 Water table ( feet ) : 5.872703

DEPTH (feet)	Qc (avg) (tsf)	Fs (avg) (tsf)	Rf (avg) (%)	SIGV' (tsf)	SOIL BEHAVIOUR TYPE	Eq - Dr (%)	PHI deg.	SPT N	Su tsf
1	147.13	0.99	0.68	0.03	sand	>90	>48	28	UNDEFINED
2	77.80	0.67	0.87	0.08	sand to silty sand	>90	>48	19	UNDEFINED
3	19.63	0.20	1.00	0.15	sandy silt to clayey silt	UNDFND	UNDFD	8	1.2
4	17.73	0.17	0.98	0.21	sandy silt to clayey silt	UNDFND	UNDFD	7	1.1
5	9.24	0.10	1.05	0.26	clayey silt to silty clay	UNDFND	UNDFD	4	.5
6	24.58	0.29	1.17	0.32	sandy silt to clayey silt	UNDFND	UNDFD	9	1.6
7	68.08	2.49	3.66	0.36	clayey silt to silty clay	UNDFND	UNDFD	33	4.5
8	117.84	4.97	4.21	0.38	very stiff fine grained (*)	UNDFND	UNDFD	>50	UNDEFINED
9	203.70	6.03	2.96	0.41	silty sand to sandy silt	>90	46-48	>50	UNDEFINED
10	194.05	5.07	2.61	0.43	silty sand to sandy silt	>90	46-48	>50	UNDEFINED
11	164.38	4.21	2.56	0.46	silty sand to sandy silt	>90	44-46	>50	UNDEFINED
12	162.26	5.32	3.28	0.49	sandy silt to clayey silt	UNDFND	UNDFD	>50	10.7

Dr - All sands (Jamolkowski et al. 1985)

PHI - Durgunoglu and Mitchell 1975

Su: Mk= 15

(\*) overconsolidated or cemented

\*\*\*\* Note: For interpretation purposes the PLOTTED CPT PROFILE should be used with the TABULATED OUTPUT from CPTINTR1 (v 3.02) \*\*\*\*



## REPORT OF LABORATORY ANALYSIS

December 13, 1994

**RECEIVED**  
**DEC 16 1994**  
Ans'd \_\_\_\_\_

Mr. Paul Graff  
Fugro-West Inc.  
1050 Melody Lane, Suite 160  
Roseville, CA 95678

RE: PACE Project No. 441202.514  
Client Reference: BP Site #11104 9447-8592

Dear Mr. Graff:

Enclosed is the report of laboratory analyses for samples received December 02, 1994.

Please note unidentified peaks were present in the chromatogram of sample H2.

Footnotes are given at the end of the report.

If you have any questions concerning this report, please feel free to contact us.

Sincerely,

Stephanie Matzo  
Project Manager

Enclosures



# REPORT OF LABORATORY ANALYSIS

Fugro-West Inc.  
1050 Melody Lane, Suite 160  
Roseville, CA 95678

December 13, 1994  
PACE Project Number: 441202514

Attn: Mr. Paul Graff

Client Reference: BP Site #11104 9447-8592

PACE Sample Number:  
Date Collected:  
Date Received:

70 0450101  
11/30/94  
12/02/94  
H1

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>	<u>DATE ANALYZED</u>
------------------	--------------	------------	----------------------

## ORGANIC ANALYSIS

### PURGEABLE FUELS AND AROMATICS

#### TOTAL FUEL HYDROCARBONS, (LIGHT):

Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	-	12/08/94
--	------	----	---	----------

PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	12/08/94
--	--	--	---	----------

Benzene	ug/L	0.5	0.6 CO	12/08/94
---------	------	-----	--------	----------

Toluene	ug/L	0.5	0.7 CO	12/08/94
---------	------	-----	--------	----------

Ethylbenzene	ug/L	0.5	ND	12/08/94
--------------	------	-----	----	----------

Xylenes, Total	ug/L	0.5	ND	12/08/94
----------------	------	-----	----	----------



# REPORT OF LABORATORY ANALYSIS

Mr. Paul Graff  
Page 2

December 13, 1994  
PACE Project Number: 441202514

Client Reference: BP Site #11104 9447-8592

PACE Sample Number: 70 0450110  
Date Collected: 11/30/94  
Date Received: 12/02/94  
Client Sample ID: H2

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>	<u>DATE ANALYZED</u>
------------------	--------------	------------	----------------------

## ORGANIC ANALYSIS

### PURGEABLE FUELS AND AROMATICS

#### TOTAL FUEL HYDROCARBONS, (LIGHT):

Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	12/07/94
--	------	----	----	----------

PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	12/07/94
--	--	--	---	----------

Benzene	ug/L	0.5	ND	12/07/94
---------	------	-----	----	----------

Toluene	ug/L	0.5	ND	12/07/94
---------	------	-----	----	----------

Ethylbenzene	ug/L	0.5	ND	12/07/94
--------------	------	-----	----	----------

Xylenes, Total	ug/L	0.5	ND	12/07/94
----------------	------	-----	----	----------



# REPORT OF LABORATORY ANALYSIS

Mr. Paul Graff  
Page 3

December 13, 1994  
PACE Project Number: 441202514

Client Reference: BP Site #11104 9447-8592

PACE Sample Number: 70 0450128  
Date Collected: 11/30/94  
Date Received: 12/02/94  
Client Sample ID: H3

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>	<u>DATE ANALYZED</u>
------------------	--------------	------------	----------------------

## ORGANIC ANALYSIS

### PURGEABLE FUELS AND AROMATICS

TOTAL FUEL HYDROCARBONS. (LIGHT):		-	12/08/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND 12/08/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):		-	12/08/94
Benzene	ug/L	0.5	ND 12/08/94
Toluene	ug/L	0.5	0.8 CO 12/08/94
Ethylbenzene	ug/L	0.5	ND 12/08/94
Xylenes, Total	ug/L	0.5	ND 12/08/94





# REPORT OF LABORATORY ANALYSIS

Mr. Paul Graff  
Page 4

December 13, 1994  
PACE Project Number: 441202514

Client Reference: BP Site #11104 9447-8592

PACE Sample Number: 70 0450136  
Date Collected: 11/30/94  
Date Received: 12/02/94  
Client Sample ID: H4

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>	<u>DATE ANALYZED</u>
------------------	--------------	------------	----------------------

### ORGANIC ANALYSIS

PURGEABLE FUELS AND AROMATICS			
TOTAL FUEL HYDROCARBONS, (LIGHT):		-	12/09/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND 12/09/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			
Benzene	ug/L	0.5	ND 12/09/94
Toluene	ug/L	0.5	ND 12/09/94
Ethylbenzene	ug/L	0.5	ND 12/09/94
Xylenes, Total	ug/L	0.5	ND 12/09/94

These data have been reviewed and are approved for release.

- Darrell C. Cain  
Regional Director



## REPORT OF LABORATORY ANALYSIS

Mr. Paul Graff  
Page 5

FOOTNOTES  
for pages 1 through 4

December 13, 1994  
PACE Project Number: 441202514

Client Reference: BP Site #11104 9447-8592

CO Compound confirmed by secondary column.  
MDL Method Detection Limit  
ND Not detected at or above the MDL.



# REPORT OF LABORATORY ANALYSIS

Mr. Paul Graff  
Page 6

## QUALITY CONTROL DATA

December 13, 1994  
PACE Project Number: 441202514

Client Reference: BP Site #11104 9447-8592

### PURGEABLE FUELS AND AROMATICS

Batch: 70 36967  
Samples: 70 0450101, 70 0450110, 70 0450128

### METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND

### SPIKE AND SPIKE DUPLICATE:

Parameter	Units	MDL	700450160	Spike	Spike Recv	Spike Dupl Recv	RPD
Benzene	ug/L	0.5	ND	100	101%	97%	4%
Toluene	ug/L	0.5	ND	100	103%	99%	4%
Ethylbenzene	ug/L	0.5	ND	100	103%	100%	3%
Xylenes, Total	ug/L	0.5	ND	300	109%	104%	5%

### LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Benzene	ug/L	0.5	100	94%	95%	1%
Toluene	ug/L	0.5	100	97%	98%	1%
Ethylbenzene	ug/L	0.5	100	99%	99%	0%
Xylenes, Total	ug/L	0.5	300	103%	104%	1%



441202.514

CHAIN OF CUSTODY

No.

Page 1 of 1

CONSULTANT'S NAME: Eugro West ADDRESS: 44 Montgomery West San Francisco, CA 94104

BP SITE NUMBER: 11104 BP CORNER ADDRESS CITY: 1716 Webster St., Alameda, CA CONSULTANT PROJECT NUMBER: 9447-8502

CONSULTANT PROJECT MANAGER: Bill Bassett PHONE NUMBER: (415) 296-1041 FAX NUMBER: (415) 296-0944 CONSULTANT CONTRACT NUMBER: \_\_\_\_\_

BP CONTACT: \_\_\_\_\_ LAB CONTACT: \_\_\_\_\_

SAMPLED BY (Please Print Name): Bill Bassett SAMPLED BY (Signature): [Signature] SHIPMENT DATE: 12/2/94 SHIPMENT METHOD: PAGE pickup

TAT:  24 Hours  48 Hours  1 Week  Standard 2 Weeks

ANALYSIS REQUIRED

AIRBILL NUMBER

SAMPLE DESCRIPTION	COLLECTION DATE	MATRIX SOIL WATER	CONTAINERS		PRESERVATIVE	LAB SAMPLE #	TAGS	COMMENTS
			NO.	TYPE (VOL.)				
H1	11/30/94	water	2	va	4500	1	X	
H2	↓	↓	2	↓	4501	0	X	
H3	↓	↓	2	↓	4502	8	X	
H4	↓	↓	2	↓	4503	6	X	

RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	ADDITIONAL COMMENTS
<u>[Signature] / EUGRO</u>	<u>12/2/94</u>	<u>10:05</u>	<u>[Signature] / Eugro</u>	<u>12/2/94</u>	<u>10:05</u>	
<u>[Signature] / me</u>	<u>12/2/94</u>	<u>1730</u>	<u>Heather Peters</u>	<u>12/2/94</u>	<u>1730</u>	